



March 19, 2021

**VIA E-Filing**

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20210003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of February 2021 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd  
Director, Regulatory Affairs

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		CURRENT MONTH: February 2021				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$79,911	\$50,982	(\$28,929)	(56.74)	\$114,244	\$116,151	\$1,907	1.64		
2	NO NOTICE SERVICE	\$44,836	\$46,438	\$1,602	3.45	\$94,477	\$96,078	\$1,601	1.67		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$12,234,063	\$7,978,223	(\$4,255,841)	(53.34)	\$20,873,226	\$16,131,654	(\$4,741,572)	(29.39)		
5	DEMAND	\$6,350,370	\$7,161,408	\$811,038	11.33	\$14,076,506	\$15,057,236	\$980,731	6.51		
6	OTHER	\$345,095	\$526,848	\$181,753	34.50	\$730,875	\$1,068,499	\$337,624	31.60		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$626,273	\$646,061	\$19,788	3.06	\$1,287,108	\$1,316,508	\$29,400	2.23		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$18,428,003	\$15,117,837	(\$3,310,165)	(21.90)	\$34,602,219	\$31,153,111	(\$3,449,108)	(11.07)		
12	NET UNBILLED	(\$2,099,924)	\$0	\$2,099,924	0.00	(\$730,602)	\$0	\$730,602	0.00		
13	COMPANY USE	\$32,389	\$0	(\$32,389)	0.00	\$41,885	\$0	(\$41,885)	0.00		
14	TOTAL THERM SALES (11)	\$15,854,502	\$15,117,837	(\$736,665)	(4.87)	\$35,645,862	\$31,153,111	(\$4,492,751)	(14.42)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	14,990,750	33,849,230	18,858,480	55.71	35,189,880	66,745,830	31,555,950	47.28		
16	NO NOTICE SERVICE	9,380,000	9,715,000	335,000	3.45	19,765,000	20,100,000	335,000	1.67		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	27,351,117	16,686,304	(10,664,813)	(63.91)	74,389,560	34,385,376	(40,004,184)	(116.34)		
19	DEMAND	89,825,120	222,055,680	132,230,560	59.55	206,542,710	467,903,040	261,360,330	55.86		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	27,351,117	16,686,304	(10,664,813)	(63.91)	74,389,560	34,385,376	(40,004,184)	(116.34)		
25	NET UNBILLED	(2,344,973)	0	2,344,973	0.00	(815,858)	0	815,858	0.00		
26	COMPANY USE	35,952	0	(35,952)	0.00	46,435	0	(46,435)	0.00		
27	TOTAL THERM SALES (24)	21,628,155	16,686,304	(4,941,851)	(29.62)	45,751,306	34,385,376	(11,365,930)	(33.05)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline)	(1/15)	0.00533	0.00151	(0.00382)	(253.93)	0.00325	0.00174	(0.00151)	(86.56)	
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00478	0.00000	0.00	0.00478	0.00478	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.44730	0.47813	0.03083	6.45	0.28059	0.46914	0.18855	40.19	
32	DEMAND	(5/19)	0.07070	0.03225	(0.03845)	(119.21)	0.06815	0.03218	(0.03597)	(111.79)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.67376	0.90600	0.23224	25.63	0.46515	0.90600	0.44085	48.66	
38	NET UNBILLED	(12/25)	0.89550	0.00000	(0.89550)	0.00	0.89550	0.00000	(0.89550)	0.00	
39	COMPANY USE	(13/26)	0.90089	0.00000	(0.90089)	0.00	0.90201	0.00000	(0.90201)	0.00	
40	TOTAL THERM SALES	(11/27)	0.85204	0.90600	0.05396	5.96	0.75631	0.90600	0.14969	16.52	
41	TRUE-UP	(E-4)	(0.01050)	(0.01050)	0.00000	0.00	(0.01050)	(0.01050)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.84154	0.89550	0.05396	6.03	0.74581	0.89550	0.14969	16.72	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.84577	0.90000	0.05423	6.03	0.74956	0.90000	0.15044	16.72	
45	PGA FACTOR ROUNDED TO NEAREST .001		84.577	90.000	5.42300	6.03	74.956	90.000	15.04400	16.72	

1

PEOPLES GAS SYSTEM  
DOCKET NO. 20210003-GU  
MONTHLY PGA  
FILED: MARCH 19, 2021

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			Page 1 of 1
FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21		CURRENT MONTH: February 2021			
<b>COMMODITY (Pipeline)</b>		<b>THERMS-Line 15</b>	<b>INVOICE AMOUNT-Line 1</b>	<b>COST PER THERM-Line 28</b>	
1	Commodity Pipeline (FGT)	11,050,000	17,295.00	\$0.00157	
2	Commodity Pipeline (SNG)	276,490	1,533.69	\$0.00555	
3	Commodity Pipeline (Gulfstream)	3,169,070	6,686.72	\$0.00211	
4	Commodity Pipeline (FGT) -Jan'21 Accrual Adj.	16,990	32.06	\$0.00189	
5	Commodity Pipeline (SNG) -Jan'21 Accrual Adj.	478,200	17,590.39	\$0.03678	
6	Commodity Pipeline (Gulfstream) -Jan'21 Accrual Adj.	0	0.20	\$0.00000	
7	Penalties	0	36,773.10	\$0.00000	
8	<b>TOTAL COMMODITY (Pipeline)</b>	<b>14,990,750</b>	<b>79,911.16</b>	<b>\$0.00533</b>	
<b>SWING SERVICE</b>		<b>THERMS-Line 17</b>	<b>INVOICE AMOUNT-Line 3</b>	<b>COST PER THERM-Line 30</b>	
9	Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000	
10	<b>TOTAL SWING SERVICE</b>	<b>0</b>	<b>0.00</b>	<b>\$0.00000</b>	
<b>COMMODITY OTHER</b>		<b>THERMS-Line 18</b>	<b>INVOICE AMOUNT-Line 4</b>	<b>COST PER THERM-Line 31</b>	
11	Purchases from 3rd Party Suppliers	22,667,990	13,337,905.74	\$0.58840	
12	Purchases from 3rd Party Suppliers -Jan'21 Accrual Adj.	0	0.43	\$0.00000	
13	Imbalance Cashout (FGT)	(7,852,070)	(3,026,913.32)	\$0.38549	
14	Imbalance Cashout (FGT)-Jan'21 Accrual Adj.	3,484,940	911,660.30	\$0.26160	
15	Imbalance Cashout (SNG)	237,860	98,236.18	\$0.41300	
16	Imbalance Cashout (SNG)-Jan'21 Accrual Adj.	478,200	123,375.60	\$0.25800	
17	Imbalance Cashout (Gulfstream)	88,110	46,567.77	\$0.52852	
18	Imbalance Cashout (Gulfstream)-Jan'21 Accrual Adj.	1,240	341.46	\$0.27537	
19		32,440	17,145.14	\$0.52852	
20		7,295,800	205,846.87	\$0.02821	
21		(2,876)	(4,003.05)	\$0.00000	
22		10,023	3,770.48	\$0.37618	
23		-	39,000.00	\$0.00000	
24		(148,270)	(39,877.22)	\$0.26895	
25		233,750	33,375.00	\$0.14278	
26		3,990	3,775.69	\$0.94629	
27		30,414	122,443.72	\$4.02590	
28		0	(41.15)	\$0.00000	
29		11,467	4,707.64	\$0.41054	
30	Cashouts-Peoples' Transportation Customers	857,694	372,902.99	\$0.43477	
31	Cashouts-NCTS Program	(79,585)	(16,157.23)	\$0.20302	
32	<b>TOTAL COMMODITY (Other)</b>	<b>27,351,117</b>	<b>12,234,063.04</b>	<b>\$0.44730</b>	
<b>DEMAND</b>		<b>THERMS-Line 19</b>	<b>INVOICE AMOUNT-Line 5</b>	<b>COST PER THERM-Line 32</b>	
33	Demand (SNG)	26,078,920	1,319,390.07	\$0.05059	
34	Demand (SNG) - Capacity Release	(16,128,000)	(752,952.66)	\$0.04669	
35	Demand (SNG) -Jan'21 Accrual Adj.	0	1.78	\$0.00000	
36	Demand (SNG) Capacity Release -Jan'21 Adj	0	(5.55)	\$0.00000	
37	Demand Seacoast	21,818,720	484,320.37	\$0.02220	
38	Demand (Gulfstream)	9,800,000	546,056.00	\$0.05572	
39	Demand (FGT)	144,494,000	8,926,808.34	\$0.06178	
40	Temporary Relinquishment Credit - (FGT)	(97,038,520)	(4,328,508.95)	\$0.04461	
41	Temporary Acquisition (FGT)	7,000,000	372,260.00	\$0.05318	
42	FGT-Jan'21 Accrual Adj.	0	0.15	\$0.00000	
43	Demand (Sabal Trail) - Jan'21 Accrual Adj.	(6,200,000)	(217,000.00)	\$0.03500	
44	<b>TOTAL DEMAND</b>	<b>89,825,120</b>	<b>6,350,369.55</b>	<b>\$0.07070</b>	
<b>OTHER</b>		<b>THERMS-Line 20</b>	<b>INVOICE AMOUNT-Line 6</b>	<b>COST PER THERM-Line 33</b>	
45	Administrative Costs	0	188,581.01	\$0.00000	
46	Legal	0	1,694.21	\$0.00000	
47	LNG/CNG	0	154,819.93	\$0.00000	
48	Odorant	0	0.00	\$0.00000	
49	<b>TOTAL OTHER</b>	<b>0</b>	<b>345,095.15</b>	<b>\$0.00000</b>	

2

PEOPLES GAS SYSTEM  
DOCKET NO. 20210003-GU  
MONTHLY PGA  
FILED: MARCH 19, 2021

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-21		Through		December-21		Page 1 of 1	
	CURRENT MONTH: February 2021	PERIOD TO DATE							
		ACTUAL		ESTIMATE		ACTUAL		ESTIMATE	
		DIFFERENCE		DIFFERENCE		DIFFERENCE		DIFFERENCE	
		AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$12,201,674	\$7,978,223	(\$4,223,451)	(\$0.52937)	\$20,831,341	\$16,131,654	(\$4,699,687)	(0.29133)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$6,193,940	\$7,139,615	\$945,675	\$0.13245	\$13,728,993	\$15,021,457	\$1,292,464	0.08604
3	TOTAL	\$18,395,613	\$15,117,837	(\$3,277,776)	(\$0.21682)	\$34,560,334	\$31,153,111	(\$3,407,223)	(0.10937)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$15,854,502	\$15,117,837	(\$736,665)	(\$0.04873)	\$35,645,862	\$31,153,111	(\$4,492,751)	(0.14422)
5	TRUE-UP REFUND/(COLLECTION)	\$107,304	\$107,304	\$0	\$0.00000	\$214,608	\$214,608	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$15,961,806	\$15,225,141	(\$736,665)	(\$0.04838)	\$35,860,470	\$31,367,719	(\$4,492,751)	(0.14323)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$2,433,807	\$107,304	\$2,541,111	\$23.68142	\$1,300,136	\$214,608	(\$1,085,528)	(5.05819)
8	INTEREST PROVISION-THIS PERIOD (21)	\$372	\$461	\$89	\$0.19366	\$711	\$534	(\$177)	(0.33124)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$5,514,359	\$5,272,482	(\$241,877)	(\$0.04588)	\$7,401,740	\$6,066,078	(\$1,335,662)	(0.22019)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$107,304	-\$107,304	\$0	\$0.00000	(\$214,608)	(\$214,608)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$2,973,620	\$5,272,943	\$2,299,323	\$0.43606	\$8,487,979	\$6,066,612	(\$2,421,367)	(0.39913)
11a	REFUNDS FROM PIPELINE	\$10,552	\$0	(\$10,552)	\$0.00000	\$10,552	\$0	(\$10,552)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$2,984,172	\$5,272,943	\$2,288,771	0.43406	\$8,498,531	\$6,066,612	(\$2,431,919)	(0.40087)
<b>INTEREST PROVISION</b>									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	5,514,359	5,272,482	(241,877)	(0.04588)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	2,983,800	5,272,482	2,288,681	0.43408				
15	TOTAL (13+14)	8,498,159	10,544,963	2,046,804	0.19410				
16	AVERAGE (50% OF 15)	4,249,080	5,272,482	1,023,402	0.19410				
17	INTEREST RATE - FIRST DAY OF MONTH	0.12	0.12	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.09	0.09	0	0.00000				
19	TOTAL (17+18)	0.210	0.210	0	0.00000				
20	AVERAGE (50% OF 19)	0.105	0.105	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.00875	0.00875	0	0.00000				
22	INTEREST PROVISION (16x21)	\$372	\$461	\$89	0.19366				

3

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE JANUARY 21 through DECEMBER 21							SCHEDULE A-3** Page 1 of 1			
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		February'21										
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	February'21	FGT	PGS FTS-1 COMM. PIPELINE	6,851,150		6,851,150		13,154.49			\$0.19	
2	February'21	FGT	PGS FTS-2 COMM. PIPELINE	1,685,170		1,685,170		3,235.60			\$0.19	
3	February'21	FGT	PGS FTS-3 COMM. PIPELINE	2,513,680		2,513,680		904.91			\$0.04	
4	February'21	FGT	PGS FTS-1 DEMAND	36,039,080		36,039,080			3,169,050.68		\$8.79	
5	February'21	FGT	PGS FTS-2 DEMAND	10,769,000		10,769,000			998,857.80		\$9.28	
6	February'21	FGT	PGS FTS-3 DEMAND	7,647,400		7,647,400			802,650.91		\$10.50	
7	February'21	FGT	PGS NO NOTICE	9,380,000		9,380,000			44,836.40		\$0.48	
8	February'21	SONAT	PGS COMM. PIPELINE	276,490		276,490		1,533.69			\$0.55	
9	February'21	SONAT	PGS DEMAND	26,078,920		26,078,920			1,319,390.07		\$5.06	
10	February'21	SONAT - CAPACITY RELEASE	PGS DEMAND	(16,128,000)		(16,128,000)			(752,952.66)		\$4.67	
11	February'21	SONAT	PGS COMM. OTHER	237,860		237,860	98,236.18				\$41.30	
12	February'21	Pipeline Penalty	PGS COMM. PPLN-OTHER	0		0		36,773.10				
13	February'21	SEACOAST	PGS DEMAND	21,818,720		21,818,720			484,320.37		\$2.22	
14	February'21	GULFSTREAM PIPELINE	PGS COMM. PIPELINE	3,169,070		3,169,070		6,686.72			\$0.21	
15	February'21	GULFSTREAM PIPELINE	PGS DEMAND	9,800,000		9,800,000			546,056.00		\$5.57	
16	February'21	GULFSTREAM PIPELINE	PGS COMM. OTHER	88,110		88,110	46,567.77				\$52.85	
17	February'21		PGS COMM. OTHER	7,295,800		7,295,800	205,846.87				\$2.82	
18	February'21		PGS COMM. OTHER	233,750		233,750	33,375.00				\$14.28	
19	February'21		PGS COMM. OTHER	11,467		11,467	4,707.64				\$41.05	
20	February'21	C/O TRANSP. CUSTOMERS	PGS COMM. OTHER	857,694		857,694	372,902.99				\$43.48	
21	February'21	NCTS PROGRAM C/O	PGS COMM. OTHER	(79,585)		(79,585)	(16,157.23)				\$20.30	
22	February'21		PGS COMM. OTHER	1,210,990		1,210,990	1,107,486.44				\$91.45	
23	February'21		PGS COMM. OTHER	900,220		900,220	468,125.63				\$52.00	
24	February'21		PGS COMM. OTHER	170,000		170,000	415,000.00				\$244.12	
25	February'21		PGS COMM. OTHER	870,700		870,700	346,327.81				\$39.78	
26	February'21		PGS COMM. OTHER	6,240,060		6,240,060	4,780,633.60				\$76.61	
27	February'21		PGS COMM. OTHER	756,100		756,100	222,072.93				\$29.37	
28	February'21		PGS COMM. OTHER	519,990		519,990	154,986.87				\$29.81	
29	February'21		PGS COMM. OTHER	200,000		200,000	57,450.00				\$28.73	
30	February'21		PGS COMM. OTHER	100,000		100,000	200,000.00				\$200.00	
31	February'21		PGS COMM. OTHER	160,000		160,000	177,520.00				\$110.95	
32	February'21		PGS COMM. OTHER	246,000		246,000	324,351.50				\$131.85	
33	February'21		PGS COMM. OTHER	24,990		24,990	17,493.00				\$70.00	
34	February'21		PGS COMM. OTHER	2,235,000		2,235,000	624,892.50				\$27.96	
35	February'21		PGS COMM. OTHER	5,220,000		5,220,000	1,426,610.00				\$27.33	
36	February'21		PGS COMM. OTHER	20,000		20,000	40,000.00				\$200.00	
37	February'21		PGS COMM. OTHER	393,000		393,000	688,500.00				\$175.19	
38	February'21		PGS COMM. OTHER	57,000		57,000	15,276.00				\$26.80	
39	February'21		PGS COMM. OTHER	363,980		363,980	164,943.70				\$45.32	
40	February'21		PGS COMM. OTHER	339,960		339,960	857,892.00				\$252.35	
41	February'21		PGS COMM. OTHER	2,585,000		2,585,000	1,222,743.76				\$47.30	
42	February'21		PGS COMM. OTHER	55,000		55,000	25,600.00				\$46.55	
43	Total	**This report excludes prior month/period adjustments.		151,213,766	0	151,213,766	14,083,384.96	62,288.51	6,612,209.57	-	\$13.73	

4

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:		January-21	Through	December-21	Page 1 of 3	
		PRESENT MONTH:		February 21				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	Callahan Radio PPC - North	66	66	1,850	1,850	3.45000	3.45000	
2	Callahan Radio PPC - North	357	357	10,000	10,000	6.21000	6.21000	
3	FGT 25309-Cs #11 Mt Vernon Zone 3	357	349	10,000	9,780	2.95000	3.01636	
4	FGT 25309-Cs #11 Mt Vernon Zone 3	714	699	20,000	19,560	2.99000	3.05726	
5	FGT 25309-Cs #11 Mt Vernon Zone 3	964	943	27,000	26,406	3.48000	3.55828	
6	FGT 25309-Cs #11 Mt Vernon Zone 3	179	175	5,000	4,890	5.64500	5.77198	
7	FGT 25309-Cs #11 Mt Vernon Zone 3	287	280	8,022	7,846	23.66500	24.19734	
8	FGT 100022-Pledger - Enterprise	536	524	15,000	14,670	2.84500	2.90900	
9	FGT 100022-Pledger - Enterprise	536	524	15,000	14,670	2.90000	2.96524	
10	FGT 100022-Pledger - Enterprise	536	524	14,999	14,669	3.06500	3.13395	
11	FGT 25309-Cs #11 Mt Vernon Zone 3	357	349	10,000	9,780	25.00000	25.56237	
12	FGT 71298-Destin P/L/FGT	486	475	13,600	13,301	18.69500	19.11554	
13	FGT 25309-Cs #11 Mt Vernon Zone 3	179	175	5,000	4,890	23.00000	23.51738	
14	FGT 25309-Cs #11 Mt Vernon Zone 3	429	419	12,000	11,736	25.00000	25.56237	
15	FGT 62410-Columbia Gulf-Lafayette FGT	122	120	3,425	3,350	3.30500	3.37935	
16	FGT 62410-Columbia Gulf-Lafayette FGT	122	120	3,425	3,350	23.51500	24.04397	
17	FGT 78303-Anrr/FGT St Landry Parish Exchng	409	400	11,460	11,208	2.87000	2.93456	
18	FGT 78303-Anrr/FGT St Landry Parish Exchng	409	400	11,460	11,208	2.90000	2.96524	
19	FGT 78303-Anrr/FGT St Landry Parish Exchng	409	400	11,460	11,208	2.92000	2.98569	
20	FGT 78303-Anrr/FGT St Landry Parish Exchng	409	400	11,460	11,208	3.31500	3.38957	
21	FGT 78303-Anrr/FGT St Landry Parish Exchng	1,228	1,201	34,380	33,624	3.40000	3.47648	
22	FGT 25309-Cs #11 Mt Vernon Zone 3	311	304	8,700	8,509	5.67000	5.79755	
23	FGT 25309-Cs #11 Mt Vernon Zone 3	357	349	10,000	9,780	7.38500	7.55112	
24	FGT 25309-Cs #11 Mt Vernon Zone 3	357	349	10,000	9,780	14.00000	14.31493	
25	FGT 25309-Cs #11 Mt Vernon Zone 3	534	522	14,956	14,627	18.00000	18.40491	
26	FGT 25309-Cs #11 Mt Vernon Zone 3	1,237	1,210	34,628	33,866	19.69500	20.13804	
27	FGT 25309-Cs #11 Mt Vernon Zone 3	1,429	1,397	40,000	39,120	23.66500	24.19734	
28	FGT 25309-Cs #11 Mt Vernon Zone 3	331	324	9,272	9,068	25.00000	25.56237	
29	FGT 78533-Frisco Acadian	93	91	2,600	2,543	3.30000	3.37423	
30	FGT 78533-Frisco Acadian	500	489	14,000	13,692	2.86000	2.92434	
31	FGT 78533-Frisco Acadian	679	664	19,000	18,582	2.92000	2.98569	
32	FGT 78533-Frisco Acadian	679	664	18,999	18,581	3.13000	3.20041	
33	FGT 100022-Pledger - Enterprise	357	349	10,000	9,780	2.84500	2.90900	
34	FGT 100022-Pledger - Enterprise	357	349	10,000	9,780	2.90000	2.96524	
35	FGT 25309-Cs #11 Mt Vernon Zone 3	357	349	10,000	9,780	6.98500	7.14213	
36	FGT 25309-Cs #11 Mt Vernon Zone 3	214	210	6,000	5,868	17.94500	18.34867	
37	FGT 25309-Cs #11 Mt Vernon Zone 3	357	349	10,000	9,780	20.00000	20.44990	
38	FGT 25309-Cs #11 Mt Vernon Zone 3	318	311	8,900	8,704	6.63500	6.78425	
39	FGT 25309-Cs #11 Mt Vernon Zone 3	132	129	3,700	3,619	25.00000	25.56237	
40	SUBTOTAL	17,689	17,309	495,296	484,660	5.88076	6.00982	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.20%, 1.80%, and 4.22% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 172,306 dth's nominated under FGT FTS-2 and 259,272 dth's nominated under FGT FTS-3.

5

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 2 of 3	
		FOR THE PERIOD OF: PRESENT MONTH:		January-21 February-21	Through	December-21		
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
41	FGT	78303-Anrr/FGT St Landry Parish Exchng	214	210	6,000	5,868	6.53500	6.68200
42	FGT	78303-Anrr/FGT St Landry Parish Exchng	214	210	6,000	5,868	22.26500	22.76585
43	FGT	10114-Transco-St Helena FGT	89	87	2,499	2,444	7.00000	7.15746
44	FGT	25309-Cs #11 Mt Vernon Zone 3	386	377	10,800	10,562	2.79500	2.85787
45	FGT	78299-Egan Hub (Rec)/FGT Acadia	607	594	17,000	16,626	2.68000	2.74029
46	FGT	78299-Egan Hub (Rec)/FGT Acadia	17,500	17,115	490,000	479,220	2.73000	2.79141
47	FGT	78299-Egan Hub (Rec)/FGT Acadia	536	524	15,000	14,670	2.89000	2.95501
48	FGT	25309-Cs #11 Mt Vernon Zone 3	71	70	2,000	1,956	20.00000	20.44990
49	FGT	25309-Cs #11 Mt Vernon Zone 3	536	524	15,000	14,670	7.50000	7.66871
50	FGT	25309-Cs #11 Mt Vernon Zone 3	161	157	4,500	4,401	18.00000	18.40491
51	FGT	25309-Cs #11 Mt Vernon Zone 3	707	692	19,800	19,364	25.00000	25.56237
52	FGT	78303-Anrr/FGT St Landry Parish Exchng	204	199	5,700	5,575	2.68000	2.74029
53	FGT	25309-Cs #11 Mt Vernon Zone 3	764	747	21,400	20,929	5.50000	5.62372
54	FGT	78299-Egan Hub (Rec)/FGT Acadia	536	524	14,998	14,668	3.15000	3.22086
55	FGT	25309-Cs #11 Mt Vernon Zone 3	536	524	15,000	14,670	23.00000	23.51738
56	FGT	25309-Cs #11 Mt Vernon Zone 3	678	664	18,996	18,578	27.00000	27.60736
57	FGT	25309-Cs #11 Mt Vernon Zone 3	143	140	4,000	3,912	2.72500	2.78630
58	FGT	25309-Cs #11 Mt Vernon Zone 3	357	349	10,000	9,780	2.90000	2.96524
59	FGT	25309-Cs #11 Mt Vernon Zone 3	179	175	5,000	4,890	2.95000	3.01636
60	FGT	25309-Cs #11 Mt Vernon Zone 3	357	349	10,000	9,780	2.99000	3.05726
61	FGT	25309-Cs #11 Mt Vernon Zone 3	1,250	1,223	35,000	34,230	3.18000	3.25153
62	FGT	25309-Cs #11 Mt Vernon Zone 3	607	594	17,000	16,626	3.25000	3.32311
63	FGT	25309-Cs #11 Mt Vernon Zone 3	536	524	15,000	14,670	3.34000	3.41513
64	FGT	25309-Cs #11 Mt Vernon Zone 3	1,607	1,572	45,000	44,010	3.47250	3.55061
65	FGT	25309-Cs #11 Mt Vernon Zone 3	536	524	15,000	14,670	5.64500	5.77198
66	FGT	25309-Cs #11 Mt Vernon Zone 3	1,429	1,397	40,000	39,120	5.76000	5.88957
67	FGT	25309-Cs #11 Mt Vernon Zone 3	893	873	25,000	24,450	6.09000	6.22699
68	FGT	25309-Cs #11 Mt Vernon Zone 3	179	175	5,000	4,890	3.12000	3.19018
69	FGT	25309-Cs #11 Mt Vernon Zone 3	18	17	500	489	20.00000	20.44990
70	Gulfstream	8205179-Defns Mobile Bay	268	263	7,500	7,365	3.00500	3.06008
71	Gulfstream	8205179-Defns Mobile Bay	179	175	5,000	4,910	3.25000	3.30957
72	Gulfstream	8205179-Defns Mobile Bay	268	263	7,500	7,365	3.73500	3.80346
73	Gulfstream	8205175-Destin	1,071	1,052	30,000	29,460	5.69500	5.79939
74	Gulfstream	8205175-Destin	357	351	10,000	9,820	6.65500	6.77699
75	Gulfstream	8205175-Destin	446	438	12,500	12,275	18.69500	19.03768
76	Gulfstream	8205179-Defns Mobile Bay	7,471	7,337	209,200	205,434	2.79500	2.84623
77	Gulfstream	8205179-Defns Mobile Bay	125	123	3,500	3,437	2.85500	2.90733
78	Gulfstream	8205175-Destin	268	263	7,500	7,365	2.96000	3.01426
79	Gulfstream	8205175-Destin	446	438	12,500	12,275	17.00000	17.31161
80		SUBTOTAL	42,728	41,832	1,196,393	1,171,293	5.88076	6.00678

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.20%, 1.80%, and 4.22% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 172,306 dth's nominated under FGT FTS-2 and 259,272 dth's nominated under FGT FTS-3.





ACTUAL FOR THE PERIOD OF:

JANUARY 21 through DECEMBER 21

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
<b>PGA COST</b>													
1 Commodity Costs	\$ 8,639,163	\$ 12,234,063											\$ 20,873,226
2 Transportation Costs	\$ 7,149,274	\$ 5,848,844											\$ 12,998,118
3 Hedging Costs (settlement)	\$ -	\$ -											\$ -
4 Company Use	\$ (9,496)	\$ (32,389)											\$ (41,885)
5 Administrative Costs	\$ 406,780	\$ 343,401											\$ 750,180
6 Odorant Charges	\$ -	\$ -											\$ -
7 Legal	\$ (21,000)	\$ 1,694											\$ (19,306)
8 Total	\$ 16,164,720	\$ 18,395,613											\$ 34,560,334
<b>PGA THERM SALES</b>													
9 Residential	13,143,051	11,154,926											24,297,977
10 Commercial	5,640,100	5,058,919											10,699,019
11 Off System Sales	5,340,000	5,414,310											10,754,310
12 Total	24,123,151	21,628,155											45,751,306
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>													
13 Residential	\$0.90000	\$0.90000											\$0.90000
14 Commercial	\$0.90000	\$0.90000											\$0.90000
<b>PGA REVENUES</b>													
15 Residential	\$ 11,769,603	\$ 9,989,236											\$ 21,758,838
16 Commercial	\$ 4,224,236	\$ 4,277,679											\$ 8,501,915
17 Off System Sales	\$ 1,641,396	\$ 2,178,361											\$ 3,819,757
18 Cash Outs-Transportation Customers	\$ 900,137	\$ 1,622,484											\$ 2,522,621
19 Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)											\$ (226,667)
20 Unbilled Revenues-Residential	\$ 1,150,063	\$ (1,689,320)											\$ (539,257)
21 Unbilled Revenues-Commercial	\$ 219,259	\$ (410,604)											\$ (191,345)
22 Total	\$ 19,791,360	\$ 15,854,502											\$ 35,645,862
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>													
23 Residential	387,561	389,602											388,582
24 Commercial	14,294	14,245											14,270
25 Off System Sales	2	7											5
26 Total	401,857	403,854											402,856

8



COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21													Page 2 of 5	
ORLANDO DIVISION:		JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUN 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0285	1.0305											
<u>CCF PURCHASED</u>														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697											
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.046	1.048											
TRIANGLE:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0285	1.0305											
<u>CCF PURCHASED</u>														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697											
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.046	1.048											
JACKSONVILLE DIVISION:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0305	1.0335											
<u>CCF PURCHASED</u>														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697											
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.048	1.051											

10

	JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUN 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21
<b>LAKELAND</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0285										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD    p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.046										
<b>DAYTONA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0305										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD    p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.048										

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21													Page 4 of 5	
		JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUN 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21	
<b>AVON PARK:</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0276	1.0295											
<u>CCF PURCHASED</u>														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697											
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.045	1.047											
<b>SARASOTA</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0266	1.0285											
<u>CCF PURCHASED</u>														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697											
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.046											
<b>JUPITER DIVISIONS:</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0285	1.0285											
<u>CCF PURCHASED</u>														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697											
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.046	1.046											

12

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21														
		JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUN 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21	
<b>PANAMA CITY:</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0272	1.0292											
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444											
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.052	1.054											
<b>OCALA:</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0276	1.0295											
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697											
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.045	1.047											
<b>FORT MYERS</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0276	1.0295											
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697											
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.045	1.047											