

Dianne M. Triplett
DEPUTY GENERAL COUNSEL
DUKE ENERGY FLORIDA, LLC

January 25, 2021

### VIA UPS OVERNIGHT

Adam J. Teitzman, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 20210001-EI

REDACTED

Dear Mr. Teitzman:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are an original plus seven (7) copies of FPSC 423 forms for the months of October, November, and December, 2020, along with Duke Energy Florida, LLC's Request for Specified Confidential Treatment. Forms 423-1a, 423-2, 423-2a, and 423-2b contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (727) 820-4692.

Sincerely,

/s/ Dianne M. Triplett

Dianne M. Triplett

DMT/cmk
Enclosures
ENG
cc: Parties of record GCU 1

IDM
CLK

### **CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing has been furnished to the following individuals via email on this 25<sup>th</sup> day of January, 2021.

/s/ Dianne M. Triplett
Dianne M. Triplett

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### FPSC FORM 423-1

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For:

October - December 2020

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

Signature of Official Submitting

No.	Plant Name (b)	Supplier Name (c)	Shipping Point	Purchase Type (e)	Point of Delivery	Date of De ivery	l ype Fuel Oil	Sulfur Level (%)	Btu Content (Btu/gal)	Votume (Bbls)	Delivered Price (\$/Bbl)
(ω)		(c)	(u)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
	October 2020										
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	10/2020	FO2	0.03	137,665	2,656.6905	\$165.6025
	November 2020										
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	11/2020	FO2	0.03	137,665	2,664.3095	\$168.8009
	December 2020										
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	12/2020	FO2	0.03	137,665	3,214.3333	\$172.4173

#### FPSC FORM 423-1a

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

October - December 2020

Reporting Company: Duke Energy Florida, LLC

Signature of Official Submitting Report:

Line No.	Piant Name (b)	Supplier Name (c)	Point of Delivery	Date of De ivery	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)		Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjustment (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Additional Transportation Charges (\$/Bbl)	Charges Incurred (\$/Bbl)	De ivered Price (\$/Bbl)
1-7	(5)	(6)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
	October 2020															
1	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	10/2020	FO2	2,656.6905									-	\$165.6025
	November 2020															1
1	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	11/2020	FO2	2,664.3095				-						ii .
	D					2,504,5050										\$168,8009
	December 2020															
1	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	12/2020	FO2	3,214.3333	5 1	231.5							100	\$172,4173
																172,4173

### **REDACTED**

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Reporting Company:

Report For:

October - December 2020

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

Plant Name: Associated Terminals

DATE COMPLETED: 1	1/20/21	
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									-		As Received	Coal Quality	
Line No. (a)		Mine Location (c)	Purchase Type ( <b>d</b> )	Transp Mode (e)	Number Primary Shipping Units (f)	Tons (g)	Effective Purchase Price (\$/ton) (h)	Total Transportation Charges (\$/ton) (i)	F.O.B. Plant Price (\$/ton) (J)	Percent Sulfur (k)	BTU Content (Btu/lb) (l)	Percent Ash (m)	Percent Moisture (n)
Octo	ber 2020												
1	CENTRAL COAL CO	10,IL,145	LTC	RB	9	18,043.44			\$39.800	2.87	11,284	7.83	12.98
Nove	mber 2020												
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	8	14,892.89			\$42.610	2.86	11,619	8.64	11.74
2	CENTRAL COAL CO	10,IL,145	LTC	RB	19	34,391.59			\$41.043	2.88	11,261	7.94	13.06
3	EAGLE RIVER	10,IL,165	LTC	RB	1	1,965.03			\$54.440	2.94		7.94	7.45
Dece	mber 2020					3			•				
1	EAGLE RIVER	10,IL,165	LTC	RB	1	1,755.44			\$54.440	2.80	12,464	8.15	7.76

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY

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**REDACTED** 



Report For:

October - December 2020

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

DE Florida Signature of Official Submitting Report:

amy yu

Plant Name: Crystal River

Reporting Company:

				DATE CO	MPLETED: 1/20	721							
										-	As Received	Coal Quality	
Line No. (a)		Mine Location (c)	Purchase Type (d)	Transp Mode (e)	Number Primary Shipping Units (f)	Tons (g)	Effective Purchase Price (\$/ton) (h)	Total Transportation Charges (\$/ton) (i)	F.O.B. Plant Price (\$/ton) (j)	Percent Sulfur (k)	BTU Content (Btu/lb) (I)	Percent Ash (m)	Percent Moisture (n)
Octol	ber 2020												
1	ALLIANCE COAL LLC	11,IN,51 N/A	LTC Transfer	UR OB	3 12	35,094.11 216,786.16			\$70.256 \$76.580	1.38 2.94	,	7.15 8.05	14.22 13.27
Nove	mber 2020												
1 2	ALLIANCE COAL LLC ASSOCTERM	11,IN,51	LTC	UR	2	23,434.55		F10,44	\$72.184	1.10	11,543	6.08	15.12
3	IMT	N/A N/A	Transfer Transfer	OB OB	4 8	72,361.19 146,688.66			\$60.549	2.88	-	8.06	12.59
4	SUNRISE COAL LLC	11,IN,83	S	UR	1	11,814.00			\$71.200 \$75.984	2.97 2.77		7.97 8.77	13.52 13.54
Decei	mber 2020												
1	ALLIANCE COAL LLC	11,IN,51	LTC	UR	3	34,617.73		-	\$74.635	0.93	11,575	5.20	15.52
2	IMT	N/A	Transfer	OB	9	164,686.88			\$73.119	2.92		7.90	13.94
3	SUNRISE COAL LLC	11,IN,83	S	UR	1	11,814.18		<b>F</b>	\$78.399	2.91		7.92	13.83

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



DUKE ENERGY.

Report For:

October - December 2020

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

DE Florida

Signature of Official Submitting Report:

amy yu

Plant Name: IMT (Intl Marine Terminal)

				DATE CO	MPLETED: 1/20/2	21							
D.					1 - 1 - 1						As Received	Coal Quality	1
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transp Mode (e)	Number Primary Shipping Units (f)	Tons (g)	Effective Purchase Price (\$/ton) (h)	Total Transportation Charges (\$/ton) (i)	F.O.B. Plant Price (\$/ton) (j)	Percent Sulfur (k)	BTU Content (Btu/lb) (I)	Percent Ash (m)	Percent Moisture (n)
Octob	per 2020												
1 2 3	ALLIANCE COAL LLC CENTRAL COAL CO EAGLE RIVER	9,KY,225 10,IL,145 10,IL,165	LTC LTC LTC	RB RB RB	46 98 17	87,295.0 <mark>1</mark> 194,273.84 30,717.70		130	\$51.251 \$50.512 \$62.151	2.88 2.95 2.94	11,277	9.00 8.04 7.84	11.60 12.82 7.56
Nove	mber 2020												
1 2 3	ALLIANCE COAL LLC CENTRAL COAL CO EAGLE RIVER  mber 2020	9,KY,225 10,IL,145 10,IL,165	LTC LTC LTC	RB RB RB	3 22 2	5,451.28 43,218.25 3,630.56			\$51.242 \$50.321 \$62.997	2.87 2.87 3.03	11,281	8.80 7.70 7.74	12.04 13.17 7.43
Decer	HIDE: 2020												
1	ALLIANCE COAL I.I.C	9,KY,225	LTC	RB	40	75,841.61			\$51.313	2.82	11,607	8.73	11.68
2	ASSOCTERM	N/A	Transfer	RB	1	1,766.80			\$50.998	2.80		8.15	7.76
4	CENTRAL COAL CO EAGLE RIVER	10,IL,145 10,IL,165	LTC LTC	RB RB	68 7	143,503.86 12,915.66			\$48.312 \$62.990	2.83 2.92	,	7.62 7.81	13.41 7.16

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



**REDACTED** 

Report For:

October - December 2020

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida Signature of Official Submitting Report:

Plant Name: Associated Terminals

DATE COMPLETED: 1/20/21

Line No. (a)	Supplier Name (b)	Mine Location (ε)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Charges (\$/ton) (g)	Original Invoice Price (\$/ton) {h}	Retroactive Price Increases (\$/ton) (i)	Base Price (S/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price {\$/ton} (!)
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October 2020

ALLIANCE COAL LLC CENTRAL COAL CO

9,KY,225

LTC 10,IL,145 LTC 14,892 89

24,786 30

November 2020

NO ITEMS TO REPORT.

December 2020

NO ITEMS TO REPORT.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



**REDACTED** 

Report For:

October - December 2020

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida Signature of Official Submitting Report:

Plant Name: Crystal River

	Tamor diyatar tire			DATE COMPLETED:	1/20/21						
Line N	lo. Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Charges (\$/ton) (g)	Original invoice Price (\$/ton) (h)	Retroactive Price increases (\$/ton) (i)	Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (I)
Octo	ber 2020										
1 2 3 Nove 1 2 3 4	ALLIANCE COAL LLC ASSOCTERM IMT Imber 2020 ALLIANCE COAL LLC ASSOCTERM IMT SUNRISE COAL LLC	11,IN,51 N/A N/A 11,IN,51 N/A N/A 11,IN,83	LTC Transfer Transfer  LTC Transfer Transfer Transfer S	35,094.11 18,043.44 179,341.81 34,622.78 53,645.32 184,088.66 11,814.00		0 0 0		000000000000000000000000000000000000000			
Dece	mber 2020			Į.							
1 2 3	ALLIANCE COAL LLC IMT SUNRISE COAL LLC	11,IN,51 N/A 11,IN,83	LTC Transfer S	23,429.50 181,486,79 11,814.18		0 a 0		0 0 0			

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For:

October - December 2020

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

**REDACTED** 

Plant Name: IMT (Intl Marine Terminal)

Reporting Company: DE Florida

			Di	ATE COMPLETED	: 1/20/21						
Line No	o. Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Charges (\$/ton) (g)	Original Invoice Price (\$fton) (h)	Retroactive Price Increases (\$/ton) (i)	Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$fton) (1)
Octob	per 2020										
1	ALLIANCE COAL LLC	9,KY,225	LTC	5,312 29		0		0			
2	CENTRAL COAL CO	10,IL,145	LTC	63,308 22		0		0			
3	EAGLE RIVER	10,IL,165	LTC	14,647,76		0		0			
Nover	mber 2020										
1	ALLIANCE COAL LLC	9,KY,225	l.TC	57,376 88		0		٥			
2	CENTRAL COAL CO	10,IL,145	LTC	140,132 36		0		0			
3	EAGLE RIVER	10,IL,165	LTC	9,202 26		0		0			
Decer	mber 2020			8		-					
1	ALLIANCE COAL LLC	9,KY,225	LTC	33,304.42		0		o			
2	CENTRAL COAL CO	10,IL,145	LTC	46,061 81		0		0			
3	EAGLE RIVER	10,IL,165	LTC	1,455 33		o		0			

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE,

DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For:

October - December 2020

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida

Signature of Official Submitting Report:

Plant Name: Associated Terminals

		DATE CO	WIFEETED. 1/20/21												
								Rail C	harges		Waterbor	ne Charges			
Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Additional Short Haul & Loading Charges	Rail Rate (\$/ton) (i)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton) (k)	Transloading Rate (\$/ton) (I)	Ocean Barge Rate (\$/ton) (m)	Other Charges Incurred (\$/ton)	Total Transp Charges (\$/ton) (0)	FOB Plant Price (\$/ton) (p)
October	2020														
1 CE	NTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	18,043.4	4	0	MARKET R		454 × X	10 Te 10 Te	90/. B.			\$39.800
Novemb	er 2020														I
1 ALL	LIANCE COAL LLC	9,KY,225	RIVER VIEW MINE	RB	14,892.8	9	0		1 500			31 -1		-	£42.510
2 CEN	NTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	34,391.5	9	0								\$42.610
3 EAG	GLE RIVER	10,IL,165	EAGLE RIVER MINE #1	RB	1,965.0	3	0								\$41.043 \$54.440
Decembe	er 2020														
1 EAG	GLE RIVER	10,IL,165	EAGLE RIVER MINE #1	RB	1,755.4	4	0	PY		- 34	127.515			1775	\$54.440
															,,,,,,,



## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE,



**REDACTED** 



Report For: October - December 2020

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida Signature of Official Submitting Report:

Plant Name: Crystal River

17			DATE COM	APLETED: 1/20/21												
- 17									Rail Cl			Waterborn	ne Charges			
	.ine No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Additional Short Haul & Loading Charges	Rail Rate (\$/ton) (i)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton) (k)	Transloading Rate (\$/ton) (I)	Ocean Barge Rate (\$/ton) (m)	Other Charges Incurred (\$/ton)	Fotal Transp Charges (\$/ton) (0)	FOB Plant Price (\$/ton) (p)
0	ctober 2020															
1 2	ALLIANCE CO		11,IN,51 N/A	GIBSON SOUTH MINE IMT (Inti Marine Terminal)	UR OB	35,094.11 216,786.16	The second second	0		13					4.5	\$70.256 \$76.580
N	ovember 2020															
1 2 3 4	ALLIANCE CO ASSOCTERM IMT SUNRISE CO	I	11,IN,51 N/A N/A 11,IN,83	GIBSON SOUTH MINE Associated Terminals IMT (Intl Marine Terminal) OAKTOWN MINE #1	UR OB OB UR	23,434.55 72,361.15 146,688.66 11,814.00		0 0								\$72.184 \$60.549 \$71.200
De	ecember 2020					,	1	Ĭ			4.54			10		\$75.984
1	ALLIANCE CO	OAL LLC	11,IN,51	GIBSON SOUTH MINE	UR	34,617.73	the region of				1 5 151 5					
2	IMT		N/A	IMT (Intl Marine Terminal)	OB	164,686.88		0								\$74.635
3	Sunrise Co.	AL LLC	11, <b>IN,83</b>	OAKTOWN MINE #1	UR	11,814.18		0	file	A LITT						\$73.119 \$78.399

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-



Report For:

October - December 2020

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida

Signature of Official Submitting Report:

Plant Name: Crystal River

DATE COMPLETED: 1/20/21

			TELLED, ITEOTET												
Line		Mine		Fransp		Effective Purchase Price	Additional		Charges Other Charges		Transloading	ne Charges	Other		
No. (a)	Supplier Name (b)	Location (c)	Shipping Point (d)	Mode (e)	Tons (f)	(\$) (g)	Loading Charges (\$)	(\$)	Incurred (\$)	Rate (\$)	Rate (\$)	Ocean Barge Rate (\$)			FOB Plant Price (\$)
								(1)	υ/	(6)		(m)	(n)	(0)	(p)

October 2020

NO ITEMS TO REPORT.

November 2020

NO ITEMS TO REPORT.

December 2020

NO ITEMS TO REPORT.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE,

DELIVERED PRICE AND AS-RECEIVED QUALITY





Report For: October - December 2020 NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida Signature of Official Submitting Report:

Plant Name: IMT (Intl Marine Terminal)

		DAILCO	VIPLETED. 1/20/21											
Line No. (a)		Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Additional Short Haul & Loading Charges (\$/ton)	Rail Charges		Waterborne Charges				
	Supplier Name							Rail Rate (\$/ton) (i)	Other Charges Incurred (\$/ton)	River Harge Rate (\$/ton) (k)	Transloading Rate (\$/ton) (I)	Ocean Barge Rate (\$/ton) (m)	Other Charges Incurred (\$/ton) (n)	
Octo	bber 2020													
1 2 3	ALLIANCE COAL LLC CENTRAL COAL CO EAGLE RIVER	9,KY,225 10,IL,145 10,IL,165	RIVER VIEW MINE PRAIRIE EAGLE (KNIGHT HAWK) EAGLE RIVER MINE #1	RB RB RB	87,295.01 194,273.84 30,717.70		o o o							\$51.251 \$50.512 \$62.151
Nove	ember 2020											تحاملت		
1 2 3	ALLIANCE COAL LLC CENTRAL COAL CO EAGLE RIVER	9,KY,225 10,IL,145 10,IL,165	RIVER VIEW MINE PRAIRIE EAGLE (KNIGHT HAWK) EAGLE RIVER MINE #1	RB RB RB	5,451.28 43,218.25 3,630.56	ALC: U	0 0							\$51.242 \$50.321 \$62.997
Dece	ember 2020					Ng.								
1 2	ALLIANCE COAL LLC ASSOCTERM CENTRAL COAL CO	9,KY,225 N/A	RIVER VIEW MINE Associated Terminals	RB RB	75,841.61 1,766.80		0						ř H	\$51.313 \$50.998
4	EAGLE RIVER	10,IL,145 10,IL,165	PRAIRIE EAGLE (KNIGHT HAWK) EAGLE RIVER MINE #1	RB RB	143,503,86 12,915.66		0							\$48.312 \$62.990