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February 22, 2021

-VIA ELECTRONIC FILING -

Adam Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 20210001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of January 2021.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

Florida Power & Light Company

CERTIFICATE OF SERVICE

Docket No. 20210001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 22nd day of February 2021 to the following:

Suzanne Brownless
Division of Legal Services
Electric Debtie Service Committee

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By: <u>s/Maria Jose Moncada</u>

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FLORIDA POWER & LIGHT COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

FOR THE PERIOD: January 2021

(2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) Dollars MWH Cents/KWH Line A1 Schedule No. Actual Estimated Diff Diff % Actual Estimated Diff Diff % Actual Estimated Diff Diff % Fuel Cost of System Net Generation (per A3) 196,093,006 217,911,217 (21,818,211) (10.0%) 8,667,511 9,191,215 (523,705) (5.7%)2.2624 2.3709 (0.1085)(4.6%) 2 Rail Car Lease (Cedar Bay/Indiantown) 135 560 165 557 (29.997) (18.1%) N/A N/A N/A N/A N/A N/A N/A N/A 3 Fuel Cost of Stratified Sales (2,029,516) (1,608,207) (421,309) 26.2% (90,928) (60,018) (30,910) 51.5% 2.2320 2.6795 (0.4475)(16.7%) 4 Adjustments to Fuel Costs (Per A2) (146,678) N/A (146,678) N/A N/A N/A N/A N/A N/A N/A N/A N/A 5 TOTAL COST OF GENERATED POWER 194.052.373 216.468.567 (22,416,194) (10.4%) 8.576.583 9.131.197 (554.615) (6.1%)2.2626 2.3706 (0.1080)(4.6%)6 Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7) 2,653,162 2.725.898 (72,736)(2.7%)140,172 137,204 2.968 2.2% 1 8928 1.9868 (0.0940)(4.7%)Energy Cost of Economy Purchases (Per A9) N/A (0) (100.0%) N/A N/A N/A N/A Energy Payments to Qualifying Facilities (Per A8) 8 148,230 519,164 (370,934) (71.4%) 8,564 26,970 (18.406) (68.2%) 1.7309 1.9250 (0.1941)(10.1%) TOTAL COST OF PURCHASED POWER 9 2.801.392 3.245.062 (443,670) (13.7%) 148,736 164,174 (15.438) (9.4%)1.8835 1.9766 (0.0931)(4.7%)10 TOTAL AVAILABLE (LINE 5+9) 196,853,765 219,713,629 (22,859,864) 9,295,371 (570,052) 2.2561 2.3637 (0.1076)(10.4%)8,725,319 (6.1%)(4.6%)11 12 Fuel Cost of Economy and Other Power Sales (A6) (2.756.507) (8.726.029) 5 969 522 (68.4%) (171.002) (448 880) 277 878 (61.9%) 1 6120 1 9440 (0.3320) (17.1%)13 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (279,604) (270,064)(9,540)3.5% (55,938) (54,189) (1,749) 3.2% 0.4998 0.4984 0.0014 0.3% 14 Gains from Off-System Sales (Per A6) (1,039,604) (5,678,698) 4,639,094 (81.7%) N/A N/A N/A N/A N/A N/A N/A N/A 15 TOTAL FUEL COST AND GAINS OF POWER SALES (4.075.715) (14.674.790) 10.599.076 (72.2%) (226,940) (503,069) 276.129 (54.9%) 1.7959 2.9171 (1.1212) (38.4%) 16 Incremental Personnel, Software, and Hardware Costs 38,881 38,683 198 0.5% N/A N/A N/A N/A N/A N/A N/A N/A 17 Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6) 111,151 291,772 (180,621) (61.9%) N/A N/A N/A N/A N/A N/A N/A N/A 18 Variable Power Plant O&M Avoided due to Economy Purchases (Per A9) N/A N/A N/A N/A N/A N/A N/A N/A N/A (0) 0 (100.0%) Incremental Optimization Costs (Line 16 + 17 + 18) (1) 19 150,032 N/A N/A N/A N/A 330,455 (180,423)(54.6%) N/A N/A N/A N/A 20 ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 10+15+19) 192,928,082 205,369,293 (12,441,211) 8,498,379 8,792,302 (293,923) (3.3%)2.2702 2.3358 (0.0656)(2.8%)(6.1%)21 Net Unbilled Sales (2) 22 (5.945.729) 4.046.112 (0.0715)1.0678 94.509.090 (100.454.819) (106.3%)(261.903) (4.308.016) (106.5%)(1.1393)(106.7%)T & D Losses (2) 23 9,846,760 (96,096,633) 105,943,393 (110.2%) 433.740 (4,114,078) 4,547,818 (110.5%) 0.1184 (1.0858)1.2042 (110.9%) Company Use (2) 24 9,567 0.0026 0.0026 217,189 227,192 (10,003)(4.4%)(160) (1.6%)N/A N/A 25 SYSTEM SALES KWH 192.928.082 205.369.293 8.316.975.599 8.850.541.038 2.3197 2.3204 (12.441.211) (6.1%) (533,565,439) (6.0%)(0.0007)(0.0%)26 Wholesale Sales KWH (excluding Stratified Sales) 9,202,477 8,172,418 1,030,058 12.6% 396,711,147 352,196,380 44.514.767 12.6% 2.3197 2.3204 (0.0007)(0.0%)27 Jurisdictional KWH Sales 183,725,605 197,196,875 (13,471,270) (6.8%) 7,920,264,452 8,498,344,658 (578,080,206) (6.8%)2.3197 2.3204 (0.0007)(0.0%)28 1.00136 1.00136 Jurisdictional Loss Multiplier N/A N/A Jurisdictional KWH Sales Adjusted for Line Losses 183.975.472 197.465.063 2.3228 2.3236 (0.0008)29 (13,489,591)(6.8%)7.920.264.452 8.498.344.658 (578.080.206) (6.8%)(0.0%)30 1.722.493 1,722,493 N/A 7.920.264.452 8.498.344.658 (578,080,206) (6.8%)0.0217 0.0203 0.0014 6.9% 31 TOTAL JURISDICTIONAL FUEL COST 185,697,964 199,187,555 (13,489,591) (6.8%) 7,920,264,452 8,498,344,658 (578,080,206) (6.8%) 2.3446 2.3438 0.0008 0.0% 1.00072 1.00072 32 Revenue Tax Factor N/A N/A 33 Fuel Factor Adjusted for Taxes 2 3463 2 3455 0.0008 0.0% GPIF 34 676,653 676,652 7,920,264,452 8,498,344,658 (578,080,206) (6.8%) 0.0085 0.0080 0.0005 6.3% 0 0.0% 35 Incentive Mechanism - FPL Portion (4) 724,772 724,772 0 0.0% 7,920,264,452 8,498,344,658 (578,080,206) (6.8%)0.0092 0.0085 0.0007 8.2% 36 Solar Together - Subscription Credit, Net of Revenue Taxes 2,233,951 4,854,675 (2,620,724) (54.0%) 7,920,264,452 8,498,344,658 (578,080,206) (6.8%)0.0282 0.0571 (0.0289)(50.6%)37 Fuel Factor Including GPIF and Incentive Mechanism 2.3922 2.4191 (0.0269)(1.1%)38 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 2.392 2.419 (1.1%)(0.027)

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⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

^{41 (2)} For Informational Purposes Only

^{42 (3)} Generating Performance Incentive Factor is ((\$8,125,681/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

^{43 (4)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$8,703,535/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: January 2021

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)(11) (12)(13) (14)Dollars MWH Cents/KWH Line A1 Schedule No. Diff % Diff % Actual Estimated Diff Actual Estimated Diff Diff % Actual Estimated Diff Fuel Cost of System Net Generation (per A3) 196,093,006 217,911,217 (21,818,211) 8,667,511 9,191,215 (523,705) (5.7%) 2 2624 2 3709 (0.1085)(10.0%)(4.6%)Rail Car Lease (Cedar Bay/Indiantown) 2 135,560 165 557 (29.997) (18.1%) N/A N/A N/A N/A N/A N/A N/A N/A 3 Fuel Cost of Stratified Sales (2,029,516) (1,608,207) (421,309) 26.2% (90,928) (60,018) (30,910) 51.5% 2.2320 2.6795 (0.4475)(16.7%) Adjustments to Fuel Costs (Per A2) (146 678) N/A (146 678) N/A N/A N/A N/A N/A N/A N/A N/A N/A 5 TOTAL COST OF GENERATED POWER 194,052,373 216,468,567 (22,416,194) (10.4%)8,576,583 9,131,197 (554,615)(6.1%)2.2626 2.3706 (0.1080)(4.6%)6 Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7) 2,653,162 2,725,898 (72,736)(2.7%)140,172 137,204 2,968 2.2% 1.8928 1.9868 (0.0940)(4.7%) Energy Cost of Economy Purchases (Per A9) 7 N/A N/A N/A 0 (0) (100.0%)N/A N/A N/A N/A Energy Payments to Qualifying Facilities (Per A8) 148.230 519,164 (370,934)(71.4%)8.564 26.970 (18,406)(68.2%) 1.7309 1.9250 (0.1941)(10.1%)9 TOTAL COST OF PURCHASED POWER 2 801 392 3 245 062 (443,670) 148 736 164 174 (15,438) 1.8835 1 9766 (13.7%) (9.4%)(0.0931)(4.7%)10 TOTAL AVAILABLE (LINE 5+9) 196,853,765 219,713,629 (22,859,864) (10.4%) 8,725,319 9,295,371 (570,052) (6.1%) 2.2561 2.3637 (0.1076)(4.6%) 11 12 Fuel Cost of Economy and Other Power Sales (A6) (2.756.507)(8.726.029) 5.969.522 (68.4%) (171.002)(448.880) 277.878 (61.9%)1 6120 1 9440 (0.3320)(17.1%)Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (279,604) (270,064) (9,540) 3.5% (55,938) (54,189) (1,749) 3.2% 0.4998 0.4984 0.0014 0.3% 14 Gains from Off-System Sales (Per A6) (1.039.604) (5.678.698) 4 639 094 (81.7%) N/A N/A N/A N/A N/A N/A N/A N/A 15 TOTAL FUEL COST AND GAINS OF POWER SALES (4,075,715) (14,674,790) 10,599,076 (72.2%) (226,940) (503,069) 276,129 (54.9%) 1.7959 2.9171 (1.1212)(38.4%) 16 Incremental Personnel, Software, and Hardware Costs 38.881 38.683 198 0.5% N/A N/A N/A N/A N/A N/A N/A N/A 17 Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6) 111,151 291,772 (180,621)(61.9%) N/A N/A N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Avoided due to Economy Purchases (Per A9) (0) ٥ (100.0%) N/A N/A N/A N/A N/A N/A N/A N/A Incremental Optimization Costs (Line 16 + 17 + 18) (1) 19 (180,423) 150.032 330.455 (54.6%) N/A N/A N/A N/A N/A N/A N/A N/A 20 ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 10+15+19) 192,928,082 205,369,293 (12,441,211) 8,498,379 8,792,302 (293,923) (3.3%)2.2702 2.3358 (0.0656)(2.8%)(6.1%) 21 Net Unbilled Sales (2) 22 (5,945,729) 94,509,090 (100,454,819) (106.3%) (261,903)4,046,112 (4,308,016) (106.5%) (0.0715)1.0678 (1.1393)(106.7%)23 T & D Losses (2) 9,846,754 (1,587,542) 11,434,297 (720.3%) 433,740 (67,966) 501,705 (738.2%) 0.1184 (0.0179)0.1363 (761.5%) Company Use (2) 24 192.930 227,192 9.567 9,727 0.0023 0.0026 (34.262) (15.1%) (160) (1.6%)(0.0003)(11.5%)25 SYSTEM SALES KWH 192.928.082 205.369.293 8,316,975,599 8.850.541.038 (533,565,439) (12,441,211) (6.1%) (6.0%)2.3197 2.3204 (0.0007)(0.0%)26 Wholesale Sales KWH (excluding Stratified Sales) 9 202 477 8 172 418 44 514 767 12.6% 2 3197 2 3204 1 030 058 12.6% 396 711 147 352 196 380 (0.0007) (0.0%) 27 Jurisdictional KWH Sales 183,725,605 197,196,875 (13,471,270) (6.8%) 7,920,264,452 8,498,344,658 (578,080,206) (6.8%) 2.3197 2.3204 (0.0007)(0.0%)28 Jurisdictional Loss Multiplier 1.00136 1.00136 N/A N/A 29 2 3228 2 3236 Jurisdictional KWH Sales Adjusted for Line Losses 183.975.472 197.465.063 (13,489,591) (6.8%) 7,920,264,452 8.498.344.658 (578.080.206) (6.8%)(0.0008)(0.0%)30 1,722,493 1.722.493 7,920,264,452 8,498,344,658 (578,080,206) (6.8%) 0.0217 0.0203 6.9% 31 TOTAL JURISDICTIONAL FUEL COST 185 697 964 199 187 555 2 3446 2 3438 0.0008 (13.489.591) (6.8%) 7 920 264 452 8 498 344 658 (578,080,206) (6.8%)0.0% 32 Revenue Tax Factor 1.00072 1.00072 N/A N/A 33 Fuel Factor Adjusted for Taxes 2.3463 2.3455 0.0008 0.0% GPIF (3) 34 676.653 676.652 0 0.0% 7,920,264,452 8.498.344.658 (578.080.206) (6.8%)0.0085 0.0080 0.0005 6.3% Incentive Mechanism - FPL Portion (4) 35 724 772 724 772 0 7,920,264,452 8,498,344,658 (578,080,206) (6.8%) 0 0092 0.0085 0.0007 8.2% 2 233 951 4 854 675 36 Solar Together - Subscription Credit, Net of Revenue Taxes (2.620.724) (54.0%) 7.920.264.452 8,498,344,658 (578,080,206) (6.8%)0.0282 0.0571 (0.0289)(50.6%) 37 Fuel Factor Including GPIF and Incentive Mechanism 2.3640 2.3620 0.0020 0.1% 38 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 2.364 2 362 0.002 0.1% 39

^{40 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

^{41 (2)} For Informational Purposes Only

^{42 (3)} Generating Performance Incentive Factor is ((\$8,125,681/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

^{43 (4)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$8,703,535/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

FLORIDA POWER & LIGHT CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD: January 2021

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line	A2 Cabadula		Current N	Month			Year To	Date	
No.	A2 Schedule	Actual	Estimate	Difference	Difference %	Actual	Estimate	Difference	Difference %
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (per A3)	196,093,006	217,911,217	(21,818,211)	(10.0%)	196,093,006	217,911,217	(21,818,211)	(10.0%)
3	Rail Car Lease (Cedar Bay/Indiantown)	135,560	165,557	(29,997)	(18.1%)	135,560	165,557	(29,997)	(18.1%)
4	Fuel Cost of Power Sold (Per A6)	(3,036,111)	(8,996,093)	5,959,982	(66.3%)	(3,036,111)	(8,996,093)	5,959,982	(66.3%)
5	Gains from Off-System Sales (Per A6)	(1,039,604)	(5,678,698)	4,639,094	(81.7%)	(1,039,604)	(5,678,698)	4,639,094	(81.7%)
6	Fuel Cost of Stratified Sales	(2,029,516)	(1,608,207)	(421,309)	26.2%	(2,029,516)	(1,608,207)	(421,309)	26.2%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,653,162	2,725,898	(72,736)	(2.7%)	2,653,162	2,725,898	(72,736)	(2.7%)
8	Energy Payments to Qualifying Facilities (Per A8)	148,230	519,164	(370,934)	(71.4%)	148,230	519,164	(370,934)	(71.4%)
9	Total Fuel Costs & Net Power Transactions	\$192,924,727	\$205,038,838	(\$12,114,111)	(5.9%)	\$192,924,727	\$205,038,838	(\$12,114,111)	(5.9%)
10									
11	Incremental Optimization Costs (1)								
12	Incremental Personnel, Software, and Hardware Costs	38,881	38,683	198	0.5%	38,881	38,683	198	0.5%
13	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	111,151	291,772	(180,621)	(61.9%)	111,151	291,772	(180,621)	(61.9%)
14	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	0	(0)	0	(100.0%)	0	(0)	0	(100.0%)
15	Total Incremental Optimization Costs	150,032	330,455	(180,423)	(54.6%)	150,032	330,455	(180,423)	(54.6%)
16									
17	Adjustments to Fuel Cost								
18	Reactive and Voltage Control Fuel Revenue	(134,118)	0	(134,118)	N/A	(134,118)	0	(134,118)	N/A
19	Inventory Adjustments	(12,731)	0	(12,731)	N/A	(12,731)	0	(12,731)	N/A
20	Other O&M Expense	171	0	171	N/A	171	0	171	N/A
21	Adjusted Total Fuel Costs & Net Power Transactions	192,928,081	205,369,293	(12,441,212)	(6.1%)	192,928,081	205,369,293	(12,441,212)	(6.1%)
22									
23	kWh Sales								
24	Jurisdictional kWh Sales	7,920,264,452	8,498,344,658	(578,080,206)	(6.8%)	7,920,264,452	8,498,344,658	(578,080,206)	(6.8%)
25	Sale for Resale (excluding Stratified Sales)	396,711,147	352,196,380	44,514,767	12.6%	396,711,147	352,196,380	44,514,767	12.6%
26	Total Sales	8,316,975,599	8,850,541,038	(533,565,439)	(6.0%)	8,316,975,599	8,850,541,038	(533,565,439)	(6.0%)
27	Jurisdictional % of Total kWh Sales (Line 24 / Line 26)	95.23010%	96.02062%	(0.79052%)	(0.8%)				
28									
29	True-Up Calculation								
30	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	189,606,408	207,550,000	(17,943,592)	(8.6%)	189,606,408	207,550,000	(17,943,592)	(8.6%)
31									

FLORIDA POWER & LIGHT CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD: January 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)

Line	A2 Schedule		Current	Month			Year To	Date	
No.	Az Scriedule	Actual	Estimate	Difference	Difference %	Actual	Estimate	Difference	Difference %
1	Fuel Adjustment Revenues Not Applicable to Period								
2	Prior Period True-up Collected/(Refunded) This Period	(1,722,493)	(1,722,493)	0	N/A	(1,722,493)	(1,722,493)	0	N/A
3	GPIF, Net of Revenue Taxes (2)	(676,653)	(676,652)	(0)	0.0%	(676,653)	(676,652)	(0)	0.0%
4	Incentive Mechanism, Net of Revenue Taxes (3)	(724,772)	(724,772)	(0)	0.0%	(724,772)	(724,772)	(0)	0.0%
5	Solar Together - Subscription Credit, Net of Revenue Taxes (4)	(2,233,951)	(4,854,675)	2,620,724	(54.0%)	(2,233,951)	(4,854,675)	2,620,724	(54.0%)
6	Jurisdictional Fuel Revenues Applicable to Period	\$184,248,540	\$199,571,408	(\$15,322,868)	(7.7%)	\$184,248,540	\$199,571,408	(\$15,322,868)	(7.7%)
7	Adjusted Total Fuel Costs & Net Power Transactions (P1, Line 21)	192,928,081	205,369,293	(12,441,212)	(6.1%)	192,928,081	205,369,293	(12,441,212)	(6.1%)
8	Jurisdictional Total Fuel Costs & Net Power Transactions (5)	\$183,975,472	\$197,464,924	(\$13,489,453)	(6.8%)	\$183,975,472	\$197,464,924	(\$13,489,453)	(6.8%)
9	True-Up Provision for the Month-Over/(Under) Recovery (Line 6-8)	273,068	2,106,483	(1,833,415)	(87.0%)	273,068	2,106,483	(1,833,415)	(87.0%)
10	Interest Provision for the Month (Line 26)	(6,557)	0	(6,557)	N/A	(6,557)	0	(6,557)	N/A
11	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(20,669,910)	(20,669,910)	0	N/A	(20,669,910)	(20,669,910)	0	N/A
12	Deferred True-up Beginning of Period - Over/(Under) Recovery	(72,891,803)	0	(72,891,803)	N/A	(72,891,803)	0	(72,891,803)	N/A
13	Prior Period True-up (Collected)/Refunded This Period	1,722,493	1,722,493	0	N/A	1,722,493	1,722,493	0	N/A
14	End of Period Net True-up Amount Over/(Under) Recovery (Lines 9 thru 13)	(\$91,572,709)	(\$16,840,934)	(\$74,731,775)	443.8%	(\$91,572,709)	(\$16,840,934)	(\$74,731,775)	443.8%
15	·				-				

Interest Provision

17	Beginning True-up Amount (Lines 11+12)	(93,561,713)
18	Ending True-up Amount Before Interest (Lines 9+11+12+13)	(91,566,152)
19	Total of Beginning & Ending True-up Amount	(185,127,865)
20	Average True-up Amount (50% of Line 19)	(92,563,933)
21	Interest Rate - First Day Reporting Business Month	0.09000%
22	Interest Rate - First Day Subsequent Business Month	0.08000%
23	Total Interest Rate - First Day Current and Subsequent Month	0.17000%
24	Average Interest Rate	0.08500%
25	Monthly Average Interest Rate (Line 24/12)	0.00708%
26	Interest Provision (Line 20 x Line 25)	(6.557)

27 28 29

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

 $^{30 \}qquad ^{(2)} Generating \ Performance \ Incentive \ Factor \ is \ ((\$8,125,681/12) \ x \ 99.9280\%) \ - \ See \ Order \ No. \ PSC-2020-0439-FOF-EI$

³¹ Urisdictionalized Incentive Mechanism - FPL Portion is ((\$8,703,535/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

^{32 &}lt;sup>(4)</sup> Approved in Order No. PSC-2020-0084-S-EI issued in Docket No. 20190061-EI on March 20, 2020

^{33 &}lt;sup>(5)</sup> P1, Line 27 x P2, Line 7 x 1.00136

FOR THE PERIOD OF: January 2021

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

17	<u> </u>		Current I	Month	1		Year To	Date	
Line No.	A3 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)	, ioidai	Louinato	Ψ 51	70 DAII	, totaui	Louindio	Ψ υ1	,0 D.III
2	Heavy Oil (1)	0	0	0	N/A	0	0	0	N/A
3	Light Oil (1)	779,832	0	779,832	N/A	779,832	0	779,832	N/A
4	Coal	1,830,141	5,246,769	(3,416,628)	(65.1%)	1,830,141	5,246,769	(3,416,628)	(65.1%)
5	Gas (2)	179,842,136	199,310,585	(19,468,449)	(9.8%)	179,842,136	199,310,585	(19,468,449)	(9.8%)
6	Nuclear	13,640,896	13,353,863	287,034	2.1%	13,640,896	13,353,863	287,034	2.1%
7	Total	196,093,006	217,911,217	(21,818,211)	(10.0%)	196,093,006	217,911,217	(21,818,211)	(10.0%)
8	System Net Generation (MWh)								
9	Heavy Oil	(1,846)	0	(1,846)	N/A	(1,846)	0	(1,846)	N/A
10	Light Oil	5,374	0	5,374	N/A	5,374	0	5,374	N/A
11 12	Coal Gas	152,748 5,570,003	180,619 6,008,376	(27,871) (438,373)	(15.4%) (7.3%)	152,748 5,570,003	180,619 6,008,376	(27,871)	(15.4%) (7.3%)
13	Nuclear	2,600,121	2,603,851	(3,730)	(0.1%)	2,600,121	2,603,851	(438,373) (3,730)	(0.1%)
14	Solar ⁽⁴⁾	341,110	398,370	(57,260)	(14.4%)	341,110	398,370	(57,260)	(14.4%)
15	Total	8,667,511	9,191,215	(523,705)	(5.7%)	8,667,511	9,191,215	(523,705)	(5.7%)
16	Units of Fuel Burned (Unit) (3)	-,,	*, ** *, = **	(==,, ==)	(=:: ,=)	-,,	-,,	(===,-==)	(4 74)
17	Heavy Oil (1)	0	0	0	N/A	0	0	0	N/A
18	Light Oil (1)	7,907	0	7,907	N/A	7,907	0	7,907	N/A
19	Coal	49,863	121,677	(71,814)	(59.0%)	49,863	121,677	(71,814)	(59.0%)
20	Gas (2)	38,224,030	40,727,825	(2,503,795)	(6.1%)	38,224,030	40,727,825	(2,503,795)	(6.1%)
21	Nuclear	27,649,786	27,046,729	603,057	2.2%	27,649,786	27,046,729	603,057	2.2%
22	BTU Burned (MMBTU)								
23	Heavy Oil	0	0	0	N/A	0	0	0	N/A
24	Light Oil	45,608	0	45,608	N/A	45,608	0	45,608	N/A
25	Coal	653,395	2,068,506	(1,415,111)	(68.4%)	653,395	2,068,506	(1,415,111)	(68.4%)
26	Gas	39,204,052	40,727,825	(1,523,773)	(3.7%)	39,204,052	40,727,825	(1,523,773)	(3.7%)
27	Nuclear	27,649,786	27,046,729	603,057	2.2%	27,649,786	27,046,729	603,057	2.2%
28	Total	67,552,841	69,843,060	(2,290,218)	(3.3%)	67,552,841	69,843,060	(2,290,218)	(3.3%)
29 30	Generation Mix (%)	(0.000()	0.00%	(0.000()	NI/A	(0.000()	0.000/	(0.000()	N/A
31	Heavy Oil Light Oil	(0.02%) 0.06%	0.00%	(0.02%) 0.06%	N/A N/A	(0.02%) 0.06%	0.00% 0.00%	(0.02%) 0.06%	N/A N/A
32	Coal	1.76%	1.97%	(0.20%)	(10.3%)	1.76%	1.97%	(0.20%)	(10.3%)
33	Gas	64.26%	65.37%	(1.11%)	(1.7%)	64.26%	65.37%	(1.11%)	(1.7%)
34	Nuclear	30.00%	28.33%	1.67%	5.9%	30.00%	28.33%	1.67%	5.9%
35	Solar	3.94%	4.33%	(0.40%)	(9.2%)	3.94%	4.33%	(0.40%)	(9.2%)
36	Total	100.00%	100.00%	0.00%	N/A	100.00%	100.00%	0.00%	N/A
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil (1)	0.0000	0.0000	0.0000	N/A	0.0000	0.0000	0.0000	N/A
39	Light Oil (1)	98.6255	0.0000	98.6255	N/A	98.6255	0.0000	98.6255	N/A
40	Coal	36.7032	43.1205	(6.4174)	(14.9%)	36.7032	43.1205	(6.4174)	(14.9%)
41	Gas (2)	4.7049	4.8937	(0.1888)	(3.9%)	4.7049	4.8937	(0.1888)	(3.9%)
42	Nuclear	0.4933	0.4937	(0.0004)	(0.08%)	0.4933	0.4937	(0.0004)	(0.1%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil ⁽¹⁾ Light Oil ⁽¹⁾	0.0000	0.0000	0.0000	N/A	0.0000	0.0000	0.0000	N/A
45		17.0985	0.0000	17.0985	N/A	17.0985	0.0000	17.0985	N/A
46	Coal Gas ⁽²⁾	2.8010	2.5365	0.2645	10.4%	2.8010	2.5365	0.2645	10.4%
47		4.5873	4.8937	(0.3064)	(6.3%)	4.5873	4.8937	(0.3064)	(6.3%)
48 49	Nuclear Total	0.4933 2.9028	0.4937 3.1200	(0.0004) (0.2172)	(0.08%) (6.96%)	0.4933 2.9028	0.4937 3.1200	(0.0004) (0.2172)	(0.1%) (7.0%)
50	BTU Burned per KWH (BTU/KWH)	2.3020	5.1200	(0.2112)	(0.0070)	2.3020	5.1200	(0.2112)	(1.070)
51	Heavy Oil	0	0	0	N/A	0	0	0	N/A
52	Light Oil	8,486	0	8,486	N/A	8,486	0	8,486	N/A
53	Coal	4,278	11,452	(7,175)	(62.6%)	4,278	11,452	(7,175)	(62.6%)
54	Gas	7,038	6,779	260	3.8%	7,038	6,779	260	3.8%
55	Nuclear	10,634	10,387	247	2.4%	10,634	10,387	247	2.4%
56	Total	7,794	7,599	195	2.6%	7,794	7,599	195	2.6%
57	Generated Fuel Cost per KWH (cents/KW	VH)							
58	Heavy Oil (1)	0.0000	0.0000	0.0000	N/A	0.0000	0.0000	0.0000	N/A
59	Light Oil (1)	14.5104	0.0000	14.5104	N/A	14.5104	0.0000	14.5104	N/A
60	Coal	1.1981	2.9049	(1.7067)	(58.8%)	1.1981	2.9049	(1.7067)	(58.8%)
61	Gas (2)	3.2288	3.3172	(0.0885)	(2.7%)	3.2288	3.3172	(0.0885)	(2.7%)
62	Nuclear	0.5246	0.5129	0.0118	2.3%	0.5246	0.5129	0.0118	2.3%
63	Total	2.2624	2.3709	(0.1085)	(4.58%)	2.2624	2.3709	(0.1085)	(4.6%)
64	(1)								

^{65 (1)} Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

^{66 (2)} Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

^{67 (3)} Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

^{68 (4)} Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock Preserve ST Solar												
2	Solar		13,178					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
4	Babcock PV Solar												
5	Solar		12,379					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
7	Barefoot PV Solar												
8	Solar		12,958					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
10	Blue Cypress PV Solar												
11	Solar		12,796					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
13	Blue Heron ST Solar												
14	Solar		13,509					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		24.4	N/A	24.4	N/A						
16	Cape Canaveral 3												
17	Light Oil		0					0	0	N/A	0	0.0000	0.00
18	Gas		502,424					3,251,893	3,318,680	1.021	15,223,898	3.0301	4.68
19	Plant Unit Info	1,313		51.6	75.9	51.6	6,605						
20	Cattle Ranch ST Solar												
21	Solar		10,521					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		19.0	N/A	19.0	N/A						
23	Citrus PV Solar												
24	Solar		12,098					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		21.8	N/A	21.8	N/A						
26	Coral Farms PV Solar												
27	Solar		10,423					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		18.8	N/A	18.8	N/A						
29	Desoto Solar												
30	Solar		2,835					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	25		15.2	N/A	15.2	N/A						
32	Echo River PV Solar												
33	Solar		4,636					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		8.4	N/A	8.4	N/A						
35	Egret PV Solar												
36	Solar		8,688					N/A	N/A	N/A	N/A	N/A	N/A

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5		15.7	N/A	15.7	N/A						
2	Fort Myers GT												
3	Light Oil		64					212	1,230	5.804	20,134	31.5582	94.97
4	Plant Unit Info	99		0.0	100.0	4.8	19,286						
5	Fort Myers 2												
6	Gas		697,380					4,808,081	4,940,299	1.027	22,662,809	3.2497	4.71
7	Plant Unit Info	1,757		54.2	94.9	54.2	7,084						
8	Fort Myers 3A												
9	Light Oil		1,407					2,760	15,889	5.757	262,124	18.6345	94.97
10	Gas		2,187					25,182	25,874	1.027	118,693	5.4263	4.71
11	Plant Unit Info	183		2.9	97.0	75.8	11,620						
12	Fort Myers 3B												
13	Light Oil		0					0	0	N/A	0	0.0000	0.00
14	Gas		476					5,057	5,196	1.027	23,836	5.0075	4.71
15	Plant Unit Info	187		0.4	100.0	88.1	10,916						
16	Fort Myers 3C												
17	Light Oil		86					169	973	5.757	16,050	18.6849	94.97
18	Gas		1,388					15,957	16,396	1.027	75,214	5.4204	4.71
19	Plant Unit Info	218		0.9	100.0	57.7	11,788						
20	Fort Myers 3D												
21	Light Oil		0					3	0	N/A	285	0.0000	94.97
22	Gas		0					0	0	N/A	0	0.0000	0.00
23	Plant Unit Info	218		0.0	100.0	N/A	N/A						
24	Hammock PV Solar												
25	Solar		12,811					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	,-	23.1	N/A	23.1	N/A						
27	Hibiscus PV Solar												
28	Solar		12,886					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	,	23.3	N/A	23.3	N/A						
30	Horizon PV Solar												
31	Solar		9,998					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	0,000	18.0	N/A	18.0	N/A	. 471	. 471	. 4// (. 471	. 4// (. 471
33	Indian River PV Solar	74.0		.0.0	74/7	.5.0	1071						
34	Solar		12,782					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,702	23.1	N/A	23.1	N/A	IN/A	14/7	11/7	14/7	14/74	14/74
36	Indiantown FPL (6)	14.5		20.1	IV/A	20.1	14/7						

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Coal		(653)					0	0	N/A	0	0.0000	0.00
2	Gas		0					0	0	N/A	0	0.0000	0.00
3	Plant Unit Info	330		(0.3)	100.0	0.0	0						
4	Interstate PV Solar												
5	Solar		12,678					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
7	Lakeside PV Solar												
8	Solar		12,208					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
10	Lauderdale 1-12												
11	Light Oil		0					0	0	N/A	0	0.0000	0.00
12	Gas		0					31	32	1.028	147	0.0000	4.71
13	Plant Unit Info	59		0.0	100.0	N/A	N/A						
14	Lauderdale 6A												
15	Light Oil (7)		0					0	0	N/A	0	0.0000	0.00
16	Gas		0					0	0	N/A	0	0.0000	0.00
17	Plant Unit Info	216		0.0	100.0	N/A	N/A						
18	Lauderdale 6B												
19	Light Oil (7)		0					0	0	N/A	0	0.0000	0.00
20	Gas		140					1,657	1,703	1.028	7,812	5.5802	4.71
21	Plant Unit Info	216		0.1	78.2	59.8	12,164						
22	Lauderdale 6C												
23	Light Oil (7)		0					0	0	N/A	0	0.0000	0.00
24	Gas		110					1,193	1,226	1.028	5,624	5.1128	4.71
25	Plant Unit Info	216		0.1	79.6	72.8	11,145						
26	Lauderdale 6D												
27	Light Oil (7)		0					0	0	N/A	0	0.0000	0.00
28	Gas		1,190					12,683	13,035	1.028	59,796	5.0249	4.71
29	Plant Unit Info	216		0.7	99.0	82.2	10,954						
30	Lauderdale 6E												
31	Light Oil (7)		0					0	0	N/A	0	0.0000	0.00
32	Gas		2,157					21,861	22,468	1.028	103,068	4.7783	4.71
33	Plant Unit Info	216		1.3	100.0	83.7	10,416						
34	Loggerhead PV Solar												
35	Solar		12,536					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	. ,	.,	, ,	, ,	, ,	, ,	, ,	. ,	, ,	, ,	. ,	, ,	, ,
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Manatee 1												
2	Heavy Oil (7)		(976)					0	0	N/A	0	0.0000	0.00
3	Gas		(976)					0	0	N/A	0	0.0000	0.00
4	Plant Unit Info	789		(0.3)	100.0	N/A	N/A						
5	Manatee 2												
6	Heavy Oil (7)		(870)					0	0	N/A	0	0.0000	0.00
7	Gas		(870)					0	0	N/A	0	0.0000	0.00
8	Plant Unit Info	789		(0.3)	100.0	N/A	N/A						
9	Manatee 3												
10	Gas		464,105					3,101,988	3,178,985	1.025	14,583,070	3.1422	4.70
11	Plant Unit Info	1,246		51.0	96.6	51.0	6,850						
12	Manatee PV Solar												
13	Solar		12,340					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
15	Martin 3												
16	Gas		(1,697)					0	0	N/A	0	0.0000	0.00
17	Plant Unit Info	488	,	(0.5)	86.5	N/A	N/A						
18	Martin 4			()									
19	Gas		(1,777)					12,165	12,488	1.027	57,287	(3.2238)	4.71
20	Plant Unit Info	488	(1,111)	(0.5)	85.4	22.8	(7,028)	,	12,100		01,=01	(0.220)	
21	Martin 8			(515)			(.,==)						
22	Light Oil		71					85	499	5.874	9,053	12.8362	106.51
23	Gas		507,578					3,500,080	3,593,111	1.027	16,482,805	3.2473	4.71
24	Plant Unit Info	1,251	007,070	56.0	100.0	56.9	7,079	0,000,000	0,000,111	1.027	10,402,000	0.2470	7.7
25	Miami-Dade PV Solar	1,231		30.0	100.0	30.3	7,073						
26	Solar		12,231					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,231	22.1	N/A	22.1	N/A	IV/A	IV/A	. 19/A	IVA	IV/A	IN/F
28	Nassau PV Solar	74.5		22.1	IV/A	22.1	IN/A						
29			9,198					N/A	N/A	N/A	N/A	N/A	N/A
	Solar	74.5	9,190	46.6	NI/A	46.6	N1/A	N/A	IN/A	N/A	IN/A	IN/A	IN/F
30	Plant Unit Info	74.5		16.6	N/A	16.6	N/A						
31	Northern Preserve ST Solar		0.440					B.1/A		A1/A	B.// A	B.//A	.
32	Solar	- ,-	9,140	40 -		40 =		N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		16.5	N/A	16.5	N/A						
34	OKEECHOBEE 1												
35	Light Oil		0					0	0	N/A	0	0.0000	0.00
36	Gas		441,026					2,825,776	2,910,938	1.030	13,353,449	3.0278	4.73

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,625		36.6	95.4	36.7	6,600						
2	Okeechobee PV Solar												
3	Solar		13,201					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
5	PEEC												
6	Light Oil		375					444	2,559	5.764	33,434	8.9231	75.30
7	Gas		411,768					2,752,965	2,821,316	1.025	12,942,323	3.1431	4.70
8	Plant Unit Info	1,271		44.2	97.7	44.2	6,852						
9	Pioneer Trail PV Solar												
10	Solar		11,441					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5		20.6	N/A	20.6	N/A						
12	Riviera 5												
13	Light Oil		468					530	3,136	5.917	55,326	11.8226	104.39
14	Gas		388,489					2,539,651	2,611,675	1.028	11,980,629	3.0839	4.72
15	Plant Unit Info	1,313		40.0	100.0	40.0	6,723						
16	Sanford 4												
17	Gas		314,169					2,273,156	2,339,452	1.029	10,731,851	3.4159	4.72
18	Plant Unit Info	1,180		41.6	97.4	49.8	7,446						
19	Sanford 5												
20	Gas		335,546					2,393,065	2,462,858	1.029	11,297,956	3.3670	4.72
21	Plant Unit Info	1,180		39.3	97.3	47.7	7,340						
22	Scherer 4												
23	Light Oil		52					38	221	5.817	3,463	6.6723	91.12
24	Coal (1)(5)		153,401					653,395	653,395	N/A	1,830,141	1.1930	2.80
25	Plant Unit Info (3)(4)	626		41.0	95.8	41.0	4,259						
26	Southfork PV Solar												
27	Solar		12,253					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		22.1	N/A	22.1	N/A						
29	Space Coast												
30	Solar		1,242					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	10		16.7	N/A	16.7	N/A						
32	St Lucie 1												
33	Nuclear		749,483					7,662,219	7,662,219	N/A	3,706,912	0.4946	0.48
34	Plant Unit Info	1,003		102.7	100.0	102.7	10,223						
35	St Lucie 2	,,,,,,											
36	Nuclear		563,588					6,763,261	6,763,261	N/A	2,934,549	0.5207	0.43

					JR THE PERIOD C	,							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	860		90.2	88.0	100.6	10,215						
2	Sunshine Gateway PV Solar												
3	Solar		9,634					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5		17.4	N/A	17.4	N/A						
5	Sweet Bay ST Solar												
6	Solar		10,994					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5		19.8	N/A	19.8	N/A						
8	Trailside PV Solar												
9	Solar		9,391					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5		16.9	N/A	16.9	N/A						
11	Turkey Point 3												
12	Nuclear		628,984					6,517,834	6,517,834	N/A	3,108,197	0.4942	0.48
13	Plant Unit Info	859		101.0	97.0	101.0	10,362						
14	Turkey Point 4												
15	Nuclear		658,066					6,706,472	6,706,472	N/A	3,891,237	0.5913	0.58
16	Plant Unit Info	866		107.7	100.0	107.7	10,191						
17	Turkey Point 5												
18	Light Oil		78					114	658	5.774	10,966	14.0953	96.19
19	Gas		248,378					1,886,768	1,939,131	1.028	8,895,444	3.5814	4.71
20	Plant Unit Info	1,286		26.6	77.6	36.2	7,807						
21	Twin Lakes ST Solar												
22	Solar		9,164					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5		16.5	N/A	16.5	N/A						
24	Union Springs PV Solar												
25	Solar		8,801					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5		15.9	N/A	15.9	N/A						
27	WCEC 01												
28	Light Oil		1,415					1,871	10,768	5.755	194,367	13.7394	103.88
29	Gas		354,173					2,523,897	2,579,675	1.022	11,833,834	3.3413	4.69
30	Plant Unit Info	1,226	,	39.1	77.3	45.3	7,285						
31	WCEC 02						,						
32	Light Oil		749					933	5,369	5.755	96,924	12.9403	103.88
33	Gas		422,767					2,965,171	3,030,701	1.022	13,902,842	3.2885	4.69
34	Plant Unit Info	1,226	,,	46.5	95.3	48.9	7,169	,,	-,,-		-, ,	- 722	
35	WCEC 03	.,220		.5.0	23.0	.5.0	.,.00						
36	Light Oil		611					748	4,305	5.755	77,705	12.7100	103.88
	V 1 2								,,,,,				

FOR THE PERIOD OF: January 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		479,871					3,305,756	3,378,813	1.022	15,499,749	3.2300	4.69
2	Plant Unit Info	1,225		53.3	98.6	53.3	7,041						
3	Wildflower PV Solar												
4	Solar		12,160					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
6													
7	Total	28,511	8,667,511	-	-	-	7,794	-	67,552,841	-	196,093,006	2.2624	-
8													

- 9 (1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 2021 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY
- 10 BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.
- 11 (2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE
- 12 (3) NET CAPABILITY (MW) IS FPL's SHARE

- 13 (4) NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/kWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES
- 14 (5) SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS
- 15 (6) INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS
- 16 (7) DISTILLATE & PROPANE (BBLS & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL

FOR THE PERIOD OF: January 2021

(1) (2)

Line No.	A4.1 Schedule	FPL
1	System Totals:	
2		
3	BBLS	7,907
4	MCF (total fuel burned units for GAS)	38,224,030
5	MMBTU (Coal - Scherer)	653,395
6	MMBTU (Nuclear)	27,649,786
7		
8	Average Net Heat Rate (BTU/KWH)	7,794
9	Fuel Cost Per KWH (Cents/KWH)	2.2624

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

SCHEDULE A5

JANUARY PERIOD TO DATE CURRENT MONTH DIFFERENCE **ESTIMATED** ACTUAL ACTUAL **ESTIMATED** AMOUNT **AMOUNT** 1 PURCHASES HEAVY OIL 2 UNITS (BBL) 100 100 3 UNIT COST (\$/BBL) 100.0000 100.0000 4 AMOUNT (\$) 100 100 5 BURNED 6 UNITS (BBL) 100 100 7 UNIT COST (\$/BBL) 100.0000 100.0000 8 AMOUNT 100 100 9 ENDING INVENTORY 10 UNITS (BBL) 508,916 534,636 (25,720)(5) 508,916 534,636 (25,720)(5) 11 UNIT COST (\$/BBL) 72.9904 68.5565 4.4339 6.5000 72.9904 68.5565 4.4339 6.5000 12 AMOUNT (\$) 37.145.991 36.652.760 493.231 37.145.991 36,652,760 493.231 13 OTHER USAGE (\$) (17,591)(17,591)14 DAYS SUPPLY 15 PURCHASES LIGHT OIL 16 UNITS (BBL) (133) (133)100 (133)(133)100 17 UNIT COST (\$/BBL) (287.6917) (287.6917) 100.0000 (287.6917) (287.6917) 100.0000 18 AMOUNT 38,263 38,263 100 38,263 38,263 100 (\$) 19 BURNED 20 UNITS (BBL) 7,907 7,907 7,907 7,907 100 100 21 UNIT COST (\$/BBL) 98.6255 98.6255 100.0000 98.6255 98.6255 100.0000 22 AMOUNT 779,832 (\$) 779.832 100 779.832 779.832 100 23 ENDING INVENTORY 24 UNITS (BBL) 1,386,751 1,413,290 1,386,751 1,413,290 (26,539) (26.539)(2) (2)25 UNIT COST (\$/BBL) 92.1803 90.2062 1.9741 2.2000 92.1803 90.2062 1.9741 2.2000 26 AMOUNT (\$) 127,831,071 127,487,499 343,572 0 127,831,071 127,487,499 343,572 0 27 OTHER USAGE (\$) 28 DAYS SUPPLY 29 PURCHASES **COAL SJRPP** 30 UNITS (TON) 100 100 31 UNIT COST (\$/TON) 100.0000 100.0000 32 AMOUNT (\$) 100 100 33 BURNED 34 UNITS (TON) 100 100 35 UNIT COST (\$/TON) 100.0000 100.0000 36 AMOUNT (\$) 100 100 37 ENDING INVENTORY 38 UNITS (TON) 100 100 39 UNIT COST (\$/TON) 100.0000 100.0000 40 AMOUNT (\$) 100 100 41 OTHER USAGE (\$) 42 DAYS SUPPLY

COMPANY: FLORIDA POWER & LIGHT COMPANY

76 UNITS (GAL) 77 UNIT COST (\$/GAL)

78 AMOUNT (\$)

SYSTEM GENERATED FUEL COST

SCHEDULE A5

100 100.0000

100

	INVENTORY ANALYSIS								
Ĩ		CURRENT MO	MONTH OF NTH	JANUARY	2021	PE	RIOD TO DATE		
ļ			DIFFERE	NCE .		, <i></i>	DIFFER	ENCE	
i	ACTUAL	ESTIMATED	DIFFERE	INCE	ACTUAL	ESTIMATED	DIFFER	ENCE	
;·			AMOUNT	%			AMOUNT	%	
43 PURCHASES			COAL SCHERER						
44 UNITS (MMBTU)	2,612,357	2,069,841	542,516	26	2,612,357	2,069,841	542,516	26	
45 U. COST (\$/MMBTU) 46 AMOUNT (\$)	2.6597 6,948,164	2.5231 5,222,416	0.1366 1,725,748	5.4000 33	2.6597 6,948,164	2.5231 5,222,416	0.1366 1,725,748	5.4000 33	
47 BURNED									
48 UNITS (MMBTU)	653,395	2,068,506	(1,415,111)	(68)	653,395	2,068,506	(1,415,111)	(68)	
49 U. COST (\$/MMBTU)	2.6555	2,008,300	0.1190	4.7000	2.6555	2.5365	0.1190	4.7000	
50 AMOUNT (\$)	1,735,120	5,246,769	(3,511,649)	(67)	1,735,120	5,246,769	(3,511,649)	(67)	
51 ENDING INVENTORY									
52 UNITS (MMBTU)	5,820,090	5,955,749	(135,659)	(2)	5,820,090	5,955,749	(135,659)	(2)	
53 U. COST (\$/MMBTU) 54 AMOUNT (\$)	2.6830 15,615,566	2.5365 15,106,768	0.1465 508,798	5.8000 3	2.6830 15,615,566	2.5365 15,106,768	0.1465 508,798	5.8000 3	
55 OTHER USAGE (\$)	15,615,566	13,100,700	506,796	3	15,015,500	15,100,708	500,796	3	
56 DAYS SUPPLY		<u> </u>	<u> </u>		L		<u> </u>		
57 PURCHASES		<u> </u>	GAS						
58 UNITS (MMBTU)	39,083,218	-	39,083,218	100	39,083,218	-	39,083,218	100	
59 U. COST (\$/MMBTU)	4.6469	-	4.6469	100.0000	4.6469	-	4.6469	100.0000	
60 AMOUNT (\$)	181,616,267	-	181,616,267	100	181,616,267	-	181,616,267	100	
61 BURNED									
62 UNITS (MMBTU)	39,204,052	40,727,825	(1,523,773)	(4)	39,204,052	40,727,825	(1,523,773)	(4)	
63 U. COST (\$/MMBTU) 64 AMOUNT (\$)	4.6371 181,791,502	4.8937 199,310,585	(0.2566) (17,519,083)	(5.2000) (9)		4.8937 199,310,585	(0.2566) (17,519,083)	(5.2000) (9)	
65 ENDING INVENTORY									
OS ENDINO INVENTORT			, , , ,						
66 UNITS (MMBTU) 67 U. COST (\$/MMBTU)	2,208,091 2.1596	-	2,208,091 2.1596	100 100.0000	2,208,091 2.1596	-	2,208,091 2.1596	100 100.0000	
68 AMOUNT (\$)	4,768,612	-	4,768,612	100.0000	4,768,612	-	4,768,612	100.0000	
69 OTHER USAGE (\$)			¦ 						
70 DAYS SUPPLY			<u>; </u>				 		
71 BURNED		 	NUCLEAR	 	 		 		
72 UNITS (MMBTU)	27,649,786	27,046,729	603,057	2		27,046,729	603,057	2	
73 U. COST (\$/MMBTU) 74 AMOUNT (\$)	0.4933 13,640,896	0.4937 13,353,863	(0.0004) 287,033	(0.1000) 2	0.4933 13,640,896	0.4937 13,353,863	(0.0004) 287,033	(0.1000)	
			L [۱ - ك ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ			 		
75 BURNED			PROPANE						

LINES 9 & 23 EXCLUDE E	BARRELS, \$	CURRENT MONTH AND	BARRELS, \$	PERIOD-TO-DATE.
LINE 74 EXCLUDES NUCLEAR DIS	SPOSAL COST OF \$	CURRENT MONTH	AND \$	PERIOD-TO-DATE.

100 100.0000

SCHEDULE A - NOTES JAN 2021

HEAVY OIL							
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION					
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ					
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS					
		MANATEE - NON RECOVERABLE - TANK BOTTOMS					
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL					
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS					
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ					
		CANAVERAL - FUELS RECEIVABLE - SALE					
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL					
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL					
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ					
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ					
		RIVIERA - TEMP/CAL ADJUSTMENT					
		SANFORD - FUEL SALE-LFARS					
		SANFORD - TEMP/CAL ADJUSTMENT-SAP					
		SANFORD -NON-REC INVENTORY ADJ					
		FT. MYERS - TEMP/CAL ADJUSTMENT					
		FT/ MYERS - INVENTORY ADJUSTMENT					
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS					
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP					
		CANAVERAL - TEMP/CAL ADJUSTMENT					
		CANAVERAL - NON-REC INVENTORY ADJ					
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS					
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP					
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ					
(241)	(\$17,590.69)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS					
		MANATEE - TEMP/CAL ADJUSTMENT-SAP					
		MANATEE - NON-REC INVENTORY ADJ					
		MARTIN - TEMP/CAL ADJUSTMENT-LFARS					
		MARTIN - TEMP/CAL ADJUSTMENT-SAP					
		MARTIN - NON-REC INVENTORY ADJ					
(241)	(\$17,590.69)	TOTAL-LFARS					
0		TOTAL-SAP					
\$ (241)	(\$17,590.69)	TOTAL					
COAL							
UNITS	AMOUNT	NOTES ON COAL					
0		SCHERER COAL CAR DEPRECIATION					
GAS							
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL					
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)					
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)					

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-21	1,163,475	\$ 3,134,454.45
Feb-21		
Mar-21		
Apr-21		
May-21		
Jun-21		
Jul-21		
Aug-21		
Sep-21		
Oct-21		
Nov-21		
Dec-21		

FOR THE PERIOD OF: January 2021

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	Estimated								
2	OS								
3	Off System	OS	448,880	448,880	1.944	3.532	8,726,029	15,853,435	5,678,698
4	St Lucie Reliability Sales	os	54,189	54,189	0.498	0.498	270,064	270,064	0
5	Total OS		503,069	503,069	1.788	3.205	8,996,093	16,123,499	5,678,698
6		_							
7	Total Estimated	_	503,069	503,069	1.788	3.205	8,996,093	16,123,499	5,678,698
8		-							
9	Actual								
10	St. L.								
11	FMPA (SL 1)	St. L.	33,070	33,070	0.503	0.503	166,443	166,443	0
12	OUC (SL 1)	St. L.	22,868	22,868	0.495	0.495	113,161	113,161	0
13	Total St. L.	-	55,938	55,938	0.500	0.500	279,604	279,604	
14									
15	os								
16	EDF Trading North America, LLC OS	os	16,516	16,516	1.687	2.808	278,631	463,700	120,747
17	Energy Authority, The OS	os	49,975	49,975	1.654	2.782	826,608	1,390,179	379,335
18	Exelon Generation Company, LLC OS	os	50,058	50,058	1.628	2.717	814,985	1,360,154	348,519
19	Morgan Stanley Capital Group Inc. OS	os	11,113	11,113	1.671	2.807	185,683	311,912	94,407
20	City of New Smyrna Beach, FL Utilities Commission OS	os os	600	600	1.698	3.267	10,187	19,603	9,416
21	Orlando Utilities Commission OS	os	850	850	1.707	4.124	14,507	35,050	14,527
22	PowerSouth Energy Cooperative OS	os	740	740	1.951	3.416	14,441	25,275	7,779
23	Seminole Electric Cooperative, Inc. OS	os	0	0			0	224,664	0
24	Tampa Electric Company OS	os	3,470	3,470	0.111	12.041	3,862	417,824	(289,141)
25	Duke Energy Florida, LLC OS	os	2,615	2,615	1.856	3.468	48,546	90,695	26,757
26	PJM Interconnection, L.L.C. OS	os	0	0			0	(1)	(1)
27	Midcontinent Independent System Operator, Inc. OS	os	242	242	0.281	2.488	681	6,020	5,339
28	Macquarie Energy LLC OS	os	7,548	7,548	1.534	2.444	115,824	184,436	48,461
29	Mercuria Energy America, LLC OS	os	21,950	21,950	1.601	2.628	351,340	576,850	155,690
30	Oglethorpe Power Corporation OS	os	975	975	1.887	3.667	18,397	35,750	11,656
31	Southern Company Services, Inc. OS	os	4,350	4,350	1.674	4.053	72,815	176,300	87,649
32	Westar Energy, Inc. OS	os	0	0			0	0	18,463
33	Total OS	-	171,002	171,002	1.612	3.110	2,756,507	5,318,412	1,039,604
34		_							
35	Total Actual	-	226,940	226,940	1.338	2.467	3,036,111	5,598,016	1,039,604
36		=							

FLORIDA POWER & LIGHT POWER SOLD

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line No.		SOLD TO	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	Other Actual	Gross Gain from off System Sales \$							1,039,604
2		Third-Party Transmission Costs							381,453
3		Variable Power Plant O&M Costs Attributable to Sales							(111,151)
4		Net Gain from off System (\$)							1,309,906
5									
6	Other Estimate	Gain from off System Sales \$							5,678,698
7		Variable Power Plant O&M Costs Attributable to Sales							(291,772)
8		Total							5,386,926
9									
10	Current Month	Actual	226,940	226,940	1.338	2.467	3,036,111	5,598,016	1,309,906
11		Estimate	503,069	503,069	1.788	3.205	8,996,093	16,123,499	5,386,926
12		Difference	(276,129)	(276,129)	(0.450)	(0.738)	(5,959,982)	(10,525,484)	(4,077,020)
13		Difference %	(54.9%)	(54.9%)	(25.2%)	(23.0%)	(66.3%)	(65.3%)	(75.7%)
14									
15	Period To Date	Actual	226,940	226,940	1.338	2.467	3,036,111	5,598,016	1,309,906
16		Estimate	503,069	503,069	1.788	3.205	8,996,093	16,123,499	5,386,926
17		Difference	(276,129)	(276,129)	(0.450)	(0.738)	(5,959,982)	(10,525,484)	(4,077,020)
18		Difference %	(54.9%)	(54.9%)	(25.2%)	(23.0%)	(66.3%)	(65.3%)	(75.7%)
19									

FLORIDA POWER & LIGHT PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE PERIOD OF: January 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(11)+Col(12))
1	Estimated											
2	St Lucie Reliability Sales		54,568	-	54,568	54,568	-	54,568	0.445	\$242,898	\$0	\$242,898
3	Solid Waste Authority 40MW	PPA	30,504	-	30,504	30,504	-	30,504	1.925	\$587,130	\$0	\$587,130
4	Solid Waste Authority 70MW	PPA	52,132	=	52,132	52,132	-	52,132	3.637	\$1,895,870	\$0	\$1,895,870
5	Total Estimated		137,204	-	137,204	137,204	-	137,204	1.987	\$2,725,898	\$0	\$2,725,898
6												
7	Actual											
8	FMPA (SL 2)	SL 2	32,987	83	33,070	32,987	83	33,070	0.584	\$189,496	\$3,666	\$193,162
9	OUC (SL 2)	SL 2	22,811	57	22,868	22,811	57	22,868	0.575	\$131,234	269	\$131,503
10	Solid Waste Authority 40MW	PPA	30,742	-	30,742	30,742	-	30,742	1.648	\$506,521	\$0	\$506,521
11	Solid Waste Authority 70MW	PPA	53,492	-	53,492	53,492	-	53,492	3.406	\$1,821,976	\$0	\$1,821,976
12	Total Actual		140,032	140	140,172	140,032	140	140,172	1.893	\$2,649,227	\$3,935	\$2,653,162
13					-		•			•	•	

15 NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

14

FLORIDA POWER & LIGHT PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

(1)	(2)	(3)	(4)	(5)	(6)	(7)

Line No.		PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(5)+Col(6))
1	Current Month	Actual	140,172	140,172	1.8928	2,653,162
2		Estimated	137,204	137,204	1.9868	2,725,898
3		Difference	2,968	2,968	(0.0940)	(\$72,736)
4		Difference (%)	2.2%	2.2%	(4.7%)	(2.7%)
5						
6	Year to Date	Actual	140,172	140,172	1.8928	2,653,162
7		Estimated	137,204	137,204	1.9868	2,725,898
8		Difference	2,968	2,968	(0.0940)	(\$72,736)
9		Difference (%)	2.2%	2.2%	(4.7%)	(2.7%)
10						

FLORIDA POWER & LIGHT ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE PERIOD OF: January 2021

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(4) * Col(5))
1	Estimated	_	_		
2	Qualifying Facilities	26,970	26,970	1.925	\$519,164
3	Total Estimated	26,970	26,970	1.925	\$519,164
4					
5	Actual				
6	Broward County Resource Recovery - South QF	7,011	7,011	1.631	\$114,341
7	Broward County Resource Recovery - South AA QF	2,604	2,604	1.647	\$42,887
8	Okeelanta Power Limited Partnership QF	57	57	(0.016)	(\$9)
9	BREVARD ENERGY, LLC				(\$618)
10	Tropicana Products QF	(4,766)	(4,766)	1.424	(\$67,891)
11	WM-Renewable LLC QF				(\$415)
12	Miami-Dade South District Water Treatment QF	2,332	2,332	1.640	\$38,236
13	SEMINOLE ENERGY, LLC	1,324	1,324	1.656	\$21,932
14	GES-PORT CHARLOTTE, L.L.C.	2	2	1.250	\$25
15	LANDFILL ENERGY SYSTEMS FLORIDA, LLC				(\$258)
16	Total Actual	8,564	8,564	1.731	\$148,230

17 18

¹⁹ NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased

²⁰ power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and

²¹ will administer the PPA internally.

FLORIDA POWER & LIGHT ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE PERIOD OF: January 2021

(1) (2) (3) (4) (5) (6) (7)

Line No.		PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (5) * (6))
1	Current Month	Actual	8,564	8,564	1.731	\$148,230
2		Estimated	26,970	26,970	1.925	\$519,164
3		Difference	(\$18,406)	(\$18,406)	(0.194)	(\$370,934)
4		Difference (%)	(68.2%)	(68.2%)	(10.1%)	(71.4%)
5						
6	Year to Date	Actual	8,564	8,564	1.731	\$148,230
7		Estimated	26,970	26,970	1.925	\$519,164
8		Difference	(\$18,406)	(\$18,406)	(0.194)	(\$370,934)
9		Difference (%)	(68.2%)	(68.2%)	(10.1%)	(71.4%)
10						

FLORIDA POWER & LIGHT ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

		FOR	R THE PERIOD OF: Jan	uary 2021				
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	A9 Schedule	Purchased From	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col (4)*(5))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col (4)*(7))	Fuel Savings (\$) (Col (8)-(6))
1 2	Estimated	Economy	0	0.000	0	0.000	0	0
	LSumated	•						
3		Total Estimated	0	0.000	0	0.000	0	0
5	Variable Power Plant O&M Avoided Due to Purchases							
6	valuable value value and v							
7	Actual	Economy	0	0.000	0	0.000	0	0
8		Total Actual	0	0.000	0	0.000	0	0
9								
10	Variable Power Plant O&M Avoided Due to Purchases							
11								
12								
13								
14								
15								
16								
17								
18 19								
20								
21								
22								
23								
24								
25								

FLORIDA POWER & LIGHT ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

			ĺ					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)

Line No.	A9 Schedule		Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col (5) * (4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col (7) * (4))	Fuel Savings (\$) (Col (8) - (6))
1	Current Month	Actual	-		-		-	
2		Estimated			-		-	-
3		Difference	-	0.000	-	0.000	-	-
4		Difference (%)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
5								
6	Year to Date	Actual	-		-		-	-
7		Estimated	_		-		-	-
8		Difference	-	0.000	-	0.000	-	-
9		Difference (%)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
10								
11	Year to Date: Variable Power Plant O&M Avoided Due to Purchases	Actual						-
12		Estimated						
13		Difference						-
14		Difference (%)						0.00%
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								

Florida Power & Light Company Schedule A12 - Capacity Costs: Payments to Co-generators

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For the Month of Jan-21

Contract			Capacity MW	Term Start	Term End	Contract Type	ı						
Broward Sou F = Qualifying	ith - 1991 Agre Facility	ement	3.5	1/1/1993	12/31/2026	QF							
	January	February	March	April	May	June	July	August	September	October	November	December	Ye
-NEG '91	122,325												
tal	122,325	0	C) C	0	0	()	0 0	0	0	C)

Florida Power & Light Company Schedule A12 - Capacity Costs: Payments to Non-cogenerators Page 2 of 2

For the Month of Jan-21

Contract	Counterparty	<u>Identification</u>	Contract Start Date	Contract End Date
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2021 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	40											
2	70											
Total	110	-	-	-	-	-	-	-	-	-	-	-

2021 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	1,317,600	0	0	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	1,317,600	(1)
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20210001-El Date: February 22, 2021

	List of Acronyms and Abbreviations						
BBLS	Barrels						
BTU	British Thermal Units						
FMPA	Florida Municipal Power Agency						
FPL	Florida Power & Light Company						
GPIF	Generating Performance Incentive Factor						
kWh	Kilowatt Hour						
MCF	Million cubic feet						
MMBTU	Million British Thermal Units						
MW	Megawatt						
MWh	Megawatt Hour						
OS	Off-system Sales						
FCBBS	Florida Cost Based Broker System						
OUC	Orlando Utilities Commission						
PEEC	Port Everglades Energy Center						
PPA	Purchased Power Agreement						
QF	Qualifying Facilities						
SJRPP	St. Johns River Power Park						
SL	St. Lucie						
UPS	Unit Power Sales Agreement						
WCEC	West County Energy Center						