



R. Wade Litchfield
Vice President & General Counsel
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 691-7101

March 12, 2021

VIA ELECTRONIC FILING

Adam Teitzman, Commission Clerk
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20210015-EI
Petition by FPL for Base Rate Increase and Rate Unification

Dear Mr. Teitzman:

Attached for filing on behalf of Florida Power & Light Company ("FPL") in the above-referenced docket are FPL's Minimum Filing Requirements and Supplemental Information in MFR Format, together with the required schedules. FPL's MFRs have been prepared in compliance with Rule 25-6.043, F.A.C. and Order No. PSC-2020-0312-PAA-EI issued September 15, 2020 in Docket No. 20200182-EI (In re: Joint petition for declaratory statement regarding application of MFR requirements in Rule 25-6.043(1), F.A.C., or in the alternative, petition for variance, by Florida Power & Light Company and Gulf Power Company).

Please contact me if you have any questions regarding this submission.

(Document 22 of 69) MFRs, 2022 Test Year, Volume 1 of 8, Section A, Executive Summary

Sincerely,

A handwritten signature in black ink that reads "Wade Litchfield".

R. Wade Litchfield
Vice President & General Counsel
Florida Power & Light Company

RWL:ec

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO. 20210015-EI
FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES**

**MINIMUM FILING REQUIREMENTS
2022 TEST YEAR**

**VOLUME 1 OF 8
SECTION A: SUMMARY SCHEDULES**

A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the requested full revenue requirements increase.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

Witness: Liz Fuentes

	(1)	(2)	(3)
Line No.	DESCRIPTION	SOURCE	AMOUNT (\$000)
1			
2	JURISDICTIONAL ADJUSTED RATE BASE	SCHEDULE B-1	\$ 55,507,996
3			
4	RATE OF RETURN ON RATE BASE REQUESTED	SCHEDULE D-1A	<u>6.84%</u>
5			
6	JURISDICTIONAL NET OPERATING INCOME REQUESTED	LINE 2 X LINE 4	\$ 3,797,719
7			
8	JURISDICTIONAL ADJUSTED NET OPERATING INCOME	SCHEDULE C-1	<u>\$ 2,971,470</u>
9			
10	NET OPERATING INCOME DEFICIENCY (EXCESS)	LINE 6 - LINE 8	\$ 826,250
11			
12	EARNED RATE OF RETURN	LINE 8 / LINE 2	<u>5.35%</u>
13			
14	NET OPERATING INCOME MULTIPLIER	SCHEDULE C-44	<u>1.34153</u>
15			
16	REVENUE REQUIREMENT (1)	LINE 10 X LINE 14	<u>\$ 1,108,442</u>
17			
18			
19	<u>Note:</u>		
20	(1) Total requested increase, excluding the effect of proposed company adjustments related to cost recovery clauses shown on		
21	MFR B-2 (with RSAM) and C-2 (with RSAM), is \$1,194,966.		
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the requested full revenue requirements increase.

Type of Data Shown:
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COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

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	(1)	(2)	(3)
Line No.	DESCRIPTION	SOURCE	AMOUNT (\$000)
1			
2	JURISDICTIONAL ADJUSTED RATE BASE	SCHEDULE B-1	\$ 55,395,402
3			
4	RATE OF RETURN ON RATE BASE REQUESTED	SCHEDULE D-1A	<u>6.84%</u>
5			
6	JURISDICTIONAL NET OPERATING INCOME REQUESTED	LINE 2 X LINE 4	\$ 3,789,759
7			
8	JURISDICTIONAL ADJUSTED NET OPERATING INCOME	SCHEDULE C-1	<u>\$ 2,812,521</u>
9			
10	NET OPERATING INCOME DEFICIENCY (EXCESS)	LINE 6 - LINE 8	\$ 977,239
11			
12	EARNED RATE OF RETURN	LINE 8 / LINE 2	<u>5.08%</u>
13			
14	NET OPERATING INCOME MULTIPLIER	SCHEDULE C-44	<u>1.34153</u>
15			
16	REVENUE REQUIREMENT (1)	LINE 10 X LINE 14	<u>\$ 1,310,999</u>
17			
18			
19	<u>Note:</u>		
20	(1) Total requested increase, excluding the effect of proposed company adjustments related to cost recovery clauses shown on		
21	MFR B-2 (without RSAM) and C-2 (without RSAM), is \$1,397,523.		
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
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 Prior Year Ended: ___/___/___
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Rate Schedule - RS-1 (Gulf)

DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh			
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)		
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
1																												
2	250		\$31.42	\$7.68	\$0.23	\$2.29	\$4.05	\$0.09	\$2.75	\$0.00	\$1.24	\$49.75	\$26.22	\$5.44	\$0.35	\$0.66	\$0.91	\$0.53	\$2.75	\$5.27	\$1.08	\$43.21	(\$6.54)	(13.15%)	19.90	17.28		
3	500		\$43.63	\$15.35	\$0.45	\$4.58	\$8.11	\$0.19	\$5.50	\$0.00	\$2.00	\$79.81	\$43.27	\$10.87	\$0.69	\$1.31	\$1.81	\$1.05	\$5.50	\$10.53	\$1.92	\$76.95	(\$2.86)	(3.58%)	15.96	15.39		
4	750		\$55.85	\$23.03	\$0.68	\$6.86	\$12.16	\$0.28	\$8.25	\$0.00	\$2.75	\$109.86	\$60.31	\$16.31	\$1.04	\$1.97	\$2.72	\$1.58	\$8.25	\$15.80	\$2.77	\$110.75	\$0.89	0.81%	14.65	14.77		
5	1,000		\$68.06	\$30.70	\$0.90	\$9.15	\$16.21	\$0.37	\$11.00	\$0.00	\$3.50	\$139.89	\$77.36	\$21.74	\$1.38	\$2.62	\$3.62	\$2.10	\$11.00	\$21.06	\$3.61	\$144.49	\$4.60	3.29%	13.99	14.45		
6	1,250		\$80.28	\$38.38	\$1.13	\$11.44	\$20.26	\$0.46	\$13.75	\$0.00	\$4.25	\$169.95	\$96.91	\$29.68	\$1.73	\$3.28	\$4.53	\$2.63	\$13.75	\$26.33	\$4.59	\$183.43	\$13.48	7.93%	13.60	14.67		
7	1,500		\$92.49	\$46.05	\$1.35	\$13.73	\$24.32	\$0.56	\$16.50	\$0.00	\$5.00	\$200.00	\$116.46	\$37.61	\$2.07	\$3.93	\$5.43	\$3.15	\$16.50	\$31.59	\$5.56	\$222.30	\$22.30	11.15%	13.33	14.82		
8	1,750		\$104.71	\$53.73	\$1.58	\$16.01	\$28.37	\$0.65	\$19.25	\$0.00	\$5.76	\$230.06	\$136.00	\$45.55	\$2.42	\$4.59	\$6.34	\$3.68	\$19.25	\$36.86	\$6.53	\$261.22	\$31.16	13.54%	13.15	14.93		
9	2,000		\$116.92	\$61.40	\$1.80	\$18.30	\$32.42	\$0.74	\$22.00	\$0.00	\$6.51	\$260.09	\$155.55	\$53.48	\$2.76	\$5.24	\$7.24	\$4.20	\$22.00	\$42.12	\$7.50	\$300.09	\$40.00	15.38%	13.00	15.00		
10	2,250		\$129.14	\$69.08	\$2.03	\$20.59	\$36.47	\$0.83	\$24.75	\$0.00	\$7.26	\$290.15	\$175.10	\$61.42	\$3.11	\$5.90	\$8.15	\$4.73	\$24.75	\$47.39	\$8.48	\$339.03	\$48.88	16.85%	12.90	15.07		
11	2,500		\$141.35	\$76.75	\$2.25	\$22.88	\$40.53	\$0.93	\$27.50	\$0.00	\$8.01	\$320.20	\$194.65	\$69.35	\$3.45	\$6.55	\$9.05	\$5.25	\$27.50	\$52.65	\$9.45	\$377.90	\$57.70	18.02%	12.81	15.12		
12	2,750		\$153.57	\$84.43	\$2.48	\$25.16	\$44.58	\$1.02	\$30.25	\$0.00	\$8.76	\$350.25	\$214.19	\$77.29	\$3.80	\$7.21	\$9.96	\$5.78	\$30.25	\$57.92	\$10.42	\$416.82	\$66.57	19.01%	12.74	15.16		
13	3,000		\$165.78	\$92.10	\$2.70	\$27.45	\$48.63	\$1.11	\$33.00	\$0.00	\$9.51	\$380.28	\$233.74	\$85.22	\$4.14	\$7.86	\$10.86	\$6.30	\$33.00	\$63.18	\$11.39	\$455.69	\$75.41	19.83%	12.68	15.19		
14																												
15																												
16			CUSTOMER CHARGE									\$0.64															\$9.17	
17			ENERGY CHARGE																									
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30			PSC-approved 2021 clause factors used for present rates. Projected 2022 clause factors used for proposed rates.																									
31			The applicable Gulf rate schedule was used for bills under present rates. Customer was then migrated to the applicable FPL rate schedule for bills under proposed rates.																									

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: For each rate, calculate typical monthly bills
 for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: / /
 Historical Test Year Ended: / /

Rate Schedule - GS-1 (FPL)

DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh	
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
			(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
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2	500		\$40.66	\$12.25	\$0.75	\$1.03	\$0.75	\$0.21	\$0.00	\$0.00	\$1.43	\$57.08	\$46.59	\$12.47	\$0.70	\$1.33	\$1.83	\$1.04	\$0.00	(\$0.79)	\$1.62	\$64.79	\$7.71	13.51%	11.42	12.96
3	1,000		\$70.70	\$24.49	\$1.50	\$2.06	\$1.50	\$0.42	\$0.00	\$0.00	\$2.58	\$103.25	\$81.01	\$24.93	\$1.40	\$2.65	\$3.66	\$2.08	\$0.00	(\$1.57)	\$2.93	\$117.09	\$13.84	13.40%	10.33	11.71
4	1,500		\$100.75	\$36.74	\$2.25	\$3.09	\$2.25	\$0.63	\$0.00	\$0.00	\$3.74	\$149.45	\$115.44	\$37.40	\$2.10	\$3.98	\$5.49	\$3.12	\$0.00	(\$2.36)	\$4.24	\$169.41	\$19.96	13.36%	9.96	11.29
5	2,000		\$130.79	\$48.98	\$3.00	\$4.12	\$3.00	\$0.84	\$0.00	\$0.00	\$4.89	\$195.62	\$149.86	\$49.86	\$2.80	\$5.30	\$7.32	\$4.16	\$0.00	(\$3.14)	\$5.54	\$221.70	\$26.08	13.33%	9.78	11.09
6	2,500		\$160.84	\$61.23	\$3.75	\$5.15	\$3.75	\$1.05	\$0.00	\$0.00	\$6.05	\$241.82	\$184.29	\$62.33	\$3.50	\$6.63	\$9.15	\$5.20	\$0.00	(\$3.93)	\$6.85	\$274.02	\$32.20	13.32%	9.67	10.96
7	3,000		\$190.88	\$73.47	\$4.50	\$6.18	\$4.50	\$1.26	\$0.00	\$0.00	\$7.20	\$287.99	\$218.71	\$74.79	\$4.20	\$7.95	\$10.98	\$6.24	\$0.00	(\$4.71)	\$8.16	\$326.32	\$38.33	13.31%	9.60	10.88
8	4,000		\$250.97	\$97.96	\$6.00	\$8.24	\$6.00	\$1.68	\$0.00	\$0.00	\$9.51	\$380.36	\$287.56	\$99.72	\$5.60	\$10.60	\$14.64	\$8.32	\$0.00	(\$6.28)	\$10.77	\$430.93	\$50.57	13.30%	9.51	10.77
9	5,000		\$311.06	\$122.45	\$7.50	\$10.30	\$7.50	\$2.10	\$0.00	\$0.00	\$11.82	\$472.73	\$356.41	\$124.65	\$7.00	\$13.25	\$18.30	\$10.40	\$0.00	(\$7.85)	\$13.39	\$535.55	\$62.82	13.29%	9.45	10.71
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PSC-approved 2021 clause factors used for present rates. Projected 2022 clause factors used for proposed rates.

FLORIDA PUBLIC SERVICE COMMISSION
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 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: For each rate, calculate typical monthly bills
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Rate Schedule - GS-1 (Gulf)

Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh	
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
			(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
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2	500		\$50.68	\$15.35	\$0.46	\$4.66	\$8.25	\$0.20	\$6.05	\$0.00	\$2.20	\$87.85	\$46.59	\$12.47	\$0.70	\$1.33	\$1.83	\$1.04	\$6.05	\$12.13	\$2.11	\$84.25	(\$3.60)	(4.10%)	17.57	16.85
3	1,000		\$76.11	\$30.70	\$0.91	\$9.31	\$16.49	\$0.39	\$12.10	\$0.00	\$3.75	\$149.76	\$81.01	\$24.93	\$1.40	\$2.65	\$3.66	\$2.08	\$12.10	\$24.25	\$3.90	\$155.98	\$6.22	4.15%	14.98	15.60
4	1,500		\$101.54	\$46.05	\$1.37	\$13.97	\$24.74	\$0.59	\$18.15	\$0.00	\$5.30	\$211.71	\$115.44	\$37.40	\$2.10	\$3.98	\$5.49	\$3.12	\$18.15	\$36.38	\$5.69	\$227.75	\$16.04	7.58%	14.11	15.18
5	2,000		\$126.97	\$61.40	\$1.82	\$18.62	\$32.98	\$0.78	\$24.20	\$0.00	\$6.85	\$273.62	\$149.86	\$49.86	\$2.80	\$5.30	\$7.32	\$4.16	\$24.20	\$48.50	\$7.49	\$299.49	\$25.87	9.45%	13.68	14.97
6	2,500		\$152.40	\$76.75	\$2.28	\$23.28	\$41.23	\$0.98	\$30.25	\$0.00	\$8.40	\$335.57	\$184.29	\$62.33	\$3.50	\$6.63	\$9.15	\$5.20	\$30.25	\$60.63	\$9.28	\$371.26	\$35.69	10.64%	13.42	14.85
7	3,000		\$177.83	\$92.10	\$2.73	\$27.93	\$49.47	\$1.17	\$36.30	\$0.00	\$9.94	\$397.47	\$218.71	\$74.79	\$4.20	\$7.95	\$10.98	\$6.24	\$36.30	\$72.75	\$11.07	\$442.99	\$45.52	11.45%	13.25	14.77
8	4,000		\$228.69	\$122.80	\$3.64	\$37.24	\$65.96	\$1.56	\$48.40	\$0.00	\$13.04	\$521.33	\$287.56	\$99.72	\$5.60	\$10.60	\$14.64	\$8.32	\$48.40	\$97.00	\$14.66	\$586.50	\$65.17	12.50%	13.03	14.66
9	5,000		\$279.55	\$153.50	\$4.55	\$46.55	\$82.45	\$1.95	\$60.50	\$0.00	\$16.14	\$645.19	\$356.41	\$124.65	\$7.00	\$13.25	\$18.30	\$10.40	\$60.50	\$121.25	\$18.25	\$730.01	\$84.82	13.15%	12.90	14.60
10																										
11																										
12		CUSTOMER CHARGE																								
13		ENERGY CHARGE				CENTS/kWh			5.086																	
14		FUEL CHARGE				CENTS/kWh			3.070																	
15		CONSERVATION CHARGE				CENTS/kWh			0.091																	
16		CAPACITY CHARGE				CENTS/kWh			0.931																	
17		ENVIRONMENTAL CHARGE				CENTS/kWh			1.649																	
18		STORM PROTECTION CHARGE				CENTS/kWh			0.039																	
19		STORM CHARGE				CENTS/kWh			1.210																	
20		TRANSITION RIDER				CENTS/kWh			0.000																	
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Rate Schedule - GSD-1 (FPL)

DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh		
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Dollars (22)/(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)	
			(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)	
1																											
2	50	11,000	\$769	\$269	\$26	\$34	\$15	\$7	\$0	\$0	\$29	\$1,149	\$928	\$274	\$24	\$44	\$36	\$34	\$0	(\$31)	\$34	\$1,342	\$194	16.88%	10.44	12.20	
3	50	32,850	\$1,255	\$805	\$26	\$34	\$44	\$7	\$0	\$0	\$56	\$2,225	\$1,513	\$819	\$24	\$44	\$106	\$34	\$0	(\$31)	\$64	\$2,574	\$349	15.69%	6.77	7.84	
4	250	73,000	\$4,140	\$1,788	\$128	\$170	\$97	\$35	\$0	\$0	\$163	\$6,521	\$4,992	\$1,820	\$120	\$220	\$237	\$170	\$0	(\$153)	\$190	\$7,596	\$1,075	16.49%	8.93	10.41	
5	250	109,500	\$4,951	\$2,682	\$128	\$170	\$146	\$35	\$0	\$0	\$208	\$8,319	\$5,969	\$2,730	\$120	\$220	\$355	\$170	\$0	(\$153)	\$241	\$9,653	\$1,334	16.04%	7.60	8.82	
6	250	164,250	\$6,167	\$4,022	\$128	\$170	\$218	\$35	\$0	\$0	\$275	\$11,016	\$7,436	\$4,095	\$120	\$220	\$532	\$170	\$0	(\$153)	\$318	\$12,738	\$1,723	15.64%	6.71	7.76	
7																											
8																											
9		CUSTOMER CHARGE										PRESENT	\$26.48		PROPOSED	\$31.93											
10		DEMAND											\$/KW	\$9.97													
11		ENERGY CHARGE											CENTS/kWh	2.221													
12		FUEL CHARGE											CENTS/kWh	2.449													
13		CONSERVATION CHARGE											\$/KW	\$0.51													
14		CAPACITY CHARGE											\$/KW	\$0.68													
15		ENVIRONMENTAL CHARGE											CENTS/kWh	0.133													
16		STORM PROTECTION CHARGE											\$/KW	\$0.14													
17		STORM CHARGE											CENTS/kWh	0.000													
18		TRANSITION CREDIT											\$/KW	\$0.00													
19																											
20																											
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: ___/___/___
 Historical Test Year Ended: ___/___/___

Rate Schedule - GSLD-1 (FPL)

DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES											BILL UNDER PROPOSED RATES											INCREASE (DECREASE)		COST IN CENTS/kWh	
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)		
			(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)		
1																												
2	500	182,500	\$9,370	\$4,468	\$285	\$380	\$246	\$80	\$0	\$0	\$380	\$15,210	\$11,285	\$4,544	\$265	\$490	\$599	\$390	\$0	(\$300)	\$443	\$17,716	\$2,506	16.48%	8.33	9.71		
3	500	255,500	\$10,651	\$6,255	\$285	\$380	\$345	\$80	\$0	\$0	\$461	\$18,457	\$12,827	\$6,362	\$265	\$490	\$838	\$390	\$0	(\$300)	\$535	\$21,407	\$2,950	15.98%	7.22	8.38		
4	1000	292,000	\$17,381	\$7,148	\$570	\$760	\$394	\$160	\$0	\$0	\$677	\$27,091	\$20,933	\$7,271	\$530	\$980	\$958	\$780	\$0	(\$600)	\$791	\$31,642	\$4,552	16.80%	9.28	10.84		
5	1000	438,000	\$19,942	\$10,722	\$570	\$760	\$591	\$160	\$0	\$0	\$840	\$33,585	\$24,016	\$10,906	\$530	\$980	\$1,437	\$780	\$0	(\$600)	\$976	\$39,025	\$5,440	16.20%	7.67	8.91		
6	1000	657,000	\$23,783	\$16,083	\$570	\$760	\$887	\$160	\$0	\$0	\$1,083	\$43,327	\$28,641	\$16,359	\$530	\$980	\$2,155	\$780	\$0	(\$600)	\$1,252	\$50,098	\$6,772	15.63%	6.59	7.63		
7																												
8																												
9		CUSTOMER CHARGE																										
10		DEMAND			\$/KW																							
11		ENERGY CHARGE			CENTS/kWh																							
12		FUEL CHARGE			CENTS/kWh																							
13		CONSERVATION CHARGE			\$/KW																							
14		CAPACITY CHARGE			\$/KW																							
15		ENVIRONMENTAL CHARGE			CENTS/kWh																							
16		STORM PROTECTION CHARGE			\$/KW																							
17		STORM CHARGE			CENTS/kWh																							
18		TRANSITION CREDIT			\$/KW																							
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PSC-approved 2021 clause factors used for present rates. Projected 2022 clause factors used for proposed rates.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: ___/___/___
 Historical Test Year Ended: ___/___/___

Rate Schedule - LP/GSLD-1 (Gulf)

Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh	
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
			(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
1																										
2	500	182,500	\$8,093	\$5,526	\$148	\$1,430	\$2,112	\$60	\$871	\$0	\$468	\$18,707	\$11,285	\$4,544	\$265	\$490	\$599	\$390	\$871	\$2,336	\$533	\$21,312	\$2,605	13.93%	10.25	11.68
3	500	255,500	\$8,769	\$7,737	\$207	\$1,430	\$2,956	\$60	\$1,219	\$0	\$574	\$22,951	\$12,827	\$6,362	\$265	\$490	\$838	\$390	\$1,219	\$3,270	\$658	\$26,319	\$3,368	14.67%	8.98	10.30
4	1000	292,000	\$15,247	\$8,842	\$237	\$2,860	\$3,378	\$120	\$1,393	\$0	\$823	\$32,899	\$20,933	\$7,271	\$530	\$980	\$958	\$780	\$1,393	\$3,738	\$938	\$37,520	\$4,620	14.04%	11.27	12.85
5	1000	438,000	\$16,599	\$13,263	\$355	\$2,860	\$5,068	\$120	\$2,089	\$0	\$1,035	\$41,388	\$24,016	\$10,906	\$530	\$980	\$1,437	\$780	\$2,089	\$5,606	\$1,188	\$47,533	\$6,145	14.85%	9.45	10.85
6	1000	657,000	\$18,627	\$19,894	\$532	\$2,860	\$7,601	\$120	\$3,134	\$0	\$1,354	\$54,122	\$28,641	\$16,359	\$530	\$980	\$2,155	\$780	\$3,134	\$8,410	\$1,564	\$62,553	\$8,431	15.58%	8.24	9.52
7																										
8																										
9		CUSTOMER CHARGE																								
10		DEMAND																								
11		ENERGY CHARGE																								
12		FUEL CHARGE																								
13		CONSERVATION CHARGE																								
14		CAPACITY CHARGE																								
15		ENVIRONMENTAL CHARGE																								
16		STORM PROTECTION CHARGE																								
17		STORM CHARGE																								
18		TRANSITION RIDER																								
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31																										

PSC-approved 2021 clause factors used for present rates. Projected 2022 clause factors used for proposed rates.
 The applicable Gulf rate schedule was used for bills under present rates. Customer was then migrated to the applicable FPL rate schedule for bills under proposed rates.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: / /
 Historical Test Year Ended: / /

Rate Schedule - GSLD-2 (FPL)

Witness: Tiffany C. Cohen

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh		
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Dollars (22)/(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)	
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)
1																											
2	2000	584,000	\$34,814	\$14,197	\$1,140	\$1,460	\$666	\$300	\$0	\$0	\$1,348	\$53,924	\$41,159	\$14,425	\$1,060	\$1,880	\$1,624	\$1,460	\$0	(\$1,140)	\$1,550	\$62,018	\$8,093	15.01%	9.23	10.62	
3	2000	876,000	\$39,421	\$21,296	\$1,140	\$1,460	\$999	\$300	\$0	\$0	\$1,657	\$66,272	\$46,608	\$21,637	\$1,060	\$1,880	\$2,435	\$1,460	\$0	(\$1,140)	\$1,896	\$75,836	\$9,564	14.43%	7.57	8.66	
4	2000	1,095,000	\$42,877	\$26,619	\$1,140	\$1,460	\$1,248	\$300	\$0	\$0	\$1,888	\$75,533	\$50,694	\$27,047	\$1,060	\$1,880	\$3,044	\$1,460	\$0	(\$1,140)	\$2,155	\$86,200	\$10,666	14.12%	6.90	7.87	
5	2000	1,314,000	\$46,333	\$31,943	\$1,140	\$1,460	\$1,498	\$300	\$0	\$0	\$2,120	\$84,794	\$54,781	\$32,456	\$1,060	\$1,880	\$3,653	\$1,460	\$0	(\$1,140)	\$2,414	\$96,563	\$11,769	13.88%	6.45	7.35	
6																											
7																											
8		CUSTOMER CHARGE																									
9		DEMAND				\$/KW																					
10		ENERGY CHARGE				CENTS/kWh																					
11		FUEL CHARGE				CENTS/kWh																					
12		CONSERVATION CHARGE				\$/KW																					
13		CAPACITY CHARGE				\$/KW																					
14		ENVIRONMENTAL CHARGE				CENTS/kWh																					
15		STORM PROTECTION CHARGE				\$/KW																					
16		STORM CHARGE				CENTS/kWh																					
17		TRANSITION CREDIT				\$/KW																					
18																											
19																											
20																											
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24																											
25																											
26																											
27																											
28																											
29																											
30																											
31																											

PSC-approved 2021 clause factors used for present rates. Projected 2022 clause factors used for proposed rates.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION:

For each rate, calculate typical monthly bills
 for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: / /
 Historical Test Year Ended: / /

Rate Schedule - LP/GSLD-2 (Gulf)

Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh	
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Dollars (22)/(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
			(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
1																										
2	2000	584,000	\$30,231	\$17,684	\$473	\$5,720	\$6,757	\$240	\$2,786	\$0	\$1,639	\$65,529	\$41,159	\$14,425	\$1,060	\$1,880	\$1,624	\$1,460	\$2,786	\$7,428	\$1,842	\$73,663	\$8,134	12.41%	11.22	12.61
3	2000	876,000	\$32,935	\$26,525	\$710	\$5,720	\$10,135	\$240	\$4,179	\$0	\$2,064	\$82,507	\$46,608	\$21,637	\$1,060	\$1,880	\$2,435	\$1,460	\$4,179	\$11,143	\$2,318	\$92,719	\$10,212	12.38%	9.42	10.58
4	2000	1,095,000	\$34,963	\$33,157	\$887	\$5,720	\$12,669	\$240	\$5,223	\$0	\$2,383	\$95,241	\$50,694	\$27,047	\$1,060	\$1,880	\$3,044	\$1,460	\$5,223	\$13,928	\$2,675	\$107,012	\$11,770	12.36%	8.70	9.77
5	2000	1,314,000	\$36,990	\$39,788	\$1,064	\$5,720	\$15,203	\$240	\$6,268	\$0	\$2,701	\$107,975	\$54,781	\$32,456	\$1,060	\$1,880	\$3,653	\$1,460	\$6,268	\$16,714	\$3,033	\$121,304	\$13,329	12.34%	8.22	9.23
6																										
7																										
8		CUSTOMER CHARGE									<u>PRESENT</u>		<u>PROPOSED</u>													
9		DEMAND			\$/KW						\$262.80		\$281.40													
10		ENERGY CHARGE			CENTS/kWh						12.28		1.866													
11		FUEL CHARGE			CENTS/kWh						0.926		2.470													
12		CONSERVATION CHARGE			CENTS/kWh / \$/kW						3.028		0.081													
13		CAPACITY CHARGE			\$/KW						0.081		\$0.53													
14		ENVIRONMENTAL CHARGE			CENTS/kWh						\$2.86		\$0.94													
15		STORM PROTECTION CHARGE			\$/KW						1.157		0.278													
16		STORM CHARGE			CENTS/kWh						\$0.12		\$0.73													
17		TRANSITION CREDIT			CENTS/kWh						0.477		0.477													
18											\$0.00		1.272													
19																										
20																										
21																										
22																										
23																										
24																										
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26																										
27																										
28																										
29																										
30																										
31																										

PSC-approved 2021 clause factors used for present rates. Projected 2022 clause factors used for proposed rates.
 The applicable Gulf rate schedule was used for bills under present rates. Customer was then migrated to the applicable FPL rate schedule for bills under proposed rates.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: / /
 Historical Test Year Ended: / /

Rate Schedule - GSLD-3 (FPL)

DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES											BILL UNDER PROPOSED RATES											INCREASE (DECREASE)		COST IN CENTS/kWh	
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)		
			(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)		
1																												
2	5000	1,460,000	\$67,820	\$34,733	\$2,950	\$3,700	\$1,606	\$50	\$0	\$0	\$2,843	\$113,702	\$82,498	\$35,274	\$2,700	\$4,800	\$3,986	\$250	\$0	(\$2,600)	\$3,254	\$130,162	\$16,460	14.48%	7.79	8.92		
3	5000	2,190,000	\$76,098	\$52,100	\$2,950	\$3,700	\$2,409	\$50	\$0	\$0	\$3,521	\$140,828	\$92,565	\$52,910	\$2,700	\$4,800	\$5,979	\$250	\$0	(\$2,600)	\$4,015	\$160,620	\$19,792	14.05%	6.43	7.33		
4	5000	3,285,000	\$88,515	\$78,150	\$2,950	\$3,700	\$3,614	\$50	\$0	\$0	\$4,538	\$181,517	\$107,665	\$79,366	\$2,700	\$4,800	\$8,968	\$250	\$0	(\$2,600)	\$5,158	\$206,306	\$24,789	13.66%	5.53	6.28		
5																												
6																												
7		CUSTOMER CHARGE							<u>PRESENT</u>					<u>PROPOSED</u>														
8		DEMAND				\$/KW			\$2,113.52			\$9.83			\$2,614.99													
9		ENERGY CHARGE				CENTS/kWh						1.134			1.379													
10		FUEL CHARGE				CENTS/kWh						2.379			2.416													
11		CONSERVATION CHARGE				\$/KW						\$0.59			\$0.54													
12		CAPACITY CHARGE				\$/KW						\$0.74			\$0.96													
13		ENVIRONMENTAL CHARGE				CENTS/kWh						0.110			0.273													
14		STORM PROTECTION CHARGE				\$/KW						\$0.01			\$0.05													
15		STORM CHARGE				CENTS/kWh						0.000			0.000													
16		TRANSITION CREDIT				\$/KW						\$0.00			(\$0.52)													
17																												
18																												
19																												
20																												
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PSC-approved 2021 clause factors used for present rates. Projected 2022 clause factors used for proposed rates.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION:

For each rate, calculate typical monthly bills
 for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

DOCKET NO.: 20210015-EI

Rate Schedule - LP - Transmission/GSLD-3 (Gulf)

Witness: Tiffany C. Cohen

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh			
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)		
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
1																												
2	5000	1,460,000	\$70,934	\$44,209	\$1,183	\$14,300	\$16,892	\$600	\$6,964	\$0	\$3,979	\$159,061	\$82,498	\$35,274	\$2,700	\$4,800	\$3,986	\$250	\$6,964	\$17,389	\$3,945	\$157,806	(\$1,255)	(0.79%)	10.89	10.81		
3	5000	2,190,000	\$77,559	\$66,313	\$1,774	\$14,300	\$25,338	\$600	\$10,446	\$0	\$5,038	\$201,368	\$92,565	\$52,910	\$2,700	\$4,800	\$5,979	\$250	\$10,446	\$26,083	\$5,019	\$200,752	(\$616)	(0.31%)	9.19	9.17		
4	5000	3,285,000	\$87,496	\$99,470	\$2,661	\$14,300	\$38,007	\$600	\$15,669	\$0	\$6,625	\$264,829	\$107,665	\$79,366	\$2,700	\$4,800	\$8,968	\$250	\$15,669	\$39,124	\$6,629	\$265,172	\$343	0.13%	8.06	8.07		
5																												
6																												
7		CUSTOMER CHARGE							PRESENT					PROPOSED														
8		DEMAND				\$/kW			\$262.80				\$12.28				\$2,614.99											
9		ENERGY CHARGE				CENTS/kWh			0.926				1.379				1.379											
10		FUEL CHARGE				CENTS/kWh			3.028				2.416				2.416											
11		CONSERVATION CHARGE				CENTS/kWh / \$/kW			0.081				\$0.54				\$0.54											
12		CAPACITY CHARGE				\$/kW			\$2.86				\$0.96				\$0.96											
13		ENVIRONMENTAL CHARGE				CENTS/kWh			1.157				0.273				0.273											
14		STORM PROTECTION CHARGE				\$/kW			\$0.12				\$0.05				\$0.05											
15		STORM CHARGE				CENTS/kWh			0.477				0.477				0.477											
16		TRANSITION CREDIT				CENTS/kWh			\$0.00				1.191				1.191											
17																												
18																												
19																												
20																												
21																												
22																												
23																												
24																												
25																												
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30																												
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PSC-approved 2021 clause factors used for present rates. Projected 2022 clause factors used for proposed rates.
 The applicable Gulf rate schedule was used for bills under present rates. Customer was then migrated to the applicable FPL rate schedule for bills under proposed rates.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: For each rate, calculate typical monthly bills
 for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: ___/___/___
 Historical Test Year Ended: ___/___/___

Rate Schedule - RS-1 (FPL)

DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh	
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
1																										
2	250		\$23.73	\$5.31	\$0.37	\$0.51	\$0.37	\$0.11	\$0.00	\$0.00	\$0.78	\$31.18	\$26.81	\$5.44	\$0.35	\$0.66	\$0.91	\$0.53	\$0.00	(\$0.50)	\$0.88	\$35.08	\$3.90	12.51%	12.47	14.03
3	500		\$39.12	\$10.62	\$0.75	\$1.02	\$0.75	\$0.21	\$0.00	\$0.00	\$1.35	\$53.82	\$44.24	\$10.87	\$0.69	\$1.31	\$1.81	\$1.05	\$0.00	(\$0.99)	\$1.51	\$60.49	\$6.67	12.39%	10.76	12.10
4	750		\$54.51	\$15.92	\$1.12	\$1.53	\$1.12	\$0.32	\$0.00	\$0.00	\$1.91	\$76.43	\$61.68	\$16.31	\$1.04	\$1.97	\$2.72	\$1.58	\$0.00	(\$1.49)	\$2.15	\$85.96	\$9.53	12.47%	10.19	11.46
5	1,000		\$69.90	\$21.23	\$1.49	\$2.04	\$1.49	\$0.42	\$0.00	\$0.00	\$2.48	\$99.05	\$79.11	\$21.74	\$1.38	\$2.62	\$3.62	\$2.10	\$0.00	(\$1.98)	\$2.78	\$111.37	\$12.32	12.44%	9.91	11.14
6	1,250		\$87.95	\$29.04	\$1.86	\$2.55	\$1.86	\$0.53	\$0.00	\$0.00	\$3.17	\$126.96	\$99.05	\$29.68	\$1.73	\$3.28	\$4.53	\$2.63	\$0.00	(\$2.48)	\$3.55	\$141.97	\$15.01	11.82%	10.16	11.36
7	1,500		\$105.99	\$36.85	\$2.24	\$3.06	\$2.24	\$0.63	\$0.00	\$0.00	\$3.87	\$154.88	\$118.98	\$37.61	\$2.07	\$3.93	\$5.43	\$3.15	\$0.00	(\$2.97)	\$4.31	\$172.51	\$17.63	11.38%	10.33	11.50
8	1,750		\$124.04	\$44.65	\$2.61	\$3.57	\$2.61	\$0.74	\$0.00	\$0.00	\$4.57	\$182.79	\$138.92	\$45.55	\$2.42	\$4.59	\$6.34	\$3.68	\$0.00	(\$3.47)	\$5.08	\$203.11	\$20.32	11.12%	10.45	11.61
9	2,000		\$142.08	\$52.46	\$2.98	\$4.08	\$2.98	\$0.84	\$0.00	\$0.00	\$5.27	\$210.69	\$158.85	\$53.48	\$2.76	\$5.24	\$7.24	\$4.20	\$0.00	(\$3.96)	\$5.84	\$233.65	\$22.96	10.90%	10.53	11.68
10	2,250		\$160.13	\$60.27	\$3.35	\$4.59	\$3.35	\$0.95	\$0.00	\$0.00	\$5.97	\$238.61	\$178.79	\$61.42	\$3.11	\$5.90	\$8.15	\$4.73	\$0.00	(\$4.46)	\$6.61	\$264.25	\$25.64	10.75%	10.60	11.74
11	2,500		\$178.17	\$68.08	\$3.73	\$5.10	\$3.73	\$1.05	\$0.00	\$0.00	\$6.66	\$266.52	\$198.72	\$69.35	\$3.45	\$6.55	\$9.05	\$5.25	\$0.00	(\$4.95)	\$7.37	\$294.79	\$28.27	10.61%	10.66	11.79
12	2,750		\$196.22	\$75.88	\$4.10	\$5.61	\$4.10	\$1.16	\$0.00	\$0.00	\$7.36	\$294.43	\$218.66	\$77.29	\$3.80	\$7.21	\$9.96	\$5.78	\$0.00	(\$5.45)	\$8.13	\$325.38	\$30.95	10.51%	10.71	11.83
13	3,000		\$214.26	\$83.69	\$4.47	\$6.12	\$4.47	\$1.26	\$0.00	\$0.00	\$8.06	\$322.33	\$238.59	\$85.22	\$4.14	\$7.86	\$10.86	\$6.30	\$0.00	(\$5.94)	\$8.90	\$355.93	\$33.60	10.42%	10.74	11.86
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: For each rate, calculate typical monthly bills
 for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: / /
 Historical Test Year Ended: / /

Rate Schedule - GS-1 (FPL)

DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh		
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)	
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)
1																											
2	500		\$40.66	\$12.25	\$0.75	\$1.03	\$0.75	\$0.21	\$0.00	\$0.00	\$1.43	\$57.08	\$47.57	\$12.47	\$0.70	\$1.33	\$1.83	\$1.04	\$0.00	(\$0.79)	\$1.64	\$65.79	\$8.71	15.26%	11.42	13.16	
3	1,000		\$70.70	\$24.49	\$1.50	\$2.06	\$1.50	\$0.42	\$0.00	\$0.00	\$2.58	\$103.25	\$82.72	\$24.93	\$1.40	\$2.65	\$3.66	\$2.08	\$0.00	(\$1.57)	\$2.97	\$118.84	\$15.59	15.10%	10.33	11.88	
4	1,500		\$100.75	\$36.74	\$2.25	\$3.09	\$2.25	\$0.63	\$0.00	\$0.00	\$3.74	\$149.45	\$117.88	\$37.40	\$2.10	\$3.98	\$5.49	\$3.12	\$0.00	(\$2.36)	\$4.30	\$171.91	\$22.46	15.03%	9.96	11.46	
5	2,000		\$130.79	\$48.98	\$3.00	\$4.12	\$3.00	\$0.84	\$0.00	\$0.00	\$4.89	\$195.62	\$153.03	\$49.86	\$2.80	\$5.30	\$7.32	\$4.16	\$0.00	(\$3.14)	\$5.62	\$224.95	\$29.33	14.99%	9.78	11.25	
6	2,500		\$160.84	\$61.23	\$3.75	\$5.15	\$3.75	\$1.05	\$0.00	\$0.00	\$6.05	\$241.82	\$188.19	\$62.33	\$3.50	\$6.63	\$9.15	\$5.20	\$0.00	(\$3.93)	\$6.95	\$278.02	\$36.20	14.97%	9.67	11.12	
7	3,000		\$190.88	\$73.47	\$4.50	\$6.18	\$4.50	\$1.26	\$0.00	\$0.00	\$7.20	\$287.99	\$223.34	\$74.79	\$4.20	\$7.95	\$10.98	\$6.24	\$0.00	(\$4.71)	\$8.28	\$331.07	\$43.08	14.96%	9.60	11.04	
8	4,000		\$250.97	\$97.96	\$6.00	\$8.24	\$6.00	\$1.68	\$0.00	\$0.00	\$9.51	\$380.36	\$293.65	\$99.72	\$5.60	\$10.60	\$14.64	\$8.32	\$0.00	(\$6.28)	\$10.93	\$437.18	\$56.82	14.94%	9.51	10.93	
9	5,000		\$311.06	\$122.45	\$7.50	\$10.30	\$7.50	\$2.10	\$0.00	\$0.00	\$11.82	\$472.73	\$363.96	\$124.65	\$7.00	\$13.25	\$18.30	\$10.40	\$0.00	(\$7.85)	\$13.58	\$543.29	\$70.56	14.93%	9.45	10.87	
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PSC-approved 2021 clause factors used for present rates. Projected 2022 clause factors used for proposed rates.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: For each rate, calculate typical monthly bills
 for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: _/_/__
 Historical Test Year Ended: _/_/__

Rate Schedule - GS-1 (Gulf)

DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh		
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)	
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)
1																											
2	500		\$50.68	\$15.35	\$0.46	\$4.66	\$8.25	\$0.20	\$6.05	\$0.00	\$2.20	\$87.85	\$47.57	\$12.47	\$0.70	\$1.33	\$1.83	\$1.04	\$6.05	\$12.13	\$2.13	\$85.25	(\$2.60)	(2.96%)	17.57	17.05	
3	1,000		\$76.11	\$30.70	\$0.91	\$9.31	\$16.49	\$0.39	\$12.10	\$0.00	\$3.75	\$149.76	\$82.72	\$24.93	\$1.40	\$2.65	\$3.66	\$2.08	\$12.10	\$24.25	\$3.94	\$157.73	\$7.97	5.32%	14.98	15.77	
4	1,500		\$101.54	\$46.05	\$1.37	\$13.97	\$24.74	\$0.59	\$18.15	\$0.00	\$5.30	\$211.71	\$117.88	\$37.40	\$2.10	\$3.98	\$5.49	\$3.12	\$18.15	\$36.38	\$5.76	\$230.26	\$18.55	8.76%	14.11	15.35	
5	2,000		\$126.97	\$61.40	\$1.82	\$18.62	\$32.98	\$0.78	\$24.20	\$0.00	\$6.85	\$273.62	\$153.03	\$49.86	\$2.80	\$5.30	\$7.32	\$4.16	\$24.20	\$48.50	\$7.57	\$302.74	\$29.12	10.64%	13.68	15.14	
6	2,500		\$152.40	\$76.75	\$2.28	\$23.28	\$41.23	\$0.98	\$30.25	\$0.00	\$8.40	\$335.57	\$188.19	\$62.33	\$3.50	\$6.63	\$9.15	\$5.20	\$30.25	\$60.63	\$9.38	\$375.26	\$39.69	11.83%	13.42	15.01	
7	3,000		\$177.83	\$92.10	\$2.73	\$27.93	\$49.47	\$1.17	\$36.30	\$0.00	\$9.94	\$397.47	\$223.34	\$74.79	\$4.20	\$7.95	\$10.98	\$6.24	\$36.30	\$72.75	\$11.19	\$447.74	\$50.27	12.65%	13.25	14.92	
8	4,000		\$228.69	\$122.80	\$3.64	\$37.24	\$65.96	\$1.56	\$48.40	\$0.00	\$13.04	\$521.33	\$293.65	\$99.72	\$5.60	\$10.60	\$14.64	\$8.32	\$48.40	\$97.00	\$14.82	\$592.75	\$71.42	13.70%	13.03	14.82	
9	5,000		\$279.55	\$153.50	\$4.55	\$46.55	\$82.45	\$1.95	\$60.50	\$0.00	\$16.14	\$645.19	\$363.96	\$124.65	\$7.00	\$13.25	\$18.30	\$10.40	\$60.50	\$121.25	\$18.44	\$737.75	\$92.56	14.35%	12.90	14.76	
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: _/_/
 Historical Test Year Ended: _/_/

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

Rate Schedule - GSD-1 (Gulf)

DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh		
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)	
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)
1																											
2	50	11,000	\$597	\$338	\$9	\$81	\$145	\$5	\$67	\$0	\$32	\$1,274	\$951	\$274	\$24	\$44	\$36	\$34	\$67	\$178	\$41	\$1,649	\$375	29.41%	11.58	14.99	
3	50	32,850	\$991	\$1,009	\$28	\$241	\$434	\$5	\$200	\$0	\$75	\$2,982	\$1,550	\$819	\$24	\$44	\$106	\$34	\$200	\$531	\$85	\$3,394	\$412	13.83%	9.08	10.33	
4	250	73,000	\$3,123	\$2,241	\$62	\$535	\$965	\$23	\$445	\$0	\$190	\$7,584	\$5,117	\$1,820	\$120	\$220	\$237	\$170	\$445	\$1,180	\$239	\$9,547	\$1,962	25.87%	10.39	13.08	
5	250	109,500	\$3,780	\$3,362	\$93	\$803	\$1,448	\$23	\$668	\$0	\$261	\$10,437	\$6,119	\$2,730	\$120	\$220	\$355	\$170	\$668	\$1,770	\$312	\$12,462	\$2,025	19.40%	9.53	11.38	
6	250	164,250	\$4,766	\$5,042	\$140	\$1,204	\$2,171	\$23	\$1,002	\$0	\$368	\$14,716	\$7,621	\$4,095	\$120	\$220	\$532	\$170	\$1,002	\$2,654	\$421	\$16,835	\$2,119	14.40%	8.96	10.25	
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9		CUSTOMER CHARGE																									
10		DEMAND																									
11		ENERGY CHARGE																									
12		FUEL CHARGE																									
13		CONSERVATION CHARGE																									
14		CAPACITY CHARGE																									
15		ENVIRONMENTAL CHARGE																									
16		STORM PROTECTION CHARGE																									
17		STORM CHARGE																									
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: ___/___/___
 Historical Test Year Ended: ___/___/___

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

Rate Schedule - GSLD-1 (FPL)

DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh	
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
1																										
2	500	182,500	\$9,370	\$4,468	\$285	\$380	\$246	\$80	\$0	\$0	\$380	\$15,210	\$11,705	\$4,544	\$265	\$490	\$599	\$390	\$0	(\$300)	\$454	\$18,146	\$2,936	19.31%	8.33	9.94
3	500	255,500	\$10,651	\$6,255	\$285	\$380	\$345	\$80	\$0	\$0	\$461	\$18,457	\$13,305	\$6,362	\$265	\$490	\$838	\$390	\$0	(\$300)	\$547	\$21,897	\$3,440	18.64%	7.22	8.57
4	1000	292,000	\$17,381	\$7,148	\$570	\$760	\$394	\$160	\$0	\$0	\$677	\$27,091	\$21,710	\$7,271	\$530	\$980	\$958	\$780	\$0	(\$600)	\$811	\$32,439	\$5,349	19.74%	9.28	11.11
5	1000	438,000	\$19,942	\$10,722	\$570	\$760	\$591	\$160	\$0	\$0	\$840	\$33,585	\$24,910	\$10,906	\$530	\$980	\$1,437	\$780	\$0	(\$600)	\$999	\$39,942	\$6,356	18.93%	7.67	9.12
6	1000	657,000	\$23,783	\$16,083	\$570	\$760	\$887	\$160	\$0	\$0	\$1,083	\$43,327	\$29,711	\$16,359	\$530	\$980	\$2,155	\$780	\$0	(\$600)	\$1,280	\$51,195	\$7,868	18.16%	6.59	7.79
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8																										
9		CUSTOMER CHARGE																								
10		DEMAND				\$/KW																				
11		ENERGY CHARGE				CENTS/kWh																				
12		FUEL CHARGE				CENTS/kWh																				
13		CONSERVATION CHARGE				\$/KW																				
14		CAPACITY CHARGE				\$/KW																				
15		ENVIRONMENTAL CHARGE				CENTS/kWh																				
16		STORM PROTECTION CHARGE				\$/KW																				
17		STORM CHARGE				CENTS/kWh																				
18		TRANSITION CREDIT				\$/KW																				
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PSC-approved 2021 clause factors used for present rates. Projected 2022 clause factors used for proposed rates.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: ___/___/___
 Historical Test Year Ended: ___/___/___

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

Rate Schedule - LP/GSLD-1 (Gulf)

DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh		
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)	
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)
1																											
2	500	182,500	\$8,093	\$5,526	\$148	\$1,430	\$2,112	\$60	\$871	\$0	\$468	\$18,707	\$11,705	\$4,544	\$265	\$490	\$599	\$390	\$871	\$2,336	\$544	\$21,743	\$3,036	16.23%	10.25	11.91	
3	500	255,500	\$8,769	\$7,737	\$207	\$1,430	\$2,956	\$60	\$1,219	\$0	\$574	\$22,951	\$13,305	\$6,362	\$265	\$490	\$838	\$390	\$1,219	\$3,270	\$670	\$26,809	\$3,858	16.81%	8.98	10.49	
4	1000	292,000	\$15,247	\$8,842	\$237	\$2,860	\$3,378	\$120	\$1,393	\$0	\$823	\$32,899	\$21,710	\$7,271	\$530	\$980	\$958	\$780	\$1,393	\$3,738	\$958	\$38,317	\$5,417	16.47%	11.27	13.12	
5	1000	438,000	\$16,599	\$13,263	\$355	\$2,860	\$5,068	\$120	\$2,089	\$0	\$1,035	\$41,388	\$24,910	\$10,906	\$530	\$980	\$1,437	\$780	\$2,089	\$5,606	\$1,211	\$48,450	\$7,061	17.06%	9.45	11.06	
6	1000	657,000	\$18,627	\$19,894	\$532	\$2,860	\$7,601	\$120	\$3,134	\$0	\$1,354	\$54,122	\$29,711	\$16,359	\$530	\$980	\$2,155	\$780	\$3,134	\$8,410	\$1,591	\$63,650	\$9,527	17.60%	8.24	9.69	
7																											
8																											
9		CUSTOMER CHARGE										\$262.80															
10		DEMAND										\$12.28															
11		ENERGY CHARGE										0.926															
12		FUEL CHARGE										3.028															
13		CONSERVATION CHARGE										0.081															
14		CAPACITY CHARGE										\$2.86															
15		ENVIRONMENTAL CHARGE										1.157															
16		STORM PROTECTION CHARGE										\$0.12															
17		STORM CHARGE										0.477															
18		TRANSITION RIDER										\$0.00															
19																											
20																											
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: / /
 Historical Test Year Ended: / /

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)

Rate Schedule - GSLD-2 (FPL)

Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

Line No.	(1) kW	(2) Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh	
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Dollars	Percent	Present	Proposed
																							(22)-(12)	(23)/(12)	(12)/(2)	(22)/(2)
1																										
2	2000	584,000	\$34,814	\$14,197	\$1,140	\$1,460	\$666	\$300	\$0	\$0	\$1,348	\$53,924	\$42,834	\$14,425	\$1,060	\$1,880	\$1,624	\$1,460	\$0	(\$1,140)	\$1,593	\$63,736	\$9,811	18.19%	9.23	10.91
3	2000	876,000	\$39,421	\$21,296	\$1,140	\$1,460	\$999	\$300	\$0	\$0	\$1,657	\$66,272	\$48,505	\$21,637	\$1,060	\$1,880	\$2,435	\$1,460	\$0	(\$1,140)	\$1,945	\$77,782	\$11,509	17.37%	7.57	8.88
4	2000	1,095,000	\$42,877	\$26,619	\$1,140	\$1,460	\$1,248	\$300	\$0	\$0	\$1,888	\$75,533	\$52,758	\$27,047	\$1,060	\$1,880	\$3,044	\$1,460	\$0	(\$1,140)	\$2,208	\$88,316	\$12,783	16.92%	6.90	8.07
5	2000	1,314,000	\$46,333	\$31,943	\$1,140	\$1,460	\$1,498	\$300	\$0	\$0	\$2,120	\$84,794	\$57,011	\$32,456	\$1,060	\$1,880	\$3,653	\$1,460	\$0	(\$1,140)	\$2,471	\$98,851	\$14,057	16.58%	6.45	7.52
6																										
7																										
8		CUSTOMER CHARGE																								
9		DEMAND																								
10		ENERGY CHARGE																								
11		FUEL CHARGE																								
12		CONSERVATION CHARGE																								
13		CAPACITY CHARGE																								
14		ENVIRONMENTAL CHARGE																								
15		STORM PROTECTION CHARGE																								
16		STORM CHARGE																								
17		TRANSITION CREDIT																								
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PSC-approved 2021 clause factors used for present rates. Projected 2022 clause factors used for proposed rates.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: / /
 Historical Test Year Ended: / /

DOCKET NO.: 20210015-EI

Rate Schedule - LP/GSLD-2 (Gulf)

Witness: Tiffany C. Cohen

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh	
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Dollars (22)/(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
			(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
1																										
2	2000	584,000	\$30,231	\$17,684	\$473	\$5,720	\$6,757	\$240	\$2,786	\$0	\$1,639	\$65,529	\$42,834	\$14,425	\$1,060	\$1,880	\$1,624	\$1,460	\$2,786	\$7,428	\$1,885	\$75,381	\$9,852	15.03%	11.22	12.91
3	2000	876,000	\$32,935	\$26,525	\$710	\$5,720	\$10,135	\$240	\$4,179	\$0	\$2,064	\$82,507	\$48,505	\$21,637	\$1,060	\$1,880	\$2,435	\$1,460	\$4,179	\$11,143	\$2,367	\$94,665	\$12,158	14.74%	9.42	10.81
4	2000	1,095,000	\$34,963	\$33,157	\$887	\$5,720	\$12,669	\$240	\$5,223	\$0	\$2,383	\$95,241	\$52,758	\$27,047	\$1,060	\$1,880	\$3,044	\$1,460	\$5,223	\$13,928	\$2,728	\$109,128	\$13,887	14.58%	8.70	9.97
5	2000	1,314,000	\$36,990	\$39,788	\$1,064	\$5,720	\$15,203	\$240	\$6,268	\$0	\$2,701	\$107,975	\$57,011	\$32,456	\$1,060	\$1,880	\$3,653	\$1,460	\$6,268	\$16,714	\$3,090	\$123,591	\$15,616	14.46%	8.22	9.41
6																										
7																										
8		CUSTOMER CHARGE																								
9		DEMAND			\$/KW																					
10		ENERGY CHARGE			CENTS/kWh																					
11		FUEL CHARGE			CENTS/kWh																					
12		CONSERVATION CHARGE			CENTS/kWh / \$/kW																					
13		CAPACITY CHARGE			\$/KW																					
14		ENVIRONMENTAL CHARGE			CENTS/kWh																					
15		STORM PROTECTION CHARGE			\$/KW																					
16		STORM CHARGE			CENTS/kWh																					
17		TRANSITION RIDER			CENTS/kWh																					
18																										
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PSC-approved 2021 clause factors used for present rates. Projected 2022 clause factors used for proposed rates.
 The applicable Gulf rate schedule was used for bills under present rates. Customer was then migrated to the applicable FPL rate schedule for bills under proposed rates.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: For each rate, calculate typical monthly bills
 for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: ___/___/___
 Historical Test Year Ended: ___/___/___

Rate Schedule - GSLD-3 (FPL)

Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh		
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)	
			(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)	
1																											
2	5000	1,460,000	\$67,820	\$34,733	\$2,950	\$3,700	\$1,606	\$50	\$0	\$0	\$2,843	\$113,702	\$86,220	\$35,274	\$2,700	\$4,800	\$3,986	\$250	\$0	(\$2,600)	\$3,349	\$133,979	\$20,277	17.83%	7.79	9.18	
3	5000	2,190,000	\$76,098	\$52,100	\$2,950	\$3,700	\$2,409	\$50	\$0	\$0	\$3,521	\$140,828	\$96,754	\$52,910	\$2,700	\$4,800	\$5,979	\$250	\$0	(\$2,600)	\$4,123	\$164,916	\$24,088	17.10%	6.43	7.53	
4	5000	3,285,000	\$88,515	\$78,150	\$2,950	\$3,700	\$3,614	\$50	\$0	\$0	\$4,538	\$181,517	\$112,555	\$79,366	\$2,700	\$4,800	\$8,968	\$250	\$0	(\$2,600)	\$5,283	\$211,322	\$29,805	16.42%	5.53	6.43	
5																											
6																											
7		CUSTOMER CHARGE							<u>PRESENT</u>				<u>PROPOSED</u>														
8		DEMAND							\$2,113.52				\$2,652.27														
9		ENERGY CHARGE							\$9.83				\$12.50														
10		FUEL CHARGE							1.134				1.443														
11		CONSERVATION CHARGE							2.379				2.416														
12		CAPACITY CHARGE							\$0.59				\$0.54														
13		ENVIRONMENTAL CHARGE							\$0.74				\$0.96														
14		STORM PROTECTION CHARGE							0.110				0.273														
15		STORM CHARGE							\$0.01				\$0.05														
16		TRANSITION CREDIT							0.000				0.000														
17									\$0.00				(\$0.52)														
18																											
19																											
20																											
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PSC-approved 2021 clause factors used for present rates. Projected 2022 clause factors used for proposed rates.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: / /
 Historical Test Year Ended: / /

DOCKET NO.: 20210015-EI

Rate Schedule - LP - Transmission/GSLD-3 (Gulf)

Witness: Tiffany C. Cohen

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh				
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)			
1																													
2	5000	1,460,000	\$70,934	\$44,209	\$1,183	\$14,300	\$16,892	\$600	\$6,964	\$0	\$3,979	\$159,061	\$86,220	\$35,274	\$2,700	\$4,800	\$3,986	\$250	\$6,964	\$17,389	\$4,041	\$161,623	\$2,562	1.61%	10.89	11.07			
3	5000	2,190,000	\$77,559	\$66,313	\$1,774	\$14,300	\$25,338	\$600	\$10,446	\$0	\$5,038	\$201,368	\$96,754	\$52,910	\$2,700	\$4,800	\$5,979	\$250	\$10,446	\$26,083	\$5,126	\$205,048	\$3,680	1.83%	9.19	9.36			
4	5000	3,285,000	\$87,496	\$99,470	\$2,661	\$14,300	\$38,007	\$600	\$15,669	\$0	\$6,625	\$264,829	\$112,555	\$79,366	\$2,700	\$4,800	\$8,968	\$250	\$15,669	\$39,124	\$6,755	\$270,187	\$5,358	2.02%	8.06	8.22			
5																													
6																													
7		CUSTOMER CHARGE																											
8		DEMAND				\$/kW			\$12.28																				
9		ENERGY CHARGE				CENTS/kWh			0.926																				
10		FUEL CHARGE				CENTS/kWh			3.028																				
11		CONSERVATION CHARGE				CENTS/kWh / \$/kW			0.081																				
12		CAPACITY CHARGE				\$/kW			\$2.86																				
13		ENVIRONMENTAL CHARGE				CENTS/kWh			1.157																				
14		STORM PROTECTION CHARGE				\$/kW			\$0.12																				
15		STORM CHARGE				CENTS/kWh			0.477																				
16		TRANSITION RIDER				CENTS/kWh			\$0.00																				
17																													
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PSC-approved 2021 clause factors used for present rates. Projected 2022 clause factors used for proposed rates.
 The applicable Gulf rate schedule was used for bills under present rates. Customer was then migrated to the applicable FPL rate schedule for bills under proposed rates.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	RS-1	Residential Service			
2		Customer Charge/Minimum	\$8.34	\$9.17	10.0%
3					
4		Base Energy Charge (¢ per kWh)			
5		First 1,000 kWh	6.156	6.819	10.8%
6		All additional kWh	7.218	7.819	8.3%
7					
8					
9	RTR-1	Residential Service -Time of Use			
10		Customer Charge/Minimum	\$8.34	\$9.17	10.0%
11					
12		Base Energy Charge (¢ per kWh)			
13		On-Peak	10.983	12.277	11.8%
14		Off-Peak	(4.886)	(5.369)	9.9%
15					
16					
17	GS-1	General Service - Non Demand (0 - 24 kW)			
18		Customer Charge/Minimum			
19		Metered	\$10.61	\$12.16	14.6%
20		Unmetered Service Charge	\$5.31	\$6.09	14.7%
21					
22		Base Energy Charge (¢ per kWh)	6.009	6.885	14.6%
23					
24					
25	GST-1	General Service - Non Demand - Time of Use (0 - 24 kW)			
26		Customer Charge/Minimum	\$10.61	\$12.16	14.6%
27					
28		Base Energy Charge (¢ per kWh)			
29		On-Peak	11.096	12.743	14.8%
30		Off-Peak	3.800	4.355	14.6%
31					
32					
33	GSD-1	General Service Demand (25 - 499 kW)			
34		Customer Charge	\$26.48	\$31.93	20.6%
35					
36		Demand Charge (\$/kW)	\$9.97	\$12.02	20.6%
37					
38		Base Energy Charge (¢ per kWh)	2.221	2.678	20.6%
39					
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended: <u>12/31/22</u> <input type="checkbox"/> Prior Year Ended: <u>_/_/</u> <input type="checkbox"/> Historical Test Year Ended: <u>_/_/</u> Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSD-1EV	Electric Vehicle Charging Infrastructure Rider to General Service Demand			
2		Customer Charge	\$26.48	\$31.93	20.6%
3					
4		Demand Charge (\$/kW)	\$9.97	\$12.02	20.6%
5					
6		Base Energy Charge (¢ per kWh)	2.221	2.678	20.6%
7					
8					
9	GSDT-1	General Service Demand - Time of Use (25 - 499 kW)			
10		Customer Charge	\$26.48	\$31.93	20.6%
11					
12		Demand Charge - On-Peak (\$/kW)	\$9.97	\$11.03	10.6%
13					
14		Maximum Demand Charge (\$/kW)	\$0.00	\$0.99	
15					
16		Base Energy Charge (¢ per kWh)			
17		On-Peak	4.530	5.733	26.6%
18		Off-Peak	1.198	1.445	20.6%
19					
20					
21	GSLD-1	General Service Large Demand (500-1999 kW)			
22		Customer Charge	\$79.40	\$95.62	20.4%
23					
24		Demand Charge (\$/kW)	\$12.18	\$14.67	20.4%
25					
26		Base Energy Charge (¢ per kWh)	1.754	2.112	20.4%
27					
28					
29	GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Service Large Demand			
30		Customer Charge	\$79.40	\$95.62	20.4%
31					
32		Demand Charge (\$/kW)	\$12.18	\$14.67	20.4%
33					
34		Base Energy Charge (¢ per kWh)	1.754	2.112	20.4%
35					
36					
37	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)			
38		Customer Charge	\$79.40	\$95.62	20.4%
39					
40		Demand Charge - On-Peak (\$/kW)	\$12.18	\$13.56	11.3%
41					
42		Maximum Demand Charge (\$/kW)	\$0.00	\$1.11	

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW) (continued)			
2		Base Energy Charge (¢ per kWh)			
3		On-Peak	2.871	3.513	22.4%
4		Off-Peak	1.265	1.523	20.4%
5					
6	CS-1	Curtailable Service (500-1999 kW) [Schedule closed to new customers]			
7		Customer Charge	\$105.88	\$127.50	20.4%
8					
9		Demand Charge (\$/kW)	\$12.18	\$14.67	20.4%
10					
11		Base Energy Charge (¢ per kWh)	1.754	2.112	20.4%
12					
13		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.47)	20.5%
14					
15		Charges for Non-Compliance of Curtailment Demand			
16		Rebiling for last 36 months (per kW)	\$2.05	\$2.47	20.5%
17		Penalty Charge-current month (per kW)	\$4.41	\$4.41	0.0%
18		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
19					
20					
21	CST-1	Curtailable Service -Time of Use (500-1999 kW) [Schedule closed to new customers]			
22		Customer Charge	\$105.88	\$127.50	20.4%
23					
24		Demand Charge - On-Peak (\$/kW)	\$12.18	\$13.56	11.3%
25					
26		Maximum Demand Charge (\$/kW)	\$0.00	\$1.11	
27					
28		Base Energy Charge (¢ per kWh)			
29		On-Peak	2.871	3.513	22.4%
30		Off-Peak	1.265	1.523	20.4%
31					
32		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.47)	20.5%
33					
34		Charges for Non-Compliance of Curtailment Demand			
35		Rebiling for last 36 months (per kW)	\$2.05	\$2.47	20.5%
36		Penalty Charge-current month (per kW)	\$4.41	\$4.41	0.0%
37		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
38					
39					
40	GSLD-2	General Service Large Demand (2000 kW +)			
41		Customer Charge	\$238.03	\$281.40	18.2%
42					

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended: <u>12/31/22</u> <input type="checkbox"/> Prior Year Ended: <u>__/__/__</u> <input type="checkbox"/> Historical Test Year Ended: <u>__/__/__</u> Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSLD-2	General Service Large Demand (2000 kW +)(continued)			
2		Demand Charge (\$/kW)	\$12.68	\$14.99	18.2%
3					
4		Base Energy Charge (¢ per kWh)	1.578	1.866	18.3%
5					
6	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)			
7		Customer Charge	\$238.03	\$281.40	18.2%
8					
9		Demand Charge - On-Peak (\$/kW)	\$12.68	\$14.02	10.6%
10					
11		Maximum Demand Charge (\$/kW)	\$0.00	\$0.97	
12					
13		Base Energy Charge (¢ per kWh)			
14		On-Peak	2.451	2.987	21.9%
15		Off-Peak	1.236	1.461	18.2%
16					
17	CS-2	Curtable Service (2000 kW +) [Schedule closed to new customers]			
18		Customer Charge	\$264.47	\$312.66	18.2%
19					
20		Demand Charge (\$/kW)	\$12.68	\$14.99	18.2%
21					
22		Base Energy Charge (¢ per kWh)	1.578	1.866	18.3%
23					
24		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.42)	18.0%
25					
26		Charges for Non-Compliance of Curtailment Demand			
27		Rebiling for last 36 months (per kW)	\$2.05	\$2.42	18.0%
28		Penalty Charge-current month (per kW)	\$4.40	\$4.40	0.0%
29		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
30					
31	CST-2	Curtable Service -Time of Use (2000 kW +) [Schedule closed to new customers]			
32		Customer Charge	\$264.47	\$312.66	18.2%
33					
34		Demand Charge - On-Peak (\$/kW)	\$12.68	\$14.99	18.2%
35					
36		Maximum Demand Charge (\$/kW)	\$0.00	\$0.97	
37					
38		Base Energy Charge (¢ per kWh)			
39		On-Peak	2.451	2.987	21.9%
40		Off-Peak	1.236	1.461	18.2%
41					
42		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.42)	18.0%

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CST-2	Curtable Service -Time of Use (2000 kW +) [Schedule closed to new customers] (continued)			
2		-----			
3		Charges for Non-Compliance of Curtailment Demand			
4		Rebiling for last 36 months (per kW)	\$2.05	\$2.42	18.0%
5		Penalty Charge-current month (per kW)	\$4.40	\$4.40	0.0%
6		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
7	GSLD-3	General Service Large Demand (69 kV or above)			
8		-----			
9		Customer Charge	\$2,113.52	\$2,614.99	23.7%
10		Demand Charge (\$/kW)	\$9.83	\$11.95	21.6%
11		Base Energy Charge (¢ per kWh)	1.134	1.379	21.6%
12					
13					
14	GSLDT-3	General Service Large Demand - Time of Use (69 kV or above)			
15		-----			
16		Customer Charge	\$2,113.52	\$2,614.99	23.7%
17		Demand Charge - On-Peak (\$/kW)	\$9.83	\$11.95	21.6%
18		Base Energy Charge (¢ per kWh)			
19		On-Peak	1.295	1.574	21.5%
20		Off-Peak	1.077	1.310	21.6%
21					
22					
23	CS-3	Curtable Service (69 kV or above) [Schedule closed to new customers]			
24		-----			
25		Customer Charge	\$2,139.95	\$2,647.13	23.7%
26		Demand Charge (\$/kW)	\$9.83	\$11.95	21.6%
27		Base Energy Charge (¢ per kWh)	1.134	1.379	21.6%
28		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.49)	21.5%
29					
30		Charges for Non-Compliance of Curtailment Demand			
31		Rebiling for last 36 months (per kW)	\$2.05	\$2.49	21.5%
32		Penalty Charge-current month (per kW)	\$4.40	\$4.40	0.0%
33		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
34					
35					
36					
37					
38	CST-3	Curtable Service -Time of Use (69 kV or above) [Schedule closed to new customers]			
39		-----			
40		Customer Charge	\$2,139.95	\$2,647.13	23.7%
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended: <u>12/31/22</u> <input type="checkbox"/> Prior Year Ended: <u>_/_/</u> <input type="checkbox"/> Historical Test Year Ended: <u>_/_/</u> Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CST-3	Curtable Service -Time of Use (69 kV or above)[Schedule closed to new customers](continued)			
2		Demand Charge - On-Peak (\$/kW)	\$9.83	\$11.95	21.6%
3					
4		Base Energy Charge (¢ per kWh)			
5		On-Peak	1.295	1.574	21.5%
6		Off-Peak	1.077	1.310	21.6%
7					
8		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.49)	21.5%
9					
10		Charges for Non-Compliance of Curtailment Demand			
11		Rebiling for last 36 months (per kW)	\$2.05	\$2.49	21.5%
12		Penalty Charge-current month (per kW)	\$4.40	\$4.40	0.0%
13		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
14					
15	OS-2	Sports Field Service [Schedule closed to new customers]			
16		Customer Charge	\$132.78	\$152.42	14.8%
17					
18		Base Energy Charge (¢ per kWh)	8.355	9.591	14.8%
19					
20					
21	MET	Metropolitan Transit Service			
22		Customer Charge	\$635.70	\$758.32	19.3%
23					
24		Demand Charge (\$/kW)	\$13.45	\$16.04	19.3%
25					
26		Base Energy Charge (¢ per kWh)	1.795	2.143	19.4%
27					
28	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]			
29		Customer Charge			
30		(G) 200-499kW	\$158.62	\$217.45	37.1%
31		(D) above 500kW	\$264.00	\$384.21	45.5%
32		(T) transmission	\$2,341.40	\$3,518.00	50.3%
33					
34		Base Demand Charge (\$/kW)			
35		per kW of Max Demand All kW:			
36		(G) 200-499kW	\$4.23	\$5.80	37.1%
37		(D) above 500kW	\$4.44	\$6.46	45.5%
38		(T) transmission	None	None	
39					
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended: <u>12/31/22</u> <input type="checkbox"/> Prior Year Ended: <u>_/_/</u> <input type="checkbox"/> Historical Test Year Ended: <u>_/_/</u> Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers] (continued)			
2					
3		per kW of Load Control On-Peak:			
4		(G) 200-499kW	\$2.78	\$3.81	37.1%
5		(D) above 500kW	\$3.17	\$4.61	45.4%
6		(T) transmission	\$3.37	\$5.06	50.1%
7					
8					
9		Per kW of Firm On-Peak Demand			
10		(G) 200-499kW	\$10.57	\$14.49	37.1%
11		(D) above 500kW	\$11.50	\$16.74	45.6%
12		(T) transmission	\$12.30	\$18.48	50.2%
13					
14					
15		Base Energy Charge (¢ per kWh)			
16		On-Peak			
17		(G) 200-499kW	1.575	2.160	37.1%
18		(D) above 500kW	1.060	1.543	45.6%
19		(T) transmission	0.983	1.479	50.5%
20					
21		Off-Peak			
22		(G) 200-499kW	1.575	2.160	37.1%
23		(D) above 500kW	1.060	1.543	45.6%
24		(T) transmission	0.983	1.479	50.5%
25					
26		Excess "Firm Demand" or Termination Charge			
27		▣ Up to prior 60 months of service			
28					
29					
30		▣ Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
31					
32					
33	CDR	Commercial/Industrial Demand Reduction Rider			
34		<u>Monthly Rate</u>			
35		Customer Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
36		Demand Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
37		Energy Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
38					
39					
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended: <u>12/31/22</u> <input type="checkbox"/> Prior Year Ended: <u>__/__/__</u> <input type="checkbox"/> Historical Test Year Ended: <u>__/__/__</u> Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CDR	Commercial/Industrial Demand Reduction Rider (continued)			
2		Monthly Administrative Adder			
3		GSD-1	\$132.44	\$159.69	20.6%
4		GSDT-1	\$132.44	\$159.69	20.6%
5		GSLD-1, GSLDT-1	\$185.28	\$223.12	20.4%
6		GSLD-2, GSLDT-2	\$79.34	\$93.80	18.2%
7		GSLD-3, GSLDT-3	\$237.77	\$289.14	21.6%
8		HLFT	Applicable General Service Level Rate	Applicable General Service Level Rate	
9					
10					
11		Utility Controlled Demand Credit \$/kW	(\$8.70)	(\$5.80)	-33.3%
12					
13		Excess "Firm Demand"	\$8.70	\$5.80	-33.3%
14		▣ Up to prior 60 months of service			
15					
16		▣ Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
17					
18		Early Termination charges (per kW)			
19		▣ Rebilled Utility Controlled Demand \$/kW	\$8.70	\$5.80	-33.3%
20					
21		▣ Penalty Charge per kW Utility Controlled Demand	\$1.14	\$1.14	0.0%
22					
23					
24	SL-1	Street Lighting [Schedule closed to new customers]			
25		Charges for Company-Owned Units			
26		Fixture			
27		Sodium Vapor 6,300 lu 70 watts	\$4.14	\$4.90	18.4%
28		Sodium Vapor 9,500 lu 100 watts	\$4.21	\$4.99	18.5%
29		Sodium Vapor 16,000 lu 150 watts	\$4.34	\$5.14	18.4%
30		Sodium Vapor 22,000 lu 200 watts	\$6.58	\$7.80	18.5%
31		Sodium Vapor 50,000 lu 400 watts	\$6.64	\$7.85	18.2%
32	**	Sodium Vapor 27,500 lu 250 watts	\$6.99	\$8.28	18.5%
33	**	Sodium Vapor 140,000 lu 1,000 watts	\$10.53	\$12.47	18.4%
34	**	Mercury Vapor 6,000 lu 140 watts	\$3.27	\$3.87	18.3%
35	**	Mercury Vapor 8,600 lu 175 watts	\$3.33	\$3.94	18.3%
36	**	Mercury Vapor 11,500 lu 250 watts	\$5.54	\$6.56	18.4%
37	**	Mercury Vapor 21,500 lu 400 watts	\$5.51	\$6.52	18.3%
38					
39		Maintenance			
40		Sodium Vapor 6,300 lu 70 watts	\$1.98	\$2.00	1.0%
41		Sodium Vapor 9,500 lu 100 watts	\$1.99	\$2.01	1.0%
42		Sodium Vapor 16,000 lu 150 watts	\$2.02	\$2.04	1.0%

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended: <u>12/31/22</u> <input type="checkbox"/> Prior Year Ended: <u>__/__/__</u> <input type="checkbox"/> Historical Test Year Ended: <u>__/__/__</u> Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)			
2		Sodium Vapor 22,000 lu 200 watts	\$2.57	\$2.60	1.2%
3		Sodium Vapor 50,000 lu 400 watts	\$2.58	\$2.59	0.4%
4	**	Sodium Vapor 27,500 lu 250 watts	\$2.79	\$2.82	1.1%
5	**	Sodium Vapor 140,000 lu 1,000 watts	\$5.01	\$5.06	1.0%
6	**	Mercury Vapor 6,000 lu 140 watts	\$1.77	\$1.79	1.1%
7	**	Mercury Vapor 8,600 lu 175 watts	\$1.77	\$1.79	1.1%
8	**	Mercury Vapor 11,500 lu 250 watts	\$2.55	\$2.58	1.2%
9	**	Mercury Vapor 21,500 lu 400 watts	\$2.51	\$2.54	1.2%
10					
11		<u>Energy Non-Fuel</u> kWh			
12		Sodium Vapor 6,300 lu 70 watts	\$0.89	\$0.97	9.0%
13		Sodium Vapor 9,500 lu 100 watts	\$1.26	\$1.37	8.7%
14		Sodium Vapor 16,000 lu 150 watts	\$1.84	\$2.00	8.7%
15		Sodium Vapor 22,000 lu 200 watts	\$2.69	\$2.94	9.3%
16		Sodium Vapor 50,000 lu 400 watts	\$5.14	\$5.61	9.1%
17	**	Sodium Vapor 27,500 lu 250 watts	\$3.55	\$3.87	9.0%
18	**	Sodium Vapor 140,000 lu 1,000 watts	\$12.58	\$13.72	9.1%
19	**	Mercury Vapor 6,000 lu 140 watts	\$1.90	\$2.07	8.9%
20	**	Mercury Vapor 8,600 lu 175 watts	\$2.36	\$2.57	8.9%
21	**	Mercury Vapor 11,500 lu 250 watts	\$3.18	\$3.47	9.1%
22	**	Mercury Vapor 21,500 lu 400 watts	\$4.90	\$5.34	9.0%
23					
24					
25		Note: The proposed monthly Non-Fuel Energy charge is calculated by multiplying the kWh rating for each fixture by the proposed Non-Fuel Energy Rate. This avoids rounding issues caused by separating the increases into the various components.			
26					
27		**Note: These units are closed to new Company installations.			
28					
29					
30		<u>Charge for Customer-Owned Units</u>			
31		<u>Relamping and Energy</u>			
32		Sodium Vapor 6,300 lu 70 watts	\$2.88	\$2.97	3.1%
33		Sodium Vapor 9,500 lu 100 watts	\$3.26	\$3.38	3.7%
34		Sodium Vapor 16,000 lu 150 watts	\$3.87	\$4.04	4.4%
35		Sodium Vapor 22,000 lu 200 watts	\$5.23	\$5.54	5.9%
36		Sodium Vapor 50,000 lu 400 watts	\$7.69	\$8.22	6.9%
37	**	Sodium Vapor 27,500 lu 250 watts	\$6.31	\$6.69	6.0%
38	**	Sodium Vapor 140,000 lu 1,000 watts	\$17.63	\$18.78	6.5%
39	**	Mercury Vapor 6,000 lu 140 watts	\$3.68	\$3.86	4.9%
40	**	Mercury Vapor 8,600 lu 175 watts	\$4.14	\$4.36	5.3%
41	**	Mercury Vapor 11,500 lu 250 watts	\$5.75	\$6.05	5.2%
42	**	Mercury Vapor 21,500 lu 400 watts	\$7.42	\$7.88	6.2%

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended: <u>12/31/22</u> <input type="checkbox"/> Prior Year Ended: <u>_/_/</u> <input type="checkbox"/> Historical Test Year Ended: <u>_/_/</u> Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)			
2					
3		<u>Energy Only</u>	kWh		
4		Sodium Vapor 6,300 lu 70 watts	29	\$0.89	\$0.97
5		Sodium Vapor 9,500 lu 100 watts	41	\$1.26	\$1.37
6		Sodium Vapor 16,000 lu 150 watts	60	\$1.84	\$2.00
7		Sodium Vapor 22,000 lu 200 watts	88	\$2.69	\$2.94
8		Sodium Vapor 50,000 lu 400 watts	168	\$5.14	\$5.61
9		** Sodium Vapor 27,500 lu 250 watts	116	\$3.55	\$3.87
10		** Sodium Vapor 140,000 lu 1,000 watts	411	\$12.58	\$13.72
11		** Mercury Vapor 6,000 lu 140 watts	62	\$1.90	\$2.07
12		** Mercury Vapor 8,600 lu 175 watts	77	\$2.36	\$2.57
13		** Mercury Vapor 11,500 lu 250 watts	104	\$3.18	\$3.47
14		** Mercury Vapor 21,500 lu 400 watts	160	\$4.90	\$5.34
15					
16		Non-Fuel Energy (¢ per kWh)	3.061	3.338	9.0%
17					
18		Note: The monthly Relamp and Energy charge is calculated by adding the Relamp increase to the Energy-only increase avoiding rounding issues.			
19		**Note: These units are closed to new Company installations.			
20					
21		<u>Other Charges</u>			
22		Wood Pole	\$5.24	\$5.66	8.0%
23		Concrete Pole / Steel Pole	\$7.16	\$7.73	8.0%
24		Fiberglass Pole	\$8.47	\$9.16	8.1%
25		Underground conductors not under paving (¢ per foot)	4.051	4.254	5.0%
26		Underground conductors under paving (¢ per foot)	9.897	10.392	5.0%
27					
28		<u>Willful Damage</u>			
29		Cost for Shield upon second occurrence	\$280.00	\$280.00	0.0%
30					
31		Special Provisions:			
32		Facilities Charge	1.63%	1.16%	-30.1%
33					
34					
35	SL-1M	Street Lighting			
36					
37		Customer Charge/Minimum	\$14.88	\$5.91	-60.3%
38		Base Energy Charge (¢ per kWh)	3.005	3.617	20.4%
39					
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended: <u>12/31/22</u> <input type="checkbox"/> Prior Year Ended: <u> </u> / <u> </u> / <u> </u> <input type="checkbox"/> Historical Test Year Ended: <u> </u> / <u> </u> / <u> </u> Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	PL-1	Premium Lighting			
2		Present Value Revenue Requirement			
3		Multiplier	1.1961	1.1368	-5.0%
4		Monthly Rate			
5		Facilities (Percentage of total work order cost)			
6		10 Year Payment Option	1.364%	1.303%	-4.5%
7		20 Year Payment Option	0.926%	0.888%	-4.1%
8					
9		Maintenance	FPL's estimated cost of	FPL's estimated cost of	
10			maintaining facilities	maintaining facilities	
11					
12		Termination Factors			
13		10 Year Payment Option			
14					
15		1	1.1961	1.1368	-5.0%
16		2	1.0324	0.9804	-5.0%
17		3	0.9489	0.9016	-5.0%
18		4	0.8590	0.8166	-4.9%
19		5	0.7621	0.7248	-4.9%
20		6	0.6576	0.6258	-4.8%
21		7	0.5450	0.5189	-4.8%
22		8	0.4237	0.4036	-4.7%
23		9	0.2929	0.2792	-4.7%
24		10	0.1519	0.1449	-4.6%
25		>10	0.0000	0.0000	
26					
27					
28					
29					
30		20 Year Payment Option			
31		1	1.1961	1.1368	-5.0%
32		2	1.0850	1.0302	-5.0%
33		3	1.0582	1.0051	-5.0%
34		4	1.0293	0.9780	-5.0%
35		5	0.9982	0.9488	-4.9%
36		6	0.9646	0.9173	-4.9%
37		7	0.9285	0.8833	-4.9%
38		8	0.8895	0.8466	-4.8%
39		9	0.8475	0.8070	-4.8%
40		10	0.8023	0.7642	-4.7%
41		11	0.7535	0.7181	-4.7%
42		12	0.7009	0.6683	-4.6%

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	PL-1	Premium Lighting (continued)			
2		13	0.6443	0.6146	-4.6%
3		14	0.5832	0.5566	-4.6%
4		15	0.5174	0.4941	-4.5%
5		16	0.4465	0.4266	-4.4%
6		17	0.3700	0.3537	-4.4%
7		18	0.2876	0.2751	-4.3%
8		19	0.1988	0.1903	-4.3%
9		20	0.1031	0.0988	-4.2%
10		>20	0.0000	0.0000	
11					
12		Non-Fuel Energy (¢ per kWh)	3.061	3.338	9.0%
13					
14		<u>Willful Damage</u>			
15		All occurrences after initial repair	Cost for repair or replacement	Cost for repair or replacement	
16					
17	RL-1	Recreational Lighting [Schedule closed to new customers]			
18					
19		Non-Fuel Energy (¢ per kWh)	Otherwise applicable General Service Rate	Otherwise applicable General Service Rate	
20					
21					
22		Maintenance	FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities	
23					
24					
25	OL-1	Outdoor Lighting			
26		<u>Charges for Company-Owned Units</u>			
27		<u>Fixture</u>			
28		Sodium Vapor 6,300 lu 70 watts	\$5.38	\$5.54	3.0%
29		Sodium Vapor 9,500 lu 100 watts	\$5.49	\$5.65	2.9%
30		Sodium Vapor 16,000 lu 150 watts	\$5.68	\$5.85	3.0%
31		Sodium Vapor 22,000 lu 200 watts	\$8.26	\$8.51	3.0%
32		Sodium Vapor 50,000 lu 400 watts	\$8.80	\$9.06	3.0%
33		Sodium Vapor 12,000 lu 150 watts	\$5.68	\$5.85	3.0%
34		** Mercury Vapor 6,000 lu 140 watts	\$4.13	\$4.25	2.9%
35		** Mercury Vapor 8,600 lu 175 watts	\$4.15	\$4.27	2.9%
36		** Mercury Vapor 21,500 lu 400 watts	\$6.80	\$7.00	2.9%
37					
38		<u>Maintenance</u>			
39		Sodium Vapor 6,300 lu 70 watts	\$2.03	\$2.03	0.0%
40		Sodium Vapor 9,500 lu 100 watts	\$2.03	\$2.03	0.0%
41		Sodium Vapor 16,000 lu 150 watts	\$2.07	\$2.06	-0.5%
42		Sodium Vapor 22,000 lu 200 watts	\$2.65	\$2.62	-1.1%

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OL-1	Outdoor Lighting (continued)			
2		Sodium Vapor 50,000 lu 400 watts	\$2.61	\$2.58	-1.1%
3		Sodium Vapor 12,000 lu 150 watts	\$2.07	\$2.07	0.0%
4	**	Mercury Vapor 6,000 lu 140 watts	\$1.81	\$1.86	2.8%
5	**	Mercury Vapor 8,600 lu 175 watts	\$1.81	\$1.86	2.8%
6	**	Mercury Vapor 21,500 lu 400 watts	\$2.55	\$2.32	-9.0%
7					
8		<u>Energy Non-Fuel</u> kWh			
9		Sodium Vapor 6,300 lu 70 watts	\$0.95	\$1.04	9.5%
10		Sodium Vapor 9,500 lu 100 watts	\$1.34	\$1.48	10.4%
11		Sodium Vapor 16,000 lu 150 watts	\$1.96	\$2.16	10.2%
12		Sodium Vapor 22,000 lu 200 watts	\$2.88	\$3.17	10.1%
13		Sodium Vapor 50,000 lu 400 watts	\$5.49	\$6.04	10.0%
14		Sodium Vapor 12,000 lu 150 watts	\$1.96	\$2.16	10.2%
15	**	Mercury Vapor 6,000 lu 140 watts	\$2.03	\$2.23	9.9%
16	**	Mercury Vapor 8,600 lu 175 watts	\$2.52	\$2.77	9.9%
17	**	Mercury Vapor 21,500 lu 400 watts	\$5.23	\$5.76	10.1%
18					
19		<u>Charges for Customer Owned Units</u>			
20		Total Charge-Relamping & Energy			
21		Sodium Vapor 6,300 lu 70 watts	\$2.93	\$3.07	4.8%
22		Sodium Vapor 9,500 lu 100 watts	\$3.32	\$3.51	5.7%
23		Sodium Vapor 16,000 lu 150 watts	\$3.97	\$4.22	6.3%
24		Sodium Vapor 22,000 lu 200 watts	\$5.47	\$5.79	5.9%
25		Sodium Vapor 50,000 lu 400 watts	\$8.03	\$8.62	7.3%
26		Sodium Vapor 12,000 lu 150 watts	\$4.26	\$4.52	6.1%
27	**	Mercury Vapor 6,000 lu 140 watts	\$3.80	\$4.09	7.6%
28	**	Mercury Vapor 8,600 lu 175 watts	\$4.29	\$4.63	7.9%
29	**	Mercury Vapor 21,500 lu 400 watts	\$7.72	\$8.08	4.7%
30					
31		<u>Energy Only</u> kWh			
32		Sodium Vapor 6,300 lu 70 watts	\$0.95	\$1.04	9.5%
33		Sodium Vapor 9,500 lu 100 watts	\$1.34	\$1.48	10.4%
34		Sodium Vapor 16,000 lu 150 watts	\$1.96	\$2.16	10.2%
35		Sodium Vapor 22,000 lu 200 watts	\$2.88	\$3.17	10.1%
36		Sodium Vapor 50,000 lu 400 watts	\$5.49	\$6.04	10.0%
37	**	Sodium Vapor 12,000 lu 150 watts	\$1.96	\$2.16	10.2%
38	**	Mercury Vapor 6,000 lu 140 watts	\$2.03	\$2.23	9.9%
39	**	Mercury Vapor 8,600 lu 175 watts	\$2.52	\$2.77	9.9%
40	**	Mercury Vapor 21,500 lu 400 watts	\$5.23	\$5.76	10.1%
41		Note: The monthly Relamp and Energy charge is calculated by adding the Relamp increase to the Energy-only increase avoiding rounding issues.			
42		**Note: These units are closed to new Company installations.			

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

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Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: _/_/
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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OL-1	Outdoor Lighting (continued)			
2		Non-Fuel Energy (¢ per kWh)	3.268	3.598	10.1%
3					
4		<u>Other Charges</u>			
5		Wood Pole	\$11.83	\$12.13	2.5%
6		Concrete Pole / Steel Pole	\$15.99	\$16.40	2.6%
7		Fiberglass Pole	\$18.79	\$19.28	2.6%
8		Underground conductors excluding			
9		Trenching per foot	\$0.091	\$0.095	4.3%
10		Down-guy, Anchor and Protector	\$10.76	\$11.45	6.4%
11					
12	SL-2	Traffic Signal Service [Schedule closed to new customers]			
13		Minimum Charge at each point	\$3.43	\$3.81	11.1%
14		Base Energy Charge (¢ per kWh)	5.012	5.572	11.2%
15					
16	SL-2M	Traffic Signal Service			
17		Customer Charge/Minimum	\$6.38	\$7.50	17.6%
18		Base Energy Charge (¢ per kWh)	4.870	5.311	9.1%
19					
20	SST-1	Standby and Supplemental Service			
21		Customer Charge			
22		SST-1(D1)	\$132.66	\$152.53	15.0%
23		SST-1(D2)	\$132.66	\$152.53	15.0%
24		SST-1(D3)	\$451.05	\$518.60	15.0%
25		SST-1(T)	\$1,912.71	\$2,194.55	14.7%
26					
27		Distribution Demand \$/kW Contract Standby Demand			
28		SST-1(D1)	\$3.18	\$3.66	15.1%
29		SST-1(D2)	\$3.18	\$3.66	15.1%
30		SST-1(D3)	\$3.18	\$3.66	15.1%
31		SST-1(T)	N/A	N/A	
32					
33		Reservation Demand \$/kW			
34		SST-1(D1)	\$1.57	\$1.81	15.3%
35		SST-1(D2)	\$1.57	\$1.81	15.3%
36		SST-1(D3)	\$1.57	\$1.81	15.3%
37		SST-1(T)	\$1.43	\$1.64	14.7%
38					
39					
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SST-1	Standby and Supplemental Service (continued)			
2		Daily Demand (On-Peak) \$/kW			
3		SST-1(D1)	\$0.76	\$0.87	14.5%
4		SST-1(D2)	\$0.76	\$0.87	14.5%
5		SST-1(D3)	\$0.76	\$0.87	14.5%
6		SST-1(T)	\$0.45	\$0.52	15.6%
7					
8		Supplemental Service			
9		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
10		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
11					
12		Non-Fuel Energy - On-Peak (¢ per kWh)			
13		SST-1(D1)	0.756	0.874	15.6%
14		SST-1(D2)	0.756	0.874	15.6%
15		SST-1(D3)	0.756	0.874	15.6%
16		SST-1(T)	0.753	0.869	15.4%
17					
18		Non-Fuel Energy - Off-Peak (¢ per kWh)			
19		SST-1(D1)	0.756	0.874	15.6%
20		SST-1(D2)	0.756	0.874	15.6%
21		SST-1(D3)	0.756	0.874	15.6%
22		SST-1(T)	0.753	0.869	15.4%
23					
24	ISST-1	Interruptible Standby and Supplemental Service			
25		Customer Charge			
26		Distribution	\$451.05	\$518.60	15.0%
27		Transmission	\$1,912.71	\$2,194.55	14.7%
28					
29		Distribution Demand			
30		Distribution	\$3.18	\$3.66	15.1%
31		Transmission	N/A	N/A	
32					
33		Reservation Demand-Interruptible			
34		Distribution	\$0.27	\$0.31	14.8%
35		Transmission	\$0.31	\$0.36	16.1%
36					
37		Reservation Demand-Firm			
38		Distribution	\$1.57	\$1.81	15.3%
39		Transmission	\$1.43	\$1.64	14.7%
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended: <u>12/31/22</u> <input type="checkbox"/> Prior Year Ended: <u>__/__/__</u> <input type="checkbox"/> Historical Test Year Ended: <u>__/__/__</u> Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	ISST-1	Interruptible Standby and Supplemental Service (continued)			
2		Supplemental Service			
3		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
4		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
5					
6		Daily Demand (On-Peak) Firm Standby			
7		Distribution	\$0.76	\$0.87	14.5%
8		Transmission	\$0.45	\$0.52	15.6%
9					
10		Daily Demand (On-Peak) Interruptible Standby			
11		Distribution	\$0.13	\$0.15	15.4%
12		Transmission	\$0.12	\$0.14	16.7%
13					
14		Non-Fuel Energy - On-Peak (¢ per kWh)			
15		Distribution	0.756	0.874	15.6%
16		Transmission	0.753	0.869	15.4%
17		Non-Fuel Energy - Off-Peak (¢ per kWh)			
18		Distribution	0.756	0.874	15.6%
19		Transmission	0.753	0.869	15.4%
20					
21		Excess "Firm Standby Demand"			
22		☐ Up to prior 60 months of service			
23			Difference between reservation charge for firm and interruptible standby demand times excess demand	Difference between reservation charge for firm and interruptible standby demand times excess demand	
24					
25					
26		☐ Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
27					
28		Early Termination charges			
29		☐ Up to prior 60 months of service			
30			Reimburse the Company for any discounts received under this Rider plus interest	Reimburse the Company for any discounts received under this Rider plus interest	
31					
32		☐ Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
33					
34					
35	CISR-1	Commercial/Industrial Service Rider			
36					
37		Customer Charge	\$250.00	\$250.00	0.0%
38					
39	TR	Transformation Rider			
40		Transformer Credit			
41		(per kW of Billing Demand)	(\$0.15)	(\$0.34)	126.7%
42					

FLORIDA PUBLIC SERVICE COMMISSION
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 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSCU-1	General Service constant Usage			
2		Customer Charge	\$14.85	\$15.44	4.0%
3					
4		Non-Fuel Energy Charges*			
5		Base Energy Charge (¢ per kWh)	3.728	3.872	3.9%
6		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh			
7					
8					
9	HLFT	High Load Factor - Time of Use			
10		Customer Charge			
11		25 - 499 kW:	\$26.48	\$31.93	20.6%
12		500 - 1,999 kW	\$79.40	\$95.62	20.4%
13		2,000 kW or greater	\$238.03	\$281.40	18.2%
14					
15		Demand Charges:			
16		Demand Charge - On-Peak (\$/kW)			
17		25 - 499 kW:	\$11.75	\$14.17	20.6%
18		500 - 1,999 kW	\$12.80	\$15.41	20.4%
19		2,000 kW or greater	\$12.89	\$15.24	18.2%
20					
21		Maximum Demand Charge (\$/kW)			
22		25 - 499 kW:	\$2.44	\$2.94	20.5%
23		500 - 1,999 kW	\$2.75	\$3.31	20.4%
24		2,000 kW or greater	\$2.74	\$3.24	18.2%
25					
26		Non-Fuel Energy Charges: (¢ per kWh)			
27		On-Peak			
28		25 - 499 kW:	1.921	2.301	19.8%
29		500 - 1,999 kW	1.133	1.365	20.5%
30		2,000 kW or greater	1.007	1.192	18.4%
31					
32		Off-Peak			
33		25 - 499 kW:	1.198	1.445	20.6%
34		500 - 1,999 kW	1.083	1.304	20.4%
35		2,000 kW or greater	0.999	1.181	18.2%
36					
37					
38					
39					
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider			
2		Option A			
3		Customer Charge			
4		25 - 499 kW:	\$26.48	\$31.93	20.6%
5		500 - 1,999 kW	\$79.40	\$95.62	20.4%
6		2,000 kW or greater	\$238.03	\$281.40	18.2%
7					
8		Demand Charges:			
9		Seasonal On-peak Demand			
10		25 - 499 kW:	\$11.02	\$11.80	7.1%
11		500 - 1,999 kW	\$12.59	\$13.80	9.6%
12		2,000 kW or greater	\$13.19	\$14.33	8.6%
13					
14		Seasonal Max Demand			
15		25 - 499 kW:	\$0.00	\$0.99	
16		500 - 1,999 kW	\$0.00	\$1.11	
17		2,000 kW or greater	\$0.00	\$0.97	
18					
19		Non-seasonal Demand Max Demand			
20		25 - 499 kW:	\$9.53	\$11.74	23.2%
21		500 - 1,999 kW	\$11.96	\$14.57	21.8%
22		2,000 kW or greater	\$12.45	\$14.88	19.5%
23					
24		Energy Charges (¢ per kWh):			
25		Seasonal On-peak Energy			
26		25 - 499 kW:	8.830	11.093	25.6%
27		500 - 1,999 kW	6.241	7.369	18.1%
28		2,000 kW or greater	4.952	6.085	22.9%
29					
30		Seasonal Off-peak Energy			
31		25 - 499 kW:	1.593	1.777	11.6%
32		500 - 1,999 kW	1.265	1.523	20.4%
33		2,000 kW or greater	1.236	1.461	18.2%
34					
35		Non-seasonal Energy			
36		25 - 499 kW:	2.221	2.678	20.6%
37		500 - 1,999 kW	1.754	2.112	20.4%
38		2,000 kW or greater	1.578	1.866	18.3%
39					
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)			
2		Option B			
3		Customer Charge			
4		25 - 499 kW:	\$26.48	\$31.93	20.6%
5		500 - 1,999 kW	\$79.40	\$95.62	20.4%
6		2,000 kW or greater	\$238.03	\$281.40	18.2%
7					
8		Demand Charges:			
9		Seasonal On-peak Demand			
10		25 - 499 kW:	\$11.02	\$11.80	7.1%
11		500 - 1,999 kW	\$12.59	\$13.80	9.6%
12		2,000 kW or greater	\$13.19	\$14.33	8.6%
13					
14		Non-seasonal On-peak Demand			
15		25 - 499 kW:	\$9.53	\$10.75	12.8%
16		500 - 1,999 kW	\$11.96	\$13.46	12.5%
17		2,000 kW or greater	\$12.45	\$13.91	11.7%
18					
19		Seasonal Max Demand			
20		25 - 499 kW:	\$0.00	\$0.99	
21		500 - 1,999 kW	\$0.00	\$1.11	
22		2,000 kW or greater	\$0.00	\$0.97	
23					
24		Non-seasonal Demand Max Demand			
25		25 - 499 kW:	\$0.00	\$0.99	
26		500 - 1,999 kW	\$0.00	\$1.11	
27		2,000 kW or greater	\$0.00	\$0.97	
28					
29		Energy Charges (¢ per kWh):			
30		Seasonal On-peak Energy			
31		25 - 499 kW:	8.830	11.093	25.6%
32		500 - 1,999 kW	6.241	7.369	18.1%
33		2,000 kW or greater	4.952	6.085	22.9%
34					
35		Seasonal Off-peak Energy			
36		25 - 499 kW:	1.593	1.777	11.6%
37		500 - 1,999 kW	1.265	1.523	20.4%
38		2,000 kW or greater	1.236	1.461	18.2%
39					
40		Non-seasonal On-peak Energy			
41		25 - 499 kW:	5.046	5.868	16.3%
42					

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended: <u>12/31/22</u> <input type="checkbox"/> Prior Year Ended: <u>_/_/</u> <input type="checkbox"/> Historical Test Year Ended: <u>_/_/</u> Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE			
1	SDTR	Seasonal Demand – Time of Use Rider (continued)						
2		500 - 1,999 kW	3.736	4.308	15.3%			
3		2,000 kW or greater	3.409	3.635	6.6%			
4								
5		Non-seasonal Off-peak Energy						
6		25 - 499 kW:	1.593	1.777	11.6%			
7		500 - 1,999 kW	1.265	1.523	20.4%			
8		2,000 kW or greater	1.236	1.461	18.2%			
9								
10	NSMR	Non-Standard Meter Rate						
11								
12		Enrollment Fee						
13		GS-1	\$89.00	\$89.00	0.0%			
14		GSD-1	\$89.00	\$89.00	0.0%			
15		RS-1	\$89.00	\$89.00	0.0%			
16								
17		Monthly Surcharge						
18		GS-1	\$13.00	\$13.00	0.0%			
19		GSD-1	\$13.00	\$13.00	0.0%			
20		RS-1	\$13.00	\$13.00	0.0%			
21								
22								
23								
24	LT-1	LED Lighting						
25		LED Fixture						
26		<table border="0" style="width: 100%;"> <tr> <td style="width: 30%; text-align: center;"><u>Fixture Tier</u></td> <td style="width: 30%; text-align: center;"><u>Energy Tier</u></td> <td style="width: 40%;"></td> </tr> </table>	<u>Fixture Tier</u>	<u>Energy Tier</u>				
<u>Fixture Tier</u>	<u>Energy Tier</u>							
27		1	A	\$1.50	\$1.50	0.0%		
28		1	B	\$1.70	\$1.70	0.0%		
29		1	C	\$1.90	\$1.90	0.0%		
30		1	D	\$2.10	\$2.10	0.0%		
31		1	E	\$2.30	\$2.30	0.0%		
32		1	F	\$2.50	\$2.50	0.0%		
33		1	G	\$2.70	\$2.70	0.0%		
34		1	H	\$2.90	\$2.90	0.0%		
35		1	I	\$3.10	\$3.10	0.0%		
36		1	J	\$3.30	\$3.30	0.0%		
37		1	K	\$3.50	\$3.50	0.0%		
38		1	L	\$3.70	\$3.70	0.0%		
39		1	M	\$3.90	\$3.90	0.0%		
40		1	N	\$4.10	\$4.10	0.0%		
41		1	O	\$4.30	\$4.30	0.0%		
42								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
	LT-1	LED Lighting (continued)			
1	1	P	\$4.50	\$4.50	0.0%
2	1	Q	\$4.70	\$4.70	0.0%
3	1	R	\$4.90	\$4.90	0.0%
4	1	S	\$5.10	\$5.10	0.0%
5	1	T	\$5.30	\$5.30	0.0%
6	1	U	\$5.50	\$5.50	0.0%
7	1	V	\$5.70	\$5.70	0.0%
8	1	W	\$5.90	\$5.90	0.0%
9	1	X	\$6.10	\$6.10	0.0%
10	1	Y	\$6.30	\$6.30	0.0%
11	1	Z	\$6.50	\$6.50	0.0%
12	1	AA	\$6.70	\$6.70	0.0%
13	1	BB	\$6.90	\$6.90	0.0%
14	1	CC	\$7.10	\$7.10	0.0%
15	1	DD	\$7.30	\$7.30	0.0%
16	1	EE	\$7.50	\$7.50	0.0%
17	2	A	\$4.50	\$4.50	0.0%
18	2	B	\$4.70	\$4.70	0.0%
19	2	C	\$4.90	\$4.90	0.0%
20	2	D	\$5.10	\$5.10	0.0%
21	2	E	\$5.30	\$5.30	0.0%
22	2	F	\$5.50	\$5.50	0.0%
23	2	G	\$5.70	\$5.70	0.0%
24	2	H	\$5.90	\$5.90	0.0%
25	2	I	\$6.10	\$6.10	0.0%
26	2	J	\$6.30	\$6.30	0.0%
27	2	K	\$6.50	\$6.50	0.0%
28	2	L	\$6.70	\$6.70	0.0%
29	2	M	\$6.90	\$6.90	0.0%
30	2	N	\$7.10	\$7.10	0.0%
31	2	O	\$7.30	\$7.30	0.0%
32	2	P	\$7.50	\$7.50	0.0%
33	2	Q	\$7.70	\$7.70	0.0%
34	2	R	\$7.90	\$7.90	0.0%
35	2	S	\$8.10	\$8.10	0.0%
36	2	T	\$8.30	\$8.30	0.0%
37	2	U	\$8.50	\$8.50	0.0%
38	2	V	\$8.70	\$8.70	0.0%
39	2	W	\$8.90	\$8.90	0.0%
40	2	X	\$9.10	\$9.10	0.0%
41	2	Y	\$9.30	\$9.30	0.0%
42					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

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Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		Z	\$9.50	\$9.50	0.0%
3		AA	\$9.70	\$9.70	0.0%
4		BB	\$9.90	\$9.90	0.0%
5		CC	\$10.10	\$10.10	0.0%
6		DD	\$10.30	\$10.30	0.0%
7		EE	\$10.50	\$10.50	0.0%
8		A	\$7.50	\$7.50	0.0%
9		B	\$7.70	\$7.70	0.0%
10		C	\$7.90	\$7.90	0.0%
11		D	\$8.10	\$8.10	0.0%
12		E	\$8.30	\$8.30	0.0%
13		F	\$8.50	\$8.50	0.0%
14		G	\$8.70	\$8.70	0.0%
15		H	\$8.90	\$8.90	0.0%
16		I	\$9.10	\$9.10	0.0%
17		J	\$9.30	\$9.30	0.0%
18		K	\$9.50	\$9.50	0.0%
19		L	\$9.70	\$9.70	0.0%
20		M	\$9.90	\$9.90	0.0%
21		N	\$10.10	\$10.10	0.0%
22		O	\$10.30	\$10.30	0.0%
23		P	\$10.50	\$10.50	0.0%
24		Q	\$10.70	\$10.70	0.0%
25		R	\$10.90	\$10.90	0.0%
26		S	\$11.10	\$11.10	0.0%
27		T	\$11.30	\$11.30	0.0%
28		U	\$11.50	\$11.50	0.0%
29		V	\$11.70	\$11.70	0.0%
30		W	\$11.90	\$11.90	0.0%
31		X	\$12.10	\$12.10	0.0%
32		Y	\$12.30	\$12.30	0.0%
33		Z	\$12.50	\$12.50	0.0%
34		AA	\$12.70	\$12.70	0.0%
35		BB	\$12.90	\$12.90	0.0%
36		CC	\$13.10	\$13.10	0.0%
37		DD	\$13.30	\$13.30	0.0%
38		EE	\$13.50	\$13.50	0.0%
39		A	\$10.50	\$10.50	0.0%
40		B	\$10.70	\$10.70	0.0%
41		C	\$10.90	\$10.90	0.0%
42		D	\$11.10	\$11.10	0.0%

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		4 E	\$11.30	\$11.30	0.0%
3		4 F	\$11.50	\$11.50	0.0%
4		4 G	\$11.70	\$11.70	0.0%
5		4 H	\$11.90	\$11.90	0.0%
6		4 I	\$12.10	\$12.10	0.0%
7		4 J	\$12.30	\$12.30	0.0%
8		4 K	\$12.50	\$12.50	0.0%
9		4 L	\$12.70	\$12.70	0.0%
10		4 M	\$12.90	\$12.90	0.0%
11		4 N	\$13.10	\$13.10	0.0%
12		4 O	\$13.30	\$13.30	0.0%
13		4 P	\$13.50	\$13.50	0.0%
14		4 Q	\$13.70	\$13.70	0.0%
15		4 R	\$13.90	\$13.90	0.0%
16		4 S	\$14.10	\$14.10	0.0%
17		4 T	\$14.30	\$14.30	0.0%
18		4 U	\$14.50	\$14.50	0.0%
19		4 V	\$14.70	\$14.70	0.0%
20		4 W	\$14.90	\$14.90	0.0%
21		4 X	\$15.10	\$15.10	0.0%
22		4 Y	\$15.30	\$15.30	0.0%
23		4 Z	\$15.50	\$15.50	0.0%
24		4 AA	\$15.70	\$15.70	0.0%
25		4 BB	\$15.90	\$15.90	0.0%
26		4 CC	\$16.10	\$16.10	0.0%
27		4 DD	\$16.30	\$16.30	0.0%
28		4 EE	\$16.50	\$16.50	0.0%
29		5 A	\$13.50	\$13.50	0.0%
30		5 B	\$13.70	\$13.70	0.0%
31		5 C	\$13.90	\$13.90	0.0%
32		5 D	\$14.10	\$14.10	0.0%
33		5 E	\$14.30	\$14.30	0.0%
34		5 F	\$14.50	\$14.50	0.0%
35		5 G	\$14.70	\$14.70	0.0%
36		5 H	\$14.90	\$14.90	0.0%
37		5 I	\$15.10	\$15.10	0.0%
38		5 J	\$15.30	\$15.30	0.0%
39		5 K	\$15.50	\$15.50	0.0%
40		5 L	\$15.70	\$15.70	0.0%
41		5 M	\$15.90	\$15.90	0.0%
42		5 N	\$16.10	\$16.10	0.0%

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
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Type of Data Shown:
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 Prior Year Ended: __/__/__
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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		5 O	\$16.30	\$16.30	0.0%
3		5 P	\$16.50	\$16.50	0.0%
4		5 Q	\$16.70	\$16.70	0.0%
5		5 R	\$16.90	\$16.90	0.0%
6		5 S	\$17.10	\$17.10	0.0%
7		5 T	\$17.30	\$17.30	0.0%
8		5 U	\$17.50	\$17.50	0.0%
9		5 V	\$17.70	\$17.70	0.0%
10		5 W	\$17.90	\$17.90	0.0%
11		5 X	\$18.10	\$18.10	0.0%
12		5 Y	\$18.30	\$18.30	0.0%
13		5 Z	\$18.50	\$18.50	0.0%
14		5 AA	\$18.70	\$18.70	0.0%
15		5 BB	\$18.90	\$18.90	0.0%
16		5 CC	\$19.10	\$19.10	0.0%
17		5 DD	\$19.30	\$19.30	0.0%
18		5 EE	\$19.50	\$19.50	0.0%
19		6 A	\$16.50	\$16.50	0.0%
20		6 B	\$16.70	\$16.70	0.0%
21		6 C	\$16.90	\$16.90	0.0%
22		6 D	\$17.10	\$17.10	0.0%
23		6 E	\$17.30	\$17.30	0.0%
24		6 F	\$17.50	\$17.50	0.0%
25		6 G	\$17.70	\$17.70	0.0%
26		6 H	\$17.90	\$17.90	0.0%
27		6 I	\$18.10	\$18.10	0.0%
28		6 J	\$18.30	\$18.30	0.0%
29		6 K	\$18.50	\$18.50	0.0%
30		6 L	\$18.70	\$18.70	0.0%
31		6 M	\$18.90	\$18.90	0.0%
32		6 N	\$19.10	\$19.10	0.0%
33		6 O	\$19.30	\$19.30	0.0%
34		6 P	\$19.50	\$19.50	0.0%
35		6 Q	\$19.70	\$19.70	0.0%
36		6 R	\$19.90	\$19.90	0.0%
37		6 S	\$20.10	\$20.10	0.0%
38		6 T	\$20.30	\$20.30	0.0%
39		6 U	\$20.50	\$20.50	0.0%
40		6 V	\$20.70	\$20.70	0.0%
41		6 W	\$20.90	\$20.90	0.0%
42		6 X	\$21.10	\$21.10	0.0%

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
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Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: _/_/
 Historical Test Year Ended: _/_/

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	LT-1	LED Lighting (continued)				
2		6	Y	\$21.30	\$21.30	0.0%
3		6	Z	\$21.50	\$21.50	0.0%
4		6	AA	\$21.70	\$21.70	0.0%
5		6	BB	\$21.90	\$21.90	0.0%
6		6	CC	\$22.10	\$22.10	0.0%
7		6	DD	\$22.30	\$22.30	0.0%
8		6	EE	\$22.50	\$22.50	0.0%
9		7	A	\$19.50	\$19.50	0.0%
10		7	B	\$19.70	\$19.70	0.0%
11		7	C	\$19.90	\$19.90	0.0%
12		7	D	\$20.10	\$20.10	0.0%
13		7	E	\$20.30	\$20.30	0.0%
14		7	F	\$20.50	\$20.50	0.0%
15		7	G	\$20.70	\$20.70	0.0%
16		7	H	\$20.90	\$20.90	0.0%
17		7	I	\$21.10	\$21.10	0.0%
18		7	J	\$21.30	\$21.30	0.0%
19		7	K	\$21.50	\$21.50	0.0%
20		7	L	\$21.70	\$21.70	0.0%
21		7	M	\$21.90	\$21.90	0.0%
22		7	N	\$22.10	\$22.10	0.0%
23		7	O	\$22.30	\$22.30	0.0%
24		7	P	\$22.50	\$22.50	0.0%
25		7	Q	\$22.70	\$22.70	0.0%
26		7	R	\$22.90	\$22.90	0.0%
27		7	S	\$23.10	\$23.10	0.0%
28		7	T	\$23.30	\$23.30	0.0%
29		7	U	\$23.50	\$23.50	0.0%
30		7	V	\$23.70	\$23.70	0.0%
31		7	W	\$23.90	\$23.90	0.0%
32		7	X	\$24.10	\$24.10	0.0%
33		7	Y	\$24.30	\$24.30	0.0%
34		7	Z	\$24.50	\$24.50	0.0%
35		7	AA	\$24.70	\$24.70	0.0%
36		7	BB	\$24.90	\$24.90	0.0%
37		7	CC	\$25.10	\$25.10	0.0%
38		7	DD	\$25.30	\$25.30	0.0%
39		7	EE	\$25.50	\$25.50	0.0%
40		8	A	\$22.50	\$22.50	0.0%
41		8	B	\$22.70	\$22.70	0.0%
42		8	C	\$22.90	\$22.90	0.0%

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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2	8	D	\$23.10	\$23.10	0.0%
3	8	E	\$23.30	\$23.30	0.0%
4	8	F	\$23.50	\$23.50	0.0%
5	8	G	\$23.70	\$23.70	0.0%
6	8	H	\$23.90	\$23.90	0.0%
7	8	I	\$24.10	\$24.10	0.0%
8	8	J	\$24.30	\$24.30	0.0%
9	8	K	\$24.50	\$24.50	0.0%
10	8	L	\$24.70	\$24.70	0.0%
11	8	M	\$24.90	\$24.90	0.0%
12	8	N	\$25.10	\$25.10	0.0%
13	8	O	\$25.30	\$25.30	0.0%
14	8	P	\$25.50	\$25.50	0.0%
15	8	Q	\$25.70	\$25.70	0.0%
16	8	R	\$25.90	\$25.90	0.0%
17	8	S	\$26.10	\$26.10	0.0%
18	8	T	\$26.30	\$26.30	0.0%
19	8	U	\$26.50	\$26.50	0.0%
20	8	V	\$26.70	\$26.70	0.0%
21	8	W	\$26.90	\$26.90	0.0%
22	8	X	\$27.10	\$27.10	0.0%
23	8	Y	\$27.30	\$27.30	0.0%
24	8	Z	\$27.50	\$27.50	0.0%
25	8	AA	\$27.70	\$27.70	0.0%
26	8	BB	\$27.90	\$27.90	0.0%
27	8	CC	\$28.10	\$28.10	0.0%
28	8	DD	\$28.30	\$28.30	0.0%
29	8	EE	\$28.50	\$28.50	0.0%
30	9	A	\$25.50	\$25.50	0.0%
31	9	B	\$25.70	\$25.70	0.0%
32	9	C	\$25.90	\$25.90	0.0%
33	9	D	\$26.10	\$26.10	0.0%
34	9	E	\$26.30	\$26.30	0.0%
35	9	F	\$26.50	\$26.50	0.0%
36	9	G	\$26.70	\$26.70	0.0%
37	9	H	\$26.90	\$26.90	0.0%
38	9	I	\$27.10	\$27.10	0.0%
39	9	J	\$27.30	\$27.30	0.0%
40	9	K	\$27.50	\$27.50	0.0%
41	9	L	\$27.70	\$27.70	0.0%
42	9	M	\$27.90	\$27.90	0.0%

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 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2	9	N	\$28.10	\$28.10	0.0%
3	9	O	\$28.30	\$28.30	0.0%
4	9	P	\$28.50	\$28.50	0.0%
5	9	Q	\$28.70	\$28.70	0.0%
6	9	R	\$28.90	\$28.90	0.0%
7	9	S	\$29.10	\$29.10	0.0%
8	9	T	\$29.30	\$29.30	0.0%
9	9	U	\$29.50	\$29.50	0.0%
10	9	V	\$29.70	\$29.70	0.0%
11	9	W	\$29.90	\$29.90	0.0%
12	9	X	\$30.10	\$30.10	0.0%
13	9	Y	\$30.30	\$30.30	0.0%
14	9	Z	\$30.50	\$30.50	0.0%
15	9	AA	\$30.70	\$30.70	0.0%
16	9	BB	\$30.90	\$30.90	0.0%
17	9	CC	\$31.10	\$31.10	0.0%
18	9	DD	\$31.30	\$31.30	0.0%
19	9	EE	\$31.50	\$31.50	0.0%
20	10	A	\$28.50	\$28.50	0.0%
21	10	B	\$28.70	\$28.70	0.0%
22	10	C	\$28.90	\$28.90	0.0%
23	10	D	\$29.10	\$29.10	0.0%
24	10	E	\$29.30	\$29.30	0.0%
25	10	F	\$29.50	\$29.50	0.0%
26	10	G	\$29.70	\$29.70	0.0%
27	10	H	\$29.90	\$29.90	0.0%
28	10	I	\$30.10	\$30.10	0.0%
29	10	J	\$30.30	\$30.30	0.0%
30	10	K	\$30.50	\$30.50	0.0%
31	10	L	\$30.70	\$30.70	0.0%
32	10	M	\$30.90	\$30.90	0.0%
33	10	N	\$31.10	\$31.10	0.0%
34	10	O	\$31.30	\$31.30	0.0%
35	10	P	\$31.50	\$31.50	0.0%
36	10	Q	\$31.70	\$31.70	0.0%
37	10	R	\$31.90	\$31.90	0.0%
38	10	S	\$32.10	\$32.10	0.0%
39	10	T	\$32.30	\$32.30	0.0%
40	10	U	\$32.50	\$32.50	0.0%
41	10	V	\$32.70	\$32.70	0.0%
42	10	W	\$32.90	\$32.90	0.0%

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		10 X	\$33.10	\$33.10	0.0%
3		10 Y	\$33.30	\$33.30	0.0%
4		10 Z	\$33.50	\$33.50	0.0%
5		10 AA	\$33.70	\$33.70	0.0%
6		10 BB	\$33.90	\$33.90	0.0%
7		10 CC	\$34.10	\$34.10	0.0%
8		10 DD	\$34.30	\$34.30	0.0%
9		10 EE	\$34.50	\$34.50	0.0%
10		11 A	\$31.50	\$31.50	0.0%
11		11 B	\$31.70	\$31.70	0.0%
12		11 C	\$31.90	\$31.90	0.0%
13		11 D	\$32.10	\$32.10	0.0%
14		11 E	\$32.30	\$32.30	0.0%
15		11 F	\$32.50	\$32.50	0.0%
16		11 G	\$32.70	\$32.70	0.0%
17		11 H	\$32.90	\$32.90	0.0%
18		11 I	\$33.10	\$33.10	0.0%
19		11 J	\$33.30	\$33.30	0.0%
20		11 K	\$33.50	\$33.50	0.0%
21		11 L	\$33.70	\$33.70	0.0%
22		11 M	\$33.90	\$33.90	0.0%
23		11 N	\$34.10	\$34.10	0.0%
24		11 O	\$34.30	\$34.30	0.0%
25		11 P	\$34.50	\$34.50	0.0%
26		11 Q	\$34.70	\$34.70	0.0%
27		11 R	\$34.90	\$34.90	0.0%
28		11 S	\$35.10	\$35.10	0.0%
29		11 T	\$35.30	\$35.30	0.0%
30		11 U	\$35.50	\$35.50	0.0%
31		11 V	\$35.70	\$35.70	0.0%
32		11 W	\$35.90	\$35.90	0.0%
33		11 X	\$36.10	\$36.10	0.0%
34		11 Y	\$36.30	\$36.30	0.0%
35		11 Z	\$36.50	\$36.50	0.0%
36		11 AA	\$36.70	\$36.70	0.0%
37		11 BB	\$36.90	\$36.90	0.0%
38		11 CC	\$37.10	\$37.10	0.0%
39		11 DD	\$37.30	\$37.30	0.0%
40		11 EE	\$37.50	\$37.50	0.0%
41		12 A	\$34.50	\$34.50	0.0%
42		12 B	\$34.70	\$34.70	0.0%

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		12 C	\$34.90	\$34.90	0.0%
3		12 D	\$35.10	\$35.10	0.0%
4		12 E	\$35.30	\$35.30	0.0%
5		12 F	\$35.50	\$35.50	0.0%
6		12 G	\$35.70	\$35.70	0.0%
7		12 H	\$35.90	\$35.90	0.0%
8		12 I	\$36.10	\$36.10	0.0%
9		12 J	\$36.30	\$36.30	0.0%
10		12 K	\$36.50	\$36.50	0.0%
11		12 L	\$36.70	\$36.70	0.0%
12		12 M	\$36.90	\$36.90	0.0%
13		12 N	\$37.10	\$37.10	0.0%
14		12 O	\$37.30	\$37.30	0.0%
15		12 P	\$37.50	\$37.50	0.0%
16		12 Q	\$37.70	\$37.70	0.0%
17		12 R	\$37.90	\$37.90	0.0%
18		12 S	\$38.10	\$38.10	0.0%
19		12 T	\$38.30	\$38.30	0.0%
20		12 U	\$38.50	\$38.50	0.0%
21		12 V	\$38.70	\$38.70	0.0%
22		12 W	\$38.90	\$38.90	0.0%
23		12 X	\$39.10	\$39.10	0.0%
24		12 Y	\$39.30	\$39.30	0.0%
25		12 Z	\$39.50	\$39.50	0.0%
26		12 AA	\$39.70	\$39.70	0.0%
27		12 BB	\$39.90	\$39.90	0.0%
28		12 CC	\$40.10	\$40.10	0.0%
29		12 DD	\$40.30	\$40.30	0.0%
30		12 EE	\$40.50	\$40.50	0.0%
31		13 A	\$37.50	\$37.50	0.0%
32		13 B	\$37.70	\$37.70	0.0%
33		13 C	\$37.90	\$37.90	0.0%
34		13 D	\$38.10	\$38.10	0.0%
35		13 E	\$38.30	\$38.30	0.0%
36		13 F	\$38.50	\$38.50	0.0%
37		13 G	\$38.70	\$38.70	0.0%
38		13 H	\$38.90	\$38.90	0.0%
39		13 I	\$39.10	\$39.10	0.0%
40		13 J	\$39.30	\$39.30	0.0%
41		13 K	\$39.50	\$39.50	0.0%
42		13 L	\$39.70	\$39.70	0.0%

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	LT-1	LED Lighting (continued)				
2		13	M	\$39.90	\$39.90	0.0%
3		13	N	\$40.10	\$40.10	0.0%
4		13	O	\$40.30	\$40.30	0.0%
5		13	P	\$40.50	\$40.50	0.0%
6		13	Q	\$40.70	\$40.70	0.0%
7		13	R	\$40.90	\$40.90	0.0%
8		13	S	\$41.10	\$41.10	0.0%
9		13	T	\$41.30	\$41.30	0.0%
10		13	U	\$41.50	\$41.50	0.0%
11		13	V	\$41.70	\$41.70	0.0%
12		13	W	\$41.90	\$41.90	0.0%
13		13	X	\$42.10	\$42.10	0.0%
14		13	Y	\$42.30	\$42.30	0.0%
15		13	Z	\$42.50	\$42.50	0.0%
16		13	AA	\$42.70	\$42.70	0.0%
17		13	BB	\$42.90	\$42.90	0.0%
18		13	CC	\$43.10	\$43.10	0.0%
19		13	DD	\$43.30	\$43.30	0.0%
20		13	EE	\$43.50	\$43.50	0.0%
21		14	A	\$40.50	\$40.50	0.0%
22		14	B	\$40.70	\$40.70	0.0%
23		14	C	\$40.90	\$40.90	0.0%
24		14	D	\$41.10	\$41.10	0.0%
25		14	E	\$41.30	\$41.30	0.0%
26		14	F	\$41.50	\$41.50	0.0%
27		14	G	\$41.70	\$41.70	0.0%
28		14	H	\$41.90	\$41.90	0.0%
29		14	I	\$42.10	\$42.10	0.0%
30		14	J	\$42.30	\$42.30	0.0%
31		14	K	\$42.50	\$42.50	0.0%
32		14	L	\$42.70	\$42.70	0.0%
33		14	M	\$42.90	\$42.90	0.0%
34		14	N	\$43.10	\$43.10	0.0%
35		14	O	\$43.30	\$43.30	0.0%
36		14	P	\$43.50	\$43.50	0.0%
37		14	Q	\$43.70	\$43.70	0.0%
38		14	R	\$43.90	\$43.90	0.0%
39		14	S	\$44.10	\$44.10	0.0%
40		14	T	\$44.30	\$44.30	0.0%
41		14	U	\$44.50	\$44.50	0.0%
42		14	V	\$44.70	\$44.70	0.0%

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

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Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		14 W	\$44.90	\$44.90	0.0%
3		14 X	\$45.10	\$45.10	0.0%
4		14 Y	\$45.30	\$45.30	0.0%
5		14 Z	\$45.50	\$45.50	0.0%
6		14 AA	\$45.70	\$45.70	0.0%
7		14 BB	\$45.90	\$45.90	0.0%
8		14 CC	\$46.10	\$46.10	0.0%
9		14 DD	\$46.30	\$46.30	0.0%
10		14 EE	\$46.50	\$46.50	0.0%
11		15 A	\$43.50	\$43.50	0.0%
12		15 B	\$43.70	\$43.70	0.0%
13		15 C	\$43.90	\$43.90	0.0%
14		15 D	\$44.10	\$44.10	0.0%
15		15 E	\$44.30	\$44.30	0.0%
16		15 F	\$44.50	\$44.50	0.0%
17		15 G	\$44.70	\$44.70	0.0%
18		15 H	\$44.90	\$44.90	0.0%
19		15 I	\$45.10	\$45.10	0.0%
20		15 J	\$45.30	\$45.30	0.0%
21		15 K	\$45.50	\$45.50	0.0%
22		15 L	\$45.70	\$45.70	0.0%
23		15 M	\$45.90	\$45.90	0.0%
24		15 N	\$46.10	\$46.10	0.0%
25		15 O	\$46.30	\$46.30	0.0%
26		15 P	\$46.50	\$46.50	0.0%
27		15 Q	\$46.70	\$46.70	0.0%
28		15 R	\$46.90	\$46.90	0.0%
29		15 S	\$47.10	\$47.10	0.0%
30		15 T	\$47.30	\$47.30	0.0%
31		15 U	\$47.50	\$47.50	0.0%
32		15 V	\$47.70	\$47.70	0.0%
33		15 W	\$47.90	\$47.90	0.0%
34		15 X	\$48.10	\$48.10	0.0%
35		15 Y	\$48.30	\$48.30	0.0%
36		15 Z	\$48.50	\$48.50	0.0%
37		15 AA	\$48.70	\$48.70	0.0%
38		15 BB	\$48.90	\$48.90	0.0%
39		15 CC	\$49.10	\$49.10	0.0%
40		15 DD	\$49.30	\$49.30	0.0%
41		15 EE	\$49.50	\$49.50	0.0%
42					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2					
3		<u>Energy Tier Charges</u>			
4		<u>Energy Tier</u>			
5		A	\$0.00	\$0.00	0.0%
6		B	\$0.20	\$0.20	0.0%
7		C	\$0.40	\$0.40	0.0%
8		D	\$0.60	\$0.60	0.0%
9		E	\$0.80	\$0.80	0.0%
10		F	\$1.00	\$1.00	0.0%
11		G	\$1.20	\$1.20	0.0%
12		H	\$1.40	\$1.40	0.0%
13		I	\$1.60	\$1.60	0.0%
14		J	\$1.80	\$1.80	0.0%
15		K	\$2.00	\$2.00	0.0%
16		L	\$2.20	\$2.20	0.0%
17		M	\$2.40	\$2.40	0.0%
18		N	\$2.60	\$2.60	0.0%
19		O	\$2.80	\$2.80	0.0%
20		P	\$3.00	\$3.00	0.0%
21		Q	\$3.20	\$3.20	0.0%
22		R	\$3.40	\$3.40	0.0%
23		S	\$3.60	\$3.60	0.0%
24		T	\$3.80	\$3.80	0.0%
25		U	\$4.00	\$4.00	0.0%
26		V	\$4.20	\$4.20	0.0%
27		W	\$4.40	\$4.40	0.0%
28		X	\$4.60	\$4.60	0.0%
29		Y	\$4.80	\$4.80	0.0%
30		Z	\$5.00	\$5.00	0.0%
31		AA	\$5.20	\$5.20	0.0%
32		BB	\$5.40	\$5.40	0.0%
33		CC	\$5.60	\$5.60	0.0%
34		DD	\$5.80	\$5.80	0.0%
35		EE	\$6.00	\$6.00	0.0%
36					
37					
38					
39					
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: _/_/
 Historical Test Year Ended: _/_/

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2					
3		Non-Fuel Energy (¢ per kWh)	3.061	3.338	11.0%
4					
5		<u>Monthly Rates for Maintenance and Conversion:</u>			
6		Conversion Fee	\$1.87	\$1.87	0.0%
7		Maintenance per Fixture (Company Owned LED Fixture and Pole)	\$1.29	\$1.30	0.8%
8		Maintenance per Fixture for Company Fixture on Customer Pole	\$1.03	\$1.04	1.0%
9					
10					
11		<u>Monthly Rates for Poles used only for Lighting System</u>			
12		Standard Wood pole	\$5.24	\$5.66	8.0%
13		Standard Concrete pole	\$7.16	\$7.73	8.0%
14		Standard Fiberglass pole	\$8.47	\$9.16	8.1%
15		Decorative Concrete pole	\$14.52	\$25.82	77.8%
16					
17					
18		Special Provisions:			
19		Facilities Charge	1.63%	1.16%	-30.1%
20					
21					
22					
23					
24					
25					
26					
27					
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41					
42					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
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 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers]			
2		Charges for Gulf-Owned Units High Pressure Sodium Vapor			
3		Fixture			
4		Open Bottom 5,400 lu 70 watts	\$3.16	\$3.37	6.6%
5		Open Bottom 8,800 lu 100 watts	\$2.72	\$2.90	6.6%
6		Open Bottom w/Shield 8,800 lu 100 watts	\$3.71	\$3.96	6.7%
7		Acorn 8,800 lu 100 watts	\$13.50	\$14.41	6.7%
8		Colonial 8,800 lu 100 watts	\$3.64	\$3.88	6.6%
9		English Coach 8,800 lu 100 watts	\$14.73	\$15.72	6.7%
10		Destin Single 8,800 lu 100 watts	\$25.36	\$27.07	6.7%
11		Destin Double 17,600 lu 200 watts	\$50.55	\$53.94	6.7%
12		Cobrahead 5,400 lu 70 watts	\$4.44	\$4.74	6.8%
13		Cobrahead 8,800 lu 100 watts	\$3.71	\$3.96	6.7%
14		Cobrahead 20,000 lu 200 watts	\$5.12	\$5.46	6.6%
15		Cobrahead 25,000 lu 250 watts	\$4.98	\$5.31	6.6%
16		Cobrahead 46,000 lu 400 watts	\$5.24	\$5.59	6.7%
17		Cutoff Cobrahead 8,800 lu 100 watts	\$4.10	\$4.38	6.8%
18		Cutoff Cobrahead 25,000 lu 250 watts	\$5.04	\$5.38	6.7%
19		Cutoff Cobrahead 46,000 lu 400 watts	\$5.25	\$5.60	6.7%
20		Bracket Mount CIS 25,000 lu 250 watts	\$11.53	\$12.31	6.8%
21		Tenon Top CIS 25,000 lu 250 watts	\$11.54	\$12.32	6.8%
22		Bracket Mount CIS 46,000 lu 400 watts	\$12.28	\$13.10	6.7%
23		Small ORL 20,000 lu 200 watts	\$11.82	\$12.62	6.8%
24		Small ORL 25,000 lu 250 watts	\$11.38	\$12.14	6.7%
25		Small ORL 46,000 lu 400 watts	\$11.90	\$12.70	6.7%
26		Large ORL 20,000 lu 200 watts	\$19.25	\$20.54	6.7%
27		Large ORL 46,000 lu 400 watts	\$21.68	\$23.13	6.7%
28		Shoebox 46,000 lu 400 watts	\$9.94	\$10.61	6.7%
29		Directional 16,000 lu 150 watts	\$5.59	\$5.96	6.6%
30		Directional 20,000 lu 200 watts	\$8.07	\$8.61	6.7%
31		Directional 46,000 lu 400 watts	\$5.99	\$6.40	6.8%
32		Large Flood 125,000 lu 1,000 watts	\$9.52	\$10.16	6.7%
33					
34		Maintenance			
35		Open Bottom 5,400 lu 70 watts	\$1.71	\$1.81	5.8%
36		Open Bottom 8,800 lu 100 watts	\$1.55	\$1.65	6.5%
37		Open Bottom w/Shield 8,800 lu 100 watts	\$1.81	\$1.92	6.1%
38		Acorn 8,800 lu 100 watts	\$4.56	\$4.84	6.1%
39		Colonial 8,800 lu 100 watts	\$1.79	\$1.90	6.1%
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION
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 AND SUBSIDIARIES (CONSOLIDATED)
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 Prior Year Ended: __/__/__
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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		English Coach 8,800 lu 100 watts	\$4.89	\$5.19	6.1%
3		Destin Single 8,800 lu 100 watts	\$7.87	\$8.35	6.1%
4		Destin Double 17,600 lu 200 watts	\$15.16	\$16.09	6.1%
5		Cobrahead 5,400 lu 70 watts	\$2.06	\$2.18	5.8%
6		Cobrahead 8,800 lu 100 watts	\$1.81	\$1.92	6.1%
7		Cobrahead 20,000 lu 200 watts	\$2.23	\$2.37	6.3%
8		Cobrahead 25,000 lu 250 watts	\$2.19	\$2.33	6.4%
9		Cobrahead 46,000 lu 400 watts	\$2.26	\$2.40	6.2%
10		Cutoff Cobrahead 8,800 lu 100 watts	\$1.92	\$2.04	6.3%
11		Cutoff Cobrahead 25,000 lu 250 watts	\$2.21	\$2.35	6.3%
12		Cutoff Cobrahead 46,000 lu 400 watts	\$2.26	\$2.40	6.2%
13		Bracket Mount CIS 25,000 lu 250 watts	\$4.03	\$4.27	6.0%
14		Tenon Top CIS 25,000 lu 250 watts	\$4.03	\$4.27	6.0%
15		Bracket Mount CIS 46,000 lu 400 watts	\$4.22	\$4.48	6.2%
16		Small ORL 20,000 lu 200 watts	\$4.09	\$4.34	6.1%
17		Small ORL 25,000 lu 250 watts	\$3.98	\$4.22	6.0%
18		Small ORL 46,000 lu 400 watts	\$4.12	\$4.37	6.1%
19		Large ORL 20,000 lu 200 watts	\$6.16	\$6.54	6.2%
20		Large ORL 46,000 lu 400 watts	\$6.85	\$7.27	6.1%
21		Shoebox 46,000 lu 400 watts	\$3.57	\$3.79	6.2%
22		Directional 16,000 lu 150 watts	\$2.32	\$2.46	6.0%
23		Directional 20,000 lu 200 watts	\$3.07	\$3.25	5.9%
24		Directional 46,000 lu 400 watts	\$2.48	\$2.63	6.0%
25		Large Flood 125,000 lu 1,000 watts	\$3.65	\$3.87	6.0%
26					
27		Energy Non-Fuel	<u>kWh</u>		
28		Open Bottom 5,400 lu 70 watts	29 \$0.73	\$0.97	32.9%
29		Open Bottom 8,800 lu 100 watts	41 \$1.03	\$1.37	32.8%
30		Open Bottom w/Shield 8,800 lu 100 watts	41 \$1.03	\$1.37	32.8%
31		Acorn 8,800 lu 100 watts	41 \$1.03	\$1.37	32.8%
32		Colonial 8,800 lu 100 watts	41 \$1.03	\$1.37	32.8%
33		English Coach 8,800 lu 100 watts	41 \$1.03	\$1.37	32.8%
34		Destin Single 8,800 lu 100 watts	41 \$1.03	\$1.37	32.8%
35		Destin Double 17,600 lu 200 watts	82 \$2.06	\$2.74	32.8%
36		Cobrahead 5,400 lu 70 watts	29 \$0.73	\$0.97	32.9%
37		Cobrahead 8,800 lu 100 watts	41 \$1.03	\$1.37	32.8%
38		Cobrahead 20,000 lu 200 watts	80 \$2.01	\$2.67	32.6%
39		Cobrahead 25,000 lu 250 watts	100 \$2.52	\$3.34	32.7%
40		Cobrahead 46,000 lu 400 watts	164 \$4.13	\$5.47	32.5%
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: _/_/
 Historical Test Year Ended: _/_/
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		Cutoff Cobrahead 8,800 lu 100 watts	41	\$1.03	\$1.37	32.8%
3		Cutoff Cobrahead 25,000 lu 250 watts	100	\$2.52	\$3.34	32.7%
4		Cutoff Cobrahead 46,000 lu 400 watts	164	\$4.13	\$5.47	32.5%
5		Bracket Mount CIS 25,000 lu 250 watts	100	\$2.52	\$3.34	32.7%
6		Tenon Top CIS 25,000 lu 250 watts	100	\$2.52	\$3.34	32.7%
7		Bracket Mount CIS 46,000 lu 400 watts	161	\$4.05	\$5.37	32.5%
8		Small ORL 20,000 lu 200 watts	80	\$2.01	\$2.67	32.6%
9		Small ORL 25,000 lu 250 watts	100	\$2.52	\$3.34	32.7%
10		Small ORL 46,000 lu 400 watts	164	\$4.13	\$5.47	32.5%
11		Large ORL 20,000 lu 200 watts	80	\$2.01	\$2.67	32.6%
12		Large ORL 46,000 lu 400 watts	164	\$4.13	\$5.47	32.5%
13		Shoebox 46,000 lu 400 watts	164	\$4.13	\$5.47	32.5%
14		Directional 16,000 lu 150 watts	68	\$1.71	\$2.27	32.6%
15		Directional 20,000 lu 200 watts	80	\$2.01	\$2.67	32.6%
16		Directional 46,000 lu 400 watts	164	\$4.13	\$5.47	32.5%
17		Large Flood 125,000 lu 1,000 watts	379	\$9.54	\$12.65	32.6%
18						
19		<u>Metal Halide</u>				
20		Fixture				
21		Acorn 12,000 lu 175 watts		\$13.64	\$14.55	6.7%
22		Colonial 12,000 lu 175 watts		\$3.77	\$4.03	6.9%
23		English Coach 12,000 lu 175 watts		\$14.87	\$15.87	6.7%
24		Destin Single 12,000 lu 175 watts		\$25.49	\$27.20	6.7%
25		Destin Double 24,000 lu 350 watts		\$50.83	\$54.24	6.7%
26		Small Flood 32,000 lu 400 watts		\$6.13	\$6.54	6.7%
27		Small Parking Lot 32,000 lu 400 watts		\$11.32	\$12.08	6.7%
28		Large Flood 100,000 lu 1,000 watts		\$8.79	\$9.38	6.7%
29		Large Parking Lot 100,000 lu 1,000 watts		\$19.53	\$20.84	6.7%
30						
31		Maintenance				
32		Acorn 12,000 lu 175 watts		\$5.72	\$6.07	6.1%
33		Colonial 12,000 lu 175 watts		\$3.00	\$3.18	6.0%
34		English Coach 12,000 lu 175 watts		\$6.08	\$6.45	6.1%
35		Destin Single 12,000 lu 175 watts		\$9.03	\$9.58	6.1%
36		Destin Double 24,000 lu 350 watts		\$16.93	\$17.96	6.1%
37		Small Flood 32,000 lu 400 watts		\$2.64	\$2.80	6.1%
38		Small Parking Lot 32,000 lu 400 watts		\$4.10	\$4.35	6.1%
39		Large Flood 100,000 lu 1,000 watts		\$5.24	\$5.56	6.1%
40		Large Parking Lot 100,000 lu 1,000 watts		\$7.28	\$7.72	6.0%
41						
42						

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		Energy Non-Fuel	<u>kWh</u>		
3		Acorn 12,000 lu 175 watts	72	\$1.81	\$2.40
4		Colonial 12,000 lu 175 watts	72	\$1.81	\$2.40
5		English Coach 12,000 lu 175 watts	72	\$1.81	\$2.40
6		Destin Single 12,000 lu 175 watts	72	\$1.81	\$2.40
7		Destin Double 24,000 lu 350 watts	144	\$3.62	\$4.81
8		Small Flood 32,000 lu 400 watts	163	\$4.10	\$5.44
9		Small Parking Lot 32,000 lu 400 watts	163	\$4.10	\$5.44
10		Large Flood 100,000 lu 1,000 watts	378	\$9.51	\$12.62
11		Large Parking Lot 100,000 lu 1,000 watts	378	\$9.51	\$12.62
12					
13		<u>Metal Halide Pulse Start</u>			
14		Fixture			
15		Acorn 13,000 lu 150 watts	\$15.47	\$16.51	6.7%
16		Colonial 13,000 lu 150 watts	\$4.81	\$5.13	6.7%
17		English Coach 13,000 lu 150 watts	\$15.82	\$16.88	6.7%
18		Destin Single 13,000 lu 150 watts	\$33.54	\$35.79	6.7%
19		Destin Double 26,000 lu 300 watts	\$66.95	\$71.44	6.7%
20		Small Flood 33,000 lu 350 watts	\$6.86	\$7.32	6.7%
21		Shoobox 33,000 lu 350 watts	\$8.21	\$8.77	6.8%
22		Flood 68,000 lu 750 watts	\$7.08	\$7.56	6.8%
23					
24		Maintenance			
25		Acorn 13,000 lu 150 watts	\$5.58	\$5.92	6.1%
26		Colonial 13,000 lu 150 watts	\$2.62	\$2.78	6.1%
27		English Coach 13,000 lu 150 watts	\$5.68	\$6.03	6.2%
28		Destin Single 13,000 lu 150 watts	\$10.62	\$11.27	6.1%
29		Destin Double 26,000 lu 300 watts	\$20.44	\$21.68	6.1%
30		Small Flood 33,000 lu 350 watts	\$3.38	\$3.58	5.9%
31		Shoobox 33,000 lu 350 watts	\$3.76	\$3.99	6.1%
32		Flood 68,000 lu 750 watts	\$5.67	\$6.02	6.2%
33					
34		Energy Non-Fuel	<u>kWh</u>		
35		Acorn 13,000 lu 150 watts	65	\$1.64	\$2.17
36		Colonial 13,000 lu 150 watts	65	\$1.64	\$2.17
37		English Coach 13,000 lu 150 watts	65	\$1.64	\$2.17
38		Destin Single 13,000 lu 150 watts	65	\$1.64	\$2.17
39		Destin Double 26,000 lu 300 watts	130	\$3.27	\$4.34
40		Small Flood 33,000 lu 350 watts	137	\$3.45	\$4.57
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended: <u>12/31/22</u> <input type="checkbox"/> Prior Year Ended: <u>_/_/</u> <input type="checkbox"/> Historical Test Year Ended: <u>_/_/</u> Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		Shoebox 33,000 lu 350 watts	137	\$3.45	\$4.57	32.5%
3		Flood 68,000 lu 750 watts	288	\$7.25	\$9.61	32.6%
4						
5		<u>LED</u>				
6		Fixture				
7		Acorn 3,776 lu 75 watts		\$18.16	\$19.37	6.7%
8		Street Light 4,440 lu 72 watts		\$14.09	\$15.04	6.7%
9		Acorn A5 2,820 lu 56 watts		\$26.12	\$27.87	6.7%
10		Cobrahead S2 5,100 lu 73 watts		\$6.18	\$6.59	6.6%
11		Cobrahead S3 10,200 lu 135 watts		\$7.61	\$8.12	6.7%
12		ATB071 S2/S3 6,320 lu 71 watts		\$7.71	\$8.23	6.7%
13		ATB1 105 S3 9,200 lu 105 watts		\$11.26	\$12.02	6.7%
14		ATB2 280 S4 23,240 lu 280 watts		\$12.74	\$13.60	6.8%
15		E132 A3 7,200 lu 132 watts		\$28.18	\$30.07	6.7%
16		E157 SAW 9,600 lu 157 watts		\$19.07	\$20.35	6.7%
17		WP9 A2/S2 7,377 lu 140 watts		\$42.86	\$45.73	6.7%
18		Destin Double 15,228 lu 210 watts		\$65.58	\$69.98	6.7%
19		ATB0 108 S2/S3 9,336 lu 108 watts		\$7.13	\$7.61	6.7%
20		Colonial 3,640 lu 45 watts		\$7.66	\$8.18	6.8%
21		LG Colonial 5,032 lu 72 watts		\$9.64	\$10.29	6.7%
22		Security Lt 4,204 lu 43 watts		\$4.67	\$4.99	6.9%
23		Roadway 1 5,510 lu 62 watts		\$5.62	\$5.99	6.6%
24		Galleon 6s q 32,327 lu 315 watts		\$20.26	\$21.62	6.7%
25		Galleon 7s q 38,230 lu 370 watts		\$22.46	\$23.97	6.7%
26		Galleon 10s q 53,499 lu 528 watts		\$31.06	\$33.15	6.7%
27		Flood 421 W 36,000 lu 421 watts		\$17.55	\$18.73	6.7%
28		Wildlife Cert 5,355 lu 106 watts		\$17.22	\$18.38	6.7%
29		Evolve Area 8,300 lu 72 watts		\$12.92	\$13.79	6.7%
30		ATB0 70 8,022 lu 72 watts		\$7.56	\$8.06	6.6%
31		ATB0 100 11,619 lu 104 watts		\$8.11	\$8.65	6.7%
32		ATB2 270 30,979 lu 274 watts		\$14.64	\$15.63	6.8%
33		Roadway 2 9,514 lu 95 watts		\$6.14	\$6.55	6.7%
34		Roadway 3 15,311 lu 149 watts		\$8.46	\$9.03	6.7%
35		Roadway 4 28,557 lu 285 watts		\$11.56	\$12.34	6.7%
36		Colonial Large 5,963 lu 72 watts		\$9.00	\$9.60	6.7%
37		Colonial Small 4,339 lu 45 watts		\$8.61	\$9.19	6.7%
38		Acorn A 8,704 lu 81 watts		\$19.00	\$20.28	6.7%
39		Destin I 7,026 lu 99 watts		\$31.94	\$34.08	6.7%
40						
41						
42						

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: ___/___/___
 Historical Test Year Ended: ___/___/___
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		Flood Large 37,400 lu 297 watts	\$16.85	\$17.98	6.7%
3		Flood Medium 28,700 lu 218 watts	\$14.38	\$15.35	6.7%
4		Flood Small 18,600 lu 150 watts	\$12.40	\$13.24	6.8%
5		ATB2 210 23,588 lu 208 watts	\$12.63	\$13.48	6.7%
6		Destin 8,575 lu 77 watts	\$24.39	\$26.03	6.7%
7		Destin Wildlife 1,958 lu 56 watts	\$27.10	\$28.92	6.7%
8		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$3.87	\$4.13	6.7%
9		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$3.87	\$4.13	6.7%
10		Cree RSW Amber – XL 5,300 lu 144 watts	\$10.92	\$11.65	6.7%
11		Cree RSW Amber – Large 3,715 lu 92 watts	\$7.96	\$8.50	6.8%
12		EPTC 7,300 lu 65 watts	\$12.73	\$13.59	6.8%
13		Cont American Elect 3K 3,358 lu 38 watts	\$5.34	\$5.70	6.7%
14		Cont American Elect 4K 3,615 lu 38 watts	\$5.34	\$5.70	6.7%
15		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$6.45	\$6.88	6.7%
16		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$12.70	\$13.55	6.7%
17		Cree XSPM 12,000 lu 95 watts	\$5.68	\$6.06	6.7%
18					
19		Maintenance			
20		Acorn 3,776 lu 75 watts	\$9.38	\$9.95	6.1%
21		Street Light 4,440 lu 72 watts	\$4.82	\$5.11	6.0%
22		Acorn A5 2,820 lu 56 watts	\$8.08	\$8.57	6.1%
23		Cobrahead S2 5,100 lu 73 watts	\$4.03	\$4.27	6.0%
24		Cobrahead S3 10,200 lu 135 watts	\$4.65	\$4.93	6.0%
25		ATB071 S2/S3 6,320 lu 71 watts	\$5.25	\$5.57	6.1%
26		ATB1 105 S3 9,200 lu 105 watts	\$6.32	\$6.71	6.2%
27		ATB2 280 S4 23,240 lu 280 watts	\$7.34	\$7.79	6.1%
28		E132 A3 7,200 lu 132 watts	\$8.24	\$8.74	6.1%
29		E157 SAW 9,600 lu 157 watts	\$5.69	\$6.04	6.2%
30		WP9 A2/S2 7,377 lu 140 watts	\$14.20	\$15.07	6.1%
31		Destin Double 15,228 lu 210 watts	\$31.37	\$33.28	6.1%
32		ATB0 108 S2/S3 9,336 lu 108 watts	\$4.64	\$4.92	6.0%
33		Colonial 3,640 lu 45 watts	\$4.92	\$5.22	6.1%
34		LG Colonial 5,032 lu 72 watts	\$5.79	\$6.14	6.0%
35		Security Lt 4,204 lu 43 watts	\$2.79	\$2.96	6.1%
36		Roadway 1 5,510 lu 62 watts	\$3.57	\$3.79	6.2%
37		Galleon 6s q 32,327 lu 315 watts	\$10.72	\$11.37	6.1%
38		Galleon 7s q 38,230 lu 370 watts	\$11.94	\$12.67	6.1%
39		Galleon 10s q 53,499 lu 528 watts	\$15.98	\$16.95	6.1%
40		Flood 421 W 36,000 lu 421 watts	\$9.69	\$10.28	6.1%
41		Wildlife Cert 5,355 lu 106 watts	\$9.14	\$9.70	6.1%
42					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		Evolve Area 8,300 lu 72 watts	\$6.95	\$7.37	6.0%
3		ATB0 70 8,022 lu 72 watts	\$4.54	\$4.82	6.2%
4		ATB0 100 11,619 lu 104 watts	\$4.78	\$5.07	6.1%
5		ATB2 270 30,979 lu 274 watts	\$7.95	\$8.44	6.2%
6		Roadway 2 9,514 lu 95 watts	\$3.79	\$4.02	6.1%
7		Roadway 3 15,311 lu 149 watts	\$4.86	\$5.16	6.2%
8		Roadway 4 28,557 lu 285 watts	\$6.44	\$6.83	6.1%
9		Colonial Large 5,963 lu 72 watts	\$5.08	\$5.39	6.1%
10		Colonial Small 4,339 lu 45 watts	\$4.89	\$5.19	6.1%
11		Acorn A 8,704 lu 81 watts	\$9.48	\$10.06	6.1%
12		Destin I 7,026 lu 99 watts	\$15.16	\$16.09	6.1%
13		Flood Large 37,400 lu 297 watts	\$8.39	\$8.90	6.1%
14		Flood Medium 28,700 lu 218 watts	\$7.30	\$7.75	6.2%
15		Flood Small 18,600 lu 150 watts	\$6.30	\$6.68	6.0%
16		ATB2 210 23,588, lu 208 watts	\$7.01	\$7.44	6.1%
17		Destin 8,575 lu 77 watts	\$11.89	\$12.62	6.1%
18		Destin Wildlife 1,958 lu 56 watts	\$13.01	\$13.80	6.1%
19		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$3.07	\$3.25	5.9%
20		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$3.07	\$3.25	5.9%
21		Cree RSW Amber – XL 5,300 lu 144 watts	\$6.24	\$6.62	6.1%
22		Cree RSW Amber – Large 3,715 lu 92 watts	\$4.94	\$5.24	6.1%
23		EPTC 7,300 lu 65 watts	\$6.59	\$6.99	6.1%
24		Cont American Elect 3K 3,358 lu 38 watts	\$3.46	\$3.67	6.1%
25		Cont American Elect 4K 3,615 lu 38 watts	\$3.46	\$3.67	6.1%
26		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$4.06	\$4.31	6.2%
27		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$6.95	\$7.37	6.0%
28		Cree XSPM 12,000 lu 95 watts	\$3.77	\$4.00	6.1%
29					
30		Energy Non-Fuel	<u>kWh</u>		
31		Acorn 3,776 lu 75 watts	26 \$0.65	\$0.87	32.9%
32		Street Light 4,440 lu 72 watts	25 \$0.63	\$0.83	31.9%
33		Acorn A5 2,820 lu 56 watts	19 \$0.48	\$0.63	31.7%
34		Cobrahead S2 5,100 lu 73 watts	25 \$0.63	\$0.83	31.9%
35		Cobrahead S3 10,200 lu 135 watts	46 \$1.16	\$1.54	33.0%
36		ATB071 S2/S3 6,320 lu 71 watts	24 \$0.60	\$0.80	32.4%
37		ATB1 105 S3 9,200 lu 105 watts	36 \$0.91	\$1.20	32.4%
38		ATB2 280 S4 23,240 lu 280 watts	96 \$2.42	\$3.20	32.4%
39		E132 A3 7,200 lu 132 watts	45 \$1.13	\$1.50	32.7%
40		E157 SAW 9,600 lu 157 watts	54 \$1.36	\$1.80	32.4%
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		WP9 A2/S2 7,377 lu 140 watts	48	\$1.21	\$1.60	32.4%
3		Destin Double 15,228 lu 210 watts	72	\$1.81	\$2.40	32.4%
4		ATB0 108 S2/S3 9,336 lu 108 watts	37	\$0.93	\$1.24	33.1%
5		Colonial 3,640 lu 45 watts	15	\$0.38	\$0.50	32.4%
6		LG Colonial 5,032 lu 72 watts	25	\$0.63	\$0.83	31.9%
7		Security Lt 4,204 lu 43 watts	15	\$0.38	\$0.50	32.4%
8		Roadway 1 5,510 lu 62 watts	21	\$0.53	\$0.70	32.4%
9		Galleon 6s q 32,327 lu 315 watts	108	\$2.72	\$3.61	32.8%
10		Galleon 7s q 38,230 lu 370 watts	127	\$3.20	\$4.24	32.5%
11		Galleon 10s q 53,499 lu 528 watts	181	\$4.56	\$6.04	32.5%
12		Flood 421 W 36,000 lu 421 watts	145	\$3.65	\$4.84	32.6%
13		Wildlife Cert 5,355 lu 106 watts	36	\$0.91	\$1.20	32.4%
14		Evolve Area 8,300 lu 72 watts	25	\$0.63	\$0.83	31.7%
15		ATB0 70 8,022 lu 72 watts	25	\$0.63	\$0.83	31.9%
16		ATB0 100 11,619 lu 104 watts	36	\$0.91	\$1.20	32.4%
17		ATB2 270 30,979 lu 274 watts	94	\$2.37	\$3.14	32.7%
18		Roadway 2 9,514 lu 95 watts	33	\$0.83	\$1.10	32.4%
19		Roadway 3 15,311 lu 149 watts	51	\$1.28	\$1.70	32.4%
20		Roadway 4 28,557 lu 285 watts	98	\$2.47	\$3.27	32.6%
21		Colonial Large 5,963 lu 72 watts	25	\$0.63	\$0.83	31.9%
22		Colonial Small 4,339 lu 45 watts	15	\$0.38	\$0.50	32.4%
23		Acorn A 8,704 lu 81 watts	28	\$0.70	\$0.93	32.0%
24		Destin I 7,026 lu 99 watts	34	\$0.86	\$1.13	32.0%
25		Flood Large 37,400 lu 297 watts	102	\$2.57	\$3.40	32.4%
26		Flood Medium 28,700 lu 218 watts	75	\$1.89	\$2.50	32.4%
27		Flood Small 18,600 lu 150 watts	52	\$1.31	\$1.74	32.9%
28		ATB2 210 23,588, lu 208 watts	71	\$1.71	\$2.37	38.6%
29		Destin 8,575 lu 77 watts	26	\$0.69	\$0.87	26.1%
30		Destin Wildlife 1,958 lu 56 watts	19	\$0.49	\$0.63	28.6%
31		AEL Roadway ATBS 3K 8,212 lu 76 watts	26	\$0.65	\$0.87	33.8%
32		AEL Roadway ATBS 4K 8,653 lu 76 watts	26	\$0.65	\$0.87	33.8%
33		Cree RSW Amber – XL 5,300 lu 144 watts	49	\$1.23	\$1.64	33.3%
34		Cree RSW Amber – Large 3,715 lu 92 watts	32	\$0.81	\$1.07	32.1%
35		EPTC 7,300 lu 65 watts	22	\$0.55	\$0.73	32.7%
36		Cont American Elect 3K 3,358 lu 38 watts	13	\$0.33	\$0.43	30.3%
37		Cont American Elect 4K 3,615 lu 38 watts	13	\$0.33	\$0.43	30.3%
38		Acuity AEL ATB2 Gray 16,593 lu 133 watts	46	\$1.16	\$1.54	32.8%
39		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	18	\$0.45	\$0.60	33.3%
40		Cree XSPM 12,000 lu 95 watts	33	\$0.83	\$1.10	32.5%
41						
42						

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		<u>Mercury Vapor</u>			
3		Fixture			
4		Open Bottom 7,000 lu 175 watts	\$2.19	\$2.34	6.8%
5		Cobrahead 3,200 lu 100 watts	\$4.06	\$4.33	6.7%
6		Cobrahead 7,000 lu 175 watts	\$3.69	\$3.93	6.5%
7		Cobrahead 9,400 lu 250 watts	\$4.85	\$5.17	6.6%
8		Cobrahead 17,000 lu 400 watts	\$5.30	\$5.65	6.6%
9		Cobrahead 48,000 lu 1,000 watts	\$10.63	\$11.34	6.7%
10		Directional 17,000 lu 400 watts	\$7.97	\$8.51	6.8%
11					
12		Maintenance			
13		Open Bottom 7,000 lu 175 watts	\$1.36	\$1.44	5.9%
14		Cobrahead 3,200 lu 100 watts	\$1.90	\$2.02	6.3%
15		Cobrahead 7,000 lu 175 watts	\$1.78	\$1.88	5.6%
16		Cobrahead 9,400 lu 250 watts	\$2.16	\$2.30	6.5%
17		Cobrahead 17,000 lu 400 watts	\$2.25	\$2.39	6.2%
18		Cobrahead 48,000 lu 1,000 watts	\$3.91	\$4.15	6.1%
19		Directional 17,000 lu 400 watts	\$3.02	\$3.20	6.0%
20					
21		Energy Non-Fuel	<u>kWh</u>		
22		Open Bottom 7,000 lu 175 watts	67	\$2.24	32.8%
23		Cobrahead 3,200 lu 100 watts	39	\$1.30	32.7%
24		Cobrahead 7,000 lu 175 watts	67	\$2.24	32.5%
25		Cobrahead 9,400 lu 250 watts	95	\$3.17	32.6%
26		Cobrahead 17,000 lu 400 watts	152	\$5.07	32.5%
27		Cobrahead 48,000 lu 1,000 watts	372	\$12.42	32.7%
28		Directional 17,000 lu 400 watts	163	\$5.44	32.6%
29					
30		<u>Other Charges</u>			
31		13 ft. decorative concrete pole	\$17.76	\$18.95	6.7%
32		13 ft. decorative high gloss concrete pole	\$16.10	\$17.18	6.7%
33		16 ft. decorative base aluminum pole with 6" Tenon	\$12.76	\$13.62	6.7%
34		17 ft. decorative base aluminum pole	\$18.65	\$19.90	6.7%
35		18 ft. (14 ft. mounting height) aluminum decorative York pole	\$16.94	\$18.08	6.7%
36		20 ft. (16 ft. mounting height) aluminum decorative Grand pole	\$13.85	\$14.78	6.7%
37		20 ft. fiberglass pole	\$6.60	\$7.05	6.8%
38		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Ter	\$5.80	\$6.19	6.7%
39		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded T	\$19.77	\$21.09	6.7%
40		25 ft. (20 ft. mounting height) aluminum, round, tapered pole	\$20.66	\$22.05	6.7%
41		30 ft. wood pole	\$4.29	\$4.57	6.5%
42		30 ft. concrete pole	\$8.95	\$9.55	6.7%

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		30 ft. fiberglass pole with concrete, anchor-based pedestal	\$42.36	\$45.21	6.7%
3		30 ft. (25 ft. mounting height) aluminum, round, tapered pole	\$22.90	\$24.44	6.7%
4		30 ft. aluminum pole with concrete adjustable base	\$20.93	\$22.34	6.7%
5		35 ft. concrete pole	\$13.04	\$13.92	6.7%
6		35 ft. concrete pole (Teton Top)	\$18.00	\$19.21	6.7%
7		35 ft. wood pole	\$6.22	\$6.63	6.6%
8		35 ft. (30 ft. mounting height) aluminum, round, tapered pole	\$25.67	\$27.40	6.7%
9		40 ft. wood pole	\$7.64	\$8.16	6.8%
10		45 ft. concrete pole (Teton Top)	\$23.63	\$25.21	6.7%
11		22 ft. aluminum pole	\$14.30	\$15.25	6.6%
12		25 ft. aluminum pole	\$14.88	\$15.88	6.7%
13		30 ft. aluminum, anchor-based pole with 8' Arm	\$37.21	\$39.71	6.7%
14		30 ft. aluminum, anchor-based pole with 10' Arm	\$38.99	\$41.60	6.7%
15		30 ft. aluminum, anchor-based pole with 12' Arm	\$36.10	\$38.52	6.7%
16		35 ft. aluminum, anchor-based pole with 8' Arm	\$40.97	\$43.71	6.7%
17		35 ft. aluminum, anchor-based pole with 10' Arm	\$40.48	\$43.20	6.7%
18		35 ft. aluminum, anchor-based pole with 12' Arm	\$41.44	\$44.22	6.7%
19		40 ft. aluminum, anchor-based pole with 8' Arm	\$42.40	\$45.25	6.7%
20		40 ft. aluminum, anchor-based pole with 10' Arm	\$44.79	\$47.79	6.7%
21		40 ft. aluminum, anchor-based pole with 12' Arm	\$46.25	\$49.36	6.7%
22		16 ft. aluminum, decorative pole	\$16.10	\$17.18	6.7%
23		16 ft. aluminum, decorative pole with banner arms	\$19.87	\$21.21	6.7%
24		40 ft. concrete pole	\$31.05	\$33.14	6.7%
25		45 ft. wood pole	\$7.61	\$8.12	6.7%
26		50 ft. wood pole	\$9.11	\$9.72	6.7%
27		18 ft. aluminum, round, tapered	\$7.35	\$7.84	6.7%
28		14.5 ft. concrete, round, tapered	\$17.27	\$18.43	6.7%
29		Single arm Shoebox/Small Parking Lot fixture	\$2.48	\$2.65	6.9%
30		Double arm Shoebox/Small Parking Lot fixture	\$2.75	\$2.94	6.9%
31		Triple arm Shoebox/Small Parking Lot fixture	\$3.72	\$3.97	6.7%
32		Quadruple arm Shoebox/Small Parking Lot fixture	\$4.70	\$5.02	6.8%
33		Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture	\$4.57	\$4.87	6.6%
34		Optional 100 amp relay	\$25.59	\$27.31	6.7%
35		25 kVA transformer (non-coastal)	\$35.42	\$37.80	6.7%
36		25 kVA transformer (coastal)	\$50.49	\$53.88	6.7%
37					
38					
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40					
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42					

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended: <u>12/31/22</u> <input type="checkbox"/> Prior Year Ended: <u>__/__/__</u> <input type="checkbox"/> Historical Test Year Ended: <u>__/__/__</u> Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		<u>Charge for Customer-Owned Units</u>			
3		<u>High Pressure Sodium Vapor</u>			
4		Relamping			
5		Sodium Vapor 8,800 lu 100 watts	\$0.70	\$0.75	7.1%
6		Sodium Vapor 16,000 lu 150 watts	\$0.69	\$0.74	7.2%
7		Sodium Vapor 20,000 lu 200 watts	\$0.71	\$0.76	7.0%
8		Sodium Vapor 25,000 lu 250 watts	\$0.72	\$0.78	8.3%
9		Sodium Vapor 46,000 lu 400 watts	\$0.71	\$0.76	7.0%
10		Sodium Vapor 125,000 lu 1,000 watts	\$0.91	\$0.98	7.7%
11					
12		Energy Charge <u>kWh</u>			
13		Sodium Vapor 8,800 lu 100 watts 41	\$1.03	\$1.37	33.0%
14		Sodium Vapor 16,000 lu 150 watts 68	\$1.71	\$2.27	32.7%
15		Sodium Vapor 20,000 lu 200 watts 80	\$2.01	\$2.67	32.8%
16		Sodium Vapor 25,000 lu 250 watts 100	\$2.52	\$3.34	32.5%
17		Sodium Vapor 46,000 lu 400 watts 164	\$4.13	\$5.47	32.4%
18		Sodium Vapor 125,000 lu 1,000 watts 379	\$9.54	\$12.65	32.6%
19					
20		<u>Metal Halide</u>			
21		Relamping			
22		Metal Halide 32,000 lu 400 watts	\$0.84	\$0.90	7.1%
23		Metal Halide 100,000 lu 1,000 watts	\$3.11	\$3.35	7.7%
24					
25		Energy Charge <u>kWh</u>			
26		Metal Halide 32,000 lu 400 watts 163	\$4.10	\$4.21	2.7%
27		Metal Halide 100,000 lu 1,000 watts 378	\$9.51	\$9.77	2.7%
28					
29		Non-Fuel Energy (¢ per kWh)	2.517	3.338	32.6%
30					
31		<u>Other Charges</u>			
32		35 ft. Wood Pole	\$6.22	\$6.22	0.0%
33		Additional Facilities	1.74%	1.74%	0.0%
34					
35					
36					
37					
38					
39					
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-E1

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	RS-1	Residential Service			
2		Customer Charge/Minimum	\$8.34	\$9.37	12.4%
3					
4		Base Energy Charge (¢ per kWh)			
5		First 1,000 kWh	6.156	6.974	13.3%
6		All additional kWh	7.218	7.974	10.5%
7					
8					
9	RTR-1	Residential Service -Time of Use			
10		Customer Charge/Minimum	\$8.34	\$9.37	12.4%
11					
12		Base Energy Charge (¢ per kWh)			
13		On-Peak	10.983	12.541	14.2%
14		Off-Peak	(4.886)	(5.486)	12.3%
15					
16					
17	GS-1	General Service - Non Demand (0 - 24 kW)			
18		Customer Charge/Minimum			
19		Metered	\$10.61	\$12.41	17.0%
20		Unmetered Service Charge	\$5.31	\$6.21	16.9%
21					
22		Base Energy Charge (¢ per kWh)	6.009	7.031	17.0%
23					
24					
25	GST-1	General Service - Non Demand - Time of Use (0 - 24 kW)			
26		Customer Charge/Minimum	\$10.61	\$12.41	17.0%
27					
28		Base Energy Charge (¢ per kWh)			
29		On-Peak	11.096	13.019	17.3%
30		Off-Peak	3.800	4.445	17.0%
31					
32					
33	GSD-1	General Service Demand (25 - 499 kW)			
34		Customer Charge	\$26.48	\$32.72	23.6%
35					
36		Demand Charge (\$/kW)	\$9.97	\$12.32	23.6%
37					
38		Base Energy Charge (¢ per kWh)	2.221	2.745	23.6%
39					
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-E1	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended: <u>12/31/22</u> <input type="checkbox"/> Prior Year Ended: <u> / / </u> <input type="checkbox"/> Historical Test Year Ended: <u> / / </u> Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSD-1EV	Electric Vehicle Charging Infrastructure Rider to General Service Demand			
2		Customer Charge	\$26.48	\$32.72	23.6%
3					
4		Demand Charge (\$/kW)	\$9.97	\$12.32	23.6%
5					
6		Base Energy Charge (¢ per kWh)	2.221	2.745	23.6%
7					
8					
9	GSDT-1	General Service Demand - Time of Use (25 - 499 kW)			
10		Customer Charge	\$26.48	\$32.72	23.6%
11					
12		Demand Charge - On-Peak (\$/kW)	\$9.97	\$11.31	13.4%
13					
14		Maximum Demand Charge (\$/kW)	\$0.00	\$1.01	
15					
16		Base Energy Charge (¢ per kWh)			
17		On-Peak	4.530	5.879	29.8%
18		Off-Peak	1.198	1.480	23.5%
19					
20					
21	GSLD-1	General Service Large Demand (500-1999 kW)			
22		Customer Charge	\$79.40	\$99.16	24.9%
23					
24		Demand Charge (\$/kW)	\$12.18	\$15.21	24.9%
25					
26		Base Energy Charge (¢ per kWh)	1.754	2.192	25.0%
27					
28					
29	GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Service Large Demand			
30		Customer Charge	\$79.40	\$99.16	24.9%
31					
32		Demand Charge (\$/kW)	\$12.18	\$15.21	24.9%
33					
34		Base Energy Charge (¢ per kWh)	1.754	2.192	25.0%
35					
36					
37	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)			
38		Customer Charge	\$79.40	\$99.16	24.9%
39					
40		Demand Charge - On-Peak (\$/kW)	\$12.18	\$14.08	15.6%
41					
42		Maximum Demand Charge (\$/kW)	\$0.00	\$1.13	

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-E1	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended: <u>12/31/22</u> <input type="checkbox"/> Prior Year Ended: <u> / / </u> <input type="checkbox"/> Historical Test Year Ended: <u> / / </u> Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW) (continued)			
2		Base Energy Charge (¢ per kWh)			
3		On-Peak	2.871	3.647	27.0%
4		Off-Peak	1.265	1.580	24.9%
5					
6	CS-1	Curtailable Service (500-1999 kW) [Schedule closed to new customers]			
7		Customer Charge	\$105.88	\$132.24	24.9%
8					
9		Demand Charge (\$/kW)	\$12.18	\$15.21	24.9%
10					
11		Base Energy Charge (¢ per kWh)	1.754	2.192	25.0%
12					
13		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.56)	24.9%
14					
15		Charges for Non-Compliance of Curtailment Demand			
16		Rebiling for last 36 months (per kW)	\$2.05	\$2.56	24.9%
17		Penalty Charge-current month (per kW)	\$4.41	\$4.41	0.0%
18		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
19					
20					
21	CST-1	Curtailable Service -Time of Use (500-1999 kW) [Schedule closed to new customers]			
22		Customer Charge	\$105.88	\$132.24	24.9%
23					
24		Demand Charge - On-Peak (\$/kW)	\$12.18	\$14.08	15.6%
25					
26		Maximum Demand Charge (\$/kW)	\$0.00	\$1.13	
27					
28		Base Energy Charge (¢ per kWh)			
29		On-Peak	2.871	3.647	27.0%
30		Off-Peak	1.265	1.580	24.9%
31					
32		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.56)	24.9%
33					
34		Charges for Non-Compliance of Curtailment Demand			
35		Rebiling for last 36 months (per kW)	\$2.05	\$2.56	24.9%
36		Penalty Charge-current month (per kW)	\$4.41	\$4.41	0.0%
37		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
38					
39					
40	GSLD-2	General Service Large Demand (2000 kW +)			
41		Customer Charge	\$238.03	\$292.84	23.0%
42					

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-E1	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended: <u>12/31/22</u> <input type="checkbox"/> Prior Year Ended: <u>_/_/</u> <input type="checkbox"/> Historical Test Year Ended: <u>_/_/</u> Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSLD-2	General Service Large Demand (2000 kW +)(continued)			
2		Demand Charge (\$/kW)	\$12.68	\$15.60	23.0%
3					
4		Base Energy Charge (¢ per kWh)	1.578	1.942	23.1%
5					
6	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)			
7		Customer Charge	\$238.03	\$292.84	23.0%
8					
9		Demand Charge - On-Peak (\$/kW)	\$12.68	\$14.62	15.3%
10					
11		Maximum Demand Charge (\$/kW)	\$0.00	\$0.98	
12					
13		Base Energy Charge (¢ per kWh)			
14		On-Peak	2.451	3.108	26.8%
15		Off-Peak	1.236	1.521	23.1%
16					
17	CS-2	Curtailable Service (2000 kW +) [Schedule closed to new customers]			
18		Customer Charge	\$264.47	\$325.37	23.0%
19					
20		Demand Charge (\$/kW)	\$12.68	\$15.60	23.0%
21					
22		Base Energy Charge (¢ per kWh)	1.578	1.942	23.1%
23					
24		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.52)	22.9%
25					
26		Charges for Non-Compliance of Curtailment Demand			
27		Rebiling for last 36 months (per kW)	\$2.05	\$2.52	22.9%
28		Penalty Charge-current month (per kW)	\$4.40	\$4.40	0.0%
29		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
30					
31	CST-2	Curtailable Service -Time of Use (2000 kW +) [Schedule closed to new customers]			
32		Customer Charge	\$264.47	\$325.37	23.0%
33					
34		Demand Charge - On-Peak (\$/kW)	\$12.68	\$15.60	23.0%
35					
36		Maximum Demand Charge (\$/kW)	\$0.00	\$0.98	
37					
38		Base Energy Charge (¢ per kWh)			
39		On-Peak	2.451	3.108	26.8%
40		Off-Peak	1.236	1.521	23.1%
41					
42		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.52)	22.9%

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-E1

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CST-2	Curtailable Service -Time of Use (2000 kW +) [Schedule closed to new customers] (continued)			
2		-----			
3		Charges for Non-Compliance of Curtailment Demand			
4		Rebiling for last 36 months (per kW)	\$2.05	\$2.52	22.9%
5		Penalty Charge-current month (per kW)	\$4.40	\$4.40	0.0%
6		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
7	GSLD-3	General Service Large Demand (69 kV or above)			
8		-----			
9		Customer Charge	\$2,113.52	\$2,652.27	25.5%
10		Demand Charge (\$/kW)	\$9.83	\$12.50	27.2%
11		Base Energy Charge (¢ per kWh)	1.134	1.443	27.2%
12					
13					
14	GSLDT-3	General Service Large Demand - Time of Use (69 kV or above)			
15		-----			
16		Customer Charge	\$2,113.52	\$2,652.27	25.5%
17		Demand Charge - On-Peak (\$/kW)	\$9.83	\$12.50	27.2%
18		Base Energy Charge (¢ per kWh)	1.295	1.652	27.6%
19		On-Peak	1.077	1.369	27.1%
20		Off-Peak			
21					
22					
23	CS-3	Curtailable Service (69 kV or above) [Schedule closed to new customers]			
24		-----			
25		Customer Charge	\$2,139.95	\$2,720.26	27.1%
26		Demand Charge (\$/kW)	\$9.83	\$12.50	27.2%
27		Base Energy Charge (¢ per kWh)	1.134	1.443	27.2%
28		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.61)	27.3%
29					
30					
31					
32		Charges for Non-Compliance of Curtailment Demand			
33		Rebiling for last 36 months (per kW)	\$2.05	\$2.61	27.3%
34		Penalty Charge-current month (per kW)	\$4.40	\$4.40	0.0%
35		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
36					
37					
38	CST-3	Curtailable Service -Time of Use (69 kV or above) [Schedule closed to new customers]			
39		-----			
40		Customer Charge	\$2,139.95	\$2,720.26	27.1%
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-E1

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CST-3	Curtailed Service -Time of Use (69 kV or above)[Schedule closed to new customers](continued)			
2		Demand Charge - On-Peak (\$/kW)	\$9.83	\$12.50	27.2%
3					
4		Base Energy Charge (¢ per kWh)			
5		On-Peak	1.295	1.652	27.6%
6		Off-Peak	1.077	1.369	27.1%
7					
8		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.61)	27.3%
9					
10		Charges for Non-Compliance of Curtailment Demand			
11		Rebiling for last 36 months (per kW)	\$2.05	\$2.61	27.3%
12		Penalty Charge-current month (per kW)	\$4.40	\$4.40	0.0%
13		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
14					
15	OS-2	Sports Field Service [Schedule closed to new customers]			
16		Customer Charge	\$132.78	\$156.78	18.1%
17					
18		Base Energy Charge (¢ per kWh)	8.355	9.865	18.1%
19					
20					
21	MET	Metropolitan Transit Service			
22		Customer Charge	\$635.70	\$770.85	21.3%
23					
24		Demand Charge (\$/kW)	\$13.45	\$16.31	21.3%
25					
26		Base Energy Charge (¢ per kWh)	1.795	2.177	21.3%
27					
28	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]			
29		Customer Charge			
30		(G) 200-499kW	\$158.62	\$222.90	40.5%
31		(D) above 500kW	\$264.00	\$393.75	49.1%
32		(T) transmission	\$2,341.40	\$3,607.50	54.1%
33					
34		Base Demand Charge (\$/kW)			
35		per kW of Max Demand All kW:			
36		(G) 200-499kW	\$4.23	\$5.94	40.4%
37		(D) above 500kW	\$4.44	\$6.62	49.1%
38		(T) transmission	None	None	
39					
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-E1	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended: <u>12/31/22</u> <input type="checkbox"/> Prior Year Ended: <u> / / </u> <input type="checkbox"/> Historical Test Year Ended: <u> / / </u> Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers] (continued)			
2					
3		per kW of Load Control On-Peak:			
4		(G) 200-499kW	\$2.78	\$3.91	40.6%
5		(D) above 500kW	\$3.17	\$4.73	49.2%
6		(T) transmission	\$3.37	\$5.19	54.0%
7					
8					
9		Per kW of Firm On-Peak Demand			
10		(G) 200-499kW	\$10.57	\$14.85	40.5%
11		(D) above 500kW	\$11.50	\$17.15	49.1%
12		(T) transmission	\$12.30	\$18.95	54.1%
13					
14					
15		Base Energy Charge (¢ per kWh)			
16		On-Peak			
17		(G) 200-499kW	1.575	2.213	40.5%
18		(D) above 500kW	1.060	1.581	49.2%
19		(T) transmission	0.983	1.514	54.0%
20					
21		Off-Peak			
22		(G) 200-499kW	1.575	2.213	40.5%
23		(D) above 500kW	1.060	1.581	49.2%
24		(T) transmission	0.983	1.514	54.0%
25					
26		Excess "Firm Demand" or Termination Charge			
27		⌘ Up to prior 60 months of service	Difference between Firm and Load-Control On-Peak Demand Charge	Difference between Firm and Load-Control On-Peak Demand Charge	
28					
29					
30		⌘ Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
31					
32					
33	CDR	Commercial/Industrial Demand Reduction Rider			
34		<u>Monthly Rate</u>			
35		Customer Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
36		Demand Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
37		Energy Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
38					
39					
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-E1	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended: 12/31/22 <input type="checkbox"/> Prior Year Ended: __/__/__ <input type="checkbox"/> Historical Test Year Ended: __/__/__ Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CDR	Commercial/Industrial Demand Reduction Rider (continued)			
2		Monthly Administrative Adder			
3		GSD-1	\$132.44	\$163.66	23.6%
4		GSDT-1	\$132.44	\$163.66	23.6%
5		GSLD-1, GSLDT-1	\$185.28	\$231.40	24.9%
6		GSLD-2, GSLDT-2	\$79.34	\$97.61	23.0%
7		GSLD-3, GSLDT-3	\$237.77	\$302.25	27.1%
8		HLFT	Applicable General Service Level Rate	Applicable General Service Level Rate	
9					
10					
11		Utility Controlled Demand Credit \$/kW	(\$8.70)	(\$5.80)	-33.3%
12					
13		Excess "Firm Demand"	\$8.70	\$5.80	-33.3%
14		▫ Up to prior 60 months of service			
15					
16		▫ Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
17					
18		Early Termination charges (per kW)			
19		▫ Rebilled Utility Controlled Demand \$/kW	\$8.70	\$5.80	-33.3%
20					
21		▫ Penalty Charge per kW Utility Controlled Demand	\$1.14	\$1.14	0.0%
22					
23					
24	SL-1	Street Lighting [Schedule closed to new customers]			
25		<u>Charges for Company-Owned Units</u>			
26		<u>Fixture</u>			
27		Sodium Vapor 6,300 lu 70 watts	\$4.14	\$4.90	18.4%
28		Sodium Vapor 9,500 lu 100 watts	\$4.21	\$4.99	18.5%
29		Sodium Vapor 16,000 lu 150 watts	\$4.34	\$5.14	18.4%
30		Sodium Vapor 22,000 lu 200 watts	\$6.58	\$7.80	18.5%
31		Sodium Vapor 50,000 lu 400 watts	\$6.64	\$7.85	18.2%
32	**	Sodium Vapor 27,500 lu 250 watts	\$6.99	\$8.28	18.5%
33	**	Sodium Vapor 140,000 lu 1,000 watts	\$10.53	\$12.47	18.4%
34	**	Mercury Vapor 6,000 lu 140 watts	\$3.27	\$3.87	18.3%
35	**	Mercury Vapor 8,600 lu 175 watts	\$3.33	\$3.94	18.3%
36	**	Mercury Vapor 11,500 lu 250 watts	\$5.54	\$6.56	18.4%
37	**	Mercury Vapor 21,500 lu 400 watts	\$5.51	\$6.52	18.3%
38					
39		<u>Maintenance</u>			
40		Sodium Vapor 6,300 lu 70 watts	\$1.98	\$2.00	1.0%
41		Sodium Vapor 9,500 lu 100 watts	\$1.99	\$2.01	1.0%
42		Sodium Vapor 16,000 lu 150 watts	\$2.02	\$2.04	1.0%

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
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 Prior Year Ended: __/__/__
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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)			
2		Sodium Vapor 22,000 lu 200 watts	\$2.57	\$2.60	1.2%
3		Sodium Vapor 50,000 lu 400 watts	\$2.58	\$2.61	1.2%
4	**	Sodium Vapor 27,500 lu 250 watts	\$2.79	\$2.82	1.1%
5	**	Sodium Vapor 140,000 lu 1,000 watts	\$5.01	\$5.06	1.0%
6	**	Mercury Vapor 6,000 lu 140 watts	\$1.77	\$1.79	1.1%
7	**	Mercury Vapor 8,600 lu 175 watts	\$1.77	\$1.79	1.1%
8	**	Mercury Vapor 11,500 lu 250 watts	\$2.55	\$2.58	1.2%
9	**	Mercury Vapor 21,500 lu 400 watts	\$2.51	\$2.54	1.2%
10					
11		<u>Energy Non-Fuel</u> <u>kWh</u>			
12		Sodium Vapor 6,300 lu 70 watts 29	\$0.89	\$0.98	10.1%
13		Sodium Vapor 9,500 lu 100 watts 41	\$1.26	\$1.38	9.5%
14		Sodium Vapor 16,000 lu 150 watts 60	\$1.84	\$2.02	9.8%
15		Sodium Vapor 22,000 lu 200 watts 88	\$2.69	\$2.96	10.0%
16		Sodium Vapor 50,000 lu 400 watts 168	\$5.14	\$5.65	9.9%
17	**	Sodium Vapor 27,500 lu 250 watts 116	\$3.55	\$3.90	9.9%
18	**	Sodium Vapor 140,000 lu 1,000 watts 411	\$12.58	\$13.83	9.9%
19	**	Mercury Vapor 6,000 lu 140 watts 62	\$1.90	\$2.09	10.0%
20	**	Mercury Vapor 8,600 lu 175 watts 77	\$2.36	\$2.59	9.7%
21	**	Mercury Vapor 11,500 lu 250 watts 104	\$3.18	\$3.50	10.1%
22	**	Mercury Vapor 21,500 lu 400 watts 160	\$4.90	\$5.38	9.8%
23					
24					
25		Note: The proposed monthly Non-Fuel Energy charge is calculated by multiplying the kWh rating for each fixture by the proposed			
26		Non-Fuel Energy Rate. This avoids rounding issues caused by separating the increases into the various components.			
27		**Note: These units are closed to new Company installations.			
28					
29					
30		<u>Charge for Customer-Owned Units</u>			
31		<u>Relamping and Energy</u>			
32		Sodium Vapor 6,300 lu 70 watts	\$2.88	\$2.98	3.5%
33		Sodium Vapor 9,500 lu 100 watts	\$3.26	\$3.39	4.0%
34		Sodium Vapor 16,000 lu 150 watts	\$3.87	\$4.06	4.9%
35		Sodium Vapor 22,000 lu 200 watts	\$5.23	\$5.56	6.3%
36		Sodium Vapor 50,000 lu 400 watts	\$7.69	\$8.26	7.4%
37	**	Sodium Vapor 27,500 lu 250 watts	\$6.31	\$6.72	6.5%
38	**	Sodium Vapor 140,000 lu 1,000 watts	\$17.63	\$18.89	7.1%
39	**	Mercury Vapor 6,000 lu 140 watts	\$3.68	\$3.88	5.4%
40	**	Mercury Vapor 8,600 lu 175 watts	\$4.14	\$4.38	5.8%
41	**	Mercury Vapor 11,500 lu 250 watts	\$5.75	\$6.08	5.7%
42	**	Mercury Vapor 21,500 lu 400 watts	\$7.42	\$7.29	-1.8%

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-E1	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended: 12/31/22 <input type="checkbox"/> Prior Year Ended: __/__/__ <input type="checkbox"/> Historical Test Year Ended: __/__/__ Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)			
2	-----				
3		<u>Energy Only</u>	<u>kWh</u>		
4		Sodium Vapor 6,300 lu 70 watts	29	\$0.89	\$0.98
5		Sodium Vapor 9,500 lu 100 watts	41	\$1.26	\$1.38
6		Sodium Vapor 16,000 lu 150 watts	60	\$1.84	\$2.02
7		Sodium Vapor 22,000 lu 200 watts	88	\$2.69	\$2.96
8		Sodium Vapor 50,000 lu 400 watts	168	\$5.14	\$5.65
9	**	Sodium Vapor 27,500 lu 250 watts	116	\$3.55	\$3.90
10	**	Sodium Vapor 140,000 lu 1,000 watts	411	\$12.58	\$13.83
11	**	Mercury Vapor 6,000 lu 140 watts	62	\$1.90	\$2.09
12	**	Mercury Vapor 8,600 lu 175 watts	77	\$2.36	\$2.59
13	**	Mercury Vapor 11,500 lu 250 watts	104	\$3.18	\$3.50
14	**	Mercury Vapor 21,500 lu 400 watts	160	\$4.90	\$5.38
15					
16		Non-Fuel Energy (¢ per kWh)	3.061	3.364	9.9%
17					
18		Note: The monthly Relamp and Energy charge is calculated by adding the Relamp increase to the Energy-only increase avoiding rounding issues.			
19		**Note: These units are closed to new Company installations.			
20					
21		<u>Other Charges</u>			
22		Wood Pole	\$5.24	\$5.66	8.0%
23		Concrete Pole / Steel Pole	\$7.16	\$7.73	8.0%
24		Fiberglass Pole	\$8.47	\$9.16	8.1%
25		Underground conductors not under paving (¢ per foot)	4.051	4.254	5.0%
26		Underground conductors under paving (¢ per foot)	9.897	10.392	5.0%
27					
28		<u>Willful Damage</u>			
29		Cost for Shield upon second occurrence	\$280.00	\$280.00	0.0%
30					
31		<u>Special Provisions:</u>			
32		Facilities Charge	1.63%	1.16%	-28.8%
33					
34					
35	SL-1M	Street Lighting			
36	-----				
37		Customer Charge/Minimum	\$14.88	\$5.91	-60.3%
38		Base Energy Charge (¢ per kWh)	3.005	3.666	22.0%
39					
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-E1	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended: <u>12/31/22</u> <input type="checkbox"/> Prior Year Ended: <u> / / </u> <input type="checkbox"/> Historical Test Year Ended: <u> / / </u> Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	PL-1	Premium Lighting			
2		Present Value Revenue Requirement			
3		Multiplier	1.1961	1.1368	-5.0%
4					
5		Monthly Rate			
6		Facilities (Percentage of total work order cost)			
7		10 Year Payment Option	1.364%	1.303%	-4.5%
8		20 Year Payment Option	0.926%	0.888%	-4.1%
9					
10		Maintenance	FPL's estimated cost of	FPL's estimated cost of	
11			maintaining facilities	maintaining facilities	
12					
13		Termination Factors			
14		10 Year Payment Option			
15		1	1.1961	1.1368	-5.0%
16		2	1.0324	0.9804	-5.0%
17		3	0.9489	0.9016	-5.0%
18		4	0.8590	0.8166	-4.9%
19		5	0.7621	0.7248	-4.9%
20		6	0.6576	0.6258	-4.8%
21		7	0.5450	0.5189	-4.8%
22		8	0.4237	0.4036	-4.7%
23		9	0.2929	0.2792	-4.7%
24		10	0.1519	0.1449	-4.6%
25		>10	0.0000	0.0000	
26					
27					
28					
29					
30		20 Year Payment Option			
31		1	1.1961	1.1368	-5.0%
32		2	1.0850	1.0302	-5.0%
33		3	1.0582	1.0051	-5.0%
34		4	1.0293	0.9780	-5.0%
35		5	0.9982	0.9488	-4.9%
36		6	0.9646	0.9173	-4.9%
37		7	0.9285	0.8833	-4.9%
38		8	0.8895	0.8466	-4.8%
39		9	0.8475	0.8070	-4.8%
40		10	0.8023	0.7642	-4.7%
41		11	0.7535	0.7181	-4.7%
42		12	0.7009	0.6683	-4.6%

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	PL-1	Premium Lighting (continued)			
2		13	0.6443	0.6146	-4.6%
3		14	0.5832	0.5566	-4.6%
4		15	0.5174	0.4941	-4.5%
5		16	0.4465	0.4266	-4.4%
6		17	0.3700	0.3537	-4.4%
7		18	0.2876	0.2751	-4.3%
8		19	0.1988	0.1903	-4.3%
9		20	0.1031	0.0988	-4.2%
10		>20	0.0000	0.0000	
11					
12		Non-Fuel Energy (¢ per kWh)	3.061	3.364	9.9%
13					
14		<u>Willful Damage</u>			
15		All occurrences after initial repair	Cost for repair or replacement	Cost for repair or replacement	
16					
17	RL-1	Recreational Lighting [Schedule closed to new customers]			
18					
19		Non-Fuel Energy (¢ per kWh)	Otherwise applicable General Service Rate	Otherwise applicable General Service Rate	
20					
21					
22		Maintenance	FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities	
23					
24					
25	OL-1	Outdoor Lighting			
26		<u>Charges for Company-Owned Units</u>			
27		<u>Fixture</u>			
28		Sodium Vapor 6,300 lu 70 watts	\$5.38	\$5.54	3.0%
29		Sodium Vapor 9,500 lu 100 watts	\$5.49	\$5.65	2.9%
30		Sodium Vapor 16,000 lu 150 watts	\$5.68	\$5.85	3.0%
31		Sodium Vapor 22,000 lu 200 watts	\$8.26	\$8.51	3.0%
32		Sodium Vapor 50,000 lu 400 watts	\$8.80	\$9.06	3.0%
33		Sodium Vapor 12,000 lu 150 watts	\$5.68	\$5.85	3.0%
34		** Mercury Vapor 6,000 lu 140 watts	\$4.13	\$4.25	2.9%
35		** Mercury Vapor 8,600 lu 175 watts	\$4.15	\$4.27	2.9%
36		** Mercury Vapor 21,500 lu 400 watts	\$6.80	\$7.00	2.9%
37					
38		<u>Maintenance</u>			
39		Sodium Vapor 6,300 lu 70 watts	\$2.03	\$2.03	0.0%
40		Sodium Vapor 9,500 lu 100 watts	\$2.03	\$2.03	0.0%
41		Sodium Vapor 16,000 lu 150 watts	\$2.07	\$2.06	-0.5%
42		Sodium Vapor 22,000 lu 200 watts	\$2.65	\$2.62	-1.1%

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-E1

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OL-1	Outdoor Lighting (continued)			
2		Sodium Vapor 50,000 lu 400 watts	\$2.61	\$2.58	-1.1%
3		Sodium Vapor 12,000 lu 150 watts	\$2.07	\$2.07	0.0%
4	**	Mercury Vapor 6,000 lu 140 watts	\$1.81	\$1.86	2.8%
5	**	Mercury Vapor 8,600 lu 175 watts	\$1.81	\$1.86	2.8%
6	**	Mercury Vapor 21,500 lu 400 watts	\$2.55	\$2.32	-9.0%
7					
8		<u>Energy Non-Fuel</u>	<u>kWh</u>		
9		Sodium Vapor 6,300 lu 70 watts	29 \$0.95	\$1.04	9.5%
10		Sodium Vapor 9,500 lu 100 watts	41 \$1.34	\$1.47	9.7%
11		Sodium Vapor 16,000 lu 150 watts	60 \$1.96	\$2.15	9.7%
12		Sodium Vapor 22,000 lu 200 watts	88 \$2.88	\$3.16	9.7%
13		Sodium Vapor 50,000 lu 400 watts	168 \$5.49	\$6.03	9.8%
14		Sodium Vapor 12,000 lu 150 watts	60 \$1.96	\$2.15	9.7%
15	**	Mercury Vapor 6,000 lu 140 watts	62 \$2.03	\$2.23	9.9%
16	**	Mercury Vapor 8,600 lu 175 watts	77 \$2.52	\$2.77	9.9%
17	**	Mercury Vapor 21,500 lu 400 watts	160 \$5.23	\$5.75	9.9%
18					
19		<u>Charges for Customer Owned Units</u>			
20		Total Charge-Relamping & Energy			
21		Sodium Vapor 6,300 lu 70 watts	\$2.93	\$3.07	4.8%
22		Sodium Vapor 9,500 lu 100 watts	\$3.32	\$3.50	5.4%
23		Sodium Vapor 16,000 lu 150 watts	\$3.97	\$4.21	6.0%
24		Sodium Vapor 22,000 lu 200 watts	\$5.47	\$5.78	5.7%
25		Sodium Vapor 50,000 lu 400 watts	\$8.03	\$8.61	7.2%
26		Sodium Vapor 12,000 lu 150 watts	\$4.26	\$4.50	5.6%
27	**	Mercury Vapor 6,000 lu 140 watts	\$3.80	\$4.09	7.6%
28	**	Mercury Vapor 8,600 lu 175 watts	\$4.29	\$4.63	7.9%
29	**	Mercury Vapor 21,500 lu 400 watts	\$7.72	\$8.07	4.5%
30					
31		<u>Energy Only</u>	<u>kWh</u>		
32		Sodium Vapor 6,300 lu 70 watts	29 \$0.95	\$1.04	9.5%
33		Sodium Vapor 9,500 lu 100 watts	41 \$1.34	\$1.47	9.7%
34		Sodium Vapor 16,000 lu 150 watts	60 \$1.96	\$2.15	9.7%
35		Sodium Vapor 22,000 lu 200 watts	88 \$2.88	\$3.16	9.7%
36		Sodium Vapor 50,000 lu 400 watts	168 \$5.49	\$6.03	9.8%
37	**	Sodium Vapor 12,000 lu 150 watts	60 \$1.96	\$2.15	9.7%
38	**	Mercury Vapor 6,000 lu 140 watts	62 \$2.03	\$2.23	9.9%
39	**	Mercury Vapor 8,600 lu 175 watts	77 \$2.52	\$2.77	9.9%
40	**	Mercury Vapor 21,500 lu 400 watts	160 \$5.23	\$5.75	9.9%
41		Note: The monthly Relamp and Energy charge is calculated by adding the Relamp increase to the Energy-only increase avoiding rounding issues.			
42		**Note: These units are closed to new Company installations.			

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-E1

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OL-1	Outdoor Lighting (continued)			
2		Non-Fuel Energy (¢ per kWh)	3.268	3.591	9.9%
3					
4		<u>Other Charges</u>			
5		Wood Pole	\$11.83	\$12.13	2.5%
6		Concrete Pole / Steel Pole	\$15.99	\$16.40	2.6%
7		Fiberglass Pole	\$18.79	\$19.28	2.6%
8		Underground conductors excluding			
9		Trenching per foot	\$0.091	\$0.095	4.3%
10		Down-guy, Anchor and Protector	\$10.76	\$11.45	6.4%
11					
12	SL-2	Traffic Signal Service [Schedule closed to new customers]			
13		Minimum Charge at each point	\$3.43	\$3.88	13.1%
14		Base Energy Charge (¢ per kWh)	5.012	5.663	13.0%
15					
16	SL-2M	Traffic Signal Service			
17		Customer Charge/Minimum	\$6.38	\$7.50	17.6%
18		Base Energy Charge (¢ per kWh)	4.870	5.352	9.9%
19					
20	SST-1	Standby and Supplemental Service			
21		Customer Charge			
22		SST-1(D1)	\$132.66	\$149.10	12.4%
23		SST-1(D2)	\$132.66	\$149.10	12.4%
24		SST-1(D3)	\$451.05	\$506.95	12.4%
25		SST-1(T)	\$1,912.71	\$2,149.29	12.4%
26					
27		Distribution Demand \$/kW Contract Standby Demand			
28		SST-1(D1)	\$3.18	\$3.57	12.3%
29		SST-1(D2)	\$3.18	\$3.57	12.3%
30		SST-1(D3)	\$3.18	\$3.57	12.3%
31		SST-1(T)	N/A	N/A	
32					
33		Reservation Demand \$/kW			
34		SST-1(D1)	\$1.57	\$1.76	12.1%
35		SST-1(D2)	\$1.57	\$1.76	12.1%
36		SST-1(D3)	\$1.57	\$1.76	12.1%
37		SST-1(T)	\$1.43	\$1.61	12.6%
38					
39					
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-E1	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended: <u>12/31/22</u> <input type="checkbox"/> Prior Year Ended: <u> </u> / <u> </u> / <u> </u> <input type="checkbox"/> Historical Test Year Ended: <u> </u> / <u> </u> / <u> </u> Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SST-1	Standby and Supplemental Service (continued)			
2		----- Daily Demand (On-Peak) \$/kW -----			
3		SST-1(D1)	\$0.76	\$0.85	11.8%
4		SST-1(D2)	\$0.76	\$0.85	11.8%
5		SST-1(D3)	\$0.76	\$0.85	11.8%
6		SST-1(T)	\$0.45	\$0.51	13.3%
7					
8		Supplemental Service			
9		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
10		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
11					
12		Non-Fuel Energy - On-Peak (¢ per kWh)			
13		SST-1(D1)	0.756	0.850	12.4%
14		SST-1(D2)	0.756	0.850	12.4%
15		SST-1(D3)	0.756	0.850	12.4%
16		SST-1(T)	0.753	0.846	12.4%
17					
18		Non-Fuel Energy - Off-Peak (¢ per kWh)			
19		SST-1(D1)	0.756	0.850	12.4%
20		SST-1(D2)	0.756	0.850	12.4%
21		SST-1(D3)	0.756	0.850	12.4%
22		SST-1(T)	0.753	0.846	12.4%
23					
24	ISST-1	Interruptible Standby and Supplemental Service			
25		----- Customer Charge -----			
26		Distribution	\$451.05	\$506.95	12.4%
27		Transmission	\$1,912.71	\$2,149.29	12.4%
28					
29		Distribution Demand			
30		Distribution	\$3.18	\$3.57	12.3%
31		Transmission	N/A	N/A	
32					
33		Reservation Demand-Interruptible			
34		Distribution	\$0.27	\$0.30	11.1%
35		Transmission	\$0.31	\$0.35	12.9%
36					
37		Reservation Demand-Firm			
38		Distribution	\$1.57	\$1.76	12.1%
39		Transmission	\$1.43	\$1.61	12.6%
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-E1	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended: <u>12/31/22</u> <input type="checkbox"/> Prior Year Ended: <u> / / </u> <input type="checkbox"/> Historical Test Year Ended: <u> / / </u> Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	ISST-1	Interruptible Standby and Supplemental Service (continued)			
2		Supplemental Service			
3		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
4		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
5					
6		Daily Demand (On-Peak) Firm Standby			
7		Distribution	\$0.76	\$0.85	11.8%
8		Transmission	\$0.45	\$0.51	13.3%
9					
10		Daily Demand (On-Peak) Interruptible Standby			
11		Distribution	\$0.13	\$0.15	15.4%
12		Transmission	\$0.12	\$0.13	8.3%
13					
14		Non-Fuel Energy - On-Peak (¢ per kWh)			
15		Distribution	0.756	0.850	12.4%
16		Transmission	0.753	0.846	12.4%
17		Non-Fuel Energy - Off-Peak (¢ per kWh)			
18		Distribution	0.756	0.850	12.4%
19		Transmission	0.753	0.846	12.4%
20					
21		Excess "Firm Standby Demand"			
22		▣ Up to prior 60 months of service			
23			Difference between reservation charge for firm and interruptible standby demand times excess demand	Difference between reservation charge for firm and interruptible standby demand times excess demand	
24					
25					
26		▣ Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
27					
28		Early Termination charges			
29		▣ Up to prior 60 months of service			
30			Reimburse the Company for any discounts received under this Rider plus interest	Reimburse the Company for any discounts received under this Rider plus interest	
31					
32		▣ Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
33					
34					
35	CISR-1	Commercial/Industrial Service Rider			
36					
37		Customer Charge	\$250.00	\$250.00	0.0%
38					
39	TR	Transformation Rider			
40		Transformer Credit			
41		(per kW of Billing Demand)	(\$0.15)	(\$0.42)	180.0%
42					

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-E1	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended: <u>12/31/22</u> <input type="checkbox"/> Prior Year Ended: <u> / / </u> <input type="checkbox"/> Historical Test Year Ended: <u> / / </u> Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSCU-1	General Service constant Usage			
2		Customer Charge	\$14.85	\$15.35	3.4%
3					
4		Non-Fuel Energy Charges*			
5		Base Energy Charge (¢ per kWh)	3.728	3.855	3.4%
6		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh			
7					
8					
9	HLFT	High Load Factor - Time of Use			
10		Customer Charge			
11		25 - 499 kW:	\$26.48	\$32.72	23.6%
12		500 - 1,999 kW	\$79.40	\$99.16	24.9%
13		2,000 kW or greater	\$238.03	\$292.84	23.0%
14					
15		Demand Charges:			
16		Demand Charge - On-Peak (\$/kW)			
17		25 - 499 kW:	\$11.75	\$14.52	23.6%
18		500 - 1,999 kW	\$12.80	\$15.99	24.9%
19		2,000 kW or greater	\$12.89	\$15.86	23.0%
20					
21		Maximum Demand Charge (\$/kW)			
22		25 - 499 kW:	\$2.44	\$3.02	23.8%
23		500 - 1,999 kW	\$2.75	\$3.43	24.7%
24		2,000 kW or greater	\$2.74	\$3.37	23.0%
25					
26		Non-Fuel Energy Charges: (¢ per kWh)			
27		On-Peak			
28		25 - 499 kW:	1.921	2.359	22.8%
29		500 - 1,999 kW	1.133	1.412	24.6%
30		2,000 kW or greater	1.007	1.243	23.4%
31					
32		Off-Peak			
33		25 - 499 kW:	1.198	1.480	23.5%
34		500 - 1,999 kW	1.083	1.353	24.9%
35		2,000 kW or greater	0.999	1.229	23.0%
36					
37					
38					
39					
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-E1	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended: <u>12/31/22</u> <input type="checkbox"/> Prior Year Ended: <u> / / </u> <input type="checkbox"/> Historical Test Year Ended: <u> / / </u> Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider			
2		Option A			
3		Customer Charge			
4		25 - 499 kW:	\$26.48	\$32.72	23.6%
5		500 - 1,999 kW	\$79.40	\$99.16	24.9%
6		2,000 kW or greater	\$238.03	\$292.84	23.0%
7					
8		Demand Charges:			
9		Seasonal On-peak Demand			
10		25 - 499 kW:	\$11.02	\$12.10	9.8%
11		500 - 1,999 kW	\$12.59	\$14.33	13.8%
12		2,000 kW or greater	\$13.19	\$14.94	13.3%
13					
14		Seasonal Max Demand			
15		25 - 499 kW:	\$0.00	\$1.01	
16		500 - 1,999 kW	\$0.00	\$1.13	
17		2,000 kW or greater	\$0.00	\$0.98	
18					
19		Non-seasonal Demand Max Demand			
20		25 - 499 kW:	\$9.53	\$12.03	26.2%
21		500 - 1,999 kW	\$11.96	\$15.10	26.3%
22		2,000 kW or greater	\$12.45	\$15.49	24.4%
23					
24		Energy Charges (¢ per kWh):			
25		Seasonal On-peak Energy			
26		25 - 499 kW:	8.830	11.366	28.7%
27		500 - 1,999 kW	6.241	7.654	22.6%
28		2,000 kW or greater	4.952	6.328	27.8%
29					
30		Seasonal Off-peak Energy			
31		25 - 499 kW:	1.593	1.822	14.4%
32		500 - 1,999 kW	1.265	1.580	24.9%
33		2,000 kW or greater	1.236	1.521	23.1%
34					
35		Non-seasonal Energy			
36		25 - 499 kW:	2.221	2.745	23.6%
37		500 - 1,999 kW	1.754	2.192	25.0%
38		2,000 kW or greater	1.578	1.942	23.1%
39					
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-E1	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended: <u>12/31/22</u> <input type="checkbox"/> Prior Year Ended: <u> </u> / <u> </u> / <u> </u> <input type="checkbox"/> Historical Test Year Ended: <u> </u> / <u> </u> / <u> </u> Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)			
2		Option B			
3		Customer Charge			
4		25 - 499 kW:	\$26.48	\$32.72	23.6%
5		500 - 1,999 kW	\$79.40	\$99.16	24.9%
6		2,000 kW or greater	\$238.03	\$292.84	23.0%
7					
8		Demand Charges:			
9		Seasonal On-peak Demand			
10		25 - 499 kW:	\$11.02	\$12.10	9.8%
11		500 - 1,999 kW	\$12.59	\$14.33	13.8%
12		2,000 kW or greater	\$13.19	\$14.94	13.3%
13					
14		Non-seasonal On-peak Demand			
15		25 - 499 kW:	\$9.53	\$11.02	15.6%
16		500 - 1,999 kW	\$11.96	\$13.97	16.8%
17		2,000 kW or greater	\$12.45	\$14.51	16.5%
18					
19		Seasonal Max Demand			
20		25 - 499 kW:	\$0.00	\$1.01	
21		500 - 1,999 kW	\$0.00	\$1.13	
22		2,000 kW or greater	\$0.00	\$0.98	
23					
24		Non-seasonal Demand Max Demand			
25		25 - 499 kW:	\$0.00	\$1.01	
26		500 - 1,999 kW	\$0.00	\$1.13	
27		2,000 kW or greater	\$0.00	\$0.98	
28					
29		Energy Charges (¢ per kWh):			
30		Seasonal On-peak Energy			
31		25 - 499 kW:	8.830	11.366	28.7%
32		500 - 1,999 kW	6.241	7.654	22.6%
33		2,000 kW or greater	4.952	6.328	27.8%
34					
35		Seasonal Off-peak Energy			
36		25 - 499 kW:	1.593	1.822	14.4%
37		500 - 1,999 kW	1.265	1.580	24.9%
38		2,000 kW or greater	1.236	1.521	23.1%
39					
40		Non-seasonal On-peak Energy			
41		25 - 499 kW:	5.046	6.013	19.2%
42					

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-E1	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended: <u>12/31/22</u> <input type="checkbox"/> Prior Year Ended: <u>___/___/___</u> <input type="checkbox"/> Historical Test Year Ended: <u>___/___/___</u> Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)			
2		500 - 1,999 kW	3.736	4.469	19.6%
3		2,000 kW or greater	3.409	3.775	10.7%
4					
5		Non-seasonal Off-peak Energy			
6		25 - 499 kW:	1.593	1.822	14.4%
7		500 - 1,999 kW	1.265	1.580	24.9%
8		2,000 kW or greater	1.236	1.521	23.1%
9					
10	NSMR	Non-Standard Meter Rate			
11					
12		Enrollment Fee			
13		GS-1	\$89.00	\$89.00	0.0%
14		GSD-1	\$89.00	\$89.00	0.0%
15		RS-1	\$89.00	\$89.00	0.0%
16					
17		Monthly Surcharge			
18		GS-1	\$13.00	\$13.00	0.0%
19		GSD-1	\$13.00	\$13.00	0.0%
20		RS-1	\$13.00	\$13.00	0.0%
21					
22					
23					
24	LT-1	LED Lighting			
25		LED Fixture			
26		<u>Fixture Tier</u> <u>Energy Tier</u>			
27		1 A	\$1.50	\$1.50	0.0%
28		1 B	\$1.70	\$1.70	0.0%
29		1 C	\$1.90	\$1.90	0.0%
30		1 D	\$2.10	\$2.10	0.0%
31		1 E	\$2.30	\$2.30	0.0%
32		1 F	\$2.50	\$2.50	0.0%
33		1 G	\$2.70	\$2.70	0.0%
34		1 H	\$2.90	\$2.90	0.0%
35		1 I	\$3.10	\$3.10	0.0%
36		1 J	\$3.30	\$3.30	0.0%
37		1 K	\$3.50	\$3.50	0.0%
38		1 L	\$3.70	\$3.70	0.0%
39		1 M	\$3.90	\$3.90	0.0%
40		1 N	\$4.10	\$4.10	0.0%
41		1 O	\$4.30	\$4.30	0.0%
42					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-E1

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
	LT-1	LED Lighting (continued)			
1	1	P	\$4.50	\$4.50	0.0%
2	1	Q	\$4.70	\$4.70	0.0%
3	1	R	\$4.90	\$4.90	0.0%
4	1	S	\$5.10	\$5.10	0.0%
5	1	T	\$5.30	\$5.30	0.0%
6	1	U	\$5.50	\$5.50	0.0%
7	1	V	\$5.70	\$5.70	0.0%
8	1	W	\$5.90	\$5.90	0.0%
9	1	X	\$6.10	\$6.10	0.0%
10	1	Y	\$6.30	\$6.30	0.0%
11	1	Z	\$6.50	\$6.50	0.0%
12	1	AA	\$6.70	\$6.70	0.0%
13	1	BB	\$6.90	\$6.90	0.0%
14	1	CC	\$7.10	\$7.10	0.0%
15	1	DD	\$7.30	\$7.30	0.0%
16	1	EE	\$7.50	\$7.50	0.0%
17	2	A	\$4.50	\$4.50	0.0%
18	2	B	\$4.70	\$4.70	0.0%
19	2	C	\$4.90	\$4.90	0.0%
20	2	D	\$5.10	\$5.10	0.0%
21	2	E	\$5.30	\$5.30	0.0%
22	2	F	\$5.50	\$5.50	0.0%
23	2	G	\$5.70	\$5.70	0.0%
24	2	H	\$5.90	\$5.90	0.0%
25	2	I	\$6.10	\$6.10	0.0%
26	2	J	\$6.30	\$6.30	0.0%
27	2	K	\$6.50	\$6.50	0.0%
28	2	L	\$6.70	\$6.70	0.0%
29	2	M	\$6.90	\$6.90	0.0%
30	2	N	\$7.10	\$7.10	0.0%
31	2	O	\$7.30	\$7.30	0.0%
32	2	P	\$7.50	\$7.50	0.0%
33	2	Q	\$7.70	\$7.70	0.0%
34	2	R	\$7.90	\$7.90	0.0%
35	2	S	\$8.10	\$8.10	0.0%
36	2	T	\$8.30	\$8.30	0.0%
37	2	U	\$8.50	\$8.50	0.0%
38	2	V	\$8.70	\$8.70	0.0%
39	2	W	\$8.90	\$8.90	0.0%
40	2	X	\$9.10	\$9.10	0.0%
41	2	Y	\$9.30	\$9.30	0.0%
42					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-E1

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		Z	\$9.50	\$9.50	0.0%
3		AA	\$9.70	\$9.70	0.0%
4		BB	\$9.90	\$9.90	0.0%
5		CC	\$10.10	\$10.10	0.0%
6		DD	\$10.30	\$10.30	0.0%
7		EE	\$10.50	\$10.50	0.0%
8		A	\$7.50	\$7.50	0.0%
9		B	\$7.70	\$7.70	0.0%
10		C	\$7.90	\$7.90	0.0%
11		D	\$8.10	\$8.10	0.0%
12		E	\$8.30	\$8.30	0.0%
13		F	\$8.50	\$8.50	0.0%
14		G	\$8.70	\$8.70	0.0%
15		H	\$8.90	\$8.90	0.0%
16		I	\$9.10	\$9.10	0.0%
17		J	\$9.30	\$9.30	0.0%
18		K	\$9.50	\$9.50	0.0%
19		L	\$9.70	\$9.70	0.0%
20		M	\$9.90	\$9.90	0.0%
21		N	\$10.10	\$10.10	0.0%
22		O	\$10.30	\$10.30	0.0%
23		P	\$10.50	\$10.50	0.0%
24		Q	\$10.70	\$10.70	0.0%
25		R	\$10.90	\$10.90	0.0%
26		S	\$11.10	\$11.10	0.0%
27		T	\$11.30	\$11.30	0.0%
28		U	\$11.50	\$11.50	0.0%
29		V	\$11.70	\$11.70	0.0%
30		W	\$11.90	\$11.90	0.0%
31		X	\$12.10	\$12.10	0.0%
32		Y	\$12.30	\$12.30	0.0%
33		Z	\$12.50	\$12.50	0.0%
34		AA	\$12.70	\$12.70	0.0%
35		BB	\$12.90	\$12.90	0.0%
36		CC	\$13.10	\$13.10	0.0%
37		DD	\$13.30	\$13.30	0.0%
38		EE	\$13.50	\$13.50	0.0%
39		A	\$10.50	\$10.50	0.0%
40		B	\$10.70	\$10.70	0.0%
41		C	\$10.90	\$10.90	0.0%
42		D	\$11.10	\$11.10	0.0%

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-E1

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		4 E	\$11.30	\$11.30	0.0%
3		4 F	\$11.50	\$11.50	0.0%
4		4 G	\$11.70	\$11.70	0.0%
5		4 H	\$11.90	\$11.90	0.0%
6		4 I	\$12.10	\$12.10	0.0%
7		4 J	\$12.30	\$12.30	0.0%
8		4 K	\$12.50	\$12.50	0.0%
9		4 L	\$12.70	\$12.70	0.0%
10		4 M	\$12.90	\$12.90	0.0%
11		4 N	\$13.10	\$13.10	0.0%
12		4 O	\$13.30	\$13.30	0.0%
13		4 P	\$13.50	\$13.50	0.0%
14		4 Q	\$13.70	\$13.70	0.0%
15		4 R	\$13.90	\$13.90	0.0%
16		4 S	\$14.10	\$14.10	0.0%
17		4 T	\$14.30	\$14.30	0.0%
18		4 U	\$14.50	\$14.50	0.0%
19		4 V	\$14.70	\$14.70	0.0%
20		4 W	\$14.90	\$14.90	0.0%
21		4 X	\$15.10	\$15.10	0.0%
22		4 Y	\$15.30	\$15.30	0.0%
23		4 Z	\$15.50	\$15.50	0.0%
24		4 AA	\$15.70	\$15.70	0.0%
25		4 BB	\$15.90	\$15.90	0.0%
26		4 CC	\$16.10	\$16.10	0.0%
27		4 DD	\$16.30	\$16.30	0.0%
28		4 EE	\$16.50	\$16.50	0.0%
29		5 A	\$13.50	\$13.50	0.0%
30		5 B	\$13.70	\$13.70	0.0%
31		5 C	\$13.90	\$13.90	0.0%
32		5 D	\$14.10	\$14.10	0.0%
33		5 E	\$14.30	\$14.30	0.0%
34		5 F	\$14.50	\$14.50	0.0%
35		5 G	\$14.70	\$14.70	0.0%
36		5 H	\$14.90	\$14.90	0.0%
37		5 I	\$15.10	\$15.10	0.0%
38		5 J	\$15.30	\$15.30	0.0%
39		5 K	\$15.50	\$15.50	0.0%
40		5 L	\$15.70	\$15.70	0.0%
41		5 M	\$15.90	\$15.90	0.0%
42		5 N	\$16.10	\$16.10	0.0%

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-E1

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		O	\$16.30	\$16.30	0.0%
3		P	\$16.50	\$16.50	0.0%
4		Q	\$16.70	\$16.70	0.0%
5		R	\$16.90	\$16.90	0.0%
6		S	\$17.10	\$17.10	0.0%
7		T	\$17.30	\$17.30	0.0%
8		U	\$17.50	\$17.50	0.0%
9		V	\$17.70	\$17.70	0.0%
10		W	\$17.90	\$17.90	0.0%
11		X	\$18.10	\$18.10	0.0%
12		Y	\$18.30	\$18.30	0.0%
13		Z	\$18.50	\$18.50	0.0%
14		AA	\$18.70	\$18.70	0.0%
15		BB	\$18.90	\$18.90	0.0%
16		CC	\$19.10	\$19.10	0.0%
17		DD	\$19.30	\$19.30	0.0%
18		EE	\$19.50	\$19.50	0.0%
19		A	\$16.50	\$16.50	0.0%
20		B	\$16.70	\$16.70	0.0%
21		C	\$16.90	\$16.90	0.0%
22		D	\$17.10	\$17.10	0.0%
23		E	\$17.30	\$17.30	0.0%
24		F	\$17.50	\$17.50	0.0%
25		G	\$17.70	\$17.70	0.0%
26		H	\$17.90	\$17.90	0.0%
27		I	\$18.10	\$18.10	0.0%
28		J	\$18.30	\$18.30	0.0%
29		K	\$18.50	\$18.50	0.0%
30		L	\$18.70	\$18.70	0.0%
31		M	\$18.90	\$18.90	0.0%
32		N	\$19.10	\$19.10	0.0%
33		O	\$19.30	\$19.30	0.0%
34		P	\$19.50	\$19.50	0.0%
35		Q	\$19.70	\$19.70	0.0%
36		R	\$19.90	\$19.90	0.0%
37		S	\$20.10	\$20.10	0.0%
38		T	\$20.30	\$20.30	0.0%
39		U	\$20.50	\$20.50	0.0%
40		V	\$20.70	\$20.70	0.0%
41		W	\$20.90	\$20.90	0.0%
42		X	\$21.10	\$21.10	0.0%

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-E1

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	LT-1	LED Lighting (continued)				
2		6	Y	\$21.30	\$21.30	0.0%
3		6	Z	\$21.50	\$21.50	0.0%
4		6	AA	\$21.70	\$21.70	0.0%
5		6	BB	\$21.90	\$21.90	0.0%
6		6	CC	\$22.10	\$22.10	0.0%
7		6	DD	\$22.30	\$22.30	0.0%
8		6	EE	\$22.50	\$22.50	0.0%
9		7	A	\$19.50	\$19.50	0.0%
10		7	B	\$19.70	\$19.70	0.0%
11		7	C	\$19.90	\$19.90	0.0%
12		7	D	\$20.10	\$20.10	0.0%
13		7	E	\$20.30	\$20.30	0.0%
14		7	F	\$20.50	\$20.50	0.0%
15		7	G	\$20.70	\$20.70	0.0%
16		7	H	\$20.90	\$20.90	0.0%
17		7	I	\$21.10	\$21.10	0.0%
18		7	J	\$21.30	\$21.30	0.0%
19		7	K	\$21.50	\$21.50	0.0%
20		7	L	\$21.70	\$21.70	0.0%
21		7	M	\$21.90	\$21.90	0.0%
22		7	N	\$22.10	\$22.10	0.0%
23		7	O	\$22.30	\$22.30	0.0%
24		7	P	\$22.50	\$22.50	0.0%
25		7	Q	\$22.70	\$22.70	0.0%
26		7	R	\$22.90	\$22.90	0.0%
27		7	S	\$23.10	\$23.10	0.0%
28		7	T	\$23.30	\$23.30	0.0%
29		7	U	\$23.50	\$23.50	0.0%
30		7	V	\$23.70	\$23.70	0.0%
31		7	W	\$23.90	\$23.90	0.0%
32		7	X	\$24.10	\$24.10	0.0%
33		7	Y	\$24.30	\$24.30	0.0%
34		7	Z	\$24.50	\$24.50	0.0%
35		7	AA	\$24.70	\$24.70	0.0%
36		7	BB	\$24.90	\$24.90	0.0%
37		7	CC	\$25.10	\$25.10	0.0%
38		7	DD	\$25.30	\$25.30	0.0%
39		7	EE	\$25.50	\$25.50	0.0%
40		8	A	\$22.50	\$22.50	0.0%
41		8	B	\$22.70	\$22.70	0.0%
42		8	C	\$22.90	\$22.90	0.0%

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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		D	\$23.10	\$23.10	0.0%
3		E	\$23.30	\$23.30	0.0%
4		F	\$23.50	\$23.50	0.0%
5		G	\$23.70	\$23.70	0.0%
6		H	\$23.90	\$23.90	0.0%
7		I	\$24.10	\$24.10	0.0%
8		J	\$24.30	\$24.30	0.0%
9		K	\$24.50	\$24.50	0.0%
10		L	\$24.70	\$24.70	0.0%
11		M	\$24.90	\$24.90	0.0%
12		N	\$25.10	\$25.10	0.0%
13		O	\$25.30	\$25.30	0.0%
14		P	\$25.50	\$25.50	0.0%
15		Q	\$25.70	\$25.70	0.0%
16		R	\$25.90	\$25.90	0.0%
17		S	\$26.10	\$26.10	0.0%
18		T	\$26.30	\$26.30	0.0%
19		U	\$26.50	\$26.50	0.0%
20		V	\$26.70	\$26.70	0.0%
21		W	\$26.90	\$26.90	0.0%
22		X	\$27.10	\$27.10	0.0%
23		Y	\$27.30	\$27.30	0.0%
24		Z	\$27.50	\$27.50	0.0%
25		AA	\$27.70	\$27.70	0.0%
26		BB	\$27.90	\$27.90	0.0%
27		CC	\$28.10	\$28.10	0.0%
28		DD	\$28.30	\$28.30	0.0%
29		EE	\$28.50	\$28.50	0.0%
30		A	\$25.50	\$25.50	0.0%
31		B	\$25.70	\$25.70	0.0%
32		C	\$25.90	\$25.90	0.0%
33		D	\$26.10	\$26.10	0.0%
34		E	\$26.30	\$26.30	0.0%
35		F	\$26.50	\$26.50	0.0%
36		G	\$26.70	\$26.70	0.0%
37		H	\$26.90	\$26.90	0.0%
38		I	\$27.10	\$27.10	0.0%
39		J	\$27.30	\$27.30	0.0%
40		K	\$27.50	\$27.50	0.0%
41		L	\$27.70	\$27.70	0.0%
42		M	\$27.90	\$27.90	0.0%

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-E1

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Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		N	\$28.10	\$28.10	0.0%
3		O	\$28.30	\$28.30	0.0%
4		P	\$28.50	\$28.50	0.0%
5		Q	\$28.70	\$28.70	0.0%
6		R	\$28.90	\$28.90	0.0%
7		S	\$29.10	\$29.10	0.0%
8		T	\$29.30	\$29.30	0.0%
9		U	\$29.50	\$29.50	0.0%
10		V	\$29.70	\$29.70	0.0%
11		W	\$29.90	\$29.90	0.0%
12		X	\$30.10	\$30.10	0.0%
13		Y	\$30.30	\$30.30	0.0%
14		Z	\$30.50	\$30.50	0.0%
15		AA	\$30.70	\$30.70	0.0%
16		BB	\$30.90	\$30.90	0.0%
17		CC	\$31.10	\$31.10	0.0%
18		DD	\$31.30	\$31.30	0.0%
19		EE	\$31.50	\$31.50	0.0%
20		A	\$28.50	\$28.50	0.0%
21		B	\$28.70	\$28.70	0.0%
22		C	\$28.90	\$28.90	0.0%
23		D	\$29.10	\$29.10	0.0%
24		E	\$29.30	\$29.30	0.0%
25		F	\$29.50	\$29.50	0.0%
26		G	\$29.70	\$29.70	0.0%
27		H	\$29.90	\$29.90	0.0%
28		I	\$30.10	\$30.10	0.0%
29		J	\$30.30	\$30.30	0.0%
30		K	\$30.50	\$30.50	0.0%
31		L	\$30.70	\$30.70	0.0%
32		M	\$30.90	\$30.90	0.0%
33		N	\$31.10	\$31.10	0.0%
34		O	\$31.30	\$31.30	0.0%
35		P	\$31.50	\$31.50	0.0%
36		Q	\$31.70	\$31.70	0.0%
37		R	\$31.90	\$31.90	0.0%
38		S	\$32.10	\$32.10	0.0%
39		T	\$32.30	\$32.30	0.0%
40		U	\$32.50	\$32.50	0.0%
41		V	\$32.70	\$32.70	0.0%
42		W	\$32.90	\$32.90	0.0%

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-E1

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		10 X	\$33.10	\$33.10	0.0%
3		10 Y	\$33.30	\$33.30	0.0%
4		10 Z	\$33.50	\$33.50	0.0%
5		10 AA	\$33.70	\$33.70	0.0%
6		10 BB	\$33.90	\$33.90	0.0%
7		10 CC	\$34.10	\$34.10	0.0%
8		10 DD	\$34.30	\$34.30	0.0%
9		10 EE	\$34.50	\$34.50	0.0%
10		11 A	\$31.50	\$31.50	0.0%
11		11 B	\$31.70	\$31.70	0.0%
12		11 C	\$31.90	\$31.90	0.0%
13		11 D	\$32.10	\$32.10	0.0%
14		11 E	\$32.30	\$32.30	0.0%
15		11 F	\$32.50	\$32.50	0.0%
16		11 G	\$32.70	\$32.70	0.0%
17		11 H	\$32.90	\$32.90	0.0%
18		11 I	\$33.10	\$33.10	0.0%
19		11 J	\$33.30	\$33.30	0.0%
20		11 K	\$33.50	\$33.50	0.0%
21		11 L	\$33.70	\$33.70	0.0%
22		11 M	\$33.90	\$33.90	0.0%
23		11 N	\$34.10	\$34.10	0.0%
24		11 O	\$34.30	\$34.30	0.0%
25		11 P	\$34.50	\$34.50	0.0%
26		11 Q	\$34.70	\$34.70	0.0%
27		11 R	\$34.90	\$34.90	0.0%
28		11 S	\$35.10	\$35.10	0.0%
29		11 T	\$35.30	\$35.30	0.0%
30		11 U	\$35.50	\$35.50	0.0%
31		11 V	\$35.70	\$35.70	0.0%
32		11 W	\$35.90	\$35.90	0.0%
33		11 X	\$36.10	\$36.10	0.0%
34		11 Y	\$36.30	\$36.30	0.0%
35		11 Z	\$36.50	\$36.50	0.0%
36		11 AA	\$36.70	\$36.70	0.0%
37		11 BB	\$36.90	\$36.90	0.0%
38		11 CC	\$37.10	\$37.10	0.0%
39		11 DD	\$37.30	\$37.30	0.0%
40		11 EE	\$37.50	\$37.50	0.0%
41		12 A	\$34.50	\$34.50	0.0%
42		12 B	\$34.70	\$34.70	0.0%

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-E1

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		12 C	\$34.90	\$34.90	0.0%
3		12 D	\$35.10	\$35.10	0.0%
4		12 E	\$35.30	\$35.30	0.0%
5		12 F	\$35.50	\$35.50	0.0%
6		12 G	\$35.70	\$35.70	0.0%
7		12 H	\$35.90	\$35.90	0.0%
8		12 I	\$36.10	\$36.10	0.0%
9		12 J	\$36.30	\$36.30	0.0%
10		12 K	\$36.50	\$36.50	0.0%
11		12 L	\$36.70	\$36.70	0.0%
12		12 M	\$36.90	\$36.90	0.0%
13		12 N	\$37.10	\$37.10	0.0%
14		12 O	\$37.30	\$37.30	0.0%
15		12 P	\$37.50	\$37.50	0.0%
16		12 Q	\$37.70	\$37.70	0.0%
17		12 R	\$37.90	\$37.90	0.0%
18		12 S	\$38.10	\$38.10	0.0%
19		12 T	\$38.30	\$38.30	0.0%
20		12 U	\$38.50	\$38.50	0.0%
21		12 V	\$38.70	\$38.70	0.0%
22		12 W	\$38.90	\$38.90	0.0%
23		12 X	\$39.10	\$39.10	0.0%
24		12 Y	\$39.30	\$39.30	0.0%
25		12 Z	\$39.50	\$39.50	0.0%
26		12 AA	\$39.70	\$39.70	0.0%
27		12 BB	\$39.90	\$39.90	0.0%
28		12 CC	\$40.10	\$40.10	0.0%
29		12 DD	\$40.30	\$40.30	0.0%
30		12 EE	\$40.50	\$40.50	0.0%
31		13 A	\$37.50	\$37.50	0.0%
32		13 B	\$37.70	\$37.70	0.0%
33		13 C	\$37.90	\$37.90	0.0%
34		13 D	\$38.10	\$38.10	0.0%
35		13 E	\$38.30	\$38.30	0.0%
36		13 F	\$38.50	\$38.50	0.0%
37		13 G	\$38.70	\$38.70	0.0%
38		13 H	\$38.90	\$38.90	0.0%
39		13 I	\$39.10	\$39.10	0.0%
40		13 J	\$39.30	\$39.30	0.0%
41		13 K	\$39.50	\$39.50	0.0%
42		13 L	\$39.70	\$39.70	0.0%

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-E1

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	LT-1	LED Lighting (continued)				
2		13	M	\$39.90	\$39.90	0.0%
3		13	N	\$40.10	\$40.10	0.0%
4		13	O	\$40.30	\$40.30	0.0%
5		13	P	\$40.50	\$40.50	0.0%
6		13	Q	\$40.70	\$40.70	0.0%
7		13	R	\$40.90	\$40.90	0.0%
8		13	S	\$41.10	\$41.10	0.0%
9		13	T	\$41.30	\$41.30	0.0%
10		13	U	\$41.50	\$41.50	0.0%
11		13	V	\$41.70	\$41.70	0.0%
12		13	W	\$41.90	\$41.90	0.0%
13		13	X	\$42.10	\$42.10	0.0%
14		13	Y	\$42.30	\$42.30	0.0%
15		13	Z	\$42.50	\$42.50	0.0%
16		13	AA	\$42.70	\$42.70	0.0%
17		13	BB	\$42.90	\$42.90	0.0%
18		13	CC	\$43.10	\$43.10	0.0%
19		13	DD	\$43.30	\$43.30	0.0%
20		13	EE	\$43.50	\$43.50	0.0%
21		14	A	\$40.50	\$40.50	0.0%
22		14	B	\$40.70	\$40.70	0.0%
23		14	C	\$40.90	\$40.90	0.0%
24		14	D	\$41.10	\$41.10	0.0%
25		14	E	\$41.30	\$41.30	0.0%
26		14	F	\$41.50	\$41.50	0.0%
27		14	G	\$41.70	\$41.70	0.0%
28		14	H	\$41.90	\$41.90	0.0%
29		14	I	\$42.10	\$42.10	0.0%
30		14	J	\$42.30	\$42.30	0.0%
31		14	K	\$42.50	\$42.50	0.0%
32		14	L	\$42.70	\$42.70	0.0%
33		14	M	\$42.90	\$42.90	0.0%
34		14	N	\$43.10	\$43.10	0.0%
35		14	O	\$43.30	\$43.30	0.0%
36		14	P	\$43.50	\$43.50	0.0%
37		14	Q	\$43.70	\$43.70	0.0%
38		14	R	\$43.90	\$43.90	0.0%
39		14	S	\$44.10	\$44.10	0.0%
40		14	T	\$44.30	\$44.30	0.0%
41		14	U	\$44.50	\$44.50	0.0%
42		14	V	\$44.70	\$44.70	0.0%

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-E1

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		14 W	\$44.90	\$44.90	0.0%
3		14 X	\$45.10	\$45.10	0.0%
4		14 Y	\$45.30	\$45.30	0.0%
5		14 Z	\$45.50	\$45.50	0.0%
6		14 AA	\$45.70	\$45.70	0.0%
7		14 BB	\$45.90	\$45.90	0.0%
8		14 CC	\$46.10	\$46.10	0.0%
9		14 DD	\$46.30	\$46.30	0.0%
10		14 EE	\$46.50	\$46.50	0.0%
11		15 A	\$43.50	\$43.50	0.0%
12		15 B	\$43.70	\$43.70	0.0%
13		15 C	\$43.90	\$43.90	0.0%
14		15 D	\$44.10	\$44.10	0.0%
15		15 E	\$44.30	\$44.30	0.0%
16		15 F	\$44.50	\$44.50	0.0%
17		15 G	\$44.70	\$44.70	0.0%
18		15 H	\$44.90	\$44.90	0.0%
19		15 I	\$45.10	\$45.10	0.0%
20		15 J	\$45.30	\$45.30	0.0%
21		15 K	\$45.50	\$45.50	0.0%
22		15 L	\$45.70	\$45.70	0.0%
23		15 M	\$45.90	\$45.90	0.0%
24		15 N	\$46.10	\$46.10	0.0%
25		15 O	\$46.30	\$46.30	0.0%
26		15 P	\$46.50	\$46.50	0.0%
27		15 Q	\$46.70	\$46.70	0.0%
28		15 R	\$46.90	\$46.90	0.0%
29		15 S	\$47.10	\$47.10	0.0%
30		15 T	\$47.30	\$47.30	0.0%
31		15 U	\$47.50	\$47.50	0.0%
32		15 V	\$47.70	\$47.70	0.0%
33		15 W	\$47.90	\$47.90	0.0%
34		15 X	\$48.10	\$48.10	0.0%
35		15 Y	\$48.30	\$48.30	0.0%
36		15 Z	\$48.50	\$48.50	0.0%
37		15 AA	\$48.70	\$48.70	0.0%
38		15 BB	\$48.90	\$48.90	0.0%
39		15 CC	\$49.10	\$49.10	0.0%
40		15 DD	\$49.30	\$49.30	0.0%
41		15 EE	\$49.50	\$49.50	0.0%
42					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-E1

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2	-----				
3		Energy Tier Charges			
4		Energy Tier			
5		A	\$0.00	\$0.00	0.0%
6		B	\$0.20	\$0.20	0.0%
7		C	\$0.40	\$0.40	0.0%
8		D	\$0.60	\$0.60	0.0%
9		E	\$0.80	\$0.80	0.0%
10		F	\$1.00	\$1.00	0.0%
11		G	\$1.20	\$1.20	0.0%
12		H	\$1.40	\$1.40	0.0%
13		I	\$1.60	\$1.60	0.0%
14		J	\$1.80	\$1.80	0.0%
15		K	\$2.00	\$2.00	0.0%
16		L	\$2.20	\$2.20	0.0%
17		M	\$2.40	\$2.40	0.0%
18		N	\$2.60	\$2.60	0.0%
19		O	\$2.80	\$2.80	0.0%
20		P	\$3.00	\$3.00	0.0%
21		Q	\$3.20	\$3.20	0.0%
22		R	\$3.40	\$3.40	0.0%
23		S	\$3.60	\$3.60	0.0%
24		T	\$3.80	\$3.80	0.0%
25		U	\$4.00	\$4.00	0.0%
26		V	\$4.20	\$4.20	0.0%
27		W	\$4.40	\$4.40	0.0%
28		X	\$4.60	\$4.60	0.0%
29		Y	\$4.80	\$4.80	0.0%
30		Z	\$5.00	\$5.00	0.0%
31		AA	\$5.20	\$5.20	0.0%
32		BB	\$5.40	\$5.40	0.0%
33		CC	\$5.60	\$5.60	0.0%
34		DD	\$5.80	\$5.80	0.0%
35		EE	\$6.00	\$6.00	0.0%
36					
37					
38					
39					
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-E1	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended: <u>12/31/22</u> <input type="checkbox"/> Prior Year Ended: <u> / / </u> <input type="checkbox"/> Historical Test Year Ended: <u> / / </u> Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2					
3		Non-Fuel Energy (¢ per kWh)	3.061	3.364	9.9%
4					
5		<u>Monthly Rates for Maintenance and Conversion:</u>			
6		Conversion Fee	\$1.87	\$1.87	0.0%
7		Maintenance per Fixture (Company Owned LED Fixture and Pole)	\$1.29	\$1.30	0.8%
8		Maintenance per Fixture for Company Fixture on Customer Pole	\$1.03	\$1.04	1.0%
9					
10					
11		<u>Monthly Rates for Poles used only for Lighting System</u>			
12		Standard Wood pole	\$5.24	\$5.66	8.0%
13		Standard Concrete pole	\$7.16	\$7.73	8.0%
14		Standard Fiberglass pole	\$8.47	\$9.16	8.1%
15		Decorative Concrete pole	\$14.52	\$25.82	77.8%
16					
17					
18		<u>Special Provisions:</u>			
19		Facilities Charge	1.63%	1.16%	-28.8%
20					
21					
22					
23					
24					
25					
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30					
31					
32					
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FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-E1	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended: <u>12/31/22</u> <input type="checkbox"/> Prior Year Ended: <u>_/_/</u> <input type="checkbox"/> Historical Test Year Ended: <u>_/_/</u> Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers]			
2		Charges for Gulf-Owned Units High Pressure Sodium Vapor			
3		Fixture			
4		Open Bottom 5,400 lu 70 watts	\$3.16	\$3.37	6.6%
5		Open Bottom 8,800 lu 100 watts	\$2.72	\$2.90	6.6%
6		Open Bottom w/Shield 8,800 lu 100 watts	\$3.71	\$3.96	6.7%
7		Acorn 8,800 lu 100 watts	\$13.50	\$14.41	6.7%
8		Colonial 8,800 lu 100 watts	\$3.64	\$3.88	6.6%
9		English Coach 8,800 lu 100 watts	\$14.73	\$15.72	6.7%
10		Destin Single 8,800 lu 100 watts	\$25.36	\$27.07	6.7%
11		Destin Double 17,600 lu 200 watts	\$50.55	\$53.94	6.7%
12		Cobrahead 5,400 lu 70 watts	\$4.44	\$4.74	6.8%
13		Cobrahead 8,800 lu 100 watts	\$3.71	\$3.96	6.7%
14		Cobrahead 20,000 lu 200 watts	\$5.12	\$5.46	6.6%
15		Cobrahead 25,000 lu 250 watts	\$4.98	\$5.31	6.6%
16		Cobrahead 46,000 lu 400 watts	\$5.24	\$5.59	6.7%
17		Cutoff Cobrahead 8,800 lu 100 watts	\$4.10	\$4.38	6.8%
18		Cutoff Cobrahead 25,000 lu 250 watts	\$5.04	\$5.38	6.7%
19		Cutoff Cobrahead 46,000 lu 400 watts	\$5.25	\$5.60	6.7%
20		Bracket Mount CIS 25,000 lu 250 watts	\$11.53	\$12.31	6.8%
21		Tenon Top CIS 25,000 lu 250 watts	\$11.54	\$12.32	6.8%
22		Bracket Mount CIS 46,000 lu 400 watts	\$12.28	\$13.10	6.7%
23		Small ORL 20,000 lu 200 watts	\$11.82	\$12.62	6.8%
24		Small ORL 25,000 lu 250 watts	\$11.38	\$12.14	6.7%
25		Small ORL 46,000 lu 400 watts	\$11.90	\$12.70	6.7%
26		Large ORL 20,000 lu 200 watts	\$19.25	\$20.54	6.7%
27		Large ORL 46,000 lu 400 watts	\$21.68	\$23.13	6.7%
28		Shoebox 46,000 lu 400 watts	\$9.94	\$10.61	6.7%
29		Directional 16,000 lu 150 watts	\$5.59	\$5.96	6.6%
30		Directional 20,000 lu 200 watts	\$8.07	\$8.61	6.7%
31		Directional 46,000 lu 400 watts	\$5.99	\$6.40	6.8%
32		Large Flood 125,000 lu 1,000 watts	\$9.52	\$10.16	6.7%
33					
34		Maintenance			
35		Open Bottom 5,400 lu 70 watts	\$1.71	\$1.81	5.8%
36		Open Bottom 8,800 lu 100 watts	\$1.55	\$1.65	6.5%
37		Open Bottom w/Shield 8,800 lu 100 watts	\$1.81	\$1.92	6.1%
38		Acorn 8,800 lu 100 watts	\$4.56	\$4.84	6.1%
39		Colonial 8,800 lu 100 watts	\$1.79	\$1.90	6.1%
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-E1	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended: <u>12/31/22</u> <input type="checkbox"/> Prior Year Ended: <u>_/_/</u> <input type="checkbox"/> Historical Test Year Ended: <u>_/_/</u> Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		English Coach 8,800 lu 100 watts	\$4.89	\$5.19	6.1%
3		Destin Single 8,800 lu 100 watts	\$7.87	\$8.35	6.1%
4		Destin Double 17,600 lu 200 watts	\$15.16	\$16.09	6.1%
5		Cobrahead 5,400 lu 70 watts	\$2.06	\$2.18	5.8%
6		Cobrahead 8,800 lu 100 watts	\$1.81	\$1.92	6.1%
7		Cobrahead 20,000 lu 200 watts	\$2.23	\$2.37	6.3%
8		Cobrahead 25,000 lu 250 watts	\$2.19	\$2.33	6.4%
9		Cobrahead 46,000 lu 400 watts	\$2.26	\$2.40	6.2%
10		Cutoff Cobrahead 8,800 lu 100 watts	\$1.92	\$2.04	6.3%
11		Cutoff Cobrahead 25,000 lu 250 watts	\$2.21	\$2.35	6.3%
12		Cutoff Cobrahead 46,000 lu 400 watts	\$2.26	\$2.40	6.2%
13		Bracket Mount CIS 25,000 lu 250 watts	\$4.03	\$4.27	6.0%
14		Tenon Top CIS 25,000 lu 250 watts	\$4.03	\$4.27	6.0%
15		Bracket Mount CIS 46,000 lu 400 watts	\$4.22	\$4.48	6.2%
16		Small ORL 20,000 lu 200 watts	\$4.09	\$4.34	6.1%
17		Small ORL 25,000 lu 250 watts	\$3.98	\$4.22	6.0%
18		Small ORL 46,000 lu 400 watts	\$4.12	\$4.37	6.1%
19		Large ORL 20,000 lu 200 watts	\$6.16	\$6.54	6.2%
20		Large ORL 46,000 lu 400 watts	\$6.85	\$7.27	6.1%
21		Shoebox 46,000 lu 400 watts	\$3.57	\$3.79	6.2%
22		Directional 16,000 lu 150 watts	\$2.32	\$2.46	6.0%
23		Directional 20,000 lu 200 watts	\$3.07	\$3.25	5.9%
24		Directional 46,000 lu 400 watts	\$2.48	\$2.63	6.0%
25		Large Flood 125,000 lu 1,000 watts	\$3.65	\$3.87	6.0%
26					
27		Energy Non-Fuel			
28		Open Bottom 5,400 lu 70 watts	29 kWh \$0.73	\$0.98	34.3%
29		Open Bottom 8,800 lu 100 watts	41 kWh \$1.03	\$1.38	33.7%
30		Open Bottom w/Shield 8,800 lu 100 watts	41 kWh \$1.03	\$1.38	33.7%
31		Acorn 8,800 lu 100 watts	41 kWh \$1.03	\$1.38	33.7%
32		Colonial 8,800 lu 100 watts	41 kWh \$1.03	\$1.38	33.7%
33		English Coach 8,800 lu 100 watts	41 kWh \$1.03	\$1.38	33.7%
34		Destin Single 8,800 lu 100 watts	41 kWh \$1.03	\$1.38	33.7%
35		Destin Double 17,600 lu 200 watts	82 kWh \$2.06	\$2.76	33.7%
36		Cobrahead 5,400 lu 70 watts	29 kWh \$0.73	\$0.98	34.3%
37		Cobrahead 8,800 lu 100 watts	41 kWh \$1.03	\$1.38	33.7%
38		Cobrahead 20,000 lu 200 watts	80 kWh \$2.01	\$2.69	33.6%
39		Cobrahead 25,000 lu 250 watts	100 kWh \$2.52	\$3.36	33.5%
40		Cobrahead 46,000 lu 400 watts	164 kWh \$4.13	\$5.52	33.7%
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-E1

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		Cutoff Cobrahead 8,800 lu 100 watts	41	\$1.03	\$1.38	33.7%
3		Cutoff Cobrahead 25,000 lu 250 watts	100	\$2.52	\$3.36	33.5%
4		Cutoff Cobrahead 46,000 lu 400 watts	164	\$4.13	\$5.52	33.7%
5		Bracket Mount CIS 25,000 lu 250 watts	100	\$2.52	\$3.36	33.5%
6		Tenon Top CIS 25,000 lu 250 watts	100	\$2.52	\$3.36	33.5%
7		Bracket Mount CIS 46,000 lu 400 watts	161	\$4.05	\$5.42	33.7%
8		Small ORL 20,000 lu 200 watts	80	\$2.01	\$2.69	33.6%
9		Small ORL 25,000 lu 250 watts	100	\$2.52	\$3.36	33.5%
10		Small ORL 46,000 lu 400 watts	164	\$4.13	\$5.52	33.7%
11		Large ORL 20,000 lu 200 watts	80	\$2.01	\$2.69	33.6%
12		Large ORL 46,000 lu 400 watts	164	\$4.13	\$5.52	33.7%
13		Shoobox 46,000 lu 400 watts	164	\$4.13	\$5.52	33.7%
14		Directional 16,000 lu 150 watts	68	\$1.71	\$2.29	33.8%
15		Directional 20,000 lu 200 watts	80	\$2.01	\$2.69	33.6%
16		Directional 46,000 lu 400 watts	164	\$4.13	\$5.52	33.7%
17		Large Flood 125,000 lu 1,000 watts	379	\$9.54	\$12.75	33.7%
18						
19		<u>Metal Halide</u>				
20		Fixture				
21		Acorn 12,000 lu 175 watts	\$13.64	\$14.55	6.7%	
22		Colonial 12,000 lu 175 watts	\$3.77	\$4.03	6.9%	
23		English Coach 12,000 lu 175 watts	\$14.87	\$15.87	6.7%	
24		Destin Single 12,000 lu 175 watts	\$25.49	\$27.20	6.7%	
25		Destin Double 24,000 lu 350 watts	\$50.83	\$54.24	6.7%	
26		Small Flood 32,000 lu 400 watts	\$6.13	\$6.54	6.7%	
27		Small Parking Lot 32,000 lu 400 watts	\$11.32	\$12.08	6.7%	
28		Large Flood 100,000 lu 1,000 watts	\$8.79	\$9.38	6.7%	
29		Large Parking Lot 100,000 lu 1,000 watts	\$19.53	\$20.84	6.7%	
30						
31		<u>Maintenance</u>				
32		Acorn 12,000 lu 175 watts	\$5.72	\$6.07	6.1%	
33		Colonial 12,000 lu 175 watts	\$3.00	\$3.18	6.0%	
34		English Coach 12,000 lu 175 watts	\$6.08	\$6.45	6.1%	
35		Destin Single 12,000 lu 175 watts	\$9.03	\$9.58	6.1%	
36		Destin Double 24,000 lu 350 watts	\$16.93	\$17.96	6.1%	
37		Small Flood 32,000 lu 400 watts	\$2.64	\$2.80	6.1%	
38		Small Parking Lot 32,000 lu 400 watts	\$4.10	\$4.35	6.1%	
39		Large Flood 100,000 lu 1,000 watts	\$5.24	\$5.56	6.1%	
40		Large Parking Lot 100,000 lu 1,000 watts	\$7.28	\$7.72	6.0%	
41						
42						

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-E1	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended: <u>12/31/22</u> <input type="checkbox"/> Prior Year Ended: <u>___/___/___</u> <input type="checkbox"/> Historical Test Year Ended: <u>___/___/___</u> Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		Energy Non-Fuel			
			kWh		
3		Acorn 12,000 lu 175 watts	72	\$1.81	33.5%
4		Colonial 12,000 lu 175 watts	72	\$1.81	33.5%
5		English Coach 12,000 lu 175 watts	72	\$1.81	33.7%
6		Destin Single 12,000 lu 175 watts	72	\$1.81	33.5%
7		Destin Double 24,000 lu 350 watts	144	\$3.62	33.7%
8		Small Flood 32,000 lu 400 watts	163	\$4.10	33.6%
9		Small Parking Lot 32,000 lu 400 watts	163	\$4.10	33.6%
10		Large Flood 100,000 lu 1,000 watts	378	\$9.51	33.7%
11		Large Parking Lot 100,000 lu 1,000 watts	378	\$9.51	33.7%
12					
13		<u>Metal Halide Pulse Start</u>			
14		Fixture			
15		Acorn 13,000 lu 150 watts	\$15.47	\$16.51	6.7%
16		Colonial 13,000 lu 150 watts	\$4.81	\$5.13	6.7%
17		English Coach 13,000 lu 150 watts	\$15.82	\$16.88	6.7%
18		Destin Single 13,000 lu 150 watts	\$33.54	\$35.79	6.7%
19		Destin Double 26,000 lu 300 watts	\$66.95	\$71.44	6.7%
20		Small Flood 33,000 lu 350 watts	\$6.86	\$7.32	6.7%
21		Shoebox 33,000 lu 350 watts	\$8.21	\$8.77	6.8%
22		Flood 68,000 lu 750 watts	\$7.08	\$7.56	6.8%
23					
24		Maintenance			
25		Acorn 13,000 lu 150 watts	\$5.58	\$5.92	6.1%
26		Colonial 13,000 lu 150 watts	\$2.62	\$2.78	6.1%
27		English Coach 13,000 lu 150 watts	\$5.68	\$6.03	6.2%
28		Destin Single 13,000 lu 150 watts	\$10.62	\$11.27	6.1%
29		Destin Double 26,000 lu 300 watts	\$20.44	\$21.68	6.1%
30		Small Flood 33,000 lu 350 watts	\$3.38	\$3.58	5.9%
31		Shoebox 33,000 lu 350 watts	\$3.76	\$3.99	6.1%
32		Flood 68,000 lu 750 watts	\$5.67	\$6.02	6.2%
33					
34		Energy Non-Fuel			
			kWh		
35		Acorn 13,000 lu 150 watts	65	\$1.64	33.9%
36		Colonial 13,000 lu 150 watts	65	\$1.64	33.9%
37		English Coach 13,000 lu 150 watts	65	\$1.64	33.9%
38		Destin Single 13,000 lu 150 watts	65	\$1.64	33.9%
39		Destin Double 26,000 lu 300 watts	130	\$3.27	33.6%
40		Small Flood 33,000 lu 350 watts	137	\$3.45	33.7%
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-E1

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		Shoebox 33,000 lu 350 watts	137 \$3.45	\$4.61	33.7%
3		Flood 68,000 lu 750 watts	288 \$7.25	\$9.69	33.7%
4					
5		<u>LED</u>			
6		Fixture			
7		Acorn 3,776 lu 75 watts	\$18.16	\$19.37	6.7%
8		Street Light 4,440 lu 72 watts	\$14.09	\$15.04	6.7%
9		Acorn A5 2,820 lu 56 watts	\$26.12	\$27.87	6.7%
10		Cobrahead S2 5,100 lu 73 watts	\$6.18	\$6.59	6.6%
11		Cobrahead S3 10,200 lu 135 watts	\$7.61	\$8.12	6.7%
12		ATB071 S2/S3 6,320 lu 71 watts	\$7.71	\$8.23	6.7%
13		ATB1 105 S3 9,200 lu 105 watts	\$11.26	\$12.02	6.7%
14		ATB2 280 S4 23,240 lu 280 watts	\$12.74	\$13.60	6.8%
15		E132 A3 7,200 lu 132 watts	\$28.18	\$30.07	6.7%
16		E157 SAW 9,600 lu 157 watts	\$19.07	\$20.35	6.7%
17		WP9 A2/S2 7,377 lu 140 watts	\$42.86	\$45.73	6.7%
18		Destin Double 15,228 lu 210 watts	\$65.58	\$69.98	6.7%
19		ATB0 108 S2/S3 9,336 lu 108 watts	\$7.13	\$7.61	6.7%
20		Colonial 3,640 lu 45 watts	\$7.66	\$8.18	6.8%
21		LG Colonial 5,032 lu 72 watts	\$9.64	\$10.29	6.7%
22		Security Lt 4,204 lu 43 watts	\$4.67	\$4.99	6.9%
23		Roadway 1 5,510 lu 62 watts	\$5.62	\$5.99	6.6%
24		Galleon 6s q 32,327 lu 315 watts	\$20.26	\$21.62	6.7%
25		Galleon 7s q 38,230 lu 370 watts	\$22.46	\$23.97	6.7%
26		Galleon 10s q 53,499 lu 528 watts	\$31.06	\$33.15	6.7%
27		Flood 421 W 36,000 lu 421 watts	\$17.55	\$18.73	6.7%
28		Wildlife Cert 5,355 lu 106 watts	\$17.22	\$18.38	6.7%
29		Evolve Area 8,300 lu 72 watts	\$12.92	\$13.79	6.7%
30		ATB0 70 8,022 lu 72 watts	\$7.56	\$8.06	6.6%
31		ATB0 100 11,619 lu 104 watts	\$8.11	\$8.65	6.7%
32		ATB2 270 30,979 lu 274 watts	\$14.64	\$15.63	6.8%
33		Roadway 2 9,514 lu 95 watts	\$6.14	\$6.55	6.7%
34		Roadway 3 15,311 lu 149 watts	\$8.46	\$9.03	6.7%
35		Roadway 4 28,557 lu 285 watts	\$11.56	\$12.34	6.7%
36		Colonial Large 5,963 lu 72 watts	\$9.00	\$9.60	6.7%
37		Colonial Small 4,339 lu 45 watts	\$8.61	\$9.19	6.7%
38		Acorn A 8,704 lu 81 watts	\$19.00	\$20.28	6.7%
39		Destin I 7,026 lu 99 watts	\$31.94	\$34.08	6.7%
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-E1	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended: <u>12/31/22</u> <input type="checkbox"/> Prior Year Ended: <u>_/_/</u> <input type="checkbox"/> Historical Test Year Ended: <u>_/_/</u> Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		Flood Large 37,400 lu 297 watts	\$16.85	\$17.98	6.7%
3		Flood Medium 28,700 lu 218 watts	\$14.38	\$15.35	6.7%
4		Flood Small 18,600 lu 150 watts	\$12.40	\$13.24	6.8%
5		ATB2 210 23,588 lu 208 watts	\$12.63	\$13.48	6.7%
6		Destin 8,575 lu 77 watts	\$24.39	\$26.03	6.7%
7		Destin Wildlife 1,958 lu 56 watts	\$27.10	\$28.92	6.7%
8		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$3.87	\$4.13	6.7%
9		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$3.87	\$4.13	6.7%
10		Cree RSW Amber – XL 5,300 lu 144 watts	\$10.92	\$11.65	6.7%
11		Cree RSW Amber – Large 3,715 lu 92 watts	\$7.96	\$8.50	6.8%
12		EPTC 7,300 lu 65 watts	\$12.73	\$13.59	6.8%
13		Cont American Elect 3K 3,358 lu 38 watts	\$5.34	\$5.70	6.7%
14		Cont American Elect 4K 3,615 lu 38 watts	\$5.34	\$5.70	6.7%
15		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$6.45	\$6.88	6.7%
16		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$12.70	\$13.55	6.7%
17		Cree XSPM 12,000 lu 95 watts	\$5.68	\$6.06	6.7%
18					
19		Maintenance			
20		Acorn 3,776 lu 75 watts	\$9.38	\$9.95	6.1%
21		Street Light 4,440 lu 72 watts	\$4.82	\$5.11	6.0%
22		Acorn A5 2,820 lu 56 watts	\$8.08	\$8.57	6.1%
23		Cobrahead S2 5,100 lu 73 watts	\$4.03	\$4.27	6.0%
24		Cobrahead S3 10,200 lu 135 watts	\$4.65	\$4.93	6.0%
25		ATB071 S2/S3 6,320 lu 71 watts	\$5.25	\$5.57	6.1%
26		ATB1 105 S3 9,200 lu 105 watts	\$6.32	\$6.71	6.2%
27		ATB2 280 S4 23,240 lu 280 watts	\$7.34	\$7.79	6.1%
28		E132 A3 7,200 lu 132 watts	\$8.24	\$8.74	6.1%
29		E157 SAW 9,600 lu 157 watts	\$5.69	\$6.04	6.2%
30		WP9 A2/S2 7,377 lu 140 watts	\$14.20	\$15.07	6.1%
31		Destin Double 15,228 lu 210 watts	\$31.37	\$33.28	6.1%
32		ATB0 108 S2/S3 9,336 lu 108 watts	\$4.64	\$4.92	6.0%
33		Colonial 3,640 lu 45 watts	\$4.92	\$5.22	6.1%
34		LG Colonial 5,032 lu 72 watts	\$5.79	\$6.14	6.0%
35		Security Lt 4,204 lu 43 watts	\$2.79	\$2.96	6.1%
36		Roadway 1 5,510 lu 62 watts	\$3.57	\$3.79	6.2%
37		Galleon 6s q 32,327 lu 315 watts	\$10.72	\$11.37	6.1%
38		Galleon 7s q 38,230 lu 370 watts	\$11.94	\$12.67	6.1%
39		Galleon 10s q 53,499 lu 528 watts	\$15.98	\$16.95	6.1%
40		Flood 421 W 36,000 lu 421 watts	\$9.69	\$10.28	6.1%
41		Wildlife Cert 5,355 lu 106 watts	\$9.14	\$9.70	6.1%
42					

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-E1	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended: 12/31/22 <input type="checkbox"/> Prior Year Ended: __/__/__ <input type="checkbox"/> Historical Test Year Ended: __/__/__ Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		Evolve Area 8,300 lu 72 watts	\$6.95	\$7.37	6.0%	
3		ATB0 70 8,022 lu 72 watts	\$4.54	\$4.82	6.2%	
4		ATB0 100 11,619 lu 104 watts	\$4.78	\$5.07	6.1%	
5		ATB2 270 30,979 lu 274 watts	\$7.95	\$8.44	6.2%	
6		Roadway 2 9,514 lu 95 watts	\$3.79	\$4.02	6.1%	
7		Roadway 3 15,311 lu 149 watts	\$4.86	\$5.16	6.2%	
8		Roadway 4 28,557 lu 285 watts	\$6.44	\$6.83	6.1%	
9		Colonial Large 5,963 lu 72 watts	\$5.08	\$5.39	6.1%	
10		Colonial Small 4,339 lu 45 watts	\$4.89	\$5.19	6.1%	
11		Acorn A 8,704 lu 81 watts	\$9.48	\$10.06	6.1%	
12		Destin I 7,026 lu 99 watts	\$15.16	\$16.09	6.1%	
13		Flood Large 37,400 lu 297 watts	\$8.39	\$8.90	6.1%	
14		Flood Medium 28,700 lu 218 watts	\$7.30	\$7.75	6.2%	
15		Flood Small 18,600 lu 150 watts	\$6.30	\$6.68	6.0%	
16		ATB2 210 23,588, lu 208 watts	\$7.01	\$7.44	6.1%	
17		Destin 8,575 lu 77 watts	\$11.89	\$12.62	6.1%	
18		Destin Wildlife 1,958 lu 56 watts	\$13.01	\$13.80	6.1%	
19		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$3.07	\$3.25	5.9%	
20		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$3.07	\$3.25	5.9%	
21		Cree RSW Amber – XL 5,300 lu 144 watts	\$6.24	\$6.62	6.1%	
22		Cree RSW Amber – Large 3,715 lu 92 watts	\$4.94	\$5.24	6.1%	
23		EPTC 7,300 lu 65 watts	\$6.59	\$6.99	6.1%	
24		Cont American Elect 3K 3,358 lu 38 watts	\$3.46	\$3.67	6.1%	
25		Cont American Elect 4K 3,615 lu 38 watts	\$3.46	\$3.67	6.1%	
26		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$4.06	\$4.31	6.2%	
27		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$6.95	\$7.37	6.0%	
28		Cree XSPM 12,000 lu 95 watts	\$3.77	\$4.00	6.1%	
29						
30		Energy Non-Fuel				
31		Acorn 3,776 lu 75 watts	26	\$0.65	\$0.87	32.9%
32		Street Light 4,440 lu 72 watts	25	\$0.63	\$0.84	33.5%
33		Acorn A5 2,820 lu 56 watts	19	\$0.48	\$0.64	33.8%
34		Cobrahead S2 5,100 lu 73 watts	25	\$0.63	\$0.84	33.5%
35		Cobrahead S3 10,200 lu 135 watts	46	\$1.16	\$1.55	33.9%
36		ATB071 S2/S3 6,320 lu 71 watts	24	\$0.60	\$0.81	34.1%
37		ATB1 105 S3 9,200 lu 105 watts	36	\$0.91	\$1.21	33.5%
38		ATB2 280 S4 23,240 lu 280 watts	96	\$2.42	\$3.23	33.7%
39		E132 A3 7,200 lu 132 watts	45	\$1.13	\$1.51	33.6%
40		E157 SAW 9,600 lu 157 watts	54	\$1.36	\$1.82	33.9%
41						
42						

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-E1	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended: <u>12/31/22</u> <input type="checkbox"/> Prior Year Ended: <u>_/_/</u> <input type="checkbox"/> Historical Test Year Ended: <u>_/_/</u> Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		WP9 A2/S2 7,377 lu 140 watts	48	\$1.21	\$1.61	33.3%
3		Destin Double 15,228 lu 210 watts	72	\$1.81	\$2.42	33.5%
4		ATB0 108 S2/S3 9,336 lu 108 watts	37	\$0.93	\$1.24	33.1%
5		Colonial 3,640 lu 45 watts	15	\$0.38	\$0.50	32.4%
6		LG Colonial 5,032 lu 72 watts	25	\$0.63	\$0.84	33.5%
7		Security Lt 4,204 lu 43 watts	15	\$0.38	\$0.50	32.4%
8		Roadway 1 5,510 lu 62 watts	21	\$0.53	\$0.71	34.3%
9		Galleon 6s q 32,327 lu 315 watts	108	\$2.72	\$3.63	33.5%
10		Galleon 7s q 38,230 lu 370 watts	127	\$3.20	\$4.27	33.4%
11		Galleon 10s q 53,499 lu 528 watts	181	\$4.56	\$6.09	33.6%
12		Flood 421 W 36,000 lu 421 watts	145	\$3.65	\$4.88	33.7%
13		Wildlife Cert 5,355 lu 106 watts	36	\$0.91	\$1.21	33.5%
14		Evolve Area 8,300 lu 72 watts	25	\$0.63	\$0.84	33.3%
15		ATB0 70 8,022 lu 72 watts	25	\$0.63	\$0.84	33.5%
16		ATB0 100 11,619 lu 104 watts	36	\$0.91	\$1.21	33.5%
17		ATB2 270 30,979 lu 274 watts	94	\$2.37	\$3.16	33.6%
18		Roadway 2 9,514 lu 95 watts	33	\$0.83	\$1.11	33.6%
19		Roadway 3 15,311 lu 149 watts	51	\$1.28	\$1.72	34.0%
20		Roadway 4 28,557 lu 285 watts	98	\$2.47	\$3.30	33.8%
21		Colonial Large 5,963 lu 72 watts	25	\$0.63	\$0.84	33.5%
22		Colonial Small 4,339 lu 45 watts	15	\$0.38	\$0.50	32.4%
23		Acorn A 8,704 lu 81 watts	28	\$0.70	\$0.94	33.4%
24		Destin I 7,026 lu 99 watts	34	\$0.86	\$1.14	33.2%
25		Flood Large 37,400 lu 297 watts	102	\$2.57	\$3.43	33.6%
26		Flood Medium 28,700 lu 218 watts	75	\$1.89	\$2.52	33.5%
27		Flood Small 18,600 lu 150 watts	52	\$1.31	\$1.75	33.7%
28		ATB2 210 23,588, lu 208 watts	71	\$1.71	\$2.39	39.8%
29		Destin 8,575 lu 77 watts	26	\$0.69	\$0.87	26.1%
30		Destin Wildlife 1,958 lu 56 watts	19	\$0.49	\$0.64	30.6%
31		AEL Roadway ATBS 3K 8,212 lu 76 watts	26	\$0.65	\$0.87	33.8%
32		AEL Roadway ATBS 4K 8,653 lu 76 watts	26	\$0.65	\$0.87	33.8%
33		Cree RSW Amber - XL 5,300 lu 144 watts	49	\$1.23	\$1.65	34.1%
34		Cree RSW Amber - Large 3,715 lu 92 watts	32	\$0.81	\$1.08	33.3%
35		EPTC 7,300 lu 65 watts	22	\$0.55	\$0.74	34.5%
36		Cont American Elect 3K 3,358 lu 38 watts	13	\$0.33	\$0.44	33.3%
37		Cont American Elect 4K 3,615 lu 38 watts	13	\$0.33	\$0.44	33.3%
38		Acuity AEL ATB2 Gray 16,593 lu 133 watts	46	\$1.16	\$1.55	33.6%
39		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	18	\$0.45	\$0.61	35.6%
40		Cree XSPM 12,000 lu 95 watts	33	\$0.83	\$1.11	33.7%
41						
42						

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-E1	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended: <u>12/31/22</u> <input type="checkbox"/> Prior Year Ended: <u>___/___/___</u> <input type="checkbox"/> Historical Test Year Ended: <u>___/___/___</u> Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		<u>Mercury Vapor</u>				
3		Fixture				
4		Open Bottom 7,000 lu 175 watts	\$2.19	\$2.34	6.8%	
5		Cobrahead 3,200 lu 100 watts	\$4.06	\$4.33	6.7%	
6		Cobrahead 7,000 lu 175 watts	\$3.69	\$3.93	6.5%	
7		Cobrahead 9,400 lu 250 watts	\$4.85	\$5.17	6.6%	
8		Cobrahead 17,000 lu 400 watts	\$5.30	\$5.65	6.6%	
9		Cobrahead 48,000 lu 1,000 watts	\$10.63	\$11.34	6.7%	
10		Directional 17,000 lu 400 watts	\$7.97	\$8.51	6.8%	
11						
12		Maintenance				
13		Open Bottom 7,000 lu 175 watts	\$1.36	\$1.44	5.9%	
14		Cobrahead 3,200 lu 100 watts	\$1.90	\$2.02	6.3%	
15		Cobrahead 7,000 lu 175 watts	\$1.78	\$1.88	5.6%	
16		Cobrahead 9,400 lu 250 watts	\$2.16	\$2.30	6.5%	
17		Cobrahead 17,000 lu 400 watts	\$2.25	\$2.39	6.2%	
18		Cobrahead 48,000 lu 1,000 watts	\$3.91	\$4.15	6.1%	
19		Directional 17,000 lu 400 watts	\$3.02	\$3.20	6.0%	
20						
21		Energy Non-Fuel	<u>kWh</u>			
22		Open Bottom 7,000 lu 175 watts	67	\$1.69	\$2.25	33.4%
23		Cobrahead 3,200 lu 100 watts	39	\$0.98	\$1.31	33.7%
24		Cobrahead 7,000 lu 175 watts	67	\$1.69	\$2.25	33.1%
25		Cobrahead 9,400 lu 250 watts	95	\$2.39	\$3.20	33.9%
26		Cobrahead 17,000 lu 400 watts	152	\$3.83	\$5.11	33.6%
27		Cobrahead 48,000 lu 1,000 watts	372	\$9.36	\$12.51	33.7%
28		Directional 17,000 lu 400 watts	163	\$4.10	\$5.48	33.6%
29						
30		<u>Other Charges</u>				
31		13 ft. decorative concrete pole	\$17.76	\$18.95	6.7%	
32		13 ft. decorative high gloss concrete pole	\$16.10	\$17.18	6.7%	
33		16 ft. decorative base aluminum pole with 6" Tenon	\$12.76	\$13.62	6.7%	
34		17 ft. decorative base aluminum pole	\$18.65	\$19.90	6.7%	
35		18 ft. (14 ft. mounting height) aluminum decorative York pole	\$16.94	\$18.08	6.7%	
36		20 ft. (16 ft. mounting height) aluminum decorative Grand pole	\$13.85	\$14.78	6.7%	
37		20 ft. fiberglass pole	\$6.60	\$7.05	6.8%	
38		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Tenon)	\$5.80	\$6.19	6.7%	
39		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded Tenon)	\$19.77	\$21.09	6.7%	
40		25 ft. (20 ft. mounting height) aluminum, round, tapered pole	\$20.66	\$22.05	6.7%	
41		30 ft. wood pole	\$4.29	\$4.57	6.5%	
42		30 ft. concrete pole	\$8.95	\$9.55	6.7%	

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-E1	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended: <u>12/31/22</u> <input type="checkbox"/> Prior Year Ended: <u>___/___/___</u> <input type="checkbox"/> Historical Test Year Ended: <u>___/___/___</u> Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		30 ft. fiberglass pole with concrete, anchor-based pedestal	\$42.36	\$45.21	6.7%
3		30 ft. (25 ft. mounting height) aluminum, round, tapered pole	\$22.90	\$24.44	6.7%
4		30 ft. aluminum pole with concrete adjustable base	\$20.93	\$22.34	6.7%
5		35 ft. concrete pole	\$13.04	\$13.92	6.7%
6		35 ft. concrete pole (Teton Top)	\$18.00	\$19.21	6.7%
7		35 ft. wood pole	\$6.22	\$6.63	6.6%
8		35 ft. (30 ft. mounting height) aluminum, round, tapered pole	\$25.67	\$27.40	6.7%
9		40 ft. wood pole	\$7.64	\$8.16	6.8%
10		45 ft. concrete pole (Teton Top)	\$23.63	\$25.21	6.7%
11		22 ft. aluminum pole	\$14.30	\$15.25	6.6%
12		25 ft. aluminum pole	\$14.88	\$15.88	6.7%
13		30 ft. aluminum, anchor-based pole with 8' Arm	\$37.21	\$39.71	6.7%
14		30 ft. aluminum, anchor-based pole with 10' Arm	\$38.99	\$41.60	6.7%
15		30 ft. aluminum, anchor-based pole with 12' Arm	\$36.10	\$38.52	6.7%
16		35 ft. aluminum, anchor-based pole with 8' Arm	\$40.97	\$43.71	6.7%
17		35 ft. aluminum, anchor-based pole with 10' Arm	\$40.48	\$43.20	6.7%
18		35 ft. aluminum, anchor-based pole with 12' Arm	\$41.44	\$44.22	6.7%
19		40 ft. aluminum, anchor-based pole with 8' Arm	\$42.40	\$45.25	6.7%
20		40 ft. aluminum, anchor-based pole with 10' Arm	\$44.79	\$47.79	6.7%
21		40 ft. aluminum, anchor-based pole with 12' Arm	\$46.25	\$49.36	6.7%
22		16 ft. aluminum, decorative pole	\$16.10	\$17.18	6.7%
23		16 ft. aluminum, decorative pole with banner arms	\$19.87	\$21.21	6.7%
24		40 ft. concrete pole	\$31.05	\$33.14	6.7%
25		45 ft. wood pole	\$7.61	\$8.12	6.7%
26		50 ft. wood pole	\$9.11	\$9.72	6.7%
27		18 ft. aluminum, round, tapered	\$7.35	\$7.84	6.7%
28		14.5 ft. concrete, round, tapered	\$17.27	\$18.43	6.7%
29		Single arm Shoebox/Small Parking Lot fixture	\$2.48	\$2.65	6.9%
30		Double arm Shoebox/Small Parking Lot fixture	\$2.75	\$2.94	6.9%
31		Triple arm Shoebox/Small Parking Lot fixture	\$3.72	\$3.97	6.7%
32		Quadruple arm Shoebox/Small Parking Lot fixture	\$4.70	\$5.02	6.8%
33		Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture	\$4.57	\$4.87	6.6%
34		Optional 100 amp relay	\$25.59	\$27.31	6.7%
35		25 kVA transformer (non-coastal)	\$35.42	\$37.80	6.7%
36		25 kVA transformer (coastal)	\$50.49	\$53.88	6.7%
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41					
42					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-E1

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		Charge for Customer-Owned Units			
3		High Pressure Sodium Vapor			
4		Relamping			
5		Sodium Vapor 8,800 lu 100 watts	\$0.70	\$0.75	7.1%
6		Sodium Vapor 16,000 lu 150 watts	\$0.69	\$0.74	7.2%
7		Sodium Vapor 20,000 lu 200 watts	\$0.71	\$0.76	7.0%
8		Sodium Vapor 25,000 lu 250 watts	\$0.72	\$0.78	8.3%
9		Sodium Vapor 46,000 lu 400 watts	\$0.71	\$0.76	7.0%
10		Sodium Vapor 125,000 lu 1,000 watts	\$0.91	\$0.98	7.7%
11					
12		Energy Charge	<u>kWh</u>		
13		Sodium Vapor 8,800 lu 100 watts	41	\$1.37	33.0%
14		Sodium Vapor 16,000 lu 150 watts	68	\$2.27	32.7%
15		Sodium Vapor 20,000 lu 200 watts	80	\$2.67	32.8%
16		Sodium Vapor 25,000 lu 250 watts	100	\$3.34	32.5%
17		Sodium Vapor 46,000 lu 400 watts	164	\$5.47	32.4%
18		Sodium Vapor 125,000 lu 1,000 watts	379	\$12.65	32.6%
19					
20		<u>Metal Halide</u>			
21		Relamping			
22		Metal Halide 32,000 lu 400 watts	\$0.84	\$0.90	7.1%
23		Metal Halide 100,000 lu 1,000 watts	\$3.11	\$3.35	7.7%
24					
25		Energy Charge	<u>kWh</u>		
26		Metal Halide 32,000 lu 400 watts	163	\$4.21	2.7%
27		Metal Halide 100,000 lu 1,000 watts	378	\$9.77	2.7%
28					
29		Non-Fuel Energy (¢ per kWh)	2.517	3.338	32.6%
30					
31		<u>Other Charges</u>			
32		35 ft. Wood Pole	\$6.22	\$6.22	0.0%
33		Additional Facilities	1.74%	1.74%	0.0%
34					
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