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February 26, 2021

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20210001-EI
FPL Mid-Course Correction

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's ("FPL") Petition for Mid-Course Correction to its 2021 Fuel Adjustment Factors, with Appendices A and B supporting FPL's proposed adjustment to the 2021 fuel factors. FPL requests that the Commission approve the revised factors at its April 1, 2021 agenda conference, to become effective April 1, 2021.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause and Generating Performance Incentive
Factor

Docket No. 20210001-EI

Filed: February 26, 2021

**FLORIDA POWER & LIGHT COMPANY'S PETITION
FOR MID-COURSE CORRECTION TO ITS FUEL ADJUSTMENT FACTORS**

Florida Power & Light Company ("FPL") hereby petitions the Commission to approve a mid-course correction in the amount of \$302.6 million to be recovered through its Fuel and Purchased Power Cost Recovery ("FCR") Clause in 2021. Increases in natural gas prices and a rise in the natural gas forward curve exacerbated by cold weather events occasioned the need for this mid-course correction, which will have the effect of increasing the current levelized FCR factor from 2.444 cents per kWh to 2.792 cents per kWh (see Appendix A, page 1). The FCR factors by rate group that are being requested are provided in Appendix A, pages 7 and 8.

FPL requests that the Commission consider this Petition at its April 1, 2021 Agenda Conference and, at that time, approve these new FCR factors to become effective with customer billings on April 1, 2021. In support of this Petition, FPL states:

1. FPL is a utility subject to the jurisdiction of the Florida Public Service Commission pursuant to chapter 366, Florida Statutes. It has principal offices located at 700 Universe Boulevard, Juno Beach, Florida.

2. All notices, pleadings and other communications required to be served on the petitioner should be directed to:

R. Wade Litchfield, Esq.
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3. In Order No. PSC-2020-0439-FOF-EI, dated November 16, 2020 the Commission approved FPL's currently authorized FCR factors to be applied to customers' bills from January 2021 through December 2021. The calculations underlying those factors were based on projected fuel costs for 2021, plus the final true-up amount for 2019 and an actual/estimated amount for 2020.

4. The fuel cost amounts for both the 2020 actual/estimated true-up and the 2021 projection included in the existing FCR factor are based on then-current forward curves. On November 13, 2020, pursuant to Section 25-6.0424(2), F.A.C., FPL notified the Commission that based on the November 2, 2020 NYMEX settlement prices for natural gas, FPL might reach an under-recovery position for fuel costs of 10% or greater for 2021 when compared to the fuel price projections used to calculate the factors approved by the Commission to be effective January 1, 2021. FPL further advised that prices thereafter declined, and, in light of the continuing gas market volatility, FPL deferred a decision regarding whether to file a mid-course correction petition until it could evaluate the December NYMEX settlement prices.

5. Based on December 7, 2020 NYMEX settlement prices for natural gas, FPL forecasted that it would be below the 10% threshold. Accordingly, on December 11, 2020, FPL filed a second notice advising that it would not be filing a mid-course correction at that time.

6. FPL continuously monitors its fuel recovery position in the normal course of business. Based on the February 19, 2021 forward fuel curve, which reflects the Mid-February fuel price spike resulting from cold weather in Texas and severe weather experienced in other parts of the country, as well as actual fuel prices for July through December 2020, FPL forecasts that it will be under-recovered in 2021 by 11.8% and has determined that a mid-course correction effective April 1, 2021 would be appropriate.

2020 and 2021 Under-Recovery

7. *2020 Actual/Estimated period.* FPL's 2020 actual/estimated true-up calculation reflected actual results for January through June, 2020 and estimated fuel costs for the balance of the year based on a forward curve as of the close of business June 22, 2020. Based on that curve, FPL projected the average cost of natural gas for July through December to be \$3.47 per MMBtu. The actual price of natural gas during those months averaged \$3.58 per MMBtu, an increase of 3.17%.

8. Relative to FPL's July 2020 filing included in the 2021 FCR factors, FPL experienced a \$72,891,803 final under-recovery for 2020 that is not being recovered through FPL's current FCR factors. The \$72,891,803 under-recovery is the net of a \$30,951,780 actual/estimated over-recovery included in the July 2020 filing and an actual 2020 under-recovery of \$41,940,023. See Appendix B, pages 1-2.

9. *2021 Projection period.* FPL based its original 2021 projected fuel cost on a forward curve as of the close of business July 1, 2020. Based on that curve, FPL projected the average 2021 cost of natural gas to be \$4.24 per MMBtu. Natural gas prices for 2021 have increased substantially since that time. Based on the forward curve as of February 19, 2021, FPL estimates the average cost of natural gas for February through the end of 2021 to be \$4.67 per MMBtu, an increase of 10.14%.

10. FPL's September 2020 Projection filing included a fuel clause revenue requirement of \$2.594 billion for January through December 2021. Based on January 2021 actual data and revised projections for February through December 2021 (*see* Appendix A, page 3, line 37), FPL projects a 2021 fuel clause revenue requirement of \$2.789 billion, an increase of \$195.4 million.

a. The projected \$229.5 million under-recovery for 2021 is due primarily to a \$195.4 million (7.5%) increase in Jurisdictional Total Fuel Costs and Net Power Transactions (page 3, line 37), a \$34.1 million (1.3%) decrease in Jurisdictional Fuel Revenues (page 3, line 34), and \$148,450 in interest (page 3, line 39).

b. As described above, the \$195.4 million increase in Jurisdictional Total Fuel Costs and Net Power Transactions is primarily due to higher than originally projected natural gas prices.

c. The \$34.1 million (1.3%) decrease in Jurisdictional Fuel Revenues is primarily due to lower than originally projected jurisdictional sales, which are now based on actual sales for January 2021 and revised projections for February

through December 2021. The current projection is for jurisdictional sales to be 1,355,019,396 kWh, 1.2% lower than the original projection (page 3, line 23).

11. When the total of the final under-recovery of \$72,891,803 for 2020 and projected 2021 under-recovery, including interest of \$229,668,778 are compared to the currently projected fuel revenues for 2021, the result exceeds the 10% materiality threshold for mid-course FCR corrections. *See* Appendix A (page 3, lines 38 plus 39).

12. Based on the forward curve as of February 19, 2021, FPL estimates the average cost of natural gas for February through the end of 2021 to be \$4.67 per MMBtu, an increase of 10.14%.

Request for Mid-Course Correction and Resulting Bill Impact

13. Increased fuel prices warrant a mid-course correction at this time. Continuing to apply its current fuel adjustment factors through the end of the year is projected to result in substantially under-recovering its fuel costs in 2021 and the accumulation of a large true-up balance to be added to the fuel adjustment factors next year. Consistent with the Commission's policy on mid-course corrections, FPL requests Commission approval to change the fuel adjustment factors at the earliest feasible time. Accordingly, FPL requests that this matter be considered at the Commission's April 1, 2021 Agenda, so that the revised FCR factors may become effective for the April through December 2021 billing period.

14. FPL requests that its levelized FCR factors be increased to 2.792 cents per kWh for non-time differentiated rates, and 3.202 cents per kWh and 2.613 cents per kWh for on-peak and off-peak time differentiated rates. Appendix C comprises the tariff sheets

containing the proposed April to December 2021 fuel factors by rate group in both legislative and clean format.

15. A residential bill for 1,000 kWh for the period April through December 2021 under this request will be \$102.64, an increase of \$3.59 or 3.62%. The 1,000 kWh residential bill would include a base rate charge of \$69.90, an FCR charge of \$24.73, a conservation cost recovery charge of \$1.49, a capacity cost recovery charge of \$2.04, an environmental cost recovery charge of \$1.49, a storm protection plan cost recovery charge of \$0.42 and a gross receipts tax of \$2.57. See Appendix A, page 88.

WHEREFORE, FPL requests that its levelized FCR factors be increased to 2.792 cents per kWh for non-time differentiated rates, and 3.202 cents per kWh and 2.613 cents per kWh for on-peak and off-peak time differentiated rates, and that the Commission approve application of the new factors and associated tariffs to become effective with customer billings on April 1, 2021 and to continue these charges in effect through December 31, 2021 or until otherwise modified by a subsequent order of this Commission.

Respectfully submitted,

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By: s/ Maria Jose Moncada
Maria Jose Moncada
Florida Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 20210001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 26th day of February 2021 to the following:

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By: s/ Maria Jose Moncada
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APPENDIX A

FUEL COST RECOVERY

MID-COURSE CORRECTION
FOR THE PERIOD APRIL 2021 – DECEMBER 2021

DOCKET NO. 20210001-EI
PAGES 1-88
FEBRUARY 26, 2021

FLORIDA POWER & LIGHT COMPANY
 FUEL PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
 CALCULATION OF THE MIDCOURSE CORRECTION AND REVISED FUEL FACTOR

SCHEDULE: E1-A

ESTIMATED FOR THE PERIOD OF: APRIL 2021 THROUGH DECEMBER 2021

Line No.	RAD - MCC E1-A Schedule	Dollars	KWH	Cents/KWH
1				
2	Final True-Up (over)/under for January 2020 - December 2020	\$72,891,803		
3	Estimated True-Up (over)/under for January 2021 - December 2021	\$229,668,778		
4	Total Net True-Up (over)/under	\$302,560,580	87,006,219,473	0.34775
5	Revenue Tax Factor			1.00072
6	Mid-course Correction Factor Adjusted for Taxes			0.34800
7	Approved 2021 Fuel Factor			2.44400
8	Revised Fuel Factor for April - December 2021			2.79200
9				
10	Note: Totals may not add due to rounding			

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FOR THE ESTIMATED PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

SCHEDULE: E1-B

FOR THE ESTIMATED PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

Line No.	E1-B	True Up Line	a-Jan -2021	Feb - 2021	Mar -2021	Apr - 2021	May -2021	Jun - 2021	Jul - 2021	Aug -2021	Sep -2021	Oct - 2021	Nov - 2021	Dec -2021	2021
1	Fuel Costs & Net Power Transactions	Fuel Cost of System Net Generation (E3)	196,093,006	195,815,984	227,034,857	235,990,163	259,646,993	268,941,295	290,360,495	297,494,291	283,023,093	267,536,916	225,870,992	230,287,202	2,978,097,287
2		Rail Car Lease (Cedar Bay/Indiantown)	135,560	165,557	162,884	165,557	164,666	165,557	164,666	165,557	165,557	164,666	165,557	164,666	1,950,450
3		Fuel Cost of Stratified Sales	(2,029,516)	(4,106,537)	(4,055,442)	(4,157,787)	(3,921,612)	(4,244,339)	(1,837,802)	(1,929,304)	(1,915,034)	(1,535,433)	(1,259,799)	(875,381)	(31,867,987)
4		Fuel Cost of Power Sold (Per E6)	(3,036,111)	(6,901,479)	(5,473,473)	(4,162,522)	(4,172,625)	(3,776,045)	(4,029,463)	(4,266,018)	(3,808,988)	(3,827,135)	(4,482,835)	(5,738,281)	(53,674,975)
5		Gains from Off-System Sales (Per E6)	(1,039,604)	(2,604,196)	(1,921,037)	(1,654,138)	(1,760,719)	(1,504,867)	(1,551,814)	(1,427,987)	(1,427,241)	(1,350,584)	(1,452,731)	(1,982,771)	(19,677,688)
6		Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	2,653,162	2,622,381	2,795,373	2,572,308	2,414,927	2,929,255	2,684,701	2,351,580	2,469,234	2,285,493	2,710,071	2,714,468	31,202,951
7		Energy Payments to Qualifying Facilities (Per E8)	148,230	420,497	555,724	519,313	566,393	482,545	547,914	491,420	638,756	609,949	581,803	676,401	6,238,945
8		Energy Cost of Economy Purchases (Per E9)	-	236,889	531,960	514,800	985,800	2,607,750	1,276,580	854,050	2,052,000	824,600	66,000	-	9,950,429
9			192,924,727	185,649,095	219,630,846	229,787,694	253,923,823	265,601,150	287,615,277	293,733,589	281,197,377	264,710,472	222,199,057	225,246,305	2,922,219,412
10															
11	Incremental Optimization Costs⁽¹⁾	Incremental Personnel, Software, and Hardware Costs	38,881	34,861	38,141	36,501	39,781	36,501	38,141	39,781	34,861	39,781	38,141	36,501	451,874
12		Var. Power Plant O&M Costs Attributable to Off-Sys Sales (E6)	111,151	199,144	159,588	125,385	122,109	96,720	99,138	100,347	91,260	90,474	124,215	159,790	1,479,321
13		Variable Power Plant O&M Avoided due to Economy Purchases (Per E9)	(0)	(1,602)	(13,299)	(12,870)	(24,180)	(59,475)	(28,613)	(19,143)	(46,800)	(19,143)	(2,145)	(0)	(227,269)
14			150,032	232,404	184,430	149,016	137,710	73,746	108,666	120,986	79,321	111,112	160,211	196,291	1,703,926
15															
16	Adjustments to Fuel Cost	Reactive and Voltage Control Fuel Revenues	(134,118)	-	-	-	-	-	-	-	-	-	-	-	(134,118)
17		Other O&M Expense	171	5,044	-	-	206,711	-	-	361,205	-	-	-	-	573,131
18		Inventory Adjustments	(12,731)	-	-	-	-	-	-	-	-	-	-	-	(12,731)
19			(146,678)	5,044	-	-	206,711	-	-	361,205	-	-	-	-	426,282
20															
21		Adjusted Total Fuel Costs & Net Power Transactions	192,928,081	185,886,543	219,815,276	229,936,710	254,268,244	265,674,896	287,723,943	294,215,780	281,276,698	264,821,584	222,359,268	225,442,595	2,924,349,620
22															
23	kWh Sales	Retail kWh Sales	7,920,264,452	7,753,809,284	7,777,567,097	8,363,302,775	9,054,732,365	10,076,854,830	10,845,071,472	11,150,324,537	10,846,656,951	9,823,896,585	8,733,550,051	8,111,829,907	110,457,860,306
24		Sale for Resale	396,711,147	387,559,486	379,476,906	408,957,378	437,159,598	491,225,191	518,564,950	549,520,507	551,702,817	494,851,181	492,994,344	409,204,283	5,517,927,788
25			8,316,975,599	8,141,368,770	8,157,044,003	8,772,260,153	9,491,891,964	10,568,080,021	11,363,636,422	11,699,845,044	11,398,359,768	10,318,747,766	9,226,544,395	8,521,034,190	115,975,788,094
26															
27	Retail % of Total KWH Sales	Retail % of Total KWH Sales	95.23010%	95.23963%	95.34786%	95.33806%	95.39439%	95.35180%	95.43663%	95.30318%	95.15981%	95.20435%	94.65678%	95.19772%	95.24217%
28															
29	True-Up Calculation	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	189,606,408	189,366,657	189,946,880	204,251,952	221,138,325	246,101,012	264,862,708	272,317,722	264,901,429	239,923,163	213,294,281	198,110,381	2,693,820,917
30		Fuel Adjustment Revenues Not Applicable to Period													
31		Prior Period True-Up (Collected)/Refunded This Period	(1,722,493)	(1,722,493)	(1,722,493)	(1,722,493)	(1,722,493)	(1,722,493)	(1,722,493)	(1,722,493)	(1,722,493)	(1,722,493)	(1,722,493)	(1,722,493)	(20,669,910)
32		GPIF, Net of Revenue Taxes ⁽²⁾	(676,653)	(676,652)	(676,652)	(676,652)	(676,652)	(676,652)	(676,652)	(676,652)	(676,652)	(676,652)	(676,652)	(676,653)	(8,119,831)
33		Incentive Mechanism, Net of Revenue Taxes ⁽³⁾	(724,772)	(724,772)	(724,772)	(724,772)	(724,772)	(724,772)	(724,772)	(724,772)	(724,772)	(724,772)	(724,772)	(724,772)	(8,697,268)
34		Jurisdictional Fuel Revenues Applicable to Period	184,248,540	181,604,821	180,736,550	192,494,296	208,349,647	234,188,060	251,123,830	259,132,238	252,360,279	227,159,209	201,602,401	187,308,328	2,560,308,200
35		Solar Together - Subscription Credit, Net of Revenue Taxes ⁽⁴⁾	(2,233,951)	(4,637,918)	(6,086,412)	(8,633,739)	(9,664,760)	(8,789,034)	(10,614,961)	(10,061,567)	(9,417,233)	(9,640,037)	(8,567,962)	(7,678,134)	(96,025,708)
36		Adjusted Total Fuel Costs & Net Power Transactions	192,928,081	185,886,543	219,815,276	229,936,710	254,268,244	265,674,896	287,723,943	294,215,780	281,276,698	264,821,584	222,359,268	225,442,595	2,924,349,620
37		Jurisdictional Sales % of Total kWh Sales	95.23010%	95.23963%	95.34786%	95.33806%	95.39439%	95.35180%	95.43663%	95.30318%	95.15981%	95.20435%	94.65678%	95.19772%	95.24217%
38		Retail Total Fuel Costs & Net Power Transactions	183,975,472	177,327,285	209,932,055	219,575,842	242,954,463	253,740,245	275,043,266	280,855,728	268,100,253	252,534,135	210,822,471	214,967,313	2,789,828,527
39		True-Up Provision for the Month-Over/(Under) Recovery	273,068	4,277,536	(29,195,505)	(27,081,545)	(34,804,815)	(19,552,185)	(23,919,436)	(21,723,490)	(15,739,974)	(25,374,926)	(9,220,070)	(27,658,985)	(229,520,327)
40		Interest Provision for the Month	(6,557)	(5,905)	(6,621)	(8,383)	(10,324)	(12,016)	(13,351)	(14,758)	(15,893)	(17,150)	(18,189)	(19,305)	(148,450)
41		True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(20,669,910)	(18,680,906)	(12,686,782)	(40,166,416)	(65,533,851)	(98,426,499)	(116,268,206)	(138,478,501)	(158,494,256)	(172,527,631)	(196,197,214)	(203,712,981)	(20,669,910)
42		Deferred True-up Beginning of Period - Over/(Under) Recovery ⁽⁵⁾	(72,891,803)	(72,891,803)	(72,891,803)	(72,891,803)	(72,891,803)	(72,891,803)	(72,891,803)	(72,891,803)	(72,891,803)	(72,891,803)	(72,891,803)	(72,891,803)	(72,891,803)
43		Prior Period True-up Collected/(Refunded) This Period	1,722,493	1,722,493	1,722,493	1,722,493	1,722,493	1,722,493	1,722,493	1,722,493	1,722,493	1,722,493	1,722,493	1,722,493	20,669,910
44		End of Period Net True-up Amount Over/(Under) Recovery	(91,572,709)	(85,578,585)	(113,058,219)	(138,425,654)	(171,318,301)	(189,160,009)	(211,370,303)	(231,386,059)	(245,419,434)	(269,089,017)	(276,604,783)	(302,560,580)	(302,560,580)
45															

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ Generating Performance Incentive Factor is $(\$8,125,681/12) \times 99.9280\%$ - See Order No. PSC-2020-0439-FOF-EI

⁽³⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is $(\$8,703,535/12) \times 99.9280\%$ - See Order No. PSC-2020-0439-FOF-EI

⁽⁴⁾ Approved in Order No. PSC-2020-0084-S-EI issued in Docket No. 20190061-EI on March 20, 2020

⁽⁵⁾ Estimated 2020 Final True-Up under-recovery

Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF MIDCOURSE CORRECTION VARIANCES

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	E1-B	True Up Line	Mid Course Correction	Projection	Diff	% Diff
1	Fuel Costs & Net Power Transactions	Fuel Cost of System Net Generation (E3)	\$2,978,097,287	\$2,754,998,906	\$223,098,380	8.1%
2		Rail Car Lease (Cedar Bay/Indiantown)	\$1,950,450	\$1,980,447	(\$29,997)	(1.5%)
3		Fuel Cost of Stratified Sales	(\$31,867,987)	(\$14,823,385)	(\$17,044,602)	115.0%
4		Fuel Cost of Power Sold (Per E6)	(\$53,674,975)	(\$55,130,059)	\$1,455,084	(2.6%)
5		Gains from Off-System Sales (Per E6)	(\$19,677,688)	(\$25,272,200)	\$5,594,513	(22.1%)
6		Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	\$31,202,951	\$29,909,976	\$1,292,975	4.3%
7		Energy Payments to Qualifying Facilities (Per E8)	\$6,238,945	\$5,919,852	\$319,093	5.4%
8		Energy Cost of Economy Purchases (Per E9)	\$9,950,429	\$9,019,180	\$931,249	10.3%
9			<u>\$2,922,219,412</u>	<u>\$2,706,602,716</u>	<u>\$215,616,695</u>	8.0%
10						
11	Incremental Optimization Costs ⁽¹⁾	Incremental Personnel, Software, and Hardware Costs	\$451,874	\$451,676	\$198	0.0%
12		Var. Power Plant O&M Costs Attributable to Off-Sys Sales (E6)	\$1,479,321	\$1,689,006	(\$209,685)	(12.4%)
13		Variable Power Plant O&M Avoided due to Economy Purchases (Per E9)	(\$227,269)	(\$225,667)	(\$1,602)	0.7%
14			<u>\$1,703,926</u>	<u>\$1,915,015</u>	<u>(\$211,088)</u>	(11.0%)
15						
16	Adjustments to Fuel Cost	Reactive and Voltage Control Fuel Revenues	(\$134,118)	-	(\$134,118)	N/A
17		Other O&M Expense	\$573,131	\$572,960	\$171	0.0%
18		Inventory Adjustments	(\$12,731)	-	(\$12,731)	N/A
19			<u>\$426,282</u>	<u>\$572,960</u>	<u>(\$146,678)</u>	(25.6%)
20						
21		Adjusted Total Fuel Costs & Net Power Transactions	<u>\$2,924,349,620</u>	<u>\$2,709,090,691</u>	<u>\$215,258,929</u>	(28.7%)
22						
23	kWh Sales	Retail kWh Sales	110,457,860,306	111,812,879,702	(1,355,019,396)	(1.2%)
24		Sale for Resale	5,517,927,788	5,126,009,965	391,917,823	7.6%
25			<u>115,975,788,094</u>	<u>116,938,889,667</u>	<u>(963,101,573)</u>	(0.8%)
26						
27		Retail % of Total KWH Sales	95.24217%	95.61651%		
28						
29	True-Up Calculation	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$2,693,820,917	\$2,730,739,231	(\$36,918,314)	(1.4%)
30		Prior Period True-Up (Collected)/Refunded This Period	(\$20,669,910)	(\$20,669,910)	-	N/A
31		GPIF, Net of Revenue Taxes ⁽²⁾	(\$8,119,831)	(\$8,119,831)	-	N/A
32		Incentive Mechanism, Net of Revenue Taxes ⁽³⁾	(\$8,697,268)	(\$8,697,268)	-	N/A
33		SolarTogether - Subscription Credit, Net of Revenue Taxes ⁽⁴⁾	(\$96,025,708)	(\$98,868,164)	\$2,842,455	(2.9%)
34		Jurisdictional Fuel Revenues Applicable to Period	\$2,560,308,200	\$2,594,384,059	(\$34,075,859)	(1.3%)
35		Adjusted Total Fuel Costs & Net Power Transactions	\$2,924,349,620	\$2,709,090,691	\$215,258,929	7.9%
36		Jurisdictional Sales % of Total kWh Sales	95.24217%	95.61651%	N/A	N/A
37		Retail Total Fuel Costs & Net Power Transactions	\$2,789,828,527	\$2,594,384,059	\$195,444,468	7.5%
38		True-Up Provision for the Month-Over/(Under) Recovery	(\$229,520,327)	-	(\$229,520,327)	N/A
39		Interest Provision for the Month	(\$148,450)	-	(\$148,450)	N/A
40		True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(\$20,669,910)	(\$20,669,910)	-	N/A
41		Deferred True-up Beginning of Period - Over/(Under) Recovery ⁽⁵⁾	(\$72,891,803)	-	(\$72,891,803)	N/A
42		Prior Period True-up Collected/(Refunded) This Period	<u>\$20,669,910</u>	<u>\$20,669,910</u>	<u>-</u>	N/A
43		End of Period Net True-up Amount Over/(Under) Recovery	(\$302,560,580)	-	(\$302,560,580)	N/A
44						
45						

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ Generating Performance Incentive Factor is $((\$8,125,681/12) \times 99.9280\%)$ - See Order No. PSC-2020-0439-FOF-EI

⁽³⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is $((\$8,703,535/12) \times 99.9280\%)$ - See Order No. PSC-2020-0439-FOF-EI

⁽⁴⁾ Approved in Order No. PSC-2020-0084-S-EI issued in Docket No. 20190061-EI on March 20, 2020

⁽⁵⁾ Estimated 2020 Final True-Up under-recovery

51 Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
 RS-1 INVERTED RATE COMPUTATION
 ESTIMATED FOR THE PERIOD APRIL 2021 THROUGH DECEMBER 2021

	<u>RS-1 Standard</u>	<u>Proposed Inverted Fuel Factors</u>	<u>Target Fuel Revenues</u>	<u>Rounded Factors</u>
First 1,000 kWh	40,230,591,319	0.024725512	994,721,982.88	2.473
All Additional kWh	<u>19,498,482,245</u>	0.034725512	<u>677,094,786.18</u>	3.473
Total RS-1 kWh	59,729,073,564		1,671,816,769.06	
Average Fuel Factor	2.792			
RS-1 Loss Multiplier - From Rate Case Filing	1.00258			
Average RS-1 Fuel Factor	2.799			
Target Fuel Revenues	1,671,816,769.06			

FLORIDA POWER & LIGHT COMPANY
DEVELOPMENT OF SEASONALLY DIFFERENTIATED TIME OF USE MULTIPLIERS

SCHEDULE: E1-D - PAGE 1 OF 2

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

Line No.	E1-D Schedule	Marginal Cost	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Total
1	On-Peak Period	System MWH Requirements	2,157,822	2,226,974	2,494,077	3,398,172	3,373,509	3,980,832	4,124,210	4,165,378	3,833,020	3,485,705	2,352,173	2,435,248	38,027,120
2		Marginal Cost	47,083,676	45,808,855	55,892,266	76,866,651	77,050,946	100,715,050	110,322,618	127,960,412	107,017,918	110,252,849	58,804,325	57,106,566	974,882,130
3		Average Marginal Cost (¢/kWh)	2.182	2.057	2.241	2.262	2.284	2.530	2.675	3.072	2.792	3.163	2.500	2.345	2.564
4															
5	Off-Peak Period	System MWH Requirements	7,143,445	6,349,761	6,892,600	6,363,159	7,666,901	7,530,378	8,217,413	8,301,946	7,727,500	7,377,415	6,950,847	6,833,510	87,354,875
6		Marginal Cost	133,510,987	117,915,062	142,470,042	127,581,338	154,181,379	161,225,393	181,193,957	182,559,793	170,236,825	157,729,133	146,315,329	151,498,917	1,826,418,154
7		Average Marginal Cost (¢/kWh)	1.869	1.857	2.067	2.005	2.011	2.141	2.205	2.199	2.203	2.138	2.105	2.217	2.091
8															
9	Total Period	System MWH Requirements	9,301,267	8,576,735	9,386,677	9,761,331	11,040,410	11,511,210	12,341,623	12,467,324	11,560,520	10,863,120	9,303,020	9,268,758	125,381,995
10		Marginal Cost	180,594,663	163,723,917	198,362,308	204,447,989	231,232,325	261,940,443	291,516,574	310,520,205	277,254,743	267,981,982	205,119,654	208,605,482	2,801,300,284
11		Average Marginal Cost (¢/kWh)	1.942	1.909	2.113	2.094	2.094	2.276	2.362	2.491	2.398	2.467	2.205	2.251	2.234
12															
13	On-Peak Period	Marginal Fuel Cost Weighting Multiplier													1.147
14	Off-Peak Period	Marginal Fuel Cost Weighting Multiplier													0.936
15	Average	Marginal Fuel Cost Weighting Multiplier													1.000
16															
17															
18		Note: Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
DEVELOPMENT OF TIME OF USE MULTIPLIERS FOR SEASONAL DEMAND TIME OF USE RIDER

SCHEDULE: E1-D - PAGE 2 OF 2

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

Line No.	E1-D Schedule	SDTR	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Total
1	On-Peak Period	System MWH Requirements	1,384,618	1,431,021	1,443,034	1,330,338	5,589,011
2		Marginal Cost	41,095,462	42,558,565	52,670,741	44,805,784	181,130,552
3		Average Marginal Cost (¢/kWh)	2.968	2.974	3.650	3.368	3.241
4							
5	Off-Peak Period	System MWH Requirements	10,126,592	10,910,602	11,024,290	10,230,182	42,291,666
6		Marginal Cost	220,354,642	247,452,453	254,991,828	231,304,415	954,103,338
7		Average Marginal Cost (¢/kWh)	2.176	2.268	2.313	2.261	2.256
8							
9	Total Period	System MWH Requirements	11,511,210	12,341,623	12,467,324	11,560,520	47,880,677
10		Marginal Cost	261,450,104	290,011,018	307,662,569	276,110,199	1,135,233,890
11		Average Marginal Cost (¢/kWh)	2.271	2.350	2.468	2.388	2.371
12							
13	On-Peak Period	Marginal Fuel Cost Weighting Multiplier					1.367
14	Off-Peak Period	Marginal Fuel Cost Weighting Multiplier					0.952
15	Average	Marginal Fuel Cost Weighting Multiplier					1.000
16							

FLORIDA POWER & LIGHT COMPANY
 FUEL RECOVERY FACTORS - BY RATE GROUP
 (ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

SCHEDULE: E1-E - PAGE 1 OF 2

ESTIMATED FOR THE PERIOD OF: APRIL 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	APRIL - DECEMBER		
			Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	A	RS-1 first 1,000 kWh	2.792	1.00258	2.473
2	A	RS-1 all additional kWh	2.792	1.00258	3.473
3					
4	A	GS-1, SL-2, GSCU-1, WIES-1	2.792	1.00258	2.799
5					
6	A-1	SL-1, OL-1, PL-1 ⁽¹⁾	2.707	1.00258	2.714
7					
8	B	GSD-1	2.792	1.00252	2.799
9					
10	C	GSLD-1, CS-1	2.792	1.00193	2.797
11					
12	D	GSLD-2, CS-2, OS-2, MET	2.792	0.99467	2.777
13					
14	E	GSLD-3, CS-3	2.792	0.97266	2.716
15					
16	A	GST-1 On-Peak	3.202	1.00258	3.210
17	A	GST-1 Off-Peak	2.613	1.00258	2.620
18					
19	A	RTR-1 On-Peak			0.403
20		RTR-1 Off-Peak			(0.186)
21					
22	B	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) On-Peak	3.202	1.00252	3.210
23	B	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) Off-Peak	2.613	1.00252	2.620
24					
25	C	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) On-Peak	3.202	1.00193	3.208
26	C	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) Off-Peak	2.613	1.00193	2.618
27					
28	D	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) On-Peak	3.202	0.99504	3.186
29	D	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) Off-Peak	2.613	0.99504	2.600
30					
31	E	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) On-Peak	3.202	0.97266	3.114
32	E	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) Off-Peak	2.613	0.97266	2.542
33					
34	F	CILC-1(D), ISST-1(D) On-Peak	3.202	0.99469	3.185
35		CILC-1(D), ISST-1(D) Off-Peak	2.613	0.99469	2.599
36					
37		⁽¹⁾ WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK			
38					
39		Note: Totals may not add due to rounding			

FLORIDA POWER & LIGHT COMPANY
 DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)
 FUEL RECOVERY FACTORS

SCHEDULE: E1-E - PAGE 2 OF 2

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021
 OFF PEAK: ALL OTHER HOURS

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	JUNE - SEPTEMBER		
			Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	B	GSD(T)-1 On-Peak	3.817	1.00252	3.827
2		GSD(T)-1 Off-Peak	2.658	1.00252	2.665
3					
4	C	GSLD(T)-1 On-Peak	3.817	1.00193	3.824
5		GSLD(T)-1 Off-Peak	2.658	1.00193	2.663
6					
7	D	GSLD(T)-2 On-Peak	3.817	0.99504	3.798
8		GSLD(T)-2 Off-Peak	2.658	0.99504	2.645
9					
10		Note: Totals may not add due to rounding			

FLORIDA POWER & LIGHT COMPANY
 ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

Line No.	Rate Class/Voltage Level	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	RS(T)-1						
2	Secondary	59,875,355	1.04813	62,757,256	0.95408	2,881,901	
3	TOTAL	59,875,355	1.04813	62,757,256	0.95408	2,881,901	1.00258
4							
5	CILC-1D						
6	Primary	1,039,505	1.02826	1,068,878	0.97252	29,373	
7	Secondary	1,466,308	1.04813	1,536,884	0.95408	70,576	
8	TOTAL	2,505,813	1.03989	2,605,762	0.96164	99,949	0.99469
9							
10	CILC-1G						
11	Primary	2,039	1.02826	2,097	0.97252	58	
12	Secondary	109,926	1.04813	115,217	0.95408	5,291	
13	TOTAL	111,966	1.04777	117,314	0.95441	5,349	1.00223
14							
15	CILC-1T						
16	Transmission	1,510,782	1.01686	1,536,249	0.98342	25,467	
17	TOTAL	1,510,782	1.01686	1,536,249	0.98342	25,467	0.97266
18							
19	GS(T)-1						
20	Secondary	6,617,333	1.04813	6,935,836	0.95408	318,503	
21	TOTAL	6,617,333	1.04813	6,935,836	0.95408	318,503	1.00258
22							
23	GSCU-1						
24	Secondary	69,981	1.04813	73,349	0.95408	3,368	
25	TOTAL	69,981	1.04813	73,349	0.95408	3,368	1.00258
26							
27	GSD(T)-1						
28	Primary	86,351	1.02826	88,791	0.97252	2,440	
29	Secondary	26,505,196	1.04813	27,780,936	0.95408	1,275,740	
30	TOTAL	26,591,548	1.04807	27,869,727	0.95414	1,278,179	1.00252
31							
32	GSLD(T)-1						
33	Primary	333,301	1.02826	342,718	0.97252	9,418	
34	Secondary	9,379,668	1.04813	9,831,127	0.95408	451,459	
35	TOTAL	9,712,968	1.04745	10,173,845	0.95470	460,877	1.00193
36							
37	GSLD(T)-2						
38	Primary	1,121,033	1.02826	1,152,710	0.97252	31,677	
39	Secondary	1,707,129	1.04813	1,789,296	0.95408	82,167	
40	TOTAL	2,828,162	1.04025	2,942,006	0.96130	113,844	0.99504
41							
42	GSLD(T)-3						
43	Transmission	214,632	1.01685	218,250	0.98342	3,618	
44	TOTAL	214,632	1.01685	218,250	0.98342	3,618	0.97266
45							
46	MET						
47	Primary	84,323	1.02825	86,706	0.97252	2,383	
48	TOTAL	84,323	1.02825	86,706	0.97252	2,383	0.98357
49							
50	OL-1						
51	Secondary	92,593	1.04813	97,050	0.95408	4,457	
52	TOTAL	92,593	1.04813	97,050	0.95408	4,457	1.00258
53							
54	OS-2						
55	Primary	8,914	1.02830	9,166	0.97248	252	
56	TOTAL	8,914	1.02830	9,166	0.97248	252	0.98357
57							

FLORIDA POWER & LIGHT COMPANY
 ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

Line No.	Rate Class/Voltage Level	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	<u>SL-1</u>						
2	Secondary	415,963	1.04813	435,984	0.95408	20,021	
3	TOTAL	415,963	1.04813	435,984	0.95408	20,021	1.00258
4							
5	<u>SL-2</u>						
6	Secondary	31,477	1.04813	32,992	0.95408	1,515	
7	TOTAL	31,477	1.04813	32,992	0.95408	1,515	1.00258
8							
9	<u>SL-1M</u>						
10	Secondary	20,750	1.04811	21,748	0.95410	998	
11	TOTAL	20,750	1.04811	21,748	0.95410	998	1.00258
12							
13	<u>SL-2M</u>						
14	Secondary	2,838	1.04811	2,975	0.95410	137	
15	TOTAL	2,838	1.04811	2,975	0.95410	137	1.00258
16							
17	<u>SST-DST</u>						
18	Primary	39	1.01751	40	0.98280	1	
19	Secondary	33	1.03344	34	0.96764	2	
20	TOTAL	72	1.03862	75	0.96282	3	0.99223
21							
22	<u>SST-TST</u>						
23	Transmission	65,401	1.01686	66,504	0.98342	1,103	
24	TOTAL	65,401	1.01686	66,504	0.98342	1,103	0.97266
25							
26	<u>TOTAL FPSC</u>						
27	TOTAL	110,760,871	1.04715	115,982,792	0.95498	5,221,921	1.00164
28							
29	<u>FKEC</u>						
30	Transmission	784,599	1.01686	797,825	0.98342	13,226	
31	TOTAL	784,599	1.01686	797,825	0.98342	13,226	0.97266
32							
33	<u>FPUC (INT)</u>						
34	Transmission	100,050	1.01686	101,736	0.98342	1,686	
35	TOTAL	100,050	1.01686	101,736	0.98342	1,687	0.97266
36							
37	<u>FPUC (PEAK)</u>						
38	Transmission	52,572	1.01686	53,459	0.98342	886	
39	TOTAL	52,572	1.01686	53,459	0.98342	886	0.97266
40							
41	<u>HOMESTEAD (INT)</u>						
42	Transmission	225,034	1.01686	228,827	0.98342	3,793	
43	TOTAL	225,034	1.01686	228,827	0.98342	3,794	0.97266
44							
45	<u>Homestead</u>						
46	Transmission	31,108	1.01687	31,633	0.98341	525	
47	TOTAL	31,108	1.01687	31,633	0.98341	525	0.97266
48							
49	<u>LCEC</u>						
50	Transmission	4,238,570	1.01686	4,310,017	0.98342	71,447	
51	TOTAL	4,238,570	1.01686	4,310,017	0.98342	71,447	0.97266
52							
53	<u>MOORE HAVEN</u>						
54	Transmission	17,120	1.01686	17,409	0.98342	289	
55	TOTAL	17,120	1.01686	17,409	0.98342	289	0.97266
56							
57	<u>NEW SMRYNA BCH (PEAK)</u>						
58	Transmission	77,488	1.01685	78,794	0.98342	1,306	
59	TOTAL	77,488	1.01685	78,794	0.98342	1,306	0.97266

FLORIDA POWER & LIGHT COMPANY
 ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

Line No.	Rate Class/Voltage Level	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	<u>NEW SMYRNA BCH (INT)</u>						
2	Transmission	16,852	1.01686	17,136	0.98342	284	
3	TOTAL	16,852	1.01686	17,136	0.98342	284	0.97266
4							
5	<u>New Smyrna Beach</u>						
6	Transmission	279,920	1.01686	284,638	0.98342	4,718	
7	TOTAL	279,920	1.01686	284,638	0.98342	4,719	0.97266
8							
9	<u>Quincy</u>						
10	Transmission	97,499	1.01686	99,142	0.98342	1,643	
11	TOTAL	97,499	1.01686	99,142	0.98342	1,643	0.97266
12							
13	<u>SEMINOLE</u>						
14	Transmission	644,993	1.01686	655,865	0.98342	10,872	
15	TOTAL	644,993	1.01686	655,865	0.98342	10,872	0.97266
16							
17	<u>WAUCHULA</u>						
18	Transmission	62,813	1.01686	63,872	0.98342	1,059	
19	TOTAL	62,813	1.01686	63,872	0.98342	1,059	0.97266
20							
21	<u>TOTAL FERC</u>						
22	TOTAL	6,628,617	1.01686	6,740,353	0.98342	111,736	0.97266
23							
24	<u>Total Company</u>						
25	TOTAL	117,389,488	1.04544	122,723,145	0.95654	5,333,657	1.00000
26							
27	<u>Company Use</u>						
28	Secondary	135,342	1.04813	141,856	0.95408	6,514	
29							
30	<u>Total FPL</u>						
31	TOTAL	117,524,830	1.04544	122,865,001	0.95654	5,340,171	1.00000
32							
33							
34							
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FLORIDA POWER & LIGHT COMPANY
ENERGY LOSSES BY RATE CLASS GROUP

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	RATE CLASS GROUPS	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	GSD1/GSDT1/HLFT1	26,591,548	1.048067	27,869,727	0.954137	1,278,179	1.00252
2	GSLD1/GSLDT1/CS1/CST1/HLFT2	9,712,968	1.047450	10,173,845	0.954700	460,877	1.00193
3	GSLD2/GSLDT2/CS2/CST2/HLFT3	2,828,162	1.040254	2,942,006	0.961304	113,844	0.99504
4	GSLD3/GSLDT3/CS3/CST3	214,632	1.016855	218,250	0.983425	3,618	0.97266
5	CILC D/CILC G	2,617,779	1.040224	2,723,076	0.961332	105,297	0.99501
6	OL1/SL1/SL1M/PL1	529,306	1.048131	554,782	0.954079	25,476	1.00258
7	SL2/SL2M/GSCU1	104,296	1.048130	109,316	0.954080	5,020	1.00257
8	GSD-1/GSDT-1/HLFT-1/SDTR-1/CILC-1G	26,703,514	1.048066	27,987,041	0.954139	1,283,527	1.00252
9	GSLDT-2/CS-2/HLFT-3/SDTR-3/OS-2/MET	2,921,399	1.039871	3,037,878	0.961658	116,479	0.99467
10	GSLD-3/GSLDT-3/CS-3/CST-3/CILC-1T	1,725,414	1.016856	1,754,499	0.983423	29,084	0.97266

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Line	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
1	Fuel Cost of System Net Generation (\$)												
2	Heavy Oil	83,106	-	-	-	463,877	795,664	1,515,395	914,091	948,248	-	-	4,720,381
3	Light Oil	-	101,196	-	-	-	212,334	425,802	189,528	301,045	-	-	1,229,904
4	Coal	5,179,324	6,142,200	5,927,208	6,105,189	6,454,905	7,029,663	7,011,917	6,802,716	6,446,154	5,818,172	6,236,258	69,153,707
5	Gas	178,491,999	207,437,598	219,595,977	241,768,184	249,199,083	269,071,955	275,648,416	264,979,204	248,818,325	207,610,317	210,555,854	2,573,176,912
6	Nuclear	12,061,554	13,353,863	10,466,978	11,773,620	12,823,430	13,250,878	12,892,762	10,137,554	11,025,143	12,442,503	13,495,090	133,723,376
7	Total Fuel Cost of System Net Generation (\$)	195,815,984	227,034,857	235,990,163	259,646,993	268,941,295	290,360,495	297,494,291	283,023,093	267,538,916	225,870,992	230,287,202	2,782,004,281
8													
9	System Net Generation (MWh)												
10	Heavy Oil	435	-	-	-	3,018	5,754	11,465	6,655	6,908	-	-	34,234
11	Light Oil	-	450	-	-	-	1,053	2,024	919	1,613	-	-	6,059
12	Coal	173,231	210,640	204,873	212,944	228,523	250,373	249,330	242,051	227,122	203,524	218,627	2,421,238
13	Gas	5,559,112	5,901,934	6,774,085	7,745,163	8,046,209	8,783,237	9,044,928	8,779,676	7,890,142	6,122,135	5,918,105	80,564,727
14	Nuclear	2,351,866	2,603,851	1,974,218	2,239,728	2,456,261	2,538,136	2,459,518	1,866,623	2,067,994	2,399,256	2,603,851	25,561,301
15	Solar	385,572	538,484	650,810	682,632	579,331	618,996	590,755	541,991	548,914	479,376	431,901	6,048,762
16	Total System Net Generation (MWh)	8,470,216	9,255,359	9,603,986	10,880,467	11,313,342	12,197,549	12,358,020	11,437,915	10,742,693	9,204,291	9,172,484	114,636,321
17													
18	Units of Fuel Burned (Unit)⁽¹⁾												
19	Heavy Oil	1,139	-	-	-	6,355	10,901	20,762	12,523	12,991	-	-	64,671
20	Light Oil	-	1,325	-	-	-	2,780	5,242	2,482	3,170	-	-	14,998
21	Coal	115,552	138,657	135,089	140,245	148,928	162,193	161,617	156,789	148,617	134,012	143,220	1,584,920
22	Gas	38,095,996	40,353,793	46,306,812	52,624,114	55,233,105	60,360,184	62,326,756	60,273,734	53,998,798	41,374,249	40,045,663	550,993,204
23	Nuclear	24,429,304	27,046,729	21,083,802	23,895,442	26,174,118	27,046,589	26,221,435	19,985,463	21,966,749	24,902,972	27,046,729	269,799,330
24													
25	BTU Burned (MMBTU)												
26	Heavy Oil	7,287	-	-	-	40,674	69,766	132,874	80,150	83,145	-	-	413,896
27	Light Oil	-	7,725	-	-	-	16,209	30,558	14,468	18,480	-	-	87,440
28	Coal	1,964,382	2,357,170	2,296,515	2,384,169	2,531,777	2,757,287	2,747,488	2,665,420	2,526,488	2,278,205	2,434,742	26,943,643
29	Gas	38,095,996	40,353,793	46,306,812	52,624,114	55,233,105	60,360,184	62,326,756	60,273,734	53,998,798	41,374,249	40,045,663	550,993,204
30	Nuclear	24,429,304	27,046,729	21,083,802	23,895,442	26,174,118	27,046,589	26,221,435	19,985,463	21,966,749	24,902,972	27,046,729	269,799,330
31	Total BTU Burned (MMBTU)	64,496,969	69,765,417	69,687,129	78,903,725	83,979,674	90,250,035	91,459,111	83,019,235	78,593,660	68,555,426	69,527,134	848,237,513
32													
33	Fuel Cost per Unit (\$/Unit)												
34	Heavy Oil	72.9907	-	-	-	72.9904	72.9904	72.9904	72.9904	72.9904	-	-	72.9904
35	Light Oil	-	76.3719	-	-	-	76.3716	81.2365	76.3716	94.9725	-	-	82.0030
36	Coal	44.8225	44.2978	43.8763	43.5322	43.3424	43.3413	43.3860	43.3876	43.3743	43.4153	43.5432	43.6323
37	Gas	4.6853	5.1405	4.7422	4.5942	4.5118	4.4578	4.4226	4.3963	4.6078	5.0179	5.2579	4.6701
38	Nuclear	.4937	.4937	.4964	.4927	.4899	.4899	.4917	.5072	.5019	.4996	.4990	.4956
39													
40	Generation Mix (%)												
41	Heavy Oil	0.01%	N/A	N/A	N/A	0.03%	0.05%	0.09%	0.06%	0.06%	N/A	N/A	0.03%
42	Light Oil	N/A	0.00%	N/A	N/A	N/A	0.01%	0.02%	0.01%	0.02%	N/A	N/A	0.01%
43	Coal	2.05%	2.28%	2.13%	1.96%	2.02%	2.05%	2.02%	2.12%	2.11%	2.21%	2.38%	2.11%
44	Gas	65.63%	63.77%	70.53%	71.18%	71.12%	72.01%	73.19%	76.76%	73.45%	66.51%	64.52%	70.28%
45	Nuclear	27.77%	28.13%	20.56%	20.58%	21.71%	20.81%	19.90%	16.32%	19.25%	26.07%	28.39%	22.30%
46	Solar	4.55%	5.82%	6.78%	6.27%	5.12%	5.07%	4.78%	4.74%	5.11%	5.21%	4.71%	5.28%
47													

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FCR 2021 Mid-Course Correction
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Line	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
48	Fuel Cost per MMBTU (\$/MMBTU)												
49	Heavy Oil	11.4048	-	-	-	11.4048	11.4048	11.4048	11.4048	11.4048	-	-	11.4048
50	Light Oil	-	13.0998	-	-	-	13.0998	13.9342	13.0998	16.2903	-	-	14.0657
51	Coal	2.6366	2.6058	2.5810	2.5607	2.5496	2.5495	2.5521	2.5522	2.5514	2.5538	2.5614	2.5666
52	Gas	4.6853	5.1405	4.7422	4.5942	4.5118	4.4578	4.4226	4.3963	4.6078	5.0179	5.2579	4.6701
53	Nuclear	0.4937	0.4937	0.4964	0.4927	0.4899	0.4899	0.4917	0.5072	0.5019	0.4996	0.4990	0.4956
54													
55	BTU Burned per KWH (BTU/KWH)												
56	Heavy Oil	16,754	-	-	-	13,478	12,124	11,589	12,044	12,037	-	-	12,090
57	Light Oil	-	17,167	-	-	-	15,393	15,098	15,743	11,458	-	-	14,432
58	Coal	11,340	11,191	11,209	11,196	11,079	11,013	11,019	11,012	11,124	11,194	11,137	11,128
59	Gas	6,853	6,837	6,836	6,794	6,864	6,872	6,891	6,865	6,844	6,758	6,767	6,839
60	Nuclear	10,387	10,387	10,680	10,669	10,656	10,656	10,661	10,707	10,622	10,379	10,387	10,555
61													
62	Generated Fuel Cost per KWH (cents/KWH)												
63	Heavy Oil	19.1080	-	-	-	15.3716	13.8275	13.2175	13.7361	13.7276	-	-	13.7885
64	Light Oil	-	22.4880	-	-	-	20.1647	21.0376	20.6233	18.6654	-	-	20.2993
65	Coal	2.9898	2.9160	2.8931	2.8670	2.8246	2.8077	2.8123	2.8104	2.8382	2.8587	2.8525	2.8561
66	Gas	3.2108	3.5147	3.2417	3.1215	3.0971	3.0635	3.0475	3.0181	3.1535	3.3911	3.5578	3.1939
67	Nuclear	0.5129	0.5129	0.5302	0.5257	0.5221	0.5221	0.5242	0.5431	0.5331	0.5186	0.5183	0.5231
68	Total Generated Fuel Cost per KWH (cents/KWH)	2.3118	2.4530	2.4572	2.3864	2.3772	2.3805	2.4073	2.4744	2.4904	2.4540	2.5106	2.4268
69													
70													
71	⁽¹⁾ Fuel Units: Heavy Oil - BLS, Light Oil - BLS, Coal - TON												
72													
73	Note: Totals may not add due to rounding												
74													
75													

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Feb - 2021												
2	<u>Babcock PV Solar</u>												
3	Solar		12,520					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,520	25.0%	N/A	25.0%	N/A						
5	<u>Babcock Preserve PV Solar</u>												
6	Solar		13,531					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,531	27.0%	N/A	27.0%	N/A						
8	<u>Barefoot PV Solar</u>												
9	Solar		12,676					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,676	25.3%	N/A	25.3%	N/A						
11	<u>Blue Cypress PV Solar</u>												
12	Solar		13,303					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,303	26.6%	N/A	26.6%	N/A						
14	<u>Blue Heron PV Solar</u>												
15	Solar		13,531					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,531	27.0%	N/A	27.0%	N/A						
17	<u>CCEC 3</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		443,261				6,687	2,964,040	1,000,000	2,964,040	13,878,537	3.13	4.68
20	Plant Unit Info	1,326.0	443,261	49.8%	81.5%	61.2%	6,687			2,964,040	13,878,537	3.13	
21	<u>Cattle Ranch PV Solar</u>												
22	Solar		12,340					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,340	24.7%	N/A	24.7%	N/A						
24	<u>Citrus PV Solar</u>												
25	Solar		12,263					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,263	24.5%	N/A	24.5%	N/A						
27	<u>Coral Farms PV Solar</u>												
28	Solar		13,305					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,305	26.6%	N/A	26.6%	N/A						
30	<u>Desoto Solar</u>												
31	Solar		3,239					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	25.0	3,239	19.3%	N/A	19.3%	N/A						
33	<u>Discovery PV Solar</u>												
34	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
36	<u>Egret PV Solar</u>												
37	Solar		9,971					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	9,971	19.9%	N/A	19.9%	N/A						
39	<u>Fort Drum PV Solar</u>												
40	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
42	<u>Fort Myers 2</u>												
43	Gas		653,670				7,043	4,604,038	1,000,000	4,604,038	21,512,407	3.29	4.67

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,770.0	653,670	55.0%	91.6%	63.6%	7,043			4,604,038	21,512,407	3.29	
2	<u>Fort Myers 3A</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	189.0	0	N/A	68.7%	N/A	N/A						
6	<u>Fort Myers 3B</u>												
7	Light Oil		0					0	0	0	0	0.00	0.00
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	193.0	0	N/A	68.7%	N/A	N/A						
10	<u>Fort Myers 3C</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		3,066				10,555	32,363	1,000,000	32,363	154,949	5.05	4.79
13	Plant Unit Info	221.0	3,066	2.1%	68.7%	2.2%	10,555			32,363	154,949	5.05	
14	<u>Fort Myers 3D</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		2,044				10,555	21,575	1,000,000	21,575	104,542	5.11	4.85
17	Plant Unit Info	221.0	2,044	1.4%	68.7%	1.5%	10,555			21,575	104,542	5.11	
18	<u>Echo River PV Solar</u>												
19	Solar		12,997					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,997	26.0%	N/A	26.0%	N/A						
21	<u>Hammock PV Solar</u>												
22	Solar		13,943					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,943	27.9%	N/A	27.9%	N/A						
24	<u>Hibiscus PV Solar</u>												
25	Solar		12,411					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,411	24.8%	N/A	24.8%	N/A						
27	<u>Horizon PV Solar</u>												
28	Solar		12,944					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,944	25.9%	N/A	25.9%	N/A						
30	<u>Indian River PV Solar</u>												
31	Solar		13,293					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,293	26.6%	N/A	26.6%	N/A						
33	<u>Indiantown</u>												
34	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
35	<u>Interstate PV Solar</u>												
36	Solar		12,816					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,816	25.6%	N/A	25.6%	N/A						
38	<u>Lakeside PV Solar</u>												
39	Solar		11,742					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,742	23.5%	N/A	23.5%	N/A						
41	<u>Lauderdale 6A</u>												
42	Light Oil		0					0	0	0	0	0.00	0.00
43	Gas		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	218.0	0	N/A	43.7%	N/A	N/A						
2	<u>Lauderdale 6B</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		1,010				10,599	10,705	1,000,000	10,705	53,724	5.32	5.02
5	Plant Unit Info	218.0	1,010	0.7%	94.0%	0.9%	10,599			10,705	53,724	5.32	
6	<u>Lauderdale 6C</u>												
7	Light Oil		0					0	0	0	0	0.00	0.00
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	218.0	0	N/A	69.0%	N/A	N/A						
10	<u>Lauderdale 6D</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		0					0	0	0	0	0.00	0.00
13	Plant Unit Info	218.0	0	N/A	94.0%	N/A	N/A						
14	<u>Lauderdale 6E</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	218.0	0	N/A	69.0%	N/A	N/A						
18	<u>Loggerhead PV Solar</u>												
19	Solar		13,547					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,547	27.1%	N/A	27.1%	N/A						
21	<u>Magnolia PV Solar</u>												
22	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
24	<u>Manatee 1</u>												
25	Heavy Oil		435				16,754	1,139	6,400,021	7,287	83,106	19.11	72.99
26	Gas		1,361				16,754	22,804	1,000,000	22,804	106,859	7.85	4.69
27	Plant Unit Info	797.0	1,796	0.3%	58.4%	0.5%	16,754			30,091	189,965	10.58	
28	<u>Manatee 2</u>												
29	Heavy Oil		-					0	0	0	0	0.00	0.00
30	Gas		1,700				18,952	32,219	1,000,000	32,219	150,584	8.86	4.67
31	Plant Unit Info	797.0	1,700	0.3%	58.4%	0.5%	18,952			32,219	150,584	8.86	
32	<u>Manatee 3</u>												
33	Gas		426,924				7,054	3,011,735	1,000,000	3,011,735	14,103,300	3.30	4.68
34	Plant Unit Info	1,254.0	426,924	50.7%	93.9%	54.1%	7,054			3,011,735	14,103,300	3.30	
35	<u>Manatee PV Solar</u>												
36	Solar		12,186					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,186	24.3%	N/A	24.3%	N/A						
38	<u>Martin 3</u>												
39	Gas		147,248				7,435	1,094,838	1,000,000	1,094,838	5,118,012	3.48	4.67
40	Plant Unit Info	492.0	147,248	44.5%	93.9%	47.5%	7,435			1,094,838	5,118,012	3.48	
41	<u>Martin 4</u>												
42	Gas		10,739				9,246	99,292	1,000,000	99,292	465,974	4.34	4.69
43	Plant Unit Info	492.0	10,739	3.3%	93.9%	3.5%	9,246			99,292	465,974	4.34	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8 Solar</u>												
2	Solar		8,484					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75.0	8,484	16.8%	N/A	16.8%	N/A						
4	<u>Martin 8</u>												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		209,024				7,338	1,533,820	1,000,000	1,533,820	7,170,848	3.43	4.68
7	Plant Unit Info	1,258.0	209,024	24.7%	87.3%	29.3%	7,338			1,533,820	7,170,848	3.43	
8	<u>Miami-Dade PV Solar</u>												
9	Solar		13,157					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,157	26.3%	N/A	26.3%	N/A						
11	<u>Nassau PV Solar</u>												
12	Solar		9,578					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	9,578	19.1%	N/A	19.1%	N/A						
14	<u>Northern Preserve PV Solar</u>												
15	Solar		11,761					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,761	23.5%	N/A	23.5%	N/A						
17	<u>Okeechobee 1</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		399,036				6,370	2,541,725	1,000,000	2,541,725	11,986,372	3.00	4.72
20	Plant Unit Info	1,655.1	399,036	35.9%	46.6%	79.6%	6,370			2,541,725	11,986,372	3.00	
21	<u>Okeechobee PV Solar</u>												
22	Solar		12,725					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,725	25.4%	N/A	25.4%	N/A						
24	<u>Orange Blossom PV Solar</u>												
25	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
27	<u>Palm Bay PV Solar</u>												
28	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
30	<u>PEEC</u>												
31	Gas		739,619				6,375	4,714,743	1,000,000	4,714,743	22,064,905	2.98	4.68
32	Plant Unit Info	1,283.0	739,619	85.8%	93.0%	92.6%	6,375			4,714,743	22,064,905	2.98	
33	<u>Pelican PV Solar</u>												
34	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
36	<u>Pioneer Trail PV Solar</u>												
37	Solar		11,948					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,948	23.9%	N/A	23.9%	N/A						
39	<u>Riviera 5</u>												
40	Light Oil		0					0	0	0	0	0.00	0.00
41	Gas		473,029				6,704	3,171,096	1,000,000	3,171,096	14,821,741	3.13	4.67
42	Plant Unit Info	1,326.0	473,029	53.1%	93.4%	57.0%	6,704			3,171,096	14,821,741	3.13	
43	<u>Rodeo PV Solar</u>												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
3	<u>Sabal Palm PV Solar</u>												
4	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
6	<u>Sanford 4</u>												
7	Gas		83,632				7,695	643,589	1,000,000	643,589	3,032,120	3.63	4.71
8	Plant Unit Info	1,192.0	83,632	10.4%	94.1%	11.1%	7,695			643,589	3,032,120	3.63	
9	<u>Sanford 5</u>												
10	Gas		489,658				6,933	3,394,607	1,000,000	3,394,607	15,894,607	3.25	4.68
11	Plant Unit Info	1,192.0	489,658	61.1%	94.1%	65.1%	6,933			3,394,607	15,894,607	3.25	
12	<u>Scherer 4</u>												
13	Coal		173,231				11,340	115,552	17,000,000	1,964,382	5,179,324	2.99	44.82
14	Plant Unit Info	626.0	173,231	41.2%	92.2%	44.7%	11,340			1,964,382	5,179,324	2.99	
15	<u>Southfork PV Solar</u>												
16	Solar		14,131					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,131	28.2%	N/A	28.2%	N/A						
18	<u>Space Coast</u>												
19	Solar		1,274					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	10.0	1,274	19.0%	N/A	19.0%	N/A						
21	<u>St Lucie 1</u>												
22	Nuclear		657,179				10,328	6,787,549	1,000,000	6,787,549	3,274,992	0.50	0.48
23	Plant Unit Info	1,003.0	657,179	97.5%	97.5%	100.0%	10,328			6,787,549	3,274,992	0.50	
24	<u>St Lucie 2</u>												
25	Nuclear		563,172				10,257	5,776,289	1,000,000	5,776,289	2,506,910	0.45	0.43
26	Plant Unit Info	859.6	563,172	97.5%	97.5%	100.0%	10,257			5,776,289	2,506,910	0.45	
27	<u>Sunshine Gateway PV Solar</u>												
28	Solar		11,892					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,892	23.8%	N/A	23.8%	N/A						
30	<u>Sweet Bay PV Solar</u>												
31	Solar		12,117					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,117	24.2%	N/A	24.2%	N/A						
33	<u>Trailside PV Solar</u>												
34	Solar		10,325					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	10,325	20.6%	N/A	20.6%	N/A						
36	<u>Turkey Point 3</u>												
37	Nuclear		562,800				10,541	5,932,644	1,000,000	5,932,644	2,855,821	0.51	0.48
38	Plant Unit Info	859.0	562,800	97.5%	97.5%	100.0%	10,541			5,932,644	2,855,821	0.51	
39	<u>Turkey Point 4</u>												
40	Nuclear		568,714				10,432	5,932,821	1,000,000	5,932,821	3,423,831	0.60	0.58
41	Plant Unit Info	868.0	568,714	97.5%	97.5%	100.0%	10,432			5,932,821	3,423,831	0.60	
42	<u>Turkey Point 5</u>												
43	Gas		544,876				6,934	3,778,413	1,000,000	3,778,413	17,690,692	3.25	4.68

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,294.0	544,876	62.7%	93.9%	66.8%	6,934			3,778,413	17,690,692	3.25	
2	<u>Twin Lakes PV Solar</u>												
3	Solar		12,008					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,008	24.0%	N/A	24.0%	N/A						
5	<u>Union Springs PV Solar</u>												
6	Solar		10,207					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,207	20.4%	N/A	20.4%	N/A						
8	<u>WCEC 01</u>												
9	Light Oil		0					0	0	0	0	0.00	0.00
10	Gas		108,132				7,619	823,877	1,000,000	823,877	3,888,153	3.60	4.72
11	Plant Unit Info	1,248.0	108,132	12.9%	93.4%	13.8%	7,619			823,877	3,888,153	3.60	
12	<u>WCEC 02</u>												
13	Light Oil		0					0	0	0	0	0.00	0.00
14	Gas		390,712				6,785	2,651,110	1,000,000	2,651,110	12,444,950	3.19	4.69
15	Plant Unit Info	1,248.0	390,712	46.6%	93.7%	54.8%	6,785			2,651,110	12,444,950	3.19	
16	<u>WCEC 03</u>												
17	Light Oil		0					0	0	0	0	0.00	0.00
18	Gas		430,371				6,853	2,949,407	1,000,000	2,949,407	13,848,722	3.22	4.70
19	Plant Unit Info	1,254.0	430,371	51.1%	77.0%	54.8%	6,853			2,949,407	13,848,722	3.22	
20	<u>Wildflower PV Solar</u>												
21	Solar		13,407					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,407	26.8%	N/A	26.8%	N/A						
23	<u>Willow PV Solar</u>												
24	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
26	<u>System Totals</u>												
27	Plant Unit Info	28,353	8,470,216				7,615			64,496,969	195,815,984	2.31	
28													
29													
30													
31													
32													
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Mar - 2021												
2	<u>Babcock PV Solar</u>												
3	Solar		15,355					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,355	27.7%	N/A	27.7%	N/A						
5	<u>Babcock Preserve PV Solar</u>												
6	Solar		16,622					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,622	30.0%	N/A	30.0%	N/A						
8	<u>Barefoot PV Solar</u>												
9	Solar		16,036					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,036	28.9%	N/A	28.9%	N/A						
11	<u>Blue Cypress PV Solar</u>												
12	Solar		16,632					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,632	30.0%	N/A	30.0%	N/A						
14	<u>Blue Heron PV Solar</u>												
15	Solar		16,622					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,622	30.0%	N/A	30.0%	N/A						
17	<u>CCEC 3</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		561,525				6,670	3,745,523	1,000,000	3,745,523	19,207,808	3.42	5.13
20	Plant Unit Info	1,326.0	561,525	56.9%	93.4%	61.0%	6,670			3,745,523	19,207,808	3.42	
21	<u>Cattle Ranch PV Solar</u>												
22	Solar		16,816					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,816	30.3%	N/A	30.3%	N/A						
24	<u>Citrus PV Solar</u>												
25	Solar		15,251					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,251	27.5%	N/A	27.5%	N/A						
27	<u>Coral Farms PV Solar</u>												
28	Solar		16,484					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,484	29.7%	N/A	29.7%	N/A						
30	<u>Desoto Solar</u>												
31	Solar		4,460					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	25.0	4,460	24.0%	N/A	24.0%	N/A						
33	<u>Discovery PV Solar</u>												
34	Solar		839					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	839	1.5%	N/A	23.4%	N/A						
36	<u>Egret PV Solar</u>												
37	Solar		13,680					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,680	24.7%	N/A	24.7%	N/A						
39	<u>Fort Drum PV Solar</u>												
40	Solar		1,701					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	1,701	3.1%	N/A	23.8%	N/A						
42	<u>Fort Myers 2</u>												
43	Gas		662,173				7,073	4,683,504	1,000,000	4,683,504	24,016,916	3.63	5.13

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,770.0	662,173	50.3%	88.7%	65.0%	7,073			4,683,504	24,016,916	3.63	
2	<u>Fort Myers 3A</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	189.0	0	N/A	93.7%	N/A	N/A						
6	<u>Fort Myers 3B</u>												
7	Light Oil		0					0	0	0	0	0.00	0.00
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	193.0	0	N/A	93.7%	N/A	N/A						
10	<u>Fort Myers 3C</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		0					0	0	0	0	0.00	0.00
13	Plant Unit Info	221.0	0	N/A	93.7%	N/A	N/A						
14	<u>Fort Myers 3D</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		2,044				10,555	21,575	1,000,000	21,575	110,706	5.42	5.13
17	Plant Unit Info	221.0	2,044	1.2%	93.7%	1.7%	10,555			21,575	110,706	5.42	
18	<u>Echo River PV Solar</u>												
19	Solar		17,543					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	17,543	31.7%	N/A	31.7%	N/A						
21	<u>Hammock PV Solar</u>												
22	Solar		17,187					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,187	31.0%	N/A	31.0%	N/A						
24	<u>Hibiscus PV Solar</u>												
25	Solar		15,687					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,687	28.3%	N/A	28.3%	N/A						
27	<u>Horizon PV Solar</u>												
28	Solar		16,542					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,542	29.8%	N/A	29.8%	N/A						
30	<u>Indian River PV Solar</u>												
31	Solar		16,622					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,622	30.0%	N/A	30.0%	N/A						
33	<u>Indiantown</u>												
34	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
35	<u>Interstate PV Solar</u>												
36	Solar		15,908					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,908	28.7%	N/A	28.7%	N/A						
38	<u>Lakeside PV Solar</u>												
39	Solar		14,488					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,488	26.1%	N/A	26.1%	N/A						
41	<u>Lauderdale 6A</u>												
42	Light Oil		0					0	0	0	0	0.00	0.00
43	Gas		2,020				10,600	21,411	1,000,000	21,411	109,862	5.44	5.13

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	218.0	2,020	1.3%	93.7%	1.3%	10,600			21,411	109,862	5.44	
2	<u>Lauderdale 6B</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		1,010				10,599	10,705	1,000,000	10,705	54,931	5.44	5.13
5	Plant Unit Info	218.0	1,010	0.6%	93.7%	0.7%	10,599			10,705	54,931	5.44	
6	<u>Lauderdale 6C</u>												
7	Light Oil		450				17,167	1,325	5,830,013	7,725	101,196	22.49	76.37
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	218.0	450	0.3%	93.7%	0.3%	17,167			7,725	101,196	22.49	
10	<u>Lauderdale 6D</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		0					0	0	0	0	0.00	0.00
13	Plant Unit Info	218.0	0	N/A	93.7%	N/A	N/A						
14	<u>Lauderdale 6E</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	218.0	0	N/A	93.7%	N/A	N/A						
18	<u>Loggerhead PV Solar</u>												
19	Solar		16,909					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,909	30.5%	N/A	30.5%	N/A						
21	<u>Magnolia PV Solar</u>												
22	Solar		7,344					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	7,344	13.3%	N/A	25.7%	N/A						
24	<u>Manatee 1</u>												
25	Heavy Oil		-					0	0	0	0	0.00	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	797.0	0	N/A	94.1%	N/A	N/A						
28	<u>Manatee 2</u>												
29	Heavy Oil		-					0	0	0	0	0.00	0.00
30	Gas		0					0	0	0	0	0.00	0.00
31	Plant Unit Info	797.0	0	N/A	94.1%	N/A	N/A						
32	<u>Manatee 3</u>												
33	Gas		579,924				6,925	4,015,913	1,000,000	4,015,913	20,594,087	3.55	5.13
34	Plant Unit Info	1,254.0	579,924	62.2%	93.9%	66.4%	6,925			4,015,913	20,594,087	3.55	
35	<u>Manatee PV Solar</u>												
36	Solar		15,386					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,386	27.8%	N/A	27.8%	N/A						
38	<u>Martin 3</u>												
39	Gas		26,708				9,573	255,673	1,000,000	255,673	1,309,218	4.90	5.12
40	Plant Unit Info	492.0	26,708	7.3%	93.9%	7.8%	9,573			255,673	1,309,218	4.90	
41	<u>Martin 4</u>												
42	Gas		16,016				9,332	149,456	1,000,000	149,456	766,879	4.79	5.13
43	Plant Unit Info	492.0	16,016	4.4%	93.9%	4.7%	9,332			149,456	766,879	4.79	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8 Solar</u>												
2	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75.0	11,873	21.3%	N/A	21.3%	N/A						
4	<u>Martin 8</u>												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		494,564				6,993	3,458,389	1,000,000	3,458,389	17,734,960	3.59	5.13
7	Plant Unit Info	1,258.0	494,564	52.8%	68.5%	77.3%	6,993			3,458,389	17,734,960	3.59	
8	<u>Miami-Dade PV Solar</u>												
9	Solar		16,199					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,199	29.2%	N/A	29.2%	N/A						
11	<u>Nassau PV Solar</u>												
12	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
14	<u>Northern Preserve PV Solar</u>												
15	Solar		14,447					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,447	26.1%	N/A	26.1%	N/A						
17	<u>Okeechobee 1</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		563,305				6,407	3,608,975	1,000,000	3,608,975	18,753,099	3.33	5.20
20	Plant Unit Info	1,655.1	563,305	45.8%	70.4%	80.0%	6,407			3,608,975	18,753,099	3.33	
21	<u>Okeechobee PV Solar</u>												
22	Solar		15,979					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,979	28.8%	N/A	28.8%	N/A						
24	<u>Orange Blossom PV Solar</u>												
25	Solar		4,609					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	4,609	8.3%	N/A	25.8%	N/A						
27	<u>Palm Bay PV Solar</u>												
28	Solar		5,932					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	5,932	10.7%	N/A	25.5%	N/A						
30	<u>PEEC</u>												
31	Gas		532,439				6,370	3,391,588	1,000,000	3,391,588	17,402,727	3.27	5.13
32	Plant Unit Info	1,283.0	532,439	55.8%	60.7%	97.5%	6,370			3,391,588	17,402,727	3.27	
33	<u>Pelican PV Solar</u>												
34	Solar		7,835					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	7,835	14.1%	N/A	25.8%	N/A						
36	<u>Pioneer Trail PV Solar</u>												
37	Solar		15,336					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	15,336	27.7%	N/A	27.7%	N/A						
39	<u>Riviera 5</u>												
40	Light Oil		0					0	0	0	0	0.00	0.00
41	Gas		478,368				6,660	3,185,748	1,000,000	3,185,748	16,337,678	3.42	5.13
42	Plant Unit Info	1,326.0	478,368	48.5%	93.4%	76.9%	6,660			3,185,748	16,337,678	3.42	
43	<u>Rodeo PV Solar</u>												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		8,264					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	8,264	14.9%	N/A	27.2%	N/A						
3	<u>Sabal Palm PV Solar</u>												
4	Solar		6,039					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	6,039	10.9%	N/A	26.0%	N/A						
6	<u>Sanford 4</u>												
7	Gas		151,921				7,205	1,094,648	1,000,000	1,094,648	5,608,184	3.69	5.12
8	Plant Unit Info	1,192.0	151,921	17.1%	48.9%	43.8%	7,205			1,094,648	5,608,184	3.69	
9	<u>Sanford 5</u>												
10	Gas		556,797				6,910	3,847,564	1,000,000	3,847,564	19,731,303	3.54	5.13
11	Plant Unit Info	1,192.0	556,797	62.8%	55.4%	69.8%	6,910			3,847,564	19,731,303	3.54	
12	<u>Scherer 4</u>												
13	Coal		210,640				11,191	138,657	17,000,000	2,357,170	6,142,200	2.92	44.30
14	Plant Unit Info	626.0	210,640	45.2%	92.2%	49.1%	11,191			2,357,170	6,142,200	2.92	
15	<u>Southfork PV Solar</u>												
16	Solar		18,494					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	18,494	33.4%	N/A	33.4%	N/A						
18	<u>Space Coast</u>												
19	Solar		1,626					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	10.0	1,626	21.9%	N/A	21.9%	N/A						
21	<u>St Lucie 1</u>												
22	Nuclear		727,591				10,328	7,514,787	1,000,000	7,514,787	3,625,884	0.50	0.48
23	Plant Unit Info	1,003.0	727,591	97.5%	97.5%	100.0%	10,328			7,514,787	3,625,884	0.50	
24	<u>St Lucie 2</u>												
25	Nuclear		623,512				10,257	6,395,178	1,000,000	6,395,178	2,775,507	0.45	0.43
26	Plant Unit Info	859.6	623,512	97.5%	97.5%	100.0%	10,257			6,395,178	2,775,507	0.45	
27	<u>Sunshine Gateway PV Solar</u>												
28	Solar		15,387					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,387	27.8%	N/A	27.8%	N/A						
30	<u>Sweet Bay PV Solar</u>												
31	Solar		15,004					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,004	27.1%	N/A	27.1%	N/A						
33	<u>Trailside PV Solar</u>												
34	Solar		14,636					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,636	26.4%	N/A	26.4%	N/A						
36	<u>Turkey Point 3</u>												
37	Nuclear		623,100				10,541	6,568,284	1,000,000	6,568,284	3,161,801	0.51	0.48
38	Plant Unit Info	859.0	623,100	97.5%	97.5%	100.0%	10,541			6,568,284	3,161,801	0.51	
39	<u>Turkey Point 4</u>												
40	Nuclear		629,647				10,432	6,568,480	1,000,000	6,568,480	3,790,670	0.60	0.58
41	Plant Unit Info	868.0	629,647	97.5%	97.5%	100.0%	10,432		#VALUE!	6,568,480	3,790,670	0.60	
42	<u>Turkey Point 5</u>												
43	Gas		231,901				6,900	1,600,087	1,000,000	1,600,087	8,198,321	3.54	5.12

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,294.0	231,901	24.1%	26.2%	82.4%	6,900			1,600,087	8,198,321	3.54	
2	<u>Twin Lakes PV Solar</u>												
3	Solar		16,364					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	16,364	29.5%	N/A	29.5%	N/A						
5	<u>Union Springs PV Solar</u>												
6	Solar		14,391					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,391	26.0%	N/A	26.0%	N/A						
8	<u>WCEC 01</u>												
9	Light Oil		0					0	0	0	0	0.00	0.00
10	Gas		253,130				7,477	1,892,571	1,000,000	1,892,571	9,767,277	3.86	5.16
11	Plant Unit Info	1,248.0	253,130	27.3%	93.4%	29.2%	7,477			1,892,571	9,767,277	3.86	
12	<u>WCEC 02</u>												
13	Light Oil		0					0	0	0	0.00	0.00	0.00
14	Gas		299,971				6,741	2,022,185	1,000,000	2,022,185.00	10,441,315	3.48	5.16
15	Plant Unit Info	1,248.0	299,971	32.3%	61.5%	86.4%	6,741			2,022,185	10,441,315	3.48	
16	<u>WCEC 03</u>												
17	Light Oil		0					0	0	0	0	0.00	0.00
18	Gas		488,118				6,860	3,348,278	1,000,000	3,348,278	17,292,329	3.54	5.16
19	Plant Unit Info	1,254.0	488,118	52.3%	60.4%	56.1%	6,860			3,348,278	17,292,329	3.54	
20	<u>Wildflower PV Solar</u>												
21	Solar		16,842					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	16,842	30.4%	N/A	30.4%	N/A						
23	<u>Willow PV Solar</u>												
24	Solar		1,969					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	1,969	3.6%	N/A	27.5%	N/A						
26	<u>System Totals</u>												
27	Plant Unit Info	29,023	9,253,339				7,537			69,744,006	226,924,995	2.45	
28													
29													
30													
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Apr - 2021												
2	<u>Babcock PV Solar</u>												
3	Solar		15,726					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,726	29.3%	N/A	29.3%	N/A						
5	<u>Babcock Preserve PV Solar</u>												
6	Solar		16,562					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,562	30.9%	N/A	30.9%	N/A						
8	<u>Barefoot PV Solar</u>												
9	Solar		16,349					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,349	30.5%	N/A	30.5%	N/A						
11	<u>Blue Cypress PV Solar</u>												
12	Solar		16,808					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,808	31.3%	N/A	31.3%	N/A						
14	<u>Blue Heron PV Solar</u>												
15	Solar		16,562					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,562	30.9%	N/A	30.9%	N/A						
17	<u>CCEC 3</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		489,464				6,719	3,288,480	1,000,000	3,288,480	15,588,901	3	4.74
20	Plant Unit Info	1,308.0	489,464	52.0%	93.4%	73.2%	6,719			3,288,480	15,588,901	3.18	
21	<u>Cattle Ranch PV Solar</u>												
22	Solar		17,972					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,972	33.5%	N/A	33.5%	N/A						
24	<u>Citrus PV Solar</u>												
25	Solar		15,795					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,795	29.5%	N/A	29.5%	N/A						
27	<u>Coral Farms PV Solar</u>												
28	Solar		17,330					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,330	32.3%	N/A	32.3%	N/A						
30	<u>Desoto Solar</u>												
31	Solar		4,930					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	25.0	4,930	27.4%	N/A	27.4%	N/A						
33	<u>Discovery PV Solar</u>												
34	Solar		13,744					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,744	25.6%	N/A	25.6%	N/A						
36	<u>Egret PV Solar</u>												
37	Solar		14,983					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,983	27.9%	N/A	27.9%	N/A						
39	<u>Fort Drum PV Solar</u>												
40	Solar		13,810					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	13,810	25.7%	N/A	25.7%	N/A						
42	<u>Fort Myers 2</u>												
43	Gas		812,388				7,011	5,695,337	1,000,000	5,695,337	26,997,911	3.32	4.74

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,730.0	812,388	65.2%	93.8%	69.8%	7,011			5,695,337	26,997,911	3.32	
2	<u>Fort Myers 3A</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	164.0	0	N/A	93.7%	N/A	N/A						
6	<u>Fort Myers 3B</u>												
7	Light Oil		0					0	0	0	0	0.00	0.00
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	168.0	0	N/A	93.7%	N/A	N/A						
10	<u>Fort Myers 3C</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		3,443				10,494	36,131	1,000,000	36,131	171,261	4.97	4.74
13	Plant Unit Info	219.0	3,443	2.2%	93.7%	2.3%	10,494			36,131	171,261	4.97	
14	<u>Fort Myers 3D</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		4,455				10,504	46,794	1,000,000	46,794	221,800	4.98	4.74
17	Plant Unit Info	219.0	4,455	2.8%	93.7%	3.0%	10,504			46,794	221,800	4.98	
18	<u>Echo River PV Solar</u>												
19	Solar		19,341					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	19,341	36.1%	N/A	36.1%	N/A						
21	<u>Hammock PV Solar</u>												
22	Solar		17,146					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,146	32.0%	N/A	32.0%	N/A						
24	<u>Hibiscus PV Solar</u>												
25	Solar		16,258					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	16,258	30.3%	N/A	30.3%	N/A						
27	<u>Horizon PV Solar</u>												
28	Solar		17,428					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,428	32.5%	N/A	32.5%	N/A						
30	<u>Indian River PV Solar</u>												
31	Solar		16,798					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,798	31.3%	N/A	31.3%	N/A						
33	<u>Indiantown</u>												
34	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
35	<u>Interstate PV Solar</u>												
36	Solar		16,464					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	16,464	30.7%	N/A	30.7%	N/A						
38	<u>Lakeside PV Solar</u>												
39	Solar		14,942					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,942	27.9%	N/A	27.9%	N/A						
41	<u>Lauderdale 6A</u>												
42	Light Oil		0					0	0	0	0	0.00	0.00
43	Gas		2,002				10,572	21,165	1,000,000	21,165	100,322	5.01	4.74

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	216.0	2,002	1.3%	93.7%	1.4%	10,572			21,165	100,322	5.01	
2	<u>Lauderdale 6B</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		1,001				10,572	10,583	1,000,000	10,583	50,162	5.01	4.74
5	Plant Unit Info	216.0	1,001	0.6%	93.7%	0.7%	10,572			10,583	50,162	5.01	
6	<u>Lauderdale 6C</u>												
7	Light Oil		0					0	0	0	0	0.00	0.00
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	216.0	0	N/A	93.7%	N/A	N/A						
10	<u>Lauderdale 6D</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		0					0	0	0	0	0.00	0.00
13	Plant Unit Info	216.0	0	N/A	93.7%	N/A	N/A						
14	<u>Lauderdale 6E</u>												
15	Light Oil		0						#VALUE!	0	0	0.00	0.00
16	Gas		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	216.0	0	N/A	93.7%	N/A	N/A						
18	<u>Loggerhead PV Solar</u>												
19	Solar		16,886					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,886	31.5%	N/A	31.5%	N/A						
21	<u>Magnolia PV Solar</u>												
22	Solar		15,745					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,745	29.4%	N/A	29.4%	N/A						
24	<u>Manatee 1</u>												
25	Heavy Oil		-					0	0	0	0	0.00	0.00
26	Gas		2,588				20,260	52,432	1,000,000	52,432	248,114	9.59	4.73
27	Plant Unit Info	789.0	2,588	0.5%	94.1%	0.5%	20,260			52,432	248,114	9.59	
28	<u>Manatee 2</u>												
29	Heavy Oil		-					0	0	0	0	0.00	0.00
30	Gas		2,332				21,445	50,009	1,000,000	50,009	236,695	10.15	4.73
31	Plant Unit Info	789.0	2,332	0.4%	94.1%	0.4%	21,445			50,009	236,695	10.15	
32	<u>Manatee 3</u>												
33	Gas		597,689				6,878	4,110,652	1,000,000	4,110,652	19,443,567	3.25	4.73
34	Plant Unit Info	1,223.0	597,689	67.9%	93.9%	72.5%	6,878			4,110,652	19,443,567	3.25	
35	<u>Manatee PV Solar</u>												
36	Solar		15,985					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,985	29.8%	N/A	29.8%	N/A						
38	<u>Martin 3</u>												
39	Gas		154,108				7,374	1,136,437	1,000,000	1,136,437	5,375,557	3.49	4.73
40	Plant Unit Info	464.0	154,108	46.1%	93.9%	49.2%	7,374			1,136,437	5,375,557	3.49	
41	<u>Martin 4</u>												
42	Gas		8,928				9,162	81,802	1,000,000	81,802	387,129	4.34	4.73
43	Plant Unit Info	464.0	8,928	2.7%	70.6%	3.9%	9,162			81,802	387,129	4.34	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8 Solar</u>												
2	Solar		14,310					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75.0	14,310	26.5%	N/A	26.5%	N/A						
4	<u>Martin 8</u>												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		545,125				6,905	3,764,086	1,000,000	3,764,086	17,804,595	3.27	4.73
7	Plant Unit Info	1,218.0	545,125	62.2%	81.8%	76.1%	6,905			3,764,086	17,804,595	3.27	
8	<u>Miami-Dade PV Solar</u>												
9	Solar		16,134					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,134	30.1%	N/A	30.1%	N/A						
11	<u>Nassau PV Solar</u>												
12	Solar		14,508					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,508	27.1%	N/A	27.1%	N/A						
14	<u>Northern Preserve PV Solar</u>												
15	Solar		14,395					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,395	26.8%	N/A	26.8%	N/A						
17	<u>Okeechobee 1</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		930,101				6,320	5,878,056	1,000,000	5,878,056	28,129,044	3.02	4.79
20	Plant Unit Info	1,618.0	930,101	79.8%	93.0%	86.2%	6,320			5,878,056	28,129,044	3.02	
21	<u>Okeechobee PV Solar</u>												
22	Solar		16,780					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,780	31.3%	N/A	31.3%	N/A						
24	<u>Orange Blossom PV Solar</u>												
25	Solar		14,665					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,665	27.3%	N/A	27.3%	N/A						
27	<u>Palm Bay PV Solar</u>												
28	Solar		14,558					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,558	27.1%	N/A	27.1%	N/A						
30	<u>PEEC</u>												
31	Gas		564,395				6,373	3,596,763	1,000,000	3,596,763	17,050,192	3.02	4.74
32	Plant Unit Info	1,254.0	564,395	62.5%	59.6%	99.7%	6,373			3,596,763	17,050,192	3.02	
33	<u>Pelican PV Solar</u>												
34	Solar		14,665					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,665	27.3%	N/A	27.3%	N/A						
36	<u>Pioneer Trail PV Solar</u>												
37	Solar		16,141					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	16,141	30.1%	N/A	30.1%	N/A						
39	<u>Riviera 5</u>												
40	Light Oil		0					0	0	0	0	0.00	0.00
41	Gas		30,317				7,054	213,868	1,000,000	213,868	1,014,782	3.35	4.74
42	Plant Unit Info	1,308.0	30,317	0.1%	0.1%	0.1%	7,054			213,868	1,014,782	3.35	
43	<u>Rodeo PV Solar</u>												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		16,443					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,443	30.7%	N/A	30.7%	N/A				N/A		
3	<u>Sabal Palm PV Solar</u>												
4	Solar		14,879					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,879	27.7%	N/A	27.7%	N/A						
6	<u>Sanford 4</u>												
7	Gas		312,656				7,157	2,237,752	1,000,000	2,237,752	10,608,318	3.39	4.74
8	Plant Unit Info	1,147.0	312,656	37.9%	94.1%	40.3%	7,157			2,237,752	10,608,318	3.39	
9	<u>Sanford 5</u>												
10	Gas		524,560				6,950	3,645,845	1,000,000	3,645,845	17,282,727	3.29	4.74
11	Plant Unit Info	1,147.0	524,560	63.5%	87.4%	67.6%	6,950			3,645,845	17,282,727	3.29	
12	<u>Scherer 4</u>												
13	Coal		204,873				11,209	135,089	17,000,000	2,296,515	5,927,208	2.89	43.88
14	Plant Unit Info	636.0	204,873	44.7%	92.2%	48.5%	11,209			2,296,515	5,927,208	2.89	
15	<u>Southfork PV Solar</u>												
16	Solar		19,947					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	19,947	37.2%	N/A	37.2%	N/A						
18	<u>Space Coast</u>												
19	Solar		1,682					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	10.0	1,682	23.4%	N/A	23.4%	N/A						
21	<u>St Lucie 1</u>												
22	Nuclear		206,589				10,560	2,181,563	1,000,000	2,181,563	1,052,604	0.51	0.48
23	Plant Unit Info	981.0	206,589	27.5%	29.2%	100.0%	10,560			2,181,563	1,052,604	0.51	
24	<u>St Lucie 2</u>												
25	Nuclear		589,637				10,496	6,188,655	1,000,000	6,188,655	2,685,876	0.46	0.43
26	Plant Unit Info	840.0	589,637	97.5%	97.5%	100.0%	10,496			6,188,655	2,685,876	0.46	
27	<u>Sunshine Gateway PV Solar</u>												
28	Solar		16,228					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,228	30.3%	N/A	30.3%	N/A						
30	<u>Sweet Bay PV Solar</u>												
31	Solar		14,791					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,791	27.6%	N/A	27.6%	N/A						
33	<u>Trailside PV Solar</u>												
34	Solar		16,246					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	16,246	30.3%	N/A	30.3%	N/A						
36	<u>Turkey Point 3</u>												
37	Nuclear		587,592				10,818	6,356,806	1,000,000	6,356,806	3,060,001	0.52	0.48
38	Plant Unit Info	837.0	587,592	97.5%	97.5%	100.0%	10,818			6,356,806	3,060,001	0.52	
39	<u>Turkey Point 4</u>												
40	Nuclear		590,400				10,767	6,356,778	1,000,000	6,356,778	3,668,497	0.62	0.58
41	Plant Unit Info	841.0	590,400	97.5%	97.5%	100.0%	10,767			6,356,778	3,668,497	0.62	
42	<u>Turkey Point 5</u>												
43	Gas		560,399				6,964	3,902,345	1,000,000	3,902,345	18,498,626	3.30	4.74

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,256.0	560,399	62.0%	93.9%	66.1%	6,964			3,902,345	18,498,626	3.30	
2	<u>Twin Lakes PV Solar</u>												
3	Solar		17,489					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	17,489	32.6%	N/A	32.6%	N/A						
5	<u>Union Springs PV Solar</u>												
6	Solar		15,925					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,925	29.7%	N/A	29.7%	N/A						
8	<u>WCEC 01</u>												
9	Light Oil		0					0	0	0	0	0.00	0.00
10	Gas		307,461				7,278	2,237,630	1,000,000	2,237,630	10,584,102	3.44	4.73
11	Plant Unit Info	1,223.0	307,461	34.9%	93.4%	37.4%	7,278			2,237,630	10,584,102	3.44	
12	<u>WCEC 02</u>												
13	Light Oil		0					0	0	0	0	0.00	0.00
14	Gas		468,363				6,838	3,202,564	1,000,000	3,202,564	15,148,178	3.23	4.73
15	Plant Unit Info	1,223.0	468,363	53.2%	93.7%	60.6%	6,838			3,202,564	15,148,178	3.23	
16	<u>WCEC 03</u>												
17	Light Oil		0					0	0	0	0	0.00	0.00
18	Gas		452,310				6,849	3,098,081	1,000,000	3,098,081	14,653,996	3.24	4.73
19	Plant Unit Info	1,228.0	452,310	51.2%	88.2%	79.5%	6,849			3,098,081	14,653,996	3.24	
20	<u>Wildflower PV Solar</u>												
21	Solar		17,225					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,225	32.1%	N/A	32.1%	N/A						
23	<u>Willow PV Solar</u>												
24	Solar		16,235					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,235	30.3%	N/A	30.3%	N/A						
26	<u>System Totals</u>												
27	Plant Unit Info	28,389	9,603,986				7,254			69,665,964	235,889,842	2.46	
28													
29													
30													
31													
32													
33													
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	May - 2021												
2	<u>Babcock PV Solar</u>												
3	Solar		16,053					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	16,053	29.0%	N/A	29.0%	N/A						
5	<u>Babcock Preserve PV Solar</u>												
6	Solar		17,144					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	17,144	30.9%	N/A	30.9%	N/A						
8	<u>Barefoot PV Solar</u>												
9	Solar		16,854					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,854	30.4%	N/A	30.4%	N/A						
11	<u>Blue Cypress PV Solar</u>												
12	Solar		17,300					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	17,300	31.2%	N/A	31.2%	N/A						
14	<u>Blue Heron PV Solar</u>												
15	Solar		17,144					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	17,144	30.9%	N/A	30.9%	N/A						
17	<u>CCEC 3</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		625,650				6,700	4,191,673	1,000,000	4,191,673	19,289,684	3.08	4.60
20	Plant Unit Info	1,308.0	625,650	64.3%	93.4%	68.9%	6,700			4,191,673	19,289,684	3.08	
21	<u>Cattle Ranch PV Solar</u>												
22	Solar		19,198					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	19,198	34.6%	N/A	34.6%	N/A						
24	<u>Citrus PV Solar</u>												
25	Solar		16,286					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	16,286	29.4%	N/A	29.4%	N/A						
27	<u>Coral Farms PV Solar</u>												
28	Solar		18,438					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	18,438	33.3%	N/A	33.3%	N/A						
30	<u>Desoto Solar</u>												
31	Solar		5,080					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	25.0	5,080	27.3%	N/A	27.3%	N/A						
33	<u>Discovery PV Solar</u>												
34	Solar		14,522					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,522	26.2%	N/A	26.2%	N/A						
36	<u>Egret PV Solar</u>												
37	Solar		16,548					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	16,548	29.9%	N/A	29.9%	N/A						
39	<u>Fort Drum PV Solar</u>												
40	Solar		14,041					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	14,041	25.3%	N/A	25.3%	N/A						
42	<u>Fort Myers 2</u>												
43	Gas		808,227				7,016	5,670,837	1,000,000	5,670,837	26,096,553	3.23	4.60

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,730.0	808,227	62.8%	93.8%	67.2%	7,016			5,670,837	26,096,553	3.23	
2	<u>Fort Myers 3A</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	164.0	0	N/A	93.7%	N/A	N/A						
6	<u>Fort Myers 3B</u>												
7	Light Oil		0					0	0	0	0	0.00	0.00
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	168.0	0	N/A	93.7%	N/A	N/A						
10	<u>Fort Myers 3C</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		1,013				10,525	10,662	1,000,000	10,662	49,058	4.84	4.60
13	Plant Unit Info	219.0	1,013	0.6%	93.7%	0.7%	10,525			10,662	49,058	4.84	
14	<u>Fort Myers 3D</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		1,013				10,525	10,662	1,000,000	10,662	49,058	4.84	4.60
17	Plant Unit Info	219.0	1,013	0.6%	93.7%	0.7%	10,525			10,662	49,058	4.84	
18	<u>Echo River PV Solar</u>												
19	Solar		21,384					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	21,384	38.6%	N/A	38.6%	N/A						
21	<u>Hammock PV Solar</u>												
22	Solar		17,551					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,551	31.7%	N/A	31.7%	N/A						
24	<u>Hibiscus PV Solar</u>												
25	Solar		17,041					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	17,041	30.8%	N/A	30.8%	N/A						
27	<u>Horizon PV Solar</u>												
28	Solar		18,629					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	18,629	33.6%	N/A	33.6%	N/A						
30	<u>Indian River PV Solar</u>												
31	Solar		17,289					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	17,289	31.2%	N/A	31.2%	N/A						
33	<u>Indiantown</u>												
34	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
35	<u>Interstate PV Solar</u>												
36	Solar	N/A	16,892					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	16,892	30.5%	N/A	30.5%	N/A						
38	<u>Lakeside PV Solar</u>												
39	Solar		15,468					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,468	27.9%	N/A	27.9%	N/A						
41	<u>Lauderdale 6A</u>												
42	Light Oil		0					0	0	0	0	0.00	0.00
43	Gas		1,001				10,572	10,583	1,000,000	10,583	48,693	4.86	4.60

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	216.0	1,001	0.6%	93.7%	0.7%	10,572			10,583	48,693	4.86	
2	<u>Lauderdale 6B</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		1,001				10,572	10,583	1,000,000	10,583	48,693	4.86	4.60
5	Plant Unit Info	216.0	1,001	0.6%	93.7%	0.7%	10,572			10,583	48,693	4.86	
6	<u>Lauderdale 6C</u>												
7	Light Oil		0					0	0	0	0	0.00	0.00
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	216.0	0	N/A	93.7%	N/A	N/A						
10	<u>Lauderdale 6D</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		0					0	0	0	0	0.00	0.00
13	Plant Unit Info	216.0	0	N/A	93.7%	N/A	N/A						
14	<u>Lauderdale 6E</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	216.0	0	N/A	93.7%	N/A	N/A						
18	<u>Loggerhead PV Solar</u>												
19	Solar		17,304					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	17,304	31.2%	N/A	31.2%	N/A						
21	<u>Magnolia PV Solar</u>												
22	Solar		17,153					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,153	31.0%	N/A	31.0%	N/A						
24	<u>Manatee 1</u>												
25	Heavy Oil		-					0	0	0	0	0.00	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	789.0	0	N/A	94.1%	N/A	N/A						
28	<u>Manatee 2</u>												
29	Heavy Oil		-					0	0	0	0	0.00	0.00
30	Gas		721				28,947	20,871	1,000,000	20,871	95,632	13.26	4.58
31	Plant Unit Info	789.0	721	0.1%	94.1%	0.1%	28,947			20,871	95,632	13.26	
32	<u>Manatee 3</u>												
33	Gas		578,145				6,876	3,975,271	1,000,000	3,975,271	18,182,011	3.14	4.57
34	Plant Unit Info	1,223.0	578,145	63.5%	93.9%	67.8%	6,876			3,975,271	18,182,011	3.14	
35	<u>Manatee PV Solar</u>												
36	Solar		16,600					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	16,600	30.0%	N/A	30.0%	N/A						
38	<u>Martin 3</u>												
39	Gas		147,945				7,359	1,088,733	1,000,000	1,088,733	4,980,130	3.37	4.57
40	Plant Unit Info	464.0	147,945	42.9%	93.9%	45.7%	7,359			1,088,733	4,980,130	3.37	
41	<u>Martin 4</u>												
42	Gas		0					0	0	0	0	0.00	0.00
43	Plant Unit Info	464.0	0	N/A	N/A	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8 Solar</u>												
2	Solar		14,074					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75.0	14,074	25.2%	N/A	25.2%	N/A						
4	<u>Martin 8</u>												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		434,321				6,973	3,028,355	1,000,000	3,028,355	13,851,985	3.19	4.57
7	Plant Unit Info	1,218.0	434,321	47.9%	93.5%	51.4%	6,973			3,028,355	13,851,985	3.19	
8	<u>Miami-Dade PV Solar</u>												
9	Solar		16,355					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,355	29.5%	N/A	29.5%	N/A						
11	<u>Nassau PV Solar</u>												
12	Solar		16,020					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,020	28.9%	N/A	28.9%	N/A						
14	<u>Northern Preserve PV Solar</u>												
15	Solar		14,901					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,901	26.9%	N/A	26.9%	N/A						
17	<u>Okeechobee 1</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		895,949				6,349	5,688,418	1,000,000	5,688,418	26,239,513	2.93	4.61
20	Plant Unit Info	1,618.0	895,949	74.4%	93.0%	80.3%	6,349			5,688,418	26,239,513	2.93	
21	<u>Okeechobee PV Solar</u>												
22	Solar		17,667					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,667	31.9%	N/A	31.9%	N/A						
24	<u>Orange Blossom PV Solar</u>												
25	Solar		15,304					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,304	27.6%	N/A	27.6%	N/A						
27	<u>Palm Bay PV Solar</u>												
28	Solar		15,233					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,233	27.5%	N/A	27.5%	N/A						
30	<u>PEEC</u>												
31	Gas		829,844				6,356	5,274,761	1,000,000	5,274,761	24,273,216	2.93	4.60
32	Plant Unit Info	1,254.0	829,844	89.0%	93.0%	96.0%	6,356			5,274,761	24,273,216	2.93	
33	<u>Pelican PV Solar</u>												
34	Solar		15,304					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,304	27.6%	N/A	27.6%	N/A						
36	<u>Pioneer Trail PV Solar</u>												
37	Solar		16,868					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	16,868	30.4%	N/A	30.4%	N/A						
39	<u>Riviera 5</u>												
40	Light Oil		0					0	0	0	0	0.00	0.00
41	Gas		593,366				6,713	3,983,074	1,000,000	3,983,074	18,328,076	3.09	4.60
42	Plant Unit Info	1,308.0	593,366	61.0%	93.4%	65.5%	6,713			3,983,074	18,328,076	3.09	
43	<u>Rodeo PV Solar</u>												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		17,336					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,336	31.3%	N/A	31.3%	N/A						
3	<u>Sabal Palm PV Solar</u>												
4	Solar		15,192					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,192	27.4%	N/A	27.4%	N/A						
6	<u>Sanford 4</u>												
7	Gas		490,672				7,064	3,466,217	1,000,000	3,466,217	15,951,122	3.25	4.60
8	Plant Unit Info	1,147.0	490,672	57.5%	94.1%	61.2%	7,064			3,466,217	15,951,122	3.25	
9	<u>Sanford 5</u>												
10	Gas		542,991				6,953	3,775,245	1,000,000	3,775,245	17,373,285	3.20	4.60
11	Plant Unit Info	1,147.0	542,991	63.6%	94.1%	67.7%	6,953			3,775,245	17,373,285	3.20	
12	<u>Scherer 4</u>												
13	Coal		212,944				11,196	140,245	16,999,999	2,384,169	6,105,189	2.87	43.53
14	Plant Unit Info	636.0	212,944	45.0%	92.2%	48.8%	11,196			2,384,169	6,105,189	2.87	
15	<u>Southfork PV Solar</u>												
16	Solar		21,623					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	21,623	39.0%	N/A	39.0%	N/A						
18	<u>Space Coast</u>												
19	Solar		1,690					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	10.0	1,690	22.7%	N/A	22.7%	N/A						
21	<u>St Lucie 1</u>												
22	Nuclear		413,178				10,560	4,363,128	1,000,000	4,363,128	2,045,434	0.50	0.47
23	Plant Unit Info	981.0	413,178	55.6%	56.6%	100.0%	10,560			4,363,128	2,045,434	0.50	
24	<u>St Lucie 2</u>												
25	Nuclear		609,292				10,496	6,394,944	1,000,000	6,394,944	2,775,405	0.46	0.43
26	Plant Unit Info	840.0	609,292	97.5%	97.5%	100.0%	10,496			6,394,944	2,775,405	0.46	
27	<u>Sunshine Gateway PV Solar</u>												
28	Solar		17,595					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,595	31.7%	N/A	31.7%	N/A						
30	<u>Sweet Bay PV Solar</u>												
31	Solar		15,082					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,082	27.2%	N/A	27.2%	N/A						
33	<u>Trailside PV Solar</u>												
34	Solar		17,375					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	17,375	31.4%	N/A	31.4%	N/A						
36	<u>Turkey Point 3</u>												
37	Nuclear		607,178				10,818	6,568,699	1,000,000	6,568,699	3,162,001	0.52	0.48
38	Plant Unit Info	837.0	607,178	97.5%	97.5%	100.0%	10,818			6,568,699	3,162,001	0.52	
39	<u>Turkey Point 4</u>												
40	Nuclear		610,080				10,767	6,568,671	1,000,000	6,568,671	3,790,780	0.62	0.58
41	Plant Unit Info	841.0	610,080	97.5%	97.5%	100.0%	10,767			6,568,671	3,790,780	0.62	
42	<u>Turkey Point 5</u>												
43	Gas		578,566				6,966	4,030,362	1,000,000	4,030,362	18,547,403	3.21	4.60

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,256.0	578,566	61.9%	93.9%	66.0%	6,966			4,030,362	18,547,403	3.21	
2	<u>Twin Lakes PV Solar</u>												
3	Solar		18,682					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	18,682	33.7%	N/A	33.7%	N/A						
5	<u>Union Springs PV Solar</u>												
6	Solar		17,350					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	17,350	31.3%	N/A	31.3%	N/A						
8	<u>WCEC 01</u>												
9	Light Oil		0					0	0	0	0	0.00	0.00
10	Gas		228,425				7,206	1,646,023	1,000,000	1,646,023	7,527,712	3.30	4.57
11	Plant Unit Info	1,223.0	228,425	25.1%	93.4%	26.9%	7,206			1,646,023	7,527,712	3.30	
12	<u>WCEC 02</u>												
13	Light Oil		0					0	0	0	0	0.00	0.00
14	Gas		498,356				6,837	3,407,118	1,000,000	3,407,118	15,583,884	3.13	4.57
15	Plant Unit Info	1,223.0	498,356	54.8%	92.2%	59.4%	6,837			3,407,118	15,583,884	3.13	
16	<u>WCEC 03</u>												
17	Light Oil		0					0	0.00	0	0	0.00	0.00
18	Gas		487,957				6,834	3,334,666	1,000,000	3,334,666	15,252,474	3.13	4.57
19	Plant Unit Info	1,228.0	487,957	53.4%	93.7%	79.2%	6,834			3,334,666	15,252,474	3.13	
20	<u>Wildflower PV Solar</u>												
21	Solar		17,745					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,745	32.0%	N/A	32.0%	N/A						
23	<u>Willow PV Solar</u>												
24	Solar		17,317					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	17,317	31.2%	N/A	31.2%	N/A						
26	<u>System Totals</u>												
27	Plant Unit Info	28,389	10,880,467				7,251			78,893,142	259,598,300	2.39	
28													
29													
30													
31													
32													
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Jun - 2021												
2	<u>Babcock PV Solar</u>												
3	Solar		13,902					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,902	25.9%	N/A	25.9%	N/A						
5	<u>Babcock Preserve PV Solar</u>												
6	Solar		14,140					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,140	26.4%	N/A	26.4%	N/A						
8	<u>Barefoot PV Solar</u>												
9	Solar		14,269					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,269	26.6%	N/A	26.6%	N/A						
11	<u>Blue Cypress PV Solar</u>												
12	Solar		14,777					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,777	27.6%	N/A	27.6%	N/A						
14	<u>Blue Heron PV Solar</u>												
15	Solar		14,140					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,140	26.4%	N/A	26.4%	N/A						
17	<u>CCEC 3</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		600,794				6,695	4,022,196	1,000,000	4,022,196	18,186,185	3.03	4.52
20	Plant Unit Info	1,308.0	600,794	63.8%	93.4%	68.4%	6,695			4,022,196	18,186,185	3.03	
21	<u>Cattle Ranch PV Solar</u>												
22	Solar		15,362					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,362	28.6%	N/A	28.6%	N/A						
24	<u>Citrus PV Solar</u>												
25	Solar		14,087					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,087	26.3%	N/A	26.3%	N/A						
27	<u>Coral Farms PV Solar</u>												
28	Solar		16,007					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,007	29.8%	N/A	29.8%	N/A						
30	<u>Desoto Solar</u>												
31	Solar		4,355					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	25.0	4,355	24.2%	N/A	24.2%	N/A						
33	<u>Discovery PV Solar</u>												
34	Solar		11,909					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,909	22.2%	N/A	22.2%	N/A						
36	<u>Egret PV Solar</u>												
37	Solar		13,779					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,779	25.7%	N/A	25.7%	N/A						
39	<u>Fort Drum PV Solar</u>												
40	Solar		12,014					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	12,014	22.4%	N/A	22.4%	N/A						
42	<u>Fort Myers 2</u>												
43	Gas		822,521				6,992	5,751,350	1,000,000	5,751,350	26,004,214	3.16	4.52

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,730.0	822,521	66.0%	93.8%	70.6%	6,992			5,751,350	26,004,214	3.16	
2	<u>Fort Myers 3A</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	164.0	0	N/A	93.7%	N/A	N/A						
6	<u>Fort Myers 3B</u>												
7	Light Oil		0					0	0	0	0	0.00	0.00
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	168.0	0	N/A	93.7%	N/A	N/A						
10	<u>Fort Myers 3C</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		14,175				10,552	149,571	1,000,000	149,571	676,484	4.77	4.52
13	Plant Unit Info	219.0	14,175	9.0%	93.7%	9.6%	10,552			149,571	676,484	4.77	
14	<u>Fort Myers 3D</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		15,593				10,523	164,078	1,000,000	164,078	742,064	4.76	4.52
17	Plant Unit Info	219.0	15,593	9.9%	93.7%	10.6%	10,523			164,078	742,064	4.76	
18	<u>Echo River PV Solar</u>												
19	Solar		19,127					N/A	N/A	N/A	N/A	N/A	0
20	Plant Unit Info	74.5	19,127	35.7%	N/A	35.7%	N/A						
21	<u>Hammock PV Solar</u>												
22	Solar		14,497					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,497	27.0%	N/A	27.0%	N/A						
24	<u>Hibiscus PV Solar</u>												
25	Solar		14,985					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,985	27.9%	N/A	27.9%	N/A						
27	<u>Horizon PV Solar</u>												
28	Solar		16,044					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,044	29.9%	N/A	29.9%	N/A						
30	<u>Indian River PV Solar</u>												
31	Solar		14,768					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,768	27.5%	N/A	27.5%	N/A						
33	<u>Indiantown</u>												
34	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
35	<u>Interstate PV Solar</u>												
36	Solar		14,383					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,383	26.8%	N/A	26.8%	N/A						
38	<u>Lakeside PV Solar</u>												
39	Solar		13,215					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,215	24.6%	N/A	24.6%	N/A						
41	<u>Lauderdale 6A</u>												
42	Light Oil		0					0	0	0	0	0.00	0.00
43	Gas		8,609				10,586	91,131	1,000,000	91,131	411,960	4.79	4.52

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	216.0	8,609	5.5%	93.7%	5.9%	10,586			91,131	411,960	4.79	
2	<u>Lauderdale 6B</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		9,610				10,584	101,713	1,000,000	101,713	459,799	4.78	4.52
5	Plant Unit Info	216.0	9,610	6.2%	93.7%	6.6%	10,584			101,713	459,799	4.78	
6	<u>Lauderdale 6C</u>												
7	Light Oil		0					0	0	0	0	0.00	0.00
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	216.0	0	N/A	93.7%	N/A	N/A						
10	<u>Lauderdale 6D</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		0					0	0	0	0	0.00	0.00
13	Plant Unit Info	216.0	0	N/A	93.7%	N/A	N/A						
14	<u>Lauderdale 6E</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	216.0	0	N/A	93.7%	N/A	N/A						
18	<u>Loggerhead PV Solar</u>												
19	Solar		14,530					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,530	27.1%	N/A	27.1%	N/A						
21	<u>Magnolia PV Solar</u>												
22	Solar		14,885					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,885	27.8%	N/A	27.8%	N/A						
24	<u>Manatee 1</u>												
25	Heavy Oil		1,375				14,994	3,222	6,399,998	20,619	235,155	17.10	72.99
26	Gas		11,341				14,994	170,048	1,000,000	170,048	765,064	6.75	4.50
27	Plant Unit Info	789.0	12,716	2.2%	94.1%	2.4%	14,994			190,667	1,000,219	7.87	
28	<u>Manatee 2</u>												
29	Heavy Oil		1,643				12,209	3,134	6,400,008	20,055	228,722	13.92	72.99
30	Gas		77,581				12,209	947,203	1,000,000	947,203	4,255,137	5.48	4.49
31	Plant Unit Info	789.0	79,224	14.0%	94.1%	14.8%	12,209			967,258	4,483,860	5.66	
32	<u>Manatee 3</u>												
33	Gas		569,295				6,890	3,922,663	1,000,000	3,922,663	17,597,763	3.09	4.49
34	Plant Unit Info	1,223.0	569,295	64.7%	93.9%	69.0%	6,890			3,922,663	17,597,763	3.09	
35	<u>Manatee PV Solar</u>												
36	Solar		14,433					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,433	26.9%	N/A	26.9%	N/A						
38	<u>Martin 3</u>												
39	Gas		168,691				7,350	1,239,900	1,000,000	1,239,900	5,563,328	3.30	4.49
40	Plant Unit Info	464.0	168,691	50.5%	93.9%	53.8%	7,350			1,239,900	5,563,328	3.30	
41	<u>Martin 4</u>												
42	Gas		0					0	0	0	0	0.00	0.00
43	Plant Unit Info	464.0	0	N/A	N/A	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8 Solar</u>												
2	Solar		13,260					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75.0	13,260	24.6%	N/A	24.6%	N/A						
4	<u>Martin 8</u>												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		461,143				6,988	3,222,429	1,000,000	3,222,429	14,468,239	3.14	4.49
7	Plant Unit Info	1,218.0	461,143	52.6%	93.5%	56.3%	6,988			3,222,429	14,468,239	3.14	
8	<u>Miami-Dade PV Solar</u>												
9	Solar		13,587					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,587	25.3%	N/A	25.3%	N/A						
11	<u>Nassau PV Solar</u>												
12	Solar		13,430					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,430	25.0%	N/A	25.0%	N/A						
14	<u>Northern Preserve PV Solar</u>												
15	Solar		12,290					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,290	22.9%	N/A	22.9%	N/A						
17	<u>Okeechobee 1</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		941,879				6,304	5,937,474	1,000,000	5,937,474	26,953,543	2.86	4.54
20	Plant Unit Info	1,618.0	941,879	80.9%	93.0%	87.2%	6,304			5,937,474	26,953,543	2.86	
21	<u>Okeechobee PV Solar</u>												
22	Solar		15,386					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,386	28.7%	N/A	28.7%	N/A						
24	<u>Orange Blossom PV Solar</u>												
25	Solar		13,161					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,161	24.5%	N/A	24.5%	N/A						
27	<u>Palm Bay PV Solar</u>												
28	Solar		13,090					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,090	24.4%	N/A	24.4%	N/A						
30	<u>PEEC</u>												
31	Gas		823,289				6,339	5,218,669	1,000,000	5,218,669	23,595,256	2.87	4.52
32	Plant Unit Info	1,254.0	823,289	91.2%	93.0%	98.4%	6,339			5,218,669	23,595,256	2.87	
33	<u>Pelican PV Solar</u>												
34	Solar		13,161					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,161	24.5%	N/A	24.5%	N/A						
36	<u>Pioneer Trail PV Solar</u>												
37	Solar		14,304					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,304	26.7%	N/A	26.7%	N/A						
39	<u>Riviera 5</u>												
40	Light Oil	0	0					0	0	0	0	0.00	0.00
41	Gas		570,092				6,708	3,823,991	1,000,000	3,823,991	17,288,404	3.03	4.52
42	Plant Unit Info	1,308.0	570,092	60.5%	93.4%	65.0%	6,708			3,823,991	17,288,404	3.03	
43	<u>Rodeo PV Solar</u>												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,150					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,150	26.4%	N/A	26.4%	N/A						
3	<u>Sabal Palm PV Solar</u>												
4	Solar		12,996					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,996	24.2%	N/A	24.2%	N/A						
6	<u>Sanford 4</u>												
7	Gas		507,545				7,034	3,569,934	1,000,000	3,569,934	16,141,406	3.18	4.52
8	Plant Unit Info	1,147.0	507,545	61.5%	94.1%	65.4%	7,034			3,569,934	16,141,406	3.18	
9	<u>Sanford 5</u>												
10	Gas		539,195				6,936	3,739,729	1,000,000	3,739,729	16,909,031	3.14	4.52
11	Plant Unit Info	1,147.0	539,195	65.3%	94.1%	69.5%	6,936			3,739,729	16,909,031	3.14	
12	<u>Scherer 4</u>												
13	Coal		228,523				11,079	148,928	17,000,000	2,531,777	6,454,905	2.82	43.34
14	Plant Unit Info	636.0	228,523	49.9%	92.2%	54.1%	11,079			2,531,777	6,454,905	2.82	
15	<u>Southfork PV Solar</u>												
16	Solar		18,398					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	18,398	34.3%	N/A	34.3%	N/A						
18	<u>Space Coast</u>												
19	Solar		1,447					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	10.0	1,447	20.1%	N/A	20.1%	N/A						
21	<u>St Lucie 1</u>												
22	Nuclear		688,631				10,560	7,271,879	1,000,000	7,271,879	3,409,056	0.50	0.47
23	Plant Unit Info	981.0	688,631	97.5%	97.5%	100.0%	10,560			7,271,879	3,409,056	0.50	
24	<u>St Lucie 2</u>												
25	Nuclear		589,637				10,496	6,188,655	1,000,000	6,188,655	2,685,876	0.46	0.43
26	Plant Unit Info	840.0	589,637	97.5%	97.5%	100.0%	10,496			6,188,655	2,685,876	0.46	
27	<u>Sunshine Gateway PV Solar</u>												
28	Solar		15,129					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,129	28.2%	N/A	28.2%	N/A						
30	<u>Sweet Bay PV Solar</u>												
31	Solar		12,407					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,407	23.1%	N/A	23.1%	N/A						
33	<u>Trailside PV Solar</u>												
34	Solar		15,017					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,017	28.0%	N/A	28.0%	N/A						
36	<u>Turkey Point 3</u>												
37	Nuclear		587,592				10,818	6,356,806	1,000,000	6,356,806	3,060,001	0.52	0.48
38	Plant Unit Info	837.0	587,592	97.5%	97.5%	100.0%	10,818			6,356,806	3,060,001	0.52	
39	<u>Turkey Point 4</u>												
40	Nuclear		590,400				10,767	6,356,778	1,000,000	6,356,778	3,668,497	0.62	0.58
41	Plant Unit Info	841.0	590,400	97.5%	97.5%	100.0%	10,767			6,356,778	3,668,497	0.62	
42	<u>Turkey Point 5</u>												
43	Gas		572,959				6,953	3,983,607	1,000,000	3,983,607	18,011,692	3.14	4.52

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,256.0	572,959	63.4%	93.9%	67.6%	6,953			3,983,607	18,011,692	3.14	
2	<u>Twin Lakes PV Solar</u>												
3	Solar		14,949					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,949	27.9%	N/A	27.9%	N/A						
5	<u>Union Springs PV Solar</u>												
6	Solar		15,055					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,055	28.1%	N/A	28.1%	N/A						
8	<u>WCEC 01</u>												
9	Light Oil		0					0	0	0	0	0.00	0.00
10	Gas		354,417				6,978	2,473,006	1,000,000	2,473,006	11,094,769	3.13	4.49
11	Plant Unit Info	1,223.0	354,417	40.3%	93.4%	43.1%	6,978			2,473,006	11,094,769	3.13	
12	<u>WCEC 02</u>												
13	Light Oil		0					0	0	0	0	0.00	0.00
14	Gas		459,184				6,846	3,143,802	1,000,000	3,143,802	14,102,555	3.07	4.49
15	Plant Unit Info	1,223.0	459,184	52.2%	92.2%	56.6%	6,846			3,143,802	14,102,555	3.07	
16	<u>WCEC 03</u>												
17	Light Oil		0					0	0	0	0	0.00	0.00
18	Gas		518,296				6,870	3,560,611	1,000,000	3,560,611	15,972,189	3.08	4.49
19	Plant Unit Info	1,228.0	518,296	58.6%	93.2%	62.9%	6,870			3,560,611	15,972,189	3.08	
20	<u>Wildflower PV Solar</u>												
21	Solar		14,677					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,677	27.4%	N/A	27.4%	N/A						
23	<u>Willow PV Solar</u>												
24	Solar		13,829					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,829	25.8%	N/A	25.8%	N/A						
26	<u>System Totals</u>												
27	Plant Unit Info	28,389	11,313,342				7,415			83,888,543	268,529,335	2.37	
28													
29													
30													
31													
32													
33													
34													
35													
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37													
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43													

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Jul - 2021												
2	<u>Babcock PV Solar</u>												
3	Solar		14,422					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,422	26.0%	N/A	26.0%	N/A						
5	<u>Babcock Preserve PV Solar</u>												
6	Solar		15,420					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,420	27.8%	N/A	27.8%	N/A						
8	<u>Barefoot PV Solar</u>												
9	Solar		15,838					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,838	28.6%	N/A	28.6%	N/A						
11	<u>Blue Cypress PV Solar</u>												
12	Solar		16,150					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,150	29.1%	N/A	29.1%	N/A						
14	<u>Blue Heron PV Solar</u>												
15	Solar		15,420					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,420	27.8%	N/A	27.8%	N/A						
17	<u>CCEC 3</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		635,122				6,691	4,249,795	1,000,000	4,249,795	18,988,249	2.99	4.47
20	Plant Unit Info	1,308.0	635,122	65.3%	93.4%	70.0%	6,691			4,249,795	18,988,249	2.99	
21	<u>Cattle Ranch PV Solar</u>												
22	Solar		16,889					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,889	30.5%	N/A	30.5%	N/A						
24	<u>Citrus PV Solar</u>												
25	Solar		14,809					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,809	26.7%	N/A	26.7%	N/A						
27	<u>Coral Farms PV Solar</u>												
28	Solar		16,719					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,719	30.2%	N/A	30.2%	N/A						
30	<u>Desoto Solar</u>												
31	Solar		4,546					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	25.0	4,546	24.4%	N/A	24.4%	N/A						
33	<u>Discovery PV Solar</u>												
34	Solar		12,900					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,900	23.3%	N/A	23.3%	N/A						
36	<u>Egret PV Solar</u>												
37	Solar		14,999					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,999	27.1%	N/A	27.1%	N/A						
39	<u>Fort Drum PV Solar</u>												
40	Solar		12,852					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	12,852	23.2%	N/A	23.2%	N/A						
42	<u>Fort Myers 2</u>												
43	Gas		858,597				6,998	6,008,209	1,000,000	6,008,209	26,844,703	3.13	4.47

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,730.0	858,597	66.7%	93.8%	71.4%	6,998			6,008,209	26,844,703	3.13	
2	<u>Fort Myers 3A</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	164.0	0	N/A	93.7%	N/A	N/A						
6	<u>Fort Myers 3B</u>												
7	Light Oil		0					0	0	0	0	0.00	0.00
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	168.0	0	N/A	93.7%	N/A	N/A						
10	<u>Fort Myers 3C</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		10,328				10,495	108,394	1,000,000	108,394	484,290	4.69	4.47
13	Plant Unit Info	219.0	10,328	6.3%	93.7%	6.8%	10,495			108,394	484,290	4.69	
14	<u>Fort Myers 3D</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		10,935				10,481	114,612	1,000,000	114,612	512,069	4.68	4.47
17	Plant Unit Info	219.0	10,935	6.7%	93.7%	7.2%	10,481			114,612	512,069	4.68	
18	<u>Echo River PV Solar</u>												
19	Solar		19,942					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	19,942	36.0%	N/A	36.0%	N/A						
21	<u>Hammock PV Solar</u>												
22	Solar		15,832					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,832	28.6%	N/A	28.6%	N/A						
24	<u>Hibiscus PV Solar</u>												
25	Solar		15,689					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,689	28.3%	N/A	28.3%	N/A						
27	<u>Horizon PV Solar</u>												
28	Solar		16,746					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,746	30.2%	N/A	30.2%	N/A						
30	<u>Indian River PV Solar</u>												
31	Solar		16,135					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,135	29.1%	N/A	29.1%	N/A						
33	<u>Indiantown</u>												
34	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
35	<u>Interstate PV Solar</u>												
36	Solar		15,280					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,280	27.6%	N/A	27.6%	N/A						
38	<u>Lakeside PV Solar</u>												
39	Solar		14,148					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,148	25.5%	N/A	25.5%	N/A						
41	<u>Lauderdale 6A</u>												
42	Light Oil		0					0	0	0	0	0.00	0.00
43	Gas		7,407				10,557	78,192	1,000,000	78,192	349,349	4.72	4.47

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	216.0	7,407	4.6%	93.7%	4.9%	10,557			78,192	349,349	4.72	
2	<u>Lauderdale 6B</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		6,006				10,572	63,496	1,000,000	63,496	283,691	4.72	4.47
5	Plant Unit Info	216.0	6,006	3.7%	93.7%	4.0%	10,572			63,496	283,691	4.72	
6	<u>Lauderdale 6C</u>												
7	Light Oil		549				15,020	1,414	5,829,993	8,246	108,021	19.68	76.37
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	216.0	549	0.3%	93.7%	0.4%	15,020			8,246	108,021	19.68	
10	<u>Lauderdale 6D</u>												
11	Light Oil		504				15,800	1,366	5,829,984	7,963	104,314	20.70	76.37
12	Gas		0					0	0	0	0	0.00	0.00
13	Plant Unit Info	216.0	504	0.3%	93.7%	0.3%	15,800			7,963	104,314	20.70	
14	<u>Lauderdale 6E</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	216.0	0	N/A	93.7%	N/A	N/A	0.00					
18	<u>Loggerhead PV Solar</u>												
19	Solar		16,009					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,009	28.9%	N/A	28.9%	N/A						
21	<u>Magnolia PV Solar</u>												
22	Solar		15,519					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,519	28.0%	N/A	28.0%	N/A						
24	<u>Manatee 1</u>												
25	Heavy Oil		2,434				12,502	4,755	6,400,000	30,432	347,069	14.26	72.99
26	Gas		42,615				12,502	532,754	1,000,000	532,754	2,365,447	5.55	4.44
27	Plant Unit Info	789.0	45,049	7.7%	94.1%	8.2%	12,502			563,186	2,712,517	6.02	
28	<u>Manatee 2</u>												
29	Heavy Oil		3,320				11,848	6,146	6,399,997	39,334	448,595	13.51	72.99
30	Gas		85,343				11,848	1,011,116	1,000,000	1,011,116	4,488,687	5.26	4.44
31	Plant Unit Info	789.0	88,663	15.1%	94.1%	16.1%	11,848			1,050,450	4,937,282	5.57	
32	<u>Manatee 3</u>												
33	Gas		616,973				6,866	4,236,420	1,000,000	4,236,420	18,772,360	3.04	4.43
34	Plant Unit Info	1,223.0	616,973	67.8%	93.9%	72.4%	6,866			4,236,420	18,772,360	3.04	
35	<u>Manatee PV Solar</u>												
36	Solar		14,533					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,533	26.2%	N/A	26.2%	N/A						
38	<u>Martin 3</u>												
39	Gas		169,891				7,345	1,247,906	1,000,000	1,247,906	5,531,672	3.26	4.43
40	Plant Unit Info	464.0	169,891	49.2%	93.9%	52.5%	7,345			1,247,906	5,531,672	3.26	
41	<u>Martin 4</u>												
42	Gas		156,359				7,372	1,152,695	1,000,000	1,152,695	5,115,044	3.27	4.44
43	Plant Unit Info	464.0	156,359	45.3%	87.5%	52.7%	7,372			1,152,695	5,115,044	3.27	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8 Solar</u>												
2	Solar		12,679					N/A	N/A				N/A
3	Plant Unit Info	75.0	12,679	22.7%	N/A	22.7%	N/A						
4	<u>Martin 8</u>												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		585,415				6,903	4,041,291	1,000,000	4,041,291	17,921,372	3.06	4.43
7	Plant Unit Info	1,218.0	585,415	64.6%	93.5%	69.2%	6,903			4,041,291	17,921,372	3.06	
8	<u>Miami-Dade PV Solar</u>												
9	Solar		14,897					N/A	N/A				N/A
10	Plant Unit Info	74.5	14,897	26.9%	N/A	26.9%	N/A						
11	<u>Nassau PV Solar</u>												
12	Solar		14,620					N/A	N/A				N/A
13	Plant Unit Info	74.5	14,620	26.4%	N/A	26.4%	N/A						
14	<u>Northern Preserve PV Solar</u>												
15	Solar		13,402					N/A	N/A				N/A
16	Plant Unit Info	74.5	13,402	24.2%	N/A	24.2%	N/A						
17	<u>Okeechobee 1</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		1,028,138				6,287	6,464,166	1,000,000	6,464,166	29,058,280	2.83	4.50
20	Plant Unit Info	1,618.0	1,028,138	85.4%	93.0%	92.2%	6,287			6,464,166	29,058,280	2.83	
21	<u>Okeechobee PV Solar</u>												
22	Solar		16,177					N/A	N/A				N/A
23	Plant Unit Info	74.5	16,177	29.2%	N/A	29.2%	N/A						
24	<u>Orange Blossom PV Solar</u>												
25	Solar		14,337					N/A	N/A				N/A
26	Plant Unit Info	74.5	14,337	25.9%	N/A	25.9%	N/A						
27	<u>Palm Bay PV Solar</u>												
28	Solar		14,236					N/A	N/A				N/A
29	Plant Unit Info	74.5	14,236	25.7%	N/A	25.7%	N/A						
30	<u>PEEC</u>												
31	Gas		849,940				6,339	5,388,070	1,000,000	5,388,070	24,073,843	2.83	4.47
32	Plant Unit Info	1,254.0	849,940	91.1%	93.0%	98.3%	6,339			5,388,070	24,073,843	2.83	
33	<u>Pelican PV Solar</u>												
34	Solar		14,337					N/A	N/A				N/A
35	Plant Unit Info	74.5	14,337	25.9%	N/A	25.9%	N/A						
36	<u>Pioneer Trail PV Solar</u>												
37	Solar		15,188					N/A	N/A				N/A
38	Plant Unit Info	74.5	15,188	27.4%	N/A	27.4%	N/A						
39	<u>Riviera 5</u>												
40	Light Oil		0					0	0	0	0	0.00	0.00
41	Gas		620,253				6,700	4,155,400	1,000,000	4,155,400	18,566,717	2.99	4.47
42	Plant Unit Info	1,308.0	620,253	63.7%	93.4%	68.4%	6,700			4,155,400	18,566,717	2.99	
43	<u>Rodeo PV Solar</u>												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,826					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,826	26.8%	N/A	26.8%	N/A						
3	<u>Sabal Palm PV Solar</u>												
4	Solar		14,072					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,072	25.4%	N/A	25.4%	N/A						
6	<u>Sanford 4</u>												
7	Gas		526,013				7,039	3,702,383	1,000,000	3,702,383	16,542,349	3.14	4.47
8	Plant Unit Info	1,147.0	526,013	61.6%	94.1%	65.6%	7,039			3,702,383	16,542,349	3.14	
9	<u>Sanford 5</u>												
10	Gas		559,524				6,940	3,883,063	1,000,000	3,883,063	17,349,639	3.10	4.47
11	Plant Unit Info	1,147.0	559,524	65.6%	94.1%	69.8%	6,940			3,883,063	17,349,639	3.10	
12	<u>Scherer 4</u>												
13	Coal		250,373				11,013	162,193	17,000,000	2,757,287	7,029,663	2.81	43.34
14	Plant Unit Info	636.0	250,373	52.9%	92.2%	57.4%	11,013			2,757,287	7,029,663	2.81	
15	<u>Southfork PV Solar</u>												
16	Solar		18,794					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	18,794	33.9%	N/A	33.9%	N/A						
18	<u>Space Coast</u>												
19	Solar		1,555					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	10.0	1,555	20.9%	N/A	20.9%	N/A						
21	<u>St Lucie 1</u>												
22	Nuclear		711,586				10,560	7,514,275	1,000,000	7,514,275	3,522,692	0.50	0.47
23	Plant Unit Info	981.0	711,586	97.5%	97.5%	100.0%	10,560			7,514,275	3,522,692	0.50	
24	<u>St Lucie 2</u>												
25	Nuclear		609,292				10,496	6,394,944	1,000,000	6,394,944	2,775,405	0.46	0.43
26	Plant Unit Info	840.0	609,292	97.5%	97.5%	100.0%	10,496			6,394,944	2,775,405	0.46	
27	<u>Sunshine Gateway PV Solar</u>												
28	Solar		16,190					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,190	29.2%	N/A	29.2%	N/A						
30	<u>Sweet Bay PV Solar</u>												
31	Solar		13,905					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,905	25.1%	N/A	25.1%	N/A						
33	<u>Trailside PV Solar</u>												
34	Solar		15,674					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,674	28.3%	N/A	28.3%	N/A						
36	<u>Turkey Point 3</u>												
37	Nuclear		607,178				10,818	6,568,699	1,000,000	6,568,699	3,162,001	0.52	0.48
38	Plant Unit Info	837.0	607,178	97.5%	97.5%	100.0%	10,818			6,568,699	3,162,001	0.52	
39	<u>Turkey Point 4</u>												
40	Nuclear		610,080				10,767	6,568,671	1,000,000	6,568,671	3,790,780	0.62	0.58
41	Plant Unit Info	841.0	610,080	97.5%	97.5%	100.0%	10,767			6,568,671	3,790,780	0.62	
42	<u>Turkey Point 5</u>												
43	Gas		600,897				6,943	4,171,760	1,000,000	4,171,760	18,639,551	3.10	4.47

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,256.0	600,897	64.3%	93.9%	68.6%	6,943			4,171,760	18,639,551	3.10	
2	<u>Twin Lakes PV Solar</u>												
3	Solar		16,435					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	16,435	29.7%	N/A	29.7%	N/A						
5	<u>Union Springs PV Solar</u>												
6	Solar		15,697					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,697	28.3%	N/A	28.3%	N/A						
8	<u>WCEC 01</u>												
9	Light Oil		0					0	0	0	0	0.00	0.00
10	Gas		343,104				7,024	2,409,855	1,000,000	2,409,855	10,672,895	3.11	4.43
11	Plant Unit Info	1,223.0	343,104	37.7%	93.4%	40.4%	7,024			2,409,855	10,672,895	3.11	
12	<u>WCEC 02</u>												
13	Light Oil		0					0	0	0	0	0.00	0.00
14	Gas		516,133				6,832	3,526,413	1,000,000	3,526,413	15,618,611	3.03	4.43
15	Plant Unit Info	1,223.0	516,133	56.7%	92.2%	61.5%	6,832			3,526,413	15,618,611	3.03	
16	<u>WCEC 03</u>												
17	Light Oil		0					0	0	0	0	0.00	0.00
18	Gas		554,244				6,882	3,814,194	1,000,000	3,814,194	16,893,137	3.05	4.43
19	Plant Unit Info	1,228.0	554,244	60.7%	93.2%	65.1%	6,882			3,814,194	16,893,137	3.05	
20	<u>Wildflower PV Solar</u>												
21	Solar		15,980					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,980	28.8%	N/A	28.8%	N/A						
23	<u>Willow PV Solar</u>												
24	Solar		15,198					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,198	27.4%	N/A	27.4%	N/A						
26	<u>System Totals</u>												
27	Plant Unit Info	28,389	12,197,549				7,393			90,171,843	290,011,146	2.38	
28													
29													
30													
31													
32													
33													
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43													

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Aug - 2021												
2	<u>Babcock PV Solar</u>												
3	Solar		14,342					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,342	25.9%	N/A	25.9%	N/A						
5	<u>Babcock Preserve PV Solar</u>												
6	Solar		14,937					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,937	27.0%	N/A	27.0%	N/A						
8	<u>Barefoot PV Solar</u>												
9	Solar		15,018					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,018	27.1%	N/A	27.1%	N/A						
11	<u>Blue Cypress PV Solar</u>												
12	Solar		15,243					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,243	27.5%	N/A	27.5%	N/A						
14	<u>Blue Heron PV Solar</u>												
15	Solar		14,937					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,937	27.0%	N/A	27.0%	N/A						
17	<u>CCEC 3</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		635,729				6,690	4,253,175	1,000,000	4,253,175	18,851,899	2.97	4.43
20	Plant Unit Info	1,308.0	635,729	65.3%	93.4%	70.1%	6,690			4,253,175	18,851,899	2.97	
21	<u>Cattle Ranch PV Solar</u>												
22	Solar		15,651					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,651	28.2%	N/A	28.2%	N/A						
24	<u>Citrus PV Solar</u>												
25	Solar		14,611					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,611	26.4%	N/A	26.4%	N/A						
27	<u>Coral Farms PV Solar</u>												
28	Solar		16,129					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,129	29.1%	N/A	29.1%	N/A						
30	<u>Desoto Solar</u>												
31	Solar		4,326					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	25.0	4,326	23.3%	N/A	23.3%	N/A						
33	<u>Discovery PV Solar</u>												
34	Solar		12,412					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,412	22.4%	N/A	22.4%	N/A						
36	<u>Egret PV Solar</u>												
37	Solar		13,338					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,338	24.1%	N/A	24.1%	N/A						
39	<u>Fort Drum PV Solar</u>												
40	Solar		12,697					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	12,697	22.9%	N/A	22.9%	N/A						
42	<u>Fort Myers 2</u>												
43	Gas		867,275				6,990	6,062,493	1,000,000	6,062,493	26,872,232	3.10	4.43

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,730.0	867,275	67.4%	93.8%	72.1%	6,990			6,062,493	26,872,232	3.10	
2	<u>Fort Myers 3A</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	164.0	0	N/A	93.7%	N/A	N/A						
6	<u>Fort Myers 3B</u>												
7	Light Oil		579				13,803	1,371	5,830,002	7,992	130,192	22.49	94.97
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	168.0	579	0.5%	93.7%	0.5%	13,803			7,992	130,192	22.49	
10	<u>Fort Myers 3C</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		15,998				10,496	167,923	1,000,000	167,923	744,404	4.65	4.43
13	Plant Unit Info	219.0	15,998	9.8%	93.7%	10.5%	10,496			167,923	744,404	4.65	
14	<u>Fort Myers 3D</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		16,605				10,487	174,140	1,000,000	174,140	771,965	4.65	4.43
17	Plant Unit Info	219.0	16,605	10.2%	93.7%	10.9%	10,487			174,140	771,965	4.65	
18	<u>Echo River PV Solar</u>												
19	Solar		18,710			N/A		N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	18,710	33.8%	N/A	33.8%	N/A						
21	<u>Hammock PV Solar</u>												
22	Solar		15,279					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,279	27.6%	N/A	27.6%	N/A						
24	<u>Hibiscus PV Solar</u>												
25	Solar		15,424					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,424	27.8%	N/A	27.8%	N/A						
27	<u>Horizon PV Solar</u>												
28	Solar		16,140					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,140	29.1%	N/A	29.1%	N/A						
30	<u>Indian River PV Solar</u>												
31	Solar		15,230					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,230	27.5%	N/A	27.5%	N/A						
33	<u>Indiantown</u>												
34	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
35	<u>Interstate PV Solar</u>												
36	Solar		15,104					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,104	27.3%	N/A	27.3%	N/A						
38	<u>Lakeside PV Solar</u>												
39	Solar		13,728					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,728	24.8%	N/A	24.8%	N/A						
41	<u>Lauderdale 6A</u>												
42	Light Oil		0					0	0	0	0	0.00	0.00
43	Gas		12,412				10,563	131,105	1,000,000	131,105	581,190	4.68	4.43

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	216.0	12,412	7.7%	93.7%	8.2%	10,563			131,105	581,190	4.68	
2	<u>Lauderdale 6B</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		11,211				10,567	118,466	1,000,000	118,466	525,160	4.68	4.43
5	Plant Unit Info	216.0	11,211	7.0%	93.7%	7.5%	10,567			118,466	525,160	4.68	
6	<u>Lauderdale 6C</u>												
7	Light Oil		360				17,106	1,056	5,830,004	6,158	80,668	22.41	76.37
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	216.0	360	0.2%	93.7%	0.2%	17,106			6,158	80,668	22.41	
10	<u>Lauderdale 6D</u>												
11	Light Oil		635				13,836	1,507	5,830,010	8,786	115,095	18.13	76.37
12	Gas		0					0	0	0	0	0.00	0.00
13	Plant Unit Info	216.0	635	0.4%	93.7%	0.4%	13,836			8,786	115,095	18.13	
14	<u>Lauderdale 6E</u>												
15	Light Oil		450				16,938	1,307	5,829,981	7,622	99,847	22.19	76.37
16	Gas		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	216.0	450	0.3%	93.7%	0.3%	16,938			7,622	99,847	22.19	
18	<u>Loggerhead PV Solar</u>												
19	Solar		15,258					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,258	27.5%	N/A	27.5%	N/A						
21	<u>Magnolia PV Solar</u>												
22	Solar		14,179					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,179	25.6%	N/A	25.6%	N/A						
24	<u>Manatee 1</u>												
25	Heavy Oil		7,052				11,495	12,667	6,400,001	81,066	924,538	13.11	72.99
26	Gas		93,657				11,495	1,076,580	1,000,000	1,076,580	4,742,662	5.06	4.41
27	Plant Unit Info	789.0	100,709	17.2%	94.1%	18.3%	11,495			1,157,646	5,667,200	5.63	
28	<u>Manatee 2</u>												
29	Heavy Oil		4,413				11,741	8,095	6,400,000	51,808	590,857	13.39	72.99
30	Gas		87,346				11,741	1,025,491	1,000,000	1,025,491	4,518,101	5.17	4.41
31	Plant Unit Info	789.0	91,759	15.6%	94.1%	16.6%	11,741			1,077,299	5,108,958	5.57	
32	<u>Manatee 3</u>												
33	Gas		656,458				6,852	4,498,348	1,000,000	4,498,348	19,780,156	3.01	4.40
34	Plant Unit Info	1,223.0	656,458	72.2%	93.9%	77.0%	6,852			4,498,348	19,780,156	3.01	
35	<u>Manatee PV Solar</u>												
36	Solar		14,390					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,390	26.0%	N/A	26.0%	N/A						
38	<u>Martin 3</u>												
39	Gas		185,309				7,343	1,360,747	1,000,000	1,360,747	5,985,013	3.23	4.40
40	Plant Unit Info	464.0	185,309	53.7%	93.9%	57.2%	7,343			1,360,747	5,985,013	3.23	
41	<u>Martin 4</u>												
42	Gas		182,075				7,345	1,337,351	1,000,000	1,337,351	5,883,205	3.23	4.40
43	Plant Unit Info	464.0	182,075	52.7%	93.9%	57.0%	7,345			1,337,351	5,883,205	3.23	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8 Solar</u>												
2	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75.0	11,873	21.3%	N/A	21.3%	N/A						
4	<u>Martin 8</u>												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		520,703				6,972	3,630,526	1,000,000	3,630,526	15,991,451	3.07	4.40
7	Plant Unit Info	1,218.0	520,703	57.5%	93.5%	61.6%	6,972			3,630,526	15,991,451	3.07	
8	<u>Miami-Dade PV Solar</u>												
9	Solar		14,745					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,745	26.6%	N/A	26.6%	N/A						
11	<u>Nassau PV Solar</u>												
12	Solar		12,931					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,931	23.3%	N/A	23.3%	N/A						
14	<u>Northern Preserve PV Solar</u>												
15	Solar		12,982					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,982	23.4%	N/A	23.4%	N/A						
17	<u>Okeechobee 1</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		1,079,585				6,271	6,769,730	1,000,000	6,769,730	30,203,034	2.80	4.46
20	Plant Unit Info	1,618.0	1,079,585	89.7%	93.0%	96.8%	6,271			6,769,730	30,203,034	2.80	
21	<u>Okeechobee PV Solar</u>												
22	Solar		15,842					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,842	28.6%	N/A	28.6%	N/A						
24	<u>Orange Blossom PV Solar</u>												
25	Solar		13,405					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,405	24.2%	N/A	24.2%	N/A						
27	<u>Palm Bay PV Solar</u>												
28	Solar		13,282					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,282	24.0%	N/A	24.0%	N/A						
30	<u>PEEC</u>												
31	Gas		853,598				6,337	5,409,096	1,000,000	5,409,096	23,976,282	2.81	4.43
32	Plant Unit Info	1,254.0	853,598	91.5%	93.0%	98.7%	6,337			5,409,096	23,976,282	2.81	
33	<u>Pelican PV Solar</u>												
34	Solar		13,405					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,405	24.2%	N/A	24.2%	N/A						
36	<u>Pioneer Trail PV Solar</u>												
37	Solar		15,069					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	15,069	27.2%	N/A	27.2%	N/A						
39	<u>Riviera 5</u>												
40	Light Oil		0					0	0	0	0	0.00	0.00
41	Gas		620,780				6,697	4,157,669	1,000,000	4,157,669	18,428,621	2.97	4.43
42	Plant Unit Info	1,308.0	620,780	63.8%	93.4%	68.5%	6,697			4,157,669	18,428,621	2.97	
43	<u>Rodeo PV Solar</u>												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,363					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,363	25.9%	N/A	25.9%	N/A						
3	<u>Sabal Palm PV Solar</u>												
4	Solar		13,623					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,623	24.6%	N/A	24.6%	N/A						
6	<u>Sanford 4</u>												
7	Gas		524,726				7,032	3,689,731	1,000,000	3,689,731	16,354,588	3.12	4.43
8	Plant Unit Info	1,147.0	524,726	61.5%	94.1%	65.4%	7,032			3,689,731	16,354,588	3.12	
9	<u>Sanford 5</u>												
10	Gas		561,903				6,935	3,896,948	1,000,000	3,896,948	17,272,992	3.07	4.43
11	Plant Unit Info	1,147.0	561,903	65.9%	94.1%	70.1%	6,935			3,896,948	17,272,992	3.07	
12	<u>Scherer 4</u>												
13	Coal		249,330				11,019	161,617	17,000,000	2,747,488	7,011,917	2.81	43.39
14	Plant Unit Info	636.0	249,330	52.7%	92.2%	57.2%	11,019			2,747,488	7,011,917	2.81	
15	<u>Southfork PV Solar</u>												
16	Solar		18,357					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	18,357	33.1%	N/A	33.1%	N/A						
18	<u>Space Coast</u>												
19	Solar		1,545					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	10.0	1,545	20.8%	N/A	20.8%	N/A						
21	<u>St Lucie 1</u>												
22	Nuclear		711,586				10,560	7,514,275	1,000,000	7,514,275	3,522,692	0.50	0.47
23	Plant Unit Info	981.0	711,586	97.5%	97.5%	100.0%	10,560			7,514,275	3,522,692	0.50	
24	<u>St Lucie 2</u>												
25	Nuclear		530,674				10,496	5,569,790	1,000,000	5,569,790	2,417,289	0.46	0.43
26	Plant Unit Info	840.0	530,674	84.6%	84.9%	100.0%	10,496			5,569,790	2,417,289	0.46	
27	<u>Sunshine Gateway PV Solar</u>												
28	Solar		15,292					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,292	27.6%	N/A	27.6%	N/A						
30	<u>Sweet Bay PV Solar</u>												
31	Solar		13,274					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,274	24.0%	N/A	24.0%	N/A						
33	<u>Trailside PV Solar</u>												
34	Solar		14,652					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,652	26.4%	N/A	26.4%	N/A						
36	<u>Turkey Point 3</u>												
37	Nuclear		607,178				10,818	6,568,699	1,000,000	6,568,699	3,162,001	0.52	0.48
38	Plant Unit Info	837.0	607,178	97.5%	97.5%	100.0%	10,818			6,568,699	3,162,001	0.52	
39	<u>Turkey Point 4</u>												
40	Nuclear		610,080				10,767	6,568,671	1,000,000	6,568,671	3,790,780	0.62	0.58
41	Plant Unit Info	841.0	610,080	97.5%	97.5%	100.0%	10,767			6,568,671	3,790,780	0.62	
42	<u>Turkey Point 5</u>												
43	Gas		641,433				6,900	4,425,848	1,000,000	4,425,848	19,617,546	3.06	4.43

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,256.0	641,433	68.6%	93.9%	73.2%	6,900			4,425,848	19,617,546	3.06	
2	<u>Twin Lakes PV Solar</u>												
3	Solar		15,230					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,230	27.5%	N/A	27.5%	N/A						
5	<u>Union Springs PV Solar</u>												
6	Solar		14,342					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,342	25.9%	N/A	25.9%	N/A						
8	<u>WCEC 01</u>												
9	Light Oil		0					0	0	0	0	0.00	0.00
10	Gas		415,689				6,899	2,867,959	1,000,000	2,867,959	12,597,395	3.03	4.39
11	Plant Unit Info	1,223.0	415,689	45.7%	93.4%	48.9%	6,899			2,867,959	12,597,395	3.03	
12	<u>WCEC 02</u>												
13	Light Oil		0					0	0	0	0	0.00	0.00
14	Gas		503,465				6,836	3,441,472	1,000,000	3,441,472	15,117,508	3.00	4.39
15	Plant Unit Info	1,223.0	503,465	55.3%	92.2%	60.0%	6,836			3,441,472	15,117,508	3.00	
16	<u>WCEC 03</u>												
17	Light Oil		0					0	0	0	0	0.00	0.00
18	Gas		558,971				6,855	3,831,958	1,000,000	3,831,958	16,833,012	3.01	4.39
19	Plant Unit Info	1,228.0	558,971	61.2%	93.2%	65.6%	6,855			3,831,958	16,833,012	3.01	
20	<u>Wildflower PV Solar</u>												
21	Solar		15,359					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,359	27.7%	N/A	27.7%	N/A						
23	<u>Willow PV Solar</u>												
24	Solar		14,101					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,101	25.4%	N/A	25.4%	N/A						
26	<u>System Totals</u>												
27	Plant Unit Info	28,389	12,358,020				7,390			91,328,006	296,913,101	2.40	
28													
29													
30													
31													
32													
33													
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43													

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sep - 2021												
2	<u>Babcock PV Solar</u>												
3	Solar		12,899					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,899	24.1%	N/A	24.1%	N/A						
5	<u>Babcock Preserve PV Solar</u>												
6	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,167	26.4%	N/A	26.4%	N/A						
8	<u>Barefoot PV Solar</u>												
9	Solar		13,957					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,957	26.0%	N/A	26.0%	N/A						
11	<u>Blue Cypress PV Solar</u>												
12	Solar		14,290					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,290	26.6%	N/A	26.6%	N/A						
14	<u>Blue Heron PV Solar</u>												
15	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,167	26.4%	N/A	26.4%	N/A						
17	<u>CCEC 3</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		617,000				6,689	4,127,021	1,000,000	4,127,021	18,199,342	2.95	4.41
20	Plant Unit Info	1,308.0	617,000	65.5%	93.4%	70.3%	6,689			4,127,021	18,199,342	2.95	
21	<u>Cattle Ranch PV Solar</u>												
22	Solar		14,415					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,415	26.9%	N/A	26.9%	N/A						
24	<u>Citrus PV Solar</u>												
25	Solar		13,630					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,630	25.4%	N/A	25.4%	N/A						
27	<u>Coral Farms PV Solar</u>												
28	Solar		14,602					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,602	27.2%	N/A	27.2%	N/A						
30	<u>Desoto Solar</u>												
31	Solar		3,868					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	25.0	3,868	21.5%	N/A	21.5%	N/A						
33	<u>Discovery PV Solar</u>												
34	Solar		11,389					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,389	21.2%	N/A	21.2%	N/A						
36	<u>Egret PV Solar</u>												
37	Solar		11,797					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,797	22.0%	N/A	22.0%	N/A						
39	<u>Fort Drum PV Solar</u>												
40	Solar		11,487					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	11,487	21.4%	N/A	21.4%	N/A						
42	<u>Fort Myers 2</u>												
43	Gas		854,648				6,995	5,978,233	1,000,000	5,978,233	26,363,037	3.08	4.41

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,730.0	854,648	68.6%	93.8%	73.4%	6,995			5,978,233	26,363,037	3.08	
2	<u>Fort Myers 3A</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	164.0	0	N/A	93.7%	N/A	N/A						
6	<u>Fort Myers 3B</u>												
7	Light Oil		0					0	0	0	0	0.00	0.00
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	168.0	0	N/A	93.7%	N/A	N/A						
10	<u>Fort Myers 3C</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		14,378				10,505	151,043	1,000,000	151,043	666,019	4.63	4.41
13	Plant Unit Info	219.0	14,378	9.1%	93.7%	9.7%	10,505			151,043	666,019	4.63	
14	<u>Fort Myers 3D</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		13,568				10,499	142,454	1,000,000	142,454	628,229	4.63	4.41
17	Plant Unit Info	219.0	13,568	8.6%	93.7%	9.2%	10,499			142,454	628,229	4.63	
18	<u>Echo River PV Solar</u>												
19	Solar		16,335					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,335	30.5%	N/A	30.5%	N/A						
21	<u>Hammock PV Solar</u>												
22	Solar		14,411					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,411	26.9%	N/A	26.9%	N/A						
24	<u>Hibiscus PV Solar</u>												
25	Solar		13,975					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,975	26.1%	N/A	26.1%	N/A	N/A					
27	<u>Horizon PV Solar</u>												
28	Solar		14,806					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,806	27.6%	N/A	27.6%	N/A						
30	<u>Indian River PV Solar</u>												
31	Solar		14,277					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,277	26.6%	N/A	26.6%	N/A						
33	<u>Indiantown</u>												
34	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
35	<u>Interstate PV Solar</u>												
36	Solar		14,079					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,079	26.3%	N/A	26.3%	N/A						
38	<u>Lakeside PV Solar</u>												
39	Solar		12,736					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,736	23.7%	N/A	23.7%	N/A						
41	<u>Lauderdale 6A</u>												
42	Light Oil		0					0	0	0	0	0.00	0.00
43	Gas		11,612				10,582	122,879	1,000,000	122,879	541,903	4.67	4.41

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	216.0	11,612	7.5%	93.7%	8.0%	10,582			122,879	541,903	4.67	
2	<u>Lauderdale 6B</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		11,812				10,552	124,635	1,000,000	124,635	549,648	4.65	4.41
5	Plant Unit Info	216.0	11,812	7.6%	93.7%	8.1%	10,552			124,635	549,648	4.65	
6	<u>Lauderdale 6C</u>												
7	Light Oil		559				14,866	1,425	5,829,983	8,310	108,859	19.47	76.37
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	216.0	559	0.4%	93.7%	0.4%	14,866			8,310	108,859	19.47	
10	<u>Lauderdale 6D</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		0					0	0	0	0	0.00	0.00
13	Plant Unit Info	216.0	0	N/A	93.7%	N/A	N/A						
14	<u>Lauderdale 6E</u>												
15	Light Oil		360				17,106	1,056	5,830,004	6,158	80,668	22.41	76.37
16	Gas		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	216.0	360	0.2%	93.7%	0.3%	17,106			6,158	80,668	22.41	
18	<u>Loggerhead PV Solar</u>												
19	Solar		14,449					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,449	26.9%	N/A	26.9%	N/A						
21	<u>Magnolia PV Solar</u>												
22	Solar		12,435					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,435	23.2%	N/A	23.2%	N/A						
24	<u>Manatee 1</u>												
25	Heavy Oil		3,404				12,236	6,508	6,399,996	41,649	474,997	13.96	72.99
26	Gas		36,882				12,236	451,303	1,000,000	451,303	1,974,843	5.35	4.38
27	Plant Unit Info	789.0	40,286	7.1%	94.1%	7.6%	12,236			492,952	2,449,839	6.08	
28	<u>Manatee 2</u>												
29	Heavy Oil		3,251				11,843	6,016	6,400,001	38,501	439,094	13.51	72.99
30	Gas		82,744				11,843	979,936	1,000,000	979,936	4,285,046	5.18	4.37
31	Plant Unit Info	789.0	85,995	15.1%	94.1%	16.1%	11,843			1,018,437	4,724,140	5.49	
32	<u>Manatee 3</u>												
33	Gas		632,190				6,847	4,328,632	1,000,000	4,328,632	18,897,689	2.99	4.37
34	Plant Unit Info	1,223.0	632,190	71.8%	93.9%	76.6%	6,847			4,328,632	18,897,689	2.99	
35	<u>Manatee PV Solar</u>												
36	Solar		13,678					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,678	25.5%	N/A	25.5%	N/A						
38	<u>Martin 3</u>												
39	Gas		176,043				7,324	1,289,362	1,000,000	1,289,362	5,630,050	3.20	4.37
40	Plant Unit Info	464.0	176,043	52.7%	93.9%	56.2%	7,324			1,289,362	5,630,050	3.20	
41	<u>Martin 4</u>												
42	Gas		172,050				7,336	1,262,206	1,000,000	1,262,206	5,517,778	3.21	4.37
43	Plant Unit Info	464.0	172,050	51.5%	93.9%	55.7%	7,336			1,262,206	5,517,778	3.21	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8 Solar</u>												
2	Solar		10,320					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75.0	10,320	19.1%	N/A	19.1%	N/A						
4	<u>Martin 8</u>												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		585,517				6,906	4,043,626	1,000,000	4,043,626	17,655,717	3.02	4.37
7	Plant Unit Info	1,218.0	585,517	66.8%	93.5%	71.6%	6,906			4,043,626	17,655,717	3.02	
8	<u>Miami-Dade PV Solar</u>												
9	Solar		13,518					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,518	25.2%	N/A	25.2%	N/A						
11	<u>Nassau PV Solar</u>												
12	Solar		11,335					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,335	21.1%	N/A	21.1%	N/A						
14	<u>Northern Preserve PV Solar</u>												
15	Solar		12,314					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,314	23.0%	N/A	23.0%	N/A						
17	<u>Okeechobee 1</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		1,048,341				6,270	6,572,634	1,000,000	6,572,634	29,186,643	2.78	4.44
20	Plant Unit Info	1,618.0	1,048,341	90.0%	93.0%	97.1%	6,270			6,572,634	29,186,643	2.78	
21	<u>Okeechobee PV Solar</u>												
22	Solar		14,608					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,608	27.2%	N/A	27.2%	N/A						
24	<u>Orange Blossom PV Solar</u>												
25	Solar		12,397					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,397	23.1%	N/A	23.1%	N/A						
27	<u>Palm Bay PV Solar</u>												
28	Solar		12,260					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,260	22.9%	N/A	22.9%	N/A						
30	<u>PEEC</u>												
31	Gas		826,387				6,337	5,236,471	1,000,000	5,236,471	23,092,073	2.79	4.41
32	Plant Unit Info	1,254.0	826,387	91.5%	93.0%	98.8%	6,337			5,236,471	23,092,073	2.79	
33	<u>Pelican PV Solar</u>												
34	Solar		12,397					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,397	23.1%	N/A	23.1%	N/A						
36	<u>Pioneer Trail PV Solar</u>												
37	Solar		13,694					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,694	25.5%	N/A	25.5%	N/A						
39	<u>Riviera 5</u>												
40	Light Oil		0					0	0	0	0	0.00	0.00
41	Gas		591,564				6,700	3,963,728	1,000,000	3,963,728	17,479,519	2.95	4.41
42	Plant Unit Info	1,308.0	591,564	62.8%	93.4%	67.4%	6,700			3,963,728	17,479,519	2.95	
43	<u>Rodeo PV Solar</u>												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,109					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,109	24.4%	N/A	24.4%	N/A						
3	<u>Sabal Palm PV Solar</u>												
4	Solar		12,575					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,575	23.4%	N/A	23.4%	N/A						
6	<u>Sanford 4</u>												
7	Gas		519,263				7,036	3,653,699	1,000,000	3,653,699	16,112,083	3.10	4.41
8	Plant Unit Info	1,147.0	519,263	62.9%	94.1%	66.9%	7,036			3,653,699	16,112,083	3.10	
9	<u>Sanford 5</u>												
10	Gas		547,525				6,933	3,796,016	1,000,000	3,796,016	16,739,700	3.06	4.41
11	Plant Unit Info	1,147.0	547,525	66.3%	94.1%	70.6%	6,933			3,796,016	16,739,700	3.06	
12	<u>Scherer 4</u>												
13	Coal		242,051				11,012	156,789	17,000,000	2,665,420	6,802,716	2.81	43.39
14	Plant Unit Info	636.0	242,051	52.9%	92.2%	57.3%	11,012			2,665,420	6,802,716	2.81	
15	<u>Southfork PV Solar</u>												
16	Solar		16,374					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	16,374	30.5%	N/A	30.5%	N/A						
18	<u>Space Coast</u>												
19	Solar		1,421					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	10.0	1,421	19.7%	N/A	19.7%	N/A						
21	<u>St Lucie 1</u>												
22	Nuclear		688,631				10,560	7,271,879	1,000,000	7,271,879	3,409,056	0.50	0.47
23	Plant Unit Info	981.0	688,631	97.5%	97.5%	100.0%	10,560			7,271,879	3,409,056	0.50	
24	<u>St Lucie 2</u>												
25	Nuclear		-										
26	Plant Unit Info	840.0	0	N/A	N/A	N/A	N/A						
27	<u>Sunshine Gateway PV Solar</u>												
28	Solar		14,199					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,199	0	N/A	26.5%	N/A						
30	<u>Sweet Bay PV Solar</u>												
31	Solar		12,663					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,663	23.6%	N/A	23.6%	N/A						
33	<u>Trailside PV Solar</u>												
34	Solar		12,560					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,560	23.4%	N/A	23.4%	N/A						
36	<u>Turkey Point 3</u>												
37	Nuclear		587,592				10,818	6,356,806	1,000,000	6,356,806	3,060,001	0.52	0.48
38	Plant Unit Info	837.0	587,592	97.5%	97.5%	100.0%	10,818			6,356,806	3,060,001	0.52	
39	<u>Turkey Point 4</u>												
40	Nuclear		590,400				10,767	6,356,778	1,000,000	6,356,778	3,668,497	0.62	0.58
41	Plant Unit Info	841.0	590,400	97.5%	97.5%	100.0%	10,767			6,356,778	3,668,497	0.62	
42	<u>Turkey Point 5</u>												
43	Gas		612,129				6,918	4,234,896	1,000,000	4,234,896	18,675,101	3.05	4.41

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,256.0	612,129	67.7%	93.9%	72.2%	6,918			4,234,896	18,675,101	3.05	
2	<u>Twin Lakes PV Solar</u>												
3	Solar		14,028					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,028	26.2%	N/A	26.2%	N/A						
5	<u>Union Springs PV Solar</u>												
6	Solar		12,577					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,577	23.5%	N/A	23.5%	N/A						
8	<u>WCEC 01</u>												
9	Light Oil		0					0	0	0	0	0.00	0.00
10	Gas		383,568				6,970	2,673,398	1,000,000	2,673,398	11,654,187	3.04	4.36
11	Plant Unit Info	1,223.0	383,568	43.6%	93.7%	50.2%	6,970			2,673,398	11,654,187	3.04	
12	<u>WCEC 02</u>												
13	Light Oil		0					0	0	0	0	0.00	0.00
14	Gas		489,793				6,836	3,348,057	1,000,000	3,348,057	14,594,291	2.98	4.36
15	Plant Unit Info	1,223.0	489,793	55.6%	92.2%	60.3%	6,836			3,348,057	14,594,291	2.98	
16	<u>WCEC 03</u>												
17	Light Oil		0					0	0	0	0	0.00	0.00
18	Gas		552,662				6,864	3,793,505	1,000,000	3,793,505	16,536,304	2.99	4.36
19	Plant Unit Info	1,228.0	552,662	62.5%	93.2%	67.0%	6,864			3,793,505	16,536,304	2.99	
20	<u>Wildflower PV Solar</u>												
21	Solar		14,791					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,791	27.6%	N/A	27.6%	N/A						
23	<u>Willow PV Solar</u>												
24	Solar		13,002					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,002	24.2%	N/A	24.2%	N/A						
26	<u>System Totals</u>												
27	Plant Unit Info	28,389	11,437,915				7,248			82,896,356	282,481,190	2.47	
28													
29													
30													
31													
32													
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Oct - 2021												
2	<u>Babcock PV Solar</u>												
3	Solar		13,941					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,941	25.2%	N/A	25.2%	N/A						
5	<u>Babcock Preserve PV Solar</u>												
6	Solar		14,948					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,948	27.0%	N/A	27.0%	N/A						
8	<u>Barefoot PV Solar</u>												
9	Solar		14,309					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,309	25.8%	N/A	25.8%	N/A						
11	<u>Blue Cypress PV Solar</u>												
12	Solar		14,540					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,540	26.2%	N/A	26.2%	N/A						
14	<u>Blue Heron PV Solar</u>												
15	Solar		14,948					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,948	27.0%	N/A	27.0%	N/A						
17	<u>CCEC 3</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		586,836				6,706	3,935,575	1,000,000	3,935,575	18,189,635	3.10	4.62
20	Plant Unit Info	1,308.0	586,836	60.3%	93.4%	64.7%	6,706			3,935,575	18,189,635	3.10	
21	<u>Cattle Ranch PV Solar</u>												
22	Solar		14,269					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,269	25.7%	N/A	25.7%	N/A						
24	<u>Citrus PV Solar</u>												
25	Solar		14,046					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,046	25.3%	N/A	25.3%	N/A						
27	<u>Coral Farms PV Solar</u>												
28	Solar		15,020					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,020	27.1%	N/A	27.1%	N/A						
30	<u>Desoto Solar</u>												
31	Solar		3,833					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	25.0	3,833	20.6%	N/A	20.6%	N/A						
33	<u>Discovery PV Solar</u>												
34	Solar		11,518					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,518	20.8%	N/A	20.8%	N/A						
36	<u>Egret PV Solar</u>												
37	Solar		11,683					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,683	21.1%	N/A	21.1%	N/A						
39	<u>Fort Drum PV Solar</u>												
40	Solar		11,407					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	11,407	20.6%	N/A	20.6%	N/A						
42	<u>Fort Myers 2</u>												
43	Gas		814,865				6,991	5,696,764	1,000,000	5,696,764	26,320,328	3.23	4.62

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,730.0	814,865	63.3%	85.2%	76.5%	6,991			5,696,764	26,320,328	3.23	
2	<u>Fort Myers 3A</u>												
3	Light Oil		829				11,631	1,654	5,830,008	9,644	157,104	18.95	94.97
4	Gas		982				11,631	11,420	1,000,000	11,420	52,762	5.37	4.62
5	Plant Unit Info	164.0	1,811	1.5%	93.7%	1.6%	11,631			21,064	209,866	11.59	
6	<u>Fort Myers 3B</u>												
7	Light Oil		562				11,588	1,116	5,830,018	6,507	106,001	18.88	94.97
8	Gas		830				11,588	9,624	1,000,000	9,624	44,467	5.35	4.62
9	Plant Unit Info	168.0	1,392	1.1%	93.7%	1.2%	11,588			16,131	150,467	10.81	
10	<u>Fort Myers 3C</u>												
11	Light Oil		222				10,482	399	5,829,933	2,329	37,940	17.08	94.97
12	Gas		15,978				10,482	167,478	1,000,000	167,478	774,604	4.85	4.63
13	Plant Unit Info	219.0	16,200	9.9%	93.7%	10.6%	10,482			169,807	812,544	5.02	
14	<u>Fort Myers 3D</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		18,746				10,478	196,414	1,000,000	196,414	908,296	4.85	4.62
17	Plant Unit Info	219.0	18,746	11.5%	93.7%	12.3%	10,478			196,414	908,296	4.85	
18	<u>Echo River PV Solar</u>												
19	Solar		16,339					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,339	29.5%	N/A	29.5%	N/A						
21	<u>Hammock PV Solar</u>												
22	Solar		15,340					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,340	27.7%	N/A	27.7%	N/A						
24	<u>Hibiscus PV Solar</u>												
25	Solar		13,972					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,972	25.2%	N/A	25.2%	N/A						
27	<u>Horizon PV Solar</u>												
28	Solar		15,171					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,171	27.4%	N/A	27.4%	N/A						
30	<u>Indian River PV Solar</u>												
31	Solar		14,532					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,532	26.2%	N/A	26.2%	N/A						
33	<u>Indiantown</u>												
34	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
35	<u>Interstate PV Solar</u>												
36	Solar		14,238					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,238	25.7%	N/A	25.7%	N/A						
38	<u>Lakeside PV Solar</u>												
39	Solar		12,782					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,782	23.1%	N/A	23.1%	N/A						
41	<u>Lauderdale 6A</u>												
42	Light Oil		0					0	0	0	0	0.00	0.00
43	Gas		11,011				10,545	116,109	1,000,000	116,109	536,450	4.87	4.62

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	216.0	11,011	6.9%	93.7%	7.3%	10,545			116,109	536,450	4.87	
2	<u>Lauderdale 6B</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		11,011				10,518	115,809	1,000,000	115,809	535,064	4.86	4.62
5	Plant Unit Info	216.0	11,011	6.9%	93.7%	7.3%	10,518			115,809	535,064	4.86	
6	<u>Lauderdale 6C</u>												
7	Light Oil		0					0	0	0	0	0.00	0.00
8	Gas		12,813				10,530	134,918	1,000,000	134,918	624,164	4.87	4.63
9	Plant Unit Info	216.0	12,813	8.0%	93.7%	8.5%	10,530			134,918	624,164	4.87	
10	<u>Lauderdale 6D</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		9,009				10,505	94,644	1,000,000	94,644	437,276	4.85	4.62
13	Plant Unit Info	216.0	9,009	5.6%	93.7%	6.0%	10,505			94,644	437,276	4.85	
14	<u>Lauderdale 6E</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		9,409				10,496	98,757	1,000,000	98,757	456,280	4.85	4.62
17	Plant Unit Info	216.0	9,409	5.9%	93.7%	6.3%	10,496			98,757	456,280	4.85	
18	<u>Loggerhead PV Solar</u>												
19	Solar		14,876					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,876	26.8%	N/A	26.8%	N/A						
21	<u>Magnolia PV Solar</u>												
22	Solar		12,256					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,256	22.1%	N/A	22.1%	N/A						
24	<u>Manatee 1</u>												
25	Heavy Oil		3,882				12,406	7,525	6,400,001	48,157	549,219	14.15	72.99
26	Gas		14,784				12,406	183,419	1,000,000	183,419	841,188	5.69	4.59
27	Plant Unit Info	789.0	18,666	3.2%	94.1%	3.4%	12,406			231,576	1,390,407	7.45	
28	<u>Manatee 2</u>												
29	Heavy Oil		3,026				11,563	5,467	6,399,994	34,988	399,029	13.19	72.99
30	Gas		18,115				11,563	209,459	1,000,000	209,459	960,694	5.30	4.59
31	Plant Unit Info	789.0	21,141	3.6%	94.1%	3.8%	11,563			244,447	1,359,723	6.43	
32	<u>Manatee 3</u>												
33	Gas		657,286				6,844	4,498,625	1,000,000	4,498,625	20,557,693	3.13	4.57
34	Plant Unit Info	1,223.0	657,286	72.2%	71.3%	77.1%	6,844			4,498,625	20,557,693	3.13	
35	<u>Manatee PV Solar</u>												
36	Solar		14,472					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,472	26.1%	N/A	26.1%	N/A						
38	<u>Martin 3</u>												
39	Gas		88,348				7,893	697,348	1,000,000	697,348	3,192,705	3.61	4.58
40	Plant Unit Info	464.0	88,348	25.6%	93.9%	27.3%	7,893			697,348	3,192,705	3.61	
41	<u>Martin 4</u>												
42	Gas		183,933				7,337	1,349,551	1,000,000	1,349,551	6,175,276	3.36	4.58
43	Plant Unit Info	464.0	183,933	53.3%	93.9%	57.6%	7,337			1,349,551	6,175,276	3.36	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8 Solar</u>												
2	Solar		9,114					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75.0	9,114	16.3%	N/A	16.3%	N/A						
4	<u>Martin 8</u>												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		613,241				6,896	4,229,041	1,000,000	4,229,041	19,325,998	3.15	4.57
7	Plant Unit Info	1,218.0	613,241	67.7%	93.5%	72.5%	6,896			4,229,041	19,325,998	3.15	
8	<u>Miami-Dade PV Solar</u>												
9	Solar		13,970					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,970	25.2%	N/A	25.2%	N/A						
11	<u>Nassau PV Solar</u>												
12	Solar		11,267					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,267	20.3%	N/A	20.3%	N/A						
14	<u>Northern Preserve PV Solar</u>												
15	Solar		12,992					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,992	23.4%	N/A	23.4%	N/A						
17	<u>Okeechobee 1</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		869,046				6,304	5,478,339	1,000,000	5,478,339	25,578,305	2.94	4.67
20	Plant Unit Info	1,618.0	869,046	72.2%	74.7%	97.0%	6,304			5,478,339	25,578,305	2.94	
21	<u>Okeechobee PV Solar</u>												
22	Solar		14,662					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,662	26.5%	N/A	26.5%	N/A						
24	<u>Orange Blossom PV Solar</u>												
25	Solar		12,418					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,418	22.4%	N/A	22.4%	N/A						
27	<u>Palm Bay PV Solar</u>												
28	Solar		12,264					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,264	22.1%	N/A	22.1%	N/A						
30	<u>PEEC</u>												
31	Gas		851,993				6,338	5,399,868	1,000,000	5,399,868	24,956,446	2.93	4.62
32	Plant Unit Info	1,254.0	851,993	91.3%	93.0%	98.5%	6,338			5,399,868	24,956,446	2.93	
33	<u>Pelican PV Solar</u>												
34	Solar		12,418					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,418	22.4%	N/A	22.4%	N/A						
36	<u>Pioneer Trail PV Solar</u>												
37	Solar		13,603					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,603	24.5%	N/A	24.5%	N/A						
39	<u>Riviera 5</u>												
40	Light Oil		0					0	0	0	0	0.00	0.00
41	Gas		559,505				6,718	3,758,745	1,000,000	3,758,745	17,371,738	3.10	4.62
42	Plant Unit Info	1,308.0	559,505	57.5%	93.4%	61.7%	6,718			3,758,745	17,371,738	3.10	
43	<u>Rodeo PV Solar</u>												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,810					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,810	23.1%	N/A	23.1%	N/A						
3	<u>Sabal Palm PV Solar</u>												
4	Solar		12,698					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,698	22.9%	N/A	22.9%	N/A						
6	<u>Sanford 4</u>												
7	Gas		418,097				7,087	2,963,037	1,000,000	2,963,037	13,695,954	3.28	4.62
8	Plant Unit Info	1,147.0	418,097	49.0%	94.1%	52.1%	7,087			2,963,037	13,695,954	3.28	
9	<u>Sanford 5</u>												
10	Gas		296,015				6,976	2,065,053	1,000,000	2,065,053	9,548,531	3.23	4.62
11	Plant Unit Info	1,147.0	296,015	34.7%	94.1%	71.1%	6,976			2,065,053	9,548,531	3.23	
12	<u>Scherer 4</u>												
13	Coal		227,122				11,124	148,617	17,000,000	2,526,488	6,446,154	2.84	43.37
14	Plant Unit Info	636.0	227,122	48.0%	92.2%	52.1%	11,124			2,526,488	6,446,154	2.84	
15	<u>Southfork PV Solar</u>												
16	Solar		16,729					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	16,729	30.2%	N/A	30.2%	N/A						
18	<u>Space Coast</u>												
19	Solar		1,451					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	10.0	1,451	19.5%	N/A	19.5%	N/A						
21	<u>St Lucie 1</u>												
22	Nuclear		711,586				10,560	7,514,275	1,000,000	7,514,275	3,522,692	0.50	0.47
23	Plant Unit Info	981.0	711,586	97.5%	97.5%	100.0%	10,560			7,514,275	3,522,692	0.50	
24	<u>St Lucie 2</u>												
25	Nuclear		589,637				10,496	6,188,655	1,000,000	6,188,655	2,895,672	0.49	0.47
26	Plant Unit Info	840.0	589,637	94.3%	94.4%	100.0%	10,496			6,188,655	2,895,672	0.49	
27	<u>Sunshine Gateway PV Solar</u>												
28	Solar		14,347					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,347	25.9%	N/A	25.9%	N/A						
30	<u>Sweet Bay PV Solar</u>												
31	Solar		13,027					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,027	23.5%	N/A	23.5%	N/A						
33	<u>Trailside PV Solar</u>												
34	Solar		11,968					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,968	21.6%	N/A	21.6%	N/A						
36	<u>Turkey Point 3</u>												
37	Nuclear		156,691				10,818	1,695,148	1,000,000	1,695,148	816,000	0.52	0.48
38	Plant Unit Info	837.0	156,691	23.3%	25.2%	100.0%	10,818			1,695,148	816,000	0.52	
39	<u>Turkey Point 4</u>												
40	Nuclear		610,080				10,767	6,568,671	1,000,000	6,568,671	3,790,780	0.62	0.58
41	Plant Unit Info	841	610,080	97.5%	97.5%	100.0%	10,767			6,568,671	3,790,780	0.62	
42	<u>Turkey Point 5</u>												
43	Gas		590,051				6,955	4,103,520	1,000,000	4,103,520	18,966,768	3.21	4.62

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,256.0	590,051	63.1%	93.9%	67.3%	6,955			4,103,520	18,966,768	3.21	
2	<u>Twin Lakes PV Solar</u>												
3	Solar		13,886					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,886	25.1%	N/A	25.1%	N/A						
5	<u>Union Springs PV Solar</u>												
6	Solar		12,397					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,397	22.4%	N/A	22.4%	N/A						
8	<u>WCEC 01</u>												
9	Light Oil		0					0	0	0	0	0.00	0.00
10	Gas		168,558				7,000	1,179,922	1,000,000	1,179,922	5,398,449	3.20	4.58
11	Plant Unit Info	1,223.0	168,558	18.5%	61.5%	46.7%	7,000			1,179,922	5,398,449	3.20	
12	<u>WCEC 02</u>												
13	Light Oil		0					0	0	0	0	0.00	0.00
14	Gas		514,848				6,824	3,513,167	1,000,000	3,513,167	16,049,901	3.12	4.57
15	Plant Unit Info	1,223.0	514,848	56.6%	92.2%	61.4%	6,824			3,513,167	16,049,901	3.12	
16	<u>WCEC 03</u>												
17	Light Oil		0					0	0	0	0	0.00	0.00
18	Gas		554,832				6,835	3,792,192	1,000,000	3,792,192	17,319,352	3.12	4.57
19	Plant Unit Info	1,228.0	554,832	60.7%	86.8%	70.0%	6,835			3,792,192	17,319,352	3.12	
20	<u>Wildflower PV Solar</u>												
21	Solar		15,474					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,474	27.9%	N/A	27.9%	N/A						
23	<u>Willow PV Solar</u>												
24	Solar		12,979					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,979	23.4%	N/A	23.4%	N/A						
26	<u>System Totals</u>												
27	Plant Unit Info	28,389	10,742,693				7,305			78,477,551	267,002,466	2.49	
28													
29													
30													
31													
32													
33													
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nov - 2021												
2	<u>Babcock PV Solar</u>												
3	Solar		12,647					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,647	23.6%	N/A	23.6%	N/A						
5	<u>Babcock Preserve PV Solar</u>												
6	Solar		13,755					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,755	25.6%	N/A	25.6%	N/A						
8	<u>Barefoot PV Solar</u>												
9	Solar		12,750					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,750	23.8%	N/A	23.8%	N/A						
11	<u>Blue Cypress PV Solar</u>												
12	Solar		13,101					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,101	24.4%	N/A	24.4%	N/A						
14	<u>Blue Heron PV Solar</u>												
15	Solar		13,755					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,755	25.6%	N/A	25.6%	N/A						
17	<u>CCEC 3</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		510,366				6,666	3,402,295	1,000,000	3,402,295	17,048,599	3.34	5.01
20	Plant Unit Info	1,326.0	510,366	53.5%	80.1%	65.1%	6,666			3,402,295	17,048,599	3.34	
21	<u>Cattle Ranch PV Solar</u>												
22	Solar		12,159					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,159	22.7%	N/A	22.7%	N/A						
24	<u>Citrus PV Solar</u>												
25	Solar		12,570					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,570	23.4%	N/A	23.4%	N/A			0			
27	<u>Coral Farms PV Solar</u>												
28	Solar		13,212					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,212	24.6%	N/A	24.6%	N/A						
30	<u>Desoto Solar</u>												
31	Solar		3,261					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	25.0	3,261	18.1%	N/A	18.1%	N/A						
33	<u>Discovery PV Solar</u>												
34	Solar		10,194					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	10,194	19.0%	N/A	19.0%	N/A						
36	<u>Egret PV Solar</u>												
37	Solar		9,806					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	9,806	18.3%	N/A	18.3%	N/A						
39	<u>Fort Drum PV Solar</u>												
40	Solar		9,979					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	9,979	18.6%	N/A	18.6%	N/A						
42	<u>Fort Myers 2</u>												
43	Gas		430,132				7,016	3,017,684	1,000,000	3,017,684	15,126,089	3.52	5.01

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,770.0	430,132	33.8%	71.6%	72.9%	7,016			3,017,684	15,126,089	3.52	
2	<u>Fort Myers 3A</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		2,574				10,930	28,134	1,000,000	28,134	140,907	5.47	5.01
5	Plant Unit Info	189.0	2,574	1.9%	93.7%	2.0%	10,930			28,134	140,907	5.47	
6	<u>Fort Myers 3B</u>												
7	Light Oil		0					0	0	0	0	0.00	0.00
8	Gas		1,753				10,840	19,002	1,000,000	19,002	95,169	5.43	5.01
9	Plant Unit Info	193.0	1,753	1.3%	93.7%	1.3%	10,840			19,002	95,169	5.43	
10	<u>Fort Myers 3C</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		4,992				10,663	53,231	1,000,000	53,231	266,604	5.34	5.01
13	Plant Unit Info	221.0	4,992	3.1%	93.7%	3.4%	10,663			53,231	266,604	5.34	
14	<u>Fort Myers 3D</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		6,198				10,789	66,872	1,000,000	66,872	334,921	5.40	5.01
17	Plant Unit Info	221.0	6,198	3.9%	93.7%	4.2%	10,789			66,872	334,921	5.40	
18	<u>Echo River PV Solar</u>												
19	Solar		13,329					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,329	24.9%	N/A	24.9%	N/A						
21	<u>Hammock PV Solar</u>												
22	Solar		14,053					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,053	26.2%	N/A	26.2%	N/A						
24	<u>Hibiscus PV Solar</u>												
25	Solar		12,211					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,211	22.8%	N/A	22.8%	N/A						
27	<u>Horizon PV Solar</u>												
28	Solar		13,335					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,335	24.9%	N/A	24.9%	N/A						
30	<u>Indian River PV Solar</u>												
31	Solar		13,089					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,089	24.4%	N/A	24.4%	N/A						
33	<u>Indiantown</u>												
34	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
35	<u>Interstate PV Solar</u>												
36	Solar		12,422					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,422	23.2%	N/A	23.2%	N/A						
38	<u>Lakeside PV Solar</u>												
39	Solar		11,171					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,171	20.8%	N/A	20.8%	N/A						
41	<u>Lauderdale 6A</u>												
42	Light Oil		0					0	0	0	0	0.00	0.00
43	Gas		4,040				10,600	42,822	1,000,000	42,822	214,469	5.31	5.01

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	218.0	4,040	2.6%	93.7%	2.7%	10,600			42,822	214,469	5.31	
2	<u>Lauderdale 6B</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		3,989				10,659	42,519	1,000,000	42,519	212,953	5.34	5.01
5	Plant Unit Info	218.0	3,989	2.5%	93.7%	2.7%	10,659			42,519	212,953	5.34	
6	<u>Lauderdale 6C</u>												
7	Light Oil		0					0	0	0	0	0.00	0.00
8	Gas		4,040				10,600	42,822	1,000,000	42,822	214,469	5.31	5.01
9	Plant Unit Info	218.0	4,040	2.6%	93.7%	2.7%	10,600			42,822	214,469	5.31	
10	<u>Lauderdale 6D</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		4,040				10,600	42,822	1,000,000	42,822	214,469	5.31	5.01
13	Plant Unit Info	218.0	4,040	2.6%	93.7%	2.7%	10,600			42,822	214,469	5.31	
14	<u>Lauderdale 6E</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		4,040				10,600	42,822	1,000,000	42,822	214,469	5.31	5.01
17	Plant Unit Info	218.0	4,040	2.6%	93.7%	2.7%	10,600			42,822	214,469	5.31	
18	<u>Loggerhead PV Solar</u>												
19	Solar		13,286					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,286	24.8%	N/A	24.8%	N/A						
21	<u>Magnolia PV Solar</u>												
22	Solar		9,787					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	9,787	18.2%	N/A	18.2%	N/A						
24	<u>Manatee 1</u>												
25	Heavy Oil		-					0	0	0	0	0.00	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	797.0	0	N/A	N/A	N/A	N/A						
28	<u>Manatee 2</u>												
29	Heavy Oil		-					0	0	0	0	0.00	0.00
30	Gas		0					0	0	0	0	0.00	0.00
31	Plant Unit Info	797.0	0	N/A	N/A	N/A	N/A						
32	<u>Manatee 3</u>												
33	Gas		572,632				6,849	3,922,036	1,000,000	3,922,036	19,653,461	3.43	5.01
34	Plant Unit Info	1,254.0	572,632	63.4%	93.9%	67.7%	6,849			3,922,036	19,653,461	3.43	
35	<u>Manatee PV Solar</u>												
36	Solar		12,714					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,714	23.7%	N/A	23.7%	N/A						
38	<u>Martin 3</u>												
39	Gas		26,788				7,730	207,060	1,000,000	207,060	1,039,415	3.88	5.02
40	Plant Unit Info	492.0	26,788	7.6%	93.9%	8.1%	7,730			207,060	1,039,415	3.88	
41	<u>Martin 4</u>												
42	Gas		25,457				7,366	187,509	1,000,000	187,509	939,564	3.69	5.01
43	Plant Unit Info	492.0	25,457	7.2%	93.9%	7.8%	7,366			187,509	939,564	3.69	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8 Solar</u>												
2	Solar		6,510					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75.0	6,510	12.1%	N/A	12.1%	N/A						
4	<u>Martin 8</u>												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		440,052				7,029	3,092,991	1,000,000	3,092,991	15,497,783	3.52	5.01
7	Plant Unit Info	1,258.0	440,052	48.6%	93.5%	52.1%	7,029			3,092,991	15,497,783	3.52	
8	<u>Miami-Dade PV Solar</u>												
9	Solar		13,058					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,058	24.3%	N/A	24.3%	N/A						
11	<u>Nassau PV Solar</u>												
12	Solar		9,442					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	9,442	17.6%	N/A	17.6%	N/A						
14	<u>Northern Preserve PV Solar</u>												
15	Solar		11,955					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,955	22.3%	N/A	22.3%	N/A						
17	<u>Okeechobee 1</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		767,417				6,348	4,871,709	1,000,000	4,871,709	24,644,199	3.21	5.06
20	Plant Unit Info	1,655.1	767,417	64.4%	80.8%	80.1%	6,348			4,871,709	24,644,199	3.21	
21	<u>Okeechobee PV Solar</u>												
22	Solar		12,724					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,724	23.7%	N/A	23.7%	N/A						
24	<u>Orange Blossom PV Solar</u>												
25	Solar		10,986					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	10,986	20.5%	N/A	20.5%	N/A						
27	<u>Palm Bay PV Solar</u>												
28	Solar		10,818					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,818	20.2%	N/A	20.2%	N/A						
30	<u>PEEC</u>												
31	Gas		843,288				6,328	5,336,010	1,000,000	5,336,010	26,737,876	3.17	5.01
32	Plant Unit Info	1,283.0	843,288	91.3%	92.8%	98.5%	6,328			5,336,010	26,737,876	3.17	
33	<u>Pelican PV Solar</u>												
34	Solar		10,986					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	10,986	20.5%	N/A	20.5%	N/A						
36	<u>Pioneer Trail PV Solar</u>												
37	Solar		12,082					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,082	22.5%	N/A	22.5%	N/A						
39	<u>Riviera 5</u>												
40	Light Oil		0					0	0	0	0	0.00	0.00
41	Gas		547,639				6,669	3,652,245	1,000,000	3,652,245	18,297,172	3.34	5.01
42	Plant Unit Info	1,326.0	547,639	57.4%	93.2%	61.6%	6,669			3,652,245	18,297,172	3.34	
43	<u>Rodeo PV Solar</u>												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		10,751					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,751	20.0%	N/A	20.0%	N/A						
3	<u>Sabal Palm PV Solar</u>												
4	Solar		11,292					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,292	21.1%	N/A	21.1%	N/A						
6	<u>Sanford 4</u>												
7	Gas		94,933				7,144	678,222	1,000,000	678,222	3,396,808	3.58	5.01
8	Plant Unit Info	1,192.0	94,933	11.1%	94.1%	11.8%	7,144			678,222	3,396,808	3.58	
9	<u>Sanford 5</u>												
10	Gas		509,365				6,911	3,520,220	1,000,000	3,520,220	17,639,330	3.46	5.01
11	Plant Unit Info	1,192.0	509,365	59.4%	94.1%	63.2%	6,911			3,520,220	17,639,330	3.46	
12	<u>Scherer 4</u>												
13	Coal		203,524				11,194	134,012	17,000,000	2,278,205	5,818,172	2.86	43.42
14	Plant Unit Info	626.0	203,524	45.2%	92.2%	49.0%	11,194			2,278,205	5,818,172	2.86	
15	<u>Southfork PV Solar</u>												
16	Solar		14,045					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,045	26.2%	N/A	26.2%	N/A						
18	<u>Space Coast</u>												
19	Solar		1,255					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	10.0	1,255	17.4%	N/A	17.4%	N/A						
21	<u>St Lucie 1</u>												
22	Nuclear		704,121				10,328	7,272,374	1,000,000	7,272,374	3,409,289	0.48	0.47
23	Plant Unit Info	1,003.0	704,121	97.5%	97.5%	100.0%	10,328			7,272,374	3,409,289	0.48	
24	<u>St Lucie 2</u>												
25	Nuclear		603,399				10,257	6,188,882	1,000,000	6,188,882	2,895,778	0.48	0.47
26	Plant Unit Info	859.6	603,399	97.5%	97.5%	100.0%	10,257			6,188,882	2,895,778	0.48	
27	<u>Sunshine Gateway PV Solar</u>												
28	Solar		12,701					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,701	23.7%	N/A	0.2	N/A						
30	<u>Sweet Bay PV Solar</u>												
31	Solar		11,706					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,706	21.8%	N/A	21.8%	N/A						
33	<u>Trailside PV Solar</u>												
34	Solar		9,753					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	9,753	18.2%	N/A	18.2%	N/A						
36	<u>Turkey Point 3</u>												
37	Nuclear		482,400				10,541	5,085,123	1,000,000	5,085,123	2,469,046	0.51	0.49
38	Plant Unit Info	859.0	482,400	77.5%	78.0%	100.0%	10,541			5,085,123	2,469,046	0.51	
39	<u>Turkey Point 4</u>												
40	Nuclear		609,336				10,432	6,356,593	1,000,000	6,356,593	3,668,390	0.60	0.58
41	Plant Unit Info	868.0	609,336	97.5%	97.5%	100.0%	10,432			6,356,593	3,668,390	0.60	
42	<u>Turkey Point 5</u>												
43	Gas		341,369				6,899	2,354,954	1,000,000	2,354,954	11,794,555	3.46	5.01

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,294.0	341,369	36.6%	65.7%	56.0%	6,899			2,354,954	11,794,555	3.46	
2	<u>Twin Lakes PV Solar</u>												
3	Solar		11,832					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,832	22.1%	N/A	22.1%	N/A						
5	<u>Union Springs PV Solar</u>												
6	Solar		9,899					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,899	18.5%	N/A	18.5%	N/A						
8	<u>WCEC 01</u>												
9	Light Oil		0					0	0	0	0	0.00	0.00
10	Gas		202,414				7,358	1,489,405	1,000,000	1,489,405	7,473,540	3.69	5.02
11	Plant Unit Info	1,248.0	202,414	22.5%	93.4%	24.1%	7,358			1,489,405	7,473,540	3.69	
12	<u>WCEC 02</u>												
13	Light Oil		0					0	0	0	0	0.00	0.00
14	Gas		473,182				6,782	3,209,312	1,000,000	3,209,312	16,111,926	3.41	5.02
15	Plant Unit Info	1,248.0	473,182	52.7%	92.2%	57.1%	6,782			3,209,312	16,111,926	3.41	
16	<u>WCEC 03</u>												
17	Light Oil		0					0	0	0	0	0.00	0.00
18	Gas		301,435				6,806	2,051,551	1,000,000	2,051,551	10,301,566	3.42	5.02
19	Plant Unit Info	1,254.0	301,435	33.4%	60.4%	88.6%	6,806			2,051,551	10,301,566	3.42	
20	<u>Wildflower PV Solar</u>												
21	Solar		13,864					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,864	25.9%	N/A	25.9%	N/A						
23	<u>Willow PV Solar</u>												
24	Solar		11,131					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,131	20.8%	N/A	20.8%	N/A						
26	<u>System Totals</u>												
27	Plant Unit Info	29,023	9,204,291				7,444			68,512,604	225,656,523	2.45	
28													
29													
30													
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Dec - 2021												
2	<u>Babcock PV Solar</u>												
3	Solar		11,786					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,786	21.3%	N/A	21.3%	N/A						
5	<u>Babcock Preserve PV Solar</u>												
6	Solar		12,564					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,564	22.7%	N/A	22.7%	N/A						
8	<u>Barefoot PV Solar</u>												
9	Solar		11,620					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,620	21.0%	N/A	21.0%	N/A						
11	<u>Blue Cypress PV Solar</u>												
12	Solar		12,043					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,043	21.7%	N/A	21.7%	N/A						
14	<u>Blue Heron PV Solar</u>												
15	Solar		12,564					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,564	22.7%	N/A	22.7%	N/A						
17	<u>CCEC 3</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		527,963				6,675	3,524,259	1,000,000	3,524,259	18,504,449	3.50	5.25
20	Plant Unit Info	1,326.0	527,963	53.5%	84.8%	57.4%	6,675			3,524,259	18,504,449	3.50	
21	<u>Cattle Ranch PV Solar</u>												
22	Solar		10,595					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,595	19.1%	N/A	19.1%	N/A						
24	<u>Citrus PV Solar</u>												
25	Solar		11,757					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,757	21.2%	N/A	21.2%	N/A						
27	<u>Coral Farms PV Solar</u>												
28	Solar		12,061					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,061	21.8%	N/A	21.8%	N/A						
30	<u>Desoto Solar</u>												
31	Solar		2,906					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	25.0	2,906	15.6%	N/A	15.6%	N/A						
33	<u>Discovery PV Solar</u>												
34	Solar		9,342					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	9,342	16.9%	N/A	16.9%	N/A						
36	<u>Egret PV Solar</u>												
37	Solar		8,172					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	8,172	14.7%	N/A	14.7%	N/A						
39	<u>Fort Drum PV Solar</u>												
40	Solar		9,111					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	9,111	16.4%	N/A	16.4%	N/A						
42	<u>Fort Myers 2</u>												
43	Gas		796,553				6,988	5,566,544	1,000,000	5,566,544	29,227,656	3.67	5.25

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,770.0	796,553	60.5%	93.8%	64.7%	6,988			5,566,544	29,227,656	3.67	
2	<u>Fort Myers 3A</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	189.0	0	N/A	93.7%	N/A	N/A						
6	<u>Fort Myers 3B</u>												
7	Light Oil		0					0	0	0	0	0.00	0.00
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	193.0	0	N/A	93.7%	N/A	N/A						
10	<u>Fort Myers 3C</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		2,044				10,555	21,575	1,000,000	21,575	113,283	5.54	5.25
13	Plant Unit Info	221.0	2,044	1.2%	93.7%	1.3%	10,555			21,575	113,283	5.54	
14	<u>Fort Myers 3D</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	221.0	0	N/A	93.7%	N/A	N/A						
18	<u>Echo River PV Solar</u>												
19	Solar		10,814					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,814	19.5%	N/A	19.5%	N/A						
21	<u>Hammock PV Solar</u>												
22	Solar		12,892					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,892	23.3%	N/A	23.3%	N/A						
24	<u>Hibiscus PV Solar</u>												
25	Solar		11,247					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,247	20.3%	N/A	20.3%	N/A						
27	<u>Horizon PV Solar</u>												
28	Solar		12,148					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,148	21.9%	N/A	21.9%	N/A						
30	<u>Indian River PV Solar</u>												
31	Solar		12,031					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,031	21.7%	N/A	21.7%	N/A						
33	<u>Indiantown</u>												
34	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
35	<u>Interstate PV Solar</u>												
36	Solar		11,611					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,611	21.0%	N/A	21.0%	N/A						
38	<u>Lakeside PV Solar</u>												
39	Solar		10,447					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,447	18.9%	N/A	18.9%	N/A						
41	<u>Lauderdale 6A</u>												
42	Light Oil		0					0	0	0	0	0.00	0.00
43	Gas		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	218.0	0	N/A	93.7%	N/A	N/A						
2	<u>Lauderdale 6B</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	218.0	0	N/A	93.7%	N/A	N/A						
6	<u>Lauderdale 6C</u>												
7	Light Oil		0					0	0	0	0	0.00	0.00
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	218.0	0	N/A	93.7%	N/A	N/A						
10	<u>Lauderdale 6D</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		0					0	0	0	0	0.00	0.00
13	Plant Unit Info	218.0	0	N/A	93.7%	N/A	N/A						
14	<u>Lauderdale 6E</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	218.0	0	N/A	93.7%	N/A	N/A						
18	<u>Loggerhead PV Solar</u>												
19	Solar		12,343					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,343	22.3%	N/A	22.3%	N/A						
21	<u>Magnolia PV Solar</u>												
22	Solar		8,228					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	8,228	14.8%	N/A	14.8%	N/A						
24	<u>Manatee 1</u>												
25	Heavy Oil		-					0	0	0	0	0.00	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	797.0	0	N/A	N/A	N/A	N/A						
28	<u>Manatee 2</u>												
29	Heavy Oil		-					0	0	0	0	0.00	0.00
30	Gas		0					0	0	0	0	0.00	0.00
31	Plant Unit Info	797.0	0	N/A	N/A	N/A	N/A						
32	<u>Manatee 3</u>												
33	Gas		209,493				7,307	1,530,779	1,000,000	1,530,779	8,037,498	3.84	5.25
34	Plant Unit Info	1,254.0	209,493	22.5%	93.9%	31.6%	7,307			1,530,779	8,037,498	3.84	
35	<u>Manatee PV Solar</u>												
36	Solar		11,751					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,751	21.2%	N/A	21.2%	N/A						
38	<u>Martin 3</u>												
39	Gas		177,183				7,349	1,302,102	1,000,000	1,302,102	6,836,828	3.86	5.25
40	Plant Unit Info	492.0	177,183	48.4%	93.9%	51.6%	7,349			1,302,102	6,836,828	3.86	
41	<u>Martin 4</u>												
42	Gas		8,564				9,901	84,793	1,000,000	84,793	445,214	5.20	5.25
43	Plant Unit Info	492.0	8,564	2.3%	93.9%	2.5%	9,901			84,793	445,214	5.20	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8 Solar</u>												
2	Solar		5,425					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75.0	5,425	9.7%	N/A	9.7%	N/A						
4	<u>Martin 8</u>												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		157,523				7,520	1,184,628	1,000,000	1,184,628	6,220,000	3.95	5.25
7	Plant Unit Info	1,258.0	157,523	16.8%	93.5%	18.0%	7,520			1,184,628	6,220,000	3.95	
8	<u>Miami-Dade PV Solar</u>												
9	Solar		12,413					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,413	22.4%	N/A	22.4%	N/A						
11	<u>Nassau PV Solar</u>												
12	Solar		7,747					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	7,747	14.0%	N/A	14.0%	N/A						
14	<u>Northern Preserve PV Solar</u>												
15	Solar		10,920					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,920	19.7%	N/A	19.7%	N/A						
17	<u>Okeechobee 1</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		840,229				6,352	5,336,780	1,000,000	5,336,780	28,267,441	3.36	5.30
20	Plant Unit Info	1,655.1	840,229	68.2%	93.0%	73.6%	6,352			5,336,780	28,267,441	3.36	
21	<u>Okeechobee PV Solar</u>												
22	Solar		11,539					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,539	20.8%	N/A	20.8%	N/A						
24	<u>Orange Blossom PV Solar</u>												
25	Solar		10,031					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	10,031	18.1%	N/A	18.1%	N/A						
27	<u>Palm Bay PV Solar</u>												
28	Solar		9,871					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	9,871	17.8%	N/A	17.8%	N/A						
30	<u>PEEC</u>												
31	Gas		863,812				6,333	5,470,304	1,000,000	5,470,304	28,722,341	3.33	5.25
32	Plant Unit Info	1,283.0	863,812	90.5%	93.0%	97.6%	6,333			5,470,304	28,722,341	3.33	
33	<u>Pelican PV Solar</u>												
34	Solar		10,031					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	10,031	18.1%	N/A	18.1%	N/A						
36	<u>Pioneer Trail PV Solar</u>												
37	Solar		11,197					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,197	20.2%	N/A	20.2%	N/A						
39	<u>Riviera 5</u>												
40	Light Oil		0					0	0	0	0	0.00	0.00
41	Gas		525,554				6,674	3,507,385	1,000,000	3,507,385	18,415,850	3.50	5.25
42	Plant Unit Info	1,326.0	525,554	53.3%	93.4%	57.2%	6,674			3,507,385	18,415,850	3.50	
43	<u>Rodeo PV Solar</u>												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		9,474					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	9,474	17.1%	N/A	17.1%	N/A						
3	<u>Sabal Palm PV Solar</u>												
4	Solar		10,439					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	10,439	18.8%	N/A	18.8%	N/A						
6	<u>Sanford 4</u>												
7	Gas		32,555				7,565	246,294	1,000,000	246,294	1,293,190	3.97	5.25
8	Plant Unit Info	1,192.0	32,555	3.7%	94.1%	3.9%	7,565			246,294	1,293,190	3.97	
9	<u>Sanford 5</u>												
10	Gas		498,272				6,910	3,442,835	1,000,000	3,442,835	18,076,925	3.63	5.25
11	Plant Unit Info	1,192.0	498,272	56.2%	94.1%	59.8%	6,910			3,442,835	18,076,925	3.63	
12	<u>Scherer 4</u>												
13	Coal		218,627				11,137	143,220	17,000,000	2,434,742	6,236,258	2.85	43.54
14	Plant Unit Info	626.0	218,627	46.9%	92.2%	50.9%	11,137			2,434,742	6,236,258	2.85	
15	<u>Southfork PV Solar</u>												
16	Solar		12,295					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,295	22.2%	N/A	22.2%	N/A						
18	<u>Space Coast</u>												
19	Solar		1,170					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	10.0	1,170	15.7%	N/A	15.7%	N/A						
21	<u>St Lucie 1</u>												
22	Nuclear		727,591				10,328	7,514,787	1,000,000	7,514,787	3,522,932	0.48	0.47
23	Plant Unit Info	1,003.0	727,591	97.5%	97.5%	100.0%	10,328			7,514,787	3,522,932	0.48	
24	<u>St Lucie 2</u>												
25	Nuclear		623,512				10,257	6,395,178	1,000,000	6,395,178	2,992,304	0.48	0.47
26	Plant Unit Info	859.6	623,512	97.5%	97.5%	100.0%	10,257			6,395,178	2,992,304	0.48	
27	<u>Sunshine Gateway PV Solar</u>												
28	Solar		10,864					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,864	19.6%	N/A	19.6%	N/A						
30	<u>Sweet Bay PV Solar</u>												
31	Solar		10,858					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,858	19.6%	N/A	19.6%	N/A						
33	<u>Trailside PV Solar</u>												
34	Solar		8,552					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	8,552	15.4%	N/A	15.4%	N/A						
36	<u>Turkey Point 3</u>												
37	Nuclear		623,100				10,541	6,568,284	1,000,000	6,568,284	3,189,184	0.51	0.49
38	Plant Unit Info	859.0	623,100	97.5%	97.5%	100.0%	10,541			6,568,284	3,189,184	0.51	
39	<u>Turkey Point 4</u>												
40	Nuclear		629,647				10,432	6,568,480	1,000,000	6,568,480	3,790,670	0.60	0.58
41	Plant Unit Info	868.0	629,647	97.5%	97.5%	100.0%	10,432			6,568,480	3,790,670	0.60	
42	<u>Turkey Point 5</u>												
43	Gas		387,509				6,893	2,671,134	1,000,000	2,671,134	14,025,037	3.62	5.25

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,294.0	387,509	40.3%	60.9%	66.3%	6,893			2,671,134	14,025,037	3.62	
2	<u>Twin Lakes PV Solar</u>												
3	Solar		10,310					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,310	18.6%	N/A	18.6%	N/A						
5	<u>Union Springs PV Solar</u>												
6	Solar		8,322					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	8,322	15.0%	N/A	15.0%	N/A						
8	<u>WCEC 01</u>												
9	Light Oil		0					0	0	0	0	0.00	0.00
10	Gas		54,666				8,011	437,956	1,000,000	437,956	2,302,814	4.21	5.26
11	Plant Unit Info	1,248.0	54,666	5.9%	93.4%	6.3%	8,011			437,956	2,302,814	4.21	
12	<u>WCEC 02</u>												
13	Light Oil		0					0	0	0	0	0.00	0.00
14	Gas		412,124				6,827	2,813,657	1,000,000	2,813,657	14,794,472	3.59	5.26
15	Plant Unit Info	1,248.0	412,124	44.4%	92.2%	48.1%	6,827			2,813,657	14,794,472	3.59	
16	<u>WCEC 03</u>												
17	Light Oil		0					0	0	0	0	0.00	0.00
18	Gas		424,061				6,850	2,904,638	1,000,000	2,904,638	15,272,855	3.60	5.26
19	Plant Unit Info	1,254.0	424,061	45.5%	78.2%	58.1%	6,850			2,904,638	15,272,855	3.60	
20	<u>Wildflower PV Solar</u>												
21	Solar		12,684					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,684	22.9%	N/A	22.9%	N/A						
23	<u>Willow PV Solar</u>												
24	Solar		9,726					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	9,726	17.6%	N/A	17.6%	N/A						
26	<u>System Totals</u>												
27	Plant Unit Info	29,023	9,172,484				7,580			69,527,134	230,287,202	2.51	
28													
29													
30													
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FLORIDA POWER & LIGHT COMPANY
SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS

SCHEDULE: E5

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
Line No.		Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
1	#2 Light oil (BBLs)													
2	Purchases													
3	Units	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Unit Cost	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Amount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Burned													
7	Units	0	0	1,325	0	0	0	2,780	5,242	2,482	3,170	0	0	14,998
8	Unit Cost	0.0000	0.0000	76.3717	0.0000	0.0000	0.0000	76.3717	81.2365	76.3717	94.9725	0.0000	0.0000	82.0030
9	Amount	\$0	\$0	\$101,196	\$0	\$0	\$0	\$212,334	\$425,802	\$189,528	\$301,045	\$0	\$0	\$1,229,904
10	Ending Inventory													
11	Units	0	1,376,903	1,375,578	1,375,578	1,375,578	1,375,578	1,372,798	1,367,556	1,365,075	1,361,905	1,361,905	1,361,905	1,361,905
12	Unit Cost	0.0000	92.1370	92.1522	92.1522	92.1522	92.1522	92.1842	92.2261	92.2549	92.2486	92.2486	92.2486	92.2486
13	Amount	\$0	\$126,863,730	\$126,762,534	\$126,762,534	\$126,762,534	\$126,762,534	\$126,550,199	\$126,124,398	\$125,934,870	\$125,633,825	\$125,633,825	\$125,633,825	\$125,633,825
14														
15	#6 Heavy Oil (BBLs)													
16	Purchases													
17	Units	0	0	0	0	0	0	0	0	0	0	0	0	0
18	Unit Cost	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
19	Amount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Burned													
21	Units	0	1,139	0	0	0	6,355	10,901	20,762	12,523	12,991	0	0	64,671
22	Unit Cost	0.0000	72.9904	0.0000	0.0000	0.0000	72.9904	72.9904	72.9904	72.9904	72.9904	0.0000	0.0000	72.9904
23	Amount	\$0	\$83,106	\$0	\$0	\$0	\$463,877	\$795,664	\$1,515,395	\$914,091	\$948,248	\$0	\$0	\$4,720,381
24	Ending Inventory													
25	Units	0	507,777	507,777	507,777	507,777	501,422	490,521	469,760	457,236	444,245	444,245	444,245	444,245
26	Unit Cost	0.0000	72.9905	72.9905	72.9905	72.9905	72.9904	72.9904	72.9904	72.9904	72.9904	72.9904	72.9904	72.9904
27	Amount	\$0	\$37,062,885	\$37,062,885	\$37,062,885	\$37,062,885	\$36,599,008	\$35,803,344	\$34,287,949	\$33,373,858	\$32,425,610	\$32,425,610	\$32,425,610	\$32,425,610
28														
29	Coal - Scherer (MMBTU)													
30	Purchases													
31	Units	0	2,449,422	2,449,422	2,449,422	2,449,422	2,449,422	2,449,422	1,642,640	1,642,640	1,377,200	882,270	882,270	21,123,552
32	Unit Cost	0.0000	2,526.3001	2,526.3001	2,516.2001	2,506.6001	2,519.4001	2,549.3001	2,562.1000	2,552.5000	2,549.1000	2,561.9000	2,574.6013	2,534.5236
33	Amount	\$0	\$6,187,975,028	\$6,187,975,028	\$6,163,235,865	\$6,139,721,413	\$6,171,074,016	\$6,244,311,736	\$4,208,607,944	\$4,192,838,600	\$3,510,620,520	\$2,260,287,513	\$2,271,493,512	\$53,538,141,175
34	Burned													
35	Units	0	1,964,382	2,357,170	2,296,515	2,384,169	2,531,777	2,757,287	2,747,488	2,665,420	2,526,488	2,278,205	2,434,742	26,943,643
36	Unit Cost	0.0000	2.6366	2.6058	2.5810	2.5607	2.5496	2.5495	2.5521	2.5522	2.5514	2.5538	2.5614	2.5666
37	Amount	\$0	\$5,179,324	\$6,142,200	\$5,927,208	\$6,105,189	\$6,454,905	\$7,029,663	\$7,011,917	\$6,802,716	\$6,446,154	\$5,818,172	\$6,236,258	\$69,153,707
38	Ending Inventory													
39	Units	0	6,305,130	6,397,382	6,550,289	6,615,542	6,533,187	6,225,323	5,120,475	4,097,695	2,948,407	1,552,472	0	0
40	Unit Cost	0.0000	2.6366	2.6058	2.5810	2.5607	2.5496	2.5495	2.5521	2.5522	2.5514	2.5538	0.0000	0.0000
41	Amount	\$0	\$16,624,217	\$16,669,991	\$16,906,019	\$16,940,551	\$16,656,721	\$15,871,369	\$13,068,061	\$10,458,184	\$7,522,650	\$3,964,765	\$0	\$0
42														

FLORIDA POWER & LIGHT COMPANY
 SYSTEM GENERATED FUEL COST
 INVENTORY ANALYSIS

SCHEDULE: E5

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
1	Gas (MCF)												
2	Burned												
3	Units	38,095,996	40,353,793	46,306,812	52,624,114	55,233,105	60,360,184	62,326,756	60,273,734	53,998,798	41,374,249	40,045,663	550,993,204
4	Unit Cost	0.0000	4.6853	5.1405	4.7422	4.5942	4.5118	4.4578	4.4226	4.3963	4.6078	5.0179	4.6701
5	Amount	178,491,999	207,437,598	219,595,977	241,768,184	249,199,083	269,071,955	275,648,416	264,979,204	248,818,325	207,610,317	210,555,854	2,573,176,912
6													
7	Nuclear (Other)												
8	Burned												
9	Units	24,429,304	27,046,729	21,083,802		26,174,118	27,046,589	26,221,435	19,985,463	21,966,749	24,902,972	27,046,729	269,799,330
10	Unit Cost	0.0000	0.4937	0.4937	0.4964	#VALUE!	0.4899	0.4899	0.4917	0.5072	0.5019	0.4996	0.4956
11	Amount	12,061,554	13,353,863	10,466,978	11,773,620	12,823,430	13,250,878	12,892,762	10,137,554	11,025,143	12,442,503	13,495,090	133,723,376

Note: Totals may not add due to rounding.

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FLORIDA POWER & LIGHT COMPANY
 POWER SOLD

SCHEDULE: E6

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Month	Sold To	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1										
2	Feb - 2021	Off System	OS	306,376	306,376	2.173	3.396	6,657,550	10,403,097	2,604,196
3		St Lucie Reliability Sales		48,945	48,945	0.498	0.498	243,929	243,929	
4	Total February Estimated			355,321	355,321	1.942	2.996	6,901,479	10,647,026	2,604,196
5										
6	Mar - 2021	Off System	OS	245,520	245,520	2.119	3.197	5,203,409	7,849,995	1,921,037
7		St Lucie Reliability Sales		54,189	54,189	0.498	0.498	270,064	270,064	
8	Total March Estimated			299,709	299,709	1.826	2.709	5,473,473	8,120,059	1,921,037
9										
10	Apr - 2021	Off System	OS	192,900	192,900	2.117	3.225	4,084,122	6,220,510	1,654,138
11		St Lucie Reliability Sales		15,386	15,386	0.510	0.510	78,400	78,400	
12	Total April Estimated			208,286	208,286	1.998	3.024	4,162,522	6,298,910	1,654,138
13										
14	May - 2021	Off System	OS	187,860	187,860	2.140	3.302	4,020,278	6,203,682	1,760,719
15		St Lucie Reliability Sales		30,772	30,772	0.495	0.495	152,346	152,346	
16	Total May Estimated			218,632	218,632	1.909	2.907	4,172,625	6,356,028	1,760,719
17										
18	Jun - 2021	Off System	OS	148,800	148,800	2.367	3.553	3,522,135	5,287,402	1,504,867
19		St Lucie Reliability Sales		51,287	51,287	0.495	0.495	253,910	253,910	
20	Total June Estimated			200,087	200,087	1.887	2.769	3,776,045	5,541,312	1,504,867
21										
22	Jul - 2021	Off System	OS	152,520	152,520	2.470	3.662	3,767,089	5,585,813	1,551,814
23		St Lucie Reliability Sales		52,997	52,997	0.495	0.495	262,374	262,374	
24	Total July Estimated			205,517	205,517	1.961	2.846	4,029,463	5,848,187	1,551,814
25										
26	Aug - 2021	Off System	OS	154,380	154,380	2.593	3.743	4,003,644	5,778,985	1,427,987
27		St Lucie Reliability Sales		52,997	52,997	0.495	0.495	262,374	262,374	
28	Total August Estimated			207,377	207,377	2.057	2.913	4,266,018	6,041,359	1,427,987
29										
30	Sep - 2021	Off System	OS	140,400	140,400	2.532	3.799	3,555,078	5,333,318	1,427,241
31		St Lucie Reliability Sales		51,287	51,287	0.495	0.495	253,910	253,910	
32	Total September Estimated			191,687	191,687	1.987	2.915	3,808,988	5,587,229	1,427,241
33										
34	Oct - 2021	Off System	OS	139,190	139,190	2.561	3.806	3,564,761	5,298,118	1,350,584
35		St Lucie Reliability Sales		52,997	52,997	0.495	0.495	262,374	262,374	
36	Total October Estimated			192,187	192,187	1.991	2.893	3,827,135	5,560,492	1,350,584
37										
38	Nov - 2021	Off System	OS	191,100	191,100	2.213	3.248	4,228,908	6,207,164	1,452,731
39		St Lucie Reliability Sales		52,441	52,441	0.484	0.484	253,928	253,928	
40	Total November Estimated			243,541	243,541	1.841	2.653	4,482,836	6,461,092	1,452,731
41										
42	Dec - 2021	Off System	OS	245,830	245,830	2.228	3.294	5,475,890	8,097,818	1,982,771
43		St Lucie Reliability Sales		54,189	54,189	0.484	0.484	262,392	262,392	
44	Total December Estimated			300,019	300,019	1.913	2.787	5,738,281	8,360,210	1,982,771
45										
46	YTD	Off System		2,104,876	2,104,876	2.284	2.284	48,082,865	72,265,904	18,638,084
47		St Lucie Reliability Sales		517,490	517,490	0.494	0.494	2,556,000	2,556,000	
48	Total			2,622,366	2,622,366	1.931	2.853	50,638,865	74,821,904	18,638,084
49										
50										
51	Note: Totals may not add due to rounding									
52										

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	RAD - Fuel Projection E7 Schedule	Type & Schedule	KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	Feb - 2021					
2	St Lucie Reliability		49,287	49,287	0.445	219,392
3	SWA		81,292	81,292	2.956	2,402,989
4	Subtotal Feb - 2021		130,579	130,579	2.008	2,622,381
5						
6	Mar - 2021					
7	St Lucie Reliability		54,568	54,568	0.445	242,898
8	SWA		83,261	83,261	3.066	2,552,475
9	Subtotal Mar - 2021		137,829	137,829	2.028	2,795,373
10						
11	Apr - 2021					
12	St Lucie Reliability		51,600	51,600	0.456	235,038
13	SWA		75,442	75,442	3.098	2,337,270
14	Subtotal Apr - 2021		127,042	127,042	2.025	2,572,308
15						
16	May - 2021					
17	St Lucie Reliability		53,320	53,320	0.456	242,873
18	SWA		71,759	71,759	3.027	2,172,054
19	Subtotal May - 2021		125,079	125,079	1.931	2,414,927
20						
21	Jun - 2021					
22	St Lucie Reliability		51,600	51,600	0.456	235,038
23	SWA		83,066	83,066	3.243	2,694,217
24	Subtotal Jun - 2021		134,666	134,666	2.175	2,929,255
25						
31	Jul - 2021					
32	St Lucie Reliability		53,320	53,320	0.456	242,873
33	SWA		75,069	75,069	3.253	2,441,828
34	Subtotal Jul - 2021		128,389	128,389	2.091	2,684,701
35						

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	RAD - Fuel Projection E7 Schedule	Type & Schedule	KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	Aug - 2021					
2	St Lucie Reliability		46,444	46,444	0.456	211,556
3	SWA		65,271	65,271	3.279	2,140,024
4	Subtotal Aug - 2021		111,715	111,715	2.105	2,351,580
5						
6	Sep - 2021					
7	SWA		73,936	73,936	3.340	2,469,234
8	Subtotal Sep - 2021		73,936	73,936	3.340	2,469,234
9						
10	Oct - 2021					
11	St Lucie Reliability		51,605	51,605	0.491	253,428
12	SWA		63,642	63,642	3.193	2,032,065
13	Subtotal Oct - 2021		115,247	115,247	1.983	2,285,493
14						
15	Nov - 2021					
16	St Lucie Reliability		52,808	52,808	0.480	253,429
17	SWA		72,489	72,489	3.389	2,456,642
18	Subtotal Nov - 2021		125,297	125,297	2.163	2,710,071
19						
20	Dec - 2021					
21	St Lucie Reliability		54,568	54,568	0.480	261,877
22	SWA		76,163	76,163	3.220	2,452,591
23	Subtotal Dec - 2021		130,731	130,731	2.076	2,714,468
24						
25	2021					
26	St Lucie Reliability		519,118	519,118	0.462	2,398,400
27	SWA		821,390	821,390	3.184	26,151,389
28	Subtotal 2021		1,340,508	1,340,508	2.130	28,549,789
29						
30						
31	Note: Totals may not add due to rounding					
32						
33						
34						
35						

FLORIDA POWER & LIGHT COMPANY
ENERGY PAYMENT TO QUALIFYING FACILITIES

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	RAD - Fuel Projection E8 Schedule	Type & Schedule	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	Feb - 2021					
2	Qualifying Facilities		22,357	22,357	1.881	420,497
3	Subtotal Feb - 2021		22,357	22,357	1.881	420,497
4						
5	Mar - 2021					
6	Qualifying Facilities		27,134	27,134	2.048	555,724
7	Subtotal Mar - 2021		27,134	27,134	2.048	555,724
8						
9	Apr - 2021					
10	Qualifying Facilities		25,568	25,568	2.031	519,313
11	Subtotal Apr - 2021		25,568	25,568	2.031	519,313
12						
13	May - 2021					
14	Qualifying Facilities		28,213	28,213	2.008	566,393
15	Subtotal May - 2021		28,213	28,213	2.008	566,393
16						
17	Jun - 2021					
18	Qualifying Facilities		22,917	22,917	2.106	482,545
19	Subtotal Jun - 2021		22,917	22,917	2.106	482,545
20						
21	Jul - 2021					
22	Qualifying Facilities		24,589	24,589	2.228	547,914
23	Subtotal Jul - 2021		24,589	24,589	2.228	547,914
24						
25	Aug - 2021					
26	Qualifying Facilities		21,122	21,122	2.327	491,420
27	Subtotal Aug - 2021		21,122	21,122	2.327	491,420
28						
29	Sep - 2021					
30	Qualifying Facilities		28,318	28,318	2.256	638,756
31	Subtotal Sep - 2021		28,318	28,318	2.256	638,756
32						
33	Oct - 2021					
34	Qualifying Facilities		27,193	27,193	2.243	609,949
35	Subtotal Oct - 2021		27,193	27,193	2.243	609,949
36						
37	Nov - 2021					
38	Qualifying Facilities		27,267	27,267	2.134	581,803
39	Subtotal Nov - 2021		27,267	27,267	2.134	581,803
40						
41	Dec - 2021					
42	Qualifying Facilities		30,667	30,667	2.206	676,401
43	Subtotal Dec - 2021		30,667	30,667	2.206	676,401
44						
45	2021					
46	Qualifying Facilities		285,345	285,345	2.135	6,090,715
47	Subtotal 2021		285,345	285,345	2.135	6,090,715

50 Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
ECONOMY ENERGY PURCHASES

SCHEDULE: E9

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Purchased From	Type & Schedule	Total KWH Purchase (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj	Cost if Generated (cents/KWH)	Cost if Generated Col (5) * Col (6)	Fuel Savings (\$)
1	Feb - 2021	Economy	OS	2,464	9.614	236,889	12.765	314,528	77,639
2		Subtotal Feb - 2021		2,464	9.614	236,889	12.765	314,528	77,639
3									
4	Mar - 2021	Economy	OS	20,460	2.600	531,960	2.966	606,834	74,874
5		Subtotal Mar - 2021		20,460	2.600	531,960	2.966	606,834	74,874
6									
7	Apr - 2021	Economy	OS	19,800	2.600	514,800	2.893	572,901	58,101
8		Subtotal Apr - 2021		19,800	2.600	514,800	2.893	572,901	58,101
9									
10	May - 2021	Economy	OS	37,200	2.650	985,800	2.911	1,082,839	97,039
11		Subtotal May - 2021		37,200	2.650	985,800	2.911	1,082,839	97,039
12									
13	Jun - 2021	Economy	OS	91,500	2.850	2,607,750	3.349	3,064,440	456,690
14		Subtotal Jun - 2021		91,500	2.850	2,607,750	3.349	3,064,440	456,690
15									
16		YTD - Jun							
17		Economy		171,424	2.845	4,877,199	3.291	5,641,543	764,344
18		Sub-Total YTD - Jun		171,424	2.845	4,877,199	3.291	5,641,543	764,344
19									
20	Jul - 2021	Economy	OS	44,020	2.900	1,276,580	3.368	1,482,395	205,815
21		Subtotal Jul - 2021		44,020	2.900	1,276,580	3.368	1,482,395	205,815
22									
23	Aug - 2021	Economy	OS	29,450	2.900	854,050	3.673	1,081,807	227,757
24		Subtotal Aug - 2021		29,450	2.900	854,050	3.673	1,081,807	227,757
25									
26	Sep - 2021	Economy	OS	72,000	2.850	2,052,000	3.462	2,492,490	440,490
27		Subtotal Sep - 2021		72,000	2.850	2,052,000	3.462	2,492,490	440,490
28									
29	Oct - 2021	Economy	OS	29,450	2.800	824,600	3.477	1,024,045	199,445
30		Subtotal Oct - 2021		29,450	2.800	824,600	3.477	1,024,045	199,445
31									
32	Nov - 2021	Economy	OS	3,300	2.000	66,000	3.200	105,603	39,603
33		Subtotal Nov - 2021		3,300	2.000	66,000	3.200	105,603	39,603
34									
35	Dec - 2021	Economy	OS	0					
36		Subtotal Dec - 2021		0					
37									
38		YTD - Dec		349,644	2.846	9,950,429	3.383	11,827,883	1,877,454
39		Sub-Total YTD - Dec		349,644	2.846	9,950,429	3.383	11,827,883	1,877,454
40									
41		Note: Totals may not add due to rounding							

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE E10

	<u>CURRENT JAN 2021</u>	<u>PROPOSED MCC APR 2021 - DEC 2021</u>	<u>DIFFERENCE</u>	
			<u>\$</u>	<u>%</u>
BASE	\$69.90	\$69.90	\$0.00	0.00%
FUEL COST RECOVERY	\$21.23	\$24.73	\$3.50	16.49%
ENERGY CONSERVATION COST RECOVERY	\$1.49	\$1.49	\$0.00	0.00%
CAPACITY COST RECOVERY	\$2.04	\$2.04	\$0.00	0.00%
ENVIRONMENTAL COST RECOVERY	\$1.49	\$1.49	\$0.00	0.00%
STORM PROTECTION PLAN COST RECOVERY	\$0.42	\$0.42	\$0.00	N/A
STORM RESTORATION SURCHARGE	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	N/A
SUBTOTAL	\$96.57	\$100.07	\$3.50	3.62%
GROSS RECEIPTS TAX	<u>\$2.48</u>	<u>\$2.57</u>	<u>\$0.09</u>	<u>3.63%</u>
TOTAL	\$99.05	\$102.64	\$3.59	3.62%

APPENDIX B

FUEL COST RECOVERY

2020 FINAL TRUE-UP SCHEDULES

DOCKET NO. 20210001-EI
FEBRUARY 26, 2021

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF NET TRUE-UP

SCHEDULE: E1-A

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

Line No.	E1-A True-Up Summary	Total
1	End of Period True-Up ⁽¹⁾	(\$41,940,023)
2		
3	Less - Actual Estimated True-up for the same period ⁽²⁾	\$30,951,780
4		
5	Net True-up for the period	<u>(\$72,891,803)</u>
6		
7	⁽¹⁾ Page 2, Column 16, Lines 42 & 43	
8	⁽²⁾ Approved in FPSC Final Order PSC-2020-0439-FOF-EI	
9		
10	() Reflects under-recovery	
11		
12	NOTE: Totals may not add due to rounding	

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF FINAL TRUE-UP AMOUNT

SCHEDULE E: E1-B

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line No.	True-up	True Up Line	a-Jan - 2020	a-Feb - 2020	a-Mar - 2020	a-Apr - 2020	a-May - 2020	a-Jun - 2020	a-Jul - 2020	a-Aug - 2020	a-Sep - 2020	a-Oct - 2020	a-Nov - 2020	a-Dec - 2020	a-2020
1	Fuel Costs & Net Power Transactions	Fuel Cost of System Net Generation ⁽¹⁾	\$185,498,269	\$173,597,002	\$181,513,695	\$178,633,359	\$202,547,418	\$214,594,794	\$212,470,912	\$252,549,223	\$250,364,172	\$238,568,218	\$235,030,079	\$211,444,543	\$2,536,809,683
2		Fuel Cost of Stratified Sales	(\$2,094,059)	(\$2,259,573)	(\$2,232,617)	(\$2,381,561)	(\$2,073,042)	(\$2,254,470)	(\$2,521,290)	(\$3,062,108)	(\$3,524,034)	(\$2,951,401)	(\$2,986,022)	(\$2,450,366)	(\$30,790,542)
3		Rail Car Lease (Cedar Bay/CL/SJRPP)	\$150,371	\$167,770	\$159,866	\$226,043	\$219,296	\$215,927	\$154,501	\$162,785	\$178,081	\$150,616	\$197,596	\$158,994	\$2,141,847
4		Fuel Cost of Power Sold (Per A6)	(\$7,779,369)	(\$8,036,378)	(\$2,876,822)	(\$3,309,957)	(\$3,983,636)	(\$2,767,692)	(\$2,846,743)	(\$2,926,155)	(\$2,706,508)	(\$2,749,166)	(\$3,450,467)	(\$3,012,007)	(\$46,444,900)
5		Gains from Off-System Sales (Per A6)	(\$4,426,727)	(\$4,399,207)	(\$1,491,017)	(\$1,603,758)	(\$2,441,847)	(\$1,556,051)	(\$1,642,811)	(\$1,582,831)	(\$1,488,456)	(\$1,503,948)	(\$1,881,852)	(\$1,536,549)	(\$25,555,054)
6		Fuel Cost of Purchased Power (Per A7)	\$2,427,756	\$2,257,414	\$2,165,181	\$2,433,560	\$2,007,734	\$1,781,047	\$2,639,431	\$2,716,008	\$2,394,171	\$2,609,377	\$2,420,199	\$2,454,603	\$28,306,481
7		Energy Payments to Qualifying Facilities (Per A8)	\$321,716	\$405,060	\$339,253	\$362,152	\$340,189	\$280,482	\$300,852	\$316,285	\$331,445	\$381,238	\$349,409	\$373,840	\$4,101,922
8		Energy Cost of Economy Purchases (Per A9)	\$14,565	\$1,350	\$1,087,136	\$572,748	\$9,950	\$1,526,812	\$1,841,974	\$515,474	\$1,317,353	\$2,761,191	\$75,536	\$1,840	\$9,725,929
9		Total Fuel Costs & Net Power Transactions	\$174,110,520	\$161,733,439	\$178,664,676	\$174,932,586	\$196,626,063	\$211,820,849	\$210,396,826	\$248,688,683	\$246,866,224	\$237,266,125	\$229,754,478	\$207,434,898	\$2,478,295,367
10															
11															
12	Incremental Optimization Costs	Incremental Personnel, Software, and Hardware Costs	\$46,772	\$43,406	\$46,420	\$45,450	\$43,986	\$46,732	\$42,515	\$37,656	\$39,292	\$41,653	\$37,427	\$41,016	\$512,326
13		Variable Power Plant O&M Attributable to Off-System Sales (Per A6)	\$295,617	\$320,119	\$121,837	\$142,065	\$169,117	\$112,095	\$112,295	\$109,423	\$103,827	\$104,163	\$130,554	\$106,196	\$1,827,307
14		Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(\$624)	(\$59)	(\$22,571)	(\$12,831)	(\$1,347)	(\$2,703)	(\$32,983)	(\$8,676)	(\$23,823)	(\$36,572)	(\$1,303)	(\$52)	(\$167,870)
15		Total Incremental Optimization Costs	\$341,765	\$363,466	\$145,687	\$174,656	\$211,756	\$131,824	\$121,826	\$138,403	\$119,297	\$109,244	\$166,679	\$147,159	\$2,171,762
16															
17		Dodd Frank Fees	\$399												\$399
18															
19	Adjustments to Fuel Cost	Energy Imbalance Fuel Revenues	(\$80,338)	(\$47,699)	(\$54,762)	(\$81,589)	(\$59,321)	(\$71,312)	(\$88,719)	(\$14,737)	(\$113,683)	(\$147,420)	(\$163,749)	(\$93,294)	(\$1,016,625)
20		Inventory Adjustments	\$67,324	(\$29,576)	\$14,326	\$9,656	\$107,445	(\$40,469)	\$45,407	\$20,173	\$54,607	(\$1,711)	(\$118,879)	\$110,409	\$238,711
21		Other O&M Expense ⁽²⁾						\$230,839	\$18,492	\$16,385	\$26,080	\$175,447		\$567,243	
22		Adjusted Total Fuel Costs & Net Power Transactions	\$174,439,670	\$162,019,630	\$178,769,926	\$175,035,309	\$196,885,943	\$212,071,731	\$210,593,831	\$248,848,907	\$246,952,525	\$237,401,684	\$229,638,528	\$207,599,173	\$2,480,256,857
23		Non Recoverable Oil/Tank Bottoms													
24															
25	kWh Sales	Jurisdictional kWh Sales	8,171,566,237	7,512,483,753	7,875,964,458	9,182,676,725	9,179,513,583	10,172,896,382	11,263,504,051	11,371,135,026	11,283,813,059	10,086,383,608	9,490,139,017	7,940,876,420	113,530,952,319
26		Sales for Resale (excluding Stratified Sales)	406,373,114	410,569,706	399,164,391	454,450,732	468,191,161	487,119,537	550,868,492	571,996,312	580,959,986	513,824,366	503,234,533	415,977,711	5,762,750,061
27		Total Sales	8,577,939,351	7,923,053,459	8,275,148,849	9,637,127,457	9,647,704,764	10,660,015,919	11,814,372,543	11,943,131,338	11,864,773,045	10,600,207,974	9,993,373,550	8,356,854,131	119,293,702,380
28															
29		Jurisdictional % of Total kWh Sales	95.26258%	94.81804%	95.17611%	95.28438%	95.14712%	95.43041%	95.33730%	95.21067%	95.10349%	95.15270%	94.96432%	95.02232%	95.16928%
30															
31	True-Up Calculation	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$177,353,979	\$161,495,094	\$170,048,894	\$203,756,280	(\$2,911,081)	\$227,040,535	\$255,382,332	\$257,347,691	\$255,080,768	\$224,228,261	\$208,738,514	\$171,264,163	\$2,308,825,430
32															
33	Fuel Adjustment Revenues Not Applicable to Period														
34		Prior Period True-Up (Collected)/Refunded This Period ⁽³⁾	\$4,840,211	\$4,840,211	\$4,840,211	\$4,840,211	\$4,840,211	\$4,840,211	\$4,840,211	\$4,840,211	\$4,840,211	\$4,840,211	\$4,840,211	\$4,840,211	\$58,082,532
35		GPIF, Net of Revenue Taxes ⁽⁴⁾	(\$714,241)	(\$714,241)	(\$714,241)	(\$714,241)	(\$714,241)	(\$714,241)	(\$714,241)	(\$714,241)	(\$714,241)	(\$714,241)	(\$714,241)	(\$714,241)	(\$8,570,896)
36		Solar Together - Subscription Credit, Net of Revenue Taxes ⁽⁵⁾				(\$2,926,367)	(\$2,838,531)	(\$3,117,085)	(\$2,736,739)	(\$2,882,411)	(\$2,787,842)	(\$2,355,725)	(\$2,267,054)	(\$2,004,221)	(\$23,915,976)
37		Incentive Mechanism, Net of Revenue Taxes ⁽⁶⁾	(\$1,064,771)	(\$1,064,771)	(\$1,064,771)	(\$1,064,771)	(\$1,064,771)	(\$1,064,771)	(\$1,064,771)	(\$1,064,771)	(\$1,064,771)	(\$1,064,771)	(\$1,064,771)	(\$1,064,771)	(\$12,777,254)
38		Retail Fuel Revenues Applicable to Period	\$180,415,177	\$164,556,293	\$173,110,093	\$203,891,112	(\$2,688,413)	\$226,984,648	\$255,706,791	\$257,526,478	\$255,354,124	\$224,933,734	\$209,532,658	\$172,321,141	\$2,321,643,836
39		Adjusted Total Fuel Costs & Net Power Transactions	\$174,439,670	\$162,019,630	\$178,769,926	\$175,035,309	\$196,885,943	\$212,071,731	\$210,593,831	\$248,848,907	\$246,952,525	\$237,401,684	\$229,638,528	\$207,599,173	\$2,480,256,857
40		Retail % of Total kWh Sales	95.26258%	94.81804%	95.17611%	95.28438%	95.14712%	95.43041%	95.33730%	95.21067%	95.10349%	95.15270%	94.96432%	95.02232%	95.16928%
41		Juris. Total Fuel Costs & Net Power Transactions	166,395,082	153,826,621	170,370,854	167,026,478	187,606,681	202,678,422	201,069,611	237,278,999	235,205,715	226,226,177	218,395,236	197,555,531	2,363,635,408
42		True-Up Provision for the Month-Over/(Under) Recovery	\$14,020,095	\$10,729,671	\$2,739,239	\$36,864,634	(\$190,295,095)	\$24,306,225	\$54,637,180	\$20,247,479	\$20,148,409	\$1,292,442	(\$8,862,578)	(\$25,234,390)	(\$41,991,572)
43		Interest Provision for the Month	\$14,873	\$24,800	\$32,233	\$33,590	(\$2,684)	(\$11,712)	(\$9,923)	(\$6,663)	(\$5,128)	(\$4,086)	(\$5,898)	(\$7,852)	\$51,549
44		True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	\$58,082,532	\$67,277,289	\$73,191,550	\$71,122,810	\$103,180,822	(\$91,957,167)	(\$72,502,864)	(\$22,715,818)	(\$7,315,213)	\$7,987,857	\$1,851,117	(\$11,857,570)	\$58,082,532
45		Deferred True-up Beginning of Period - Over/(Under) Recovery ⁽⁷⁾	(\$51,621,690)	(\$51,621,690)	(\$51,621,690)	(\$51,621,690)	(\$51,621,690)	(\$51,621,690)	(\$51,621,690)	(\$51,621,690)	(\$51,621,690)	(\$51,621,690)	(\$51,621,690)	(\$51,621,690)	(\$51,621,690)
46		Prior Period True-Up Collected/(Refunded) This Period	(\$4,840,211)	(\$4,840,211)	(\$4,840,211)	(\$4,840,211)	(\$4,840,211)	(\$4,840,211)	(\$4,840,211)	(\$4,840,211)	(\$4,840,211)	(\$4,840,211)	(\$4,840,211)	(\$4,840,211)	(\$58,082,532)
47		End of Period Net True-up Amount Over/(Under) Recovery	\$15,655,598	\$21,569,859	\$19,501,119	\$51,559,132	(\$143,578,857)	(\$124,124,555)	(\$74,337,508)	(\$58,936,904)	(\$43,633,834)	(\$49,770,573)	(\$63,479,260)	(\$93,561,713)	(\$93,561,713)

NOTE: Totals may not add due to rounding

APPENDIX C
FUEL COST RECOVERY
2021 MID-COURSE CORRECTION - REVISED TARIFF SHEETS
APRIL 2021 – DECEMBER 2021

DOCKET NO. 20210001-EI
FEBRUARY 26, 2021

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL	STORM PROTECTION	
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh	¢/kWh	\$/kW
SCHEDULE	Levelized	On-Peak	Off-Peak							
RS-1, RS-1 w/RTR-1 1 st 1,000 kWh	2.423 <u>2.473</u>			0.149		0.204		0.149	0.042	
RS-1, RS-1 w/ RTR-1 all addn kWh	3.423 <u>3.473</u>			0.149		0.204		0.149	0.042	
RS-1 w/RTR-1 All kWh		0.454 <u>0.403</u>	(0.196) <u>0.186</u>	0.149		0.204		0.149	0.042	
GS-1	2.449 <u>2.799</u>			0.150		0.206		0.150	0.042	
GST-1		2.903 <u>2.210</u>	2.253 <u>2.620</u>	0.150		0.206		0.150	0.042	
GSD-1, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	2.449 <u>2.799</u>				0.51		0.68	0.133		0.14
GSD-1 w/SDTR (Jun-Sept)		3.693 <u>3.827</u>	2.285 <u>2.665</u>		0.51		0.68	0.133		0.14
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		2.902 <u>2.210</u>	2.253 <u>2.620</u>		0.51		0.68	0.133		0.14
GSDT-1 w/SDTR (Jun-Sept)		3.693 <u>3.827</u>	2.285 <u>2.665</u>		0.51		0.68	0.133		0.14
GSLD-1, CS-1, GSLD-1w/SDTR (Jan – May)(Oct – Dec)	2.448 <u>2.797</u>				0.57		0.76	0.135		0.16
GSLD-1 w/SDTR (Jun-Sept)		3.694 <u>3.824</u>	2.284 <u>2.663</u>		0.57		0.76	0.135		0.16
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		2.904 <u>2.208</u>	2.252 <u>2.618</u>		0.57		0.76	0.135		0.16
GSLDT-1 w/SDTR (Jun-Sept)		3.694 <u>3.824</u>	2.284 <u>2.663</u>		0.57		0.76	0.135		0.16
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	2.434 <u>2.777</u>				0.57		0.73	0.114		0.15
GSLD-2 w/SDTR (Jun- Sept)		3.667 <u>3.798</u>	2.269 <u>2.645</u>		0.57		0.73	0.114		0.15
GSLDT-2, CST-2, HLFT-3, GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		2.882 <u>2.186</u>	2.237 <u>2.600</u>		0.57		0.73	0.114		0.15
GSLDT-2 w/SDTR (Jun-Sept)		3.667 <u>3.798</u>	2.269 <u>2.645</u>		0.57		0.73	0.114		0.15
GSLD-3, CS-3	2.379 <u>2.716</u>				0.59		0.74	0.110		0.01
GSLDT-3, CST-3		2.849 <u>2.114</u>	2.189 <u>2.542</u>		0.59		0.74	0.110		0.01

NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL	STORM PROTECTION	
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh	¢/kWh	\$/kW
SCHEDULE	Levelized	On-Peak	Off-Peak							
RS-1, RS-1 w/RTR-1 1 st 1,000 kWh	2.473			0.149		0.204		0.149	0.042	
RS-1, RS-1 w/ RTR-1 all addn kWh	3.473			0.149		0.204		0.149	0.042	
RS-1 w/RTR-1 All kWh		0.403	(0.186)	0.149		0.204		0.149	0.042	
GS-1	2.799			0.150		0.206		0.150	0.042	
GST-1		3.210	2.620	0.150		0.206		0.150	0.042	
GSD-1, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	2.799				0.51		0.68	0.133		0.14
GSD-1 w/SDTR (Jun-Sept)		3.827	2.665		0.51		0.68	0.133		0.14
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		3.210	2.620		0.51		0.68	0.133		0.14
GSDT-1 w/SDTR (Jun-Sept)		3.827	2.665		0.51		0.68	0.133		0.14
GSLD-1, CS-1, GSLD-1w/SDTR (Jan – May)(Oct – Dec)	2.797				0.57		0.76	0.135		0.16
GSLD-1 w/SDTR (Jun-Sept)		3.824	2.663		0.57		0.76	0.135		0.16
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		3.208	2.618		0.57		0.76	0.135		0.16
GSLDT-1 w/SDTR (Jun-Sept)		3.824	2.663		0.57		0.76	0.135		0.16
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	2.777				0.57		0.73	0.114		0.15
GSLD-2 w/SDTR (Jun- Sept)		3.798	2.645		0.57		0.73	0.114		0.15
GSLDT-2, CST-2, HLFT-3, GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		3.186	2.600		0.57		0.73	0.114		0.15
GSLDT-2 w/SDTR (Jun-Sept)		3.798	2.645		0.57		0.73	0.114		0.15
GSLD-3, CS-3	2.716				0.59		0.74	0.110		0.01
GSLDT-3, CST-3		3.114	2.542		0.59		0.74	0.110		0.01

NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1

(Continued from Sheet No. 8.030)

BILLING ADJUSTMENTS (Continued)

RATE	FUEL			CONSERVATION			CAPACITY			ENVIRON- MENTAL	STORM PROTECTION		
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW		¢/kWh	\$/kW		¢/kWh	¢/kWh	\$/kWh	\$/kWh
SCHEDULE	Levelized	On-Peak	Off-Peak										
OS-2	2.434 <u>2.777</u>			0.082			0.089			0.080	0.150		
MET	2.434 <u>2.777</u>				0.51		0.67			0.122		0.14	
CILC-1(G)		2.902 <u>3.210</u>	2.253 <u>2.620</u>		0.61		0.78			0.113		0.15	
CILC-1(D)		2.884 <u>3.185</u>	2.236 <u>2.599</u>		0.61		0.78			0.113		0.15	
CILC-1(T)		2.819 <u>3.114</u>	2.189 <u>2.542</u>		0.60		0.75			0.102		0.01	
SL-1,OL-1, RL-1, PL- 1/SL-1M, LT-1	2.357 <u>2.714</u>			0.042			0.016			0.027	0.048		
SL-2, GSCU-1/SL-2M	2.449 <u>2.799</u>			0.110			0.136			0.104	0.026		
					<u>RDD</u>	<u>DDC</u>		<u>RDD</u>	<u>DDC</u>			<u>RDD</u>	<u>DDC</u>
SST-1(T)		2.819 <u>3.114</u>	2.189 <u>2.542</u>		0.07	0.03	0.09	0.04	0.110			0.02	0.01
SST-1(D1)		2.902 <u>3.210</u>	2.253 <u>2.620</u>		0.07	0.03	0.09	0.04	0.175			0.02	0.01
SST-1(D2)		2.901 <u>3.208</u>	2.252 <u>2.618</u>		0.07	0.03	0.09	0.04	0.175			0.02	0.01
SST-1(D3)		2.882 <u>3.186</u>	2.237 <u>2.600</u>		0.07	0.03	0.09	0.04	0.175			0.02	0.01
ISST-1(D)		2.884 <u>3.185</u>	2.236 <u>2.599</u>		0.07	0.03	0.09	0.04	0.175			0.02	0.01
ISST-1(T)		2.819 <u>3.114</u>	2.189 <u>2.542</u>		0.07	0.03	0.09	0.04	0.110			0.02	0.01

(Continued from Sheet No. 8.030)

BILLING ADJUSTMENTS (Continued)

RATE	FUEL			CONSERVATION			CAPACITY			ENVIRON- MENTAL	STORM PROTECTION		
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW		¢/kWh	\$/kW		¢/kWh	¢/kWh	\$/kWh	\$/kWh
SCHEDULE	Levelized	On-Peak	Off-Peak										
OS-2	2.777			0.082			0.089			0.080	0.150		
MET	2.777				0.51			0.67		0.122		0.14	
CILC-1(G)		3.210	2.620		0.61			0.78		0.113		0.15	
CILC-1(D)		3.185	2.599		0.61			0.78		0.113		0.15	
CILC-1(T)		3.114	2.542		0.60			0.75		0.102		0.01	
SL-1,OL-1, RL-1, PL- 1/SL-1M, LT-1	2.714			0.042			0.016			0.027	0.048		
SL-2, GSCU-1/SL-2M	2.799			0.110			0.136			0.104	0.026		
					<u>RDD</u>	<u>DDC</u>		<u>RDD</u>	<u>DDC</u>			<u>RDD</u>	<u>DDC</u>
SST-1(T)		3.114	2.542		0.07	0.03		0.09	0.04	0.110		0.02	0.01
SST-1(D1)		3.210	2.620		0.07	0.03		0.09	0.04	0.175		0.02	0.01
SST-1(D2)		3.208	2.618		0.07	0.03		0.09	0.04	0.175		0.02	0.01
SST-1(D3)		3.186	2.600		0.07	0.03		0.09	0.04	0.175		0.02	0.01
ISST-1(D)		3.185	2.599		0.07	0.03		0.09	0.04	0.175		0.02	0.01
ISST-1(T)		3.114	2.542		0.07	0.03		0.09	0.04	0.110		0.02	0.01