### AUSLEY MCMULLEN

#### ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

### January 29, 2021 VIA ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

### Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor <u>FPSC Docket No. 20210001-EI</u>

Dear Mr. Teitzman:

Enclosed for filing in the above-styled docket are the originals of the following forms to be filed on behalf of Tampa Electric Company for the months of September 2020, October 2020, and November 2020. Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), and 423-2(b). Portions of these forms have been redacted to delete certain confidential proprietary business information.

Also enclosed for filing in the above docket is the original of Tampa Electric Company's Request for Specified Confidential Treatment and Motion for Temporary Protective Order relating to confidential portions of Forms 423-1(b), 423-2, 423-2(a) and 423-2(b) for the months of September 2020, October 2020, and November 2020, of which those confidential portions are being filed under separate cover.

Thank you for your assistance in connection with this matter.

Sincerely,

James Cobrantes

James D. Beasley

JDB/ne Enclosures cc: All Parties of Record (w/enc.)

### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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In re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor.

DOCKET NO. 20210001-EI

FILED: January 29, 2021

### TAMPA ELECTRIC COMPANY'S REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT AND MOTION FOR TEMPORARY PROTECTIVE ORDER

Pursuant to §366.093, Fla. Stat., Tampa Electric Company ("Tampa Electric" or "the company") submits the following Request for Specified Confidential Treatment and Motion for Temporary Protective Order relating to the company's Forms 423-1(b), 423-2, 423-2(a) and 423-2(b) for the months of September 2020, October 2020, and November 2020:

1. Attached hereto is a detailed Justification for the requested confidential treatment of the highlighted portions of Tampa Electric's 423 Forms for the months of September 2020, October 2020, and November 2020.

2. Tampa Electric requests that the information for which Tampa Electric seeks confidential classification not be declassified until 24 months after the issuance of the Commission Order disposing of this quarterly request. This time period is necessary to allow Tampa Electric to negotiate future contracts without its competitors (and other Customers) having access to information which would adversely affect the ability of Tampa Electric to negotiate future contracts. The period of time requested will ultimately protect Tampa Electric and its Customers.

3. The material for which classification is sought is intended to be and is treated by Tampa Electric as private and has not been disclosed.

WHEREFORE, Tampa Electric submits this quarterly Request for Confidential Treatment and Motion for Temporary Protective Order relating to the information contained in the attached Justification.

DATED this 29th day of January, 2021.

Respectfully submitted,

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JAMES D. BEASLEY J. JEFFRY WAHLEN MALCOLM N. MEANS Ausley McMullen Post Office Box 391 Tallahassee, Florida 32302 (850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

### **CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing Request for Specified Confidential Treatment and Motion for Temporary Protective Order, filed on behalf of Tampa Electric Company, has been furnished by hand delivery or electronic mail on this 29th day of January, 2021 to the following:

Ms. Suzanne Brownless Office of the General Counsel Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850 <u>sbrownle@psc.state.fl.us</u>

Ms. Patricia A. Christensen Associate Public Counsel Office of Public Counsel 111 West Madison Street – Room 812 Tallahassee, FL 32399-1400 christensen.patty@leg.state.fl.us

Ms. Dianne M. Triplett Duke Energy Florida 299 First Avenue North St. Petersburg, FL 33701 Dianne.triplett@duke-energy.com FLRegulatoryLegal@duke-energy.com

Mr. Matthew R. Bernier Senior Counsel Duke Energy Florida 106 East College Avenue, Suite 800 Tallahassee, FL 32301-7740 Matthew.bernier@duke-energy.com

Mr. Steven R. Griffin Beggs & Lane P.O. Box 12950 Pensacola FL 32591 srg@beggslane.com

Mr. Jon C Moyle, Jr. Moyle Law Firm 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com Ms. Beth Keating Gunster, Yoakley & Stewart, P.A. 215 S. Monroe St., Suite 601 Tallahassee, FL 32301 bkeating@gunster.com

Maria Moncada David M. Lee Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 <u>maria.moncada@fpl.com</u> <u>david.lee@fpl.com</u>

Mr. Kenneth Hoffman Vice President, Regulatory Relations Florida Power & Light Company 215 South Monroe Street, Suite 810 Tallahassee, FL 32301-1859 <u>ken.hoffman@fpl.com</u>

Mr. Mike Cassel Regulatory and Governmental Affairs Florida Public Utilities Company Florida Division of Chesapeake Utilities Corp. 1750 SW 14th Street, Suite 200 Fernandina Beach, FL 32034 mcassel@fpuc.com

Mr. Russell A. Badders Vice President & Associate General Counsel Gulf Power Company One Energy Place Pensacola FL 32520 russell.badders@nexteranergy.com Mr. Robert Scheffel Wright Mr. John T. LaVia, III Gardner, Bist, Wiener, Wadsworth, Bowden, Bush, Dee, LaVia & Wright, P.A. 1300 Thomaswood Drive Tallahassee, FL 32308 <u>Schef@gbwlegal.com</u> <u>Jlavia@gbwlegal.com</u> Mr. James W. Brew Ms. Laura W. Baker Stone Mattheis Xenopoulos & Brew, PC 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, D.C. 20007-5201 jbrew@smxblaw.com lwb@smxblaw.com

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ATTORNEY

FORM 423-1		
Plant Name/Lines	Column	Justification
Tampa Electric Company: 0 September 0 October 0 November	L	(1) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.

	FORM 423-1(a)		
Plant Name/Lines	Column	Justification	
Tampa Electric Company: 0 September 0 October 0 November	Η	(2) This information is contractual information which, if made public, "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. The information shows the price which Tampa Electric has paid for No. 2 fuel oil per barrel for specific shipments from specific suppliers. This information would allow suppliers to compare an individual supplier's price with the market "for that date of delivery" and thereby determine the contract pricing formula between Tampa Electric and that supplier.	
		Disclosure of the invoice price would allow suppliers to determine the contract price formula of their competitors. The knowledge of each other's prices would give suppliers information with which to actually control the pricing in No. 2 oil by either all quoting a particular price or adhering to a price offered by a major supplier. This could reduce or eliminate any opportunity for a major buyer, like Tampa Electric, to use its market presence to gain price concessions from any individual supplier. The end result is reasonably likely to be increased No. 2 fuel oil prices and, therefore, increased electric rates.	

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FORM 423-1(a)			
Tampa Electric Company: 0 September 0 October 0 November	I	(3) The contract data found in Columns I through O are algebraic functions of Column H. Thus, the publication of these columns together, or independently, could allow a supplier to derive the invoice price of No. 2 oil paid by Tampa Electric.	
Tampa Electric Company: 0 September 0 October 0 November	J	(4) See item (3) above.	
Tampa Electric Company: 0 September 0 October 0 November	K	(5) See item (3) above.	
Tampa Electric Company: 0 September 0 October 0 November	L	(6) See item (3) above.	
Tampa Electric Company: 0 September 0 October 0 November	М	(7) See item (3) above. In addition, for the fuel that does not meet contract requirements, Tampa Electric may reject the shipment, or accept the shipment and apply a quality adjustment. This is, in effect, a pricing term which is as important as the price itself and is therefore confidential for the reasons stated in paragraph (1) relative to price concessions.	
Tampa Electric Company: 0 September 0 October 0 November	N	(8) See item (3) above. In addition, this column is as important as H from a confidentiality standpoint because of the relatively few times that there are quality or discount adjustments. That is, Column N will equal Column H most of the time. Consequently, it needs to be protected for the same reason as set forth in paragraph (1).	

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		FORM 423-1(a)
Tampa Electric Company: 0 September 0 October 0 November	0	(9) See item (3) above.
Tampa Electric Company: 0 September 0 October 0 November	Р	(10) This column discloses the value of additional transportation charges on a \$/Bbl basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.
Tampa Electric Company: 0 September 0 October 0 November	Q	(11) This column discloses the value of other charges on a \$/Bbl basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.
Tampa Electric Company: 0 September 0 October 0 November	R	(12) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.

FORM	423-10	h)	)
LOUND	743-11	U,	,

Plant Name/Lines	Column	Justification
Tampa Electric Company: 2 September 0 October 0 November	I	(13) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.
		Disclosure of the invoice price would allow suppliers to determine the contract price formula of their competitors. The knowledge of each other's prices would give suppliers information with which to actually control the pricing in No. 2

### <u>Request for Specified Confidential Treatment</u> Justification for September 2020, October 2020 and November 2020

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### FORM 423-1(b)

oil by either all quoting a particular price or adhering to a price offered by a major supplier. This could reduce or eliminate any opportunity for a major buyer, like Tampa Electric, to use its market presence to gain price concessions from any individual supplier. The end result is reasonably likely to be increased No. 2 fuel oil prices and, therefore, increased electric rates. Tampa Electric J (14) See Item (13) above. Company: 2 September 0 October 0 November (15) Disclosure of the delivered price could impair the effort Κ Tampa Electric Company: of Tampa Electric to contract for goods and services on 2 September favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation 0 October 0 November charges apply.

FORM 423-2		
Plant Name/Lines	Column	Justification
<b>Big Bend Station</b>	G	(16) Disclosure of the effective purchase price "would impair
1 September		the efforts of Tampa Electric to contract for goods or services
1 October		on favorable terms." Section 366.093(3)(d), Fla Stat.
2 November		Additionally, publishing the purchase price would enable one
		to ascertain the total transportation charges by subtracting the
<b>Polk Station</b>		effective price from the delivered price at the transfer facility,
0 September		shown in Column I. Any competitor with knowledge of the
0 October		total transportation charges would be able to use that
0 November		information in conjunction with the published delivered price
		at the United Bulk Terminal Transfer Facility to determine the
<b>United Bulk</b>		segmented transportation costs, i.e., the separate breakdown of
Terminal		transportation charges for river barge transport and for deep
<b>Big Bend Station</b>		water transportation across the Gulf of Mexico from the
0 September		transfer facility to Tampa. It is this segmented transportation
0 October		cost data which is proprietary and confidential. The disclosure
0 November		of the segmented transportation costs would have a direct

### <u>Request for Specified Confidential Treatment</u> Justification for September 2020, October 2020 and November 2020

Docket No. 20210001-EI

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FORM 423-2			
Plant Name/Lines	Column	Justification	

impact on Tampa Electric's future fuel and transportation

**United Bulk** contracts by informing potential bidders of current prices paid for services provided. That harm, which would flow to Tampa Terminal Electric and its Customers from such disclosure, was the **Transfer Facility** subject of Prepared Direct Testimony of Mr. John R. Rowe, Jr. **Polk Station** on behalf of Tampa Electric from September 29, 1986, in 0 September Docket No. 860001-EI-D ("Rowe Testimony"). 0 October 0 November In the Commission's Order No. 12645 issued in Docket No. 830001-EU on November 3, 1983 (In re: Investigation of Fuel Adjustment Clauses of Electric Utilities), the Commission prescribed the current 423 Form filings. In so doing, the Commission observed: Next, we must determine whether any portion of the monthly reports should be accorded confidential treatment. We agree that certain portions of the confidential information. However, many portions of the monthly reports will not. The proprietary information for all types of fuel is transportation. Any breakout of transportation costs must be treated confidentially. In addition, F.O.B. mine prices for coal is proprietary in nature as is the price of fuel oil. Disclosure of separate transportation or F.O.B. mine prices would have a direct impact on a utility's future fuel and transportation contracts by informing potential bidders of current prices paid for services. Disclosure of fuel oil prices would have an indirect effect upon bidding suppliers. Suppliers would be reluctant to provide significant price concessions to an individual utility if prices were disclosed because other purchasers would seek similar concessions. The vigorous competition discussed in Mr. Rowe's earlier testimony, as recognized by the Commission, justifies proprietary confidential treatment of the information in Column G. Disclosure of this information "would impair the efforts of Tampa Electric to contract for goods and services on favorable terms." Section 366.093(3)(d), Fla. Stat. This information

### <u>Request for Specified Confidential Treatment</u> Justification for September 2020, October 2020 and November 2020

Docket No. 20210001-EI

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FORM 423-2			
Plant Name/Lines	Column	Justification	

would inform other potential suppliers as to the price Tampa Electric is willing to pay for coal. This would give present and potential coal suppliers information which could be harmful to Tampa Electric's interests in negotiating coal supply agreements. This is much the same as paragraph (1) under Form 423-1(a) regarding No. 2 oil suppliers.

**Big Bend Station** Η (17) The disclosure of this information "would impair the 1 September efforts of Tampa Electric to contract for goods or services on 1 October favorable terms." Section 366.093(3)(d), Fla. Stat. As was stated in (1), Columns G and H both need confidential 2 November protection because disclosure of either column will enable competitors to determine the segmented transportation **Polk Station** charges. Accordingly, the same reasons discussed in (1) 0 September 0 October likewise apply with regard to Column H. 0 November **United Bulk** Terminal **Big Bend Station** 0 September 0 October 0 November **United Bulk** Terminal **Transfer Facility Polk Station** 0 September 0 October 0 November

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FORM 423-2		
Plant Name/Lines	Column	Justification
Big Bend Station	Ι	(18) Disclosure of the delivered price could impair the effort
1 September		of Tampa Electric to contract for goods and services on
1 October 2 November		favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.
Polk Station		
0 September		
0 October		
0 November		
United Bulk		
Terminal		
<b>Big Bend Station</b>		
0 September		
0 October		
0 November		
United Bulk		
Terminal		
Transfer Facility		
Polk Station		
0 September		
0 October		
0 November		

		FORM 423-2(a)
Plant Name/Lines	Column	Justification
<b>Big Bend Station</b> 1 September	G	(19) This column discloses the value of shorthaul and loading charges on a \$/Ton basis, which is a negotiated price
1 October		the disclosure of which would adversely impact Tampa
2 November		Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa
<b>Polk Station</b>		Electric's customers.
0 September		
0 October		
0 November		

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FORM 423-2(a)		
Plant Name/Lines	Column	Justification
United Bulk Terminal Big Bend Station 0 September 0 October 0 November		
United Bulk Terminal Transfer Facility Polk Station 0 September 0 October 0 November		
<b>Big Bend Station</b> 1 September 1 October 2 November <b>Polk Station</b>	Н	(20) If the original invoice price is made public, one can subtract the original invoice price from the publicly disclosed delivered price at the United Bulk Terminal Transfer Facility and thereby determine the segmented river transportation cost. Disclosure of the river transportation cost "would impair the efforts of Tampa Electric to contract
0 September 0 October 0 November		for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. Additional justification appears in paragraph (1) of the rationale for confidentiality of Column G of Form 423-2 (United Bulk Terminal Transfer Facility -
United Bulk Terminal Big Bend Station 0 September 0 October 0 November		Big Bend Station). <i>See also</i> Rowe Testimony.
United Bulk Terminal Transfer Facility Polk Station 0 September 0 October 0 November		

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<u>Column</u> J	(21) This information, like that contained in Column H,
J	(21) This information, like that contained in Column H.
	would enable a competitor to "back into" the segmented transportation cost using the publicly disclosed delivered
	price at the United Bulk Terminal Transfer Facility. This would be done by subtracting the base price per ton from the
	delivered price at United Bulk Terminal, thereby revealing the river barge rate. Such disclosure "would impair the
	efforts of Tampa Electric to contract for goods or services on
	favorable terms." Section 366.093(3)(d), Fla. Stat. Additional justification appears in paragraph (1) of the
	rationale for confidentiality of Column G of Form 423-2
	(United Bulk Terminal Transfer Facility - Big Bend Station).
	See also Rowe Testimony
L	(22) This information, if publicly disclosed, would enable a
	competitor to back into the segmented waterborne
	transportation costs using the already publicly disclosed
	delivered price of coal at the United Bulk Terminal Transfer Facility. Such disclosure "would impair the efforts of
	Tampa Electric to contract for goods or services on
	favorable terms." Section 366.093(3)(d), Fla. Stat.
	Additional justification appears in paragraph (1) of the
	rationale for confidentiality of Column G of Form 423-2 (United Bulk Terminal Transfer Facility - Big Bend Station). <i>See also</i> Rowe Testimony
	L

FORM 423-2(a)								
Plant Name/Lines	Column	Justification						
<b>United Bulk</b>								
Terminal								
<b>Big Bend Station</b>								
0 September								
0 October								
0 November								
United Bulk								
Terminal								
<b>Transfer Facility</b>								
Polk Station								
0 September								
0 October								
0 November								

FORM 423-2(b)									
Plant Name/Lines	Column	Justification							
<b>Big Bend Station</b> 1 September 1 October	G	(23) Disclosure of the effective purchase price in Column G "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section							
2 November		366.093(3)(d), Fla. Stat. Such disclosure would enable a competitor to "back into" the segmented transportation cost							
Polk Station		using the publicly disclosed delivered price for coal at the							
0 September 0 October		United Bulk Terminal Transfer Facility. This would be done by subtracting the effective purchase price per ton from the							
0 November		price per ton delivered at United Bulk Terminal, thereby revealing the river barge rate. Additional justification							
United Bulk Terminal		appears in paragraph (1) of the rationale for confidentiality of Column G of Form 423-2 (United Bulk Terminal Transfer							
<b>Big Bend Station</b>		Facility - Big Bend Station). See also Rowe Testimony.							
0 September		Such disclosure would also adversely affect Tampa Electric's							
0 October		ability to negotiate future coal supply contracts.							
0 November									

	<u></u>	FORM 423-2(b)
Plant Name/Lines	Column	Justification
United Bulk		
Terminal		
Transfer Facility		
Polk Station		
0 September		
0 October		
0 November		
0 November		
<b>Dig Dond Station</b>	Н	(24) This column discloses the value of additional shorthaul
Big Bend Station	п	(24) This column discloses the value of additional shorthaul and loading charges on a <sup>6</sup> /Ten basis, which is a prescripted
1 September		and loading charges on a \$/Ton basis, which is a negotiated
1 October		price the disclosure of which would adversely impact
2 November		Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact
Polk Station		Tampa Electric's customers.
0 September		1
0 October		
0 November		
United Bulk		
Terminal		
<b>Big Bend Station</b>		
0 September		
0 October		
0 November		
United Bulk		
Terminal		
Transfer Facility		
Polk Station		
0 September		
0 October		
0 November		
Big Bend Station	Ι	(25) Disclosure of the rail rate per ton would adversely affect
1 September		the ability of Tampa Electric to negotiate favorable rail rates
1 October		Disclosure of the rail rates paid would effectively eliminat
2 November		any negotiating leverage and could lead to higher rail rates
		This would work to the ultimate detriment of Tampa Electri
		and its customers. Accordingly, disclosure of this

FORM 423-2(b)									
Plant Name/Lines	Column	Justification							
Polk Station 0 September 0 October 0 November		information "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat.							
United Bulk Terminal Big Bend Station 0 September 0 October 0 November									
United Bulk Terminal Transfer Facility Polk Station 0 September 0 October 0 November									
Big Bend Station 1 September 1 October 2 November Polk Station 0 September 0 October 0 November	J	(26) This column discloses the value of other rail charges on a \$/Ton basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.							
United Bulk Terminal Big Bend Station 0 September 0 October 0 November									

FORM 423-2(b)									
Plant Name/Lines	Column	Justification							
United Bulk Terminal Transfer Facility Polk Station 0 September 0 October 0 November									
<b>Big Bend Station</b> 1 September 1 October 2 November <b>Polk Station</b> 0 September 0 October 0 November	К	(27) These columns contained information the disclosure of which "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. Each of these columns provides specific information on segmented transportation costs which are the primary objects of this request. Additional justification appears in paragraph (1) of the rationale for confidentiality for Column G on 423-2 (United Bulk Terminal Transfer Facility - Big Bend Station). <i>See also</i> Rowe Testimony							
United Bulk Terminal Big Bend Station 0 September 0 October 0 November		Rowe resultiony							
United Bulk Terminal Transfer Facility Polk Station 0 September 0 October 0 November									
<b>Big Bend Station</b> 1 September 1 October 2 November	L	(28) See item (27) above.							

FORM 423-2(b)									
Plant Name/Lines	Column	Justification							
Polk Station 0 September 0 October 0 November									
United Bulk Terminal Big Bend Station 0 September 0 October 0 November									
United Bulk Terminal Transfer Facility Polk Station 0 September 0 October 0 November									
<b>Big Bend Station</b> 1 September 1 October 2 November	М	(29) See item (27) above.							
Polk Station 0 September 0 October 0 November									
United Bulk Terminal Big Bend Station 0 September 0 October 0 November									

FORM 423-2(b)									
Plant Name/Lines	Column	Justification							
United Bulk Terminal Transfer Facility Polk Station 0 September 0 October 0 November									
<b>Big Bend Station</b> 1 September 1 October 2 November	N	(30) See item (27) above.							
<b>Polk Station</b> 0 September 0 October 0 November									
United Bulk Terminal Big Bend Station 0 September 0 October 0 November									
United Bulk Terminal Transfer Facility Polk Station 0 September 0 October 0 November									
<b>Big Bend Station</b> 1 September 1 October 2 November	0	(31) See item (27) above.							

FORM 423-2(b)									
Plant Name/Lines	Column	Justification							
Polk Station									
0 September 0 October									
0 November									
United Bulk									
Terminal									
<b>Big Bend Station</b>									
0 September									
0 October									
0 November									
United Bulk									
Terminal									
Transfer Facility Polk Station									
0 September									
0 October									
0 November									
Big Bend Station	Р	(32) See item (27) above.							
1 September 1 October									
2 November									
Polk Station									
0 September									
0 October									
0 November									
United Bulk									
Terminal									
<b>Big Bend Station</b>									
0 September 0 October									
0 November									

FORM 423-2(b)								
Plant Name/Lines	Column	Justification						
United Bulk Terminal Transfer Facility								
Polk Station								
0 September								
0 October								
0 November								
<b>Big Bend Station</b>	Q	(33) Disclosure of the delivered price could impair the effort						
1 September		of Tampa Electric to contract for goods and services on						
1 October		favorable terms, as in this instance, the effective purchase						
2 November		price and the delivered price are the same, no transportation charges apply.						
Polk Station								
0 September								
0 October								
0 November								
United Bulk								
Terminal								
<b>Big Bend Station</b>								
0 September								
0 October								
0 November								
United Bulk								
Terminal								
Transfer Facility								
Polk Station								
0 September								
0 October								
0 November								

FPSC Form 423-1

\*\* SPECIFIED CONFIDENTIAL \*\*

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September 2020

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

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Adrienne S. Lewis, Director Regulatory Accounting

5. Date Completed: November 13, 2020

4. Signature of Official Submitting Report:

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content %	BTU Content (BTU/Gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

FPSC FORM 423-1 (2/87)

FPSC Form 423-1(a)

1. Reporting Month: September 2020 2. Reporting Company: Tampa Electric Company

#### \*\*SPECIFIED CONFIDENTIAL\*\*

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

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Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: November 13, 2020

4. Signature of Official Submitting Report:\_

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	None																

FPSC FORM 423-1(a) (2/87)

#### FPSC Form 423-1(b)

#### \*\* SPECIFIED CONFIDENTIAL \*\*

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: September 2020

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

Remo reme

Adrienne S. Lewis, Director Regulatory Accounting

#### 6. Date Completed: November 13, 2020

4. Signature of Official Submitting Report:

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	Delivered Price (\$/Bbls) (k)	Reason for Revision (I)
1. 2.	July-20 July-20	Polk Polk	Tropic Oil Tropic Oil	1. 1.	11.88 11.88	423-1 423-1(a)	<ul><li>(I) Delivered Price (\$/BBL)</li><li>(i) Invoice Amount \$</li></ul>				Price Adjustment Price Adjustment

FPSC Form 423-1(b)

FPSC Form 423-2

#### \*\* SPECIFIED CONFIDENTIAL \*\*

Page 1 of 3

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September 2020

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

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Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: November 13, 2020

						Effective	Total	Delivered			d Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	ОВ	27,137.43				2.82	10,693	8.03	16.04

 This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

Page 2 of 3

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September 2020

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

Arene euro 5. Signature of Official Submitting Form:

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: November 13, 2020

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility - Big Bend	N/A	N/A	27,137.43	N/A			\$0.00		\$0.00	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

#### FPSC Form 423-2(b)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

1. Reporting Month: September 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

5. Signature of Official Submitting Form:

(813) 228 - 4769

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Adrienne S. Lewis, Director Regulatory Accounting

Page 3 of 3

6. Date Completed: November 13, 2020

							Add'l		Rail Charges			terborne Cha	•		Total	Delivered
				Trans-		Effective Purchase	Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	Price Transfer
Line No.	Supplier Name	Mine Location	Shipping Point	port Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	Facility (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1.	Transfer Facility - Big Bend	N/A	Davant, LA	OB	27,137.43											

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

Page 1 of 3

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September 2020

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Idreme Leuro

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: November 13, 2020

					As Receive	ed Coal Qualit	ty
	Effective	Total	Delivered				
	Purchase	Transport I	Price Transfer	Sulfur	BTU	Ash	Moisture
Line Mine Purchase Transport	Price	Charges	Facility	Content	Content	Content	Content
No. Supplier Name Location Type Mode	Tons (\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a) (b) (c) (d) (e)	(f) (g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) - 228 - 4769

ins rem 5. Signature of Official Submitting Form:

3. Plant Name: Polk Station (1)

1. Reporting Month: September 2020

2. Reporting Company: Tampa Electric Company

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: November 13, 2020

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

> (1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

Page 2 of 3

FPSC Form 423-2(b)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

Idreme Leuro 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

Page 3 of 3

3. Plant Name: Polk Station (1)

1. Reporting Month: September 2020

2. Reporting Company: Tampa Electric Company

6. Date Completed: November 13, 2020

									Rail Cha	arges	Wate	erborne Char	ges			
							Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)

1. None

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

#### \*\* SPECIFIED CONFIDENTIAL \*\*

#### Page 1 of 3

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

(813) 228 - 4769

1. Reporting Month: September 2020

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

Adrienne S. Lewis, Director Regulatory Accounting

euro

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: November 13, 2020

										As Recei	ved Coal Qua	ality
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

Page 2 of 3

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September 2020

 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

reme euro 5. Signature of Official Submitting Form:

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: November 13, 2020

						Retro-			
			F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
			Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No. Supplier Name Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a) (b) (c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September 2020

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

adreme Leurs

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: November 13, 2020

5. Signature of Official Submitting Form:

									Rail Charges		Wat	erborne Cha	rges			
							Add'l		-				-		Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

FPSC Form 423-2

Page 1 of 3

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September 2020

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

Idrean euro 5. Signature of Official Submitting Form:

2. Reporting Company: Tampa Electric Company

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: November 13, 2020

										As Receive	d Coal Quality	у
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September 2020

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769 reme eurs

2. Reporting Company: Tampa Electric Company

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: November 13, 2020

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

> (1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

5. Signature of Official Submitting Form:

FPSC Form 423-2(b)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

1. Reporting Month: September 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

(813) 228 - 4769 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

Leuro

6. Date Completed: November 13, 2020

							Add'l		Rail Charg			terborne Cha	•		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

FPSC Form 423-1

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October 2020

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

euro

Adrienne S. Lewis, Director Regulatory Accounting

5. Date Completed: December 15, 2020

4. Signature of Official Submitting Report:

\*\* SPECIFIED CONFIDENTIAL \*\*

No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Type (e)	Location (f)	Date (g)	Oil (h)	% (i)	(BTU/Gal) (j)	(Bbls) (k)	(\$/Bbl) (I)

1. None

Page 1 of 1

FPSC FORM 423-1 (2/87)

FPSC Form 423-1(a)

1. Reporting Month: October 2020 2. Reporting Company: Tampa Electric Company

# \*\*SPECIFIED CONFIDENTIAL\*\*

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

adreame Keurs

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: December 15, 2020

4. Signature of Official Submitting Report:\_

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	None																

FPSC FORM 423-1(a) (2/87)

Page 1 of 1

# FPSC Form 423-1(b)

# \*\* SPECIFIED CONFIDENTIAL \*\*

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: October 2020

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

euro Om.

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: December 15, 2020

		Form		Original	Old					Delivered	
Line	Month	Plant		Line	Volume	Form	Column	Old	New	Price	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Title	Value	Value	(\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

FPSC Form 423-1(b)

Page 1 of 1

FPSC Form 423-2

# \*\* SPECIFIED CONFIDENTIAL \*\*

Page 1 of 3

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October 2020

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

euro reme

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: December 15, 2020

						Effective	Total	Delivered		As Receive	d Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Foresight Coal	8, IL, 055	s	UR	11,660.75				2.70	12,179	8.31	8.31

 This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

Page 2 of 3

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October 2020

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

Arene euro 5. Signature of Official Submitting Form:

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: December 15, 2020

Line No. (a)	Supplier Name (b) Foresight Coal	Mine Location (c) 8, IL, 055	Purchase Type (d)	Tons (e) 11,660.75	Price (\$/Ton) (f) 	Charges (\$/Ton) (g)	Price (\$/Ton) (h)	Adjustments (\$/Ton) (i) \$0.00	Price (\$/Ton) (j)	ments (\$/Ton) (k) 	Price (\$/Ton) (I)	-
					F.O.B.(2) Mine	Shorthaul & Loading	Original Invoice	Retro- active Price	Base	Quality Adjust-	Effective Purchase	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

#### FPSC Form 423-2(b)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

1. Reporting Month: October 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

5. Signature of Official Submitting Form:

(813) 228 - 4769

Udreame Keurs

Adrienne S. Lewis, Director Regulatory Accounting

Page 3 of 3

6. Date Completed: December 15, 2020

							Add'l		Rail Charges			terborne Cha	•		Total	Delivered
				Trans-		Effective Purchase	Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	Price Transfer
Line No.	Supplier Name	Mine Location	Shipping Point	port Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	Facility (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1.	Foresight Coal	8, IL, 055	Franklin, IL	UR	11,660.75											

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

Page 1 of 3

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October 2020

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Leuro Idreme

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: December 15, 2020

									As Receive	ed Coal Qualit	y
					Effective	Total	Delivered				
					Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line	Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No. Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) - 228 - 4769

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5. Signature of Official Submitting Form: Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

1. Reporting Month: October 2020

2. Reporting Company: Tampa Electric Company

6. Date Completed: December 15, 2020

					F.O.B.(2)	Shorthaul	Original	Retro- active	Dees	Quality	Effective
Line		Mine	Purchase		Mine Price	& Loading Charges	Invoice Price	Price Adjustments	Base Price	Adjust- ments	Purchase Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

> (1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

Page 2 of 3

FPSC Form 423-2(b)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

Idreme Leuro 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

Page 3 of 3

3. Plant Name: Polk Station (1)

1. Reporting Month: October 2020

2. Reporting Company: Tampa Electric Company

6. Date Completed: December 15, 2020

									Rail Ch	arges	Wate	erborne Char	ges			
							Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)

1. None

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

### \*\* SPECIFIED CONFIDENTIAL \*\*

# Page 1 of 3

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

(813) 228 - 4769

1. Reporting Month: October 2020

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

Adrienne S. Lewis, Director Regulatory Accounting

ens

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: December 15, 2020

										As Receiv	ved Coal Qu	ality
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

Page 2 of 3

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October 2020

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

reme ens 5. Signature of Official Submitting Form:

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: December 15, 2020

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: December 15, 2020

5. Signature of Official Submitting Form:

(813) 228 - 4769

									Rail Charges		Wat	erborne Cha	rges			
							Add'l		-				-		Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting adreme Leurs

Adrienne S. Lewis, Director Regulatory Accounting

Page 3 of 3

FPSC Form 423-2

Page 1 of 3

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October 2020

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

Idrean

(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

Adrienne S. Lewis, Director Regulatory Accounting

eno

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: December 15, 2020

5. Signature of Official Submitting Form:

										As Receive	d Coal Quality	y
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October 2020

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: December 15, 2020

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

5. Signature of Official Submitting Form:

FPSC Form 423-2(b)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

1. Reporting Month: October 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

5. Signature of Official Submitting Form: Adrienne S. Lewis, Director Regulatory Accounting

Idremes

Leuro

6. Date Completed: December 15, 2020

									Rail Charg	jes	Wa	terborne Cha	rges			
							Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

FPSC Form 423-1

# \*\* SPEC FIED CONFIDENTIAL \*\*

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL O L FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November 2020

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

Idreme euro

Adrienne S. Lewis, Director Regulatory Accounting

5. Date Completed: January 15, 2020

4. Signature of Official Submitting Report:

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content %	BTU Content (BTU/Gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

Page 1 of 1

FPSC FORM 423-1 (2/87)

FPSC Form 423-1(a)

1. Reporting Month: November 2020 2. Reporting Company: Tampa Electric Company

# \*\*SPECIFIED CONFIDENTIAL\*\*

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

adreame Keurs

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: January 15, 2020

4. Signature of Official Submitting Report:

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o) 	Add I Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	None																

FPSC FORM 423-1(a) (2/87)

Page 1 of 1

# FPSC Form 423-1(b)

# \*\* SPECIFIED CONFIDENTIAL \*\*

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: November 2020

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

euro amos

Adrienne S. Lewis, Director Regulatory Accoun ing

6. Date Completed: January 15, 2020

		Form		Original	Old					Delivered	
Line	Month	Plant		Line	Volume	Form	Column	Old	New	Price	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Title	Value	Value	(\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

FPSC Form 423-1(b)

Page 1 of 1

FPSC Form 423-2

# \*\* SPECIF ED CONFIDENTIAL \*\*

Page 1 of 3

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November 2020

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

areme Geno

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: January 15, 2020

										As Received	d Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Foresight Coal	8, IL, 055	S	UR	11,685.43				2.67	12,009	8 01	9 91
2.	Knight Hawk Coal	8, IL, 145	S	OB	13,827.39				2.77	10,912	8 21	14 96

 This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

Page 2 of 3

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Repor ing Month: November 2020

2. Repor ing Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accouning (813) - 228 - 4769

Areme euro 5. Signature of Official Submiting Form:

3. Plant Name: Big Bend Station (1)

Adrienne S. Lewis, Director Regulatory Accoun ing

6. Date Completed: January 15, 2020

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Foresight Coal	8, IL, 055	S	11,685.43	N/A			\$0.00		\$1.81	
2.	Knight Hawk Coal	8, IL, 145	S	13,827 39	N/A			\$0.00		\$1.24	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Sta ion but could ul imately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. des ination.

FPSC FORM 423-2(a) (2/87)

#### FPSC Form 423-2(b)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

1. Reporting Month: November 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

5. Signature of Official Submitting Form:

(813) 228 - 4769

adreame Leurs

Adrienne S. Lewis, Director Regulatory Accounting

Page 3 of 3

6. Date Completed: January 15, 2020

							Add'l		Rail Charges			erborne Cha	•		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transpor- tation	
1. 2.	Foresight Coal Knight Hawk Coal	8, IL, 055 8, IL, 145	Franklin, IL Perry Cnty, IL	UR OB	11,685.43 13,827.39											

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

Page 1 of 3

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November 2020

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

Leuro Idreme 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: January 15, 2020

Effective Total Delivered											As Receive	ed Coal Qualit	ty
Line Mine Purchase Transport Price Charges Facility Content Content Content Content							Effective	Total	Delivered				
							Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
	Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No. Supplier Name Location Type Mode Tons (\$/Ton) (\$/Ton) % (BTU/lb) % %	No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (l) (m)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETA LED PURCHASED COAL NVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) - 228 - 4769

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5. Signature of Official Submitting Form:\_

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

1. Reporting Month: November 2020

2. Reporting Company: Tampa Electric Company

6. Date Completed: January 15, 2020

					F.O.B.(2) Mine	Shorthaul & Loading	Original Invoice	Retro- active Price	Base	Quality Adjust-	Effective Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

> (1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

Page 2 of 3

FPSC Form 423-2(b)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

Idreme Leuro

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

1. Reporting Month: November 2020

2. Reporting Company: Tampa Electric Company

6. Date Completed: January 15, 2020

5. Signature of Official Submitting Form:\_

									Rail Charges		Wate	Waterborne Charges				
							Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)

1. None

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

FPSC Form 423-2

### \*\* SPEC FIED CONF DENTIAL \*\*

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November 2020

2. Reporting Company: Tampa Electric Company

adrenne

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

euro

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: January 15, 2020

(813) 228 - 4769

										As Received Coal Qu						
						Effective	Total	Delivered								
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture				
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content				
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)				

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

Page 1 of 3

FPSC Form 423-2(a)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Mon h: November 2020

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

reme euro Adrienne S. Lewis, Director Regulatory Accoun ing

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

2. Reporting Company: Tampa Electric Company

6. Date Completed: January 15, 2020

5. Signature of Official Submitting Form:\_

F.O.B.(2) Shorthaul Original active Quality Effectiv	
	ctive
Mine & Loading Invoice Price Base Adjust- Purchas	hase
Line Mine Purchase Price Charges Price Adjustments Price ments Price	ice
No. Supplier Name Location Type Tons (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton)	on)
(a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (l)	)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting 1. Reporting Month: November 2020 (813) 228 - 4769 adreme Leurs 5. Signature of Official Submitting Form: 2. Reporting Company: Tampa Electric Company Adrienne S. Lewis, Director Regulatory Accounting 3. Plant Name: United Bulk Terminal - Big Bend Station (1) 6. Date Completed: January 15, 2020

							Add'l		Rail Charges			terborne Cha	0		Total	Delivered
Line		Mine	Shipping	Trans- port		Effective Purchase Price	Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge Rate	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges	Transpor- tation Charges	Price Transfer Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(†)	(g)	(11)	(1)	(J)	(k)	(I)	(m)	(n)	(0)	(p)	(q)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

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FPSC Form 423-2

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November 2020

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Idrem euro

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: January 15, 2020

									As Received Coal Quality					
						Effective								
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture		
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content		
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)		

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Repor ing Month: November 2020

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

reme euro 5. Signature of Official Submitting Form:\_

Adrienne S. Lewis, Director Regulatory Accounting

2. Repor ing Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Sta ion (1)

6. Date Completed: January 15, 2020

				F.O.B.(2) Mine	Shor haul & Loading	Original Invoice	Retro- active Price	Base	Quality Adiust-	Effective Purchase
Line	Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No. Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. des ination.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

1. Reporting Month: November 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Idreme 5. Signature of Official Submitting Form:\_

Leuro Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: January 15, 2020

							Add'l		Rail Charges		Waterborne Charges				Total	Delivered
Line		Mine	Shipping	Trans- port		Effective Purchase Price	Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge Rate	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges	Transpor- tation Charges	Price Transfer Facility
No. (a)	Supplier Name (b)	Location (c)	Point (d)	Mode (e)	Tons (f)	(\$/Ton) (g)	(\$/Ton) (h)	(\$/Ton) (i)	(\$/Ton) (j)	(\$/Ton) (k)	(\$/Ton) (I)	(\$/Ton) (m)	(\$/Ton) (n)	(\$/Ton) (0)	(\$/Ton) (p)	(\$/Ton) (q)

1. None

> (1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

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