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March 16, 2021

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20210001-EI

Dear Mr. Teitzman:

I attach for electronic filing in the above docket Florida Power & Light Company's ("FPL") Petition for Approval of GPIF Results for the Period January 2020 through December 2020 and the accompanying prepared testimony and exhibit of FPL witness Charles R. Rote.

Please contact me if you have or your Staff has any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No: 20210001-EI

Filed: March 16, 2021

**PETITION FOR APPROVAL OF GPIF RESULTS FOR
THE PERIOD JANUARY 2020 THROUGH DECEMBER 2020**

Florida Power & Light Company (“FPL”) hereby petitions this Commission for approval of a Generating Performance Incentive Factor (“GPIF”) reward of \$6,390,846 for the period January 2020 through December 2020. In support of this Petition, FPL states as follows:

By Order No. PSC-2019-0484-FOF-EI issued November 18, 2019, the Commission approved GPIF Targets for FPL for the period January 2020 through December 2020. The application of the GPIF formula to FPL’s performance during that period produces a reward of \$6,390,846. The same strong performance that results in this reward generated \$12,780,585 in fuel savings for FPL’s customers. The calculations of FPL’s GPIF reward and associated fuel savings are discussed and supported in the prepared testimony and exhibit of FPL witness Charles R. Rote, which are being filed with and incorporated in this Petition.

WHEREFORE, Florida Power & Light Company respectfully requests the Commission to approve \$6,390,846 as FPL’s GPIF reward for the period January 2020 through December

2020 and authorize FPL to include this amount in the calculation of the Fuel Cost Recovery Factors for the period January 2022 through December 2022.

Respectfully submitted,

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By: s/ Maria Jose Moncada
Maria Jose Moncada
Florida Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 20210001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 16th day of March 2021 to the following:

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
FLORIDA POWER & LIGHT COMPANY
TESTIMONY OF CHARLES R. ROTE
DOCKET NO. 20210001-EI
MARCH 16, 2021

Q. Please state your name and business address.

A. My name is Charles R. Rote, and my business address is 700 Universe Boulevard, Juno Beach, Florida 33408.

Q. By whom are you employed and in what capacity?

A. I am employed by Florida Power & Light Company (“FPL”), as Business Services Director in the Power Generation Division.

Q. Please summarize your educational background and professional experience.

A. I graduated from DePauw University with a Bachelor’s degree in Industrial Psychology in 1991. I subsequently earned a Master of Business Administration from Pace University in New York in 1994. I am a Certified Public Accountant in the state of New York. Prior to 1999, I held various auditing positions at Price Waterhouse LLP and Pfizer Inc. From 1999 to 2009, I worked for Rinker Materials (acquired by Cemex in 2008) in various audit, accounting and development capacities. I have been in my current role at FPL since 2009 where I have responsibility for all budgeting, forecasting, regulatory and internal controls activities for FPL’s fossil and solar generating

1 assets. Since 2013, I have also overseen the preparation and filing of the
2 Generating Performance Incentive Factor (“GPIF”) documents including
3 testimony, exhibits, audits and discovery.

4 **Q. What is the purpose of your testimony?**

5 A. The purpose of my testimony is to report FPL’s actual 2020 performance for
6 Equivalent Availability Factor (“EAF”) and Average Net Operating Heat Rate
7 (“ANOHR”) for the twelve generating units used to determine its GPIF and to
8 calculate the resulting GPIF reward. I compared the performance of each unit
9 to the targets approved in the final Commission Order No. PSC-2019-0484-
10 FOF-EI issued November 18, 2019 for the period January through December
11 2020, and performed the reward/penalty calculations prescribed by the GPIF
12 Manual. My testimony presents the result of these calculations: \$12,780,585 of
13 fuel savings to FPL’s customers as a result of the availability and efficiency of
14 FPL’s GPIF generating units, and a GPIF reward of \$6,390,846.

15 **Q. Have you prepared, or caused to have prepared under your direction,
16 supervision, or control any exhibits in this proceeding?**

17 A. Yes. Exhibit CRR-1 shows the reward/penalty calculations. Page 1 of Exhibit
18 CRR-1 is an index to the contents of the exhibit.

19 **Q. Please explain in general terms how the total GPIF reward/penalty amount
20 was calculated.**

21 A. The steps involved in making this calculation are provided in Exhibit CRR-1.
22 Page 2 provides the GPIF Reward/Penalty Table (Actual), which shows an
23 overall GPIF performance point value of +3.3814, \$12,780,585 in fuel savings

1 and a GPIF reward of \$6,390,846. Page 3 provides the calculation of the
2 maximum allowed incentive dollars as approved by Commission Order No.
3 PSC-13-0665-FOF-EI issued December 18, 2013. The calculation of the
4 system actual GPIF performance points is shown on page 4. This page lists
5 each GPIF unit, the unit's EAF and ANOHR, the weighting factors, and the
6 associated GPIF unit points.

7
8 Page 5 is the actual EAF and adjustments summary. This page, in columns 1
9 through 5, lists each of the twelve GPIF units, the actual outage factors and the
10 actual EAF for each unit. Column 6 is the adjustment for planned outage
11 variation. Column 7 is the adjusted actual EAF, which is calculated on page 6.
12 Column 8 is the target EAF. Column 9 contains the Generating Performance
13 Incentive Points for availability as determined by interpolating from the tables
14 shown on pages 8 through 19. These tables are based on the targets and target
15 ranges previously approved by the Commission.

16
17 Continuing with Exhibit CRR-1, page 7 shows the adjustments to ANOHR.
18 Columns 2 through 4 show the target heat rate formula, the actual net output
19 factor ("NOF") and ANOHR for each GPIF unit. Since heat rate varies with
20 NOF, it is necessary to determine both the target and actual heat rates at the
21 same NOF. This adjustment provides a common basis for comparison purposes
22 and is shown numerically for each GPIF unit in columns 5 through 8. Column
23 9 contains the Generating Performance Incentive Points as determined by

1 interpolating from the tables shown on pages 8 through 19. These tables are
2 based on the targets and target ranges approved by the Commission.

3 **Q. Please explain the primary reason FPL will receive a reward under the**
4 **GPIF for the January through December 2020 period.**

5 A. The primary reason that FPL will receive a reward for the period is that adjusted
6 actual EAF for six out of the twelve GPIF units were better than their targets.
7 In addition, three out of the twelve GPIF units operated with an adjusted actual
8 ANOHR that was below the ± 75 Btu/kWh dead band.

9 **Q. Please summarize each nuclear unit's performance as it relates to the EAF.**

10 A. St. Lucie Unit 1 operated at an adjusted actual EAF of 99.9%, compared to its
11 target of 87.4%. This results in +10.0 points, which corresponds to a GPIF
12 reward of \$1,863,540.

13
14 St. Lucie Unit 2 operated at an adjusted actual EAF of 91.4%, compared to its
15 target of 85.7%. This results in +10.0 points, which corresponds to a GPIF
16 reward of \$1,287,090.

17
18 Turkey Point Unit 3 operated at an adjusted actual EAF of 85.2% compared to
19 its target of 85.7%. This results in -1.67 points, which corresponds to a GPIF
20 penalty of \$200,718.

21

1 Turkey Point Unit 4 operated at an adjusted actual EAF of 83.4% compared to
2 its target of 82.7%. This results in +2.33 points, which corresponds to a GPIF
3 reward of \$261,954.

4

5 In total, the nuclear units' EAF performance results in a net GPIF reward of
6 \$3,211,866.

7 **Q. Please summarize each nuclear unit's performance as it relates to**
8 **ANOHR.**

9 A. The St. Lucie Unit 1 adjusted actual ANOHR is 10,444 Btu/kWh compared to
10 its target of 10,421 Btu/kWh. This ANOHR is within the ± 75 Btu/kWh dead
11 band around the projected target; therefore, there is no GPIF reward or penalty.

12

13 The St. Lucie Unit 2 adjusted actual ANOHR is 10,272 Btu/kWh compared to
14 its target of 10,262 Btu/kWh. This ANOHR is within the ± 75 Btu/kWh dead
15 band around the projected target; therefore, there is no GPIF reward or penalty.

16

17 The Turkey Point Unit 3 adjusted actual ANOHR is 10,440 Btu/kWh compared
18 to its target of 11,228 Btu/kWh. This ANOHR is better than the ± 75 Btu/kWh
19 dead band around the projected target. This results in +10.0 points, which
20 corresponds to a GPIF reward of \$332,640.

21

1 Turkey Point Unit 4 adjusted actual ANOHR is 10,801 Btu/kWh compared to
2 its target of 10,865 Btu/kWh. This ANOHR is within the ± 75 Btu/kWh dead
3 band around the projected target; therefore, there is no GPIF reward or penalty.

4
5 In total, the nuclear units' heat rate performance results in a net GPIF reward of
6 \$332,640.

7 **Q. What is the total GPIF reward for FPL's nuclear units?**

8 A. \$3,544,506.

9 **Q. Please summarize the performance of FPL's fossil units.**

10 A. Regarding EAF performance, three of the eight fossil generating units
11 performed better than their availability targets as shown on Exhibit CRR-1,
12 page 5, resulting in a combined reward of \$892,080. The other five performed
13 worse than their availability target as shown on Exhibit CRR-1, page 5,
14 resulting in a penalty of \$638,820. Thus, the total fossil units' EAF
15 performance results in a net GPIF reward of \$253,260.

16
17 Regarding ANOHR, six of the eight fossil units operated with ANOHRs that
18 were within the ± 75 Btu/kWh dead band so there were no incentive rewards or
19 penalties. The other two operated below the dead band so they received a
20 combined reward of \$2,593,080. Thus, the total fossil units' heat rate
21 performance results in a net GPIF reward of \$2,593,080.

22
23 **Q. What is the total GPIF reward/penalty for FPL's fossil units?**

1 A. The net GPIF fossil availability performance reward of \$253,260 plus the net
2 GPIF heat rate fossil performance reward of \$2,593,080 results in a total GPIF
3 reward for FPL's fossil units of \$2,846,340.

4 **Q. To recap, what is the total GPIF result for the period January through**
5 **December 2020?**

6 A. The total GPIF result for the period January through December 2020 is
7 \$12,780,585 of fuel savings to FPL's customers as a result of the availability
8 and efficiency of FPL's GPIF generating units, and a GPIF reward of
9 \$6,390,846.

10 **Q. Does this conclude your testimony?**

11 A. Yes.

GENERATING PERFORMANCE INCENTIVE FACTOR

JANUARY THROUGH DECEMBER, 2020

CRR-1
DOCKET NO. 20210001-EI
FPL Witness: Charles R. Rote
Exhibit No.: _____
Pages 1 - 20
March 16, 2021

FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2020

<u>INDEX OF MANUAL PAGES</u>	<u>TITLES</u>
6.203.001	Index of Manual Pages
6.203.002	GPIF Reward/(Penalty) Table (Actual)
6.203.003	GPIF Calculation of Maximum Allowed Incentive Dollars (Actual)
6.203.004	Derivation of System Actual GPIF Points
6.203.005	Actual Equivalent Availability and Adjustments Summary
6.203.006	EAF Adjustment Documentation
6.203.007	Adjustments to Average Net Operating Heat Rates and Adjustments Summary
6.203.008 - 6.203.019	GPIF Units Points Tables
6.203.020	Planned Outages Schedule (Actual)

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE (ACTUAL)

FLORIDA POWER & LIGHT COMPANY
 JANUARY THROUGH DECEMBER, 2020

GENERATING PERFORMANCE INCENTIVE POINTS (GPIF)	FUEL SAVINGS/(LOSS) (\$000)	GENERATING PERFORMANCE INCENTIVE FACTOR (\$000)
-----	-----	-----
+ 10	37,800	18,900
+ 9	34,020	17,010
+ 8	30,240	15,120
+ 7	26,460	13,230
+ 6	22,680	11,340
+ 5	18,900	9,450
+ 4	15,120	7,560
+ 3 <----- 3.3814	11,340 <----- 12,780.585	5,670 <----- 6,390.846
+ 2	7,560	3,780
+ 1	3,780	1,890
0	0	0
- 1	(3,780)	(1,890)
- 2	(7,560)	(3,780)
- 3	(11,340)	(5,670)
- 4	(15,120)	(7,560)
- 5	(18,900)	(9,450)
- 6	(22,680)	(11,340)
- 7	(26,460)	(13,230)
- 8	(30,240)	(15,120)
- 9	(34,020)	(17,010)
- 10	(37,800)	(18,900)

GENERATING PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ACTUAL

FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2020

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY		\$ 20,848,759,623
	END OF MONTH BALANCE OF COMMON EQUITY		
LINE 2	MONTH OF January	2020	\$ 22,330,385,403
LINE 3	MONTH OF February	2020	\$ 22,516,248,636
LINE 4	MONTH OF March	2020	\$ 22,728,068,904
LINE 5	MONTH OF April	2020	\$ 23,437,956,730
LINE 6	MONTH OF May	2020	\$ 23,888,855,423
LINE 7	MONTH OF June	2020	\$ 24,175,703,048
LINE 8	MONTH OF July	2020	\$ 24,965,854,968
LINE 9	MONTH OF August	2020	\$ 25,245,182,083
LINE 10	MONTH OF September	2020	\$ 23,679,561,601
LINE 11	MONTH OF October	2020	\$ 23,870,379,874
LINE 12	MONTH OF November	2020	\$ 24,073,471,268
LINE 13	MONTH OF December	2020	\$ 23,746,365,744
LINE 14	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE1 THROUGH LINE 13 DIVIDED BY 13)		\$ 23,500,522,562
LINE 15	25 BASIS POINTS		0.0025
LINE 16	REVENUE EXPANSION FACTOR		75.4238%
LINE 17	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 14 TIMES LINE 15 DIVIDED BY LINE 16)		\$ 77,894,917
LINE 18	JURISDICTIONAL SALES		113,530,952,000 KWH
LINE 19	TOTAL SALES		121,741,451,721 KWH
LINE 20	JURISDICTIONAL SEPARATION FACTOR (LINE 18 DIVIDED BY LINE 19)		93.26%
LINE 21	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS (LINE 17 TIMES LINE 20)		\$ 72,644,800
LINE 22	INCENTIVE CAP (50 PERCENT OF PROJECTED FUEL SAVINGS AT 10 GPIF-POINT LEVEL FROM SHEET NO. 3.515)		\$ 18,900,000
LINE 23	MAXIMUM ALLOWED GPIF REWARD (AT 10 GPIF-POINT LEVEL) (THE LESSER OF LINE 21 AND LINE 22)		\$ 18,900,000

Note: Line 22 and 23 are as approved by Commission order PSC-13-0665-FOF-EI dated 12/18/13 effective 1/1/14.

JANUARY THROUGH DECEMBER, 2020

DERIVATION OF SYSTEM ACTUAL GPIF POINTS

PLANT/UNIT	PERFORMANCE INDICATOR	WEIGHTING FACTOR %	UNIT POINTS	WEIGHTED UNIT POINTS
Cape Canaveral 3	EAF	1.24	10.00	.1240
Cape Canaveral 3	ANOHR	6.29	0.00	.0000
Manatee 3	EAF	0.42	-6.00	-.0252
Manatee 3	ANOHR	3.34	0.00	.0000
Ft. Myers 2	EAF	0.61	-4.40	-.0268
Ft. Myers 2	ANOHR	6.02	10.00	.6020
Port Everglades 5	EAF	2.17	10.00	.2170
Port Everglades 5	ANOHR	10.18	0.00	.0000
Riviera 5	EAF	1.18	-6.00	-.0708
Riviera 5	ANOHR	6.32	0.00	.0000
St. Lucie 1	EAF	9.86	10.00	.9860
St. Lucie 1	ANOHR	1.09	0.00	.0000
St. Lucie 2	EAF	6.81	10.00	.6810
St. Lucie 2	ANOHR	0.74	0.00	.0000
Turkey Point 3	EAF	6.36	-1.67	-.1062
Turkey Point 3	ANOHR	1.76	10.00	.1760
Turkey Point 4	EAF	5.95	2.33	.1386
Turkey Point 4	ANOHR	1.48	0.00	.0000
West County 1	EAF	1.31	10.00	.1310
West County 1	ANOHR	6.70	0.00	.0000
West County 2	EAF	1.62	-6.00	-.0972
West County 2	ANOHR	8.28	9.30	.7700
West County 3	EAF	1.61	-7.33	-.1180
West County 3	ANOHR	8.66	0.00	.0000

GPIF System Total:

100.00-----
3.3814

ACTUAL EQUIVALENT AVAILABILITY AND ADJUSTMENTS
JANUARY THROUGH DECEMBER, 2020

Table with columns: UNIT, FOF, MOF, POF, EAF, PLANNED OUTAGE ADJ TO EAF (1), ADJUSTED ACTUAL EAF, TARGET EAF, POINTS FROM TABLES, ORIGINAL PLANNED OUTAGE DATES, ACTUAL OUTAGE DATES, ACTUAL FUEL SAVINGS/ (LOSS) (\$000). Rows include units like Cape Canaveral 3, Manatee 3, Ft. Myers 2, etc.

6,935.405

(1) EQUIVALENT AVAILABILITY ADJUSTMENT DUE TO PLANNED OUTAGE ACTUAL DURATION VERSUS TARGET DURATION
SEE 6.203.006 FOR FORMULAS AND CALCULATION DATA

EQUIVALENT AVAILABILITY ADJUSTMENTS
 JANUARY THROUGH DECEMBER, 2020

PLANT / UNIT	ACTUAL				TARGETS		ADJUSTED ACTUAL EAF%
	PH	EFOH	EMOH	EPOH	POF%	EPOH	
Cape Canaveral 3	8784	21.6	252.1	1053.8	9.2	808.0	87.6
Manatee 3	8784	15.0	648.0	0.0	2.9	252.0	89.8
Ft. Myers 2	8784	48.6	535.1	191.8	4.5	391.9	89.0
Port Everglades 5	8784	45.6	361.5	1330.2	7.2	630.0	87.7
Riviera 5	8784	223.4	643.9	0.0	7.7	672.0	83.2
St. Lucie 1	8784	12.8	0.0	6.3	0.0	0.0	99.9
St. Lucie 2	8784	60.0	0.0	721.2	7.9	696.0	91.4
Turkey Point 3	8784	605.1	0.0	681.8	7.9	696.0	85.2
Turkey Point 4	8784	492.3	0.0	1034.3	10.9	960.0	83.4
West County 1	8784	35.5	201.6	2048.2	24.1	2120.0	73.2
West County 2	8784	66.7	692.4	0.0	2.9	256.0	88.7
West County 3	8784	95.4	841.0	316.7	6.6	576.0	83.1

$$\text{ADJ. ACTUAL EAF\%} = 100\% - \text{POF}_T - \frac{(\text{EFOH}_A + \text{EMOH}_A) \times (\text{PH} - \text{EPOH}_T)}{\text{PH} - \text{EPOH}_A} \times 100\%$$

ADJUSTMENTS TO AVERAGE NET OPERATING HEAT RATES & ADJUSTMENTS SUMMARY

JANUARY THROUGH DECEMBER, 2020

1	2	3	4	5	6	7	8	9		
UNIT	HEAT RATE (1) FORMULA	ACTUAL		TARGET (2)	ADJUST. (3)	TARGET (4)	ADJUST. (5)	GPIF (6)	ACTUAL	
		NOF %	ANOHR BTU/KWH	ANOHR AT BTU/KWH	TO ANOHR BTU/KWH	ANOHR BTU/KWH	ANOHR BTU/KWH	POINTS FROM TABLE	FUEL SAV./ (LOSS) \$000	
Cape Canaveral 3	ANOHR= -1.21 x NOF +	6,705	62.3	6,655	6,630	25	6,615	6,640	0.00	0.0
Manatee 3	ANOHR= -2.32 x NOF +	7,039	70.8	6,901	6,875	26	6,880	6,906	0.00	0.0
Ft. Myers 2	ANOHR= -7.88 x NOF +	7,768	63.5	7,106	7,268	-162	7,342	7,180	10.00	2277.0
Port Everglades 5	ANOHR= -10.43 x NOF +	7,434	60.2	6,750	6,806	-56	6,525	6,469	0.00	0.0
Riviera 5	ANOHR= -4.44 x NOF +	6,909	60.2	6,602	6,642	-40	6,567	6,527	0.00	0.0
St. Lucie 1	ANOHR= -35.11 x NOF +	13,876	101.3	10,342	10,319	23	10,421	10,444	0.00	0.0
St. Lucie 2	ANOHR= -20.11 x NOF +	12,239	101.9	10,200	10,190	10	10,262	10,272	0.00	0.0
Turkey Point 3	ANOHR= -118.45 x NOF +	22,907	98.1	10,499	11,287	-788	11,228	10,440	10.00	661.0
Turkey Point 4	ANOHR= -28.86 x NOF +	13,728	100.5	10,764	10,828	-64	10,865	10,801	0.00	0.0
West County 1	ANOHR= -6.34 x NOF +	7,575	69.7	7,089	7,133	-44	7,060	7,016	0.00	0.0
West County 2	ANOHR= -6.85 x NOF +	7,502	69.2	6,887	7,028	-141	6,918	6,777	9.30	2907.2
West County 3	ANOHR= -6.31 x NOF +	7,442	67.5	6,999	7,016	-17	6,921	6,904	0.00	0.0

5,845.180

- 1) THESE FORMULAS ARE AS APPROVED BY THE COMMISSION IN THE PROJECTION FILING AND ARE BASED ON MONTHLY ACTUAL DATA
- 2) CALCULATED FROM ANOHR FORMULA IN COLUMN 2 USING ACTUAL NOF IN COLUMN 3
- 3) ADJUSTMENT TO ANOHR=ACTUAL ANOHR - TARGET ANOHR AT ACTUAL NOF (COLUMN 6 = COLUMN 4 - COLUMN 5).
- 4) AT TARGET NOF AS APPROVED BY THE COMMISSION IN PROJECTED DATA.
- 5) AT TARGET NOF, ADJUSTED ACTUAL ANOHR = TARGET ANOHR + ADJUSTMENTS (COLUMN 8 = COLUMN 7 + COLUMN 6).
- 6) OBTAINED FROM THE GPIF POINT TABLES USING THE COMMISSION APPROVED TARGETS.

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2020

UNIT: Cape Canaveral 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	469.0 <small><- Fuel Sav/(Loss) 469.0</small>	85.9 <small><- Adj. Act. EAF= 87.6</small>	+10	2,376.0	6,493
+9	422.1	85.7	+9	2,138.4	6,498
+8	375.2	85.4	+8	1,900.8	6,502
+7	328.3	85.2	+7	1,663.2	6,507
+6	281.4	84.9	+6	1,425.6	6,512
+5	234.5	84.7	+5	1,188.0	6,517
+4	187.6	84.4	+4	950.4	6,521
+3	140.7	84.2	+3	712.8	6,526
+2	93.8	83.9	+2	475.2	6,531
+1	46.9	83.7	+1	237.6	6,535
				0	6,540
0	0	83.4	0	0 <small><- Fuel Sav/(Loss)</small>	6,615 <small><- Adj. Act. HR=6,640</small>
				0	6,690
-1	(46.9)	83.2	-1	(237.6)	6,695
-2	(93.8)	82.9	-2	(475.2)	6,699
-3	(140.7)	82.7	-3	(712.8)	6,704
-4	(187.6)	82.4	-4	(950.4)	6,709
-5	(234.5)	82.2	-5	(1,188.0)	6,714
-6	(281.4)	81.9	-6	(1,425.6)	6,718
-7	(328.3)	81.7	-7	(1,663.2)	6,723
-8	(375.2)	81.4	-8	(1,900.8)	6,728
-9	(422.1)	81.2	-9	(2,138.4)	6,732
-10	(469.0)	80.9	-10	(2,376.0)	6,737
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WEIGHTING FACTOR =		1.24	WEIGHTING FACTOR =		6.29

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2020

UNIT: Manatee 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	158.0	93.8	+10	1,264.0	6,758
+9	142.2	93.6	+9	1,137.6	6,763
+8	126.4	93.3	+8	1,011.2	6,767
+7	110.6	93.1	+7	884.8	6,772
+6	94.8	92.8	+6	758.4	6,777
+5	79.0	92.6	+5	632.0	6,782
+4	63.2	92.3	+4	505.6	6,786
+3	47.4	92.1	+3	379.2	6,791
+2	31.6	91.8	+2	252.8	6,796
+1	15.8	91.6	+1	126.4	6,800
				0	6,805
0	0	91.3	0	0 <- Fuel Sav/(Loss)	6,880 <- Adj. Act. HR=6.906
				0	6,955
-1	(15.8)	91.1	-1	(126.4)	6,960
-2	(31.6)	90.8	-2	(252.8)	6,964
-3	(47.4)	90.6	-3	(379.2)	6,969
-4	(63.2)	90.3	-4	(505.6)	6,974
-5	(79.0)	90.1	-5	(632.0)	6,979
-6	(94.8) <- Fuel Sav/(Loss) (94.8)	89.8 <- Adj. Act. EAF= 89.8	-6	(758.4)	6,983
-7	(110.6)	89.6	-7	(884.8)	6,988
-8	(126.4)	89.3	-8	(1,011.2)	6,993
-9	(142.2)	89.1	-9	(1,137.6)	6,997
-10	(158.0)	88.8	-10	(1,264.0)	7,002
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WEIGHTING FACTOR =		0.42	WEIGHTING FACTOR =		3.34

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2020

UNIT: Ft. Myers 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	232.0	92.6	+10	2,277.0	7,229
				<- Fuel Sav/(Loss) 2,277.0	<- Adj. Act. HR=7,180
+9	208.8	92.4	+9	2,049.3	7,233
+8	185.6	92.1	+8	1,821.6	7,237
+7	162.4	91.9	+7	1,593.9	7,240
+6	139.2	91.6	+6	1,366.2	7,244
+5	116.0	91.4	+5	1,138.5	7,248
+4	92.8	91.1	+4	910.8	7,252
+3	69.6	90.9	+3	683.1	7,256
+2	46.4	90.6	+2	455.4	7,259
+1	23.2	90.4	+1	227.7	7,263
				0	7,267
0	0	90.1	0	0	7,342
				0	7,417
-1	(23.2)	89.9	-1	(227.7)	7,421
-2	(46.4)	89.6	-2	(455.4)	7,425
-3	(69.6)	89.4	-3	(683.1)	7,428
-4	(92.8)	89.1	-4	(910.8)	7,432
-5	(116.0)	88.9	-5	(1,138.5)	7,436
	<- Fuel Sav/(Loss) (102.1)	<- Adj. Act. EAF= 89.0			
-6	(139.2)	88.6	-6	(1,366.2)	7,440
-7	(162.4)	88.4	-7	(1,593.9)	7,444
-8	(185.6)	88.1	-8	(1,821.6)	7,447
-9	(208.8)	87.9	-9	(2,049.3)	7,451
-10	(232.0)	87.6	-10	(2,277.0)	7,455
	WEIGHTING FACTOR =	0.61		WEIGHTING FACTOR =	6.02

**GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2020**

UNIT: Port Everglades 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	822.0 <- Fuel Sav/(Loss) 822.0	84.8 <- Adj. Act. EAF= 87.7	+10	3,847.0	6,355
+9	739.8	84.5	+9	3,462.3	6,365
+8	657.6	84.2	+8	3,077.6	6,374
+7	575.4	83.9	+7	2,692.9	6,384
+6	493.2	83.6	+6	2,308.2	6,393
+5	411.0	83.3	+5	1,923.5	6,403
+4	328.8	83.0	+4	1,538.8	6,412
+3	246.6	82.7	+3	1,154.1	6,422
+2	164.4	82.4	+2	769.4	6,431
+1	82.2	82.1	+1	384.7	6,441
				0 <- Fuel Sav/(Loss)	6,450 <- Adj. Act. HR=6,469
0	0	81.8	0	0	6,525
				0	6,600
-1	(82.2)	81.5	-1	(384.7)	6,610
-2	(164.4)	81.2	-2	(769.4)	6,619
-3	(246.6)	80.9	-3	(1,154.1)	6,629
-4	(328.8)	80.6	-4	(1,538.8)	6,638
-5	(411.0)	80.3	-5	(1,923.5)	6,648
-6	(493.2)	80.0	-6	(2,308.2)	6,657
-7	(575.4)	79.7	-7	(2,692.9)	6,667
-8	(657.6)	79.4	-8	(3,077.6)	6,676
-9	(739.8)	79.1	-9	(3,462.3)	6,686
-10	(822.0)	78.8	-10	(3,847.0)	6,695
	----- WEIGHTING FACTOR =	2.17		----- WEIGHTING FACTOR =	10.18

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2020

UNIT: Riviera 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	446.0	87.2	+10	2,389.0	6,450
+9	401.4	87.0	+9	2,150.1	6,454
+8	356.8	86.7	+8	1,911.2	6,458
+7	312.2	86.5	+7	1,672.3	6,463
+6	267.6	86.2	+6	1,433.4	6,467
+5	223.0	86.0	+5	1,194.5	6,471
+4	178.4	85.7	+4	955.6	6,475
+3	133.8	85.5	+3	716.7	6,479
+2	89.2	85.2	+2	477.8	6,484
+1	44.6	85.0	+1	238.9	6,488
				0 <- Fuel Sav/(Loss)	6,492 <- Adj. Act. HR=6,527
0	0	84.7	0	0	6,567
				0	6,642
-1	(44.6)	84.5	-1	(238.9)	6,646
-2	(89.2)	84.2	-2	(477.8)	6,650
-3	(133.8)	84.0	-3	(716.7)	6,655
-4	(178.4)	83.7	-4	(955.6)	6,659
-5	(223.0)	83.5	-5	(1,194.5)	6,663
-6	(267.6) <- Fuel Sav/(Loss) (267.6)	83.2 <- Adj. Act. EAF= 83.2	-6	(1,433.4)	6,667
-7	(312.2)	83.0	-7	(1,672.3)	6,671
-8	(356.8)	82.7	-8	(1,911.2)	6,676
-9	(401.4)	82.5	-9	(2,150.1)	6,680
-10	(446.0)	82.2	-10	(2,389.0)	6,684
	----- WEIGHTING FACTOR =	1.18		----- WEIGHTING FACTOR =	6.32

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER, 2020

UNIT: St. Lucie 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	3,728.0	90.9	+10	413.0	10,317
	<- Fuel Sav/(Loss) 3,728.0	<- Adj. Act. EAF= 99.9			
+9	3,355.2	90.6	+9	371.7	10,320
+8	2,982.4	90.2	+8	330.4	10,323
+7	2,609.6	89.9	+7	289.1	10,326
+6	2,236.8	89.5	+6	247.8	10,329
+5	1,864.0	89.2	+5	206.5	10,332
+4	1,491.2	88.8	+4	165.2	10,334
+3	1,118.4	88.5	+3	123.9	10,337
+2	745.6	88.1	+2	82.6	10,340
+1	372.8	87.8	+1	41.3	10,343
				0	10,346
0	0	87.4	0	0	10,421
				<- Fuel Sav/(Loss)	<- Adj. Act. HR=10.444
				0	10,496
-1	(372.8)	87.1	-1	(41.3)	10,499
-2	(745.6)	86.7	-2	(82.6)	10,502
-3	(1,118.4)	86.4	-3	(123.9)	10,505
-4	(1,491.2)	86.0	-4	(165.2)	10,508
-5	(1,864.0)	85.7	-5	(206.5)	10,511
-6	(2,236.8)	85.3	-6	(247.8)	10,513
-7	(2,609.6)	85.0	-7	(289.1)	10,516
-8	(2,982.4)	84.6	-8	(330.4)	10,519
-9	(3,355.2)	84.3	-9	(371.7)	10,522
-10	(3,728.0)	83.9	-10	(413.0)	10,525
-----		-----		-----	
WEIGHTING FACTOR =		9.86	WEIGHTING FACTOR =		1.09

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2020

UNIT: St. Lucie 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	2,576.0 <- Fuel Sav/(Loss) 2,576.0	88.7 <- Adj. Act. EAF= 91.4	+10	278.0	10,169
+9	2,318.4	88.4	+9	250.2	10,171
+8	2,060.8	88.1	+8	222.4	10,173
+7	1,803.2	87.8	+7	194.6	10,174
+6	1,545.6	87.5	+6	166.8	10,176
+5	1,288.0	87.2	+5	139.0	10,178
+4	1,030.4	86.9	+4	111.2	10,180
+3	772.8	86.6	+3	83.4	10,182
+2	515.2	86.3	+2	55.6	10,183
+1	257.6	86.0	+1	27.8	10,185
				0	10,187
0	0	85.7	0	0 <- Fuel Sav/(Loss)	10,262 <- Adj. Act. HR=10,272
				0	10,337
-1	(257.6)	85.4	-1	(27.8)	10,339
-2	(515.2)	85.1	-2	(55.6)	10,341
-3	(772.8)	84.8	-3	(83.4)	10,342
-4	(1,030.4)	84.5	-4	(111.2)	10,344
-5	(1,288.0)	84.2	-5	(139.0)	10,346
-6	(1,545.6)	83.9	-6	(166.8)	10,348
-7	(1,803.2)	83.6	-7	(194.6)	10,350
-8	(2,060.8)	83.3	-8	(222.4)	10,351
-9	(2,318.4)	83.0	-9	(250.2)	10,353
-10	(2,576.0)	82.7	-10	(278.0)	10,355
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WEIGHTING FACTOR =		6.81	WEIGHTING FACTOR =		0.74

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2020

UNIT: Turkey Point 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	2,403.0	88.7	+10	661.0	11,038
				<- Fuel Sav/(Loss) 661.0	<- Adj. Act. HR=10,440
+9	2,162.7	88.4	+9	594.9	11,050
+8	1,922.4	88.1	+8	528.8	11,061
+7	1,682.1	87.8	+7	462.7	11,073
+6	1,441.8	87.5	+6	396.6	11,084
+5	1,201.5	87.2	+5	330.5	11,096
+4	961.2	86.9	+4	264.4	11,107
+3	720.9	86.6	+3	198.3	11,119
+2	480.6	86.3	+2	132.2	11,130
+1	240.3	86.0	+1	66.1	11,142
				0	11,153
0	0	85.7	0	0	11,228
				0	11,303
-1	(240.3)	85.4	-1	(66.1)	11,315
-2	(480.6)	85.1	-2	(132.2)	11,326
	<- Fuel Sav/(Loss) (401.3)	<- Adj. Act. EAF= 85.2			
-3	(720.9)	84.8	-3	(198.3)	11,338
-4	(961.2)	84.5	-4	(264.4)	11,349
-5	(1,201.5)	84.2	-5	(330.5)	11,361
-6	(1,441.8)	83.9	-6	(396.6)	11,372
-7	(1,682.1)	83.6	-7	(462.7)	11,384
-8	(1,922.4)	83.3	-8	(528.8)	11,395
-9	(2,162.7)	83.0	-9	(594.9)	11,407
-10	(2,403.0)	82.7	-10	(661.0)	11,418
	-----			-----	
	WEIGHTING FACTOR =	6.36		WEIGHTING FACTOR =	1.76

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2020

UNIT: Turkey Point 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	2,250.0	85.7	+10	561.0	10,620
+9	2,025.0	85.4	+9	504.9	10,637
+8	1,800.0	85.1	+8	448.8	10,654
+7	1,575.0	84.8	+7	392.7	10,671
+6	1,350.0	84.5	+6	336.6	10,688
+5	1,125.0	84.2	+5	280.5	10,705
+4	900.0	83.9	+4	224.4	10,722
+3	675.0	83.6	+3	168.3	10,739
+2	450.0	83.3	+2	112.2	10,756
+1	225.0	83.0	+1	56.1	10,773
				0	10,790
				<- Fuel Sav/(Loss)	<- Adj. Act. HR=10,801
0	0	82.7	0	0	10,865
				0	10,940
-1	(225.0)	82.4	-1	(56.1)	10,957
-2	(450.0)	82.1	-2	(112.2)	10,974
-3	(675.0)	81.8	-3	(168.3)	10,991
-4	(900.0)	81.5	-4	(224.4)	11,008
-5	(1,125.0)	81.2	-5	(280.5)	11,025
-6	(1,350.0)	80.9	-6	(336.6)	11,042
-7	(1,575.0)	80.6	-7	(392.7)	11,059
-8	(1,800.0)	80.3	-8	(448.8)	11,076
-9	(2,025.0)	80.0	-9	(504.9)	11,093
-10	(2,250.0)	79.7	-10	(561.0)	11,110
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WEIGHTING FACTOR =		5.95	WEIGHTING FACTOR =		1.48

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2020

UNIT: West County 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	496.0	71.0	+10	2,532.0	6,902
	<- Fuel Sav(Loss) 496.0	<- Adj. Act. EAF= 73.2			
+9	446.4	70.8	+9	2,278.8	6,910
+8	396.8	70.5	+8	2,025.6	6,919
+7	347.2	70.3	+7	1,772.4	6,927
+6	297.6	70.0	+6	1,519.2	6,935
+5	248.0	69.8	+5	1,266.0	6,944
+4	198.4	69.5	+4	1,012.8	6,952
+3	148.8	69.3	+3	759.6	6,960
+2	99.2	69.0	+2	506.4	6,968
+1	49.6	68.8	+1	253.2	6,977
				0	6,985
				<- Fuel Sav(Loss)	<- Adj. Act. HR=7,016
0	0	68.5	0	0	7,060
				0	7,135
-1	(49.6)	68.3	-1	(253.2)	7,143
-2	(99.2)	68.0	-2	(506.4)	7,152
-3	(148.8)	67.8	-3	(759.6)	7,160
-4	(198.4)	67.5	-4	(1,012.8)	7,168
-5	(248.0)	67.3	-5	(1,266.0)	7,177
-6	(297.6)	67.0	-6	(1,519.2)	7,185
-7	(347.2)	66.8	-7	(1,772.4)	7,193
-8	(396.8)	66.5	-8	(2,025.6)	7,201
-9	(446.4)	66.3	-9	(2,278.8)	7,210
-10	(496.0)	66.0	-10	(2,532.0)	7,218
	----- WEIGHTING FACTOR = 1.31			----- WEIGHTING FACTOR = 6.70	

**GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2020**

UNIT: West County 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	614.0	92.7	+10	3,126.0	6,772
+9	552.6	92.5	+9	2,813.4	6,779
+8	491.2	92.2	+8	2,500.8	6,786
+7	429.8	92.0	+7	2,188.2	6,793
+6	368.4	91.7	+6	1,875.6	6,800
+5	307.0	91.5	+5	1,563.0	6,808
+4	245.6	91.2	+4	1,250.4	6,815
+3	184.2	91.0	+3	937.8	6,822
+2	122.8	90.7	+2	625.2	6,829
+1	61.4	90.5	+1	312.6	6,836
				0	6,843
0	0	90.2	0	0	6,918
				0	6,993
-1	(61.4)	90.0	-1	(312.6)	7,000
-2	(122.8)	89.7	-2	(625.2)	7,007
-3	(184.2)	89.5	-3	(937.8)	7,014
-4	(245.6)	89.2	-4	(1,250.4)	7,021
-5	(307.0)	89.0	-5	(1,563.0)	7,029
-6	(368.4) <- Fuel Sav/(Loss) (368.4)	88.7 <- Adj. Act. EAF= 88.7	-6	(1,875.6)	7,036
-7	(429.8)	88.5	-7	(2,188.2)	7,043
-8	(491.2)	88.2	-8	(2,500.8)	7,050
-9	(552.6)	88.0	-9	(2,813.4)	7,057
-10	(614.0)	87.7	-10	(3,126.0)	7,064
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WEIGHTING FACTOR =		1.62	WEIGHTING FACTOR =		8.28

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2020

UNIT: West County 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	608.0	88.3	+10	3,274.0	6,758
+9	547.2	88.0	+9	2,946.6	6,767
+8	486.4	87.7	+8	2,619.2	6,776
+7	425.6	87.4	+7	2,291.8	6,784
+6	364.8	87.1	+6	1,964.4	6,793
+5	304.0	86.8	+5	1,637.0	6,802
+4	243.2	86.5	+4	1,309.6	6,811
+3	182.4	86.2	+3	982.2	6,820
+2	121.6	85.9	+2	654.8	6,828
+1	60.8	85.6	+1	327.4	6,837
				0 <- Fuel Sav/(Loss)	6,846 <- Adj. Act. HR=6,904
0	0	85.3	0	0	6,921
				0	6,996
-1	(60.8)	85.0	-1	(327.4)	7,005
-2	(121.6)	84.7	-2	(654.8)	7,014
-3	(182.4)	84.4	-3	(982.2)	7,022
-4	(243.2)	84.1	-4	(1,309.6)	7,031
-5	(304.0)	83.8	-5	(1,637.0)	7,040
-6	(364.8)	83.5	-6	(1,964.4)	7,049
-7	(425.6)	83.2	-7	(2,291.8)	7,058
-8	(486.4) <- Fuel Sav/(Loss) (445.7)	82.9 <- Adj. Act. EAF= 83.1	-8	(2,619.2)	7,066
-9	(547.2)	82.6	-9	(2,946.6)	7,075
-10	(608.0)	82.3	-10	(3,274.0)	7,084
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WEIGHTING FACTOR =		1.61	WEIGHTING FACTOR =		8.66

ACTUAL PLANNED OUTAGES
 FLORIDA POWER & LIGHT COMPANY
 JANUARY THROUGH DECEMBER, 2020

PLANT/UNIT	ACTUAL PLANNED OUTAGE DATE	REASON FOR OUTAGE
Cape Canaveral 3	4/4/20-5/12/20; 10/20/20-11/23/2020 10/20/20-11/19/20	CT-31 CI Major; PCC-30 and CT-31 ST valves, generator minor and DCS minor PCC-30, CT-32 and CT-33 ST valves, generator minor and DCS minor
Manatee 3	NONE	N/A
Ft. Myers 2	9/4/-20-9/14/20; 12/4/20-12/15/20 3/20/20-4/4/20; 11/28/20-12/10/20	CT-2B generator minor; CT-2D generator minor CT-2E generator minor; CT-2F generator minor
Port Everglades 5	1/17/20-3/7/20; 5/19/20-6/1/20 10/16/20-11/30/20; 9/13/20-10/14/20	CT-51 HGP rotor swap and new rotor testing; block planned outage CT-52 planned outage; CT-53 planned outage
Riviera 5	NONE	N/A
St. Lucie 1	7/29/20	Turbine valve test (TVT)
St. Lucie 2	2/15/20-3/20/20 12/14/20-12/15/20	Main Steam Safety Valve (MSSV) testing & Refueling outage Turbine valve test (TVT)
Turkey Point 3	3/28/20-4/29/20	Down power, Refueling and power ascension
Turkey Point 4	10/1/20-11/12/20; 11/17/20-11/24/20	Down power, Refueling and power ascension
West County 1	3/6/20/3/26/20; 10/14/20-12/31/20 10/14/20-12/31/20	CT-1A exhaust duct replacement; annual reliability during 1ST major 1ST major and CT-1B & 1C Annual reliability during 1ST major
West County 2	NONE	N/A
West County 3	8/26/20-10/15/20	CT-3B KAI upgrade, rotor swap and CT exhaust upgrade