



January 20, 2021

**VIA E-Filing**

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20200003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of December 2020 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd  
Director, Regulatory Affairs

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20						SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		CURRENT MONTH: December 2020				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$55,350	\$54,364	(\$986)	(1.81)	\$804,571	\$1,033,068	\$228,497	22.12
2	NO NOTICE SERVICE	\$49,640	\$49,640	(\$0)	(0.00)	\$434,167	\$448,986	\$14,819	3.30
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)	\$8,924,579	\$3,109,382	(\$5,815,197)	(187.02)	\$56,425,084	\$19,667,928	(\$36,757,156)	(186.89)
5	DEMAND	\$7,542,925	\$8,281,589	\$738,664	8.92	\$67,785,261	\$70,980,538	\$3,195,277	4.50
6	OTHER	\$631,319	\$440,179	(\$191,141)	(43.42)	\$4,935,981	\$4,642,359	(\$293,622)	(6.32)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$540,865	\$631,426	\$90,561	14.34	\$5,766,689	\$6,521,823	\$755,134	11.58
10						\$0	\$0	\$0	0.00
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$16,662,948	\$11,303,727	(\$5,359,221)	(47.41)	\$124,618,375	\$90,251,056	(\$34,367,319)	(38.08)
12	NET UNBILLED	\$2,982,275	\$0	(\$2,982,275)	0.00	\$1,651,835	\$0	(\$1,651,835)	0.00
13	COMPANY USE	\$958	\$0	(\$958)	0.00	\$336,508	\$0	(\$336,508)	0.00
14	TOTAL THERM SALES (11)	\$15,876,799	\$11,303,727	(\$4,573,072)	(40.46)	\$120,400,801	\$90,251,056	(\$30,149,745)	(33.41)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	29,453,500	26,701,260	(2,752,240)	(10.31)	253,238,550	252,071,245	(1,167,305)	(0.46)
16	NO NOTICE SERVICE	10,385,000	10,385,000	0	0.00	90,830,000	93,930,000	3,100,000	3.30
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	32,494,178	12,407,749	(20,086,430)	(161.89)	269,018,479	110,872,108	(158,146,371)	(142.64)
19	DEMAND	107,008,880	245,847,360	138,838,480	56.47	1,141,668,170	2,181,747,840	1,040,079,670	47.67
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	32,494,178	12,407,749	(20,086,430)	(161.89)	269,018,479	110,872,108	(158,146,371)	(142.64)
25	NET UNBILLED	3,173,917	0	(3,173,917)	0.00	1,496,387	0	(1,496,387)	0.00
26	COMPANY USE	77,035	0	(77,035)	0.00	854,911	0	(854,911)	0.00
27	TOTAL THERM SALES (24)	17,889,770	12,407,749	(5,482,021)	(44.18)	239,520,338	110,872,108	(128,648,230)	(116.03)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00188	0.00204	0.00016	7.70	0.00318	0.00410	0.00092	22.48
29	NO NOTICE SERVICE (2/16)	0.00478	0.00478	0.00000	(0.00)	0.00478	0.00478	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.27465	0.25060	(0.02405)	(9.60)	0.20974	0.17739	(0.03235)	(18.24)
32	DEMAND (5/19)	0.07049	0.03369	(0.03680)	(109.25)	0.05937	0.03253	(0.02684)	(82.50)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.51280	0.91102	0.39822	43.71	0.46323	0.81401	0.35078	43.09
38	NET UNBILLED (12/25)	0.93962	0.00000	(0.93962)	0.00	1.10388	0.00000	(1.10388)	0.00
39	COMPANY USE (13/26)	0.01244	0.00000	(0.01244)	0.00	0.39362	0.00000	(0.39362)	0.00
40	TOTAL THERM SALES (11/27)	0.93142	0.91102	(0.02040)	(2.24)	0.52028	0.81401	0.29373	36.08
41	TRUE-UP (E-4)	(0.01552)	(0.01552)	0.00000	0.00	(0.01552)	(0.01552)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.91590	0.89550	(0.02040)	(2.28)	0.50476	0.79849	0.29373	36.79
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.92051	0.90000	(0.02051)	(2.28)	0.50730	0.80251	0.29520	36.79
45	PGA FACTOR ROUNDED TO NEAREST .001	92.051	90.000	(2.05100)	(2.28)	50.730	80.251	29.52100	36.79

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PEOPLES GAS SYSTEM  
DOCKET NO. 20200003-GU  
MONTHLY PGA  
FILED: JANUARY 20, 2021

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			Page 1 of 1
FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20					
CURRENT MONTH: December 2020					
<b>COMMODITY (Pipeline)</b>		<b>THERMS-Line 15</b>	<b>INVOICE AMOUNT-Line 1</b>	<b>COST PER THERM-Line 28</b>	
1	Commodity Pipeline (FGT)	23,746,530	39,234.88	\$0.00165	
2	Commodity Pipeline (SNG)	1,631,640	7,516.45	\$0.00461	
3	Commodity Pipeline (Gulfstream)	4,075,110	8,598.46	\$0.00211	
4	Commodity Pipeline (FGT) -Nov'20 Accrual Adj.	0	(0.22)	\$0.00000	
5	Commodity Pipeline (Gulfstream) -Nov'20 Accrual Adj.	220	0.33	\$0.00150	
6	<b>TOTAL COMMODITY (Pipeline)</b>	<b>29,453,500</b>	<b>55,349.90</b>	<b>\$0.00188</b>	
<b>SWING SERVICE</b>		<b>THERMS-Line 17</b>	<b>INVOICE AMOUNT-Line 3</b>	<b>COST PER THERM-Line 30</b>	
7	Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000	
8	<b>TOTAL SWING SERVICE</b>	<b>0</b>	<b>0.00</b>	<b>\$0.00000</b>	
<b>COMMODITY OTHER</b>		<b>THERMS-Line 18</b>	<b>INVOICE AMOUNT-Line 4</b>	<b>COST PER THERM-Line 31</b>	
9	Purchases from 3rd Party Suppliers	32,426,620	9,087,836.30	\$0.28026	
10	Purchases from 3rd Party Suppliers -Nov'20 Accrual Adj.	0	16.89	\$0.00000	
11	Imbalance Cashout (FGT)	319,550	82,436.98	\$0.25798	
12	Imbalance Cashout (FGT)-Nov'20 Accrual Adj.	(962,540)	(243,137.61)	\$0.25260	
13	Imbalance Cashout (SNG)	155,650	40,935.95	\$0.26300	
14	Imbalance Cashout (Gulfstream)	(40)	(10.95)	\$0.27365	
15	Imbalance Cashout (Gulfstream)-Nov'20 Accrual Adj.	10,330	2,808.21	\$0.27185	
16		(99,990)	(27,361.78)	\$0.27365	
17		7,271	9,821.57	\$1.35084	
18		297	1,380.92	\$4.65317	
19		4,312	1,699.67	\$0.39417	
20		7,380.00	1,861.61	\$0.25225	
21		218,400	31,226.00	\$0.14298	
22		3,850	1,576.02	\$0.40936	
23		(60,188)	(137,256.19)	\$2.28046	
24		0	(209.30)	\$0.00000	
25	Cashouts-Peoples' Transportation Customers	460,673	69,465.23	\$0.15079	
26	Cashouts-NCTS Program	(5,806)	(551.79)	\$0.09503	
27	Imbalance Cashout (Gulfstream)-Oct'20 Adj.	8,410	2,041.06	\$0.24269	
28	<b>TOTAL COMMODITY (Other)</b>	<b>32,494,178</b>	<b>8,924,578.79</b>	<b>\$0.27465</b>	
<b>DEMAND</b>		<b>THERMS-Line 19</b>	<b>INVOICE AMOUNT-Line 5</b>	<b>COST PER THERM-Line 32</b>	
29	Demand (SNG)	28,873,090	1,319,391.73	\$0.04570	
30	Demand (SNG) - Capacity Release	(17,856,000)	(762,239.70)	\$0.04269	
31	Demand (SNG) -Nov'20 Accrual Adj.	0	(3.60)	\$0.00000	
32	Demand (SNG) Capacity Release -Nov'20 Adjustment	0	(10.55)	\$0.00000	
33	Demand Seacoast	24,156,440	536,211.84	\$0.02220	
34	Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572	
35	Demand (FGT)	159,975,500	9,883,252.14	\$0.06178	
36	Temporary Relinquishment Credit - (FGT)	(106,740,150)	(4,450,383.75)	\$0.04169	
37	Temporary Acquisition (FGT)	7,750,000	412,145.00	\$0.05318	
38	FGT-Nov'20 Accrual Adj.	0	0.11	\$0.00000	
39	<b>TOTAL DEMAND</b>	<b>107,008,880</b>	<b>7,542,925.22</b>	<b>\$0.07049</b>	
<b>OTHER</b>		<b>THERMS-Line 20</b>	<b>INVOICE AMOUNT-Line 6</b>	<b>COST PER THERM-Line 33</b>	
40	Administrative Costs	0	200,827.86	\$0.00000	
41	Legal	0	49,165.50	\$0.00000	
42	LNG/CNG	0	381,325.81	\$0.00000	
43	Odorant	0	0.00	\$0.00000	
44	<b>TOTAL OTHER</b>	<b>0</b>	<b>631,319.17</b>	<b>\$0.00000</b>	

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-20		Through		December-20		Page 1 of 1	
	CURRENT MONTH: December 2020		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$8,923,621	\$3,109,382	(\$5,814,239)	(\$1.86990)	\$56,088,576	\$19,667,928	(\$36,420,648)	(1.85178)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$7,738,370	\$8,194,346	\$455,976	\$0.05565	\$68,193,291	\$70,583,128	\$2,389,837	0.03386
3	TOTAL	\$16,661,990	\$11,303,727	(\$5,358,263)	(\$0.47403)	\$124,281,867	\$90,251,056	(\$34,030,811)	(0.37707)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$15,876,799	\$11,303,727	(\$4,573,072)	(\$0.40456)	\$120,400,801	\$90,251,056	(\$30,149,745)	(0.33407)
5	TRUE-UP REFUND/(COLLECTION)	\$147,162	\$147,162	\$0	\$0.00000	\$1,765,900	\$1,765,900	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$16,023,961	\$11,450,889	(\$4,573,072)	(\$0.39936)	\$122,166,701	\$92,016,956	(\$30,149,745)	(0.32765)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$638,029	\$147,162	\$785,191	\$5.33556	(\$2,115,166)	\$1,765,900	\$3,881,066	2.19778
8	INTEREST PROVISION-THIS PERIOD (21)	\$228	\$239	\$11	\$0.04756	\$63,674	\$58,534	(\$5,140)	(0.08780)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$2,672,344	\$2,393,845	(\$278,499)	(\$0.11634)	\$124,945,883	\$123,613,202	(\$1,332,681)	(0.01078)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$147,162	-\$147,162	\$0	\$0.00000	(\$1,765,900)	(\$1,765,900)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$1,887,381	\$2,394,084	\$506,703	\$0.21165	\$121,128,491	\$123,671,737	\$2,543,246	0.02056
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$94,274	\$0	(\$94,274)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$1,887,381	\$2,394,084	\$506,703	0.21165	\$121,222,764	\$123,671,737	\$2,448,972	0.01980
<b>INTEREST PROVISION</b>									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,672,344	2,393,845	(278,499)	(0.11634)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	1,887,153	2,393,845	506,692	0.21166				
15	TOTAL (13+14)	4,559,497	4,787,689	228,192	0.04766				
16	AVERAGE (50% OF 15)	2,279,748	2,393,845	114,096	0.04766				
17	INTEREST RATE - FIRST DAY OF MONTH	0.14	0.14	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.10	0.10	0	0.00000				
19	TOTAL (17+18)	0.240	0.240	0	0.00000				
20	AVERAGE (50% OF 19)	0.120	0.120	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.01000	0.01000	0	0.00000				
22	INTEREST PROVISION (16x21)	\$228	\$239	\$11	0.04756				

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE							SCHEDULE A-3** Page 1 of 1		
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			December'20									
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	December'20	FGT	PGS	FTS-1 COMM. PIPELINE	18,082,230		18,082,230		34,718.32		\$0.19	
2	December'20	FGT	PGS	FTS-2 COMM. PIPELINE	1,588,010		1,588,010		3,049.11		\$0.19	
3	December'20	FGT	PGS	FTS-3 COMM. PIPELINE	4,076,290		4,076,290		1,467.45		\$0.04	
4	December'20	FGT	PGS	FTS-1 DEMAND	39,476,090		39,476,090			3,676,222.84	\$9.31	
5	December'20	FGT	PGS	FTS-2 DEMAND	12,738,700		12,738,700			1,202,415.77	\$9.44	
6	December'20	FGT	PGS	FTS-3 DEMAND	8,770,560		8,770,560			966,374.78	\$11.02	
7	December'20	FGT	PGS	NO NOTICE	10,385,000		10,385,000			49,640.30	\$0.48	
8	December'20	SONAT	PGS	COMM. PIPELINE	1,631,640		1,631,640		7,516.45		\$0.46	
9	December'20	SONAT	PGS	DEMAND	28,873,090		28,873,090			1,319,391.73	\$4.57	
10	December'20	SONAT - CAPACITY RELEASE	PGS	DEMAND	(17,856,000)		(17,856,000)			(762,239.70)	\$4.27	
11	December'20	SONAT	PGS	COMM. OTHER	155,650		155,650	40,935.95			\$26.30	
12	December'20	SEACOAST	PGS	DEMAND	24,156,440		24,156,440			536,211.84	\$2.22	
13	December'20	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	4,075,110		4,075,110		8,598.46		\$0.21	
14	December'20	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00	\$5.57	
15	December'20	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(40)		(40)	(10.95)			\$27.36	
16	December'20		PGS	COMM. OTHER	7,271		7,271	9,821.57			\$135.08	
17	December'20		PGS	COMM. OTHER	218,400		218,400	31,226.00			\$14.30	
18	December'20	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	460,673		460,673	69,465.23			\$15.08	
19	December'20	NCTS PROGRAM C/O	PGS	COMM. OTHER	(5,806)		(5,806)	(551.79)			\$9.50	
20	December'20		PGS	COMM. OTHER	100,000		100,000	28,025.00			\$28.03	
21	December'20		PGS	COMM. OTHER	153,800		153,800	44,255.95			\$28.78	
22	December'20		PGS	COMM. OTHER	4,841,900		4,841,900	1,377,779.97			\$28.46	
23	December'20		PGS	COMM. OTHER	2,495,800		2,495,800	642,508.40			\$25.74	
24	December'20		PGS	COMM. OTHER	3,647,010		3,647,010	1,253,615.22			\$34.37	
25	December'20		PGS	COMM. OTHER	750,200		750,200	223,594.56			\$29.80	
26	December'20		PGS	COMM. OTHER	3,254,000		3,254,000	835,287.50			\$26.67	
27	December'20		PGS	COMM. OTHER	615,000		615,000	151,545.00			\$24.64	
28	December'20		PGS	COMM. OTHER	424,000		424,000	105,454.25			\$24.87	
29	December'20		PGS	COMM. OTHER	400,000		400,000	98,650.00			\$24.66	
30	December'20		PGS	COMM. OTHER	203,050		203,050	51,364.20			\$25.30	
31	December'20		PGS	COMM. OTHER	543,500		543,500	145,394.01			\$26.75	
32	December'20		PGS	COMM. OTHER	2,035,000		2,035,000	533,600.00			\$26.22	
33	December'20		PGS	COMM. OTHER	11,794,790		11,794,790	3,277,275.82			\$27.79	
34	December'20		PGS	COMM. OTHER	1,168,570		1,168,570	319,486.42			\$27.34	
35	Total	**This report excludes prior month/period adjustments.			180,109,928	0	180,109,928	9,238,722.31	55,349.79	7,592,579.56	\$9.38	

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 1 of 4	
		FOR THE PERIOD OF: PRESENT MONTH:		January-20 December'20	Through	December-20		
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
1	FGT	25309-Cs #11 Mt Vernon Zone 3	161	158	5,000	4,890	2.67500	2.73517
2	FGT	25309-Cs #11 Mt Vernon Zone 3	161	158	5,000	4,890	2.93000	2.99591
3	FGT	25309-Cs #11 Mt Vernon Zone 3	484	473	15,000	14,670	2.67250	2.73262
4	FGT	25309-Cs #11 Mt Vernon Zone 3	2,581	2,524	80,000	78,240	2.68250	2.74284
5	FGT	25309-Cs #11 Mt Vernon Zone 3	645	631	20,000	19,560	2.69250	2.75307
6	FGT	25309-Cs #11 Mt Vernon Zone 3	161	158	5,000	4,890	2.70500	2.76585
7	FGT	25309-Cs #11 Mt Vernon Zone 3	644	630	19,971	19,532	2.73750	2.79908
8	FGT	25309-Cs #11 Mt Vernon Zone 3	645	631	20,000	19,560	2.87500	2.93967
9	FGT	25309-Cs #11 Mt Vernon Zone 3	475	464	14,719	14,395	2.96500	3.03170
10	FGT	25309-Cs #11 Mt Vernon Zone 3	645	631	20,000	19,560	2.98000	3.04703
11	FGT	25309-Cs #11 Mt Vernon Zone 3	496	485	15,380	15,042	2.87750	2.94223
12	FGT	78303-Anrr/FGT St Landry Parish Exchng	379	371	11,760	11,501	2.37000	2.42331
13	FGT	78303-Anrr/FGT St Landry Parish Exchng	379	371	11,750	11,492	2.38000	2.43354
14	FGT	78303-Anrr/FGT St Landry Parish Exchng	343	336	10,645	10,411	2.41000	2.46421
15	FGT	78303-Anrr/FGT St Landry Parish Exchng	379	371	11,750	11,492	2.42000	2.47444
16	FGT	78303-Anrr/FGT St Landry Parish Exchng	581	568	18,000	17,604	2.44000	2.49489
17	FGT	78303-Anrr/FGT St Landry Parish Exchng	1,137	1,112	35,250	34,475	2.47000	2.52556
18	FGT	78303-Anrr/FGT St Landry Parish Exchng	195	191	6,050	5,917	2.61000	2.66871
19	FGT	78303-Anrr/FGT St Landry Parish Exchng	1,135	1,110	35,175	34,401	2.64000	2.69939
20	FGT	78303-Anrr/FGT St Landry Parish Exchng	195	191	6,050	5,917	2.65000	2.70961
21	FGT	78303-Anrr/FGT St Landry Parish Exchng	379	371	11,750	11,492	2.66000	2.71984
22	FGT	78303-Anrr/FGT St Landry Parish Exchng	1,513	1,480	46,900	45,868	2.66500	2.72495
23	FGT	78303-Anrr/FGT St Landry Parish Exchng	379	371	11,750	11,492	2.67000	2.73006
24	FGT	78303-Anrr/FGT St Landry Parish Exchng	300	293	9,300	9,095	2.68000	2.74029
25	FGT	78303-Anrr/FGT St Landry Parish Exchng	378	370	11,725	11,467	2.72000	2.78119
26	FGT	78303-Anrr/FGT St Landry Parish Exchng	378	370	11,725	11,467	2.77000	2.83231
27	FGT	78533-Frisco Acadian	323	315	10,000	9,780	2.25000	2.30061
28	FGT	78533-Frisco Acadian	323	315	10,000	9,780	2.34000	2.39264
29	FGT	78533-Frisco Acadian	500	489	15,500	15,159	2.36500	2.41820
30	FGT	78533-Frisco Acadian	645	631	20,000	19,560	2.38000	2.43354
31	FGT	78533-Frisco Acadian	645	631	20,000	19,560	2.40000	2.45399
32	FGT	78533-Frisco Acadian	645	631	20,000	19,560	2.42000	2.47444
33	FGT	78533-Frisco Acadian	919	899	28,500	27,873	2.48000	2.53579
34	FGT	78533-Frisco Acadian	774	757	24,000	23,472	2.53000	2.58691
35	FGT	78533-Frisco Acadian	484	473	15,000	14,670	2.62000	2.67894
36	FGT	78533-Frisco Acadian	1,935	1,893	60,000	58,680	2.64500	2.70450
37	FGT	78533-Frisco Acadian	484	473	15,000	14,670	2.66000	2.71984
38	FGT	78533-Frisco Acadian	645	631	20,000	19,560	2.67000	2.73006
39	FGT	78533-Frisco Acadian	581	568	18,000	17,604	2.68000	2.74029
40		SUBTOTAL	24,053	23,524	745,650	729,246	2.75979	2.82187

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 2.20%, 1.80%, and 4.22% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 162,370 dth's nominated under FGT FTS-2 and 416,793 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 2 of 4	
		FOR THE PERIOD OF: PRESENT MONTH:		January-20 December'20	Through	December-20		
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
41		78533-Frisco Acadian	484	473	15,000	14,670	2.69000	2.75051
42		FGT 78533-Frisco Acadian	484	473	15,000	14,670	2.76000	2.82209
43		FGT 78533-Frisco Acadian	142	139	4,400	4,303	2.85000	2.91411
44		FGT 78533-Frisco Acadian	484	473	15,000	14,670	2.90000	2.96524
45		FGT 25309-Cs #11 Mt Vernon Zone 3	484	473	15,000	14,670	2.37000	2.42331
46		FGT 25309-Cs #11 Mt Vernon Zone 3	1,452	1,420	45,000	44,010	2.49000	2.54601
47		FGT 25309-Cs #11 Mt Vernon Zone 3	48	47	1,500	1,467	2.63000	2.68916
48		FGT 25309-Cs #11 Mt Vernon Zone 3	484	473	15,000	14,670	2.37000	2.42331
49		FGT 62410-Columbia Gulf-Lafayette FGT	110	108	3,425	3,350	2.35000	2.40286
50		FGT 62410-Columbia Gulf-Lafayette FGT	110	108	3,425	3,350	2.41000	2.46421
51		FGT 62410-Columbia Gulf-Lafayette FGT	110	108	3,425	3,350	2.42000	2.47444
52		FGT 62410-Columbia Gulf-Lafayette FGT	110	108	3,425	3,350	2.63000	2.68916
53		FGT 62410-Columbia Gulf-Lafayette FGT	331	324	10,275	10,049	2.64000	2.69339
54		FGT 62410-Columbia Gulf-Lafayette FGT	110	108	3,425	3,350	2.68000	2.74029
55		FGT 10114-Transco-St Helena FGT	65	63	2,000	1,956	2.85500	2.91922
56		FGT 10114-Transco-St Helena FGT	65	63	2,000	1,956	2.93500	3.00102
57		FGT 78533-Frisco Acadian	526	514	16,305	15,946	2.44000	2.49489
58		FGT 62410-Columbia Gulf-Lafayette FGT	110	108	3,425	3,350	2.84500	2.90900
59		FGT 62410-Columbia Gulf-Lafayette FGT	110	108	3,425	3,350	2.88500	2.94990
60		FGT 78499-Enbridge-Orange Co	161	158	5,000	4,890	2.25000	2.30661
61		FGT 78499-Enbridge-Orange Co	323	315	10,000	9,780	2.34000	2.39264
62		FGT 78499-Enbridge-Orange Co	323	315	10,000	9,780	2.41000	2.46421
63		FGT 78499-Enbridge-Orange Co	484	473	15,000	14,670	2.66000	2.71984
64		FGT 78299-Egan Hub (Rec)/FGT Acadia	645	631	20,000	19,560	2.35000	2.40286
65		FGT 78299-Egan Hub (Rec)/FGT Acadia	597	584	18,500	18,093	2.40000	2.45399
66		FGT 78299-Egan Hub (Rec)/FGT Acadia	484	473	15,000	14,670	2.61000	2.66871
67		FGT 78299-Egan Hub (Rec)/FGT Acadia	645	631	20,000	19,560	2.62000	2.67894
68		FGT 78299-Egan Hub (Rec)/FGT Acadia	484	473	15,000	14,670	2.64000	2.69939
69		FGT 78299-Egan Hub (Rec)/FGT Acadia	1,935	1,893	60,000	58,680	2.65000	2.70961
70		FGT 78299-Egan Hub (Rec)/FGT Acadia	645	631	20,000	19,560	2.68000	2.74029
71		FGT 78299-Egan Hub (Rec)/FGT Acadia	484	473	15,000	14,670	2.79000	2.85276
72		FGT 78299-Egan Hub (Rec)/FGT Acadia	645	631	20,000	19,560	2.83000	2.89366
73		FGT 25309-Cs #11 Mt Vernon Zone 3	161	158	5,000	4,890	2.42000	2.47444
74		FGT 25309-Cs #11 Mt Vernon Zone 3	645	631	20,000	19,560	2.93000	2.99591
75		FGT 25309-Cs #11 Mt Vernon Zone 3	968	946	30,000	29,340	2.96000	3.02658
76		FGT 62248-Bay Gas (Rec) Storage Company	645	631	20,000	19,560	2.69000	2.75051
77		FGT 78303-Anrr/FGT St Landry Parish Exchng	110	108	3,425	3,350	2.42000	2.47444
78		FGT 78303-Anrr/FGT St Landry Parish Exchng	552	539	17,100	16,724	2.44000	2.49489
79		FGT 78303-Anrr/FGT St Landry Parish Exchng	184	180	5,700	5,575	2.48000	2.53579
80		SUBTOTAL	16,941	16,569	525,180	513,626	2.75979	2.82187

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 2.20%, 1.80%, and 4.22% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 162,370 dth's nominated under FGT FTS-2 and 416,793 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 3 of 4	
		FOR THE PERIOD OF: PRESENT MONTH:		January-20 December'20	Through	December-20		
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
81	FGT	78303-Anrr/FGT St Landry Parish Exchng	149	146	4,622	4,520	2.61000	2.66871
82	FGT	78303-Anrr/FGT St Landry Parish Exchng	171	168	5,310	5,193	2.65000	2.70961
83	FGT	78303-Anrr/FGT St Landry Parish Exchng	184	180	5,700	5,575	2.79000	2.85276
84	FGT	25309-Cs #11 Mt Vernon Zone 3	177	174	5,500	5,379	2.24000	2.29039
85	FGT	25309-Cs #11 Mt Vernon Zone 3	145	142	4,500	4,401	2.33000	2.38241
86	FGT	25309-Cs #11 Mt Vernon Zone 3	129	126	4,000	3,912	2.34000	2.39264
87	FGT	25309-Cs #11 Mt Vernon Zone 3	645	631	20,000	19,560	2.36000	2.41309
88	FGT	25309-Cs #11 Mt Vernon Zone 3	516	505	16,000	15,648	2.36500	2.41820
89	FGT	25309-Cs #11 Mt Vernon Zone 3	161	158	5,000	4,890	2.42000	2.47444
90	FGT	25309-Cs #11 Mt Vernon Zone 3	484	473	15,000	14,670	2.42500	2.47955
91	FGT	25309-Cs #11 Mt Vernon Zone 3	97	95	3,000	2,934	2.43000	2.48466
92	FGT	25309-Cs #11 Mt Vernon Zone 3	258	252	8,000	7,824	2.43500	2.48978
93	FGT	25309-Cs #11 Mt Vernon Zone 3	355	347	11,000	10,758	2.45000	2.50511
94	FGT	25309-Cs #11 Mt Vernon Zone 3	645	631	20,000	19,560	2.45750	2.51278
95	FGT	25309-Cs #11 Mt Vernon Zone 3	1,935	1,893	60,000	58,680	2.49500	2.55112
96	FGT	25309-Cs #11 Mt Vernon Zone 3	484	473	15,000	14,670	2.63000	2.68916
97	FGT	25309-Cs #11 Mt Vernon Zone 3	484	473	15,000	14,670	2.67000	2.73006
98	FGT	25309-Cs #11 Mt Vernon Zone 3	645	631	20,000	19,560	2.67250	2.73262
99	FGT	25309-Cs #11 Mt Vernon Zone 3	484	473	15,000	14,670	2.68000	2.74029
100	FGT	25309-Cs #11 Mt Vernon Zone 3	2,581	2,524	80,000	78,240	2.68500	2.74540
101	FGT	25309-Cs #11 Mt Vernon Zone 3	645	631	20,000	19,560	2.69250	2.75307
102	FGT	25309-Cs #11 Mt Vernon Zone 3	645	631	20,000	19,560	2.70250	2.76329
103	FGT	25309-Cs #11 Mt Vernon Zone 3	161	158	5,000	4,890	2.70500	2.76585
104	FGT	25309-Cs #11 Mt Vernon Zone 3	796	778	24,663	24,120	2.74000	2.80164
105	FGT	25309-Cs #11 Mt Vernon Zone 3	645	631	20,000	19,560	2.76000	2.82209
106	FGT	25309-Cs #11 Mt Vernon Zone 3	1,129	1,104	35,000	34,230	2.87750	2.94223
107	FGT	25309-Cs #11 Mt Vernon Zone 3	19,850	19,413	615,337	601,800	2.90850	2.97393
108	FGT	25309-Cs #11 Mt Vernon Zone 3	306	299	9,479	9,270	2.96500	3.03170
109	FGT	25309-Cs #11 Mt Vernon Zone 3	1,129	1,104	35,000	34,230	2.98000	3.04703
110	Gulfstream	8205171-Williams Mobile Bay	242	238	7,500	7,365	2.64000	2.68839
111	Gulfstream	8205171-Williams Mobile Bay	242	238	7,500	7,365	2.68000	2.72912
112	Gulfstream	8205171-Williams Mobile Bay	242	238	7,500	7,365	2.70500	2.75458
113	Gulfstream	8205171-Williams Mobile Bay	8,500	8,347	263,500	258,757	2.92500	2.97862
114	Gulfstream	8205179-Defis Mobile Bay	113	111	3,500	3,437	2.68000	2.72912
115	Gulfstream	8205179-Defis Mobile Bay	242	238	7,500	7,365	2.44500	2.48982
116	Gulfstream	8205179-Defis Mobile Bay	726	713	22,500	22,095	2.50250	2.54837
117	Gulfstream	8205179-Defis Mobile Bay	323	317	10,000	9,820	2.88500	2.93788
118	Gulfstream	8205179-Defis Mobile Bay	242	238	7,500	7,365	2.97000	3.02444
119	Gulfstream	8205175-Destin	387	380	12,000	11,784	2.50250	2.54837
120		SUBTOTAL	47,294	46,298	1,466,111	1,435,253	2.75979	2.81912

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 2.20%, 1.80%, and 4.22% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 162,370 dth's nominated under FGT FTS-2 and 416,793 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 4 of 4	
		FOR THE PERIOD OF: PRESENT MONTH:		January-20 December'20	Through	December-20		
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F
121	Gulfstream	8205175-Destin	968	950	30,000	29,460	2.69500	2.74440
122	Gulfstream	8205175-Destin	242	238	7,500	7,365	2.75000	2.80041
123	Gulfstream	8205177-Gulfsouth	194	190	6,000	5,892	2.37500	2.41853
124	Gulfstream	8205177-Gulfsouth	242	238	7,500	7,365	2.38250	2.42617
125	Gulfstream	8205177-Gulfsouth	484	475	15,000	14,730	2.69500	2.74440
126	SONAT	54200 - PEN/SNG CYP-Crawfor Nassau	57	57	1,753	1,753	3.68000	3.68000
127	SONAT	54200 - PEN/SNG CYP-Crawfor Nassau	516	516	16,000	16,000	7.25000	7.25000
128	SONAT	937600-Peoples/SNG Trumbower Nassau	97	97	3,000	3,000	2.57850	2.57850
129	SONAT	937600-Peoples/SNG Trumbower Nassau	57	57	1,753	1,753	2.64115	2.64115
130	SONAT	937600-Peoples/SNG Trumbower Nassau	460	460	14,248	14,248	2.76643	2.76643
131	SONAT	937600-Peoples/SNG Trumbower Nassau	194	194	6,000	6,000	2.78210	2.78210
132	SONAT	937600-Peoples/SNG Trumbower Nassau	65	65	2,000	2,000	2.86040	2.86040
133	SONAT	937600-Peoples/SNG Trumbower Nassau	213	213	6,600	6,600	2.98569	2.98569
134	SONAT	937600-Peoples/SNG Trumbower Nassau	65	65	2,000	2,000	3.04311	3.04311
135	SONAT	937600-Peoples/SNG Trumbower Nassau	387	387	12,000	12,000	3.04833	3.04833
136	SONAT	937600-Peoples/SNG Trumbower Nassau	9,390	9,390	291,100	291,100	3.28324	3.28324
137	SONAT	937600-Peoples/SNG Trumbower Nassau	65	65	2,000	2,000	3.32501	3.32501
138	SONAT	937600-Peoples/SNG Trumbower Nassau	8	8	247	247	3.50250	3.50250
139	SONAT	937600-Peoples/SNG Trumbower Nassau	65	65	2,000	2,000	4.28032	4.28032
140	SONAT	937600-Peoples/SNG Trumbower Nassau	65	65	2,000	2,000	5.63238	5.63238
141	SONAT	937600-Peoples/SNG Trumbower Nassau	65	65	2,000	2,000	5.75244	5.75244
142	SONAT	960530-Jacksonville	2,420	2,420	75,020	75,020	2.98047	2.98047
143		SUBTOTAL	16,314	16,275	505,721	504,533	2.75979	2.76629
144		TOTAL	104,602	102,666	3,242,662	3,182,657	2.75979	2.81182

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated at a fuel surcharge of 2.20%, 1.80%, and 4.22% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
(3) Included in the monthly gross volumes above are 162,370 dth's nominated under FGT FTS-2 and 416,793 dth's nominated under FGT FTS-3.

ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
<b>PGA COST</b>													
1 Commodity Costs	\$ 7,539,551	\$ 4,904,864	\$ 4,007,183	\$ 2,488,681	\$ 3,867,253	\$ 4,039,388	\$ 4,428,535	\$ 3,528,855	\$ 3,023,835	\$ 4,338,281	\$ 5,334,079	\$ 8,924,579	\$ 56,425,084
2 Transportation Costs	\$ 5,270,851	\$ 4,824,891	\$ 5,529,728	\$ 5,129,292	\$ 4,325,805	\$ 3,955,975	\$ 4,319,041	\$ 4,427,976	\$ 4,565,060	\$ 6,161,955	\$ 7,639,686	\$ 7,107,050	\$ 63,257,310
3 Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4 Company Use	\$ 12,227	\$ (41,506)	\$ (31,056)	\$ (86,280)	\$ (107,030)	\$ (91,803)	\$ (68,588)	\$ 47,512	\$ (17,198)	\$ 105,634	\$ (57,461)	\$ (958)	\$ (336,508)
5 Administrative Costs	\$ 108,981	\$ 248,882	\$ 402,438	\$ 434,615	\$ 344,992	\$ 298,602	\$ 12,890	\$ 1,014,707	\$ 181,442	\$ 640,294	\$ 256,374	\$ 582,154	\$ 4,526,371
6 Odorant Charges	\$ 60,493	\$ 10,739	\$ 68,561	\$ 97,817	\$ -	\$ -	\$ (38,342)	\$ 7,273	\$ 18,935	\$ (26,778)	\$ 15,730	\$ -	\$ 214,428
7 Legal	\$ (17,500)	\$ 18,470	\$ 14,752	\$ 16,965	\$ 6,342	\$ 37,033	\$ 21,052	\$ 2,510	\$ 24,243	\$ 19,604	\$ 2,545	\$ 49,166	\$ 195,182
8 Total	\$ 12,974,602	\$ 9,966,340	\$ 9,991,606	\$ 8,081,090	\$ 8,437,362	\$ 8,239,195	\$ 8,674,587	\$ 9,028,832	\$ 7,796,317	\$ 11,238,991	\$ 13,190,953	\$ 16,661,991	\$ 124,281,867
<b>PGA THERM SALES</b>													
9 Residential	9,253,937	9,180,756	8,193,941	6,853,264	6,196,433	5,320,753	4,093,709	3,985,358	3,909,290	4,301,336	5,330,936	8,527,830	75,147,542
10 Commercial	4,510,751	4,710,886	4,453,298	2,731,088	2,311,676	2,504,825	2,597,341	2,513,155	2,575,872	2,551,514	3,233,019	3,436,410	38,129,835
11 Off System Sales	16,830,790	11,379,230	14,333,820	10,770,430	9,647,400	16,631,840	17,881,910	6,333,300	6,704,480	5,304,230	4,500,000	5,925,530	126,242,960
12 Total	30,595,478	25,270,872	26,981,059	20,354,782	18,155,509	24,457,418	24,572,960	12,831,813	13,189,642	12,157,079	13,063,954	17,889,770	239,520,338
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>													
13 Residential	\$0.84495	\$0.79495	\$0.76495	\$0.76495	\$0.76495	\$0.76495	\$0.76495	\$0.76495	\$0.76495	\$0.81495	\$0.86495	\$0.90000	\$0.79787
14 Commercial	\$0.84495	\$0.79495	\$0.76495	\$0.76495	\$0.76495	\$0.76495	\$0.76495	\$0.76495	\$0.76495	\$0.81495	\$0.86495	\$0.90000	\$0.79787
<b>PGA REVENUES</b>													
15 Residential	\$ 7,779,970	\$ 7,261,703	\$ 6,236,572	\$ 5,216,157	\$ 4,716,229	\$ 4,049,732	\$ 3,115,803	\$ 3,033,335	\$ 2,975,439	\$ 3,487,824	\$ 4,587,910	\$ 7,636,671	\$ 60,097,346
16 Commercial	\$ 3,724,596	\$ 3,474,500	\$ 3,071,670	\$ 2,078,204	\$ 1,730,431	\$ 1,884,844	\$ 1,785,377	\$ 1,809,599	\$ 1,864,917	\$ 2,032,862	\$ 2,651,184	\$ 3,007,112	\$ 29,115,296
17 Off System Sales	\$ 3,949,694	\$ 2,488,550	\$ 2,838,729	\$ 2,054,060	\$ 1,957,957	\$ 3,240,526	\$ 3,544,009	\$ 1,681,776	\$ 2,065,098	\$ 1,464,153	\$ 1,671,935	\$ 2,024,937	\$ 28,981,423
18 Cash Outs-Transportation Customers	\$ 194,155	\$ 328,355	\$ 295,453	\$ 10,524	\$ 23,236	\$ 20,458	\$ 257,858	\$ 115,968	\$ 220,815	\$ 25,995	\$ 82,947	\$ 339,138	\$ 1,914,902
19 Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (1,360,000)
20 Unbilled Revenues-Residential	\$ 623,802	\$ (259,133)	\$ (824,393)	\$ (198,379)	\$ (249,980)	\$ (333,387)	\$ (466,921)	\$ (41,289)	\$ (28,507)	\$ 255,916	\$ 550,044	\$ 2,440,782	\$ 1,468,555
21 Unbilled Revenues-Commercial	\$ 195,627	\$ (178,615)	\$ (303,011)	\$ (338,396)	\$ (164,084)	\$ 89,731	\$ (33,070)	\$ 33,078	\$ 7,321	\$ 69,181	\$ 264,025	\$ 541,493	\$ 183,280
22 Total	\$ 16,354,510	\$ 13,002,027	\$ 11,201,688	\$ 8,708,836	\$ 7,900,456	\$ 8,838,570	\$ 8,089,723	\$ 6,519,135	\$ 6,991,749	\$ 7,222,598	\$ 9,694,710	\$ 15,876,799	\$ 120,400,801
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>													
23 Residential	367,339	368,192	369,897	370,879	372,443	374,202	378,859	380,236	381,695	382,884	384,352	385,884	376,405
24 Commercial	13,609	13,602	13,625	13,665	13,735	13,816	13,920	14,003	14,096	14,144	14,147	14,148	13,876
25 Off System Sales	10	6	7	6	4	11	10	6	4	3	1	4	6
26 Total	380,958	381,800	383,529	384,550	386,182	388,029	392,789	394,245	395,795	397,031	398,500	400,036	390,287

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 1 of 5	
ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20														
	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20		
<b>SOUTH FLORIDA DIVISION:</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0246	1.0246	1.0276	1.0266	1.0276	1.0276	1.0256	1.0236	1.0266	1.0266	1.0305	1.0295		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.045	1.044	1.045	1.045	1.043	1.041	1.044	1.044	1.048	1.047		
<b>TAMPA</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0236	1.0236	1.0266	1.0256	1.0266	1.0266	1.0246	1.0217	1.0236	1.0246	1.0285	1.0266		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.041	1.044	1.043	1.044	1.044	1.042	1.039	1.041	1.042	1.046	1.044		
<b>ST. PETE</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0236	1.0236	1.0256	1.0246	1.0266	1.0256	1.0236	1.0217	1.0236	1.0256	1.0295	1.0276		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.041	1.043	1.042	1.044	1.043	1.041	1.039	1.041	1.043	1.047	1.045		

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ORLANDO DIVISION:	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0266	1.0285	1.0276	1.0285	1.0285	1.0256	1.0236	1.0266	1.0276	1.0315	1.0305
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.044	1.046	1.045	1.046	1.046	1.043	1.041	1.044	1.045	1.049	1.048
<b>TRIANGLE:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0266	1.0285	1.0276	1.0295	1.0285	1.0256	1.0236	1.0266	1.0276	1.0325	1.0315
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.044	1.046	1.045	1.047	1.046	1.043	1.041	1.044	1.045	1.050	1.049
<b>JACKSONVILLE DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0276	1.0295	1.0285	1.0295	1.0295	1.0266	1.0276	1.0305	1.0305	1.0325	1.0315
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.045	1.047	1.046	1.047	1.047	1.044	1.045	1.048	1.048	1.050	1.049

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20													Page 3 of 5	
LAKELAND		JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0256	1.0276	1.0256	1.0256	1.0226	1.0246	1.0217	1.0246	1.0236	1.0266	1.0236	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.045	1.043	1.043	1.040	1.042	1.039	1.042	1.041	1.044	1.041	
DAYTONA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0266	1.0266	1.0285	1.0276	1.0295	1.0285	1.0256	1.0236	1.0266	1.0276	1.0325	1.0315	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.044	1.046	1.045	1.047	1.046	1.043	1.041	1.044	1.045	1.050	1.049	

COMPANY: PEOPLES GAS SYSTEM	CONVERSION FACTOR CALCULATION	SCHEDULE A-6 Page 4 of 5
ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20		

	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
<b>AVON PARK:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0276	1.0256	1.0276	1.0256	1.0236	1.0226	1.0246	1.0256	1.0295	1.0276
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.045	1.043	1.045	1.043	1.041	1.040	1.042	1.043	1.047	1.045
<b>SARASOTA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0276	1.0256	1.0276	1.0256	1.0236	1.0226	1.0246	1.0246	1.0295	1.0276
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.045	1.043	1.045	1.043	1.041	1.040	1.042	1.042	1.047	1.045
<b>JUPITER DIVISIONS:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0276	1.0266	1.0276	1.0276	1.0256	1.0236	1.0266	1.0266	1.0305	1.0295
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.045	1.044	1.045	1.045	1.043	1.041	1.044	1.044	1.048	1.047

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20														
PANAMA CITY:		JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20	
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>														
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0243	1.0253	1.0272	1.0272	1.0292	1.0272	1.0253	1.0233	1.0253	1.0262	1.0301	1.0282	
<b>2 PRESSURE CORRECTION FACTOR</b>														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	
<b>3 BILLING FACTOR</b>														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.050	1.052	1.052	1.054	1.052	1.050	1.048	1.050	1.051	1.055	1.053	
OCALA:														
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>														
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0266	1.0256	1.0276	1.0266	1.0276	1.0276	1.0256	1.0236	1.0256	1.0276	1.0305	1.0305	
<b>2 PRESSURE CORRECTION FACTOR</b>														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
<b>3 BILLING FACTOR</b>														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.043	1.045	1.044	1.045	1.045	1.043	1.041	1.043	1.045	1.048	1.048	
FORT MYERS														
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>														
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0246	1.0276	1.0256	1.0276	1.0256	1.0236	1.0226	1.0246	1.0256	1.0295	1.0276	
<b>2 PRESSURE CORRECTION FACTOR</b>														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
<b>3 BILLING FACTOR</b>														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.045	1.043	1.045	1.043	1.041	1.040	1.042	1.043	1.047	1.045	

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