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January 20, 2021

-VIA ELECTRONIC FILING -

Adam Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 20210001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of December 2020 (including year to date schedules).

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

Florida Power & Light Company

CERTIFICATE OF SERVICE

Docket No. 20210001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 20th day of January 2021 to the following:

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By: <u>s/ Maria Jose Moncada</u>

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FLORIDA POWER & LIGHT COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

FOR THE PERIOD ENDING: December 2020

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line	A4 Octobrilla		Dolla	rs			MW	/H			Cents/K	WH	
No.	A1 Schedule	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Cost of System Net Generation (per A3)	211,444,543	215,097,553	(3,653,010)	(1.7%)	8,798,500	9,167,380	(368,881)	(4.0%)	2.4032	2.3463	0.0569	2.4%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	158,994	157,046	1,948	1.2%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(2,450,366)	(3,048,627)	598,261	(19.6%)	(111,986)	(69,659)	(42,327)	60.8%	2.1881	4.3765	(2.1884)	(50.0%)
4	Adjustments to Fuel Costs (Per A2)	17,115	0	17,115	0.0%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	209,170,286	212,205,972	(3,035,686)	(1.4%)	8,686,513	9,097,721	(411,208)	(4.5%)	2.4080	2.3325	0.0755	3.2%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,454,603	2,422,081	32,522	1.3%	135,219	130,581	4,638	3.6%	1.8153	1.8549	(0.0396)	(2.1%)
7	Energy Cost of Economy Purchases (Per A9)	1,840	27,125	(25,285)	(93.2%)	80	1,550	(1,470)	(94.8%)	2.3000	1.7500	0.5500	31.4%
8	Energy Payments to Qualifying Facilities (Per A8)	373,840	561,069	(187,229)	(33.4%)	22,870	30,006	(7,136)	(23.8%)	1.6346	1.8699	(0.2353)	(12.6%)
9	TOTAL COST OF PURCHASED POWER	2,830,283	3,010,275	(179,992)	(6.0%)	158,169	162,136	(3,967)	(2.4%)	1.7894	1.8566	(0.0672)	(3.6%)
10	TOTAL AVAILABLE (LINE 5+9)	212,000,569	215,216,247	(3,215,678)	(1.5%)	8,844,682	9,259,857	(415,175)	(4.5%)	2.3969	2.3242	0.0727	3.1%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(2,732,920)	(4,710,794)	1,977,874	(42.0%)	(163,378)	(249,550)	86,172	(34.5%)	1.6728	1.8877	(0.2149)	(11.4%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(279,087)	(278,913)	(174)	0.1%	(55,708)	(54,189)	(1,519)	2.8%	0.5010	0.5147	(0.0137)	(2.7%)
14	Gains from Off-System Sales (Per A6)	(1,536,549)	(1,912,955)	376,406	(19.7%)	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(4,548,556)	(6,902,662)	2,354,106	(34.1%)	(219,086)	(303,739)	84,653	(27.9%)	2.0762	2.2726	(0.1964)	(8.6%)
16	Incremental Personnel, Software, and Hardware Costs (1)	41,016	35,498	5,518	15.5%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	106,196	162,208	(56,012)	(34.5%)	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(52)	(1,008)	956	(94.8%)	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) (1)	147,159	196,698	(49,539)	(25.2%)	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
20	Dodd Frank Fees	0	0	0	0.0%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+19+20)	207,599,173	208,510,283	(911,110)	(0.4%)	8,625,596	8,956,118	(330,522)	(3.7%)	2.4068	2.3281	0.0787	3.4%
22													
23	Net Unbilled Sales (2)	(4,591,869)	5,031,038	(9,622,907)	(191.3%)	(190,787)	216,101	(406,888)	(188.3%)	(0.0549)	0.0605	(0.1154)	(190.7%)
24	T & D Losses (2)	10,847,246	9,751,885	1,095,361	11.2%	450,692	418,877	31,814	7.6%	0.1298	0.1173	0.0125	10.7%
25	Company Use (2)	212,702	230,943	(18,241)	(7.9%)	8,838	9,920	(1,082)	(10.9%)	0.0025	0.0028	(0.0003)	(10.7%)
26	SYSTEM SALES KWH	207,599,173	208,510,283	(911,110)	(0.4%)	8,356,854,131	8,311,220,425	45,633,706	0.5%	2.4842	2.5088	(0.0246)	(1.0%)
27	Wholesale Sales KWH (excluding Stratified Sales)	10,333,622	8,835,834	1,497,788	17.0%	415,977,711	352,196,378	63,781,333	18.1%	2.4842	2.5088	(0.0246)	(1.0%)
28	Jurisdictional KWH Sales	197,265,550	199,674,449	(2,408,899)	(1.2%)	7,940,876,420	7,959,024,047	(18,147,627)	(0.2%)	2.4842	2.5088	(0.0246)	(1.0%)
29	Jurisdictional Loss Multiplier									1.00147	1.00147		
30	Jurisdictional KWH Sales Adjusted for Line Losses	197,555,530	199,967,970	(2,412,440)	(1.2%)	7,940,876,420	7,959,024,047	(18,147,627)	(0.2%)	2.4878	2.5125	(0.0247)	(1.0%)
31	True-Up	(4,840,211)	(4,840,211)	0	0.0%	7,940,876,420	7,959,024,047	(18,147,627)	(0.2%)	(0.0610)	(0.0608)	(0.0002)	0.3%
32	TOTAL JURISDICTIONAL FUEL COST	192,715,319	195,127,759	(2,412,440)	(1.2%)	7,940,876,420	7,959,024,047	(18,147,627)	(0.2%)	2.4269	2.4517	(0.0248)	(1.0%)
33	Revenue Tax Factor									1.00072	1.00072	N/A	0.0%
34	Fuel Factor Adjusted for Taxes									2.4286	2.4535	(0.0248)	(1.0%)
35	GPIF (3)	714,241	714,241	0	0.0%	7,940,876,420	7,959,024,047	(18,147,627)	(0.2%)	0.0090	N/A	0.0090	N/A
36	Incentive Mechanism - FPL Portion (4)	1,064,771	1,064,771	0	0.0%	7,940,876,420	7,959,024,047	(18,147,627)	(0.2%)	0.0134	N/A	0.0134	N/A
37	Fuel Factor Including GPIF and Incentive Mechanism									2.4510	2.4759	(0.0248)	(1.0%)
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.451	2.476	(0.025	(1.0%)
20													

^{40 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

^{41 (2)} For Informational Purposes Only

^{42 (3)} Generating Performance Incentive Factor is ((\$8,577,071/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

 $^{43 \}qquad ^{(4)} \textbf{Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,786,460/12) \times 99.9280\%) - See Order No. PSC-2019-0484-FOF-EI}$

FLORIDA POWER & LIGHT COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: December 2020

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line	A1 Schedule - Year-to-Date		Dolla	ars			MW	'H			Cents/I	KWH	
No.	A1 Schedule - Year-to-Date	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Cost of System Net Generation (per A3)	2,536,809,683	2,396,688,611	140,121,073	5.8%	129,007,795	126,276,252	2,731,543	2.2%	1.9664	1.8980	0.0684	3.6%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	2,141,847	2,083,460	58,387	2.8%	N/A	. 0	N/A	N/A	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(30,790,542)	(36,082,691)	5,292,149	(14.7%)	(1,774,728)	(1,530,330)	(244,398)	16.0%	1.7349	2.3578	(0.6229)	(26.4%)
4	Adjustments to Fuel Costs (Per A2)	(210,671)	313,513	(524,184)	(167.2%)	N/A	. 0	N/A	N/A	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	2,507,950,318	2,363,002,893	144,947,425	6.1%	127,233,067	124,745,922	2,487,145	2.0%	1.9711	1.8943	0.0768	4.1%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	28,306,481	27,291,794	1,014,687	3.7%	1,524,648	1,494,797	29,851	2.0%	1.8566	1.8258	0.0308	1.7%
7	Energy Cost of Economy Purchases (Per A9)	9,725,929	10,530,786	(804,857)	(7.6%)	258,262	369,772	(111,510)	(30.2%)	3.7659	2.8479	0.9180	32.2%
8	Energy Payments to Qualifying Facilities (Per A8)	4,101,921	4,701,480	(599,559)	(12.8%)	342,177	348,659	(6,482)	(1.9%)	1.1988	1.3484	(0.1496)	(11.1%)
9	TOTAL COST OF PURCHASED POWER	42,134,331	42,524,060	(389,729)	(0.9%)	2,125,087	2,213,228	(88,141)	(4.0%)	1.9827	1.9214	0.0613	3.2%
10	TOTAL AVAILABLE (LINE 5+9)	2,550,084,649	2,405,526,953	144,557,696	6.0%	129,358,154	126,959,149	2,399,004	1.9%	1.9713	1.8947	0.0766	4.0%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(43,036,306)	(47,150,592)	4,114,286	(8.7%)	(2,811,241)	(2,833,252)	22,011	(0.8%)	1.5309	1.6642	(0.1333)	(8.0%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,408,594)	(3,418,527)	9,933	(0.3%)	(648,738)	(641,717)	(7,021)	1.1%	0.5254	0.5327	(0.0073)	(1.4%)
14	Gains from Off-System Sales (Per A6)	(25,555,054)	(24,898,146)	(656,908)	2.6%	N/A	. 0	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(71,999,954)	(75,467,265)	3,467,311	(4.6%)	(3,459,979)	(3,474,969)	14,990	(0.4%)	2.0809	2.1717	(0.0908)	(4.2%)
16	Incremental Personnel, Software, and Hardware Costs	512,326	493,717	18,609	3.8%	N/A	. 0	N/A	N/A	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	1,827,307	1,841,614	(14,307)	(0.8%)	N/A	. 0	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(167,870)	(240,352)	72,482	(30.2%)	N/A	. 0	N/A	N/A	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) (1)	2,171,762	2,094,979	76,784	3.7%	N/A	. 0	N/A	N/A	N/A	N/A	N/A	N/A
20	Dodd Frank Fees	399	399	0	N/A	N/A	. 0	N/A	N/A	N/A	N/A	N/A	N/A
21 22	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+19+20)	2,480,256,856	2,332,155,066	148,101,790	6.4%	125,898,175	123,484,181	2,413,994	2.0%	1.9700	1.8886	0.0814	4.3%
23	Net Unbilled Sales (2)	(6,844,281)	9,464,667	(16,308,948)	(172.3%)	94,259	501,147	(406,888)	(81.2%)	(0.0057)	0.0081	(0.0138)	(170.4%)
24	T & D Losses ⁽²⁾	125,942,184	117,452,459	8,489,725	7.2%	6,393,004	6,219,023	173,982	2.8%	0.1056	0.1006	0.0050	5.0%
25	Company Use (2)	2,480,194	2,234,039	246,155	11.0%	117,209	118,291	(1,082)	(0.9%)	0.0021	0.0019	0.0002	10.5%
26	SYSTEM SALES KWH	2,480,256,856	2,332,155,066	148,101,790	6.4%		116,764,010,794	2,529,691,586	2.2%	2.0791	1.9973	0.0002	4.1%
27	Wholesale Sales KWH (excluding Stratified Sales)	120.017.509	104.512.566	15,504,943	14.8%	5,762,750,061	5.228.858.323	533.891.738	10.2%	2.0791	1.9973	0.0818	4.1%
28	Jurisdictional KWH Sales	2,360,239,347	2,227,642,500	132,596,847			111,535,152,471	1,995,799,848	1.8%	2.0791	1.9973	0.0818	4.1%
29	Jurisdictional Loss Multiplier	,,,	, ==- , = -=, = 00		2.070		.,,,	,,,- 10	370	1.0015	1.0015	N/A	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	2,363,635,407	2,230,843,643	132,791,765	6.0%	113,530,952.319	111,535,152,471	1,995,799,848	1.8%	2.0819	2.0001	0.0818	4.1%
31	True-Up	(58,082,532)	(58,082,532)	0			111,535,152,471	1,995,799,848	1.8%	(0.0512)	(0.0521)	0.0009	(1.7%)
32	TOTAL JURISDICTIONAL FUEL COST	2,305,552,875	2,172,761,111	132,791,765			111,535,152,471	1,995,799,848	1.8%	2.0308	1.9481	0.0827	4.2%
33	Revenue Tax Factor	,, , 		- , - ,		,, ,	,, - ,	,,		1.00072	1.00072	0.00000	N/A
34	Fuel Factor Adjusted for Taxes									2.0322	1.9495	0.0828	4.2%
35	GPIF (3)	8,570,896	8,570,896	0	N/A	113,530,952,319	111,535,152,471	1,995,799,848	1.8%	0.0075	0.0077	(0.0002)	(2.6%)
36	Incentive Mechanism - FPL Portion (4)	12,777,254	12,777,254	1	0.0%	113,530,952,319	111,535,152,471	1,995,799,848	1.8%	0.0113	0.0115	(0.0002)	(1.7%)
37	Fuel Factor Including GPIF and Incentive Mechanism									2.0510	1.9687	0.0824	4.2%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.051	1.969	0.082	4.2%
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⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁴¹ $\,^{(2)}$ For Informational Purposes Only

^{42 &}lt;sup>(3)</sup> Generating Performance Incentive Factor is ((\$8,577,071/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

^{43 (4)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,786,460/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

FLORIDA POWER & LIGHT CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD: December 2020

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line	AO Cabadda		Current	Month			Year To	Date	
No.	A2 Schedule	Actual	Estimate	Difference	Difference %	Actual	Estimate	Difference	Difference %
1	Fuel Costs & Net Power Transactions								-
2	Fuel Cost of System Net Generation (per A3)	211,444,543	215,097,553	(3,653,010)	(1.7%)	2,536,809,683	2,396,688,611	140,121,073	5.8%
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	158,994	157,046	1,948	1.2%	2,141,847	2,083,460	58,387	2.8%
4	Fuel Cost of Power Sold (Per A6)	(3,012,007)	(4,989,707)	1,977,700	(39.6%)	(46,444,900)	(50,569,119)	4,124,219	(8.2%)
5	Gains from Off-System Sales (Per A6)	(1,536,549)	(1,912,955)	376,406	(19.7%)	(25,555,054)	(24,898,147)	(656,908)	2.6%
6	Fuel Cost of Stratified Sales	(2,450,366)	(3,048,627)	598,261	(19.6%)	(30,790,542)	(36,082,691)	5,292,149	(14.7%)
7	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,454,603	2,422,081	32,522	1.3%	28,306,481	27,291,794	1,014,687	3.7%
8	Energy Payments to Qualifying Facilities (Per A8)	373,840	561,069	(187,229)	(33.4%)	4,101,922	4,701,482	(599,559)	(12.8%)
9	Energy Cost of Economy Purchases (Per A9)	1,840	27,125	(25,285)	(93.2%)	9,725,929	10,530,786	(804,857)	(7.6%)
10	Total Fuel Costs & Net Power Transactions	\$207,434,898	\$208,313,585	(\$878,686)	(0.4%)	\$2,478,295,367	\$2,329,746,176	\$148,549,191	6.4%
11					'				
12	Incremental Optimization Costs (1)								
13	Incremental Personnel, Software, and Hardware Costs	41,016	35,498	5,518	15.5%	512,326	493,717	18,609	3.8%
14	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	106,196	162,208	(56,012)	(34.5%)	1,827,307	1,841,614	(14,307)	(0.8%)
15	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(52)	(1,008)	956	(94.8%)	(167,870)	(240,352)	72,482	(30.2%)
16	Total Incremental Optimization Costs	147,159	196,698	(49,539)	(25.2%)	2,171,762	2,094,979	76,784	3.7%
17					•				
18	Dodd Frank Fees	0	0	0	0.0%	399	399	0	0.0%
19									
20	Adjustments to Fuel Cost								
21	Reactive and Voltage Control Fuel Revenue	(93,294)	0	(93,294)	0.0%	(1,016,625)	(395,022)	(621,603)	157.4%
22	Inventory Adjustments	110,409	0	110,409	0.0%	238,711	128,705	110,005	85.5%
23	Other O&M Expense	0	0	0	0.0%	567,243	579,829	(12,586)	(2.2%)
24	Adjusted Total Fuel Costs & Net Power Transactions	207,599,173	208,510,283	(\$911,110)	(0.4%)	2,480,256,857	2,332,155,067	148,101,790	6.4%
25									
26	kWh Sales								
27	Jurisdictional kWh Sales	7,940,876,420	7,959,024,047	(18,147,627)	(0.2%)	113,530,952,319	111,535,152,471	1,995,799,848	1.8%
28	Sale for Resale (excluding Stratified Sales)	415,977,711	352,196,378	63,781,333	18.1%	5,762,750,061	5,228,858,323	533,891,738	10.2%
29	Total Sales	\$8,356,854,131	\$8,311,220,425	\$45,633,706	0.5%	\$119,293,702,380	\$116,764,010,794	\$2,529,691,586	2.2%
30	Jurisdictional % of Total kWh Sales (Line 27 / Line 29)	95.02232%	95.76240%	(0.74008%)	(0.8%)		<u> </u>		
31									
32	True-Up Calculation								
33	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	171,264,163	175,847,320	(4,583,157)	(2.6%)	2,308,825,430	2,250,056,998	58,768,432	2.6%
34									

FLORIDA POWER & LIGHT CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD: December 2020

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line	A2 Schedule		Current	Month			Year To	Date	
No.	Az Scriedule	Actual	Estimate	Difference	Difference %	Actual	Estimate	Difference	Difference %
1	Fuel Adjustment Revenues Not Applicable to Period								
2	Prior Period True-up Collected/(Refunded) This Period	4,840,211	4,840,211	0	0.0%	58,082,532	58,082,532	0	0.0%
3	GPIF, Net of Revenue Taxes (2)	(714,241)	(714,241)	0	0.0%	(8,570,896)	(8,570,896)	0	0.0%
4	Incentive Mechanism, Net of Revenue Taxes (3)	(1,064,771)	(1,064,771)	0	0.0%	(12,777,254)	(12,777,254)	0	0.0%
5	Solar Together - Subscription Credit, Net of Revenue Taxes (4)	(2,004,221)	(2,495,417)	491,196	(19.7%)	(23,915,976)	(25,061,936)	1,145,959	(4.6%)
6	Jurisdictional Fuel Revenues Applicable to Period	\$172,321,141	\$178,908,519	(\$6,587,378)	(3.7%)	\$2,321,643,836	\$2,286,791,380	\$34,852,456	1.5%
7	Adjusted Total Fuel Costs & Net Power Transactions (P1, Line 24)	207,599,173	208,510,283	(911,110)	(0.4%)	2,480,256,857	2,332,155,067	148,101,790	6.4%
8	Jurisdictional Total Fuel Costs & Net Power Transactions (5)	\$197,555,531	\$199,967,973	(\$2,412,442)	(1.2%)	\$2,363,635,408	\$2,230,843,677	\$132,791,731	6.0%
9	True-Up Provision for the Month-Over/(Under) Recovery (Line 6-8)	(25,234,390)	(23,554,871)	(1,679,519)	7.1%	(41,991,572)	30,885,767	(72,877,339)	(236.0%)
10	Interest Provision for the Month (Line 26)	(7,852)	(701)	(7,151)	1,020.3%	51,549	66,013	(14,464)	(21.9%)
11	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(11,857,570)	59,347,564	(71,205,133)	(120.0%)	58,082,532	58,082,532	0	0.0%
12	Deferred True-up Beginning of Period - Over/(Under) Recovery	(51,621,690)	(51,621,690)	0	0.0%	(51,621,690)	(51,621,690)	0	0.0%
13	Prior Period True-up (Collected)/Refunded This Period	(4,840,211)	(4,840,211)	0	0.0%	(58,082,532)	(58,082,532)	0	0.0%
14	End of Period Net True-up Amount Over/(Under) Recovery (Lines 9 thru 13)	(\$93,561,713)	(\$20,669,910)	(\$72,891,803)	352.6%	(\$93,561,713)	(\$20,669,910)	(\$72,891,803)	352.6%
15	·								

16 Interest Provision

17	Beginning True-up Amount (Lines 11+12)	(63,479,260)
18	Ending True-up Amount Before Interest (Lines 9+11+12+13)	(93,553,861)
19	Total of Beginning & Ending True-up Amount	(157,033,121)
20	Average True-up Amount (50% of Line 19)	(78,516,561)
21	Interest Rate - First Day Reporting Business Month	0.15000%
22	Interest Rate - First Day Subsequent Business Month	0.09000%
23	Total Interest Rate - First Day Current and Subsequent Month	0.24000%
24	Average Interest Rate	0.12000%
25	Monthly Average Interest Rate (Line 24/12)	0.01000%
26	Interest Provision (Line 20 x Line 25)	(7,852)

27 28 29

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

^{30 (\$8,577,071/12)} x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

^{31 (3)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,786,460/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

^{32 &}lt;sup>(4)</sup> Approved in Order No. PSC-2020-0084-S-El issued in Docket No. 20190061-El on March 20, 2020

^{33 &}lt;sup>(5)</sup> P1, Line 30 x P2, Line 7 x 1.00147

FOR THE PERIOD OF: December 2020

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) Current Mon Year To Dat Line A3 Schedule No Actual Estimate \$ Diff % Diff \$ Diff % Diff Actual Estimate Fuel Cost of System Net Generation (\$) 2 0 0 0 0.0% 6,864,055 13,866,418 (7,002,363) (50.5%) Light Oil (1) 713.152 110.957 602.195 8.723.336 3 542.7% 14.804.568 (6.081.232) (41.1%) 4 Coal 5 364 413 5 212 506 151.907 2 9% 52 698 208 50 709 323 1 988 886 3.9% Gas (2) 5 192,106,228 196,420,227 (4,313,999) (2.2%) 2,320,121,351 2,169,620,295 150,501,056 6.9% Nuclear 6 13.260.750 13.353.863 (93.113) 148.402.742 147.687.701 715.041 0.5% (0.7%)7 Total 211.444.543 215 097 553 (3.653.010) (1.7%)2.536.809.692 2 396 688 304 140.121.388 5.8% 8 System Net Generation (MWh) 9 115,705 Heavy Oil -372 0 (372)0.0% 53,062 (62,643) (54.1%) 10 Light Oil 4 200 450 3 8/10 855 4% 65 552 97.367 (31.815) (32.7%) 11 163,092 177,176 (14,084) (7.9%) 1,635,608 1,677,228 (41,619) (2.5%) 12 95,277,806 Gas 5,805,848 6,083,496 (277,648) 91,592,476 3,685,330 4.0% (4.6%) 13 Nuclea 2 500 463 2 603 851 (103.388) (4.0%) 28 220 906 28 713 467 (492 561) (1.7%) Solar (4 14 325,169 302,408 22,761 7.5% 3,754,861 4,080,010 (325,149) (8.0%) 15 Total 8,798,500 9,167,380 (368,881) (4.0%) 129,007,795 126,276,252 2,731,543 2.2% Units of Fuel Burned (Unit) (3) 16 17 Heavy Oil (1 0 0 0 0.0% 94.056 198,959 (104.903) (52.7%) 18 Light Oil (1) 8.172 1.253 6.919 552.4% 89.473 180.477 (50.4%) (91,004) 1.099.543 19 Coal 113,719 119.700 (5.981) (5.0%) 1.103.222 (3.679)(0.3%)Gas (2) 20 39.559.744 41.596.007 (2,036,263) (4.9%) 656.163.395 633.079.793 23,083,602 3.6% 21 26,937,602 27,046,729 (109,127) 306,991,995 307,086,334 (0.0%) Nuclea (0.4%) (94,339) BTU Burned (MMBTU) 22 23 Heavy Oil 0 0 0 0.0% 595 280 1.271.430 (676.150) (53.2%) 24 Light Oil 47,485 7,303 40,182 550.2% 522,494 1,053,796 (531,301) (50.4%) 19.291.009 25 1.967.943 2.034.894 (66.951) 19.137.147 Coal (3.3%)153.862 0.8% 26 Gas 40.638.381 41.596.007 (957.626) (2.3%) 672,790,461 640,798,422 31.992.039 5.0% 27 Nuclea 26.937.602 27.046.729 (109,127) (0.4%) 306.991.995 307.086.334 (94,339) (0.0%) 70,684,933 28 Total 69,591,411 (1,093,521) (1.5%)1,000,191,239 969,347,129 30,844,111 3.2% 29 eration Mix (%) Gene 30 Heavy Oi (0.00%) 0.00% (0.00%) 0.0% 0.04% 0.09% (0.05%) (55.1%) 31 Light Oil 0.05% 0.00% 0.04% 895.5% 0.05% 0.08% (0.03%) (34.1%) 32 Coal 1.85% 1 03% (0.08%) (4.1%) 1 27% 1 33% (0.06%) (4.5%) 33 65.99% 66.36% (0.37%) (0.6%) 73.85% 72.53% 1.8% Gas 1.32% 34 (0.86%) (3.8%) Nuclea 28.42% 28.40% 0.02% 0.1% 21.88% 22.74% Solar (4) 35 3.70% 3.30% 0.40% 12.0% 2.91% 3.23% (0.32%) (9.9%) 36 100.00% 100.00% 0.00% 0.0% 100.00% 100.00% 0.00% 0.0% Total 37 Fuel Cost per Unit (\$/Unit) Heavy Oil 38 0.0000 0.0000 0.0000 0.0% 72.9784 69.6948 3.2836 4.7% Light Oil (1) 39 87.2678 88 5776 (1.3098) (1.5%) 97 4969 82.0304 15.4665 18.9% 40 47.1727 43.5465 3.6262 8.3% 47.9274 45.9647 1.9626 4.3% Coal Gas (2) 41 4.8561 4.7221 0.1340 2.8% 3.5359 3.4271 0.1088 3.2% 42 Nuclear 0.4923 0.4937 (0.0015) (0.3%) 0.4834 0.4809 0.0025 0.5% 43 Fuel Cost per MMBTU (\$/MMBTU) 44 Heavy Oil 0.0000 0.0000 0.0000 0.0% 11.5308 10.9062 0.6246 5.7% Light Oil (1) 45 15 0183 15 1934 (0.1751) (1.2%) 16 6956 14 0488 2 6468 18.8% 46 Coal 2.7259 2.5616 0.1643 6.4% 2.7317 2.6498 0.0820 3.1% 47 Gas (2) 4.7221 0.1% 4.7272 0.0051 3.4485 3.3858 0.0627 1.9% 48 Nuclea 0.4923 0.4937 (0.0015) (0.3%) 0.4834 0.4809 0.0025 0.5% 49 3.0384 3.0430 (0.0047) (0.2%) 2.5363 2.4725 0.0638 2.6% 50 BTU Burned per KWH (BTU/KWH) 51 Heavy Oil ٥ Λ ٥ 0.0% 11.219 10.989 230 2.1% 52 11,045 16,229 (31.9%) 10,823 (2,852) (26.4%) Light Oil (5,184) 7,971 53 Coal 12,066 11,485 581 5.1% 11,794 11,410 384 3.4% 54 Gas 7.000 6.838 162 2.4% 7.061 6.996 65 0.9% 55 Nuclea 10,773 10,387 386 3.7% 10,878 10,695 183 1.7% 56 199 2.6% 77 1.0% Total 7.909 7.710 7.753 7.676 57 Generated Fuel Cost per KWH (cents/KWH) 58 Heavy Oil (1 0.0000 0.0000 0.0000 0.0% 12.9360 11.9843 0.9517 7 9% Light Oil (1) 59 (32.7%) 16.5875 24.6572 (8.0697) 13.3076 15.2050 (1.8974) (12.5%) 60 Coal 3.2892 2.9420 0.3472 11.8% 3.2219 3.0234 0.1985 6.6% Gas (2) 61 3 3088 3 2287 0.0801 2.5% 2.4351 2 3688 0.0663 2.8% 62 0.5303 0.5129 0.0175 3.4% 0.5259 0.5143 2.2% Nuclear 0.0115 63 Total 2.4032 2.3463 0.0569 2.4% 1.9664 1.8980 0.0684 3.6%

⁽¹⁾ Distillate & Propane (BBLS & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

⁶⁵ (2) Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. 66

⁽³⁾ Fuel units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU 67

⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock Preserve ST Solar												
2	Solar		13,345					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
4	Babcock PV Solar												
5	Solar		12,204					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
7	Barefoot PV Solar												
8	Solar		11,654					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
10	Blue Cypress PV Solar												
11	Solar		11,558					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		20.9	N/A	20.9	N/A						
13	Blue Heron ST Solar												
14	Solar		13,390					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
16	Cape Canaveral 3												
17	Light Oil		1,410					1,578	5.917	9,337	134,119	9.5127	84.99
18	Gas		649,804					4,170,517	1.021	4,256,171	20,119,084	3.0962	4.82
19	Plant Unit Info	1,313		66.9	99.5	66.9	6,550						
20	Cattle Ranch ST Solar												
21	Solar		10,028					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		18.1	N/A	18.1	N/A						
23	Citrus PV Solar												
24	Solar		11,293					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		20.4	N/A	20.4	N/A						
26	Coral Farms PV Solar												
27	Solar		10,870					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		19.6	N/A	19.6	N/A						
29	Desoto Solar												
30	Solar		2,771					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	25		14.9	N/A	14.9	N/A						
32	Echo River PV Solar												
33	Solar		5,494					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	, -	9.9	N/A	9.9	N/A						
35	Egret PV Solar			0.0		0.0							
36	Solar		7,006					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	.,550	12.6	N/A	13.0	N/A	. 471		. 4// (. 471	. 471	147

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Fort Myers GT												
2	Light Oil		51					170	5.804	987	16,145	31.7197	94.97
3	Plant Unit Info	99		0.0	100.0	4.7	19,385						
4	Fort Myers 2												
5	Gas		661,723					4,587,057	1.027	4,709,347	22,261,265	3.3641	4.85
6	Plant Unit Info	1,757		51.4	79.1	51.4	7,117						
7	Fort Myers 3A												
8	Light Oil		72					140	5.757	806	13,296	18.5674	94.97
9	Gas		1,620					18,604	1.027	19,100	90,286	5.5719	4.85
10	Plant Unit Info	183		1.4	44.7	70.8	11,765						
11	Fort Myers 3B												
12	Light Oil		957					1,782	5.757	10,259	169,241	17.6781	94.97
13	Gas		4,658					50,850	1.027	52,206	246,780	5.2984	4.85
14	Plant Unit Info	187		4.5	94.2	72.0	11,125						
15	Fort Myers 3C												
16	Light Oil								0			0	
17	Gas		937					10,081	1.027	10,350	48,925	5.2242	4.85
18	Plant Unit Info	218		0.6	100.0	74.4	11,052						
19	Fort Myers 3D												
20	Light Oil								0			0	
21	Gas		179					2,332	1.027	2,394	11,317	6.3221	4.85
22	Plant Unit Info	218		0.1	100.0	45.4	13,374						
23	Hammock PV Solar												
24	Solar		12,793					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
26	Hibiscus PV Solar												
27	Solar		12,554					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
29	Horizon PV Solar												
30	Solar		10,890					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5		19.7	N/A	19.7	N/A						
32	Indian River PV Solar												
33	Solar		11,611					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
35	Indiantown FPL (6)												
36	Coal		(657)					0	0	0		0	
37	Gas		(55.)					0		0		0	

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	330		(0.3)	100.0	N/A	N/A						
2	Interstate PV Solar												
3	Solar		11,292					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5		20.4	N/A	20.4	N/A						
5	Lakeside PV Solar												
6	Solar		8,452					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5		15.3	N/A	15.3	N/A						
8	Lauderdale 1-12												
9	Light Oil								0			0	
10	Gas		585					4,809	1.030	4,952	23,408	4.0031	4.87
11	Plant Unit Info	59		0.2	100.0	15.7	8,469						
12	Lauderdale 6A												
13	Light Oil (7)		16					33	5.764	190	2,520	15.5380	76.37
14	Gas		934					10,662	1.030	10,979	51,898	5.5579	4.87
15	Plant Unit Info	216		0.6	100.0	64.8	11,757						
16	Lauderdale 6B												
17	Light Oil (7)		8					16	5.764	92	1,222	15.2935	76.37
18	Gas		777					8,713	1.030	8,972	42,411	5.4582	4.87
19	Plant Unit Info	216		0.5	98.7	63.6	11,547						
20	Lauderdale 6C												
21	Light Oil (7)		15					29	5.764	167	2,215	14.7948	76.37
22	Gas		1,242					13,472	1.030	13,873	65,578	5.2799	4.87
23	Plant Unit Info	216		0.8	100.0	67.5	11,170						
24	Lauderdale 6D												
25	Light Oil (7)		154					302	5.764	1,741	23,064	15.0080	76.37
26	Gas		1,052					11,575	1.030	11,920	56,346	5.3545	4.87
27	Plant Unit Info	216		0.8	100.0	65.4	11,327						
28	Lauderdale 6E												
29	Light Oil (7)		105					204	5.764	1,176	15,580	14.8507	76.37
30	Gas		2,533					27,571	1.030	28,392	134,210	5.2983	4.87
31	Plant Unit Info	216		1.6	100.0	63.8	11,208						
32	Loggerhead PV Solar												
33	Solar		11,939					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		21.5	N/A	21.5	N/A						
35	Manatee 1												
36	Heavy Oil (7)		(372)					0				0	
37	Gas		(372)					31,297	1.027	32,145	151,951	(40.8469)	4.86

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	789		(0.1)	96.8	N/A	(43,206)						
2	Manatee 2 Heavy Oil (7)							0	0	0		0	(
4	Gas		837					39,152	1.027	40,213	190,088	22.7107	4.86
5	Plant Unit Info	789		0.1	93.6	24.5	48,044						
6	Manatee 3												
7	Gas		531,767					3,373,860	1.027	3,465,266	16,380,446	3.0804	4.86
8	Plant Unit Info	1,246		58.4	99.2	58.4	6,517						
9	Manatee PV Solar												
10	Solar		12,128					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
12	Martin 3												
13	Gas		22,456					204,111	1.028	209,800	991,733	4.4163	4.86
14	Plant Unit Info	488		6.5	51.0	53.2	9,343						
15	Martin 4												
16	Gas		22,589					195,778	1.028	201,235	951,246	4.2111	4.86
17	Plant Unit Info	488		6.5	75.6	36.0	8,909						
18	Miami-Dade PV Solar												
19	Solar		12,486					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5		22.5	N/A	22.5	N/A						
21	Nassau PV Solar												
22	Solar		6,210					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5		11.2	N/A	11.5	N/A						
24	Northern Preserve ST Solar												
25	Solar		9,992					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5		18.0	N/A	18.0	N/A						
27	OKEECHOBEE 1												
28	Light Oil		390					439	5.773	2,534	39,891	10.2318	90.87
29	Gas		627,869					3,962,583	1.031	4,084,953	19,309,730	3.0754	4.87
30	Plant Unit Info	1,625		52.2	61.9	52.2	6,506						
31	Okeechobee PV Solar												
32	Solar		12,464					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		22.5	N/A	22.5	N/A						
34	PEEC												
35	Light Oil		1,794					2,171	5.764	12,514	163,481	9.1142	75.30
36	Gas		451,267					3,036,637	1.029	3,125,688	14,775,248	3.2742	4.87
37	Plant Unit Info	1,271		48.6	85.3	53.1	6,927						

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Pioneer Trail PV Solar												
2	Solar		11,148					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		20.1	N/A	20.1	N/A						
4	Riviera 5												
5	Light Oil		734					835	5.917	4,941	87,165	11.8739	104.39
6	Gas		335,354					2,202,816	1.028	2,264,340	10,703,622	3.1917	4.86
7	Plant Unit Info	1,313		34.5	65.8	42.9	6,752						
8	Sanford 4												
9	Gas		299,479					2,188,481	1.031	2,255,835	10,663,419	3.5607	4.87
10	Plant Unit Info	1,180		39.7	95.7	48.0	7,533						
11	Sanford 5												
12	Gas		338,907					2,406,461	1.031	2,480,524	11,725,533	3.4598	4.87
13	Plant Unit Info	1,180		39.7	95.1	46.6	7,319						
14	Scherer 4												
15	Light Oil		29					59	6	343	4,533	16	76.83
16	Coal (1)(5)		163,749					1,967,943		1,967,943	5,364,413	3.2760	2.73
17	Plant Unit Info (3)(4)	626		41	94	41	12,018						
18	Southfork PV Solar												
19	Solar		12,107					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5		21.8	N/A	21.8	N/A						
21	Space Coast												
22	Solar		1,139					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	10		15.3	N/A	15.3	N/A						
24	St Lucie 1												
25	Nuclear		748,352					7,661,823	0	7,661,823	3,706,081	0.4952	0.48
26	Plant Unit Info	1,003		102.5	100.0	102.5	10,238						
27	St Lucie 2												
28	Nuclear		645,852					7,656,752	0	7,656,752	3,322,238	0.5144	0.43
29	Plant Unit Info	860		103.3	99.9	103.3	10,096						
30	Sunshine Gateway PV Solar												
31	Solar		11,190					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5		20.2	N/A	20.2	N/A						
33	Sweet Bay ST Solar												
34	Solar		10,305					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5		18.6	N/A	18.6	N/A						
36	Trailside PV Solar												
37	Solar		8,122					N/A	N/A	N/A	N/A	N/A	N/A

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5		14.7	N/A	14.7	N/A						
2	Turkey Point 3												
3	Nuclear		450,129					4,923,428	0	4,923,428	2,347,855	0.5216	0.48
4	Plant Unit Info	859		72.3	57.1	72.3	10,938						
5	Turkey Point 4												
6	Nuclear		656,130					6,695,599	0	6,695,599	3,884,575	0.5920	0.58
7	Plant Unit Info	868		107.4	100.0	107.4	10,205						
8	Turkey Point 5												
9	Light Oil		189					331	5.774	1,911	31,840	16.8369	96.19
10	Gas		417,955					2,951,164	1.030	3,039,000	14,365,470	3.4371	4.87
11	Plant Unit Info	1,286		44.7	84.4	44.8	7,272						
12	Twin Lakes ST Solar												
13	Solar		9,467					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5		17.1	N/A	17.1	N/A						
15	Union Springs PV Solar												
16	Solar		7,091					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5		12.8	N/A	12.8	N/A						
18	WCEC 01												
19	Light Oil		(1,691)						0			0	0
20	Gas		(1,691)					0	0	0		0	0
21	Plant Unit Info	1,226		(0.4)	0.1	N/A	N/A						
22	WCEC 02												
23	Light Oil								0			0	0
24	Gas		440,332					3,035,762	1.025	3,111,049	14,706,049	3.3398	4.84
25	Plant Unit Info	1,226		48.4	77.4	52.3	7,065						
26	WCEC 03												
27	Light Oil								0			0	0
28	Gas		519,936					3,665,780	1.025	3,756,691	17,758,023	3.4154	4.84
29	Plant Unit Info	1,232		57.7	96.4	57.7	7,225						
30	Wildflower PV Solar												
31	Solar		12,176					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
33	Total												
34	Total	28,519	8,798,500				7,909			69,591,411	211,444,543	2.4032	
35	(1)												

^{36 (1)} IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCTOBER 2020 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY

^{37 (2)} HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

	FOR THE PERIOD OF: December 2020												
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)

1 (3) NET CAPABILITY (MW) IS FPL's SHARE

- (4) NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES
- 3 (5) SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS
- 4 (6) INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS
- 5 ODSTILLATE & PROPANE (BBLS & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL

FOR THE PERIOD OF: December 2020

(1) (2) (3)

Line No.	A4 Schedule	FPL
1	System Totals:	
2		
3	BBLS	8,172
4	MCF (total fuel burned units for GAS)	39,559,744
5	MMBTU (Coal - Scherer)	1,967,943
6	MMBTU (Nuclear)	26,937,602
7		
8	Average Net Heat Rate (BTU/KWH)	7,909
9	Fuel Cost Per KWH (Cents/KWH)	2.4032

41 OTHER USAGE (\$) 42 DAYS SUPPLY

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

SCHEDULE A5

MONTH OF DECEMBER CURRENT MONTH PERIOD TO DATE DIFFERENCE DIFFERENC ACTUAL **ESTIMATED** ACTUAL **ESTIMATED** AMOUNT **AMOUNT** 1 PURCHASES HEAVY OIL 2 UNITS (BBL) 100 100 3 UNIT COST (\$/BBL) 100.0000 100.0000 4 AMOUNT 100 100 (\$) 5 BURNED 6 UNITS (BBL) 100 94,016 12,386 81,630 | >100.0 7 UNIT COST (\$/BBL) 100.0000 72 9904 73 5325 (0.5421) (0.7000) 5,951,494 | >100.0 8 AMOUNT 910,773 (\$) 100 6.862.267 9 ENDING INVENTORY 10 UNITS (BBL) (246,513) 508,675 (246,513) 508.675 755.188 (33)755.188 (33)11 UNIT COST (\$/BBL) (0.5410) (0.7000) 72 9904 73 5314 (0.5410) 72 9904 73 5314 (0.7000)12 AMOUNT 37,128,400 37,128,400 (18,401,600) (\$) 55,530,000 (18,401,600) (33)55,530,000 (33)13 OTHER USAGE (\$) 55,473 (30,802) 14 DAYS SUPPLY 15 PURCHASES LIGHT OIL 16 UNITS (BBL) 470 470 100 85,447 85,447 100 17 UNIT COST (\$/BBL) 69.5894 69.5894 100.0000 53.1434 53.1434 100.0000 18 AMOUNT (\$) 32,707 32,707 100 4,540,945 4,540,945 100 19 BURNED 20 UNITS (BBL) 8,172 8,172 100 89,472 72 89,400 124,167 21 UNIT COST (\$/BBL) 87.2678 87.2678 100.0000 97.4979 94.5833 2.9146 3.1000 22 AMOUNT (\$) 713.152 713.152 100 8.723.334 6,810 8.716.524 127,996 23 ENDING INVENTORY 24 UNITS (BBL) 1,395,170 1,340,331 54,839 1,395,170 1,340,331 54,839 25 UNIT COST (\$/BBL) 95.8032 95.8032 (3.6194) (3.8000) 92.1838 (3.6194)(3.8000)92.1838 26 AMOUNT (\$) 128 612 116 128.408.000 204 116 128.612.116 128.408.000 204.116 0 0 27 OTHER USAGE (\$) 28 DAYS SUPPLY 29 PURCHASES COAL SJRPP 30 UNITS (TON) 100 100 31 UNIT COST (\$/TON) 100.0000 100.0000 32 AMOUNT 100 100 33 BURNED 34 UNITS (TON) 100 100 35 UNIT COST (\$/TON) 100.0000 100.0000 36 AMOUNT (\$) 100 100 37 ENDING INVENTORY 38 UNITS (TON) 100 100 39 UNIT COST (\$/TON) 100.0000 100.0000 **40** AMOUNT (\$) 100 100

COMPANY: FLORIDA POWER & LIGHT COMPANY

76 UNITS

78 AMOUNT

(GAL)

(\$)

77 UNIT COST (\$/GAL)

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

SCHEDULE A5

INVENTORY ANALYSIS DECEMBER 2020 PERIOD TO DATE CURRENT MONTH DIFFERENCE DIFFERENCE ACTUAL **ESTIMATED** ACTUAL **ESTIMATED** AMOUNT AMOUNT 43 PURCHASES COAL SCHERER 44 UNITS (MMBTU) 2,155,835 1,807,038 348.797 19 18,096,769 21,684,456 (3,587,687)(17) 45 U. COST (\$/MMBTU) 2.7093 2.5937 0.1156 4.5000 2.7187 2.5607 0.1580 6.2000 46 AMOUNT 5,840,839 4,687,000 1,153,839 25 49,200,141 55,528,000 (6,327,859) (\$) (11) 47 BURNED 48 UNITS (MMBTU) 1,967,943 2,074,863 (106,920) (5) 19,291,009 21,684,459 (2,393,450) (11) 49 U. COST (\$/MMBTU) 2.6680 2.5756 0.0924 3.6000 2.5476 0.1454 5.7000 2.6930 50 AMOUNT 5,250,470 5,343,980 (93,510) 51,949,819 55,243,676 (3,293,857) (6) (\$) (2) 51 ENDING INVENTORY 52 UNITS (MMBTU) 3,861,128 4,558,143 (697,015) (15) 3,861,128 4,558,143 (697,015) (15) 53 U. COST (\$/MMBTU) 2.6942 2.5756 0.1186 4.6000 2.6942 2.5756 0.1186 4.6000 54 AMOUNT 10,402,521 11,740,000 (1,337,479) 10,402,521 11,740,000 (1,337,479) (\$) (11) (11) İ 55 OTHER USAGE (\$) 56 DAYS SUPPLY 57 PURCHASES GAS 58 UNITS (MMBTU) 39,775,918 39.775.918 100 671.700.407 671.700.407 100 59 U. COST (\$/MMBTU) 4 8528 4 8528 100 0000 3 4758 3.4758 100.0000 **60** AMOUNT 193,024,949 193,024,949 100 2,334,726,235 334,726,235 100 61 BURNED 62 UNITS (MMBTU) (307,666) 40.638.381 40.946.047 (1) 672,790,461 600.900.575 71.889.886 12 63 U. COST (\$/MMBTU) 4 7894 4 6993 0.0901 1 9000 3.4751 4.0556 (0.5805)(14.3000) **64** AMOUNT 194,634,722 192,416,202 2,218,520 2,338,025,233 2,437,023,429 (98,998,196) (4) 65 ENDING INVENTORY 66 UNITS (MMBTU) 2.328.925 2.328.925 2.328.925 100 2.328.925 100 67 U. COST (\$/MMBTU) 2.1228 2.1228 100.0000 2.1228 2.1228 100.0000 **68** AMOUNT 4,943,848 4,943,848 4,943,848 4,943,848 100 (\$) 100 69 OTHER USAGE (\$) 70 DAYS SUPPLY 71 BURNED NUCLEAR 72 UNITS (MMBTU) 26,937,602 27,049,992 (112,390)(0) 306,991,995 298,741,994 8,250,001 3 73 U. COST (\$/MMBTU) 0.5050 (0.0127) (0.0039) (0.8000) 0.4923 (2.5000)0.4834 0.4873 74 AMOUNT 13,260,750 13,659,339 (398,589) 148,402,742 145.582.023 2.820.719 (\$) (3) 2 75 BURNED PROPANE

LINES 9 & 23 EXCLUDE	BARRELS, \$	CURRENT MONTH AND	_ BARRELS, \$	PERIOD-10-DATE.
LINE 74 EXCLUDES NUCLEAR D	DISPOSAL COST OF \$	CURRENT MONT	H AND \$	PERIOD-TO-DATE.

100

100

100.0000

1,679

1.0649

1,788

1,679

1.0649

1,788

100

100

100.0000

SCHEDULE A - NOTES DECEMBER 2020

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - FUEL SALE-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
760	\$55,472.72	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
		MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
		MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
760	\$55,472.72	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 760	\$55,472.72	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0		SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-20	(222,082)	\$ (579,501.61)
Feb-20	-	-
Mar-20	-	•
Apr-20	(167,677)	\$ (457,964.52)
May-20	-	-
Jun-20	-	-
Jul-20	(1,131)	(3,082.01)
Aug-20	-	-
Sep-20	-	-
Oct-20	293,051	782,871.54
Nov-20	-	-
Dec-20	-	-

FOR THE PERIOD OF: December 2020

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj (Col (4)*(6))	Total Cost (\$) (Col (4)*(7))	Gain from Off System Sales (\$)
1	Estimated								
2	OS								
3	Off System	os	249,550	249,550	1.888	3.083	4,710,794	7,692,399	1,912,955
4	St Lucie Reliability Sales	os	54,189	54,189	0.515	0.515	278,913	278,913	0
5	Total OS		303,739	303,739	1.643	2.624	4,989,707	7,971,312	1,912,955
6									
7	Total Estimated		303,739	303,739	1.643	2.624	4,989,707	7,971,312	1,912,955
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	32,934	32,934	0.503	0.503	165,689	165,689	0
12	OUC (SL 1)	St. L.	22,774	22,774	0.498	0.498	113,397	113,397	0
13	Total St. Lucie Participation		55,708	55,708	0.501	0.501	279,087	279,087	0
14									
15	os								
16	EDF Trading North America, LLC OS	os	10,783	10,783	1.722	3.315	185,662	357,449	121,060
17	Energy Authority, The OS	os	52,074	52,074	1.649	2.671	858,566	1,390,638	465,793
18	Exelon Generation Company, LLC OS	os	38,184	38,184	1.636	3.228	624,675	1,232,641	443,622
19	Morgan Stanley Capital Group Inc. OS	os	10,275	10,275	1.797	3.722	184,630	382,465	150,854
20	City of New Smyrna Beach, FL Utilities Commission OS	os	692	692	1.724	3.317	11,929	22,953	11,024
21	Orlando Utilities Commission OS	os	1,050	1,050	1.994	3.862	20,940	40,550	11,878
22	PowerSouth Energy Cooperative OS	os	310	310	1.867	3.676	5,787	11,395	4,128
23	Tampa Electric Company OS	os	30,033	30,033	1.662	4.586	499,032	1,377,261	90,101
24	Duke Energy Florida, LLC OS	os	2,782	2,782	1.720	3.779	47,861	105,124	41,085
25	PJM Interconnection, L.L.C. OS	os	0	0	0.000	0.000	0	1	1
26	Macquarie Energy LLC OS	os	7,951	7,951	1.685	2.826	133,939	224,734	50,178
27	Mercuria Energy America, LLC OS	os	1,920	1,920	1.666	2.990	31,988	57,400	14,418
28	City of Tallahassee, FL OS	os	0	0	0.000	0.000	0	45,645	0
29	Oglethorpe Power Corporation OS	os	531	531	1.889	3.808	10,029	20,220	6,683
30	Southern Company Services, Inc. OS	os	3,793	3,793	1.807	4.986	68,548	189,135	96,752
31	Florida Public Utilities Company (Fernandina) OS	os	3,000	3,000	1.644	2.610	49,334	78,306	28,972
32	Total OS		163,378	163,378	1.673	3.388	2,732,920	5,535,917	1,536,549
33									
34	Total Actual		219,086	219,086	1.375	2.654	3,012,007	5,815,004	1,536,549

FOR THE PERIOD OF: December 2020

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		A6 Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj (Col (5)*(6))	Total Cost (\$) (Col (5)*(7))	Gain from Off System Sales (\$)
1	Other Actual	Gross Gain from off System Sales \$. ()	(, , , , ,	,	-7 ((-) (-))	(== (=) ())	1,536,549
2		Third-Party Transmission Costs							398,710
3		Variable Power Plant O&M Costs Attributable to Sales							(106,196)
4		Net Gain from off System (\$)							1,829,064
5									
6	Other Estimate	Gain from off System Sales \$							1,912,955
7		Variable Power Plant O&M Costs Attributable to Sales							(162,208)
8		Total							1,750,747
9									
10	Current Month	Actual	219,086	219,086	1.375	2.654	3,012,007	5,815,004	1,829,064
11		Estimate	303,739	303,739	1.643	2.624	4,989,707	7,971,312	1,750,747
12		Difference	(84,653)	(84,653)	(0.268)	0.030	(1,977,700)	(2,156,308)	78,316
13		Difference %	(27.9%)	(27.9%)	(16.3%)	1.1%	(39.6%)	(27.1%)	4.5%
14									
15	Period To Date	Actual	3,459,979	3,459,979	1.342	2.270	46,444,900	78,542,432	23,959,796
16		Estimate	3,474,969	3,474,969	1.455	2.401	50,569,119	83,446,105	22,890,172
17		Difference	(14,990)	(14,990)	(0.113)	(0.131)	(4,124,219)	(4,903,673)	1,069,625
18		Difference %	(0.4%)	(0.4%)	(7.8%)	(5.5%)	(8.2%)	(5.9%)	4.7%
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FLORIDA POWER & LIGHT PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE PERIOD OF: December 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)

Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj (Col (11)+(12))
1	Estimated											
2	St Lucie Reliability Sales		54,566	0	54,566	54,566	0	54,566	0.457	\$249,132	\$0	\$249,132
3	Solid Waste Authority 40MW	PPA	32,803	0	32,803	32,803	0	32,803	1.870	\$613,463	\$0	\$613,463
4	Solid Waste Authority 70MW	PPA	42,490	0	42,490	42,490	0	42,490	3.607	\$1,532,450	\$0	\$1,532,450
5	Orlando Utilities Commission OS		722	0	722	722	0	722	3.745	\$27,036	\$0	\$27,036
6	Total Estimated		130,581	0	130,581	130,581	0	130,581	1.855	\$2,422,081	\$0	\$2,422,081
7												
8	Actual											
9	FMPA (SL 2)	SL 2	32,819	115	32,934	32,819	115	32,934	0.595	\$198,752	(\$2,869)	\$195,883
10	OUC (SL 2)	SL 2	22,695	79	22,774	22,695	79	22,774	0.611	\$139,913	(\$864)	\$139,049
11	Solid Waste Authority 40MW	PPA	32,779	0	32,779	32,779	0	32,779	1.635	\$535,845	\$0	\$535,845
12	Solid Waste Authority 70MW	PPA	46,732	0	46,732	46,732	0	46,732	3.389	\$1,583,826	\$0	\$1,583,826
13	Total Actual		135,025	194	135,219	135,025	194	135,219	1.815	\$2,458,336	(\$3,733)	\$2,454,603
14												

16 NOTE: Gas Received Under Gas Tolling Agreements has been included in Fuel Expense On Schedule A3

FLORIDA POWER & LIGHT PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE PERIOD OF: December 2020

(1) (2) (3) (4) (5) (6) (7)

Line No.	A7 Schedule		Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ Fuel Adj (Col(6)*(5))
1	Current Month	Actual	135,219	135,219	1.815	2,454,603
2		Estimated	130,581	130,581	1.855	2,422,081
3		Difference	4,638	4,638	(0.0396)	\$32,522
4		Difference (%)	3.6%	3.6%	(2.1%)	1.3%
5						
6	Year to Date	Actual	1,524,648	1,524,648	1.857	28,306,481
7		Estimated	1,494,797	1,494,797	1.826	27,291,794
8		Difference	29,851	29,851	0.0308	\$1,014,687
9		Difference (%)	2.0%	2.0%	1.7%	3.7%
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FLORIDA POWER & LIGHT ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE PERIOD OF: December 2020

(1)	(2)	(3)	(4)	(5)	(6)
(1)	(2)	(3)	(+)	(3)	(0)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ for Fuel Adj
1	Estimated				
2	Qualifying Facilities	30,006	30,006	1.870	\$561,069
3	Total Estimated	30,006	30,006	1.870	\$561,069
4					
5	Actual				
6	Broward County Resource Recovery - South QF	2,611	2,611	2.780	\$72,589
7	Broward County Resource Recovery - South AA QF	4,455	4,455	0.958	\$42,671
8	Georgia Pacific Corporation QF	380	380	1.678	\$6,377
9	Okeelanta Power Limited Partnership QF	5,485	5,485	1.631	\$89,450
10	BREVARD ENERGY, LLC	3,626	3,626	1.655	\$60,010
11	Tropicana Products QF	440	440	1.775	\$7,808
12	WM-Renewables LLC - Naples QF	45	45	1.971	\$887
13	WM-Renewable LLC QF	85	85	0.433	\$368
14	Lee County Solid Waste	5,634	5,634	1.635	\$92,115
15	SEMINOLE ENERGY, LLC				(\$233)
16	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	109	109	1.650	\$1,798
17	Total Actual	22,870	22,870	1.635	\$373,840

20 NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

FLORIDA POWER & LIGHT ENERGY PAYMENTS TO QUALIFYING FACILITIES

((1)	(2)	(3)	(4)	(5)	(6)	(7)

Line	A8 Schedule	T	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (5) * (6))
No. 1	Current Month	Actual	22,870	22,870	1.635	373,840
2	Current Worth	Estimated	30,006	30,006	1.870	561,069
3		Difference	(7,136)	(7,136)	(0.235)	
4 5		Difference (%)	(23.8%)	(23.8%)	(12.6%)	(33.4%)
6	Year to Date	Actual	342,177	342,177	1.199	4,101,921
7		Estimated	348,659	348,659	1.348	4,701,480
8		Diffference	(6,482)	(6,482)	(0.150)	(599,559)
9		Difference (%)	(1.9%)	(1.9%)	(11.1%)	(12.8%)
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FLORIDA POWER & LIGHT ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE PERIOD OF: December 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)

Line No.	A9 Schedule	Purchased From	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col (4)*(5))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col (4)*(7))	Fuel Savings (\$) (Col (8)-(6))
1								
2	Estimated	Economy	1,550	1.750	27,125	1.904	29,518	2,393
3		Total Estimated	1,550	1.750	\$27,125	1.904	\$29,518	\$2,393
4								
5	Variable Power Plant O&M Avoided Due to Purchases							\$1,008
6								
7	Actual	Orlando Utilities Commission OS	80	2.300	1,840	2.748	2,198	358
8		Total Actual	80	2.300	\$1,840	2.748	\$2,198	\$358
9								
10	Variable Power Plant O&M Avoided Due to Purchases							\$52

FLORIDA POWER & LIGHT ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	A9 Schedule		Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col (5) * (4))		Cost if Generated (\$) (Col (7) * (4))	Fuel Savings (\$) (Col (8) - (6))
1	Current Month	Actual	80	2.300	1,840	2.748	2,198	358
2		Estimated	1,550	1.750	27,125	1.904	29,518	2,393
3		Difference	(1,470)	0.550	(25,285)	0.844	(27,320)	(2,035)
4		Difference (%)	(94.84%)	31.43%	(93.22%)	44.30%	(92.55%)	(85.02%)
5								
6	Year to Date	Actual	258,262	3.766	9,725,929	4.827	12,466,456	2,740,526
7		Estimated	369,772	2.848	10,530,786	3.283	12,139,584	1,608,798
8		Difference	(111,510)		(804,857)		326,872	1,131,729
9 10		Difference (%)	(30.16%)	32.23%	(7.64%)	47.03%	2.69%	70.35%
11	Year to Date: Variable Power Plant O&M Avoided Due to Purchases	Actual						167,870
12		Estimated						240,352
13		Difference						(72,482)
14		Difference (%)						(30.16%)
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Florida Power & Light Company

Schedule A12 - Capacity Costs: Payments to Co-generators

Page 1 of 2

For the Month of

Dec-20

	Capacity	Term	Term	Contract
Contract	MW	Start	End	Туре
Indiantown	330	12/22/1995	12/31/2020	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
QF = Qualifying Facility				

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
ICL BS-NEG '91	167,174	119,175	119,175	119,175	119,175	119,175	119,175	119,175	119,175	119,175	119,175	119,175	0 1,478,099
Total	167,174	119,175	119,175	119,175	119,175	119,175	119,175	119,175	119,175	119,175	119,175	119,175	1,478,099

Notes

⁽¹⁾ Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

Florida Power & Light Company

Schedule A12 - Capacity Costs: Payments to Non-cogenerators

Page 2 of 2

For the Month of Dec-20

Contract	<u>Counterparty</u>	<u>Identification</u>	Contract Start Date	Contract End Date
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Orlando Utilities Commission OP-CAP	Other Entity	December 17, 2018	December 31, 2020

2020 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	40	40	40	40	40	40	40	40	40	40	40	40
2	70	70	70	70	70	70	70	70	70	70	70	70
3	70	70	70	70	100	100	100	100	100	80	80	80
Total	180	180	180	180	210	210	210	210	210	190	190	190

2020 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	2,083,820	2,083,820	2,083,820	2,083,820	2,412,200	2,145,800	2,456,600	2,412,200	2,412,200	2,192,619	2,193,280	2,193,280

Year-to-date Short Term Capacity Payments	26,753,459	(1)

⁽¹⁾ Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20210001-EI Date: January 20, 2021

	List of Acronyms and Abbreviations
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 YTD Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock Preserve ST Solar												
2	Solar		160,109					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						
4	Babcock PV Solar												
5	Solar		157,073					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
7	Barefoot PV Solar												
8	Solar		160,660					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
10	Blue Cypress PV Solar												
11	Solar		157,493					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
13	Blue Heron ST Solar												
14	Solar		157,064					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
16	Cape Canaveral 3												
17	Light Oil		13,825					15,641	5.917	92,548	1,405,646	10.1673	89.87
18	Gas		6,364,530					41,610,821	1.021	42,465,424	148,147,948	2.3277	3.56
19	Plant Unit Info	1,302.5		55.5	85	62.3	6,672						
20	Cattle Ranch ST Solar												
21	Solar		148,008					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
23	Citrus PV Solar												
24	Solar		155,917					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
26	Coral Farms PV Solar												
27	Solar		149,472					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
29	Desoto Solar												
30	Solar		43,356					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	25.0		19.7	N/A	19.7	N/A						
32	Echo River PV Solar												
33	Solar		72,031					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		11.0	N/A	13.2	N/A						
35	Egret PV Solar												
36	Solar		7,186					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5		12.6	N/A	6.7	N/A						
38	Fort Myers GT												
39	Light Oil		607					2,004	5.804	11,631	190,325	31.3653	94.97
40	Plant Unit Info	94.9		0.1	99	4.3	19,168						

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 YTD Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Fort Myers 2												
2	Gas		9,641,403					66,817,499	1.026	68,556,565	238,220,821	2.4708	3.57
3	Plant Unit Info	1,734.3		63.5	91	63.5	7,111						
4	Fort Myers 3A												
5	Light Oil		386					846		4,870	80,347	20.8190	94.97
6	Gas		9,715					104,395	1.026	107,093	377,294	3.8836	3.61
7	Plant Unit Info	170.2		0.7	89	75.6	11,084						
8	Fort Myers 3B												
9	Light Oil		1,385					2,498	5.757	14,381	237,241	17.1269	94.97
10	Gas		17,543					180,005	1.026	184,680	680,148	3.8771	3.78
11	Plant Unit Info	174.2		1.3	91	75.6	10,517						
12	Fort Myers 3C												
13	Light Oil		2,839					5,347	5.757	30,783	507,818	17.8899	94.97
14	Gas		35,052					373,482	1.026	383,139	1,309,391	3.7356	3.51
15	Plant Unit Info	216.8		2.0	93	75.6	10,924						
16	Fort Myers 3D												
17	Light Oil		2,773					5,477	5.757	31,531	520,164	18.7557	94.97
18	Gas		33,114					358,252	1.026	367,509	1,230,157	3.7150	3.43
19	Plant Unit Info	216.8		1.9	93	75.6	11,119						
20	Hammock PV Solar												
21	Solar		159,621					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		24.4	N/A	24.4	N/A						
23	Hibiscus PV Solar												
24	Solar		124,023					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		19.0	N/A	22.7	N/A						
26	Horizon PV Solar												
27	Solar		150,955					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
29	Indian River PV Solar												
30	Solar		157,675					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
32	Indiantown FPL (6)												
33	Coal		(8,237)					N/A	N/A	N/A	N/A	N/A	N/A
34	Gas		(-,=)					N/A		N/A	84,420	N/A	N/A
35	Plant Unit Info	330.0		(0.3)	N/A	N/A	N/A	. 4/7		. •// ``	3.,.20	.4//	. 477
36	Interstate PV Solar	300.0		(0.0)		1470	14//						
37	Solar		151,909					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	101,000	23.2	N/A	23.2	N/A	14/7	. 13/A	14/7	14/7	14/7	14/7
39	Lakeside PV Solar	74.5		20.2		20.2	14//						
40	Solar		9,616					N/A	N/A	N/A	N/A	N/A	N/A
70			5,010					19/79	. 11/7	IV/A	N/A	N/A	N/A

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 YTD Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5		15.3	N/A	8.8	N/A						
2	Lauderdale 1-12												
3	Light Oil		1					N/A	N/A	115	(0)	(0.0002)	N/A
4	Gas		704					6,302	1.029	6,485	28,557	4.0593	4.53
5	Plant Unit Info	56.9		0.1	100	8.2	9,369						
6	Lauderdale 6A												
7	Light Oil		305					594	5.764	3,424	45,694	14.9619	76.93
8	Gas		47,944					499,903	1.027	513,284	1,719,548	3.5866	3.44
9	Plant Unit Info	214.8		2.5	97	80.4	10,709						
10	Lauderdale 6B												
11	Light Oil		315					575	5.764	3,314	43,947	13.9722	76.43
12	Gas		51,179					526,691	1.027	541,002	1,795,551	3.5083	3.41
13	Plant Unit Info	214.8		2.7	93	80.4	10,570						
14	Lauderdale 6C												
15	Light Oil		341					650	5.764	3,747	49,986	14.6503	76.90
16	Gas		55,890					582,476	1.028	598,823	2,018,502	3.6116	3.47
17	Plant Unit Info	214.8		3.0	93	80.4	10,716						
18	Lauderdale 6D												
19	Light Oil		600					1,164	5.764	6,709	89,278	14.8789	76.70
20	Gas		98,885					1,043,493	1.028	1,072,300	3,524,714	3.5645	3.38
21	Plant Unit Info	214.8		5.2	87	80.4	10,846						
22	Lauderdale 6E												
23	Light Oil		624					1,151	5.764	6,634	88,277	14.1535	76.70
24	Gas		116,952					1,201,318	1.028	1,234,414	4,143,184	3.5426	3.45
25	Plant Unit Info	214.8		6.2	93	80.4	10,555						
26	Loggerhead PV Solar												
27	Solar		158,223					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
29	Manatee 1												
30	Heavy Oil		28,584					51,523	6.329	326,089	3,759,903	13.1541	72.98
31	Gas		1,184,647					13,951,382	1.024	14,284,274	47,426,609	4.0034	3.40
32	Plant Unit Info	784.3		17.5	96	31.0	12,043						
33	Manatee 2												
34	Heavy Oil		24,478					42,533	6.329	269,191	3,104,152	12.6814	72.98
35	Gas		1,172,631					13,540,838	1.024	13,864,891	45,705,774	3.8977	3.38
36	Plant Unit Info	785.0		17.3	94	30.8	11,807						
37	Manatee 3												
38	Gas		7,184,606					48,426,305	1.024	49,605,698	170,157,820	2.3684	3.51
39	Plant Unit Info	1,226.8		66.9	92	70.8	6,904						
40	Manatee PV Solar												

SCHEDULE A4: YEAR TO DATE 2020

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12)(13) (14) Average Net Fuel Heat Rate Line Net Capability Net Generation Equivalent Net Output Fuel Burned Fuel Burned As Burned Fuel Fuel Cost Cost of Fuel A4 YTD Schedule Capacity Factor Heat Rate (MMBTU/Unit) (MWH) Availability Factor (MMBTU) No. (MW) Factor (Units) Cost (\$) (cents/KWH) (\$/Unit) (BTU/KWH) Solar N/A N/A N/A N/A N/A N/A 1 161,541 2 Plant Unit Info 74.5 24.7 N/A 24.7 N/A 3 Martin 3 15,693,271 4 Gas 2,185,822 1.026 16,099,356 54,003,407 2.4706 3.44 Plant Unit Info 471.7 53.6 93 69.5 7,365 5 6 Martin 4 7 Gas 2,220,534 15,643,012 1.026 16,047,959 53,725,623 2.4195 3.43 8 Plant Unit Info 471.7 54.5 95 69.2 7,227 9 Martin 8 10 5,212 5.874 36,337 658,873 12.6410 106.51 Light Oil 6,186 11 6,681,002 45,904,586 1.026 47,100,120 163,751,701 2.4510 3.57 Gas 12 Plant Unit Info 1,226.7 62.5 89 66.8 7,050 13 Miami-Dade PV Solar 14 Solar 153,245 N/A N/A N/A N/A N/A N/A Plant Unit Info 74.5 23.4 N/A 23.4 N/A 15 Nassau PV Solar 16 17 Solar 6,284 N/A N/A N/A N/A N/A N/A 18 Plant Unit Info 74.5 11.2 N/A 5.8 N/A 19 Northern Preserve ST Solar 20 Solar 132,478 N/A N/A N/A N/A N/A N/A 21 Plant Unit Info 74.5 20.2 N/A 20.2 N/A 22 **OKEECHOBEE 1** 23 Light Oil 2,218 2,469 5.773 14,254 229,608 10.3527 93.00 24 Gas 9,460,928 58,628,278 1.030 60,361,466 211,322,421 2.2336 3.60 25 Plant Unit Info 1,603.4 66.6 75 78.2 6,380 26 Okeechobee PV Solar 27 Solar 122,622 N/A N/A N/A N/A N/A N/A 28 Plant Unit Info 74.5 18.7 N/A 22.5 N/A 29 PEEC 30 5,629 6,714 5.764 38,699 505,578 8.9817 75.30 Light Oil 31 Gas 6,277,844 41,432,387 1.024 42,425,141 146,766,971 2.3379 3.54 32 Plant Unit Info 1,254.1 57.0 80 60.2 6,758 33 Pioneer Trail PV Solar 34 Solar 145,362 N/A N/A N/A N/A N/A N/A 35 Plant Unit Info 74.5 22.2 N/A 22.2 N/A 36 Riviera 5 37 Light Oil 19,250 21,847 5.917 129,269 2,473,844 12.8512 113.23 38 Gas 6.552.347 42.211.444 1.027 43.333.020 149.292.985 2.2785 3.54 39 Plant Unit Info 1,302.5 57.2 90 60.2 6,614 40 Sanford 4

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 YTD Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		4,446,795					31,199,872	1.029	32,114,597	113,487,975	2.5521	3.64
2	Plant Unit Info	1,117.4		49.9	76	67.4	7,222						
3	Sanford 5												
4	Gas		5,295,383					37,069,568	1.029	38,148,928	131,753,647	2.4881	3.55
5	Plant Unit Info	1,153.2		52.6	94	56.6	7,204						
6	Scherer 4												
7	Light Oil		2,016					4,841	5.817	28,160	428,639	21.2650	88.54
8	Coal (1)(5)		1,643,845					19,291,009	1.000	19,291,009	52,698,208	3.2058	2.73
9	Plant Unit Info (3)(4)	631.8		31.8	80	44.5	11,738						
10	Southfork PV Solar												
11	Solar		127,318					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		19.5	N/A	25.9	N/A						
13	Space Coast												
14	Solar		15,937					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	10.0		18.1	N/A	18.1	N/A						
16	St Lucie 1												
17	Nuclear		8,726,843					90,255,502	1.000	90,255,502	43,576,844	0.4993	0.48
18	Plant Unit Info	990.2		101.3	100	101.3	10,342						
19	St Lucie 2												
20	Nuclear		6,875,081					82,398,189	1.000	82,398,189	36,544,558	0.5316	0.44
21	Plant Unit Info	848.3		93.1	91	101.9	11,985						
22	Sunshine Gateway PV Solar												
23	Solar		152,223					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
25	Sweet Bay ST Solar												
26	Solar		136,423					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		20.9	N/A	20.8	N/A						
28	Trailside PV Solar												
29	Solar		8,399					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		14.7	N/A	7.7	N/A						
31	Turkey Point 3												
32	Nuclear		6,556,421					68,920,327	1.000	68,920,327	34,387,447	0.5245	0.50
33	Plant Unit Info	846.2		89.2	85	98.1	10,512						
34	Turkey Point 4												
35	Nuclear		6,062,561					65,417,977	1.000	65,417,977	33,893,893	0.5591	0.52
36	Plant Unit Info	835.6		84.1	83	100.9	10,790						
37	Turkey Point 5												
38	Light Oil		3,482					4,428	5.774	25,567	436,623	12.5388	98.61
39	Gas		6,382,179					44,160,400	1.027	45,368,227	157,694,961	2.4709	3.57
40	Plant Unit Info	1,262.7		57.9	94	59.0	7,109						

SCHEDULE A4: YEAR TO DATE 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 YTD Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Twin Lakes ST Solar												
2	Solar		147,227					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		22.5	N/A	22.5	N/A						
4	Union Springs PV Solar												
5	Solar		7,091					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		12.8	N/A	12.8	N/A						
7	WCEC 01												
8	Light Oil		(720)					1,633	5.755	9,398	169,643	(23.5546)	103.88
9	Gas		5,881,783					40,780,685	1.022	41,680,777	136,885,390	2.3273	3.36
10	Plant Unit Info	1,211.4		54.7	74	69.7	7,089						
11	WCEC 02												
12	Light Oil		1,918					2,293	5.755	13,196	238,206	12.4176	103.88
13	Gas		7,201,566					48,510,929	1.022	49,595,005	172,222,826	2.3915	3.55
14	Plant Unit Info	1,211.4		67.1	91	69.2	6,887						
15	WCEC 03												
16	Light Oil		2,546					3,115	5.755	17,927	323,599	12.7099	103.88
17	Gas		6,676,829					45,705,799	1.022	46,730,284	162,643,006	2.4359	3.56
18	Plant Unit Info	1,204.3		62.8	86	67.5	6,999						
19	Wildflower PV Solar												
20	Solar		158,320					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		46.2	N/A	48.4	N/A						
22	System Totals												
23	Total	-	129,007,795					-	-	1,000,191,239	2,536,809,692	1.9664	-

25 (1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED

24

²⁶ IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH

^{27 (2)} HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

 $^{\,}$ 28 $\,^{(3)}\,$ NET CAPABILITY (MW) IS FPL's SHARE

^{29 (4)} NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

 $^{^{(5)}}$ SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

 $_{
m 31}$ $^{
m \scriptscriptstyle (6)}$ INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE

SCHEDULE A4: YEAR TO DATE 2020

(1) (2)

Line No.	A4.1 Schedule YTD	FPL
1	System Totals:	
2		
3	BBLS	183,529
4	MCF (total fuel burned units for GAS)	656,163,395
5	MMBTU (Coal - Scherer)	19,291,009
6	MMBTU (Nuclear)	306,991,995
7		
8	Average Net Heat Rate (BTU/KWH)	7,753
9	Fuel Cost Per KWH (Cents/KWH))	1.9664

46,444,900

78.542.432

25,555,054

2.270

SCHEDULE: A6

POWER SOLD

SCHEDULE A6: YEAR TO DATE 2020 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) Line KWH from Own Gain from Off System SOLD TO Type & Schedule Total KWH Sold (000) Fuel Cost (cents/KWH) Total Cost (cents/KWH Total \$ for Fuel Adj Total Cost (\$) No. Generation (000) Sales (\$) Actual St. L. 2 3 FMPA (SL 1) St. L. 383,524 383,524 0.541 0.541 2,074,699 2,074,699 0 OUC (SL 1) St. L. 265,214 265,214 0.503 0.503 1,333,895 1,333,895 0 Total St. L. 648,738 648,738 0.525 0.525 3,408,594 3,408,594 0 5 6 8 EDF Trading North America, LLC OS os 76,653 76,653 1.334 2.379 1,022,780 1,823,832 546,130 Energy Authority, The OS os 324,902 324,902 1.394 2.411 4,528,485 7,833,441 2,603,086 9 os 322,914 322,914 2.878 9,294,992 2,968,812 10 Exelon Generation Company, LLC OS 1.649 5,324,403 os 1.632 3.300 11 City of Homestead, FL OS 15 15 245 495 194 12 Morgan Stanley Capital Group Inc. OS os 34,632 34,632 1.418 2.719 491,133 941,485 327,138 13 City of New Smyrna Beach, FL Utilities Commission OS os 11,993 11,993 1.465 3.090 175,646 370,594 194,948 14 Orlando Utilities Commission OS OS 33,885 33,885 1.704 3.235 577,482 1,096,099 337,113 15 PowerSouth Energy Cooperative OS os 12.410 12.410 1.350 2.413 167.582 299.423 90.922 16 Seminole Electric Cooperative, Inc. OS os 12.000 12.000 1.337 2.200 160.392 264.000 74.354 os 1.124.768 1.124.768 2.523 28.382.576 10.374.446 17 Tampa Electric Company OS 1.509 16.976.220 18 Tennessee Valley Authority OS os 1,876 1,876 1.581 3.236 29,653 60,703 18,186 Duke Energy Florida, LLC OS os 2.837 312,099 19 34,980 34,980 1.403 490,727 992,518 20 PJM Interconnection, L.L.C. OS os (70)(70)21 Macquarie Energy LLC OS OS 243,050 243,050 1.631 2.774 3,963,108 6,741,429 2,329,832 Mercuria Energy America, LLC OS os 240,620 240,620 3,887,000 2,244,017 22 1.615 2.800 6,737,525 23 City of Tallahassee, FL OS os 30 30 2.014 3,802.950 604 1,140,885 570 24 Florida Municipal Power Agency OS os 105 105 1.458 1,531 (1,531) 25 Oglethorpe Power Corporation OS os 7,162 7,162 1.465 2.849 104,920 204.070 69,626 26 Southern Company Services, Inc. OS os 99,821 99,821 1.298 2.621 1,295,274 2,616,399 1,022,993 27 Florida Municipal Power Agency [FMPA] os 2.865 2.865 28 Brookfield Renewable Trading and Marketing LP OS os 2,688 2,688 1.096 2.011 29,467 54,048 16,521 29 Rainbow Energy Marketing Corporation OS OS 182,507 182,507 1.728 2.856 3,152,824 5,212,125 1,615,224 407.576 30 Florida Public Utilities Company (Fernandina) OS os 44.230 44.230 1.485 2.407 656,829 1,064,406 Total OS 2,811,241 2,811,241 1.531 2.673 43,036,306 75,133,838 25,555,054 31 32

3,459,979

1.342

3,459,979

33

34

Total Actual

FLORIDA POWER & LIGHT POWER SOLD

	SCHEDULE A6: YEAR TO DATE 2020												
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)				
Line No.	A6.1 Sections	A6.1 Lines	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment	Total Cost (\$)	Gain from Off System Sales (\$)				
1	Other Actual	Gross Gain from off System Sales \$							25,555,054				
2		Third-Party Transmission Costs							232,049				
3		Variable Power Plant O&M Costs Attributable to Sales							(1,827,307)				
4		Net Gain from off System Sales (\$)							23,959,796				

FLORIDA POWER & LIGHT PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

	SCHEDULE A7: YEAR TO DATE 2020													
(1)														
Line No.	RAD - FCRA - A7 Schedule YTD	Type & Schedule	KWH Purchased (000)	Adj KWH for Firm (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj		
1	Actual													
2	FMPA (SL 2)	SL 2	351,877	(14,787)	337,090	351,877	(14,787)	337,090	0.635	2,151,349	(11,197)	2,140,152		
3	Orlando Utilities Commission OP-CAP	PPA	57,607		57,607	57,607		57,607	3.556	2,048,776		2,048,776		
4	OUC (SL 2)	SL 2	243,329	(10,227)	233,102	243,329	(10,227)	233,102	0.628	1,442,263	20,962	1,463,225		
5	Solid Waste Authority 40MW	PPA	350,303		350,303	350,303		350,303	1.429	4,998,421	7,468	5,005,889		
6	Solid Waste Authority 70MW	PPA	546,546		546,546	546,546		546,546	3.229	17,646,627	1,812	17,648,439		
7	Total Actual		1,549,662	(25,014)	1,524,648	1,549,662	(25,014)	1,524,648	1.857	28,287,436	19,045	28,306,481		

FLORIDA POWER & LIGHT ENERGY PAYMENTS TO QUALIFYING FACILITIES

PURCHASED FROM	Total KWH	KWH For Firm	Cents Per KWH	Total \$ for Fuel
FORGINGED I NOW	Purchased (000)	(000)	Ocilis Fel KWH	Adj
Actual				
Broward County Resource Recovery - South QF	54,129	54,129	0.984	532,375
Broward County Resource Recovery - South AA QF	50,358	50,358	1.208	608,360
Georgia Pacific Corporation QF	6,361	6,361	1.177	74,894
Okeelanta Power Limited Partnership QF	43,943	43,943	1.283	563,673
BREVARD ENERGY, LLC	45,763	45,763	1.394	638,032
Tropicana Products QF	6,388	6,388	1.338	85,485
WM-Renewables LLC - Naples QF	18,912	18,912	1.135	214,595
WM-Renewable LLC QF	2,184	2,184	1.319	28,803
Miami-Dade South District Water Treatment QF	55,917	55,917	1.155	645,770
Lee County Solid Waste	40,119	40,119	1.156	463,693
SEMINOLE ENERGY, LLC	16,066	16,066	1.342	215,543
GES-PORT CHARLOTTE, L.L.C.	(3)	(3)	(33.700)	1,011
LANDFILL ENERGY SYSTEMS FLORIDA, LLC	2,040	2,040	1.455	29,687
Total Actual	342,177	342,177	1.199	4,101,921

FLORIDA POWER & LIGHT ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

SCHEDULE A9: YEAR TO DATE 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)

Line No.		A9 Schedule YTD	Power Sold To / Purchased From	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj	Cost If Generated (Cents/KWH)	Cost if Generated (\$)	Fuel Savings (\$)
1	<u>Actual</u>	Economy	Brookfield Renewable Trading and Marketing LP OS	5	0.500	25	1.141	57	32
2			Duke Energy Florida, LLC OS	3,675	3.552	130,525	4.459	163,883	33,358
3			EDF Trading North America, LLC OS	11,667	2.803	327,048	3.849	449,030	121,982
4			Energy Authority, The OS	38,073	4.663	1,775,487	5.263	2,003,692	228,205
5			Exelon Generation Company, LLC OS	71,235	3.610	2,571,362	5.039	3,589,654	1,018,291
6			Macquarie Energy LLC OS	18,386	3.890	715,189	5.039	926,433	211,244
7			Mercuria Energy America, LLC OS	3,700	3.214	118,900	4.165	154,093	35,193
8			Morgan Stanley Capital Group Inc. OS	33,717	3.497	1,179,166	4.704	1,586,055	406,889
9			Oglethorpe Power Corporation OS	1,695	0.487	8,250	1.145	19,400	11,150
10			Orlando Utilities Commission OS	1,330	3.499	46,540	4.849	64,488	17,948
11			Rainbow Energy Marketing Corp. OS	45,288	3.654	1,654,682	4.295	1,945,158	290,476
12			Southern Company Services, Inc. OS	25,720	4.045	1,040,460	5.271	1,355,632	315,172
13			Tampa Electric Company OS	3,771	4.198	158,295	5.539	208,882	50,587
14			Subtotal Economy	258,262	3.766	9,725,929	4.827	12,466,456	2,740,526
15									
16			Total Actual	258,262	3.766	9,725,929	4.827	12,466,456	2,740,526
17									

18 Variable Power Plant O&M Avoided Due to Purchases

167,870