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April 1, 2021

VIA: ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

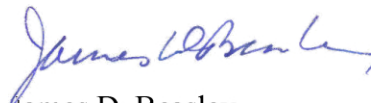
Re: Petition of Tampa Electric Company for Approval of Revised Underground Residential Distribution Tariff

Dear Mr. Teitzman:

Attached for filing in the above-styled matter is Tampa Electric Company's Petition for Approval of Revised Tariffs for Underground Residential Distribution.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/bmp
Attachment

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition of Tampa Electric Company)
for Approval of Revised Underground)
Residential Distribution Tariff)
_____)

DOCKET NO. _____

FILED: April 1, 2021

**PETITION OF
TAMPA ELECTRIC COMPANY**

In accordance with Commission Rule 28-6.078(2), Florida Administrative Code (“F.A.C.”), Tampa Electric Company (“Tampa Electric” or “the company”) files this Petition for Approval of Revised Tariffs for Underground Residential Distribution. The revised tariff sheets containing updated Underground Residential Distribution (“URD”) charges that reflect the cost differential between overhead (“OH”) and underground (“UG”) distribution service are attached hereto in standard and legislative formats as Exhibits “A” and “B”, respectively. Form PSC/EAG 13, *Overhead/Underground Residential Differential Cost Data*, and supporting data and analyses for the proposed URD charges are provided in Exhibit “C”. In support thereof, the company says:

1. The name, address, telephone number and facsimile number of the petitioner are:

Tampa Electric Company
Post Office Box 111
Tampa, FL 33601
(813) 228-4111
(813) 228-1770 (fax)

2. Tampa Electric is an investor-owned public utility subject to the jurisdiction of the Commission under Chapter 366, Florida Statutes.

3. All notices, pleadings and correspondence required to be served on the Petitioner should be directed to:

James D. Beasley
J. Jeffry Wahlen
Malcolm N. Means
Ausley & McMullen
Post Office Box 391

Paula Brown, Manager
Regulatory Coordination
Tampa Electric Company
Post Office Box 111
Tampa, FL 33602

Tallahassee, FL 32302
(850) 224-9115
(850) 222-7960 (fax)
jbeasley@ausley.com (email)
jwahlen@ausley.com (email)
mmeans@ausley.com (email)

(813) 228-1444
(813) 228-1770 (fax)
regdept@tecoenergy.com (email)

Background

4. Since 2017, as approved by the Commission in Docket No. 20170073-EI, Tampa Electric has charged \$0.00 for both Low Density and High Density URD Lot Charges. This Reduction to \$0.00 charges has been well received by the subdivision development community and has maintained the trend for all subdivision development to utilize underground power line installation to serve customers.

5. Since that time, the Florida Legislature initiated legislation, which was subsequently signed into law by the Governor of Florida, that provided direction to the Commission to support the development of Storm Protection Plans and related cost recovery. This legislative direction has since been codified in rules promulgated by the Commission and implemented by Tampa Electric and the other investor-owned electric utilities to facilitate the hardening and undergrounding of certain electrical distribution facilities to resist the damaging impact of hurricanes and other storms on the overhead infrastructure of those utilities, which improves service reliability to customers.

6. The URD rule 25-6.078 FAC, which in part requires that Tampa Electric file this Petition to review and update the URD charges, including the lot charges, provides guidance on the cost support to be used to develop updated charges. However, there are two subsections of the rule that can affect that calculation. First, subsection (2) of the rule says that the cost estimates for the calculated differential "...shall reflect the requirements of Rule 25-6.030, F.A.C., Storm Protection Plan, Rule 25-6.034, F.A.C., Standard of Construction, Rule 25-6.0341, F.A.C.,

Location of the Utility's Distribution Facilities, and Rule 25-6.0345, F.A.C., Safety Standards for Construction of New Transmission and Distribution Facilities.”

7. Second, Subsection (10) of the rule says a utility can waive all or any portion of a cost differential for providing underground facilities, as long as it reduces net plant in service as if the differential had been collected, with an exception provided to this requirement if the Commission determines that “... there is a quantifiable benefit to the general body of ratepayers commensurate with the waived differential.”

8. While the cost support for the lot charges provided with this filing shows a negative value for the High Density lot charges, supporting continuation of a \$0.00 lot charge, the cost support for the Low Density shows a positive value. Tampa Electric is requesting that the Low Density charge continue to be set at \$0.00 and in support would point to Subsections (2) and (10) of the rule. The implementation of the Storm Protection Plan rule, which is included in Subsection (2), clearly reflects the public policy desire that service be provided to customers using underground cable rather than overhead wires and poles which are subject to storm damage. Providing a monetary incentive to build subdivisions overhead, even at a low level, would send the wrong signal to subdivision developers. Any overhead construction, particularly in a subdivision, increases the impact of damage from storms and delays the return to service of all customers.

9. With regard to Subsection (10) of the URD rule the same is true. The general body of ratepayers would benefit from continued development of underground served subdivisions with shortened, or even avoided, restoration times after storms.

10. In addition, the costs developed during the URD analyses are subject to swings in cost between overhead and underground construction that are affected by storm impact on market prices for replacement poles, transformers, and wire. Events, such as the COVID-19 pandemic,

that reduce manufacturing capacity and extend delivery timelines for such equipment also affect prices.

11. For the reasons described above, Tampa Electric is requesting in this petition that both URD lot charges continue to be set at \$0.00 per lot.

12. The proposed charges and credits contained in Revised Tariff Sheet Nos. 5.510, 5.515, and 5.516 are based on current labor and material costs from the previous twelve-month period and are prepared in accordance with the requirements of Rules 25-6.064, 25-6.078, and 25-6.115, F.A.C.

Proposed “Per Lot” Charges for Low Density and High Density Subdivisions

13. Tampa Electric’s proposed differential charge for low density URD subdivisions is \$0.00 per lot which is the same as the current charge of \$0.00 per lot. The company’s proposed High Density charge is \$0.00 per individually-metered lot which is the same as the current charge of \$0.00 per lot.

Proposed Charges for UG Services from OH Distribution Sources

14. For new single-phase UG services from OH distribution sources, the proposed Fixed Charge, representing fixed labor and material costs that are not impacted by the variable service length, has decreased from \$71.36 to \$18.46 for 2/0 UG service laterals and decreased from \$106.53 to \$92.54 for 4/0 UG service laterals.

15. The proposed “Per Trench Foot” charges have increased from \$10.02 to \$11.62 per foot for 2/0 cable and from \$9.91 to \$12.18 per foot for 4/0 cable.

16. The proposed credit for avoiding a service pole has increased from \$592.39 to \$801.36.

Proposed Charges for Conversion of Existing OH Services to UG

17. For converted single phase UG services, the proposed OH service removal charge has increased from \$167.70 to \$205.08 for service cable only and has increased from \$752.94 to \$885.91 when removal involves a service pole.

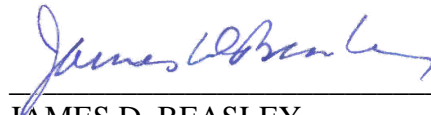
18. Tampa Electric is also proposing an updated non-refundable deposit charge for binding estimates conversion of existing OH distribution facilities to UG. Those charges, escalated by CPI over the three-year period, increase from \$9,896 to \$10,391 per mile for the urban density class, from \$5,657 to \$5,940 per mile for the rural density class, and \$47 to \$49 per lot for the per lot subdivisions class.

19. Tampa Electric knows of no disputed issues of material fact relative to the tariff revisions proposed herein.

WHEREFORE, Tampa Electric requests that this Commission consent to the above described revised tariff sheets as set forth in Exhibit "A" under the provisions of Section 366.03(3), Florida Statutes.

Dated this 1st day of April, 2021.

Respectfully submitted,



JAMES D. BEASLEY
J. JEFFRY WAHLEN
MALCOLM N. MEANS
Ausley & McMullen
Post Office Box 391
Tallahassee, FL 32302
(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

Exhibit "A"

Continued from Sheet No. 5.500

3.6.5.1 Single Meter Commercial Service

Mobile Home Parks will be supplied single-meter commercial service only where park owner or operator supplies (furnishes) electrical service as a part of his rental and/or general service charge to tenants. Resale of electric energy through park owned meters will not be permitted (See 2.2.1)

3.6.5.2 Individual Company Metered Service

Mobile Home Parks will be supplied through company installed individual meters for individual tenants and other types of service required in park under the provisions required on 3.4.3 and 3.4.4 and the subparts appertaining thereto.

3.6.6 Miscellaneous Types of Electric Service

Certain other types of electric service are available from the company. Information on such services not specifically covered in this Tariff may be obtained at the nearest company office. Such special cases will be given individual consideration.

3.7 SCHEDULE OF STANDARD CHARGES AND NON-REFUNDABLE DEPOSITS FOR COST ESTIMATES FOR UNDERGROUND ELECTRIC DISTRIBUTION SYSTEMS

3.7.1 Standard Charges

The Standard Charges listed here are Contributions In Aid of Construction (CIAC) which are referenced by other sections of these rules and regulations.

3.7.1.1 Residential Subdivision

| | |
|---|--------|
| Low Density Subdivisions per service lateral or dwelling unit... | \$0.00 |
| High Density Subdivisions per service lateral or dwelling unit... | \$0.00 |

3.7.1.2 New Single-phase UG Service Laterals from Overhead Distribution Systems

| | |
|--|----------|
| Fixed Charge for 2/0 service lateral | \$18.46 |
| Fixed Charge for 4/0 service lateral | \$92.54 |
| Per trench foot charge for 2/0 service lateral | \$11.62 |
| Per trench foot charge for 4/0 service lateral | \$12.18 |
| Credit for service pole if otherwise required for overhead service | \$801.36 |

Continued to Sheet No. 5.515



Continued from Sheet No. 5.510

3.7.1.3 Single-phase UG Service Laterals Converted from Existing Overhead Service Drops

| | |
|--|----------|
| Removal charge for overhead service with no service pole | \$205.08 |
| Removal charge for overhead service with a service pole | \$885.91 |
| Fixed Charge for 2/0 service lateral | \$18.46 |
| Fixed Charge for 4/0 service lateral | \$92.54 |
| Per trench foot charge for 2/0 service lateral | \$11.62 |
| Per trench foot charge for 4/0 service lateral | \$12.18 |
| Credit for service pole if otherwise required for overhead service | \$801.36 |

Continued to Sheet No. 5.516

Continued from Sheet No. 5.515

3.7.2 Non-refundable Deposits for Estimates of CIAC for Conversion of Existing Overhead Distribution Facilities to Underground Facilities

Qualified applicants can request, upon payment of a non-refundable deposit as listed below, the conversion of overhead distribution facilities to underground in accordance with these Rules and Regulations for conversion areas of not less than one (1) city block in length along both sides of the main distribution system, or in the absence of city blocks, not less than five (5) contiguous building lots along both sides of the main distribution system, or in the absence of both, not the less than 600 pole-feet of the main distribution system, including all customers served along both sides of the main distribution system, and so as to result in a decrease in the number of non-lighting poles in the system.

Requests for conversions, except for individual residential service covered under Section 3.4.3.3, will be accompanied by a non-refundable amount as follows:

| Density Class | Deposit Amount |
|---------------------------------|-----------------------|
| Urban Commercial or Residential | \$10,391 per mile* |
| Rural Commercial or Residential | \$5,940 per mile* |
| High or Low Density Subdivision | \$ 49 per lot |

* As measured along the existing overhead primary and secondary distribution system.

Exhibit "B"



Continued from Sheet No. 5.500

3.6.5.1 Single Meter Commercial Service

Mobile Home Parks will be supplied single-meter commercial service only where park owner or operator supplies (furnishes) electrical service as a part of his rental and/or general service charge to tenants. Resale of electric energy through park owned meters will not be permitted (See 2.2.1)

3.6.5.2 Individual Company Metered Service

Mobile Home Parks will be supplied through company installed individual meters for individual tenants and other types of service required in park under the provisions required on 3.4.3 and 3.4.4 and the subparts appertaining thereto.

3.6.6 Miscellaneous Types of Electric Service

Certain other types of electric service are available from the company. Information on such services not specifically covered in this Tariff may be obtained at the nearest company office. Such special cases will be given individual consideration.

3.7 SCHEDULE OF STANDARD CHARGES AND NON-REFUNDABLE DEPOSITS FOR COST ESTIMATES FOR UNDERGROUND ELECTRIC DISTRIBUTION SYSTEMS

3.7.1 Standard Charges

The Standard Charges listed here are Contributions In Aid of Construction (CIAC) which are referenced by other sections of these rules and regulations.

3.7.1.1 Residential Subdivision

| | |
|---|--------|
| Low Density Subdivisions per service lateral or dwelling unit... | \$0.00 |
| High Density Subdivisions per service lateral or dwelling unit... | \$0.00 |

3.7.1.2 New Single-phase UG Service Laterals from Overhead Distribution Systems

| | |
|--|---------------------------|
| Fixed Charge for 2/0 service lateral | \$18.4671.36 |
| Fixed Charge for 4/0 service lateral | \$92.54106.53 |
| Per trench foot charge for 2/0 service lateral | \$11.6210.02 |
| Per trench foot charge for 4/0 service lateral | \$12.189.91 |
| Credit for service pole if otherwise required for overhead service | \$801.36592.39 |

Continued to Sheet No. 5.515



Continued from Sheet No. 5.510

3.7.1.3 Single-phase UG Service Laterals Converted from Existing Overhead Service Drops

| | |
|--|----------------------------|
| Removal charge for overhead service with no service pole | \$ 205.08167.70 |
| Removal charge for overhead service with a service pole | \$ 885.91752.94 |
| Fixed Charge for 2/0 service lateral | \$ 18.4671.36 |
| Fixed Charge for 4/0 service lateral | \$ 92.54106.53 |
| Per trench foot charge for 2/0 service lateral | \$ 11.6210.02 |
| Per trench foot charge for 4/0 service lateral | \$ 12.189.94 |
| Credit for service pole if otherwise required for overhead service | \$ 801.36592.39 |

Continued to Sheet No. 5.516



Continued from Sheet No. 5.515

3.7.2 Non-refundable Deposits for Estimates of CIAC for Conversion of Existing Overhead Distribution Facilities to Underground Facilities

Qualified applicants can request, upon payment of a non-refundable deposit as listed below, the conversion of overhead distribution facilities to underground in accordance with these Rules and Regulations for conversion areas of not less than one (1) city block in length along both sides of the main distribution system, or in the absence of city blocks, not less than five (5) contiguous building lots along both sides of the main distribution system, or in the absence of both, not the less than 600 pole-feet of the main distribution system, including all customers served along both sides of the main distribution system, and so as to result in a decrease in the number of non-lighting poles in the system.

Requests for conversions, except for individual residential service covered under Section 3.4.3.3, will be accompanied by a non-refundable amount as follows:

| Density Class | Deposit Amount |
|--------------------------------------|-------------------------------------|
| Urban Commercial or Residential..... | \$ 10,3919,896 per mile* |
| Rural Commercial or Residential..... | \$ 5,9405,657 per mile* |
| High or Low Density Subdivision..... | \$ 4947 per lot |

* As measured along the existing overhead primary and secondary distribution system.

Exhibit "C"

OVERHEAD VS UNDERGROUND SUMMARY SHEET

Single Occupancy Low Density 210 Lot Subdivision
Cost per Lot

| ITEM | OVERHEAD | UNDERGROUND | DIFFERENTIAL |
|--|-------------------|-------------------|-------------------|
| Labor | \$719.59 | \$1,213.14 | \$493.55 |
| Material | \$708.94 | \$1,227.97 | \$519.03 |
| TOTAL | \$1,428.53 | \$2,441.11 | \$1,012.58 |
| NPV Operational Cost Including Storm Restoration and Lost Pole Attachment Revenue | \$1,896.66 | \$1,254.37 | -\$642.29 |
| TOTAL Including NPV Operational Cost | \$3,325.19 | \$3,695.48 | \$370.29 |

COST PER SERVICE LATERAL OVERHEAD MATERIAL AND LABOR

Single Occupancy Low Density 210 Lot Subdivision
Cost per Lot

| ITEM | MATERIAL | LABOR ¹ | TOTAL |
|------------------------------|-----------------|--------------------|-------------------|
| Service ² | \$134.88 | \$79.94 | \$214.82 |
| Primary | \$16.04 | \$47.12 | \$63.16 |
| Secondary | \$121.20 | \$160.21 | \$281.41 |
| Initial Tree Trim | \$0.00 | \$0.00 | \$0.00 |
| Poles | \$150.71 | \$278.42 | \$429.13 |
| Transformers | \$208.91 | \$88.24 | \$297.15 |
| Subtotal | \$631.74 | \$653.93 | \$1,285.67 |
| Stores Handling ³ | \$77.20 | \$0.00 | \$77.20 |
| Subtotal | \$708.94 | \$653.93 | \$1,362.87 |
| Engineering | | \$65.66 | \$65.66 |
| TOTAL | \$708.94 | \$719.59 | \$1,428.53 |

¹ Includes Administration, General, Energy Delivery Supervision, & Transportation

² Includes Meter

³ 12.22% of all Material

COST PER SERVICE LATERAL UNDERGROUND MATERIAL AND LABOR

Single Occupancy Low Density 210 Lot Subdivision
Cost per Lot

| ITEM | MATERIAL | LABOR¹ | TOTAL |
|------------------------------|-------------------|--------------------------|-------------------|
| Service ² | \$331.03 | \$248.42 | \$579.45 |
| Primary | \$304.40 | \$109.34 | \$413.74 |
| Secondary | \$79.99 | \$64.92 | \$144.91 |
| Transformers | \$378.83 | \$86.18 | \$465.01 |
| Pri. and Sec. Trenching | \$0.00 | \$319.74 | \$319.74 |
| Service Trenching | \$0.00 | \$318.88 | \$318.88 |
| Subtotal | \$1,094.25 | \$1,147.48 | \$2,241.73 |
| Stores Handling ³ | \$133.72 | \$0.00 | \$133.72 |
| Subtotal | \$1,227.97 | \$1,147.48 | \$2,375.45 |
| Engineering | | \$65.66 | \$65.66 |
| TOTAL | \$1,227.97 | \$1,213.14 | \$2,441.11 |

¹ Includes Administration, General, Energy Delivery Supervision, & Transportation

² Includes Meter

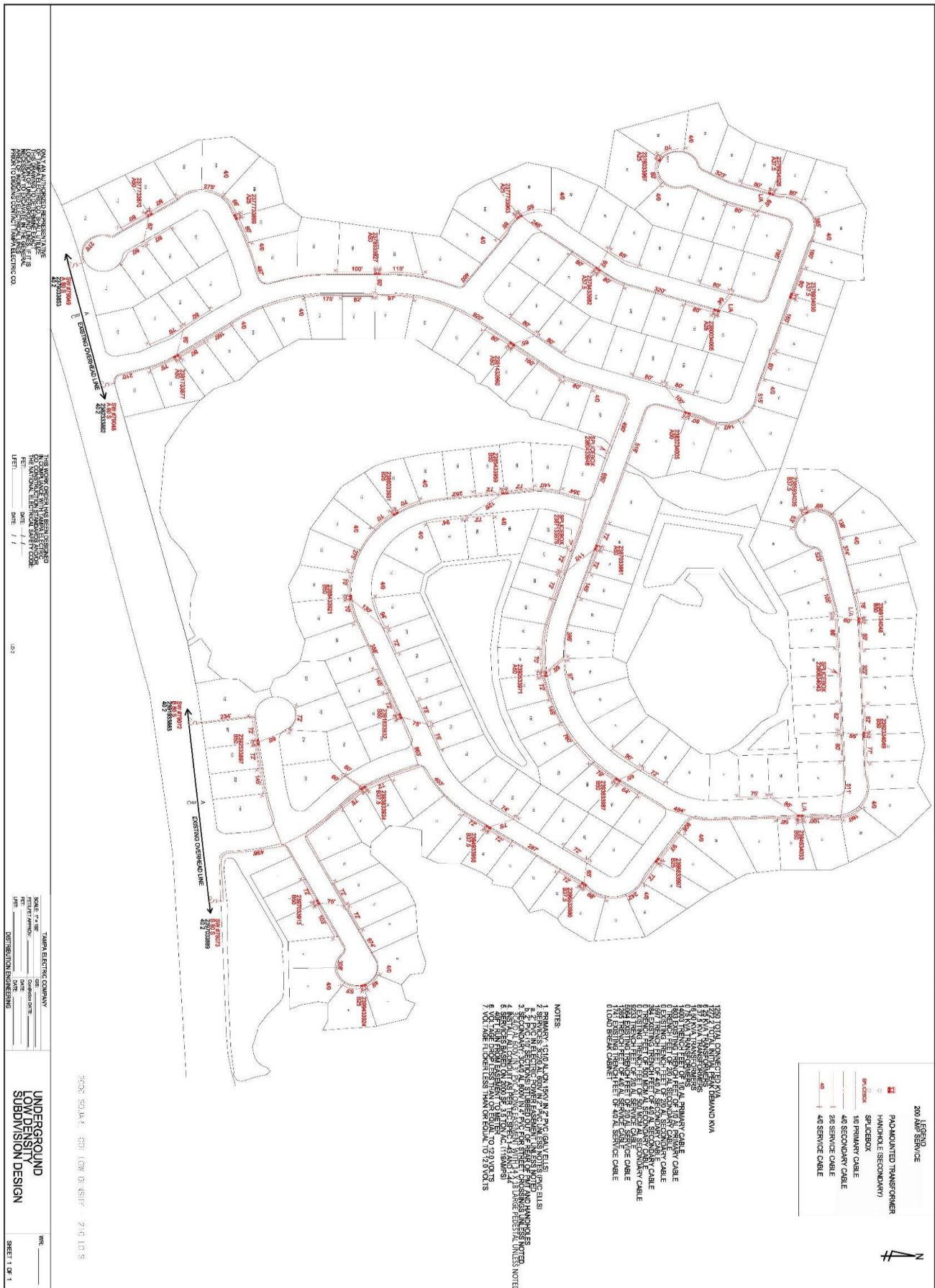
³ 12.22% of all Material

TYPICAL SINGLE OCCUPANCY LOW DENSITY 210 LOT SUBDIVISION LAYOUT

Overhead Design



TYPICAL SINGLE OCCUPANCY LOW DENSITY 210 LOT SUBDIVISION LAYOUT



OVERHEAD VS UNDERGROUND SUMMARY SHEET

Single Occupancy High Density 176 Lot Subdivision
Individually Metered
Cost per Lot

| ITEM | OVERHEAD | UNDERGROUND | DIFFERENTIAL |
|--|-------------------|--------------------|---------------------|
| Labor | \$570.46 | \$1,015.10 | \$444.64 |
| Material | \$551.19 | \$866.33 | \$315.14 |
| TOTAL | \$1,121.65 | \$1,881.43 | \$759.78 |
| NPV Operational Cost Including Storm Restoration and Lost Pole Attachment Revenue | \$1,408.20 | \$583.66 | -\$824.54 |
| TOTAL Including NPV Operational Cost | \$2,529.85 | \$2,465.09 | -\$64.76 |

COST PER SERVICE LATERAL OVERHEAD MATERIAL AND LABOR

Single Occupancy High Density 176 Lot Subdivision
Individually Metered
Cost per Lot

| ITEM | MATERIAL | LABOR¹ | TOTAL |
|------------------------------|-----------------|--------------------------|-------------------|
| Service ² | \$142.24 | \$91.83 | \$234.07 |
| Primary | \$12.88 | \$35.17 | \$48.05 |
| Secondary | \$64.40 | \$106.36 | \$170.76 |
| Initial Tree Trim | | | \$0.00 |
| Poles | \$113.97 | \$205.55 | \$319.52 |
| Transformers | \$157.68 | \$70.27 | \$227.95 |
| Subtotal | \$491.17 | \$509.18 | \$1,000.35 |
| Stores Handling ³ | \$60.02 | \$0.00 | \$60.02 |
| Subtotal | \$551.19 | \$509.18 | \$1,060.37 |
| Engineering | | \$61.28 | \$61.28 |
| TOTAL | \$551.19 | \$570.46 | \$1,121.65 |

¹ Includes Administration, General, Energy Delivery Supervision, & Transportation

² Includes Meter

³ 12.22% of all Material

COST PER SERVICE LATERAL UNDERGROUND MATERIAL AND LABOR

Single Occupancy High Density 176 Lot Subdivision
Individually Metered
Cost per Lot

| ITEM | MATERIAL | LABOR¹ | TOTAL |
|------------------------------|-----------------|--------------------------|-------------------|
| Service ² | \$288.33 | \$260.66 | \$548.99 |
| Primary | \$138.27 | \$61.14 | \$199.41 |
| Secondary | \$78.14 | \$70.32 | \$148.46 |
| Transformers | \$267.25 | \$68.77 | \$336.02 |
| Pri. and Sec. Trenching | | \$175.02 | \$175.02 |
| Service Trenching | | \$317.91 | \$317.91 |
| Subtotal | \$771.99 | \$953.82 | \$1,725.81 |
| Stores Handling ³ | \$94.34 | \$0.00 | \$94.34 |
| Subtotal | \$866.33 | \$953.82 | \$1,820.15 |
| Engineering | | \$61.28 | \$61.28 |
| TOTAL | \$866.33 | \$1,015.10 | \$1,881.43 |

¹ Includes Administration, General, Energy Delivery Supervision, & Transportation

² Includes Meter

³ 12.22% of all Material

OVERHEAD VS UNDERGROUND SUMMARY SHEET

Single Occupancy High Density 176 Lot Subdivision
Multi-Unit Meter Centers
Cost per Lot

| ITEM | OVERHEAD | UNDERGROUND | DIFFERENTIAL |
|--------------|-----------------|--------------------|---------------------|
| Labor | NA | NA | NA |
| Material | NA | NA | NA |
| TOTAL | NA | NA | NA |

Tampa Electric's URD policy does not include "per lot" charges for multi-unit meter centers. These installations are covered in Tariff Section 5 Subsection 3.4.4.

COST PER SERVICE LATERAL OVERHEAD MATERIAL AND LABOR

Single Occupancy High Density 176 Lot Subdivision
Multi-Unit Meter Centers
Cost per Lot

| ITEM | MATERIAL | LABOR¹ | TOTAL |
|------------------------------|-----------------|--------------------------|---------------|
| Service ² | | | \$0.00 |
| Primary | | | \$0.00 |
| Secondary | | | \$0.00 |
| Initial Tree Trim | | | \$0.00 |
| Poles | | | \$0.00 |
| Transformers | | | \$0.00 |
| Subtotal | \$0.00 | \$0.00 | \$0.00 |
| Stores Handling ³ | | | \$0.00 |
| Subtotal | \$0.00 | \$0.00 | \$0.00 |
| Engineering | | | \$0.00 |
| TOTAL | \$0.00 | \$0.00 | \$0.00 |

¹ Includes Administration, General & Transportation

² Includes Meter

³ 12.22% of all Material

Tampa Electric's URD policy does not include "per lot" charges for multi-unit meter centers. These installations are covered in Tariff Section 5 Subsection 3.4.4.

COST PER SERVICE LATERAL UNDERGROUND MATERIAL AND LABOR

Single Occupancy High Density 176 Lot Subdivision
Multi-Unit Meter Centers
Cost per Lot

| ITEM | MATERIAL | LABOR¹ | TOTAL |
|------------------------------|-----------------|--------------------------|---------------|
| Service ² | | | \$0.00 |
| Primary | | | \$0.00 |
| Secondary | | | \$0.00 |
| Transformers | | | \$0.00 |
| Pri. and Sec. Trenching | | | \$0.00 |
| Service Trenching | | | \$0.00 |
| Subtotal | \$0.00 | \$0.00 | \$0.00 |
| Stores Handling ³ | | | \$0.00 |
| Subtotal | \$0.00 | \$0.00 | \$0.00 |
| Engineering | | | \$0.00 |
| TOTAL | \$0.00 | \$0.00 | \$0.00 |

¹ Includes Administration, General & Transportation

² Includes Meter

³ 12.22% of all Material

Tampa Electric's URD policy does not include "per lot" charges for multi-unit meter centers. These installations are covered in Tariff Section 5 Subsection 3.4.4.

TYPICAL SINGLE OCCUPANCY HIGH DENSITY 176 LOT SUBDIVISION LAYOUT

Underground Design - Individually Metered



AVERAGE UNDERGROUND FEEDER COSTS

| Underground \$/Ft..._____ | Overhead \$/Ft..._____ | Difference \$/Ft..._____ |
|--|---------------------------|-----------------------------|
| With Favorable Trenching \$/Ft..._____ | | \$/Ft..._____ |
| Additional Trenching Cost* (Difficult Trenching) \$/Ft..._____ | | \$/Ft..._____ |

* Difficult trenching charges include underground cost of cable-in-conduit and rock trench adder.

Note: Above costs reflect adjustment of \$_____ for overhead estimates and \$_____ for underground estimates.

Feeder cost are not included in Tampa Electric "per lot" charges. Feeder installation policy addressed in Tampa Electric's Tariff Section 5 Subsection 3.4.1.1.

ACTUAL OPERATIONAL DISTRIBUTION EXPENSES IN 2020
For Overhead and Underground

| | OVERHEAD | UNDERGROUND |
|------------------------------------|--------------|--------------|
| Operational Expense - Distribution | \$63,394,096 | \$33,194,939 |

JOINT TRENCHING WITH OTHER UTILITIES
IN RESIDENTIAL DISTRIBUTION

2020 ADDITIONS

| <u>Date</u> <u>Closed</u> | <u>Location</u> | <u>Work</u> <u>Order</u> <u>Number</u> | <u>Footage</u> | <u>Total</u> <u>Amount</u> <u>Due From</u> <u>Other</u> <u>Utility</u> | <u>Total</u> <u>Amount</u> <u>Due To</u> <u>Other</u> <u>Utility</u> |
|------------------------------|-----------------|--|----------------|--|--|
|------------------------------|-----------------|--|----------------|--|--|

Tampa Electric did not engage in joint trenching during calendar year 2020.

JOINT TRENCHING WITH OTHER UTILITIES
In RESIDENTIAL DISTRIBUTION
(continued)

| <u>Year</u> | <u>Footage Feet</u> | <u>Amount Due From Other Utility</u> | <u>Amount Due To Other Utility</u> |
|----------------|-------------------------|--|--|
| Total For 2011 | 0 | \$0.00 | \$0.00 |
| Total For 2012 | 0 | \$0.00 | \$0.00 |
| Total For 2013 | 0 | \$0.00 | \$0.00 |
| Total For 2014 | 0 | \$0.00 | \$0.00 |
| Total For 2015 | 0 | \$0.00 | \$0.00 |
| Total For 2016 | 0 | \$0.00 | \$0.00 |
| Total For 2017 | 0 | \$0.00 | \$0.00 |
| Total For 2018 | 0 | \$0.00 | \$0.00 |
| Total For 2019 | 0 | \$0.00 | \$0.00 |
| Total For 2020 | 0 | \$0.00 | \$0.00 |
| 10-Year Total | 0 | \$0.00 | \$0.00 |

4/2021

LOW DENSITY MODEL

(210 lots)

Underground Costs (per lot)

With overheads filed in rate case

| ITEM | MATERIAL | | LABOR | | TOTAL | | EXPLANATION OF % CHANGE |
|-----------------------|-----------------|---------------|-----------------|--------------|-----------------|--|--|
| | COST | % CHANGE | COST | % CHANGE | COST | % CHANGE | |
| SERVICE | 331.03 | 64.92% | 248.42 | 46.79% | 579.45 | 56.63% | Underground material up, contractor rates up |
| PRIMARY | 304.40 | 30.81% | 109.34 | 51.40% | 413.74 | 35.68% | Underground material up, Cable labor re-evaluation caused labor increase |
| SECONDARY | 79.99 | 84.78% | 64.92 | 28.28% | 144.91 | 54.32% | Underground material up, Cable labor re-evaluation caused labor increase |
| TRANSFORMERS | 378.83 | 9.14% | 86.18 | 10.13% | 465.01 | 9.32% | Underground material up, TEC & Contractor overhead down |
| TRENCHING | | | | | | | |
| PRIMARY & SECONDARY | | | 319.74 | -12.14% | 319.74 | -12.14% | Contractor rates down |
| SERVICES | | | 318.88 | -7.16% | 318.88 | -7.16% | Contractor rates down |
| SUB-TOTAL | 1,094.25 | 32.82% | 1,147.48 | 6.48% | 2,241.73 | 17.89% | |
| STORES HANDLING | 133.72 | 16.11% | | | 133.72 | 16.11% | Higher material costs produces higher handling costs |
| SUB-TOTAL | 1,227.97 | 30.77% | 1,147.48 | 6.48% | 2,375.45 | 17.79% | |
| ENGINEERING | | | 65.66 | 0.00% | 65.66 | 0.00% | |
| TOTAL | 1,227.97 | 30.77% | 1,213.14 | 6.10% | 2,441.11 | 17.23% | |
| | | | | | 1,254.37 | Net Present Value of the Life Cycle Operational Cost Including Storm Restoration and Lost Pole Attachment Revenue | |
| Total with NPV Factor | | | | | 3,695.48 | Total Including NPV of Operational Cost | |

Overhead Costs (per lot)

| ITEM | MATERIAL | | LABOR | | TOTAL | | EXPLANATION OF % CHANGE |
|-----------------------|---------------|---------------|---------------|--------------|-----------------|--|--|
| | COST | % CHANGE | COST | % CHANGE | COST | % CHANGE | |
| SERVICE | 134.88 | 70.67% | 79.94 | 6.94% | 214.82 | 39.69% | Material up, Labor up |
| PRIMARY | 16.04 | 15.73% | 47.12 | 12.78% | 63.16 | 13.52% | Material up, Labor up |
| SECONDARY | 121.20 | 11.24% | 160.21 | 6.02% | 281.41 | 8.21% | Material up, Labor up |
| INITIAL TREE TRIM | | | 0.00 | | 0.00 | | |
| POLES | 150.71 | 8.41% | 278.42 | 8.73% | 429.13 | 8.62% | Material up, Labor up |
| TRANSFORMERS | 208.91 | 3.31% | 88.24 | 9.53% | 297.15 | 5.08% | Material up, Labor up |
| SUB-TOTAL | 631.74 | 16.33% | 653.93 | 8.22% | 1,285.67 | 12.06% | |
| STORES HANDLING | 77.20 | 1.69% | | | 77.20 | 1.69% | Higher material costs produces higher handling costs |
| SUB-TOTAL | 708.94 | 14.53% | 653.93 | 8.22% | 1,362.87 | 11.41% | |
| ENGINEERING | | | 65.66 | 0.00% | 65.66 | 0.00% | |
| TOTAL | 708.94 | 14.53% | 719.59 | 7.41% | 1,428.53 | 10.83% | |
| | | | | | 1,896.66 | Net Present Value of the Life Cycle Operational Cost Including Storm Restoration and Lost Pole Attachment Revenue | |
| Total with NPV Factor | | | | | 3,325.19 | Total Including NPV of Operational Cost | |

Differential Costs (per lot)

| ITEM | MATERIAL | | LABOR | | TOTAL | |
|---|---------------|---------------|---------------|--------------|-----------------|-----------------|
| | COST | % CHANGE | COST | % CHANGE | COST | % CHANGE |
| Differential (per lot) | 519.03 | 62.19% | 493.55 | 4.25% | 1,012.58 | 27.62% |
| NPV amount | | | | | -642.29 | |
| Differential¹ (per lot) | 0.00 | | 0.00 | | 370.29 | -175.42% |

¹ Includes NPV of Operational Cost

LEGEND
200 AMP SERVICE

- PAD-MOUNTED TRANSFORMER
- HANDHOLE (SECONDARY)
- SPLICEBOX
- 1/0 PRIMARY CABLE
- 4/0 SECONDARY CABLE
- 2/0 SERVICE CABLE
- 4/0 SERVICE CABLE



- 1250 TOTAL CONNECTED KVA
1272.2 TOTAL INITIAL PEAK DEMAND KVA
6 25 KVA TRANSFORMERS
8 37.5 KVA TRANSFORMERS
16 50 KVA TRANSFORMERS
0 75 KVA TRANSFORMERS
14003 TRENCH FEET OF 1/0 AL PRIMARY CABLE
1803 EXISTING TRENCH FEET OF 1/0 AL PRIMARY CABLE
0 TRENCH FEET OF 2/0 AL SECONDARY CABLE
0 EXISTING TRENCH FEET OF 2/0 AL SECONDARY CABLE
1597 TRENCH FEET OF 4/0 AL SECONDARY CABLE
384 EXISTING TRENCH FEET OF 4/0 AL SECONDARY CABLE
0 TRENCH FEET OF 500 MCM AL SECONDARY CABLE
0 EXISTING TRENCH FEET OF 500 MCM AL SECONDARY CABLE
9233 TRENCH FEET OF 2/0 AL SERVICE CABLE
5084 EXISTING TRENCH FEET OF 2/0 AL SERVICE CABLE
1265 TRENCH FEET OF 4/0 AL SERVICE CABLE
1741 EXISTING TRENCH FEET OF 4/0 AL SERVICE CABLE
0 LOAD BREAK CABINET

- NOTES:**
1. PRIMARY: 1C1/0 ALJCN 15KV IN 2" PVC (GALV ELLS)
 2. SERVICES: 3C2/0 AL 600V IN 2" PVC UNLESS NOTES (PVC ELLS)
 - a. 2" PVC IN ELECTRIC POWER EASEMENT UNLESS NOTED
 - b. 2" PVC (10' SECTIONS) STUBBED OUT OF REAR OF PMT AND HANDHOLES
 3. SECONDARY: 3C4/0 AL 600V IN 4" PVC FOR STREET CROSSINGS UNLESS NOTED
 4. 3C4/0 AL 600V IN 3" PVC ALONG EASEMENT WITH 14 X 18 LARGE PEDESTAL UNLESS NOTED
 5. INSTALL ALL CONDUIT AS PER TEC SPEC 1-43 AND 1-44
 6. SERVICES BASED ON 2000 SF. 3.5 TON AC, (119AMPS)
 7. 40FT RUN FROM EASEMENT TO METER
 8. VOLTAGE DROP LESS THAN OR EQUAL TO 12.0 VOLTS
 9. VOLTAGE FLICKER LESS THAN OR EQUAL TO 12.0 VOLTS

ONLY AN AUTHORIZED REPRESENTATIVE OF TAMPA ELECTRIC CO. SHALL UTILIZE THIS DRAWING TO DETERMINE EXACT LOCATION OF UNDERGROUND LINES. IF IT IS NECESSARY TO EXCAVATE IN THE GENERAL AREA OF INDICATED ELECTRICAL LINES, PRIOR TO DIGGING CONTACT TAMPA ELECTRIC CO.

THIS WORK ORDER HAS BEEN DESIGNED IN COMPLIANCE WITH TAMPA ELECTRIC CO. CONSTRUCTION STANDARDS AND/OR THE NATIONAL ELECTRICAL SAFETY CODE.
FET: _____ DATE: / /
LFET: _____ DATE: / /

LD-2

| | |
|--------------------------|------------------------|
| TAMPA ELECTRIC COMPANY | |
| SCALE: 1" = 100' | GIS: _____ |
| FET/LFET APPROV: _____ | Completion DATE: _____ |
| FET: _____ | DATE: _____ |
| LFET: _____ | DATE: _____ |
| DISTRIBUTION ENGINEERING | |

**UNDERGROUND
LOW DENSITY
SUBDIVISION DESIGN**

2000 SQUARE FOOT LOW DENSITY - 210 LOTS

**UG Construction Cost Data Summary
Low Density (210-Lot) UG Subdivision Costs**

| A | B | C | D | E | F | G | H | I | J | K | L | M | N | |
|--------|---|-----------------------------------|----------------------------------|---------------|--------------------------------------|---------------|---------------|--------------------------------------|---|------------|-------------------|-------------|--------------------------------|----------------|
| Line # | Work Type/WR # | Description | (C + M) Material and Handling | Material | (F + L) Total Labor Plus Vehicles | Total Labor | Base Labor | (G x J x TLF) TEC Labor Overheads | (G x K x CLF) Contract Labor Overheads | TEC Work % | Contractor Work % | Vehicle | (D x MHR) Material Handling | (C+E) Total |
| 1 | Transformers | | | | | | | | | | | | | |
| 2 | 924920 | Install & Ground Transformers | 89,275.93 | \$79,554.38 | 12,917.76 | 11,552.89 | 6,726.81 | 4,286.32 | 539.76 | 60% | 40% | \$1,364.87 | 9,721.55 | 102,193.69 |
| 3 | Contractor | Prepare Pad Site | - | - | 5,179.75 | 5,179.75 | 4,314.30 | - | 865.45 | 0% | 100% | - | - | 5,179.75 |
| 4 | | | 89,275.93 | 79,554.38 | 18,097.51 | 16,732.64 | 11,041.11 | 4,286.32 | 1,405.21 | | | 1,364.87 | 9,721.55 | 107,373.44 |
| 5 | | | | | | | | | | | | | | |
| 6 | Primary | | | | | | | | | | | | | |
| 7 | 924957 | Primary Line - OH-UG Takeoffs | 1,615.06 | \$1,439.19 | 1,910.80 | 1,708.90 | 995.03 | 634.03 | 79.84 | 60% | 40% | \$201.89 | 175.87 | 3,525.85 |
| 8 | 925017 | Primary Conduit (Material Only) | 25,221.49 | \$22,475.04 | - | - | - | - | - | | | - | 2,746.45 | 25,221.49 |
| 9 | 925022 | Primary Cable | 44,899.79 | \$40,010.51 | 21,050.29 | 18,826.15 | 10,961.75 | 6,984.83 | 879.57 | 60% | 40% | \$2,224.14 | 4,889.28 | 65,950.08 |
| 10 | | | 71,736.34 | 63,924.74 | 22,961.08 | 20,535.05 | 11,956.78 | 7,618.86 | 959.41 | | | 2,426.03 | 7,811.60 | 94,697.43 |
| 11 | Secondary | | | | | | | | | | | | | |
| 12 | 925024 | Secondary Cable | 11,440.67 | \$10,194.86 | 13,633.22 | 12,192.76 | 7,099.38 | 4,523.72 | 569.65 | 60% | 40% | \$1,440.46 | 1,245.81 | 25,073.90 |
| 13 | 925026 | Secondary Conduit (Material Only) | 7,409.08 | \$6,602.28 | - | - | - | - | - | | | - | 806.80 | 7,409.08 |
| 14 | | | 18,849.75 | 16,797.14 | 13,633.22 | 12,192.76 | 7,099.38 | 4,523.72 | 569.65 | | | 1,440.46 | 2,052.61 | 32,482.97 |
| 15 | Service | | | | | | | | | | | | | |
| 16 | 925028 | Service Cable | 26,226.15 | \$23,370.30 | 48,611.12 | 48,611.12 | 40,489.02 | - | 8,122.10 | 0% | 100% | - | 2,855.85 | 74,837.27 |
| 17 | 925029 | Set Meters | 21,181.30 | \$18,874.80 | 3,556.32 | 3,180.56 | 1,851.92 | 1,180.04 | 148.60 | 60% | 40% | \$375.75 | 2,306.50 | 24,737.62 |
| 18 | 925030 | Service Conduit Material | 30,604.71 | \$27,272.06 | - | - | - | - | - | | | - | 3,332.65 | 30,604.71 |
| 19 | | | 78,012.16 | 69,517.16 | 52,167.43 | 51,791.68 | 42,340.94 | 1,180.04 | 8,270.70 | | | 375.75 | 8,495.00 | 130,179.59 |
| 20 | | | | | | | | | | | | | | |
| 21 | Trenching | | | | | | | | | | | | | |
| 22 | Contractor | Primary Trenching | - | - | 45,216.01 | 45,216.01 | 37,661.18 | - | 7,554.83 | 0% | 100% | - | - | 45,216.01 |
| 23 | Contractor | Secondary Trenching | - | - | 5,475.70 | 5,475.70 | 4,560.80 | - | 914.90 | 0% | 100% | - | - | 5,475.70 |
| 24 | | TEC Inspection for Primary | - | - | 16,452.69 | 15,594.97 | - | - | - | 100% | 0% | 857.72 | - | 16,452.69 |
| 25 | | | - | - | 67,144.40 | 66,286.68 | 42,221.98 | - | 8,469.73 | | | 857.72 | - | 67,144.40 |
| 26 | | | | | | | | | | | | | | |
| 27 | Contractor | Svc Trenching Pri. Prop | - | - | 39,974.94 | 39,974.94 | 33,295.80 | - | 6,679.14 | 0% | 100% | - | - | 39,974.94 |
| 28 | Contractor | Svc Trenching Rts-of-Wy | - | - | 17,238.59 | 17,238.59 | 14,358.31 | - | 2,880.28 | 0% | 100% | - | - | 17,238.59 |
| 29 | | TEC Inspection for Service | - | - | 9,750.62 | 9,242.42 | - | - | - | 100% | 0% | 508.20 | - | 9,750.62 |
| 30 | | | - | - | 66,964.14 | 66,455.94 | 47,654.11 | - | 9,559.41 | | | 508.20 | - | 66,964.14 |
| 31 | | | | | | | | | | | | | | |
| 32 | Engineering | Design/Inspection/Coordination | - | - | 13,788.39 | 13,788.39 | - | - | - | | | - | - | 13,788.39 |
| 33 | | | | | | | | | | | | | | |
| 34 | Totals (Sum of lines 4, 10, 14, 19, 25, 30, and 32) | | \$ 257,874.18 | \$ 229,793.42 | \$ 254,756.18 | \$ 247,783.15 | \$ 162,314.30 | \$ 17,608.95 | \$ 29,234.11 | | | \$ 6,973.04 | \$ 28,080.76 | \$ 512,630.36 |
| 35 | Cost per Lot (line 34 /210 lots) | | \$ 1,227.97 | | \$ 1,213.12 | | | | | | | | | \$ 2,441.10 |

| Adjustment Factors | |
|--|--------------|
| TEC Operations Labor Overhead Factor | TLF = 1.062 |
| Contractor Labor Overhead Factor | CLF = 0.2006 |
| Current year material handling charge rate | MHR = 0.1222 |

UG Contractor Labor Estimate - 210 lot low density

Prepare pad site (Primary Contractor Labor Costs)

| | Total | Cost | Pad sites |
|----------------------|-------------------|-----------------|------------------|
| Pad site preparation | \$4,314.30 | \$143.81 | 30 |

Primary Trenching & Conduit (Primary Contractor Labor Costs)

| | Total | Cost | Feet | |
|-------------------|------------------------------|-------------|-------------|--|
| | \$29,126.24 | \$2.08 | 14003 | Machine Trenching Cost Only |
| | \$8,061.06 | \$0.51 | 15806 | 2" Conduit Installation (both trenching and in existing trench) |
| | \$0.00 | \$0.00 | 14003 | Pull-tape Installation (used exact length for labor cost not 5% extra) |
| | \$473.88 | \$157.96 | 3 | 1ø splice box (30" x 48" x 18"), UG GR&S 6-21 |
| Primary Trenching | Sub-total \$37,661.18 | | | |

Secondary Trenching & Conduit (Primary Contractor Labor Costs)

| | Total | Cost | Feet | |
|---------------------|-----------------------------|-------------|-------------|---|
| | \$3,321.76 | \$2.08 | 1597 | Machine Trenching Cost Only |
| | \$0.00 | \$0.51 | 0 | 2" Conduit Installation |
| | \$176.00 | \$0.55 | 320 | 3" Conduit Installation |
| | \$1,063.04 | \$0.64 | 1661 | 4" Conduit Installation |
| | \$0.00 | \$0.00 | 1597 | Pull-tape Installation (used exact length not 5% extra) |
| Secondary Trenching | Sub-total \$4,560.80 | | | |

Primary Contractor Labor **Total \$42,221.98**

Service Trenching & Conduit (Primary Contractor Labor Costs)

| | Total | Cost | Feet | |
|-------------------------|------------------------------|-------------|-------------|--|
| | \$7,473.44 | \$2.08 | 3593 | Trenching Cost -Trenching feet required for 2" service conduit |
| | \$1,196.00 | \$2.08 | 575 | Trenching Cost -Trenching feet required for 3" service conduit |
| | \$4,415.07 | \$0.51 | 8657 | 2" Conduit Installation |
| | \$1,273.80 | \$0.55 | 2316 | 3" Conduit Installation |
| | \$0.00 | \$0.00 | 10973 | Pull-tape Installation (used exact length not 5% extra) |
| Svc Trenching Rts-of-Wy | Sub-total \$14,358.31 | | | |

Service Trenching & Conduit on Private Property (Service Contractor Labor Costs)

| | Total | Cost | Feet | |
|-------------------------|------------------------------|---------------|-------------|--|
| Svc Trenching Pri. Prop | Sub-total \$33,295.80 | \$5.26 | 6330 | Trenching & conduit labor cost - Trenching feet = 30 ft x 210 lots |

Service Cable (Service Contractor Labor Costs)

| | Total | Cost | Feet | |
|---------------------|------------------------------|---------------|-------------|--|
| Service Cable Labor | Sub-total \$40,489.02 | \$2.34 | 17303 | Installing 2/0 or 4/0 Cable in existing conduit from source to meter |

Service Contractor Labor **Total \$88,143.13**

Total Contractor Labor Cost \$130,365.11

Inspection (TECO Labor Cost)

| | TEC Labor Total | TEC Labor Rate | Feet/Qty | TEC Vehicle Rate | TEC Vehicle Total | Inspection costs for Primary Contractor (TECO Labor Cost) |
|---|------------------------------|-----------------------|-----------------|-------------------------|--------------------------|--|
| | \$10,953.46 | \$88.00 | 14003 | \$4.84 | \$602.44 | Primary Inspection chg = (mach. trnch ft / 900 ft per day)*(8 hr/day)*Contractor rate |
| | \$1,249.21 | \$88.00 | 1597 | \$4.84 | \$68.71 | Secondary Inspection chg = (mach. trnch ft / 900 ft per day)*(8 hr/day)*Contractor rate |
| | \$3,260.30 | \$88.00 | 4168 | \$4.84 | \$179.32 | Service ROW Inspection chg = (machine trench ft / 900 ft per day)*(8 hr/day)*Contractor rate |
| | \$132.00 | \$44.00 | 3 | \$2.42 | \$7.26 | 1ø splice box (30" x 48" x 18"), UG GR&S 6-21 |
| Inspection costs for Primary Contractor | Sub-total \$15,594.97 | | | | \$857.72 | |

Inspection costs for Service Contractor (TECO Labor Cost)

| | TEC Labor Total | TEC Labor Rate | Feet/Qty | TEC Vehicle Rate | TEC Vehicle Total | Inspection costs for Service Contractor (TECO Labor Cost) |
|---|-----------------------------|-----------------------|-----------------|-------------------------|--------------------------|--|
| Inspection costs for Service Contractor | Sub-total \$9,240.00 | \$44.00 | 210 | \$2.42 | \$508.20 | Service Private Property Inspection = .5hr x # of lots x rate |

Total TEC Inspection Cost \$24,837.39

Please modify the low density construction drawing legend as shown below.

UG Material List - 1501-2500 sq ft same trench 210 lot low density

| | |
|---------------|---|
| 1250 | Total Connected KVA |
| 1272.2 | Total initial peak demand KVA |
| 6 | 25 kVA Transformers |
| 8 | 37.5 kVA Transformers |
| 16 | 50 kVA Transformers |
| 0 | 75 kVA Transformers |
| 14003 | Trench Feet of 1/0 AL Primary Cable |
| 1803 | Existing trench feet of 1/0 AL Primary Cable |
| 0 | Trench Feet of 2/0 AL Secondary Cable |
| 0 | Existing trench feet of 2/0 AL Secondary Cable |
| 1597 | Trench Feet of 4/0 AL Secondary Cable |
| 384 | Existing trench feet of 4/0 AL Secondary Cable |
| 0 | Trench Feet of 500 MCM AL Secondary Cable |
| 0 | Existing trench feet of 500 MCM AL Secondary Cable |
| 9233 | Trench Feet of 2/0 AL Service Cable |
| 5064 | Existing trench feet of 2/0 AL Service Cable |
| 1265 | Trench Feet of 4/0 AL Service Cable |
| 1741 | Existing trench feet of 4/0 AL Service Cable |
| 0 | Load Break Cabinet |

Notes:

1. 1501-2500 SF Homes
2. 3.5 Ton AC Units
3. 40' Service run from property corner to meter location
4. Voltage drop less than or equal to 12.0 volts
5. Voltage flicker less than or equal to 12.0 volts

UG CU Totals (Material and Labor) - 2000 sq ft - 210 lot low density

Links allow this worksheet to summarize the material and CU entries from the ParkhurstPole worksheet through the BentTreePole worksheet. The totals are broken down into material construction units (CUs) for WorkPro work requests and labor inputs for the Contractor Labor worksheet.

Station All Stations - This information is used to create Work Requests to obtain costs.

924920 <=== Blue shading indicates fields to be updated. In WorkPro search for each Work Request Number shown in the blue areas. Then copy each work request which will create a new work request number to be entered.

Transfer the values from Qty and CU columns highlighted in yellow to the new WorkPro Work Requests to obtain new costs.

Those costs are then entered into the LDdifferentialMonth-Year.xls workbook to calculate the Low Density Differential cost.

Work Request Number

924920

Transformers - Cost for: Material only, TEC labor & overhead, vehicle

| Qty | CU | Definition | Total Connected KVA | |
|-----|---------------------|---|---------------------|-------|
| 0 | pku51a3n | 25 kva, 6 tap 250mcm | 0 | |
| 6 | pku51c3n | 25 kva, 8 tap 250mcm | 150 | 150 |
| 0 | pku51a4n | 37.5 kva, 6 tap 250mcm | 0 | 150 |
| 1 | pku51b4n | 37.5 kva, 6 tap 500mcm | 37.5 | 187.5 |
| 0 | pku51c4n | 37.5 kva, 8 tap 250mcm | 0 | 187.5 |
| 7 | pku51d4n | 37.5 kva, 8 tap 500mcm | 262.5 | 450 |
| 0 | pku51a5n | 50 kva, 6 tap 250mcm | 0 | 450 |
| 0 | pku51b5n | 50 kva,6 tap 500mcm | 0 | 450 |
| 0 | pku51c5n | 50 kva,8 tap 250mcm | 0 | 450 |
| 16 | pku51d5n | 50 kva,8 tap 500mcm | 800 | 1250 |
| 0 | pku51a6n | 75 kva, 6 tap 250mcm | 0 | 1250 |
| 0 | pku51b6n | 75 kva, 6 tap 500mcm | 0 | 1250 |
| 0 | pku51c6n | 75 kva,8 tap 250mcm | 0 | 1250 |
| 0 | pku51d6n | 75 kva, 8 tap 500mcm | 0 | 1250 |
| 1 | bushcover_arrester | open position on loop tx used as radial | | 1250 |
| 1 | bushdummy_arrester | normal open tx in loop | | |
| 2 | bushinsert_arrester | at adjacent tx to normal open in a loop | | |
| 33 | grdmeg1/2 | megggar ground, drive rods, 1 location, 1/2" rods | | |

Work Request Number

924957

OH Primary - Cost for: Material only, TEC labor & overhead, vehicle

| Qty | CU | Definition |
|-----|------------|---|
| 4 | PKE601WF1B | TEC material & labor to frame terminal pole CO & LA |
| 4 | FLOH103 | Fuse |
| 4 | grdmeg1/2 | megggar ground, drive rods, 1 location, 1/2" rods |

Primary Trenching - Labor Only Done by contractors
Used to determine contractor labor cost on the Contractor Labor worksheet

| Qty | CU | Definition |
|-------|----|--|
| 14003 | | Trenching feet required for 2" primary conduit |
| 1803 | | Existing trench feet used for 2" primary conduit |
| 14003 | | Install Pulling Tape (blow in tape for pull - trench feet used to determine contractor cost) |

Work Request Number

925017

Primary Conduit - Cost for Material only

Material used by contractors to install the conduit system

| Qty | CU | Definition |
|-------|------------|---|
| 40 | COND2G | Conduit, galvanized 2", 10' with coupling, for up terminal pole TEC # 2004389 |
| 16156 | COND2_SCHA | 2" PVC Schedule A conduit TEC # 2004488 |
| 16506 | MULE TAPE | Pulling tape - actual length - does not need any 5% adder TEC # 2007414 |
| 88 | ELL2G90 | 2" elbow 90 galv 9.5" radius TEC # 2004395 |
| 1 | ELL2G45 | 2" elbow 45 galv 9.5" radius TEC # 2004394 |
| 178 | COUP2P | Coupling, 2" PVC (2 per elbow) TEC # 2004507 |
| 33 | GLUECONDF | 2"& 3" pvc 1 qt for 500' fast dry |
| 3 | HH1PHPRI | 1ø splice box (30" x 48" x 18"), UG GR&S 6-21 |

**Work Request
Number**

925022

Primary Cable - Cost for: Material only, TEC labor & overhead, vehicle

| Qty | CU | Definition | |
|---|-----------------|---|---------|
| 4 | PKU16WF | pothead, 38' 1c 1/0AL cable, 20' pvc, ground conn, wood pole | 152 |
| 61 | PKU11F | safebreak, 5' 1c 1/0AL cable, ground conn | 305 |
| 0 | PKU31P3 | switch cubicle(lbc) 1ph, 200a deadfront, 3 position w/pad, grnd | |
| 0 | PKU31P4 | switch cubicle(lbc) 1ph, 200a deadfront, 4 position w/pad, grnd | |
| 0 | FAULT1PA | fault indicator, 1ph 1/0-4/0 above grade, 400a | |
| 15806 | CA1/0CN1CAL_SOL | cable, 1/0AL concentric neutral 15kV, includes labor | 15806 |
| 0 | WIU1F | labor to pull ug cable in conduit | |
| Our check! -Work request material 1/0AL concentric neutral 15kV cable total should be ==> | | | 17060.9 |

Secondary Trenching - Labor Only - Done By Contractors

Used to determine contractor labor cost on the Contractor Labor worksheet

| Qty | CU | Definition |
|------|----|--|
| 0 | | Trenching feet required for 2" secondary conduit |
| 0 | | Existing trench feet used for 2" secondary conduit |
| 0 | | Trenching feet required for 3" secondary conduit used for 2/0 service cable |
| 0 | | Existing trench feet used for 3" secondary conduit used for 2/0 service cable |
| 0 | | Trenching feet required for 3" secondary conduit used for 4/0 service cable |
| 320 | | Existing trench feet used for 3" secondary conduit used for 4/0 service cable |
| 1597 | | Trenching feet required for 4" secondary conduit used for 4/0 service cable |
| 64 | | Existing trench feet used for 4" secondary conduit used for 4/0 service cable |
| 0 | | Trenching feet required for 4" secondary conduit used for 500 service cable |
| 0 | | Existing trench feet used for 4" secondary conduit used for 500 service cable |
| 1597 | | Install Pulling Tape (blow in tape for pull - trench feet used to determine contractor cost) |

**Work Request
Number**

925024

Secondary Cable & Hand Holes - Cost for: Material only, TEC labor & overhead, vehicle

| Qty | CU | Definition |
|------|-----------------|---|
| 0 | wiu3sb | 2c 2/0 1c 1 neutral, 600 v - added 5% here This CU adds 5% and we want it to. |
| 2171 | CA4/0INS3CAL | 2c 4/0 1c 2/0 neutral, 600v includes labor - added 5% This CU adds 5% and we want it to. |
| 0 | wiu3sn | 2c 500 1c 350 neutral, 600v - added 5% here This CU adds 5% and we want it to. |
| 0 | insbus350/4 | crab 4 position up to 350mcm |
| 0 | insbus350/6 | crab 6 position up to 350mcm |
| 0 | insbus500/4 | crab 4 position up to 500mcm |
| 69 | insbus500/6 | crab 6 position up to 500mcm |
| 0 | insbus500/8 | crab 8 position up to 500mcm |
| 0 | wiu1f | labor to pull ug cable in conduit |
| 23 | svhottx | energize ug secondary in transformer |
| 23 | svhothh | energize ug secondary in hand hole |
| 0 | hhsec | secondary h/h 12"x20", 3 or 4 2/0 or 4/0 svc w/ 2/0 or 4/0 sec |
| 23 | HH LARGE PEDEST | secondary h/h 14"x18" large pedestal, 5 to 7 2/0 or 4/0 svc w/ 4/0 or 500 sec (any time 500 used) |

**Work Request
Number**

925026

Secondary Conduit - Cost for Material Only

Material used by contractors to install the conduit system

| Qty | CU | Definition |
|------|----------------|---|
| 0 | COND2_SCHA | 2" conduit sched A bell end TEC # 2004488 |
| 340 | COND3_SCHA | 3" conduit sched A bell end TEC # 2004517 |
| 1871 | COND4_PVC_SCHA | 4" conduit sched A bell end TEC # 2004529 |
| 2326 | MULE TAPE | Pulling tape, plus adding 5% extra here TEC # 2007414 |
| 0 | ELL2P90 | 2" elbow 90 PVC 9.5" radius TEC # 2004511 |
| 0 | ELL2P45 | 2" elbow 45 PVC 9.5" radius TEC # 2004510 |
| 4 | ELL3P90 | 3" elbow 90 PVC 13" radius TEC # 2004524 |
| 0 | ELL3P45 | 3" elbow 45 PVC 13" radius TEC # 2004523 |
| 42 | ELL4P90 | 4" elbow 90 PVC 16" radius TEC # 2004538 |
| 0 | ELL4G45 | 4" elbow 45 galv 16" radius TEC # 2004427 |
| 0 | COUP2P | Coupling, 2" PVC (2 per elbow) TEC # 2004507 |
| 8 | COUP3P | Coupling, 3" PVC (2 per elbow) TEC # 2004521 |
| 84 | COUP4P | Coupling, 4" PVC (2 per elbow) TEC # 2004535 |
| 1 | GLUECONDF | 2"& 3" pvc 1 qt for 500' fast dry |
| 8 | GLUECONDM | 4"& 6" pvc 1 qt for 250' medium dry |

Work Request**Number****925028****Service Cable - Cost for Material Only**

Material used by contractors to install the conduit system

| Qty | CU | Definition | |
|-------|--------------|--|------------------------------------|
| 16177 | CA2/0INS3CAL | 2c 2/0 & 1c 1 neutral, 600 v service cable | This CU adds 5% and we want it to. |
| 3236 | CA4/0INS3CAL | 2c 4/0 & 1c 2/0 neutral, 600 v service cable | This CU adds 5% and we want it to. |

Work Request**Number****925029****Set Meter - Cost for: Material only, TEC labor & overhead, vehicle**

| Qty | CU | Definition |
|-----|------------|---------------------|
| 210 | meterlabor | |
| 210 | 1900006 | meter, kwh 30a 240v |

Service Trenching - Labor Only - Done By Contractors

Used to determine contractor labor cost on the Contractor Labor worksheet

| Qty | CU | Definition |
|------|----|---|
| 188 | | Number of 2/0 services installed in 2" conduit |
| 0 | | Number of 2/0 services installed in 3" conduit |
| 23 | | Number of 4/0 services installed in 3" conduit |
| 5640 | | Trenching feet for 2" service conduit on private property-service contractor |
| 1880 | | Trenching feet for 10' stub of 2" service conduit installed by primary contractor |
| 1713 | | Trenching feet for 2" service conduit installed by primary contractor |
| 5064 | | Existing trench feet used for 2" service conduit installed by primary contractor |
| 8657 | | Install Pulling Tape for 2" conduit (blow in tape for pull - Primary Contractor) |
| 0 | | Trenching feet for 3" service conduit on private property-service contractor for 2/0 service |
| 0 | | Trenching feet for 10' stub of 3" service conduit installed by primary contractor for 2/0 service |
| 0 | | Trenching feet for 3" service conduit installed by primary contractor for 2/0 service |
| 0 | | Existing trench feet used for 3" service conduit installed by primary contractor for 2/0 service |
| 0 | | Install Pulling Tape for 3" conduit for 2/0 service (blow in tape for pull - Primary Contractor) |
| 690 | | Trenching feet for 3" service conduit on private property-service contractor for 4/0 service |
| 230 | | Trenching feet for 10' stub of 3" service conduit installed by primary contractor for 4/0 service |
| 345 | | Trenching feet for 3" service conduit installed by primary contractor for 4/0 service |
| 1741 | | Existing trench feet used for 3" service conduit installed by primary contractor for 4/0 service |
| 2316 | | Install Pulling Tape for 3" conduit for 4/0 service (blow in tape for pull - Primary Contractor) |

Work Request**Number****925030****Service Conduit - Cost for Material Only**

Material used by contractors to install the conduit system

| Qty | CU | Definition | Used by contractors to install conduit system |
|-------|-------------|---|---|
| 5640 | | Conduit for 2" service on private property-service contractor | |
| 2820 | | Conduit for 10' stub of 2" service installed by primary contractor | |
| 6777 | | Conduit for 2" service installed by primary contractor | |
| 10537 | | Pulling Tape installed in 2" conduit by Primary Contractor) | |
| 15237 | COND2_SCHA | Total quantity of 2" conduit for work order - TEC # 2004488 | |
| 504 | ELL2P90 | 2" elbow 90 PVC 9.5" radius TEC # 2004395 | |
| 0 | ELL2P45 | 2" elbow 45 PVC 9.5" radius TEC # 2004394 | |
| 188 | LOCKNUT2 | 2" galvanized Lock Nut TEC # 2004396 | |
| 2070 | CONDFLEX2 | 2" Flexible PVC conduit TEC # 2004491 | |
| 188 | ADAPT2F/M | 2" PVC Adapter, male thread/female slip TEC # 2004493 | |
| 188 | RISER2G7 | 2" PVC Service Riser TEC # 2004401 | |
| 1008 | COUP2P | Coupling, 2" PVC (2 per elbow) TEC # 2004507 | |
| 690 | | Conduit for 3" service on private property-service contractor | |
| 345 | | Conduit for 10' stub of 3" service installed by primary contractor | |
| 2086 | | Conduit for 3" service installed by primary contractor | |
| 2546 | | Pulling Tape installed in 3" conduit by Primary Contractor) | |
| 3121 | COND3_SCHA | Total quantity of 3" conduit for work order - TEC # 2004517 | |
| 69 | ELL3P90 | 3" elbow 90 PVC 13" radius TEC # 2004524 | |
| 0 | ELL3P45 | 3" elbow 45 PVC 13" radius TEC # 2004523 | |
| 23 | RISER21/2G7 | 2-1/2" house riser TEC # 2004409 | |
| 23 | LOCKNUT21/2 | 2-1/2" galvanized Lock Nut TEC # 2004408 | |
| 23 | CONDFLEX3 | 3" Flexible PVC conduit TEC # : Used by contractors to install conduit system | |
| 23 | ADAPT2F/F | 2-1/2"PVC Adapter, male thread/female slip TEC # 2004462 | |
| 138 | COUP3P | Coupling, 3" PVC (2 per elbow) TEC # 2004521 | |
| 37 | GLUECONDF | 2"& 3" pvc 1 qt for 500' fast dry | |
| 13083 | MULE TAPE | Total Pulling Tape installed in conduit by Primary Contractor) TEC # 2007414 | |



Estimate Summary

Design Number 1

Printed Date: 3/10/2021

District: CSA

WR No. 924920

Distribution Services
Transformers 2000 Sq Ft

Contact Name:
Tampa Electric

Date Sched: 4/1/21
Date Required: 4/1/21

Additional Information: URD filing for 1501-2500 sq ft low density
WR Description: LDUG 2000 sq ft TRANSFORMERS

| INSTALLATION: | Capital | Oper./Maint. | Total |
|----------------------|---------------------|---------------------|---------------------|
| MATERIAL: | \$79,554.38 | \$0.00 | \$79,554.38 |
| OVERHEAD: | \$11,002.38 | \$0.00 | \$11,002.38 |
| | \$90,556.76 | \$0.00 | \$90,556.76 |
| LABOR HOURS: | 152.8 | 0 | 152.8 |
| LABOR COST: | \$6,726.81 | \$0.00 | \$6,726.81 |
| OVERHEAD: | \$8,913.02 | \$0.00 | \$8,913.02 |
| | \$15,639.83 | \$0.00 | \$15,639.83 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$106,196.59 | \$0.00 | \$106,196.59 |
| REMOVAL: | | | |
| MATERIAL: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TRANSFER: | | | |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TOTALS: | \$106,196.59 | \$0.00 | \$106,196.59 |

THIS FORM IS NOT TO BE USED FOR CONTRIBUTION IN AID CONSTRUCTION (CIAC).



Work Request Material Summary

Includes Truck Stock

Design Number 1

Printed Date: 3/10/2021

Dist: CSA

WR No. 924920

Page 1 of 1

| Material Number | Description | Unit Price | Total Cost | Asset? |
|-----------------|--|--------------|--------------------|--------|
| INSTALL | | | | |
| 2 | 2003816 ARRESTER, UD, 10KV PARKING L/A, 8.40 KVR | \$144.06 | \$288.12 | Y |
| 2 | 2003815 ARRESTER, URD, 10KV ELBOW L/A, 8.40 KVRM | \$63.66 | \$127.32 | Y |
| 4 | 2003817 ARRESTER, URD, 10KV, BUSHING L/A, 8.40KV | \$192.51 | \$770.04 | Y |
| 30 | 2077906 CLAMP, GROUND ROD, F/U/W 1/2"ROD | \$1.80 | \$54.00 | N |
| 60 | 2078000 CLAMP,GND,TRANSFORMER,#10 SOL-#1 STR CU | \$2.31 | \$138.60 | N |
| 4 | 2077931 CONNECTOR, VICE CU #2 STR | \$2.38 | \$9.52 | N |
| 90 | 2077939 COUPLER, GROUND ROD, F/U/W 1/2"ROD | \$4.78 | \$430.20 | N |
| 30 | 2001315 PAD, CONCRETE 40" X 45" X 4" 25- 50KVA T | \$103.25 | \$3,097.50 | N |
| 0 | 2001316 PAD, CONCRETE 44" X 52" X 4" 75-250KVA T | \$115.55 | \$0.00 | N |
| 30 | 2007395 PADLOCK, RED BRASS BODY 1/4" BRASS SHACK | \$22.97 | \$689.10 | N |
| 30 | 2007489 REPELLENT, FIRE ANT GRANULE 4 OZ BIFENTH | \$2.77 | \$83.10 | N |
| 120 | 2077980 ROD,GROUND,CU BONDED,1/2"X10',THREADLESS | \$13.72 | \$1,646.40 | N |
| 60 | 2004031 STUD, GALVANIZED, 11 THREAD PER INCH ALL | \$2.47 | \$148.20 | N |
| 90 | 2004904 TERMINAL, SLIP FIT AL 5/8 IN 8-POS #2-50 | \$17.94 | \$1,614.60 | N |
| 0 | 2004948 TERMINAL, SLIP FIT ALUMINUM STUD TYPE, 6 | \$7.54 | \$0.00 | N |
| 0 | 2004954 TERMINAL, SLIP FIT ALUMINUM STUD TYPE, 6 | \$16.58 | \$0.00 | N |
| 0 | 2004950 TERMINAL, SLIP FIT ALUMINUM STUD TYPE, 8 | \$8.28 | \$0.00 | N |
| 6 | 2001518 TX,PM,LP,1P,25 kVA,240/120,FR3,SS | \$2,001.00 | \$12,006.00 | Y |
| 8 | 2001519 TX,PM,LP,1P,37.5 kVA,240/120,FR3,SS | \$2,108.00 | \$16,864.00 | Y |
| 16 | 2001520 TX,PM,LP,1P,50 kVA,240/120,FR3,SS | \$2,592.00 | \$41,472.00 | Y |
| 0 | 2001521 TX,PM,LP,1P,75 kVA,240/120,FR3,SS | \$3,044.00 | \$0.00 | Y |
| 180 | 2004184 WIRE, COPPER, BARE, #4 SOFT DRAWN 7 STR | \$0.63 | \$113.40 | N |
| 6 | 2078011 WIRE, COPPER, TIE, #6 SOLID SOFT DRAWN | \$0.38 | \$2.28 | N |
| | | Total | \$79,554.38 | |



Estimate Summary

Design Number 1

Printed Date: 3/10/2021

District: CSA

WR No. 924957

Date Sched: 4/1/21

Date Required: 4/1/21

Contact Name:

Distribution Services
Term Poles - low density 2000 sq ft

Additional Information: Low density URD filing - 2000 sq ft homes

WR Description: LDUG 2000 sq ft TAKEOFFS

| INSTALLATION: | Capital | Oper./Maint. | Total |
|----------------------|-------------------|---------------------|-------------------|
| MATERIAL: | \$1,439.19 | \$0.00 | \$1,439.19 |
| OVERHEAD: | \$199.05 | \$0.00 | \$199.05 |
| | \$1,638.24 | \$0.00 | \$1,638.24 |
| LABOR HOURS: | 22.62 | 0 | 22.62 |
| LABOR COST: | \$995.03 | \$0.00 | \$995.03 |
| OVERHEAD: | \$1,318.42 | \$0.00 | \$1,318.42 |
| | \$2,313.45 | \$0.00 | \$2,313.45 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$3,951.69 | \$0.00 | \$3,951.69 |
| REMOVAL: | | | |
| MATERIAL: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TRANSFER: | | | |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TOTALS: | \$3,951.69 | \$0.00 | \$3,951.69 |

THIS FORM IS NOT TO BE USED FOR CONTRIBUTION IN AID CONSTRUCTION (CIAC).



Work Request Material Summary

Includes Truck Stock

Design Number 1

Printed Date: 3/10/2021

Dist: CSA

WR No. 924957

Page 1 of 1

| Material Number | Description | Unit Price | Total Cost | Asset? |
|-----------------|--|------------|-------------------|--------|
| INSTALL | | | | |
| 4 | 2003651 ARRESTER, LIGHTNING DISTRIBUTION CLASS 8 | \$41.28 | \$165.12 | Y |
| 4 | 2077754 BOLT, MACHINE 5/8" X 10", GALV. FULL | \$1.04 | \$4.16 | N |
| 4 | 2131366 BRACKET, FG, 1 PH, 1 POS, 18" | \$30.03 | \$120.12 | N |
| 4 | 2077906 CLAMP, GROUND ROD, F/U/W 1/2"ROD | \$1.80 | \$7.20 | N |
| 4 | 2077911 CLAMP, HOT LINE CU TO CU #6 SOL- 2 STR T | \$5.73 | \$22.92 | N |
| 160 | 2078012 CONDUCTOR, COPPERCLAD, 3 STR. #9, DSA 30 | \$0.84 | \$134.40 | N |
| 12 | 2004187 CONDUCTOR, BARE, #2 CU, 7-STR, SOFT-DRAWN | \$0.98 | \$11.76 | N |
| 4 | 2077837 CONNECTOR, COMPRESSION H-BLOCK ACSR 2/0 | \$0.66 | \$2.64 | N |
| 8 | 2077930 CONNECTOR, VICE CU #4 STR | \$1.91 | \$15.28 | N |
| 15 | 2077939 COUPLER, GROUND ROD, F/U/W 1/2"ROD | \$4.78 | \$71.70 | N |
| 4 | 2003846 CUTOFF, 15KV, 100A FUSE HLDR, 300A UNVRS | \$70.74 | \$282.96 | Y |
| 4 | 2077793 FUSE LINK, 80A UNVRS 100A CUTOFF 23" OA | \$6.67 | \$26.68 | N |
| 4 | 2077822 KIT, ATTACHMENT, FOR ATTACHING "FLYING" | \$63.00 | \$252.00 | N |
| 8 | 2077965 MOULDING, GROUND WIRE, PVC 1/2 IN X 8 FT | \$1.74 | \$13.92 | N |
| 16 | 2077980 ROD, GROUND, CU BONDED, 1/2"X10', THREADLESS | \$13.72 | \$219.52 | N |
| 4 | 2077789 SCREW, LAG PILOT POINT 3/8 X 3 | \$0.27 | \$1.08 | N |
| 40 | 2077997 STAPLE, SECURES 1/2" PVC MOULDING TO WOOD | \$0.27 | \$10.80 | N |
| 4 | 2077828 STIRRUP, AL BODY & CU BAIL 1/0-397 | \$17.19 | \$68.76 | N |
| 4 | 2078006 WASHER, FLAT, GALVANIZED, 2" X 2" X 1/8" | \$0.24 | \$0.96 | N |
| 4 | 2004184 WIRE, COPPER, BARE, #4 SOFT DRAWN 7 STR | \$0.63 | \$2.65 | N |
| 12 | 2078011 WIRE, COPPER, TIE, #6 SOLID SOFT DRAWN | \$0.38 | \$4.56 | N |
| | Total | | \$1,439.19 | |



Estimate Summary

Design Number 1

Printed Date: 3/10/2021

District: CSA

WR No. 925017

Date Sched: 4/1/21

Date Required: 4/1/21

Contact Name:

Distribution Services
Primary conduit 2000 Sq Ft

Additional Information: Low density 2000 sq ft URD filing

WR Description: LDUG 2000 sq ft PRIMARY CONDUIT

| INSTALLATION: | Capital | Oper./Maint. | Total |
|----------------------|--------------------|---------------------|--------------------|
| MATERIAL: | \$22,475.04 | \$0.00 | \$22,475.04 |
| OVERHEAD: | \$3,108.30 | \$0.00 | \$3,108.30 |
| | \$25,583.34 | \$0.00 | \$25,583.34 |
| LABOR HOURS: | 223.84 | 0 | 223.84 |
| LABOR COST: | \$9,853.36 | \$0.00 | \$9,853.36 |
| OVERHEAD: | \$13,055.70 | \$0.00 | \$13,055.70 |
| | \$22,909.06 | \$0.00 | \$22,909.06 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$48,492.40 | \$0.00 | \$48,492.40 |
| REMOVAL: | | | |
| MATERIAL: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TRANSFER: | | | |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TOTALS: | \$48,492.40 | \$0.00 | \$48,492.40 |

THIS FORM IS NOT TO BE USED FOR CONTRIBUTION IN AID CONSTRUCTION (CIAC).



Work Request Material Summary

Includes Truck Stock

Design Number 1

Printed Date: 3/10/2021

Dist: CSA

WR No. 925017

Page 1 of 1

| Material Number | Description | Unit Price | Total Cost | Asset? | |
|-----------------|-------------|--|--------------------|-------------|---|
| INSTALL | | | | | |
| 33 | 2007227 | CEMENT, PVC CLEAR FAST DRY QUART W/DAUBE | \$6.22 | \$205.26 | N |
| 40 | 2004389 | CONDUIT, GALVANIZED 2 IN 10 FT WITH COUP | \$6.78 | \$271.20 | Y |
| 16156 | 2004488 | CONDUIT, PVC 2 IN 20 FT BELL END | \$1.03 | \$16,640.68 | Y |
| 178 | 2004507 | COUPLING, PVC 2 IN SCH 40 TEMS 13.01 | \$0.60 | \$106.80 | N |
| 88 | 2004395 | ELBOW, 2" 90 DEGREE ,GALVANIZED, 24" MIN | \$34.29 | \$3,017.52 | N |
| 1 | 2004394 | ELBOW, GALV 2 INCH 45 DEG THD 15" RADIUS | \$26.25 | \$26.25 | N |
| 3 | 2004719 | HANDHOLE, SPLICING SINGLE PHASE PRIMARY | \$554.21 | \$1,662.63 | Y |
| 18157 | 2007414 | TAPE, PULLING, POLYSTER, RATED AT 1250#, | \$0.03 | \$544.70 | N |
| Total | | | \$22,475.04 | | |



Estimate Summary

Design Number 1

Printed Date: 3/11/2021

District: CSA

WR No. 925022

Contact Name:

Distribution Services
Primary cable - 2000 Sq Ft

Date Sched: 4/1/21

Date Required: 4/21/21

Additional Information: URD Low Density 2000 PSC filing
WR Description: LDUG 2000 sq ft PRIMARY CABLE

| INSTALLATION: | Capital | Oper./Maint. | Total |
|----------------------|----------------|---------------------|--------------|
| MATERIAL: | \$40,010.51 | \$0.00 | \$40,010.51 |
| OVERHEAD: | \$5,533.47 | \$0.00 | \$5,533.47 |
| | \$45,543.98 | \$0.00 | \$45,543.98 |
| LABOR HOURS: | 249.02 | 0 | 249.02 |
| LABOR COST: | \$10,961.75 | \$0.00 | \$10,961.75 |
| OVERHEAD: | \$14,524.30 | \$0.00 | \$14,524.30 |
| | \$25,486.05 | \$0.00 | \$25,486.05 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$71,030.03 | \$0.00 | \$71,030.03 |
| REMOVAL: | | | |
| MATERIAL: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TRANSFER: | | | |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TOTALS: | \$71,030.03 | \$0.00 | \$71,030.03 |

THIS FORM IS NOT TO BE USED FOR CONTRIBUTION IN AID CONSTRUCTION (CIAC).



Work Request Material Summary

Includes Truck Stock

Design Number 1

Printed Date: 3/10/2021

Dist: CSA

WR No. 925022

Page 1 of 1

| Material Number | Description | Unit Price | Total Cost | Asset? |
|-----------------|--|--------------|--------------------|--------|
| INSTALL | | | | |
| 0 | 2004577 ANCHOR, LEAD EXPANSION, MEDIUM DUTY, SIZ | \$0.66 | \$0.00 | N |
| 0 | 2003157 BOLT, 1/2" - 13 X 1-1/2" 18-8 SS HEX HEA | \$2.59 | \$0.00 | N |
| 0 | 2003167 BOLT, MACHINE GALV HEX HEAD 5/8 X 1-1/4" | \$0.18 | \$0.00 | N |
| 17554 | 2004343 CABLE, ALUMINUM, 15KV, 1/C, 1/0 AWG SOLI | \$2.08 | \$33,192.64 | Y |
| 4 | 2004514 CAP, CONDUIT 2" | \$12.21 | \$48.84 | N |
| 4 | 2004453 CAP, END CABLE 600 V CABLE RANGE .940 - | \$1.96 | \$7.84 | N |
| 4 | 2003752 CLAMP, CONDUIT GROUND 1-1/4 IN - 2 IN CO | \$7.92 | \$31.68 | N |
| 0 | 2077906 CLAMP, GROUND ROD, F/U/W 1/2"ROD | \$1.80 | \$0.00 | N |
| 80 | 2004488 CONDUIT, PVC 2 IN 20 FT BELL END | \$1.03 | \$82.40 | Y |
| 8 | 2077837 CONNECTOR, COMPRESSION H-BLOCK ACSR 2/0 | \$0.66 | \$5.28 | N |
| 0 | 2005009 CONNECTOR, LDBRK 8.3/14.4KV 200A 3POS | \$108.70 | \$0.00 | N |
| 77 | 2077931 CONNECTOR, VICE CU #2 STR | \$2.38 | \$183.26 | N |
| 0 | 2077939 COUPLER, GROUND ROD, F/U/W 1/2"ROD | \$4.78 | \$0.00 | N |
| 0 | 2004982 ENCLOSURE, 200A AL SWITCH MOD/1 PH DUMMY | \$1,122.04 | \$0.00 | Y |
| 61 | 2004642 KIT, SEALING, CABLE ACCESSORY, 1/0 - 4/0 | \$9.46 | \$577.06 | N |
| 0 | 2001315 PAD, CONCRETE 40" X 45" X 4" 25- 50KVA T | \$103.25 | \$0.00 | N |
| 0 | 2007394 PADLOCK, GREEN, TESS, BRASS BODY, WR2 | \$21.24 | \$0.00 | N |
| 0 | 2007489 REPELLENT, FIRE ANT GRANULE 4 OZ BIFENTH | \$2.77 | \$0.00 | N |
| 0 | 2077980 ROD,GROUND,CU BONDED,1/2"X10',THREADLESS | \$13.72 | \$0.00 | N |
| 32 | 2004403 STRAP, GALV 2 IN 2 HOLE | \$0.28 | \$8.96 | N |
| 61 | 2004883 TERMINATOR, LOADBREAK 200 AMP, 1/0 SOL | \$37.76 | \$2,303.36 | Y |
| 4 | 2004634 TERMINATOR, POTHEAD, 1/0 TO 4/0, STEM | \$61.22 | \$244.88 | Y |
| 0 | 2078005 WASHER, FLAT, GALVANIZED, 2" X 2" X 1/8 | \$0.23 | \$0.00 | N |
| 0 | 2078006 WASHER, FLAT, GALVANIZED, 2" X 2" X 1/8" | \$0.24 | \$0.00 | N |
| 8 | 2004184 WIRE, COPPER, BARE, #4 SOFT DRAWN 7 STR | \$0.63 | \$5.04 | N |
| | | Total | \$40,010.50 | |



Estimate Summary

Design Number 1

Printed Date: 3/11/2021

District: CSA

WR No. 925024

Contact Name:

Distribution Services
Sec Cable and Handholes 2000 sq ft

Date Sched: 4/1/21

Date Required: 4/1/21

Additional Information: URD low density 2000 homes - PSC filing

WR Description: LDUG 2000 sq ft SECONDARY CABLE

| INSTALLATION: | Capital | Oper./Maint. | Total |
|----------------------|----------------|---------------------|--------------|
| MATERIAL: | \$10,194.86 | \$0.00 | \$10,194.86 |
| OVERHEAD: | \$1,409.95 | \$0.00 | \$1,409.95 |
| | \$11,604.81 | \$0.00 | \$11,604.81 |
| LABOR HOURS: | 161.28 | 0 | 161.28 |
| LABOR COST: | \$7,099.38 | \$0.00 | \$7,099.38 |
| OVERHEAD: | \$9,406.70 | \$0.00 | \$9,406.70 |
| | \$16,506.08 | \$0.00 | \$16,506.08 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$28,110.89 | \$0.00 | \$28,110.89 |
| REMOVAL: | | | |
| MATERIAL: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TRANSFER: | | | |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TOTALS: | \$28,110.89 | \$0.00 | \$28,110.89 |

THIS FORM IS NOT TO BE USED FOR CONTRIBUTION IN AID CONSTRUCTION (CIAC).



Work Request Material Summary

Includes Truck Stock

Design Number 1

Printed Date: 3/10/2021

Dist: CSA

WR No. 925024

Page 1 of 1

| Material Number | Description | Unit Price | Total Cost | Asset? | |
|-----------------|-------------|---|--------------------|------------|---|
| INSTALL | | | | | |
| 0 | 2004351 | CABLE, CONVERSE, AL, UG, 600V, 2/C, 2/0, | \$1.01 | \$0.00 | Y |
| 2605 | 2004354 | CABLE, SWEETBRIAR, AL,UG,600V,2/C,4/0 AW | \$1.39 | \$3,621.23 | Y |
| 0 | 2004356 | CABLE, XHHW-2,AL,UG,600V,2/C,500 MCM, 37 | \$4.33 | \$0.00 | Y |
| 0 | 2005021 | CONNECTOR, 600V URD, 4 POSITION, CONDUCT | \$16.25 | \$0.00 | N |
| 0 | 2005022 | CONNECTOR, 600V URD, 6 POSITION, CONDUCT | \$14.92 | \$0.00 | N |
| 69 | 2005024 | CONNECTOR, 600V URD, 6 POSITION, CONDUCT | \$23.41 | \$1,615.29 | N |
| 0 | 2005025 | CONNECTOR, 600V, URD, 8 POSITION, CONDUCT | \$30.35 | \$0.00 | N |
| 0 | 2005020 | CONNECTOR, URD 600 V 4 POSITION #10-350M | \$10.92 | \$0.00 | N |
| 23 | 2000241 | DECAL,WARNING,NOTICE,CLEARANCE,10" X 7" | \$3.56 | \$81.88 | N |
| 23 | 2004714 | HANDHOLE, ABOVE GRADE, LARGE DOME | \$186.22 | \$4,283.06 | N |
| 23 | 2005212 | MARKER, CURB LEXAN .040 THICK, ROUND 2.5 | \$2.83 | \$65.09 | N |
| 23 | 2007395 | PADLOCK, RED BRASS BODY 1/4" BRASS SHACK | \$22.97 | \$528.31 | N |
| Total | | | \$10,194.86 | | |



Estimate Summary

Design Number 1

Printed Date: 3/10/2021

District: CSA

WR No. 925026

Contact Name:

Distribution Services
Secondary conduit-2000 sq ft

Date Sched: 4/1/21

Date Required: 4/1/21

Additional Information: URD low density 2000 sq ft PSC filing

WR Description: LDUG 2000 sq ft SECONDARY CONDUIT

| INSTALLATION: | Capital | Oper./Maint. | Total |
|----------------------|--------------------|---------------------|--------------------|
| MATERIAL: | \$6,602.28 | \$0.00 | \$6,602.28 |
| OVERHEAD: | \$913.09 | \$0.00 | \$913.09 |
| | \$7,515.37 | \$0.00 | \$7,515.37 |
| LABOR HOURS: | 63.08 | 0 | 63.08 |
| LABOR COST: | \$2,776.65 | \$0.00 | \$2,776.65 |
| OVERHEAD: | \$3,679.04 | \$0.00 | \$3,679.04 |
| | \$6,455.69 | \$0.00 | \$6,455.69 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$13,971.06 | \$0.00 | \$13,971.06 |
| REMOVAL: | | | |
| MATERIAL: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TRANSFER: | | | |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TOTALS: | \$13,971.06 | \$0.00 | \$13,971.06 |

THIS FORM IS NOT TO BE USED FOR CONTRIBUTION IN AID CONSTRUCTION (CIAC).



Work Request Material Summary

Includes Truck Stock

Design Number 1

Printed Date: 3/10/2021

Dist: CSA

WR No. 925026

Page 1 of 1

| Material Number | Description | Unit Price | Total Cost | Asset? | |
|-----------------|-------------|--|-------------------|------------|---|
| INSTALL | | | | | |
| 1 | 2007227 | CEMENT, PVC CLEAR FAST DRY QUART W/DAUBE | \$6.22 | \$6.22 | N |
| 8 | 2007228 | CEMENT, PVC GRAY MEDIUM DRY QUART W/DAUB | \$7.27 | \$58.16 | N |
| 0 | 2004488 | CONDUIT, PVC 2 IN 20 FT BELL END | \$1.03 | \$0.00 | Y |
| 340 | 2004517 | CONDUIT, PVC P & C 3 IN 20 FT | \$1.70 | \$578.00 | Y |
| 1871 | 2004529 | CONDUIT, PVC, 4" X 20', DB-60-TC-6 | \$2.78 | \$5,201.38 | Y |
| 0 | 2004507 | COUPLING, PVC 2 IN SCH 40 TEMS 13.01 | \$0.60 | \$0.00 | N |
| 8 | 2004521 | COUPLING, PVC 3 IN SCH 40 TEMS 13.01 | \$2.95 | \$23.60 | N |
| 84 | 2004535 | COUPLING, PVC 4 IN SCH 40 TEMS 13.01 | \$4.28 | \$359.52 | N |
| 0 | 2004511 | ELBOW, CONDUIT PVC 2 IN SCH 40 90 DEG 9- | \$1.26 | \$0.00 | N |
| 0 | 2004427 | ELBOW, GALV 4 IN 45 DEG THD 16 IN RAD | \$45.37 | \$0.00 | N |
| 0 | 2004510 | ELBOW, PVC 2 IN 45 DEG 9-1/2 IN RAD SCH | \$0.94 | \$0.00 | N |
| 0 | 2004523 | ELBOW, PVC 3 IN 45 DEG 13 IN RAD SCH 40 | \$3.62 | \$0.00 | N |
| 4 | 2004524 | ELBOW, PVC 3 IN 90 DEG 13 IN RAD SCH 40 | \$4.52 | \$18.08 | N |
| 42 | 2004538 | ELBOW, PVC 4", 90 DEG., 16" RADIUS, SCHE | \$6.68 | \$280.56 | N |
| 2559 | 2007414 | TAPE, PULLING, POLYSTER, RATED AT 1250#, | \$0.03 | \$76.76 | N |
| Total | | | \$6,602.28 | | |



Estimate Summary

Design Number 1

Printed Date: 3/11/2021

District: CSA

WR No. 925028

Contact Name:

Distribution Services
Service Cable-2000 sq ft

Date Sched: 4/1/21

Date Required: 4/1/21

Additional Information: Low density URD filing 2000 sq ft
WR Description: LDUG 2000 sq ft SERVICE CABLE

| INSTALLATION: | Capital | Oper./Maint. | Total |
|----------------------|--------------------|---------------------|--------------------|
| MATERIAL: | \$23,370.30 | \$0.00 | \$23,370.30 |
| OVERHEAD: | \$3,232.12 | \$0.00 | \$3,232.12 |
| | \$26,602.42 | \$0.00 | \$26,602.42 |
| LABOR HOURS: | 1.94 | 0 | 1.94 |
| LABOR COST: | \$85.46 | \$0.00 | \$85.46 |
| OVERHEAD: | \$113.22 | \$0.00 | \$113.22 |
| | \$198.68 | \$0.00 | \$198.68 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$26,801.10 | \$0.00 | \$26,801.10 |
| REMOVAL: | | | |
| MATERIAL: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TRANSFER: | | | |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TOTALS: | \$26,801.10 | \$0.00 | \$26,801.10 |

THIS FORM IS NOT TO BE USED FOR CONTRIBUTION IN AID CONSTRUCTION (CIAC).



Work Request Material Summary

Includes Truck Stock

Design Number 1

Printed Date: 3/11/2021

Dist: CSA

WR No. 925028

Page 1 of 1

| Material Number | Description | Unit Price | Total Cost | Asset? |
|-----------------|--|--------------|--------------------|--------|
| INSTALL | | | | |
| 17795 2004351 | CABLE, CONVERSE, AL, UG, 600V, 2/C, 2/0, | \$1.01 | \$16,338.77 | Y |
| 3883 2004354 | CABLE, SWEETBRIAR, AL,UG,600V,2/C,4/0 AW | \$1.39 | \$4,498.04 | Y |
| | | Total | \$23,370.30 | |



Estimate Summary

Design Number 1

Printed Date: 3/10/2021

District: CSA

WR No. 925029

Contact Name:

Distribution Services
Meter Labor- 2000 sq ft

Date Sched: 4/1/21

Date Required: 4/1/21

Additional Information: Low density URD filing 2000 sq ft homes

WR Description: LDUG 2000 sq ft METERS

| INSTALLATION: | Capital | Oper./Maint. | Total |
|----------------------|-------------------|---------------------|-------------------|
| MATERIAL: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| LABOR HOURS: | 42.07 | 0 | 42.07 |
| LABOR COST: | \$1,851.92 | \$0.00 | \$1,851.92 |
| OVERHEAD: | \$2,453.80 | \$0.00 | \$2,453.80 |
| | \$4,305.72 | \$0.00 | \$4,305.72 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$4,305.72 | \$0.00 | \$4,305.72 |
| REMOVAL: | | | |
| MATERIAL: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TRANSFER: | | | |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TOTALS: | \$4,305.72 | \$0.00 | \$4,305.72 |

THIS FORM IS NOT TO BE USED FOR CONTRIBUTION IN AID CONSTRUCTION (CIAC).



Estimate Summary

Design Number 1

Printed Date: 3/10/2021

District: CSA

WR No. 925030

Date Sched: 4/1/21

Date Required: 4/1/21

Contact Name:

Distribution Services
Service Conduit- 2000 sq ft

Additional Information: Low density URD filing for 2000 sq ft homes

WR Description: LDUG 2000 sq ft SERVICE CONDUIT

| INSTALLATION: | Capital | Oper./Maint. | Total |
|----------------------|---------------------|---------------------|---------------------|
| MATERIAL: | \$27,272.06 | \$0.00 | \$27,272.06 |
| OVERHEAD: | \$3,771.72 | \$0.00 | \$3,771.72 |
| | \$31,043.78 | \$0.00 | \$31,043.78 |
| LABOR HOURS: | 767.62 | 0 | 767.62 |
| LABOR COST: | \$33,791.97 | \$0.00 | \$33,791.97 |
| OVERHEAD: | \$44,774.34 | \$0.00 | \$44,774.34 |
| | \$78,566.31 | \$0.00 | \$78,566.31 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$109,610.09 | \$0.00 | \$109,610.09 |
| REMOVAL: | | | |
| MATERIAL: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TRANSFER: | | | |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TOTALS: | \$109,610.09 | \$0.00 | \$109,610.09 |

THIS FORM IS NOT TO BE USED FOR CONTRIBUTION IN AID CONSTRUCTION (CIAC).



Work Request Material Summary

Includes Truck Stock

Design Number 1

Printed Date: 3/10/2021

Dist: CSA

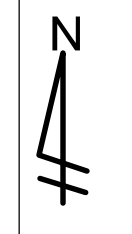
WR No. 925030

Page 1 of 1

| Material Number | Description | Unit Price | Total Cost | Asset? | |
|-----------------|-------------|--|--------------------|-------------|---|
| INSTALL | | | | | |
| 23 | 2004492 | ADAPTER,COND PVC FMLE 2" SCH 40 SOCXFPT | \$0.57 | \$13.11 | N |
| 188 | 2004493 | ADAPTOR, 2" PVC, FEMALE SLIP TO MALE THR | \$0.40 | \$75.20 | N |
| 37 | 2007227 | CEMENT, PVC CLEAR FAST DRY QUART W/DAUBE | \$6.22 | \$230.14 | N |
| 23 | 2004409 | COND,SRVC RISER,TYPE IIPVC,40,2.5"X7' | \$12.00 | \$276.00 | N |
| 15237 | 2004488 | CONDUIT, PVC 2 IN 20 FT BELL END | \$1.03 | \$15,694.11 | Y |
| 2070 | 2004491 | CONDUIT, PVC 2 IN 250 FT ROLL FLEXIBLE | \$1.13 | \$2,339.10 | N |
| 23 | 2004518 | CONDUIT, PVC 3 IN X 250 FT ROLL FLEXIBL | \$2.16 | \$49.68 | N |
| 3121 | 2004517 | CONDUIT, PVC P & C 3 IN 20 FT | \$1.70 | \$5,305.70 | Y |
| 188 | 2004401 | CONDUIT, SERVICE RISER, PVC, 2" | \$4.92 | \$924.96 | N |
| 754 | 2004507 | COUPLING, PVC 2 IN SCH 40 TEMS 13.01 | \$0.60 | \$452.40 | N |
| 138 | 2004521 | COUPLING, PVC 3 IN SCH 40 TEMS 13.01 | \$2.95 | \$407.10 | N |
| 504 | 2004511 | ELBOW, CONDUIT PVC 2 IN SCH 40 90 DEG 9- | \$1.26 | \$635.04 | N |
| 0 | 2004510 | ELBOW, PVC 2 IN 45 DEG 9-1/2 IN RAD SCH | \$0.94 | \$0.00 | N |
| 0 | 2004523 | ELBOW, PVC 3 IN 45 DEG 13 IN RAD SCH 40 | \$3.62 | \$0.00 | N |
| 69 | 2004524 | ELBOW, PVC 3 IN 90 DEG 13 IN RAD SCH 40 | \$4.52 | \$311.88 | N |
| 188 | 2004396 | NUT, LOCK GALV 2 IN | \$0.54 | \$101.52 | N |
| 23 | 2004408 | NUT, LOCK GALV 2-1/2 IN | \$1.06 | \$24.38 | N |
| 14391 | 2007414 | TAPE, PULLING, POLYSTER, RATED AT 1250#, | \$0.03 | \$431.74 | N |
| Total | | | \$27,272.06 | | |

LEGEND
200 AMP SERVICE

- WOOD POLE
- ▽ TRANSFORMER
- 2/0 TRIPLEX SERVICE DROP
- 4/0 4/0 TRIPLEX SECONDARY
- #2 AAAC PRIMARY
- DOWN GUY
- SPAN GUY
- OPEN



1225 TOTAL CONNECTED KVA
 1258.9 TOTAL PEAK DEMAND KVA
 0 25 KVA TRANSFORMERS
 4 37.5 KVA TRANSFORMERS
 17 50 KVA TRANSFORMERS
 3 75 KVA TRANSFORMERS
 10130 #2AAAC PRIMARY
 65 PRIMARY POLES (5 45' CLASS 2, 60 40' CLASS 2)
 0 2/0 AWG TRIPLEX SECONDARY
 8000 4/0 AWG TRIPLEX SECONDARY
 2135 #2AAAC SECONDARY NEUTRAL
 1515 2-2/0 & 1-1/0 AL TRIPLEX SERVICE DROP (CONSIDERED SECONDARY)
 545 2-4/0 & 1-2/0 AL TRIPLEX SERVICE DROP (CONSIDERED SECONDARY)
 35 SECONDARY POLES (35' CLASS 4)
 9360 2-2/0 & 1-1/0 AL TRIPLEX SERVICE DROP
 0 2-4/0 & 1-2/0 AL TRIPLEX SERVICE DROP

NOTES:
 1. 2000 SF HOMES
 2. 3.5 TON A/C UNITS
 3. 40' SERVICE RUN FROM PROPERTY CORNER TO METER LOCATION
 4. VOLTAGE DROP LESS THAN OR EQUAL TO 12.0 VOLTS
 5. VOLTAGE FLICKER LESS THAN OR EQUAL TO 12.0 VOLTS

ONLY AN AUTHORIZED REPRESENTATIVE OF TAMPA ELECTRIC CO. SHALL UTILIZE THIS DRAWING TO DETERMINE EXACT LOCATION OF UNDERGROUND LINES. IF IT IS NECESSARY TO EXCAVATE IN THE GENERAL AREA OF INDICATED ELECTRICAL LINES PRIOR TO DIGGING CONTACT TAMPA ELECTRIC CO.

THIS WORK ORDER HAS BEEN DESIGNED IN COMPLIANCE WITH TAMPA ELECTRIC CO. CONSTRUCTION STANDARDS AND/OR THE NATIONAL ELECTRICAL SAFETY CODE.
 FET: _____ DATE: / /
 LFET: _____ DATE: / /

LD-26

| | |
|--------------------------|------------------------|
| TAMPA ELECTRIC COMPANY | |
| SCALE: 1" = 100' | GIS: _____ |
| FET/LFET APPROV: _____ | Completion DATE: _____ |
| FET: _____ | DATE: _____ |
| LFET: _____ | DATE: _____ |
| DISTRIBUTION ENGINEERING | |

OVERHEAD
LOW DENSITY
SUBDIVISION DESIGN

WR: _____

SHEET 1 OF 1

2000 SQUARE FOOT LOW DENSITY - 210 LOTS

**OH Construction Cost Data Summary
Low Density (210-Lot) OH Subdivision Costs**

| A | B | C | D | E | F | G | H | I | J | K | L | M | N | |
|--------|---|---|-------------------------------------|---------------|---|----------------------------|---------------|---|--|---------------|----------------------|--------------|-----------------------------------|----------------|
| Line # | Work Type/WR # | Description | (C + M) Material and Handling | Material | (F + L) Total Labor Plus Vehicles | (G + H + I) Total Labor | Base Labor | (G x J x TLF) TEC Labor Overheads | (G x K x CLF) Contract Labor Overheads | TEC Work % | Contractor Work % | Vehicle | (D x MHR) Material Handling | (C+E) Total |
| 1 | Transformers | | | | | | | | | | | | | |
| 2 | 925037 | Install & Ground Transformers | 49,232.37 | \$43,871.30 | 18,530.21 | 16,572.33 | 9,649.44 | 6,148.62 | 774.27 | 60% | 40% | \$1,957.87 | 5,361.07 | 67,762.58 |
| 3 | | | | | | | | | | | | | | |
| 4 | Primary | | | | | | | | | | | | | |
| 5 | 925038 | Install Primary Line includes Grounding Primary Takeoffs | 3,780.00 | \$3,368.38 | 9,895.97 | 8,850.38 | 5,153.24 | 3,283.64 | 413.50 | 60% | 40% | \$1,045.59 | 411.62 | 13,675.97 |
| 6 | | | | | | | | | | | | | | |
| 7 | Poles | | | | | | | | | | | | | |
| 8 | 925039 | Install Poles and Guy Stubs Includes Haul Poles Out | 35,516.15 | \$31,648.68 | 58,469.09 | 52,291.34 | 30,447.26 | 19,400.99 | 2,443.09 | 60% | 40% | \$6,177.75 | 3,867.47 | 93,985.24 |
| 9 | | | | | | | | | | | | | | |
| 10 | Secondary | | | | | | | | | | | | | |
| 11 | 925040 | Install Secondary Cable | 28,563.08 | \$25,452.75 | 33,643.82 | 30,089.07 | 17,519.72 | 11,163.57 | 1,405.78 | 60% | 40% | \$3,554.75 | 3,110.33 | 62,206.90 |
| 12 | | | | | | | | | | | | | | |
| 13 | Services | | | | | | | | | | | | | |
| 14 | 926547 | Install Service Cable & Meters | 31,785.04 | \$28,323.86 | 16,788.28 | 15,014.46 | 8,742.35 | 5,570.63 | 701.49 | 60% | 40% | \$1,773.82 | 3,461.18 | 48,573.32 |
| 15 | | | | | | | | | | | | | | |
| 16 | | | | | | | | | | | | | | |
| 17 | Engineering | Design/Inspection/Coordination | - | - | 13,788.39 | 13,788.39 | - | - | - | 100% | 0% | - | - | 13,788.39 |
| 18 | | | | | | | | | | | | | | |
| 19 | Tree Trim | | - | - | - | - | - | - | - | | | - | - | - |
| 20 | | | | | | | | | | | | | | |
| 21 | Totals (Sum of lines 2, 5, 8, 11, 14, 17, and 19) | | \$ 148,876.63 | \$ 132,664.97 | \$ 151,115.76 | \$ 136,605.98 | \$ 71,512.01 | \$ 45,567.45 | \$ 5,738.12 | | | \$ 14,509.79 | \$ 16,211.66 | \$ 299,992.39 |
| 22 | Cost per Lot (line 21 / 210 lots) | | \$ 708.94 | | \$ 719.60 | | | | | | | | | \$ 1,428.54 |

| Adjustment Factors | |
|--|--------------|
| TEC Operations Labor Overhead Factor | TLF = 1.062 |
| Contractor Labor Overhead Factor | CLF = 0.2006 |
| Current year material handling charge rate | MHR = 0.1222 |

Low Density - 210 Lots - Overhead Material List

This worksheet lists the totals for major materials to be listed on the associated work request print as requested by the PSC.

| | |
|---------------|---|
| 1225.0 | Total Connected KVA |
| 1258.9 | Total peak demand KVA |
| 0 | 25 kVA Transformers |
| 4 | 37.5 kVA Transformers |
| 17 | 50 kVA Transformers |
| 3 | 75 kVA Transformers |
| 10130 | #2AAAC Primary |
| 65 | Primary Poles |
| 0 | 2/0 AWG Triplex Secondary |
| 8000 | 4/0 AWG Triplex Secondary |
| 2135 | #2AAAC Secondary Neutral |
| 1515 | 2-2/0 & 1-1/0 AL Triplex Service Drop (considered secondary) |
| 545 | 2-4/0 & 1-2/0 AL Triplex Service Drop (considered secondary) |
| 35 | Secondary Poles |
| 9360 | 2-2/0 & 1-1/0 AL Triplex Service Drop |
| 0 | 2-4/0 & 1-2/0 AL Triplex Service Drop |

Summary of assemblies (CU's) for Low Density 2000 sq ft Overhead Design - March 2021

| | | | | | | | | |
|-----------------------|---|----------|----------|----------|-----------|--------|-----------|--|
| Work Request #1 | 925037 - Transformers (enter these Construction Units into WorkPro) | | | | | | | |
| Should be ==>>> | 25 KVA | 37.5 KVA | 50 KVA | 75 KVA | Stirrup | Spacer | Grounding | |
| Assemblies ==>>> | PKT11W3F | PKT11W4F | PKT11W5F | PKT11W6F | ALSTRP1/0 | SEWC | GRDMEG1/2 | |
| Total Quantities ==>> | 0 | 4 | 17 | 3 | 24 | 24 | 24 | |

| | | | | | | | | |
|-----------------------|------------------|----------|-------|--------------|---------------|---------------|---------|-----------|
| Work Request #2 | 925038 - Primary | | | | | | | |
| Should be ==>>> | #2 AAAC | 1st span | Add'l | Fused cutout | Deadend & tap | 2 way lateral | Fuse | Grounding |
| Assemblies ==>>> | WIOPA | WIO1F | WIO1A | PKP102WB3A | PKP101WA3A | PKP105WA4A | FLOH103 | GRDMEG1/2 |
| Total Quantities ==>> | 10130 | 19 | 43 | 2 | 7 | 2 | 2 | 5 |

| | | | | | | | | | | | | | |
|-----------------------|-------------------------|-----------------|-----------------|----------------|-----------------|-----------------|----------------|----------------|-----------------|-----------|---------------|-----------|-----------|
| Work Request #3 | 925039 - Poles and Guys | | | | | | | | | | | | |
| Should be ==>>> | Pole haul | 1ø tangent | 1ø tangent | 1ø Deadend | 1ø angle <20 | 1ø angle <20 | 1ø angle >20 | 1ø angle >20 | 3 ø | Down guys | Pole hardware | Guy wire | Down guys |
| Assemblies ==>>> | POLE_HAUL | STP101_TAN_40C2 | STP101_TAN_45C2 | STP401_DE_40C2 | STP101_ANG_40C2 | STP101_ANG_45C2 | STP301_RC_40C2 | STP301_RC_45C2 | STP104_TAN_45C2 | PKG12W2H | PKG31W1H | GUYSTR3/8 | PKG11W1H |
| Total Quantities ==>> | 65 | 12 | 1 | 11 | 20 | 1 | 17 | 1 | 2 | 56 | 2 | 70 | 0 |

| | | | | | | | | | | | |
|-----------------------|---|--------|------------|----------|-------|----------|-------|---------|---------|---------|-----------|
| Work Request #4 | 925040 - Secondary - From Secondary&Neutral worksheet | | | | | | | | | | |
| Should be ==>>> | 2/0 | 4/0 | #2 Neutral | 1st span | Add'l | 1st span | Add'l | Eyebolt | Eyenum | DE+Bolt | CABLEOPEN |
| Assemblies ==>>> | WIO3SB | WIO3SC | WIOPA | WIO1F | WIO1A | WIOCF | WIOCA | SEW1DEN | SEG1DEN | PKS11W | |
| Total Quantities ==>> | 0 | 8000 | 2135 | 9 | 2 | 33 | 20 | 4 | 12 | 30 | 12 |

| | | | | | | | | | | | |
|-------------------------|---|-----------|-----------|-------------|-------------|-------------|----------|--------|----------|----------|---------|
| More of Work Request #4 | - Secondary continued - From Secondary&Neutral worksheet and SlackSecondary (service cable) & Secondary Poles worksheet | | | | | | | | | | |
| Should be ==>>> | Pole hardware | Guy wire | | 35' Class 4 | 35' Class 6 | 30' Class 6 | Down guy | | | | |
| Assemblies ==>>> | PKG31W1H | GUYSTR3/8 | POLE_HAUL | STS11C | STS11B | STS11A | PKG11W1H | PKS21G | CA2/0TPX | CA4/0TPX | SVLABOR |
| Total Quantities ==>> | 16 | 1390 | 35 | 35 | 0 | 0 | 0 | 34 | 1515 | 545 | 34 |

| | | | | |
|-----------------------|-------------------|----------|---------|------------|
| Work Request #5 | 926547 - Services | | | |
| Assemblies ==>>> | CA2/0TPX | CA4/0TPX | SVLABOR | METERLABOR |
| Total Quantities ==>> | 9360 | 0 | 0 | 210 |



Estimate Summary

Design Number 1

Printed Date: 3/10/2021

District: CSA

WR No. 925037

Date Sched: 4/1/21

Date Required: 4/1/21

Contact Name:

Distribution Services
LDOH 2000 sq ft Transformers

Additional Information: Used for Low Density 2000 sq ft 3.5 ton ac

WR Description: LDOH 2000 sq ft TRANSFORMERS

| INSTALLATION: | Capital | Oper./Maint. | Total |
|-------------------|-------------|--------------|-------------|
| MATERIAL: | \$43,871.30 | \$0.00 | \$43,871.30 |
| OVERHEAD: | \$6,067.39 | \$0.00 | \$6,067.39 |
| | \$49,938.69 | \$0.00 | \$49,938.69 |
| LABOR HOURS: | 219.24 | 0 | 219.24 |
| LABOR COST: | \$9,649.44 | \$0.00 | \$9,649.44 |
| OVERHEAD: | \$12,785.56 | \$0.00 | \$12,785.56 |
| | \$22,435.00 | \$0.00 | \$22,435.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$72,373.69 | \$0.00 | \$72,373.69 |
| REMOVAL: | | | |
| MATERIAL: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TRANSFER: | | | |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TOTALS: | \$72,373.69 | \$0.00 | \$72,373.69 |

THIS FORM IS NOT TO BE USED FOR CONTRIBUTION IN AID CONSTRUCTION (CIAC).



Work Request Material Summary

Includes Truck Stock

Design Number 1

Printed Date: 3/10/2021

Dist: CSA

WR No. 925037

Page 1 of 1

| Material Number | Description | Unit Price | Total Cost | Asset? | |
|-----------------|-------------|--|------------|--------------------|---|
| INSTALL | | | | | |
| 24 | 2003646 | ARRESTER, DISTRIBUTION, 10KV, 8.4KV MCOV | \$39.68 | \$952.32 | Y |
| 24 | 2077754 | BOLT, MACHINE 5/8" X 10", GALV. FULL | \$1.04 | \$24.96 | N |
| 48 | 2077755 | BOLT,MACHINE,SQ HEAD,5/8"X12",ONE SQ NUT | \$1.16 | \$55.68 | N |
| 24 | 2003690 | BRACKET, CUTOUT, ARRESTER & POTHEAD DWG | \$7.22 | \$173.28 | N |
| 24 | 2004660 | BRACKET,"L" 5-5/8"IN LENGTH FOR MTG CUTO | \$10.41 | \$249.84 | N |
| 312 | 2004197 | CABLE, HANDCOIL, COPPER, 600V, 2/0 AWG, | \$2.32 | \$723.84 | N |
| 36 | 2004199 | CABLE, HANDCOIL, COPPER, 600V, 4/0 AWG, | \$3.75 | \$135.00 | N |
| 24 | 2077906 | CLAMP, GROUND ROD, F/U/W 1/2"ROD | \$1.80 | \$43.20 | N |
| 24 | 2077911 | CLAMP, HOT LINE CU TO CU #6 SOL- 2 STR T | \$5.73 | \$137.52 | N |
| 48 | 2078000 | CLAMP,GND,TRANSFORMER,#10 SOL-#1 STR CU | \$2.31 | \$110.88 | N |
| 960 | 2078012 | CONDUCTOR, COPPERCLAD, 3 STR. #9, DSA 30 | \$0.84 | \$806.40 | N |
| 6 | 2003528 | CONNECTOR, 2-BOLT AL MAIN 336-500MCM TAP | \$25.78 | \$154.68 | N |
| 63 | 2077839 | CONNECTOR, COMPRESSION H-BLOCK ACSR 1/0- | \$0.53 | \$33.39 | N |
| 24 | 2077837 | CONNECTOR, COMPRESSION H-BLOCK ACSR 2/0 | \$0.66 | \$15.84 | N |
| 3 | 2077845 | CONNECTOR, COMPRESSION H-BLOCK ACSR 4/0 | \$0.68 | \$2.04 | N |
| 96 | 2077930 | CONNECTOR, VICE CU #4 STR | \$1.91 | \$183.36 | N |
| 72 | 2077939 | COUPLER, GROUND ROD, F/U/W 1/2"ROD | \$4.78 | \$344.16 | N |
| 42 | 2003516 | COVER, SNAP-ON SQUEEZON CONNECTOR D DIE | \$0.39 | \$16.38 | N |
| 24 | 2003846 | CUTOUT, 15KV, 100A FUSE HLDR, 300A UNVRS | \$70.74 | \$1,697.76 | Y |
| 17 | 2077806 | FUSE LINK, 10A UNVRSL 100A CUTOUT 23" OA | \$3.91 | \$66.47 | N |
| 3 | 2077807 | FUSE LINK, 15A UNVRSL 100A CUTOUT 23" OA | \$3.93 | \$11.79 | N |
| 4 | 2077805 | FUSE LINK, 7A UNVRSL 100A CUTOUT 23" OAL | \$3.89 | \$15.56 | N |
| 48 | 2077965 | MOULDING, GROUND WIRE, PVC 1/2 IN X 8 FT | \$1.74 | \$83.52 | N |
| 24 | 2007368 | PROTECTOR, WILD LIFE, SLIP-ON TYPE | \$5.35 | \$128.40 | N |
| 96 | 2077980 | ROD,GROUND,CU BONDED,1/2"X10',THREADLESS | \$13.72 | \$1,317.12 | N |
| 24 | 2077767 | ROLLED BOLT, DOUBLE-ARMING, 5/8"X 16" | \$2.65 | \$63.60 | N |
| 24 | 2077789 | SCREW, LAG PILOT POINT 3/8 X 3 | \$0.27 | \$6.48 | N |
| 24 | 2077812 | SPACER, CABLED SECONDARY | \$6.79 | \$162.96 | N |
| 240 | 2077997 | STAPLE, SECURES 1/2" PVC MOULDING TO WOO | \$0.27 | \$64.80 | N |
| 24 | 2077826 | STIRRUP, AL BODY & CU BAIL 2-4/0 | \$10.18 | \$244.32 | N |
| 4 | 2001368 | TX,OH,37.5 kVA,7.62/13.2Y,120/240,FR3 | \$1,253.83 | \$5,015.32 | Y |
| 17 | 2001369 | TX,OH,50 kVA,7.62/13.2Y,120/240,FR3 | \$1,463.60 | \$24,881.20 | Y |
| 3 | 2001370 | TX,OH,75 kVA,7.62/13.2Y,120/240,FR3 | \$1,924.56 | \$5,773.68 | Y |
| 120 | 2078006 | WASHER, FLAT, GALVANIZED, 2" X 2" X 1/8" | \$0.24 | \$28.80 | N |
| 72 | 2078014 | WIRE, ALUMINUM, TIE, #4 BARE ANNEALED | \$0.11 | \$7.92 | N |
| 76 | 2004184 | WIRE, COPPER, BARE, #4 SOFT DRAWN 7 STR | \$0.63 | \$47.63 | N |
| 240 | 2078011 | WIRE, COPPER, TIE, #6 SOLID SOFT DRAWN | \$0.38 | \$91.20 | N |
| | | Total | | \$43,871.30 | |



Estimate Summary

Design Number 1

Printed Date: 3/10/2021

District: CSA

WR No. 925038

Contact Name:

Distribution Services
LDOH 2000 sq ft Primary

Date Sched: 4/1/21

Date Required: 4/1/21

Additional Information: Used for 2000 square foot design

WR Description: LDOH 2000 sq ft PRIMARY

| INSTALLATION: | Capital | Oper./Maint. | Total |
|----------------------|--------------------|---------------------|--------------------|
| MATERIAL: | \$3,368.38 | \$0.00 | \$3,368.38 |
| OVERHEAD: | \$465.86 | \$0.00 | \$465.86 |
| | \$3,834.24 | \$0.00 | \$3,834.24 |
| LABOR HOURS: | 117.08 | 0 | 117.08 |
| LABOR COST: | \$5,153.24 | \$0.00 | \$5,153.24 |
| OVERHEAD: | \$6,828.03 | \$0.00 | \$6,828.03 |
| | \$11,981.27 | \$0.00 | \$11,981.27 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$15,815.51 | \$0.00 | \$15,815.51 |
| REMOVAL: | | | |
| MATERIAL: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TRANSFER: | | | |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TOTALS: | \$15,815.51 | \$0.00 | \$15,815.51 |

THIS FORM IS NOT TO BE USED FOR CONTRIBUTION IN AID CONSTRUCTION (CIAC).



Work Request Material Summary

Includes Truck Stock

Design Number 1

Printed Date: 3/10/2021

Dist: CSA

WR No. 925038

Page 1 of 1

| Material Number | Description | Unit Price | Total Cost | Asset? |
|-----------------|---|--------------|-------------------|--------|
| INSTALL | | | | |
| 5 | 2003646 ARRESTER, DISTRIBUTION, 10KV, 8.4KV MCOV | \$39.68 | \$198.40 | Y |
| 9 | 2077739 BOLT, EYE, 5/8 IN. X 10 IN., GALVANIZED | \$3.12 | \$28.08 | N |
| 7 | 2077754 BOLT, MACHINE 5/8" X 10", GALV. FULL | \$1.04 | \$7.28 | N |
| 2 | 2077780 BOLT, SPOOL, 5/8" X 10", GALV. SINGLE UP | \$4.16 | \$8.32 | N |
| 5 | 2003681 BRACKET, "L", LIGHTNING ARRESTER 10 KV | \$7.95 | \$39.75 | N |
| 2 | 2003685 BRACKET, FIBERGLASS STANDOFF VERTICAL 16" | \$25.98 | \$51.96 | N |
| 2 | 2004660 BRACKET,"L" 5-5/8"IN LENGTH FOR MTG CUTO | \$10.41 | \$20.82 | N |
| 18 | 2077818 CLAMP, DEADEND ACSR OR AAC #2-4/0OR .30- | \$9.12 | \$164.16 | N |
| 5 | 2077906 CLAMP, GROUND ROD, F/U/W 1/2"ROD | \$1.80 | \$9.00 | N |
| 16 | 2077911 CLAMP, HOT LINE CU TO CU #6 SOL- 2 STR T | \$5.73 | \$91.68 | N |
| 10637 | 2004331 CONDUCTOR, BARE OVERHEAD, 2 AWG, AAAC, 7 | \$0.15 | \$1,595.48 | Y |
| 200 | 2078012 CONDUCTOR, COPPERCLAD, 3 STR. #9, DSA 30 | \$0.84 | \$168.00 | N |
| 22 | 2077838 CONNECTOR, COMPRESSION H-BLOCK ACSR #2-1 | \$0.41 | \$9.02 | N |
| 16 | 2077837 CONNECTOR, COMPRESSION H-BLOCK ACSR 2/0 | \$0.66 | \$10.56 | N |
| 10 | 2077930 CONNECTOR, VICE CU #4 STR | \$1.91 | \$19.10 | N |
| 15 | 2077939 COUPLER, GROUND ROD, F/U/W 1/2"ROD | \$4.78 | \$71.70 | N |
| 2 | 2003846 CUTOUT, 15KV, 100A FUSE HLDR, 300A UNVRS | \$70.74 | \$141.48 | Y |
| 4 | 2077765 DOUBLE-ARMING, GALVANIZED 5/8 "X 12" | \$2.35 | \$9.40 | N |
| 2 | 2077794 FUSE LINK, 103A UNVRS 100A CUTOUT 23" O | \$24.29 | \$48.58 | N |
| 2 | 2077954 INSULATOR, PIN TYPE, 10KV, ANSI CLASS 55 | \$3.75 | \$7.50 | N |
| 2 | 2077952 INSULATOR, SPOOL, ANSI CLASS 53-3, TRANS | \$1.21 | \$2.42 | N |
| 9 | 2077959 INSULATOR, SUSPENSION, POLYMER, 25KV, AP | \$11.86 | \$106.74 | N |
| 10 | 2077965 MOULDING, GROUND WIRE, PVC 1/2 IN X 8 FT | \$1.74 | \$17.40 | N |
| 9 | 2077783 NUT, EYE, STANDARD, 1-1/2" GALVANIZED FO | \$1.51 | \$13.59 | N |
| 20 | 2077980 ROD,GROUND,CU BONDED,1/2"X10',THREADLESS | \$13.72 | \$274.40 | N |
| 7 | 2077789 SCREW, LAG PILOT POINT 3/8 X 3 | \$0.27 | \$1.89 | N |
| 50 | 2077997 STAPLE, SECURES 1/2" PVC MOULDING TO WOO | \$0.27 | \$13.50 | N |
| 2 | 2077828 STIRRUP, AL BODY & CU BAIL 1/0-397 | \$17.19 | \$34.38 | N |
| 14 | 2077826 STIRRUP, AL BODY & CU BAIL 2-4/0 | \$10.18 | \$142.52 | N |
| 2 | 2003613 TIE, TOP, FORMED WIRE #2 ACSR OR #2 AAAC | \$2.87 | \$5.74 | N |
| 22 | 2078006 WASHER, FLAT, GALVANIZED, 2" X 2" X 1/8" | \$0.24 | \$5.28 | N |
| 4 | 2078014 WIRE, ALUMINUM, TIE, #4 BARE ANNEALED | \$0.11 | \$0.44 | N |
| 67 | 2004184 WIRE, COPPER, BARE, #4 SOFT DRAWN 7 STR | \$0.63 | \$42.21 | N |
| 20 | 2078011 WIRE, COPPER, TIE, #6 SOLID SOFT DRAWN | \$0.38 | \$7.60 | N |
| | | Total | \$3,368.37 | |



Estimate Summary

Design Number 1

Printed Date: 3/10/2021

District: CSA

WR No. 925039

Contact Name:

Distribution Services
LDOH 2000 sq ft - POLES

Date Sched: 4/1/21

Date Required: 4/1/21

Additional Information: Used for 2000 square foot design

WR Description: LDOH 2000 sq ft POLES

| INSTALLATION: | Capital | Oper./Maint. | Total |
|----------------------|---------------------|---------------------|---------------------|
| MATERIAL: | \$31,648.68 | \$0.00 | \$31,648.68 |
| OVERHEAD: | \$4,377.02 | \$0.00 | \$4,377.02 |
| | \$36,025.70 | \$0.00 | \$36,025.70 |
| LABOR HOURS: | 691.7 | 0 | 691.7 |
| LABOR COST: | \$30,447.26 | \$0.00 | \$30,447.26 |
| OVERHEAD: | \$40,342.60 | \$0.00 | \$40,342.60 |
| | \$70,789.86 | \$0.00 | \$70,789.86 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$106,815.56 | \$0.00 | \$106,815.56 |
| REMOVAL: | | | |
| MATERIAL: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TRANSFER: | | | |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TOTALS: | \$106,815.56 | \$0.00 | \$106,815.56 |

THIS FORM IS NOT TO BE USED FOR CONTRIBUTION IN AID CONSTRUCTION (CIAC).



Work Request Material Summary

Includes Truck Stock

Design Number 1

Printed Date: 3/10/2021

Dist: CSA

WR No. 925039

Page 1 of 1

| Material Number | Description | Unit Price | Total Cost | Asset? |
|-----------------|--|--------------|--------------------|--------|
| INSTALL | | | | |
| 56 | 2003632 ANCHOR,SCRW GALV 10" WING 1-1/4" ROD 8" | \$48.15 | \$2,696.40 | N |
| 37 | 2077739 BOLT, EYE, 5/8 IN. X 10 IN., GALVANIZED | \$3.12 | \$115.44 | N |
| 114 | 2077764 BOLT, MACHINE 3/4" X 12", GALV | \$2.41 | \$274.74 | N |
| 68 | 2077754 BOLT, MACHINE 5/8" X 10", GALV. FULL | \$1.04 | \$70.72 | N |
| 40 | 2077753 BOLT, MACHINE 5/8" X 8", GALV. | \$1.05 | \$42.00 | N |
| 2 | 2077780 BOLT, SPOOL, 5/8" X 10", GALV. SINGLE UP | \$4.16 | \$8.32 | N |
| 44 | 2077755 BOLT,MACHINE,SQ HEAD,5/8"X12",ONE SQ NUT | \$1.16 | \$51.04 | N |
| 4 | 2003686 BRACKET, FIBERGLASS STANDOFF VERTICAL24" | \$48.88 | \$195.52 | N |
| 18 | 2077818 CLAMP, DEADEND ACSR OR AAC #2-4/0OR .30- | \$9.12 | \$164.16 | N |
| 19 | 2003508 CLAMP, SUSPENSION AL ANGLE RANGE .50 TO | \$13.95 | \$265.05 | N |
| 40 | 2077924 CLEVIS, STEEL LESS INSULATOR 5/8 IN PIN | \$9.38 | \$375.20 | N |
| 315 | 2078012 CONDUCTOR, COPPERCLAD, 3 STR. #9, DSA 30 | \$0.84 | \$264.60 | N |
| 60 | 2077837 CONNECTOR, COMPRESSION H-BLOCK ACSR 2/0 | \$0.66 | \$39.60 | N |
| 63 | 2077930 CONNECTOR, VICE CU #4 STR | \$1.91 | \$120.33 | N |
| 4 | 2077765 DOUBLE-ARMING, GALVANIZED 5/8 "X 12" | \$2.35 | \$9.40 | N |
| 56 | 2003636 EXTENSION ROD, ANCHOR 1-1/4 X 72 6 FT | \$50.54 | \$2,830.24 | N |
| 36 | 2077901 FIBERGLASS RIDGE-PIN | \$28.87 | \$1,039.32 | N |
| 226 | 2077949 GRIP,GUY,FORMED WIRE DEADEND,3/8"EHS | \$2.27 | \$513.02 | N |
| 37 | 2077862 GUARD, LINE #2 ACSR & AAAC STR 6/1, 7 | \$1.95 | \$72.15 | N |
| 114 | 2077951 HOOK, GUY | \$2.73 | \$311.22 | N |
| 40 | 2077954 INSULATOR, PIN TYPE, 10KV, ANSI CLASS 55 | \$3.75 | \$150.00 | N |
| 2 | 2077952 INSULATOR, SPOOL, ANSI CLASS 53-3, TRANS | \$1.21 | \$2.42 | N |
| 58 | 2077961 INSULATOR, STRAIN FIBERGLASS 36 IN 15,00 | \$14.73 | \$854.34 | N |
| 37 | 2077959 INSULATOR, SUSPENSION, POLYMER, 25KV, AP | \$11.86 | \$438.82 | N |
| 56 | 2077979 MARKER, GUY WIRE PLASTIC 8' IN LENGTH CO | \$4.43 | \$248.08 | N |
| 60 | 2002857 POLE, WOOD, 40FT CLASS 2, CCA TREATED | \$272.68 | \$16,360.80 | Y |
| 5 | 2002858 POLE, WOOD, 45 FT CLASS 2, CCA TREATED. | \$323.31 | \$1,616.55 | Y |
| 31 | 2077767 ROLLED BOLT, DOUBLE-ARMING, 5/8"X 16" | \$2.65 | \$82.15 | N |
| 114 | 2077790 SCREW, LAG 1/2" X 4", GALV., TWIST DRIVE | \$0.47 | \$53.58 | N |
| 71 | 2077812 SPACER, CABLED SECONDARY | \$6.79 | \$482.09 | N |
| 21 | 2003612 TIE, PREFORMED SIDE TIE #2 ACSR OR #2 A | \$2.64 | \$55.44 | N |
| 19 | 2003613 TIE, TOP, FORMED WIRE #2 ACSR OR #2 AAAC | \$2.87 | \$54.53 | N |
| 114 | 2078002 WASHER, CURVED, MALLEABLE, 3" X 3" | \$1.22 | \$139.08 | N |
| 221 | 2078006 WASHER, FLAT, GALVANIZED, 2" X 2" X 1/8" | \$0.24 | \$53.04 | N |
| 217 | 2078014 WIRE, ALUMINUM, TIE, #4 BARE ANNEALED | \$0.11 | \$23.87 | N |
| 4774 | 2005879 WIRE,GUY,EHS STEEL,GALV,3/8",15.4K RBS | \$0.33 | \$1,575.42 | N |
| | | Total | \$31,648.68 | |



Estimate Summary

Design Number 1

Printed Date: 3/10/2021

District: CSA

WR No. 925040

Contact Name:

Distribution Services
LDOH 2000 sq ft Secondary

Date Sched: 4/1/21

Date Required: 4/1/21

Additional Information: Used for 2000 sq ft 3.5 TON AC design

WR Description: LDOH 2000 sq ft SECONDARY

| INSTALLATION: | Capital | Oper./Maint. | Total |
|----------------------|--------------------|---------------------|--------------------|
| MATERIAL: | \$25,452.75 | \$0.00 | \$25,452.75 |
| OVERHEAD: | \$3,520.12 | \$0.00 | \$3,520.12 |
| | \$28,972.87 | \$0.00 | \$28,972.87 |
| LABOR HOURS: | 397.97 | 0 | 397.97 |
| LABOR COST: | \$17,519.72 | \$0.00 | \$17,519.72 |
| OVERHEAD: | \$23,213.62 | \$0.00 | \$23,213.62 |
| | \$40,733.34 | \$0.00 | \$40,733.34 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$69,706.21 | \$0.00 | \$69,706.21 |
| REMOVAL: | | | |
| MATERIAL: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TRANSFER: | | | |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TOTALS: | \$69,706.21 | \$0.00 | \$69,706.21 |

THIS FORM IS NOT TO BE USED FOR CONTRIBUTION IN AID CONSTRUCTION (CIAC).



Work Request Material Summary

Includes Truck Stock

Design Number 1

Printed Date: 3/10/2021

Dist: CSA

WR No. 925040

Page 1 of 1

| Material Number | Description | Unit Price | Total Cost | Asset? |
|-----------------|--|--------------|--------------------|--------|
| INSTALL | | | | |
| 8 | 2003632 ANCHOR,SCRW GALV 10" WING 1-1/4" ROD 8" | \$48.15 | \$385.20 | N |
| 34 | 2077739 BOLT, EYE, 5/8 IN. X 10 IN., GALVANIZED | \$3.12 | \$106.08 | N |
| 24 | 2077764 BOLT, MACHINE 3/4" X 12", GALV | \$2.41 | \$57.84 | N |
| 8 | 2077755 BOLT,MACHINE,SQ HEAD,5/8"X12",ONE SQ NUT | \$1.16 | \$9.28 | N |
| 8400 | 2004339 CABLE, OVERHEAD SECONDARY, TRIPLEX, 4/0 | \$1.72 | \$14,448.00 | Y |
| 1591 | 2004364 CABLE, SERVICE DROP AL 2-2/0 & 1-1/0 NEU | \$0.96 | \$1,527.17 | Y |
| 627 | 2004366 CABLE, SERVICE DROP AL 2-4/0 & 1-2/0 NEU | \$1.42 | \$890.06 | Y |
| 64 | 2077818 CLAMP, DEADEND ACSR OR AAC #2-4/0OR .30- | \$9.12 | \$583.68 | N |
| 2242 | 2004331 CONDUCTOR, BARE OVERHEAD, 2 AWG, AAAC, 7 | \$0.15 | \$336.27 | Y |
| 192 | 2077839 CONNECTOR, COMPRESSION H-BLOCK ACSR 1/0- | \$0.53 | \$101.76 | N |
| 30 | 2077837 CONNECTOR, COMPRESSION H-BLOCK ACSR 2/0 | \$0.66 | \$19.80 | N |
| 30 | 2077931 CONNECTOR, VICE CU #2 STR | \$2.38 | \$71.40 | N |
| 128 | 2003516 COVER, SNAP-ON SQUEEZON CONNECTOR D DIE | \$0.39 | \$49.92 | N |
| 8 | 2003636 EXTENSION ROD, ANCHOR 1-1/4 X 72 6 FT | \$50.54 | \$404.32 | N |
| 32 | 2077949 GRIP,GUY,FORMED WIRE DEADEND,3/8"EHS | \$2.27 | \$72.64 | N |
| 24 | 2077951 HOOK, GUY | \$2.73 | \$65.52 | N |
| 16 | 2077961 INSULATOR, STRAIN FIBERGLASS 36 IN 15,00 | \$14.73 | \$235.68 | N |
| 8 | 2077979 MARKER, GUY WIRE PLASTIC 8' IN LENGTH CO | \$4.43 | \$35.44 | N |
| 46 | 2077783 NUT, EYE, STANDARD, 1-1/2" GALVANIZED FO | \$1.51 | \$69.46 | N |
| 0 | 2002836 POLE, WOOD 30 FT CLASS 6 CCA TREATED NO | \$82.69 | \$0.00 | Y |
| 35 | 2002842 POLE, WOOD, 35 FT, CLASS 4, CCA TREATED. | \$141.93 | \$4,967.55 | Y |
| 35 | 2077767 ROLLED BOLT, DOUBLE-ARMING, 5/8"X 16" | \$2.65 | \$92.75 | N |
| 24 | 2077790 SCREW, LAG 1/2" X 4", GALV., TWIST DRIVE | \$0.47 | \$11.28 | N |
| 35 | 2077812 SPACER, CABLED SECONDARY | \$6.79 | \$237.65 | N |
| 24 | 2078002 WASHER, CURVED, MALLEABLE, 3" X 3" | \$1.22 | \$29.28 | N |
| 108 | 2078006 WASHER, FLAT, GALVANIZED, 2" X 2" X 1/8" | \$0.24 | \$25.92 | N |
| 105 | 2078014 WIRE, ALUMINUM, TIE, #4 BARE ANNEALED | \$0.11 | \$11.55 | N |
| 60 | 2004184 WIRE, COPPER, BARE, #4 SOFT DRAWN 7 STR | \$0.63 | \$37.80 | N |
| 1726 | 2005879 WIRE,GUY,EHS STEEL,GALV,3/8",15.4K RBS | \$0.33 | \$569.58 | N |
| | | Total | \$25,452.75 | |



Estimate Summary

Design Number 1

Printed Date: 3/10/2021

District: CSA

WR No. 926547

Contact Name:

Distribution Services
LDOH 2000 sq ft SERVICE

Date Sched: 4/1/21

Date Required: 4/1/21

Additional Information: Used for 2000 square foot design

WR Description: LDOH 2000 sq ft SERVICE

| INSTALLATION: | Capital | Oper./Maint. | Total |
|----------------------|--------------------|---------------------|--------------------|
| MATERIAL: | \$9,449.06 | \$0.00 | \$9,449.06 |
| OVERHEAD: | \$1,306.80 | \$0.00 | \$1,306.80 |
| | \$10,755.86 | \$0.00 | \$10,755.86 |
| LABOR HOURS: | 198.6 | 0 | 198.6 |
| LABOR COST: | \$8,742.35 | \$0.00 | \$8,742.35 |
| OVERHEAD: | \$11,583.63 | \$0.00 | \$11,583.63 |
| | \$20,325.98 | \$0.00 | \$20,325.98 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$31,081.84 | \$0.00 | \$31,081.84 |
| REMOVAL: | | | |
| MATERIAL: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TRANSFER: | | | |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TOTALS: | \$31,081.84 | \$0.00 | \$31,081.84 |

THIS FORM IS NOT TO BE USED FOR CONTRIBUTION IN AID CONSTRUCTION (CIAC).



Work Request Material Summary

Includes Truck Stock

Design Number 1

Printed Date: 3/10/2021

Dist: CSA

WR No. 926547

Page 1 of 1

| Material Number | Description | Unit Price | Total Cost | Asset? | |
|-----------------|-------------|--|-------------------|------------|---|
| INSTALL | | | | | |
| 9828 | 2004364 | CABLE, SERVICE DROP AL 2-2/0 & 1-1/0 NEU | \$0.96 | \$9,434.88 | Y |
| 0 | 2004366 | CABLE, SERVICE DROP AL 2-4/0 & 1-2/0 NEU | \$1.42 | \$0.00 | Y |
| 2 | 2003770 | CLAMP, MID SPAN ALUMINUM 1/4 IN - 1/2 IN | \$7.09 | \$14.18 | N |
| Total | | | \$9,449.06 | | |

4/2021

HIGH DENSITY MODEL

(176 lots)

Underground Costs (per lot)

| ITEM | MATERIAL | | LABOR | | TOTAL | | EXPLANATION OF % CHANGE |
|-----------------------|---------------|---------------|-----------------|--------------|-----------------|--|--|
| | COST | % CHANGE | COST | % CHANGE | COST | % CHANGE | |
| SERVICE | 288.33 | 66.47% | 260.66 | 46.99% | 548.99 | 56.62% | Underground material up, contractor rates up |
| PRIMARY | 138.27 | 29.97% | 61.14 | 18.53% | 199.41 | 26.23% | Underground material up, Cable labor re-evaluation caused labor increase |
| SECONDARY | 78.14 | 99.59% | 70.32 | 26.07% | 148.46 | 56.39% | Underground material up, Cable labor re-evaluation caused labor increase |
| TRANSFORMERS | 267.25 | 7.38% | 68.77 | 11.21% | 336.02 | 8.14% | Underground material up, TEC & Contractor overhead down |
| TRENCHING | | | | | | | |
| PRIMARY & SECONDARY | | | 175.02 | -11.71% | 175.02 | -11.71% | Contractor rates down |
| SERVICES | | | 317.91 | -7.46% | 317.91 | -7.46% | Contractor rates down |
| SUB-TOTAL | 771.99 | 36.00% | 953.82 | 7.38% | 1,725.81 | 18.54% | |
| STORES HANDLING | 94.34 | 18.89% | | | 94.34 | 18.89% | Higher material costs produces higher handling costs |
| SUB-TOTAL | 866.33 | 33.90% | 953.82 | 7.38% | 1,820.15 | 18.56% | |
| ENGINEERING | | | 61.28 | 0.00% | 61.28 | 0.00% | |
| TOTAL | 866.33 | 33.90% | 1,015.10 | 6.90% | 1,881.43 | 17.84% | |
| | | | | | 583.66 | Net Present Value of the Life Cycle Operational Cost Including Storm Restoration and Lost Pole Attachment Revenue | |
| Total with NPV Factor | | | | | 2,465.09 | Total Including NPV of Operational Cost | |

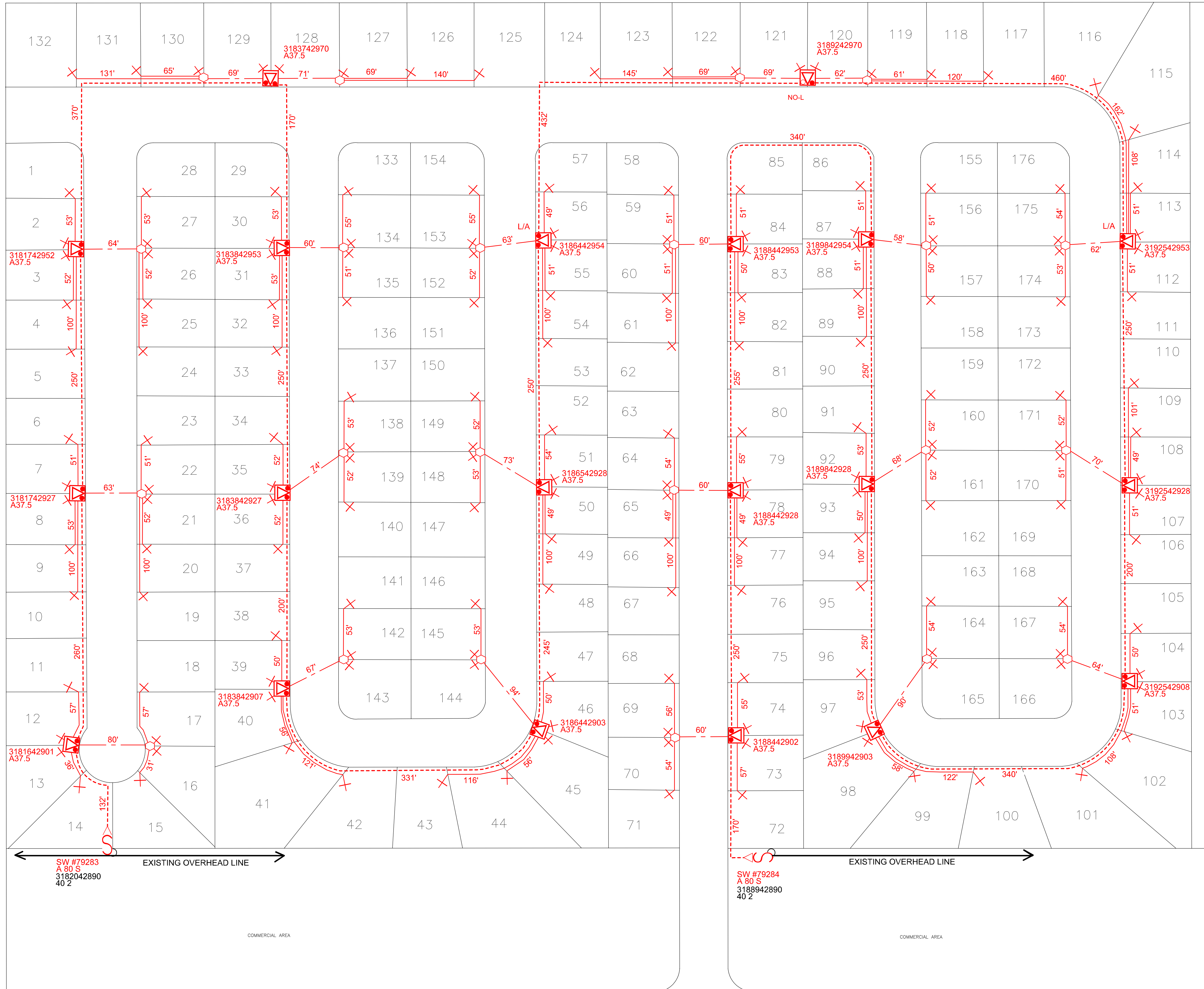
Overhead Costs (per lot)

| ITEM | MATERIAL | | LABOR | | TOTAL | | EXPLANATION OF % CHANGE |
|-----------------------|---------------|---------------|---------------|--------------|-----------------|--|--|
| | COST | % CHANGE | COST | % CHANGE | COST | % CHANGE | |
| SERVICE | 142.24 | 70.76% | 91.83 | 6.98% | 234.07 | 38.39% | Material up, Labor up |
| PRIMARY | 12.88 | 19.59% | 35.17 | 17.70% | 48.05 | 18.20% | Material up, Labor up |
| SECONDARY | 64.40 | 10.81% | 106.36 | -1.55% | 170.76 | 2.77% | Material up, Labor down |
| INITIAL TREE TRIM | | | 0.00 | | 0.00 | | |
| POLES | 113.97 | 8.83% | 205.55 | 10.04% | 319.52 | 9.61% | Material up, Labor up |
| TRANSFORMERS | 157.68 | 3.30% | 70.27 | 11.95% | 227.95 | 5.82% | Material up, Labor up |
| SUB-TOTAL | 491.17 | 19.93% | 509.18 | 7.58% | 1,000.35 | 13.31% | |
| STORES HANDLING | 60.02 | 4.82% | | | 60.02 | 4.82% | Higher material costs produces higher handling costs |
| SUB-TOTAL | 551.19 | 18.07% | 509.18 | 7.58% | 1,060.37 | 12.79% | |
| ENGINEERING | | | 61.28 | 0.00% | 61.28 | 0.00% | |
| TOTAL | 551.19 | 18.07% | 570.46 | 6.71% | 1,121.65 | 12.01% | |
| | | | | | 1,408.20 | Net Present Value of the Life Cycle Operational Cost Including Storm Restoration and Lost Pole Attachment Revenue | |
| Total with NPV Factor | | | | | 2,529.85 | Total Including NPV of Operational Cost | |

Differential Costs (per lot)

| ITEM | MATERIAL | | LABOR | | TOTAL | |
|---|---------------|---------------|---------------|--------------|----------------|----------------|
| | COST | % CHANGE | COST | % CHANGE | COST | % CHANGE |
| Differential (per lot) | 315.14 | 74.92% | 444.64 | 7.15% | 759.78 | 27.66% |
| NPV amount | | | | | -824.54 | |
| Differential¹ (per lot) | | | | | -64.76 | -90.55% |

¹ Includes NPV of Operational Cost



LEGEND
200 AMP SERVICE

- PAD-MOUNTED TRANSFORMER
- HANDHOLE (SECONDARY)
- 1/0 PRIMARY CABLE
- 4/0 SECONDARY CABLE
- 2/0 SERVICE CABLE

750 TOTAL CONNECTED KVA
 804.4 TOTAL PEAK DEMAND KVA
 0 25 KVA TRANSFORMERS
 20 37.5 KVA TRANSFORMERS
 0 50 KVA TRANSFORMERS
 0 75 KVA TRANSFORMERS
 5655 TRENCH FEET OF 1/0 AL PRIMARY CABLE
 0 EXISTING TRENCH FEET OF 1/0 AL PRIMARY CABLE
 0 TRENCH FEET OF 2/0 AL SECONDARY CABLE
 0 EXISTING TRENCH FEET OF 2/0 AL SECONDARY CABLE
 1301 TRENCH FEET OF 4/0 AL SECONDARY CABLE
 200 EXISTING TRENCH FEET OF 4/0 AL SECONDARY CABLE
 TRENCH FEET OF 500 MCM AL SECONDARY CABLE
 0 EXISTING TRENCH FEET OF 500 MCM AL SECONDARY CABLE
 9044 TRENCH FEET OF 2/0 AL SERVICE CABLE
 4464 EXISTING TRENCH FEET OF 2/0 AL SERVICE CABLE
 0 TRENCH FEET OF 4/0 AL SERVICE CABLE
 0 EXISTING TRENCH FEET OF 4/0 AL SERVICE CABLE
 0 LOAD BREAK CABINET

NOTES:
 1. PRIMARY: 1C1/0 ALJCN 15KV IN 2" PVC (GALV ELLS)
 2. SERVICES: 3C2/0 AL 600V IN 2" PVC UNLESS NOTED (PVC ELLS)
 a. 2" PVC IN ELECTRICAL POWER EASEMENT UNLESS NOTED
 b. 2" PVC (10' SECTIONS) STUBBED OUT REAR OF PMT AND HANDHOLES
 3. SECONDARY: 3C4/0 AL 600V IN 4" PVC FOR STREET CROSSINGS UNLESS NOTED
 3C4/0 AL 600V IN 3" PVC ALONG EASEMENT WITH 14 X 18 LARGE PEDESTAL UNLESS NOTED
 4. INSTALL ALL CONDUIT AS PER SPEC 1-43 AND 1-44
 5. SERVICES BASED ON 1250 SF, 2.5 TON AC (85 AMP)
 40 FT RUN FROM EASEMENT TO METER
 6. 20 37.5 KVA TRANSFORMERS/ CONNECTED KVA 750, DEMAND KVA 804
 7. VOLTAGE DROP LESS THAN OR EQUAL TO 12.0 VOLTS
 8. VOLTAGE FLICKER LESS THAN OR EQUAL TO 12.0 VOLTS

ONLY AN AUTHORIZED REPRESENTATIVE OF TAMPA ELECTRIC CO SHALL UTILIZE THIS DRAWING TO DETERMINE EXACT LOCATION OF UNDERGROUND LINES. IF IT IS NECESSARY TO EXCAVATE IN THE GENERAL AREA OF INDICATED ELECTRICAL LINES PRIOR TO DIGGING CONTACT TAMPA ELECTRIC CO.

THIS WORK ORDER HAS BEEN DESIGNED IN COMPLIANCE WITH TAMPA ELECTRIC CO. CONSTRUCTION STANDARDS AND/OR THE NATIONAL ELECTRICAL SAFETY CODE.
 FET: _____ DATE: / /
 LFET: _____ DATE: / /

HD-2

| | |
|--------------------------|------------------------|
| TAMPA ELECTRIC COMPANY | |
| SCALE: 1" = 50' | GIS: _____ |
| FET/LFET APPROV: _____ | Completion DATE: _____ |
| FET: _____ | DATE: _____ |
| LFET: _____ | DATE: _____ |
| DISTRIBUTION ENGINEERING | |

**UNDERGROUND
HIGH DENSITY
SUBDIVISION DESIGN**

Revised 3/23/21

UG Construction Cost Data Summary
High Density (176-Lot) UG Subdivision Costs

| A | B | C (D + M) Material and Handling | D Material | E (F + L) Total Labor Plus Vehicles | F (G + H + I) Total Labor | G Base Labor | H (G x J x TLF) Operations Labor Overheads | I (G x K x CLF) Contract Labor Overheads | J TEC Work % | K Contractor Work % | L Vehicle | M (D x MHR) Material Handling | N (C+E) Total | |
|--------|---|--|---------------|--|---------------------------------|--------------------|---|---|--------------------|---------------------------|--------------|--|---------------------|------------|
| Line # | Work Type/WR # | Description | | | | | | | | | | | | |
| 1 | Transformers | | | | | | | | | | | | | |
| 2 | 925091 | Install Transformer | 51,230.95 | \$45,652.25 | 5,902.34 | 5,278.71 | \$3,073.59 | 1,958.49 | 246.62 | 60% | 40% | \$623.63 | 5,578.70 | 57,133.29 |
| 3 | 925095 | Ground Transformer | 1,553.57 | \$1,384.40 | 2,747.51 | 2,457.21 | \$1,430.74 | 911.67 | 114.80 | 60% | 40% | \$290.30 | 169.17 | 4,301.08 |
| 4 | | Contractor Prepare Pad Site | - | - | 3,453.17 | 3,453.17 | \$2,876.20 | - | 576.97 | 0% | 100% | - | - | 3,453.17 |
| 5 | | | 52,784.53 | 47,036.65 | 12,103.01 | 11,189.08 | 7,380.53 | 2,870.16 | 938.39 | | | 913.93 | 5,747.88 | 64,887.54 |
| 6 | Primary | | | | | | | | | | | | | |
| 7 | 925096 | Primary Line - OH-UG Takeoffs | 683.67 | \$609.22 | 710.03 | 635.01 | \$369.74 | 235.60 | 29.67 | 60% | 40% | \$75.02 | 74.45 | 1,393.69 |
| 8 | 925097 | Ground OH to UG Take-offs | 155.36 | \$138.44 | 317.36 | 283.82 | \$165.26 | 105.30 | 13.26 | 60% | 40% | \$33.53 | 16.92 | 472.71 |
| 9 | 925098 | Primary Conduit (Material Only) | 9,381.68 | \$8,360.08 | - | - | - | - | - | | | - | 1,021.60 | 9,381.68 |
| 10 | 925100 | Primary Cable | 17,088.65 | \$15,227.81 | 9,733.47 | 8,705.05 | \$5,068.62 | 3,229.72 | 406.71 | 60% | 40% | \$1,028.42 | 1,860.84 | 26,822.12 |
| 11 | | | 27,309.35 | 24,335.55 | 10,760.86 | 9,623.88 | 5,603.62 | 3,570.63 | 449.63 | | | 1,136.97 | 2,973.80 | 38,070.21 |
| 12 | Secondary | | | | | | | | | | | | | |
| 13 | 925103 | Secondary Cable | 9,649.74 | \$8,598.95 | 12,377.13 | 11,069.38 | \$6,445.28 | 4,106.93 | 517.17 | 60% | 40% | \$1,307.75 | 1,050.79 | 22,026.87 |
| 14 | 925104 | Secondary Conduit (Material Only) | 5,783.11 | \$5,153.37 | - | - | - | - | - | | | - | 629.74 | 5,783.11 |
| 15 | | | 15,432.85 | 13,752.32 | 12,377.13 | 11,069.38 | 6,445.28 | 4,106.93 | 517.17 | | | 1,307.75 | 1,680.53 | 27,809.98 |
| 16 | Service | | | | | | | | | | | | | |
| 17 | 925106 | Service Cable | 18,244.13 | \$16,257.47 | 42,893.98 | 42,893.98 | \$35,727.12 | - | 7,166.86 | 0% | 100% | - | 1,986.66 | 61,138.11 |
| 18 | 925108 | Set Meters | 17,751.95 | \$15,818.88 | 2,981.50 | 2,666.48 | \$1,552.59 | 989.31 | 124.58 | 60% | 40% | \$315.02 | 1,933.07 | 20,733.45 |
| 19 | 925110 | Service Conduit (Material Only) | 20,950.73 | \$18,669.34 | - | - | - | - | - | | | - | 2,281.39 | 20,950.73 |
| 20 | | | 56,946.81 | 50,745.69 | 45,875.48 | 45,560.46 | 37,279.71 | 989.31 | 7,291.44 | | | 315.02 | 6,201.12 | 102,822.29 |
| 21 | Trenching | | | | | | | | | | | | | |
| 22 | Contractor | Primary Trenching | - | - | 17,584.53 | 17,584.53 | \$14,646.45 | - | 2,938.08 | 0% | 100% | - | - | 17,584.53 |
| 23 | Contractor | Secondary Trenching | - | - | 4,372.98 | 4,372.98 | \$3,642.33 | - | 730.65 | 0% | 100% | - | - | 4,372.98 |
| 24 | | TEC Inspection for Primary | - | - | 8,846.62 | 8,385.42 | \$8,385.42 | - | - | 0% | 0% | \$461.20 | - | 8,846.62 |
| 25 | | | - | - | 30,804.13 | 30,342.93 | 26,674.20 | - | 3,668.73 | | | 461.20 | - | 30,804.13 |
| 26 | | | | | | | | | | | | | | |
| 27 | Contractor | Svc Trenching Pri. Prop | - | - | 33,344.02 | 33,344.02 | \$27,772.80 | - | 5,571.22 | 0% | 100% | - | - | 33,344.02 |
| 28 | Contractor | Svc Trenching Rts-of-Wy | - | - | 14,437.70 | 14,437.70 | \$12,025.40 | - | 2,412.30 | 0% | 100% | - | - | 14,437.70 |
| 29 | | TEC Inspection for Service | - | - | 8,169.92 | 7,744.00 | \$7,744.00 | - | - | 0% | 0% | \$425.92 | - | 8,169.92 |
| 30 | | | - | - | 55,951.64 | 55,525.72 | 47,542.20 | - | 7,983.52 | | | 425.92 | - | 55,951.64 |
| 31 | | | | | | | | | | | | | | |
| 32 | Engineering | Design/Inspection/Coordination | - | - | 10,785.62 | | | - | - | | | - | - | 10,785.62 |
| 33 | | | | | | | | | | | | | | |
| 34 | Totals (Sum of lines 5, 11, 15, 20, 25, 30, and 32) | | 152,473.55 | | 178,657.87 | 163,311.45 | 130,925.54 | 11,537.03 | 20,848.89 | | | 4,560.79 | 16,603.34 | 331,131.42 |
| 35 | Cost "Per Lot" (Line 34/ 176 lots) | | 866.33 | | 1,015.10 | | | | | | | | | 1,881.43 |

| Adjustment Factors | | |
|--|-------|--------|
| TEC Labor Overhead Factor (excludes engineering) | TLF = | 1.062 |
| Contractor Labor Overhead Factor | CLF = | 0.2006 |
| Current year material handling charge rate | MHR = | 0.1222 |

High Density - 176 lot - Contractor Labor - Underground Estimate

1. Update the contractor labor rates on this page. The numbers to be updated are highlighted in blue.
- 1a. Hover over the red comment symbol in the corner of the cell. That refers to the source of the information.
The contractor labor rates come from the E.D. Field Construction Department - the Conduit Coordinators - Mike Capparelli, Steve Furry, Jerry Manning, Bill Baxter.
2. Transfer the contractors costs to the HDdifferentialMonth-Year.xls file. The numbers are highlighted in yellow.
- 2a. Hover over the red comment symbol in the corner of the cell that refers to the destination of the contractor cost.
3. In 2006 TEC added pad site preparation cost, a contractor cost.

Prepare pad site (Primary Contractor Labor Costs)

| | <u>Total</u> | <u>Cost</u> | <u>Pad sites</u> |
|----------------------|-------------------|-----------------|------------------|
| Pad site preparation | \$2,876.20 | \$143.81 | 20 |

Primary Trenching & Conduit (Primary Contractor Labor Costs)

| | <u>Total</u> | <u>Cost</u> | <u>Feet</u> | |
|-------------------|--------------------|-------------|-------------|--|
| | \$11,762.40 | \$2.08 | 5655 | Trenching Cost |
| | \$2,884.05 | \$0.51 | 5655 | Conduit Installation - 2" |
| | \$0.00 | \$0.00 | 5655 | Pull-tape Installation (used exact length for labor cost not 5% extra) |
| Primary Trenching | \$14,646.45 | | | |

Secondary Trenching & Conduit (Primary Contractor Labor Costs)

| | <u>Total</u> | <u>Cost</u> | <u>Feet</u> | |
|---------------------|-------------------|-------------|-------------|---|
| | \$2,706.08 | \$2.08 | 1301 | Trenching Cost |
| | \$0.00 | \$0.51 | 0 | Conduit Installation - 2" |
| | \$149.05 | \$0.55 | 271 | Conduit Installation - 3" |
| | \$787.20 | \$0.64 | 1230 | Conduit Installation - 4" |
| | \$0.00 | \$0.00 | 1501 | Pull-tape Installation (used exact length not 5% extra) |
| Secondary Trenching | \$3,642.33 | | | |

Service Trenching & Conduit (Primary Contractor Labor Costs)

| | <u>Total</u> | <u>Cost</u> | <u>Feet</u> | |
|-------------------------|--------------------|-------------|-------------|---|
| | \$7,829.12 | \$2.08 | 3764 | Trenching feet required for 2" service conduit |
| | \$0.00 | \$2.08 | 0 | Trenching feet required for 3" service conduit |
| | \$4,196.28 | \$0.51 | 8228 | Conduit Installation - 2" |
| | \$0.00 | \$0.55 | 0 | Conduit Installation - 3" |
| | \$0.00 | \$0.00 | 8228 | Pull-tape Installation (used exact length not 5% extra) |
| Svc Trenching Rts-of-Wy | \$12,025.40 | | | |

Service Trenching & Conduit on Private Property (Service Contractor Labor Costs)

| | <u>Total</u> | <u>Cost</u> | <u>Feet</u> | |
|-------------------------|--------------------|---------------|-------------|---|
| Svc Trenching Pri. Prop | \$27,772.80 | \$5.26 | 5280 | Trenching feet and conduit = 30ft x 176 |

Service Cable (Service Contractor Labor Costs)

| | <u>Total</u> | <u>Cost</u> | <u>Feet</u> | |
|---------------------|--------------------|---------------|-------------|---|
| Service Cable Labor | \$35,727.12 | \$2.34 | 15268 | Installing 2/0 or 4/0 Cable in existing conduit |
| Service Labor | \$75,525.32 | | | |

Inspection (TECO Labor Cost)

| | <u>TEC Labor Total</u> | <u>TEC Labor Rate</u> | <u>Feet/Qty</u> | <u>TEC Vehicle Rate</u> | <u>TEC Vehicle Total</u> | <u>Inspection costs for Primary Contractor (TECO Labor Cost)</u> |
|-----------|------------------------|-----------------------|-----------------|-------------------------|--------------------------|--|
| | \$4,423.47 | \$88.00 | 5655 | \$4.84 | \$243.29 | Primary Inspection chg = (mach. trnch ft / 900 ft per day)*(8 hr/day)*Contractor rate |
| | \$1,017.67 | \$88.00 | 1301 | \$4.84 | \$55.97 | Secondary Inspection chg = (mach. trnch ft / 900 ft per day)*(8 hr/day)*Contractor rate |
| | \$2,944.28 | \$88.00 | 3764 | \$4.84 | \$161.94 | Service ROW Inspection chg = (machine trench ft / 900 ft per day)*(8 hr/day)*Contractor rate |
| Sub-total | \$8,385.42 | | | | \$461.20 | |

| | <u>TEC Labor Total</u> | <u>TEC Labor Rate</u> | <u>Feet/Qty</u> | <u>TEC Vehicle Rate</u> | <u>TEC Vehicle Total</u> | <u>Inspection costs for Service Contractor (TECO Labor Cost)</u> |
|-----------|------------------------|-----------------------|-----------------|-------------------------|--------------------------|--|
| | \$7,744.00 | \$88.00 | 176 | \$2.42 | \$425.92 | Service Private Property Inspection = .5hr x # of lots x rate |
| Sub-total | \$7,744.00 | | | | \$425.92 | |

High Density - 176 Lots - Underground Material List

This worksheet lists the totals for major materials to be listed on the associated work request print as requested by the PSC.

750 Total Connected KVA
804 Total peak demand KVA
0 25 kVA Transformers
20 37.5 kVA Transformers
0 50 kVA Transformers
0 75 kVA Transformers
5655 Trench Feet of 1/0 AL Primary Cable
0 Existing trench feet of 1/0 AL Primary Cable
0 Trench Feet of 2/0 AL Secondary Cable
0 Existing trench feet of 2/0 AL Secondary Cable
1301 Trench Feet of 4/0 AL Secondary Cable
200 Existing trench feet of 4/0 AL Secondary Cable
Trench Feet of 500 MCM AL Secondary Cable
0 Existing trench feet of 500 MCM AL Secondary Cable
9044 Trench Feet of 2/0 AL Service Cable
4464 Existing trench feet of 2/0 AL Service Cable
0 Trench Feet of 4/0 AL Service Cable
0 Existing trench feet of 4/0 AL Service Cable
0 Load Break Cabinet

Notes:

1. 1250 SF Homes
2. 2.5 Ton AC Units
3. 40' Service run from property corner to meter location
4. Voltage drop less than or equal to 12.0 volts
5. Voltage flicker less than or equal to 12.0 volts

High Density - 176 Lots - Underground Material CU List

This worksheet summarizes the entries from the other worksheets (from PoleAveA through PoleOakHill) and provides the Contractor Labor worksheet with input totals to calculate contractor costs.

Station All Stations - This information is used to create Work Requests to obtain costs. Transfer the values from Qty and CU columns highlighted in yellow to the WorkPro Work Requests to obtain costs. Those costs are then entered into the HDdifferential.xls workbook to calculate the High Density Differential cost.

<=== Blue shading indicates fields to be updated.

Work Request

Number

Transformer Material CUs

925091

| Qty | CU | Definition | Total Connected KVA | |
|-----|-----------|---|---------------------|-----|
| 0 | pku51a3n | 25 kva, 6 tap 250mcm | 0 | |
| 0 | pku51c3n | 25 kva, 8 tap 250mcm | 0 | 0 |
| 0 | pku51a4n | 37.5 kva, 6 tap 250mcm | 0 | 0 |
| 0 | pku51b4n | 37.5 kva, 6 tap 500mcm | 0 | 0 |
| 0 | pku51c4n | 37.5 kva, 8 tap 250mcm | 0 | 0 |
| 20 | pku51d4n | 37.5 kva, 8 tap 500mcm | 750 | 750 |
| 0 | pku51a5n | 50 kva, 6 tap 250mcm | 0 | 750 |
| 0 | pku51b5n | 50 kva,6 tap 500mcm | 0 | 750 |
| 0 | pku51c5n | 50 kva,8 tap 250mcm | 0 | 750 |
| 0 | pku51d5n | 50 kva,8 tap 500mcm | 0 | 750 |
| 0 | pku51a6n | 75 kva, 6 tap 250mcm | 0 | 750 |
| 0 | pku51b6n | 75 kva, 6 tap 500mcm | 0 | 750 |
| 0 | pku51c6n | 75 kva,8 tap 250mcm | 0 | 750 |
| 0 | pku51d6n | 75 kva, 8 tap 500mcm | 0 | 750 |
| 1 | bushcover | Cover hot Tx bushing - at open position on loop tx, or at radial Tx | | |
| 1 | bushdummy | Parking bushing at normal open tx in loop | | |

Work Request

Number

Ground Pad Mounted Tx - Material CUs

925095

| Qty | CU | Definition |
|-----|-----------|--|
| 20 | grdmeg1/2 | meggat ground, drive rods, 1 location, 1/2" rods |

Work Request

Number

Primary Overhead - Material CUs

925096

| Qty | CU | Definition |
|-----|------------|---|
| 2 | PKE601WF1B | TEC material & labor to frame terminal pole CO & LA |
| 2 | FLOH103 | Fuse |

Work Request

Number

Meggat Ground at Terminal Pole

925097

| Qty | CU | Definition |
|-----|-----------|--|
| 2 | grdmeg1/2 | meggat ground, drive rods, 1 location, 1/2" rods |

Primary Trenching - Labor Only - Done By Contractors

Used to determine contractor labor cost on the Contractor Labor worksheet

| Qty | CU | Definition |
|------|----|--|
| 5655 | | Trenching feet required for 2" primary conduit |
| 0 | | Existing trench feet used for 2" primary conduit |
| 5655 | | Install Pulling Tape (blow in tape for pull - trench feet used to determine contractor cost) |

Work Request

Number

Primary Cable

925100

| Qty | CU | Definition | |
|------|-------------|---|--------|
| 2 | pku16wf | pothead, 38' 1c 1/0AL cable, 20' pvc, ground conn, wood pole | 76 |
| 40 | pku11f | safebreak, 5' 1c 1/0AL cable, ground conn | 200 |
| 0 | pku31p3 | switch cubicle(lbc) 1ph, 200a deadfront, 3 position w/pad, grnd | |
| 0 | pku31p4 | switch cubicle(lbc) 1ph, 200a deadfront, 4 position w/pad, grnd | |
| 0 | fault1pa | fault indicator, 1ph 1/0-4/0 above grade, 400a | |
| 5655 | CA1/0CN1CAL | cable, 1/0AL concentric neutral 15kV includes labor - round up to | 6524.1 |
| 0 | wiu1f | labor to pull ug cable in conduit | |

Work Request**Number****925098****Primary Conduit - Material Only**

Material used by contractors to install the conduit system

| Qty | CU | Definition |
|------|-----------|---|
| 20 | 5512000 | Conduit, galvanized 2", 10' with coupling, for up terminal pole |
| 5875 | 5522000 | 2" conduit |
| 6095 | 5853530 | Pulling tape - actual length |
| 48 | 5512220 | 2" elbow 90 galv 9.5" radius |
| 8 | 5512210 | 2" elbow 45 galv 9.5" radius |
| 112 | 5522180 | Coupling, 2" PVC (2 per elbow) |
| 12 | gluecondf | 2"&3" pvc 1 qt for 500' fast dry |

Secondary Trenching - Labor Only - Done By Contractors

Used to determine contractor labor cost on the Contractor Labor worksheet

| Qty | CU | Definition |
|------|----|--|
| 0 | | Trenching feet required for 2" secondary conduit |
| 0 | | Existing trench feet used for 2" secondary conduit |
| 71 | | Trenching feet required for 3" secondary conduit |
| 200 | | Existing trench feet used for 3" secondary conduit |
| 1230 | | Trenching feet required for 4" secondary conduit |
| 0 | | Existing trench feet used for 4" secondary conduit |
| 1501 | | Install Pulling Tape (blow in tape for pull - trench feet used to determine contractor cost) |

Work Request**Number****925103****Secondary Cable & Hand Holes**

| Qty | CU | Definition |
|------|-------------|---|
| 0 | wiu3sb | 2c 2/0 1c 1 neutral, 600 v - added 5% here |
| 1691 | CA4/0INS3CA | 2c 4/0 1c 2/0 neutral, 600v includes labor - added 5% here 2029.2 |
| 0 | wiu3sn | 2c 500 1c 350 neutral, 600v - added 5% here |
| 0 | insbus350/4 | crab 4 position up to 350mcm |
| 0 | insbus350/6 | crab 6 position up to 350mcm |
| 0 | insbus500/4 | crab 4 position up to 500mcm |
| 66 | insbus500/6 | crab 6 position up to 500mcm |
| 0 | insbus500/8 | crab 8 position up to 500mcm |
| 0 | wiu1f | labor to pull ug cable in conduit |
| 22 | svhottx | energize ug secondary in transformer |
| 22 | svhothh | energize ug secondary in hand hole |
| 0 | hhsec | secondary h/h 12"x20", 3 or 4 2/0 or 4/0 svc w/ 2/0 or 4/0 sec |
| 22 | HH LARGE PE | secondary h/h 14"x18" large pedestal, 5 to 7 2/0 or 4/0 svc w/ 4/0 or 500 sec (any time 500 u |

Work Request**Number****925104****Secondary Conduit - Material Only**

Material used by contractors to install the conduit system

| Qty | CU | Definition |
|------|-----------|---|
| 0 | 5522000 | 2" conduit sched A bell end |
| 291 | 5523000 | 3" conduit sched A bell end |
| 1410 | 5524000 | 4" conduit sched A bell end |
| 1901 | 5853530 | Pulling tape, plus adding 5% extra here |
| 0 | 5522220 | 2" elbow 90 PVC 9.5" radius |
| 0 | 5522210 | 2" elbow 45 PVC 9.5" radius |
| 8 | 5523220 | 3" elbow 90 PVC 13" radius |
| 0 | 5523210 | 3" elbow 45 PVC 13" radius |
| 36 | 5524220 | 4" elbow 90 PVC 16" radius |
| 0 | 5514300 | 4" elbow 90 galv 30" radius |
| 0 | 5514210 | 4" elbow 45 galv 16" radius |
| 0 | 5522180 | Coupling, 2" PVC (2 per elbow) |
| 16 | 5523180 | Coupling, 3" PVC (2 per elbow) |
| 72 | 5524180 | Coupling, 4" PVC (2 per elbow) |
| 1 | gluecondf | 2"&3" pvc 1 qt for 500' fast dry |
| 6 | gluecondm | 4"& 6" pvc 1 qt for 250' medium dry |

**Work Request
Number**

925108

Set Meter

| Qty | CU | Definition |
|-----|------------|---------------------|
| 176 | meterlabor | |
| 176 | 1900006 | meter, kwh 30a 240v |

Service Trenching - Labor Only - Done By Contractors

Used to determine contractor labor cost on the Contractor Labor worksheet

| Qty | CU | Definition |
|------|----|---|
| 176 | | Number of 2/0 services |
| 5280 | | Trenching feet for 2" service conduit on private property-service contractor |
| 1760 | | Trenching feet for 10' stub of 2" service conduit installed by primary contractor |
| 2004 | | Trenching feet for 2" service conduit installed by primary contractor |
| 4464 | | Existing trench feet used for 2" service conduit installed by primary contractor |
| 8228 | | Install Pulling Tape for 2" conduit (blow in tape for pull - Primary Contractor) |
| 0 | | Trenching feet for 3" service conduit on private property-service contractor |
| 0 | | Trenching feet for 10' stub of 3" service conduit installed by primary contractor |
| 0 | | Trenching feet for 3" service conduit installed by primary contractor |
| 0 | | Existing trench feet used for 3" service conduit installed by primary contractor |
| 0 | | Install Pulling Tape for 3" conduit (blow in tape for pull - Primary Contractor) |

13508

Work Request

1760 **Number**

15268 **Number**

925106

Service Cable Material Only

Material used by contractors to install the conduit system

| Qty | CU | Definition | |
|-------|--------|--|---------|
| 15268 | wiu3sb | 2c 2/0 & 1c 1 neutral, 600 v service cable | 16031.4 |
| 0 | wiu3sc | 2c 4/0 & 1c 2/0 neutral, 600 v service cable | 0 |

Work Request

15268 **Number**

925110

Service Conduit Material Only

Material used by contractors to install the conduit system

| Qty | CU | Definition |
|-------|----------|--|
| 5280 | | Conduit for 2" service on private property-service contractor |
| 3520 | | Conduit for 10' stub of 2" service installed by primary contractor |
| 6468 | | Conduit for 2" service installed by primary contractor |
| 11748 | | Pulling Tape installed in 2" conduit by Primary Contractor) |
| 15268 | 5522000 | Total 2" conduit for work order quantity |
| 448 | 5522220 | 2" elbow 90 PVC 9.5" radius |
| 0 | 5522210 | 2" elbow 45 PVC 9.5" radius |
| 176 | 5512260 | 2" galvanized Lock Nut |
| 176 | 5522030 | 2" Flexible PVC conduit |
| 176 | 5522050 | 2" PVC Adapter, male thread/female slip |
| 176 | 5512370 | 2" PVC Service Riser |
| 896 | 5522180 | Coupling, 2" PVC (2 per elbow) |
| 0 | | Conduit for 3" service on private property-service contractor |
| 0 | | Conduit for 10' stub of 3" service installed by primary contractor |
| 0 | | Conduit for 3" service installed by primary contractor |
| 0 | | Pulling Tape installed in 3" conduit by Primary Contractor) |
| 0 | 5523000 | Total 3" conduit for work order quantity |
| 0 | 5523220 | 3" elbow 90 PVC 13" radius |
| 0 | 5523210 | 3" elbow 45 PVC 13" radius |
| 0 | 5512770 | 2-1/2" house riser |
| 0 | 5523220 | 3" elbow 90 PVC 13" radius at house riser |
| 0 | 5512670 | 2-1/2" galvanized Lock Nut Used by contractors to install conduit system |
| 0 | 5523030 | 3" Flexible PVC conduit |
| 0 | 5521000 | 2-1/2"PVC Adapter, male thread/female slip |
| 0 | 5523180 | Coupling, 3" PVC (2 per elbow) |
| 31 | glueconf | 2"&3" pvc 1 qt for 500' fast dry |
| 11748 | 5853530 | Total Pulling Tape installed in conduit by Primary Contractor) |



Estimate Summary

Design Number 1

Printed Date: 3/11/2021

District: CSA

WR No. 925091

Distribution Services
HDUG Transformers

Date Sched: 4/1/21

Date Required: 4/1/21

Contact Name:
Tampa Electric

Additional Information: Full PSC Filing 10/2010

WR Description: HDUG 1250 sq ft TRANSFORMERS

| INSTALLATION: | Capital | Oper./Maint. | Total |
|-------------------|-------------|--------------|-------------|
| MATERIAL: | \$45,652.25 | \$0.00 | \$45,652.25 |
| OVERHEAD: | \$6,313.70 | \$0.00 | \$6,313.70 |
| | \$51,965.95 | \$0.00 | \$51,965.95 |
| LABOR HOURS: | 69.84 | 0 | 69.84 |
| LABOR COST: | \$3,073.59 | \$0.00 | \$3,073.59 |
| OVERHEAD: | \$4,072.50 | \$0.00 | \$4,072.50 |
| | \$7,146.09 | \$0.00 | \$7,146.09 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$59,112.04 | \$0.00 | \$59,112.04 |
| REMOVAL: | | | |
| MATERIAL: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TRANSFER: | | | |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TOTALS: | \$59,112.04 | \$0.00 | \$59,112.04 |

THIS FORM IS NOT TO BE USED FOR CONTRIBUTION IN AID CONSTRUCTION (CIAC).



Work Request Material Summary

Includes Truck Stock

Design Number 1

Printed Date: 3/11/2021

Dist: CSA

WR No. 925091

Page 1 of 1

| Material Number | Description | Unit Price | Total Cost | Asset? | |
|-----------------|-------------|--|--------------------|-------------|---|
| INSTALL | | | | | |
| 1 | 2004816 | BUSHING, PARKING, 15KV, INSULATED | \$38.70 | \$38.70 | N |
| 20 | 2077906 | CLAMP, GROUND ROD, F/U/W 1/2"ROD | \$1.80 | \$36.00 | N |
| 40 | 2078000 | CLAMP,GND,TRANSFORMER,#10 SOL-#1 STR CU | \$2.31 | \$92.40 | N |
| 2 | 2077931 | CONNECTOR, VICE CU #2 STR | \$2.38 | \$4.76 | N |
| 1 | 2004817 | COVER, BUSHING 15 KV PDMT EQUIP W/FLEXIB | \$25.11 | \$25.11 | N |
| 20 | 2001315 | PAD, CONCRETE 40" X 45" X 4" 25- 50KVA T | \$103.25 | \$2,065.00 | N |
| 20 | 2007395 | PADLOCK, RED BRASS BODY 1/4" BRASS SHACK | \$22.97 | \$459.40 | N |
| 20 | 2007489 | REPELLENT, FIRE ANT GRANULE 4 OZ BIFENTH | \$2.77 | \$55.40 | N |
| 40 | 2004031 | STUD, GALVANIZED, 11 THREAD PER INCH ALL | \$2.47 | \$98.80 | N |
| 9 | 2004948 | TERMINAL, SLIP FIT ALUMINUM STUD TYPE, 6 | \$7.54 | \$67.86 | N |
| 6 | 2004954 | TERMINAL, SLIP FIT ALUMINUM STUD TYPE, 6 | \$16.58 | \$99.48 | N |
| 45 | 2004950 | TERMINAL, SLIP FIT ALUMINUM STUD TYPE, 8 | \$8.28 | \$372.60 | N |
| 20 | 2001519 | TX,PM,LP,1P,37.5 kVA,240/120,FR3,SS | \$2,108.00 | \$42,160.00 | Y |
| 120 | 2004184 | WIRE, COPPER, BARE, #4 SOFT DRAWN 7 STR | \$0.63 | \$75.60 | N |
| 3 | 2078011 | WIRE, COPPER, TIE, #6 SOLID SOFT DRAWN | \$0.38 | \$1.14 | N |
| Total | | | \$45,652.25 | | |



Estimate Summary

Design Number 1

Printed Date: 3/11/2021

District: CSA

WR No. 925095

Date Sched: 4/1/21

Date Required: 4/1/21

Contact Name:

Distribution Services
HDUG GRD Transformers

Additional Information: Full PSC Filing 10/2010

WR Description: HDUG 1250 sq ft GROUND TRANSFORMERS

| INSTALLATION: | Capital | Oper./Maint. | Total |
|----------------------|-------------------|---------------------|-------------------|
| MATERIAL: | \$1,384.40 | \$0.00 | \$1,384.40 |
| OVERHEAD: | \$191.46 | \$0.00 | \$191.46 |
| | \$1,575.86 | \$0.00 | \$1,575.86 |
| LABOR HOURS: | 32.5 | 0 | 32.5 |
| LABOR COST: | \$1,430.74 | \$0.00 | \$1,430.74 |
| OVERHEAD: | \$1,895.73 | \$0.00 | \$1,895.73 |
| | \$3,326.47 | \$0.00 | \$3,326.47 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$4,902.33 | \$0.00 | \$4,902.33 |
| REMOVAL: | | | |
| MATERIAL: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TRANSFER: | | | |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TOTALS: | \$4,902.33 | \$0.00 | \$4,902.33 |

THIS FORM IS NOT TO BE USED FOR CONTRIBUTION IN AID CONSTRUCTION (CIAC).



Work Request Material Summary

Includes Truck Stock

Design Number 1

Printed Date: 3/11/2021

Dist: CSA

WR No. 925095

Page 1 of 1

| Material Number | Description | Unit Price | Total Cost | Asset? |
|-----------------|--|--------------|-------------------|--------|
| INSTALL | | | | |
| 60 2077939 | COUPLER, GROUND ROD, F/U/W 1/2"ROD | \$4.78 | \$286.80 | N |
| 80 2077980 | ROD,GROUND,CU BONDED,1/2"X10',THREADLESS | \$13.72 | \$1,097.60 | N |
| | | Total | \$1,384.40 | |



Estimate Summary

Design Number 1

Printed Date: 3/11/2021

District: CSA

WR No. 925096

Contact Name:

Distribution Services
HDUG FRAME OH Takeoff

Date Sched: 4/1/21

Date Required: 4/1/21

Additional Information: Full PSC Filing 10/2010

WR Description: HDUG 1250 sq ft TAKEOFFS

| INSTALLATION: | Capital | Oper./Maint. | Total |
|----------------------|----------------|---------------------|--------------|
| MATERIAL: | \$609.22 | \$0.00 | \$609.22 |
| OVERHEAD: | \$84.24 | \$0.00 | \$84.24 |
| | \$693.46 | \$0.00 | \$693.46 |
| LABOR HOURS: | 8.4 | 0 | 8.4 |
| LABOR COST: | \$369.74 | \$0.00 | \$369.74 |
| OVERHEAD: | \$489.92 | \$0.00 | \$489.92 |
| | \$859.66 | \$0.00 | \$859.66 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$1,553.12 | \$0.00 | \$1,553.12 |
| REMOVAL: | | | |
| MATERIAL: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TRANSFER: | | | |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TOTALS: | \$1,553.12 | \$0.00 | \$1,553.12 |

THIS FORM IS NOT TO BE USED FOR CONTRIBUTION IN AID CONSTRUCTION (CIAC).



Work Request Material Summary

Includes Truck Stock

Design Number 1

Printed Date: 3/11/2021

Dist: CSA

WR No. 925096

Page 1 of 1

| Material Number | Description | Unit Price | Total Cost | Asset? |
|-----------------|--|--------------|-----------------|--------|
| INSTALL | | | | |
| 2 | 2003651 ARRESTER, LIGHTNING DISTRIBUTION CLASS 8 | \$41.28 | \$82.56 | Y |
| 2 | 2077754 BOLT, MACHINE 5/8" X 10", GALV. FULL | \$1.04 | \$2.08 | N |
| 2 | 2131366 BRACKET, FG, 1 PH, 1 POS, 18" | \$30.03 | \$60.06 | N |
| 2 | 2077906 CLAMP, GROUND ROD, F/U/W 1/2"ROD | \$1.80 | \$3.60 | N |
| 2 | 2077911 CLAMP, HOT LINE CU TO CU #6 SOL- 2 STR T | \$5.73 | \$11.46 | N |
| 80 | 2078012 CONDUCTOR, COPPERCLAD, 3 STR. #9, DSA 30 | \$0.84 | \$67.20 | N |
| 6 | 2004187 CONDUCTOR,BARE,#2 CU,7-STR,SOFT-DRAWN | \$0.98 | \$5.88 | N |
| 2 | 2077837 CONNECTOR, COMPRESSION H-BLOCK ACSR 2/0 | \$0.66 | \$1.32 | N |
| 4 | 2077930 CONNECTOR, VICE CU #4 STR | \$1.91 | \$7.64 | N |
| 0 | 2077939 COUPLER, GROUND ROD, F/U/W 1/2"ROD | \$4.78 | \$0.00 | N |
| 2 | 2003846 CUTOFF, 15KV, 100A FUSE HLDR, 300A UNVRS | \$70.74 | \$141.48 | Y |
| 2 | 2077794 FUSE LINK, 103A UNVRS 100A CUTOFF 23" O | \$24.29 | \$48.58 | N |
| 2 | 2077822 KIT, ATTACHMENT, FOR ATTACHING "FLYING" | \$63.00 | \$126.00 | N |
| 4 | 2077965 MOULDING, GROUND WIRE, PVC 1/2 IN X 8 FT | \$1.74 | \$6.96 | N |
| 0 | 2077980 ROD,GROUND,CU BONDED,1/2"X10',THREADLESS | \$13.72 | \$0.00 | N |
| 2 | 2077789 SCREW, LAG PILOT POINT 3/8 X 3 | \$0.27 | \$0.54 | N |
| 20 | 2077997 STAPLE, SECURES 1/2" PVC MOULDING TO WOO | \$0.27 | \$5.40 | N |
| 2 | 2077828 STIRRUP, AL BODY & CU BAIL 1/0-397 | \$17.19 | \$34.38 | N |
| 2 | 2078006 WASHER, FLAT, GALVANIZED, 2" X 2" X 1/8" | \$0.24 | \$0.48 | N |
| 2 | 2004184 WIRE, COPPER, BARE, #4 SOFT DRAWN 7 STR | \$0.63 | \$1.32 | N |
| 6 | 2078011 WIRE, COPPER, TIE, #6 SOLID SOFT DRAWN | \$0.38 | \$2.28 | N |
| | | Total | \$609.22 | |



Estimate Summary

Design Number 1

Printed Date: 3/11/2021

District: CSA

WR No. 925097

Date Sched: 4/1/21

Date Required: 4/1/21

Contact Name:

Dist Svcs
HDUG GRD takeoff POLE

Additional Information: Full PSC Filing 10/2010

WR Description: HDUG 1250 sq ft GROUND TAKEOFFS

| INSTALLATION: | Capital | Oper./Maint. | Total |
|----------------------|----------------|---------------------|--------------|
| MATERIAL: | \$138.44 | \$0.00 | \$138.44 |
| OVERHEAD: | \$19.15 | \$0.00 | \$19.15 |
| | \$157.59 | \$0.00 | \$157.59 |
| LABOR HOURS: | 3.75 | 0 | 3.75 |
| LABOR COST: | \$165.26 | \$0.00 | \$165.26 |
| OVERHEAD: | \$218.97 | \$0.00 | \$218.97 |
| | \$384.23 | \$0.00 | \$384.23 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$541.82 | \$0.00 | \$541.82 |
| REMOVAL: | | | |
| MATERIAL: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TRANSFER: | | | |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TOTALS: | \$541.82 | \$0.00 | \$541.82 |

THIS FORM IS NOT TO BE USED FOR CONTRIBUTION IN AID CONSTRUCTION (CIAC).



Work Request Material Summary

Includes Truck Stock

Design Number 1

Printed Date: 3/11/2021

Dist: CSA

WR No. 925097

Page 1 of 1

| Material Number | Description | Unit Price | Total Cost | Asset? |
|-----------------|--|------------|-----------------|--------|
| INSTALL | | | | |
| 6 | 2077939 COUPLER, GROUND ROD, F/U/W 1/2"ROD | \$4.78 | \$28.68 | N |
| 8 | 2077980 ROD,GROUND,CU BONDED,1/2"X10',THREADLESS | \$13.72 | \$109.76 | N |
| | Total | | \$138.44 | |



Estimate Summary

Design Number 1

Printed Date: 3/11/2021

District: CSA

WR No. 925098

Date Sched: 4/1/21

Date Required: 4/1/21

Contact Name:

Distribution Engineering
HDUG Pri Conduit Material

Additional Information: Full PSC Filing 10/2010

WR Description: HDUG 1250 sq ft PRIMARY CONDUIT

| INSTALLATION: | Capital | Oper./Maint. | Total |
|----------------------|-------------------|---------------------|-------------------|
| MATERIAL: | \$8,360.08 | \$0.00 | \$8,360.08 |
| OVERHEAD: | \$1,156.20 | \$0.00 | \$1,156.20 |
| | \$9,516.28 | \$0.00 | \$9,516.28 |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.05 | \$0.00 | \$0.05 |
| OVERHEAD: | \$0.07 | \$0.00 | \$0.07 |
| | \$0.12 | \$0.00 | \$0.12 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$9,516.40 | \$0.00 | \$9,516.40 |
| REMOVAL: | | | |
| MATERIAL: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TRANSFER: | | | |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TOTALS: | \$9,516.40 | \$0.00 | \$9,516.40 |

THIS FORM IS NOT TO BE USED FOR CONTRIBUTION IN AID CONSTRUCTION (CIAC).



Work Request Material Summary

Includes Truck Stock

Design Number 1

Printed Date: 3/11/2021

Dist: CSA

WR No. 925098

Page 1 of 1

| Material Number | Description | Unit Price | Total Cost | Asset? | |
|-----------------|-------------|--|-------------------|------------|---|
| INSTALL | | | | | |
| 12 | 2007227 | CEMENT, PVC CLEAR FAST DRY QUART W/DAUBE | \$6.22 | \$74.64 | N |
| 20 | 2004389 | CONDUIT, GALVANIZED 2 IN 10 FT WITH COUP | \$6.78 | \$135.60 | Y |
| 5935 | 2004488 | CONDUIT, PVC 2 IN 20 FT BELL END | \$1.03 | \$6,113.05 | Y |
| 108 | 2004507 | COUPLING, PVC 2 IN SCH 40 TEMS 13.01 | \$0.60 | \$64.80 | N |
| 46 | 2004395 | ELBOW, 2" 90 DEGREE ,GALVANIZED, 24" MIN | \$34.29 | \$1,577.34 | N |
| 8 | 2004394 | ELBOW, GALV 2 INCH 45 DEG THD 15" RADIUS | \$26.25 | \$210.00 | N |
| 6155 | 2007414 | TAPE, PULLING, POLYSTER, RATED AT 1250#, | \$0.03 | \$184.65 | N |
| Total | | | \$8,360.08 | | |



Estimate Summary

Design Number 1

Printed Date: 3/11/2021

District: CSA

WR No. 925100

Date Sched: 4/1/21

Date Required: 4/1/21

Contact Name:

Dist Svcs
HDUG PRIMARY

Additional Information: Full PSC Filing 10/2010

WR Description: HDUG 1250 sq ft PRIMARY CABLE

| INSTALLATION: | Capital | Oper./Maint. | Total |
|----------------------|--------------------|---------------------|--------------------|
| MATERIAL: | \$15,227.81 | \$0.00 | \$15,227.81 |
| OVERHEAD: | \$2,106.01 | \$0.00 | \$2,106.01 |
| | \$17,333.82 | \$0.00 | \$17,333.82 |
| LABOR HOURS: | 115.14 | 0 | 115.14 |
| LABOR COST: | \$5,068.62 | \$0.00 | \$5,068.62 |
| OVERHEAD: | \$6,715.92 | \$0.00 | \$6,715.92 |
| | \$11,784.54 | \$0.00 | \$11,784.54 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$29,118.36 | \$0.00 | \$29,118.36 |
| REMOVAL: | | | |
| MATERIAL: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TRANSFER: | | | |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TOTALS: | \$29,118.36 | \$0.00 | \$29,118.36 |

THIS FORM IS NOT TO BE USED FOR CONTRIBUTION IN AID CONSTRUCTION (CIAC).



Work Request Material Summary

Includes Truck Stock

Design Number 1

Printed Date: 3/11/2021

Dist: CSA

WR No. 925100

Page 1 of 1

| Material Number | Description | Unit Price | Total Cost | Asset? | |
|-----------------|-------------|--|--------------------|-------------|---|
| INSTALL | | | | | |
| 6304 | 2004343 | CABLE, ALUMINUM, 15KV, 1/C, 1/0 AWG SOLI | \$2.08 | \$13,112.53 | Y |
| 2 | 2004514 | CAP, CONDUIT 2" | \$12.21 | \$24.42 | N |
| 2 | 2004453 | CAP, END CABLE 600 V CABLE RANGE .940 - | \$1.96 | \$3.92 | N |
| 2 | 2003752 | CLAMP, CONDUIT GROUND 1-1/4 IN - 2 IN CO | \$7.92 | \$15.84 | N |
| 0 | 2004488 | CONDUIT, PVC 2 IN 20 FT BELL END | \$1.03 | \$0.00 | Y |
| 2 | 2077837 | CONNECTOR, COMPRESSION H-BLOCK ACSR 2/0 | \$0.66 | \$1.32 | N |
| 44 | 2077931 | CONNECTOR, VICE CU #2 STR | \$2.38 | \$104.72 | N |
| 40 | 2004642 | KIT, SEALING, CABLE ACCESSORY, 1/0 - 4/0 | \$9.46 | \$378.40 | N |
| 8 | 2004403 | STRAP, GALV 2 IN 2 HOLE | \$0.28 | \$2.24 | N |
| 40 | 2004883 | TERMINATOR, LOADBREAK 200 AMP, 1/0 SOL | \$37.76 | \$1,510.40 | Y |
| 2 | 2004633 | TERMINATOR, POTHEAD 15KV OUTDOOR 1/0 JCN | \$35.75 | \$71.50 | Y |
| 4 | 2004184 | WIRE, COPPER, BARE, #4 SOFT DRAWN 7 STR | \$0.63 | \$2.52 | N |
| Total | | | \$15,227.81 | | |



Estimate Summary

Design Number 1

Printed Date: 3/11/2021

District: CSA

WR No. 925103

Contact Name:

Dist Svcs
HDUG SECONDARY

Date Sched: 4/1/21

Date Required: 4/1/21

Additional Information: Full PSC Filing 10/2010

WR Description: HDUG 1250 sq ft SECONDARY CABLE

| INSTALLATION: | Capital | Oper./Maint. | Total |
|----------------------|--------------------|---------------------|--------------------|
| MATERIAL: | \$8,598.95 | \$0.00 | \$8,598.95 |
| OVERHEAD: | \$1,189.23 | \$0.00 | \$1,189.23 |
| | \$9,788.18 | \$0.00 | \$9,788.18 |
| LABOR HOURS: | 146.42 | 0 | 146.42 |
| LABOR COST: | \$6,445.28 | \$0.00 | \$6,445.28 |
| OVERHEAD: | \$8,540.02 | \$0.00 | \$8,540.02 |
| | \$14,985.30 | \$0.00 | \$14,985.30 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$24,773.48 | \$0.00 | \$24,773.48 |
| REMOVAL: | | | |
| MATERIAL: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TRANSFER: | | | |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TOTALS: | \$24,773.48 | \$0.00 | \$24,773.48 |

THIS FORM IS NOT TO BE USED FOR CONTRIBUTION IN AID CONSTRUCTION (CIAC).



Work Request Material Summary

Includes Truck Stock

Design Number 1

Printed Date: 3/11/2021

Dist: CSA

WR No. 925103

Page 1 of 1

| Material Number | Description | Unit Price | Total Cost | Asset? | |
|-----------------|-------------|---|-------------------|------------|---|
| INSTALL | | | | | |
| 2029 | 2004354 | CABLE, SWEETBRIAR, AL,UG,600V,2/C,4/0 AW | \$1.39 | \$2,820.59 | Y |
| 45 | 2005022 | CONNECTOR, 600V URD, 6 POSITION, CONDUCT | \$14.92 | \$671.40 | N |
| 12 | 2005025 | CONNECTOR, 600V, URD, 8 POSITION, CONDUCT | \$30.35 | \$364.20 | N |
| 22 | 2000241 | DECAL,WARNING,NOTICE,CLEARANCE,10" X 7" | \$3.56 | \$78.32 | N |
| 22 | 2004714 | HANDHOLE, ABOVE GRADE, LARGE DOME | \$186.22 | \$4,096.84 | N |
| 22 | 2005212 | MARKER, CURB LEXAN .040 THICK, ROUND 2.5 | \$2.83 | \$62.26 | N |
| 22 | 2007395 | PADLOCK, RED BRASS BODY 1/4" BRASS SHACK | \$22.97 | \$505.34 | N |
| Total | | | \$8,598.95 | | |



Estimate Summary

Design Number 1

Printed Date: 3/11/2021

District: CSA

WR No. 925104

Contact Name:

Dist Svcs
HDUG SEC CONDUIT

Date Sched: 4/1/21

Date Required: 4/1/21

Additional Information: Full PSC Filing 10/2010

WR Description: HDUG 1250 sq ft SECONDARY CONDUIT

| INSTALLATION: | Capital | Oper./Maint. | Total |
|----------------------|-------------------|---------------------|-------------------|
| MATERIAL: | \$5,153.37 | \$0.00 | \$5,153.37 |
| OVERHEAD: | \$712.71 | \$0.00 | \$712.71 |
| | \$5,866.08 | \$0.00 | \$5,866.08 |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.03 | \$0.00 | \$0.03 |
| OVERHEAD: | \$0.05 | \$0.00 | \$0.05 |
| | \$0.08 | \$0.00 | \$0.08 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$5,866.16 | \$0.00 | \$5,866.16 |
| REMOVAL: | | | |
| MATERIAL: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TRANSFER: | | | |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TOTALS: | \$5,866.16 | \$0.00 | \$5,866.16 |

THIS FORM IS NOT TO BE USED FOR CONTRIBUTION IN AID CONSTRUCTION (CIAC).



Work Request Material Summary

Includes Truck Stock

Design Number 1

Printed Date: 3/11/2021

Dist: CSA

WR No. 925104

Page 1 of 1

| Material Number | Description | Unit Price | Total Cost | Asset? |
|-----------------|--|--------------|-------------------|--------|
| INSTALL | | | | |
| 1 | 2007227 CEMENT, PVC CLEAR FAST DRY QUART W/DAUBE | \$6.22 | \$6.22 | N |
| 6 | 2007228 CEMENT, PVC GRAY MEDIUM DRY QUART W/DAUB | \$7.27 | \$43.62 | N |
| 291 | 2004517 CONDUIT, PVC P & C 3 IN 20 FT | \$1.70 | \$494.70 | Y |
| 1410 | 2004529 CONDUIT, PVC, 4" X 20', DB-60-TC-6 | \$2.78 | \$3,919.80 | Y |
| 16 | 2004521 COUPLING, PVC 3 IN SCH 40 TEMS 13.01 | \$2.95 | \$47.20 | N |
| 72 | 2004535 COUPLING, PVC 4 IN SCH 40 TEMS 13.01 | \$4.28 | \$308.16 | N |
| 8 | 2004524 ELBOW, PVC 3 IN 90 DEG 13 IN RAD SCH 40 | \$4.52 | \$36.16 | N |
| 36 | 2004538 ELBOW, PVC 4", 90 DEG., 16" RADIUS, SCHE | \$6.68 | \$240.48 | N |
| 1901 | 2007414 TAPE, PULLING, POLYSTER, RATED AT 1250#, | \$0.03 | \$57.03 | N |
| | | Total | \$5,153.37 | |



Estimate Summary

Design Number 1

Printed Date: 3/11/2021

District: CSA

WR No. 925106

Date Sched: 4/1/21

Date Required: 4/1/21

Contact Name:

Dist Svcs
HDUG SERVICE CABLE

Additional Information: Full PSC Filing 10/2010

WR Description: HDUG 1250 sq ft SERVICE CABLE

| INSTALLATION: | Capital | Oper./Maint. | Total |
|----------------------|--------------------|---------------------|--------------------|
| MATERIAL: | \$16,257.47 | \$0.00 | \$16,257.47 |
| OVERHEAD: | \$2,248.40 | \$0.00 | \$2,248.40 |
| | \$18,505.87 | \$0.00 | \$18,505.87 |
| LABOR HOURS: | 1.53 | 0 | 1.53 |
| LABOR COST: | \$67.48 | \$0.00 | \$67.48 |
| OVERHEAD: | \$89.41 | \$0.00 | \$89.41 |
| | \$156.89 | \$0.00 | \$156.89 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$18,662.76 | \$0.00 | \$18,662.76 |
| REMOVAL: | | | |
| MATERIAL: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TRANSFER: | | | |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TOTALS: | \$18,662.76 | \$0.00 | \$18,662.76 |

THIS FORM IS NOT TO BE USED FOR CONTRIBUTION IN AID CONSTRUCTION (CIAC).



Work Request Material Summary

Includes Truck Stock

Design Number 1

Printed Date: 3/11/2021

Dist: CSA

WR No. 925106

Page 1 of 1

| Material Number | Description | Unit Price | Total Cost | Asset? |
|-----------------|--|--------------|--------------------|--------|
| INSTALL | | | | |
| 16097 2004351 | CABLE, CONVERSE, AL, UG, 600V, 2/C, 2/0, | \$1.01 | \$16,257.47 | Y |
| | | Total | \$16,257.47 | |



Estimate Summary

Design Number 1

Printed Date: 3/11/2021

District: CSA

WR No. 925108

Contact Name:

Dist Svcs
HDUG SET METERS

Date Sched: 4/1/21

Date Required: 4/1/21

Additional Information: Full PSC Filing 10/2010

WR Description: HDUG 1250 sq ft METERS

| INSTALLATION: | Capital | Oper./Maint. | Total |
|----------------------|----------------|---------------------|--------------|
| MATERIAL: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| LABOR HOURS: | 35.27 | 0 | 35.27 |
| LABOR COST: | \$1,552.59 | \$0.00 | \$1,552.59 |
| OVERHEAD: | \$2,057.18 | \$0.00 | \$2,057.18 |
| | \$3,609.77 | \$0.00 | \$3,609.77 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$3,609.77 | \$0.00 | \$3,609.77 |
| REMOVAL: | | | |
| MATERIAL: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TRANSFER: | | | |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TOTALS: | \$3,609.77 | \$0.00 | \$3,609.77 |

THIS FORM IS NOT TO BE USED FOR CONTRIBUTION IN AID CONSTRUCTION (CIAC).



Estimate Summary

Design Number 1

Printed Date: 3/11/2021

District: CSA

WR No. 925110

Date Sched: 4/1/21

Date Required: 4/1/21

Contact Name:

Dist Svcs
HDUG SERVICE CONDUIT

Additional Information: Full PSC Filing 10/2010

WR Description: HDUG 1250 sq ft SERVICE CONDUIT

| INSTALLATION: | Capital | Oper./Maint. | Total |
|----------------------|----------------|---------------------|--------------|
| MATERIAL: | \$18,669.34 | \$0.00 | \$18,669.34 |
| OVERHEAD: | \$2,581.97 | \$0.00 | \$2,581.97 |
| | \$21,251.31 | \$0.00 | \$21,251.31 |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.13 | \$0.00 | \$0.13 |
| OVERHEAD: | \$0.19 | \$0.00 | \$0.19 |
| | \$0.32 | \$0.00 | \$0.32 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$21,251.63 | \$0.00 | \$21,251.63 |
| REMOVAL: | | | |
| MATERIAL: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TRANSFER: | | | |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TOTALS: | \$21,251.63 | \$0.00 | \$21,251.63 |

THIS FORM IS NOT TO BE USED FOR CONTRIBUTION IN AID CONSTRUCTION (CIAC).



Work Request Material Summary

Includes Truck Stock

Design Number 1

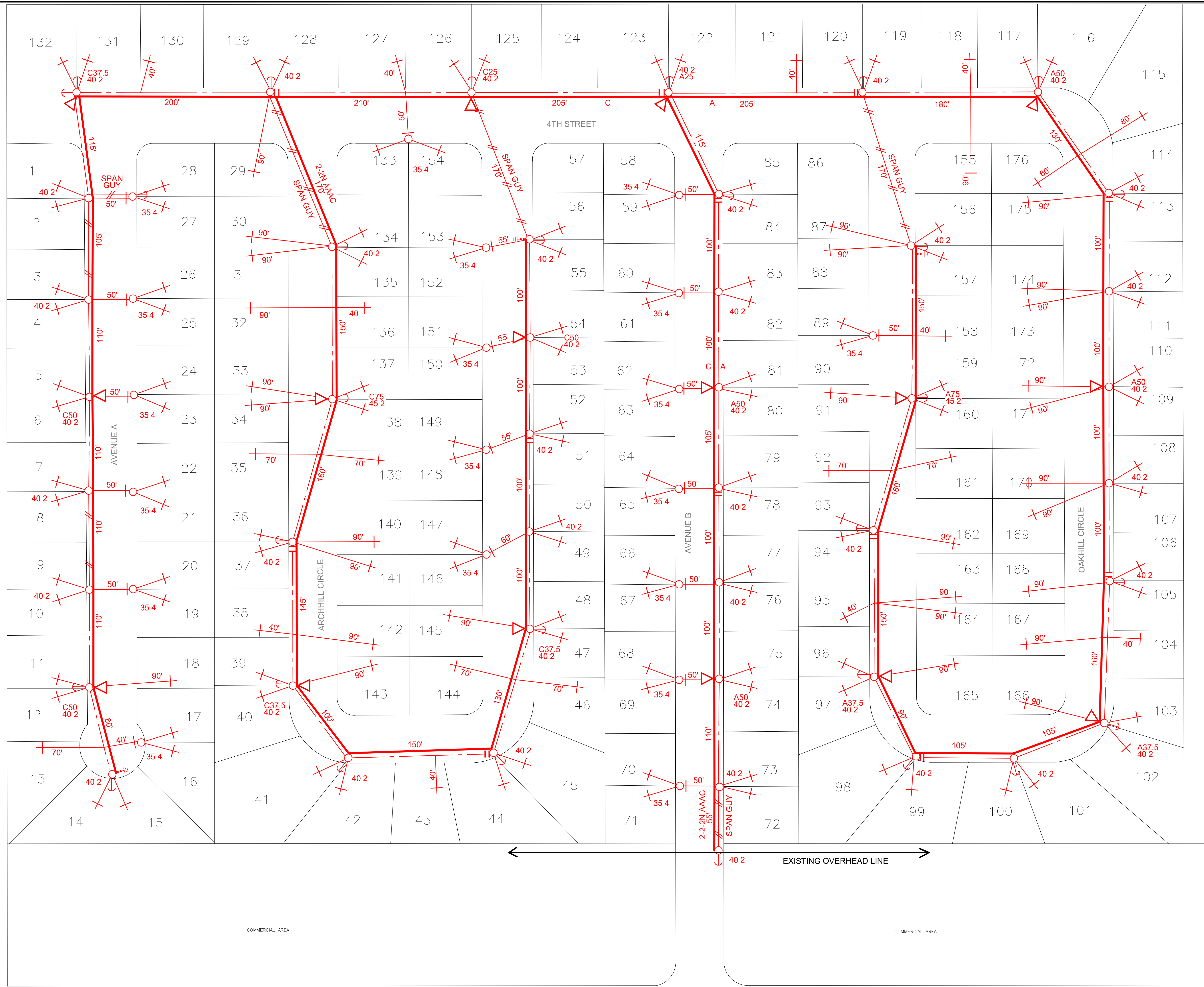
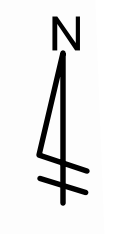
Printed Date: 3/11/2021

Dist: CSA

WR No. 925110

Page 1 of 1

| Material Number | Description | Unit Price | Total Cost | Asset? | |
|-----------------|-------------|--|--------------------|-------------|---|
| INSTALL | | | | | |
| 176 | 2004493 | ADAPTOR, 2" PVC, FEMALE SLIP TO MALE THR | \$0.40 | \$70.40 | N |
| 31 | 2007227 | CEMENT, PVC CLEAR FAST DRY QUART W/DAUBE | \$6.22 | \$192.82 | N |
| 15330 | 2004488 | CONDUIT, PVC 2 IN 20 FT BELL END | \$1.03 | \$15,789.90 | Y |
| 176 | 2004491 | CONDUIT, PVC 2 IN 250 FT ROLL FLEXIBLE | \$1.13 | \$198.88 | N |
| 176 | 2004401 | CONDUIT, SERVICE RISER, PVC, 2" | \$4.92 | \$865.92 | N |
| 896 | 2004507 | COUPLING, PVC 2 IN SCH 40 TEMS 13.01 | \$0.60 | \$537.60 | N |
| 448 | 2004511 | ELBOW, CONDUIT PVC 2 IN SCH 40 90 DEG 9- | \$1.26 | \$564.48 | N |
| 176 | 2004396 | NUT, LOCK GALV 2 IN | \$0.54 | \$95.04 | N |
| 11810 | 2007414 | TAPE, PULLING, POLYSTER, RATED AT 1250#, | \$0.03 | \$354.30 | N |
| Total | | | \$18,669.34 | | |



LEGEND
200 AMP SERVICE

- WOOD POLE
- ▽ TRANSFORMER
- 2/0 TRIPLEX SERVICE DROP
- - - 2/0 TRIPLEX SECONDARY
- #2 AAAC PRIMARY
- DOWN GUY
- SPAN GUY
- - - OPEN

737.5 TOTAL CONNECTED KVA
 800 TOTAL PEAK DEMAND KVA
 2.25 KVA TRANSFORMERS
 5.375 KVA TRANSFORMERS
 7.59 KVA TRANSFORMERS
 2.75 KVA TRANSFORMERS
 0.100 KVA TRANSFORMERS
 6165 #2AAAC PRIMARY
 44 PRIMARY POLES (2.45' CLASS 2, 42.40' CLASS 2)
 5155 2/0 AWG TRIPLEX SECONDARY
 0.40 AWG TRIPLEX SECONDARY
 225 #2AAAC SECONDARY NEUTRAL
 965 2-2/0 & 1-1/0 AL TRIPLEX SERVICE DROP (CONSIDERED SECONDARY)
 0.2-4/0 & 1-2/0 AL TRIPLEX SERVICE DROP (CONSIDERED SECONDARY)
 19 SECONDARY POLES (35' CLASS 4)
 8960 2-2/0 & 1-1/0 AL TRIPLEX SERVICE DROP
 0.2-4/0 & 1-2/0 AL TRIPLEX SERVICE DROP

NOTE:
 1. 1250 SF HOMES
 2. 2.25 TON AC UNIT
 3. 40' SERVICE RUN FROM PROPERTY CORNER TO METER LOCATION
 4. VOLTAGE DROP LESS THAN OR EQUAL TO 12.0 VOLTS
 5. VOLTAGE FLICKER LESS THAN OR EQUAL TO 12.0 VOLTS

ONLY AN AUTHORIZED REPRESENTATIVE OF TAMPA ELECTRIC CO. SHALL UTILIZE THIS DRAWING TO DETERMINE EXACT LOCATION OF UNDERGROUND LINES. IF IT IS NECESSARY TO EXCAVATE IN THE GENERAL AREA OF INDICATED ELECTRICAL LINES, PRIOR TO DIGGING CONTACT TAMPA ELECTRIC CO.

THIS WORK ORDER HAS BEEN DESIGNED IN COMPLIANCE WITH TAMPA ELECTRIC CO. CONSTRUCTION STANDARDS AND/OR THE NATIONAL ELECTRICAL SAFETY CODE.
 FET: _____ DATE: / /
 LFET: _____ DATE: / /

HD-30

TAMPA ELECTRIC COMPANY
 SCALE: 1" = 50'
 FET/LEF APPROV: _____
 FET: _____
 LFET: _____
 GIS: _____
 Completion DATE: _____
 DATE: _____
 DISTRIBUTION ENGINEERING

**OVERHEAD
 HIGH DENSITY
 SUBDIVISION DESIGN**

WR: _____

OH Construction Cost Data Summary
High Density (176-Lot) OH Subdivision Costs

| A | B | C (D+ M) Material and Handling | D Material | E (F + L) Total Labor Plus Vehicles | F (G + H + I) Total Labor | G Base Labor | H (G x J x TLF) Operations Labor Overheads | I (G x K x CLF) Contract Labor Overheads | J TEC Work % | K Contractor Work % | L Vehicle | M (D x MHR) Material Handling | N (C+E) Total | |
|--------|---|---|---------------|--|---------------------------------|--------------------|---|---|--------------------|---------------------------|--------------|--|---------------------|------------|
| Line # | Work Type/WR # | Description | | | | | | | | | | | | |
| 1 | Transformers | | | | | | | | | | | | | |
| 2 | 925111 | Install & Ground Transformers | 31,143.07 | 27,751.80 | 12,366.93 | 11,060.26 | 6,439.97 | 4,103.55 | 516.74 | 60% | 40% | \$1,306.67 | 3,391.27 | 43,510.00 |
| 3 | | | | | | | | | | | | | | |
| 4 | Primary | | | | | | | | | | | | | |
| 5 | 925112 | Install Primary Line includes Grounding Primary Takeoffs | 2,544.16 | 2,267.12 | 6,190.06 | 5,536.03 | 3,223.42 | 2,053.96 | 258.65 | 60% | 40% | \$654.03 | 277.04 | 8,734.22 |
| 6 | | | | | | | | | | | | | | |
| 7 | Poles | | | | | | | | | | | | | |
| 8 | 925113 | Install Poles and Guy Stubs Includes Haul Poles Out | 22,510.66 | 20,059.40 | 36,177.05 | 32,354.65 | 18,838.88 | 12,004.13 | 1,511.63 | 60% | 40% | \$3,822.41 | 2,451.26 | 58,687.71 |
| 9 | | | | | | | | | | | | | | |
| 10 | Secondary | | | | | | | | | | | | | |
| 11 | 925114 | Install Secondary Cable | 12,719.79 | 11,334.69 | 18,719.51 | 16,741.64 | 9,748.02 | 6,211.44 | 782.18 | 60% | 40% | \$1,977.87 | 1,385.10 | 31,439.30 |
| 12 | | | | | | | | | | | | | | |
| 13 | Services | | | | | | | | | | | | | |
| 14 | 927142 | Install Service Cable | 10,342.22 | 9,216.02 | 12,847.44 | 11,490.00 | 6,690.19 | 4,262.99 | 536.82 | 60% | 40% | \$1,357.44 | 1,126.20 | 23,189.66 |
| 15 | 927163 | Install Meters | 17,751.95 | \$15,818.88 | 3,314.51 | 2,666.48 | 1,552.59 | 989.31 | 124.58 | 60% | 40% | 648.03 | 1,933.07 | 21,066.46 |
| 16 | | | 28,094.16 | 25,034.90 | 16,161.95 | 14,156.48 | 8,242.78 | 5,252.30 | 661.40 | | | 2,005.47 | 3,059.26 | 44,256.11 |
| 17 | | | | | | | | | | | | | | |
| 18 | Engineering | Design/Inspection/Coordination | - | - | 10,785.62 | | - | - | - | 100% | 0% | | - | 10,785.62 |
| 19 | | | | | | | | | | | | | | |
| 20 | Tree Trim | | - | - | - | - | - | - | - | | | - | - | - |
| 21 | | | | | | | | | | | | | | |
| 22 | Totals (Sum of lines 2, 5, 8, 11, 16, 18, and 20) | | 97,011.84 | 86,447.91 | 100,401.14 | 79,849.06 | 46,493.07 | 29,625.38 | 3,730.60 | | | 9,766.45 | 10,563.93 | 197,412.98 |
| 23 | Cost "Per Lot" (Line 34/ 176 lots) | | 551.20 | | 570.46 | | | | | | | | | 1,121.66 |

Adjustment Factors

| | | |
|--|-------|--------|
| TEC Labor Overhead Factor (excludes engineering) | TLF = | 1.062 |
| Contractor Labor Overhead Factor | CLF = | 0.2006 |
| Current year material handling charge rate | MHR = | 0.1222 |

High Density - 176 Lots - Overhead Material List

This worksheet lists the totals for major materials to be listed on the associated work request print as requested by the PSC.

737.5 Total Connected KVA
800 Total peak demand KVA
2 25 kVA Transformers
5 37.5 kVA Transformers
7 50 kVA Transformers
2 75 kVA Transformers
0 100 kVA Transformers
6165 #2AAAC Primary
44 Primary Poles
5155 2/0 AWG Triplex Secondary
0 4/0 AWG Triplex Secondary
225 #2AAAC Secondary Neutral
965 2-2/0 & 1-1/0 AL Triplex Service Drop (considered secondary)
0 2-4/0 & 1-2/0 AL Triplex Service Drop (considered secondary)
19 Secondary Poles
8960 2-2/0 & 1-1/0 AL Triplex Service Drop
0 2-4/0 & 1-2/0 AL Triplex Service Drop

Summary of assemblies (CU's) for High Density Overhead Design - March 2018

| | | | | | | | | | |
|----------------------|---|----------|----------|----------|----------|-----------|--------|-----------|--|
| Work Request #1 | 925111 - Transformers (enter these Construction Units into WorkPro) | | | | | | | | |
| Assemblies ==> | 25 KVA | 37.5 KVA | 50 KVA | 75 KVA | 100 KVA | Stirrup | Spacer | Grounding | |
| Total Quantities ==> | PKT11W3F | PKT11W4F | PKT11W5F | PKT11W6F | PKT11W7F | ALSTRP1/0 | SEWC | GRDMEG1/2 | |
| | 2 | 5 | 7 | 2 | 0 | 16 | 16 | 16 | |

| | | | | | | | | | |
|----------------------|------------------|----------|------------|----------|------------|---------------|------------|---------|-----------|
| Work Request #2 | 925112 - Primary | | | | | | | | |
| Assemblies ==> | #2 AAAC | 1st span | Additional | 1st span | Additional | Fused cutouts | DE & TAP | Fuses | Grounding |
| Total Quantities ==> | WIOPA | WIO2F | WIO2A | WIO1F | WIO1A | PKP208WB3A | PKP101WA3A | FLOH103 | GRDMEG1/2 |
| | 6165 | 1 | 7 | 3 | 32 | 1 | 4 | 2 | 3 |

| | | | | | | | | | | | | | |
|----------------------|-------------------------|----------------|-----------------|----------------|----------------|-----------------|-----------------|-----------------|----------------|-----------|-----------|---------------|-----------|
| Work Request #3 | 925113 - Poles and Guys | | | | | | | | | | | | |
| Should be ==> | Pole haul | 2ø Deadend | 2 ø tangent | 2 ø Corner | 1ø Deadend | 1ø angle <20 | 1ø angle <20 | 1ø Tangent | 1ø angle >20 | 3 ø | Down guys | Pole hardware | Guy wire |
| Assemblies ==> | POLE_HAUL | STP402_DE_40C2 | STP103_TAN_40C2 | STP302_RC_40C2 | STP401_DE_40C2 | STP101_ANG_40C2 | STP101_ANG_45C2 | STP101_TAN_40C2 | STP301_RC_40C2 | STP104E4B | PKG12W2H | PKG31W1H | GUYSTR3/8 |
| Total Quantities ==> | 44 | 1 | 6 | 1 | 4 | 5 | 2 | 13 | 11 | 1 | 29 | 4 | 340 |

| | | | | | | | | | | | | | |
|----------------------|---|-----------|--------|--------|------------|-------|-------|---------|---------|---------|---------------|----------|-----------|
| Work Request #4 | 925114 - Secondary - From Secondary&Neutral worksheet | | | | | | | | | | | | |
| Assemblies ==> | 35' CL 4 | 0 | 2/0 | 4/0 | #2 Neutral | Labor | Labor | Eyebolt | Eyenu | DE+Bolt | Pole hardware | Guy wire | |
| Total Quantities ==> | STS11C | POLE_HAUL | WIO3SB | WIO3SC | C2AAAC | WIOCF | WIOCA | SEW1DEN | SEG1DEN | PKS11W | CABLEOPEN | PKG31W1H | GUYSTR3/8 |
| | 0 | 0 | 5155 | 0 | 225 | 6 | 37 | 2 | 2 | 8 | 14 | 8 | 565 |

| | | | | | | | | | | | |
|-------------------------|---|-------------|---------|-----------|-------------|-------------|---------|-----------|---------------|-----------|--|
| More of Work Request #4 | - Secondary continued - From Secondary&Neutral worksheet and SlackSecondary (service cable) & Secondary Poles worksheet | | | | | | | | | | |
| Assemblies ==> | POLE_HAUL | 35' Class 4 | Deadend | Clamp | 2/0 triplex | 4/0 triplex | 0 | Down guys | Pole hardware | Guy wire | |
| Total Quantities ==> | 19 | STS11C | PKS21G | CLMIDSPAN | CA2/0TPX | CA4/0TPX | SVLABOR | PKG11W1H | PKG31W1H | GUYSTR3/8 | |
| | 19 | 19 | 35 | 3 | 965 | 0 | 19 | 1 | 2 | 50 | |

| | | | | |
|-----------------|-------------------|-------------|-----------|---------|
| Work Request #5 | 927142 - Services | | | |
| Assemblies | 2/0 triplex | 4/0 triplex | Clamp | |
| Quantities | CA2/0TPX | CA4/0TPX | CLMIDSPAN | SVLABOR |
| | 8960 | 0 | 26 | 0 |

| | |
|-----------------|--------------------|
| Work Request #5 | 927163 - Set Meter |
| Assemblies | METERLABOR |
| Quantities | 176 |



Estimate Summary

Design Number 1

Printed Date: 3/11/2021

District: CSA

WR No. 925111

Date Sched: 4/1/21

Date Required: 4/1/21

Contact Name:
Tampa Electric

Distribution Services
HDOH TRANSFORMER

Additional Information: Full PSC Filing 10/2010

WR Description: HDOH 1250 sq ft TRANSFORMERS

| INSTALLATION: | Capital | Oper./Maint. | Total |
|-------------------|-------------|--------------|-------------|
| MATERIAL: | \$27,751.80 | \$0.00 | \$27,751.80 |
| OVERHEAD: | \$3,838.05 | \$0.00 | \$3,838.05 |
| | \$31,589.85 | \$0.00 | \$31,589.85 |
| LABOR HOURS: | 146.26 | 0 | 146.26 |
| LABOR COST: | \$6,439.97 | \$0.00 | \$6,439.97 |
| OVERHEAD: | \$8,532.90 | \$0.00 | \$8,532.90 |
| | \$14,972.87 | \$0.00 | \$14,972.87 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$46,562.72 | \$0.00 | \$46,562.72 |
| REMOVAL: | | | |
| MATERIAL: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TRANSFER: | | | |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TOTALS: | \$46,562.72 | \$0.00 | \$46,562.72 |

THIS FORM IS NOT TO BE USED FOR CONTRIBUTION IN AID CONSTRUCTION (CIAC).



Work Request Material Summary

Includes Truck Stock

Design Number 1

Printed Date: 3/11/2021

Dist: CSA

WR No. 925111

Page 1 of 1

| Material Number | Description | Unit Price | Total Cost | Asset? |
|-----------------|--|------------|--------------------|--------|
| INSTALL | | | | |
| 16 | 2003646 ARRESTER, DISTRIBUTION, 10KV, 8.4KV MCOV | \$39.68 | \$634.88 | Y |
| 14 | 2077754 BOLT, MACHINE 5/8" X 10", GALV. FULL | \$1.04 | \$14.56 | N |
| 32 | 2077755 BOLT,MACHINE,SQ HEAD,5/8"X12",ONE SQ NUT | \$1.16 | \$37.12 | N |
| 16 | 2003690 BRACKET, CUTOUT, ARRESTER & POTHEAD DWG | \$7.22 | \$115.52 | N |
| 16 | 2004660 BRACKET,"L" 5-5/8"IN LENGTH FOR MTG CUTO | \$10.41 | \$166.56 | N |
| 208 | 2004197 CABLE, HANDCOIL, COPPER, 600V, 2/0 AWG, | \$2.32 | \$482.56 | N |
| 24 | 2004199 CABLE, HANDCOIL, COPPER, 600V, 4/0 AWG, | \$3.75 | \$90.00 | N |
| 16 | 2077906 CLAMP, GROUND ROD, F/U/W 1/2"ROD | \$1.80 | \$28.80 | N |
| 16 | 2077911 CLAMP, HOT LINE CU TO CU #6 SOL- 2 STR T | \$5.73 | \$91.68 | N |
| 32 | 2078000 CLAMP,GND,TRANSFORMER,#10 SOL-#1 STR CU | \$2.31 | \$73.92 | N |
| 640 | 2078012 CONDUCTOR, COPPERCLAD, 3 STR. #9, DSA 30 | \$0.84 | \$537.60 | N |
| 4 | 2003528 CONNECTOR, 2-BOLT AL MAIN 336-500MCM TAP | \$25.78 | \$103.12 | N |
| 42 | 2077839 CONNECTOR, COMPRESSION H-BLOCK ACSR 1/0- | \$0.53 | \$22.26 | N |
| 16 | 2077837 CONNECTOR, COMPRESSION H-BLOCK ACSR 2/0 | \$0.66 | \$10.56 | N |
| 2 | 2077845 CONNECTOR, COMPRESSION H-BLOCK ACSR 4/0 | \$0.68 | \$1.36 | N |
| 64 | 2077930 CONNECTOR, VICE CU #4 STR | \$1.91 | \$122.24 | N |
| 48 | 2077939 COUPLER, GROUND ROD, F/U/W 1/2"ROD | \$4.78 | \$229.44 | N |
| 24 | 2003516 COVER, SNAP-ON SQUEEZON CONNECTOR D DIE | \$0.39 | \$9.36 | N |
| 16 | 2003846 CUTOUT, 15KV, 100A FUSE HLDR, 300A UNVRS | \$70.74 | \$1,131.84 | Y |
| 7 | 2077806 FUSE LINK, 10A UNVRSL 100A CUTOUT 23" OA | \$3.91 | \$27.37 | N |
| 2 | 2077807 FUSE LINK, 15A UNVRSL 100A CUTOUT 23" OA | \$3.93 | \$7.86 | N |
| 2 | 2077804 FUSE LINK, 5A UNVRSL 100A CUTOUT 23" OAL | \$3.90 | \$7.80 | N |
| 5 | 2077805 FUSE LINK, 7A UNVRSL 100A CUTOUT 23" OAL | \$3.89 | \$19.45 | N |
| 32 | 2077965 MOULDING, GROUND WIRE, PVC 1/2 IN X 8 FT | \$1.74 | \$55.68 | N |
| 16 | 2007368 PROTECTOR, WILD LIFE, SLIP-ON TYPE | \$5.35 | \$85.60 | N |
| 64 | 2077980 ROD,GROUND,CU BONDED,1/2"X10',THREADLESS | \$13.72 | \$878.08 | N |
| 16 | 2077767 ROLLED BOLT, DOUBLE-ARMING, 5/8"X 16" | \$2.65 | \$42.40 | N |
| 16 | 2077789 SCREW, LAG PILOT POINT 3/8 X 3 | \$0.27 | \$4.32 | N |
| 16 | 2077812 SPACER, CABLED SECONDARY | \$6.79 | \$108.64 | N |
| 140 | 2077997 STAPLE, SECURES 1/2" PVC MOULDING TO WOO | \$0.27 | \$37.80 | N |
| 2 | 2001367 TX,OH,25 kVA,7.62/13.2Y,120/240,FR3 | \$1,046.46 | \$2,092.92 | Y |
| 5 | 2001368 TX,OH,37.5 kVA,7.62/13.2Y,120/240,FR3 | \$1,253.83 | \$6,269.15 | Y |
| 7 | 2001369 TX,OH,50 kVA,7.62/13.2Y,120/240,FR3 | \$1,463.60 | \$10,245.20 | Y |
| 2 | 2001370 TX,OH,75 kVA,7.62/13.2Y,120/240,FR3 | \$1,924.56 | \$3,849.12 | Y |
| 80 | 2078006 WASHER, FLAT, GALVANIZED, 2" X 2" X 1/8" | \$0.24 | \$19.20 | N |
| 48 | 2078014 WIRE, ALUMINUM, TIE, #4 BARE ANNEALED | \$0.11 | \$5.28 | N |
| 50 | 2004184 WIRE, COPPER, BARE, #4 SOFT DRAWN 7 STR | \$0.63 | \$31.75 | N |
| 160 | 2078011 WIRE, COPPER, TIE, #6 SOLID SOFT DRAWN | \$0.38 | \$60.80 | N |
| | Total | | \$27,751.80 | |



Estimate Summary

Design Number 1

Printed Date: 3/11/2021

District: CSA

WR No. 925112

Distribution Services
HDOH PRIMARY

Date Sched: 4/1/21

Date Required: 4/1/21

Contact Name:
Tampa Electric

Additional Information: Full PSC Filing 10/2010
WR Description: HDOH 1250 sq ft PRIMARY

| INSTALLATION: | Capital | Oper./Maint. | Total |
|-------------------|-------------|--------------|-------------|
| MATERIAL: | \$2,267.12 | \$0.00 | \$2,267.12 |
| OVERHEAD: | \$313.55 | \$0.00 | \$313.55 |
| | \$2,580.67 | \$0.00 | \$2,580.67 |
| LABOR HOURS: | 73.22 | 0 | 73.22 |
| LABOR COST: | \$3,223.42 | \$0.00 | \$3,223.42 |
| OVERHEAD: | \$4,271.04 | \$0.00 | \$4,271.04 |
| | \$7,494.46 | \$0.00 | \$7,494.46 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$10,075.13 | \$0.00 | \$10,075.13 |
| REMOVAL: | | | |
| MATERIAL: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TRANSFER: | | | |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TOTALS: | \$10,075.13 | \$0.00 | \$10,075.13 |

THIS FORM IS NOT TO BE USED FOR CONTRIBUTION IN AID CONSTRUCTION (CIAC).



Work Request Material Summary

Includes Truck Stock

Design Number 1

Printed Date: 3/11/2021

Dist: CSA

WR No. 925112

Page 1 of 1

| Material Number | Description | Unit Price | Total Cost | Asset? |
|-----------------|--|--------------|-------------------|--------|
| INSTALL | | | | |
| 3 | 2003646 ARRESTER, DISTRIBUTION, 10KV, 8.4KV MCOV | \$39.68 | \$119.04 | Y |
| 2 | 2077738 BOLT, 5/8" X 8" EYE GALV RTS 12,400 LBS. | \$2.99 | \$5.98 | N |
| 4 | 2077739 BOLT, EYE, 5/8 IN. X 10 IN., GALVANIZED | \$3.12 | \$12.48 | N |
| 2 | 2077744 BOLT, MACHINE 1/2 INCH X 7 INCH | \$0.92 | \$1.84 | N |
| 4 | 2077754 BOLT, MACHINE 5/8" X 10", GALV. FULL | \$1.04 | \$4.16 | N |
| 1 | 2077756 BOLT,MACHINE,SQ HEAD,5/8"X14",ONE SQ NUT | \$1.29 | \$1.29 | N |
| 3 | 2003681 BRACKET, "L", LIGHTNING ARRESTER 10 KV | \$7.95 | \$23.85 | N |
| 2 | 2004660 BRACKET,"L" 5-5/8"IN LENGTH FOR MTG CUTO | \$10.41 | \$20.82 | N |
| 8 | 2077818 CLAMP, DEADEND ACSR OR AAC #2-4/0OR .30- | \$9.12 | \$72.96 | N |
| 3 | 2077906 CLAMP, GROUND ROD, F/U/W 1/2"ROD | \$1.80 | \$5.40 | N |
| 9 | 2077911 CLAMP, HOT LINE CU TO CU #6 SOL- 2 STR T | \$5.73 | \$51.57 | N |
| 3 | 2077813 CLAMP, SLACK SPAN DEADEND #2 ACSR - 2/0 | \$10.09 | \$30.27 | N |
| 6473 | 2004331 CONDUCTOR, BARE OVERHEAD, 2 AWG, AAAC, 7 | \$0.15 | \$971.00 | Y |
| 120 | 2078012 CONDUCTOR, COPPERCLAD, 3 STR. #9, DSA 30 | \$0.84 | \$100.80 | N |
| 11 | 2077838 CONNECTOR, COMPRESSION H-BLOCK ACSR #2-1 | \$0.41 | \$4.51 | N |
| 7 | 2077837 CONNECTOR, COMPRESSION H-BLOCK ACSR 2/0 | \$0.66 | \$4.62 | N |
| 6 | 2077930 CONNECTOR, VICE CU #4 STR | \$1.91 | \$11.46 | N |
| 9 | 2077939 COUPLER, GROUND ROD, F/U/W 1/2"ROD | \$4.78 | \$43.02 | N |
| 1 | 2002955 CROSSARM, 5' DEADEND COMPOSITE | \$116.70 | \$116.70 | N |
| 2 | 2003846 CUTOUT, 15KV, 100A FUSE HLDR, 300A UNVRS | \$70.74 | \$141.48 | Y |
| 2 | 2077794 FUSE LINK, 103A UNVRSL 100A CUTOUT 23" O | \$24.29 | \$48.58 | N |
| 1 | 2077954 INSULATOR, PIN TYPE, 10KV, ANSI CLASS 55 | \$3.75 | \$3.75 | N |
| 2 | 2003882 INSULATOR, POLYMER VERTICAL LINE POST 25 | \$50.80 | \$101.60 | N |
| 4 | 2077959 INSULATOR, SUSPENSION, POLYMER, 25KV, AP | \$11.86 | \$47.44 | N |
| 6 | 2077965 MOULDING, GROUND WIRE, PVC 1/2 IN X 8 FT | \$1.74 | \$10.44 | N |
| 5 | 2077783 NUT, EYE, STANDARD, 1-1/2" GALVANIZED FO | \$1.51 | \$7.55 | N |
| 1 | 2077971 PIN, CROSSARM 5/8" X 6-1/2" BOLT, 1" LEA | \$5.16 | \$5.16 | N |
| 12 | 2077980 ROD,GROUND,CU BONDED,1/2"X10',THREADLESS | \$13.72 | \$164.64 | N |
| 3 | 2077789 SCREW, LAG PILOT POINT 3/8 X 3 | \$0.27 | \$0.81 | N |
| 30 | 2077997 STAPLE, SECURES 1/2" PVC MOULDING TO WOO | \$0.27 | \$8.10 | N |
| 2 | 2077828 STIRRUP, AL BODY & CU BAIL 1/0-397 | \$17.19 | \$34.38 | N |
| 7 | 2077826 STIRRUP, AL BODY & CU BAIL 2-4/0 | \$10.18 | \$71.26 | N |
| 2 | 2004029 STUD-LINEPOST INSULATOR 3/4"X5/8 7"BOLT | \$4.09 | \$8.18 | N |
| 1 | 9999999 USED AS A STOCK NUMBER PLACEHOLDER | \$0.00 | \$0.00 | N |
| 4 | 2078005 WASHER, FLAT, GALVANIZED, 2" X 2" X 1/8 | \$0.23 | \$0.92 | N |
| 13 | 2078006 WASHER, FLAT, GALVANIZED, 2" X 2" X 1/8" | \$0.24 | \$3.12 | N |
| 2 | 2008135 WASHER, LOCK T316SS 1/2 IN | \$0.18 | \$0.36 | N |
| 3 | 2004184 WIRE, COPPER, BARE, #4 SOFT DRAWN 7 STR | \$0.63 | \$1.89 | N |
| 15 | 2078011 WIRE, COPPER, TIE, #6 SOLID SOFT DRAWN | \$0.38 | \$5.70 | N |
| | | Total | \$2,267.12 | |



Estimate Summary

Design Number 1

Printed Date: 3/11/2021

District: CSA

WR No. 925113

Distribution Services
HDOH POLES

Date Sched: 4/1/21

Date Required: 4/1/21

Contact Name:
Tampa Electric

Additional Information: Full PSC Filing 10/2010
WR Description: HDOH 1250 sq ft POLES

| INSTALLATION: | Capital | Oper./Maint. | Total |
|-------------------|-------------|--------------|-------------|
| MATERIAL: | \$20,059.40 | \$0.00 | \$20,059.40 |
| OVERHEAD: | \$2,774.22 | \$0.00 | \$2,774.22 |
| | \$22,833.62 | \$0.00 | \$22,833.62 |
| LABOR HOURS: | 427.97 | 0 | 427.97 |
| LABOR COST: | \$18,838.88 | \$0.00 | \$18,838.88 |
| OVERHEAD: | \$24,961.48 | \$0.00 | \$24,961.48 |
| | \$43,800.36 | \$0.00 | \$43,800.36 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$66,633.98 | \$0.00 | \$66,633.98 |
| REMOVAL: | | | |
| MATERIAL: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TRANSFER: | | | |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TOTALS: | \$66,633.98 | \$0.00 | \$66,633.98 |

THIS FORM IS NOT TO BE USED FOR CONTRIBUTION IN AID CONSTRUCTION (CIAC).



Work Request Material Summary

Includes Truck Stock

Design Number 1

Printed Date: 3/11/2021

Dist: CSA

WR No. 925113

Page 1 of 1

| Material Number | Description | Unit Price | Total Cost | Asset? |
|-----------------|--|--------------|--------------------|--------|
| INSTALL | | | | |
| 29 | 2003632 ANCHOR,SCRW GALV 10" WING 1-1/4" ROD 8" | \$48.15 | \$1,396.35 | N |
| 20 | 2077739 BOLT, EYE, 5/8 IN. X 10 IN., GALVANIZED | \$3.12 | \$62.40 | N |
| 62 | 2077764 BOLT, MACHINE 3/4" X 12", GALV | \$2.41 | \$149.42 | N |
| 40 | 2077754 BOLT, MACHINE 5/8" X 10", GALV. FULL | \$1.04 | \$41.60 | N |
| 19 | 2077753 BOLT, MACHINE 5/8" X 8", GALV. | \$1.05 | \$19.95 | N |
| 1 | 2077780 BOLT, SPOOL, 5/8" X 10", GALV. SINGLE UP | \$4.16 | \$4.16 | N |
| 45 | 2077755 BOLT,MACHINE,SQ HEAD,5/8"X12",ONE SQ NUT | \$1.16 | \$52.20 | N |
| 8 | 2003686 BRACKET, FIBERGLASS STANDOFF VERTICAL24" | \$48.88 | \$391.04 | N |
| 7 | 2077818 CLAMP, DEADEND ACSR OR AAC #2-4/0OR .30- | \$9.12 | \$63.84 | N |
| 13 | 2003508 CLAMP, SUSPENSION AL ANGLE RANGE .50 TO | \$13.95 | \$181.35 | N |
| 19 | 2077924 CLEVIS, STEEL LESS INSULATOR 5/8 IN PIN | \$9.38 | \$178.22 | N |
| 105 | 2078012 CONDUCTOR, COPPERCLAD, 3 STR. #9, DSA 30 | \$0.84 | \$88.20 | N |
| 25 | 2077837 CONNECTOR, COMPRESSION H-BLOCK ACSR 2/0 | \$0.66 | \$16.50 | N |
| 21 | 2077930 CONNECTOR, VICE CU #4 STR | \$1.91 | \$40.11 | N |
| 2 | 2077765 DOUBLE-ARMING, GALVANIZED 5/8 "X 12" | \$2.35 | \$4.70 | N |
| 29 | 2003636 EXTENSION ROD, ANCHOR 1-1/4 X 72 6 FT | \$50.54 | \$1,465.66 | N |
| 27 | 2077901 FIBERGLASS RIDGE-PIN | \$28.87 | \$779.49 | N |
| 120 | 2077949 GRIP,GUY,FORMED WIRE DEADEND,3/8"EHS | \$2.27 | \$272.40 | N |
| 22 | 2077862 GUARD, LINE #2 ACSR & AAAC STR 6/1, 7 | \$1.95 | \$42.90 | N |
| 3 | 2077863 GUARD, LINE 2/0 ACSR & AAAC STR 6/1, 7 | \$2.68 | \$8.04 | N |
| 62 | 2077951 HOOK, GUY | \$2.73 | \$169.26 | N |
| 35 | 2077954 INSULATOR, PIN TYPE, 10KV, ANSI CLASS 55 | \$3.75 | \$131.25 | N |
| 1 | 2077952 INSULATOR, SPOOL, ANSI CLASS 53-3, TRANS | \$1.21 | \$1.21 | N |
| 33 | 2077961 INSULATOR, STRAIN FIBERGLASS 36 IN 15,00 | \$14.73 | \$486.09 | N |
| 19 | 2077959 INSULATOR, SUSPENSION, POLYMER, 25KV, AP | \$11.86 | \$225.34 | N |
| 29 | 2077979 MARKER, GUY WIRE PLASTIC 8' IN LENGTH CO | \$4.43 | \$128.47 | N |
| 42 | 2002857 POLE, WOOD, 40FT CLASS 2, CCA TREATED | \$272.68 | \$11,452.56 | Y |
| 2 | 2002858 POLE, WOOD, 45 FT CLASS 2, CCA TREATED. | \$323.31 | \$646.62 | Y |
| 23 | 2077767 ROLLED BOLT, DOUBLE-ARMING, 5/8"X 16" | \$2.65 | \$60.95 | N |
| 62 | 2077790 SCREW, LAG 1/2" X 4", GALV., TWIST DRIVE | \$0.47 | \$29.14 | N |
| 48 | 2077812 SPACER, CABLED SECONDARY | \$6.79 | \$325.92 | N |
| 7 | 2003612 TIE, PREFORMED SIDE TIE #2 ACSR OR #2 A | \$2.64 | \$18.48 | N |
| 28 | 2003613 TIE, TOP, FORMED WIRE #2 ACSR OR #2 AAAC | \$2.87 | \$80.36 | N |
| 62 | 2078002 WASHER, CURVED, MALLEABLE, 3" X 3" | \$1.22 | \$75.64 | N |
| 156 | 2078006 WASHER, FLAT, GALVANIZED, 2" X 2" X 1/8" | \$0.24 | \$37.44 | N |
| 146 | 2078014 WIRE, ALUMINUM, TIE, #4 BARE ANNEALED | \$0.11 | \$16.06 | N |
| 2776 | 2005879 WIRE,GUY,EHS STEEL,GALV,3/8",15.4K RBS | \$0.33 | \$916.08 | N |
| | | Total | \$20,059.40 | |



Estimate Summary

Design Number 1

Printed Date: 3/11/2021

District: CSA

WR No. 925114

Date Sched: 4/1/21

Date Required: 4/1/21

Contact Name:

Dist Eng
HDOH SECONDARY

Additional Information: Full PSC Filing 10/2010

WR Description: HDOH 1250 sq ft SECONDARY

| INSTALLATION: | Capital | Oper./Maint. | Total |
|----------------------|--------------------|---------------------|--------------------|
| MATERIAL: | \$11,334.69 | \$0.00 | \$11,334.69 |
| OVERHEAD: | \$1,567.60 | \$0.00 | \$1,567.60 |
| | \$12,902.29 | \$0.00 | \$12,902.29 |
| LABOR HOURS: | 221.46 | 0 | 221.46 |
| LABOR COST: | \$9,748.02 | \$0.00 | \$9,748.02 |
| OVERHEAD: | \$12,916.13 | \$0.00 | \$12,916.13 |
| | \$22,664.15 | \$0.00 | \$22,664.15 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$35,566.44 | \$0.00 | \$35,566.44 |
| REMOVAL: | | | |
| MATERIAL: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TRANSFER: | | | |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TOTALS: | \$35,566.44 | \$0.00 | \$35,566.44 |

THIS FORM IS NOT TO BE USED FOR CONTRIBUTION IN AID CONSTRUCTION (CIAC).



Work Request Material Summary

Includes Truck Stock

Design Number 1

Printed Date: 3/11/2021

Dist: CSA

WR No. 925114

Page 1 of 1

| Material Number | Description | Unit Price | Total Cost | Asset? |
|-----------------|--|--------------|--------------------|--------|
| INSTALL | | | | |
| 1 | 2003632 ANCHOR,SCRW GALV 10" WING 1-1/4" ROD 8" | \$48.15 | \$48.15 | N |
| 10 | 2077739 BOLT, EYE, 5/8 IN. X 10 IN., GALVANIZED | \$3.12 | \$31.20 | N |
| 11 | 2077764 BOLT, MACHINE 3/4" X 12", GALV | \$2.41 | \$26.51 | N |
| 1 | 2077755 BOLT,MACHINE,SQ HEAD,5/8"X12",ONE SQ NUT | \$1.16 | \$1.16 | N |
| 5413 | 2004338 CABLE, OVERHEAD SECONDARY, TRIPLEX, 2/0 | \$1.15 | \$6,224.72 | Y |
| 1013 | 2004364 CABLE, SERVICE DROP AL 2-2/0 & 1-1/0 NEU | \$0.96 | \$972.77 | Y |
| 43 | 2077818 CLAMP, DEADEND ACSR OR AAC #2-4/0OR .30- | \$9.12 | \$392.16 | N |
| 3 | 2003770 CLAMP, MID SPAN ALUMINUM 1/4 IN - 1/2 IN | \$7.09 | \$21.27 | N |
| 236 | 2004331 CONDUCTOR, BARE OVERHEAD, 2 AWG, AAAC, 7 | \$0.15 | \$35.45 | Y |
| 129 | 2077839 CONNECTOR, COMPRESSION H-BLOCK ACSR 1/0- | \$0.53 | \$68.37 | N |
| 8 | 2077837 CONNECTOR, COMPRESSION H-BLOCK ACSR 2/0 | \$0.66 | \$5.28 | N |
| 8 | 2077931 CONNECTOR, VICE CU #2 STR | \$2.38 | \$19.04 | N |
| 86 | 2003516 COVER, SNAP-ON SQUEEZON CONNECTOR D DIE | \$0.39 | \$33.54 | N |
| 1 | 2003636 EXTENSION ROD, ANCHOR 1-1/4 X 72 6 FT | \$50.54 | \$50.54 | N |
| 12 | 2077949 GRIP,GUY,FORMED WIRE DEADEND,3/8"EHS | \$2.27 | \$27.24 | N |
| 11 | 2077951 HOOK, GUY | \$2.73 | \$30.03 | N |
| 10 | 2077961 INSULATOR, STRAIN FIBERGLASS 36 IN 15,00 | \$14.73 | \$147.30 | N |
| 1 | 2077979 MARKER, GUY WIRE PLASTIC 8' IN LENGTH CO | \$4.43 | \$4.43 | N |
| 37 | 2077783 NUT, EYE, STANDARD, 1-1/2" GALVANIZED FO | \$1.51 | \$55.87 | N |
| 19 | 2002842 POLE, WOOD, 35 FT, CLASS 4, CCA TREATED. | \$141.93 | \$2,696.67 | Y |
| 19 | 2077767 ROLLED BOLT, DOUBLE-ARMING, 5/8"X 16" | \$2.65 | \$50.35 | N |
| 11 | 2077790 SCREW, LAG 1/2" X 4", GALV., TWIST DRIVE | \$0.47 | \$5.17 | N |
| 19 | 2077812 SPACER, CABLED SECONDARY | \$6.79 | \$129.01 | N |
| 11 | 2078002 WASHER, CURVED, MALLEABLE, 3" X 3" | \$1.22 | \$13.42 | N |
| 50 | 2078006 WASHER, FLAT, GALVANIZED, 2" X 2" X 1/8" | \$0.24 | \$12.00 | N |
| 57 | 2078014 WIRE, ALUMINUM, TIE, #4 BARE ANNEALED | \$0.11 | \$6.27 | N |
| 16 | 2004184 WIRE, COPPER, BARE, #4 SOFT DRAWN 7 STR | \$0.63 | \$10.08 | N |
| 657 | 2005879 WIRE,GUY,EHS STEEL,GALV,3/8",15.4K RBS | \$0.33 | \$216.81 | N |
| | | Total | \$11,334.69 | |



Estimate Summary

Design Number 1

Printed Date: 3/11/2021

District: CSA

WR No. 927142

Date Sched: 4/1/21

Date Required: 4/1/21

Contact Name:

Distribution Services
HDOH SERVICE

Additional Information: Full PSC Filing 10/2010

WR Description: HDOH 1250 sq ft SERVICE

| INSTALLATION: | Capital | Oper./Maint. | Total |
|-------------------|-------------|--------------|-------------|
| MATERIAL: | \$9,216.02 | \$0.00 | \$9,216.02 |
| OVERHEAD: | \$1,274.57 | \$0.00 | \$1,274.57 |
| | \$10,490.59 | \$0.00 | \$10,490.59 |
| LABOR HOURS: | 151.98 | 0 | 151.98 |
| LABOR COST: | \$6,690.19 | \$0.00 | \$6,690.19 |
| OVERHEAD: | \$8,864.50 | \$0.00 | \$8,864.50 |
| | \$15,554.69 | \$0.00 | \$15,554.69 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$26,045.28 | \$0.00 | \$26,045.28 |
| REMOVAL: | | | |
| MATERIAL: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TRANSFER: | | | |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TOTALS: | \$26,045.28 | \$0.00 | \$26,045.28 |

THIS FORM IS NOT TO BE USED FOR CONTRIBUTION IN AID CONSTRUCTION (CIAC).



Work Request Material Summary

Includes Truck Stock

Design Number 1

Printed Date: 3/11/2021

Dist: CSA

WR No. 927142

Page 1 of 1

| Material Number | Description | Unit Price | Total Cost | Asset? | |
|-----------------|-------------|--|-------------------|------------|---|
| INSTALL | | | | | |
| 9408 | 2004364 | CABLE, SERVICE DROP AL 2-2/0 & 1-1/0 NEU | \$0.96 | \$9,031.68 | Y |
| 0 | 2004366 | CABLE, SERVICE DROP AL 2-4/0 & 1-2/0 NEU | \$1.42 | \$0.00 | Y |
| 26 | 2003770 | CLAMP, MID SPAN ALUMINUM 1/4 IN - 1/2 IN | \$7.09 | \$184.34 | N |
| Total | | | \$9,216.02 | | |



Estimate Summary

Design Number 1

Printed Date: 3/11/2021

District: CSA

WR No. 927163

Date Sched: 4/1/21

Date Required: 4/1/21

Contact Name:

Dist Svcs
HDOH METERS

Additional Information: Full PSC Filing 10/2010

WR Description: HDOH 1250 sq ft METERS

| INSTALLATION: | Capital | Oper./Maint. | Total |
|-------------------|------------|--------------|------------|
| MATERIAL: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| LABOR HOURS: | 35.27 | 0 | 35.27 |
| LABOR COST: | \$1,552.59 | \$0.00 | \$1,552.59 |
| OVERHEAD: | \$2,057.18 | \$0.00 | \$2,057.18 |
| | \$3,609.77 | \$0.00 | \$3,609.77 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$3,609.77 | \$0.00 | \$3,609.77 |
| REMOVAL: | | | |
| MATERIAL: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TRANSFER: | | | |
| LABOR HOURS: | 0 | 0 | 0 |
| LABOR COST: | \$0.00 | \$0.00 | \$0.00 |
| OVERHEAD: | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 |
| VEHICLE: | \$0.00 | \$0.00 | \$0.00 |
| CONTRACTOR: | \$0.00 | \$0.00 | \$0.00 |
| ADDITIONAL ITEMS: | \$0.00 | \$0.00 | \$0.00 |
| SUBTOTAL: | \$0.00 | \$0.00 | \$0.00 |
| TOTALS: | \$3,609.77 | \$0.00 | \$3,609.77 |

THIS FORM IS NOT TO BE USED FOR CONTRIBUTION IN AID CONSTRUCTION (CIAC).

Differential costs for single phase (1Ø) services from an overhead source

OVERHEAD SERVICE

OH Service Cable - Material Per Foot Cost

This cost includes all service clamps, connectors and connector covers required. The per foot cost is a material only number.

| <u>Action</u> | <u>Description</u> | <u>Material</u> | | <u>(Material Handling) Overhead</u> | | <u>OH Service Material Cost Per Foot</u> |
|---------------|----------------------------|-----------------|---|-------------------------------------|-------------------|--|
| install | 76' - 1Ø - 2/0 AWG Triplex | \$92.14 | + | \$11.26 | = \$103.40 ÷ 76 = | \$1.36 |
| install | 76' - 1Ø - 4/0 AWG Triplex | \$140.93 | + | \$17.22 | = \$158.15 ÷ 76 = | \$2.08 |

OH Service Cable - Fixed Cost

Fixed Cost = TEC labor plus Contractor labor cost to install the service cable, includes labor plus overheads and vehicle plus the Net Present Value of Operation Cost with Storm Cost.

| | |
|--|----------|
| OH Service - Net Present Value of Operation Cost with Storm Cost | \$106.81 |
| Labor cost to install 2/0 triplex service cable | \$151.14 |
| Labor cost to install 4/0 triplex service cable | \$151.92 |

OH SERVICE CABLE - Cost Table

| <u>OH Description</u> | | | <u>Installation Cost</u> | |
|-----------------------|----------|------------|--------------------------|-----------------|
| | | | <u>Fixed</u> | <u>Per Foot</u> |
| 1Ø - 2/0 AWG Triplex | \$106.81 | +\$151.14= | \$257.95 | \$1.36 |
| 1Ø - 4/0 AWG Triplex | \$106.81 | +\$151.92= | \$258.73 | \$2.08 |

OH Service - Poles

This is the cost to haul a service pole to the site and install an overhead service pole.

| <u>Action</u> | <u>Description</u> | <u>Total</u> |
|---------------|--|--------------|
| install | Accessible 35' wood pole | \$801.36 |
| | Average cost to install a service pole | \$801.36 |

UNDERGROUND SERVICE

UG Service from an OH Source - Per Foot Cost

This is the material cost of the conduit and cable in the trench, plus the contractor labor to dig the trench and install the conduit and cable in the trench, plus the cost of the TEC inspector.

| <u>Action</u> | <u>Description</u> | <u>UG Cable Material Cost Per Foot</u> | | <u>UG Conduit Material Cost Per Foot</u> | | <u>Teco Inspection Labor Per Foot</u> | | <u>Contractor labor Machine Trench Per Foot</u> | | <u>UG Cable Machine Trench Total Cost Per Foot</u> |
|---------------|----------------------|--|---|--|---|---------------------------------------|---|---|---|--|
| install | 1Ø - 2/0 AWG Triplex | \$1.19 | + | \$1.45 | + | \$1.16 | + | \$9.17 | = | \$12.98 |
| install | 1Ø - 4/0 AWG Triplex | \$1.56 | + | \$2.36 | + | \$1.16 | + | \$9.17 | = | \$14.26 |

UG SERVICE CABLE TO METER FROM OH SOURCE - Fixed Cost

This is the cost for the material down the pole and the material at the house riser to the meter can, plus the contractor cost to install the conduit, cable and make the connection on the pole, plus the Net Present Value of Operation Cost with Storm Cost.

UG Service - Net Present Value of Operation Cost with Storm Cost

| <u>Action</u> | <u>Description</u> | <u>Material</u> | | <u>(Material Handling) Overhead</u> | | <u>Contractor Labor</u> | | <u>NPV OC + SC</u> | | <u>Total Fixed Cost</u> |
|---------------|-------------------------------|-----------------|---|-------------------------------------|---|-------------------------|---|--------------------|---|-------------------------|
| install | 1Ø - 2/0 AWG Tpx - 2" conduit | \$93.50 | + | \$11.42 | + | \$87.62 | + | \$83.87 | = | \$276.41 |
| install | 1Ø - 4/0 AWG Tpx - 3" conduit | \$160.21 | + | \$19.58 | + | \$87.62 | + | \$83.87 | = | \$351.28 |

UG Service Cable from an OH Source - Cost Table

| <u>UG Service Cable from an OH Source to a meter can Cable & Conduit With Machine Trench</u> | | <u>Fixed</u> | <u>Installation Cost Per Foot</u> | <u>OH Service Equivalent Description</u> | <u>Installation Cost Fixed</u> | <u>Per Foot</u> | <u>Service Differential Cost</u> | |
|--|----------------------|--------------|-----------------------------------|--|--------------------------------|-----------------|----------------------------------|-----------------|
| | | | | | | | <u>Fixed</u> | <u>Per Foot</u> |
| | 1Ø - 2/0 AWG Triplex | \$276.41 | \$12.98 | 1Ø - 2/0 AWG Triplex | \$257.95 | \$1.36 | \$18.46 | \$11.62 |
| | 1Ø - 4/0 AWG Triplex | \$351.28 | \$14.26 | 1Ø - 4/0 AWG Triplex | \$258.73 | \$2.08 | \$92.54 | \$12.18 |

Differential costs for single phase (1Ø) services from an overhead source

| <u>Fixed Charge</u> | <u>Cost/ft</u> | <u>1Ø UG Secondary or 1Ø UG service in conduit from OH source (Base Charge + service length times Cost/ft)</u> |
|---------------------|----------------|---|
| \$18.46 | \$11.62 | 1Ø 2/0 AWG, 100 ft or less, machine trench, /ft (differential) - a service 100' or less is one that would not have a service pole if it was overhead |
| \$92.54 | \$12.18 | 1Ø 4/0 AWG, 100 ft or less, machine trench, /ft (differential) - a service 100' or less is one that would not have a service pole if it was overhead |
| (\$782.90) | \$11.62 | 1Ø 2/0 AWG, greater than 100 ft, machine trench, /ft (differential) - a service greater than 100' is one that would require a service pole if it was overhead |
| (\$708.82) | \$12.18 | 1Ø 4/0 AWG, greater than 100 ft, machine trench, /ft (differential) - a service greater than 100' is one that would require a service pole if it was overhead |

Conversion Cost - Conversions of single phase (1Ø) OH Services to UG Services

The "Conversion Cost" is the sum of: 1) the cost to remove whatever overhead facilities exist;

2) the cost of the remaining book value for those overhead facilities.

After paying the cost to remove and the book value, the Customer essentially becomes a new Customer and is charged the differential cost for his new underground service. The OH Service Cable Removal Cost and the Handy Whitman depreciation tables below are used to calculate the Conversion Cost. The total cost for a customer to convert his overhead service to underground service is the applicable Differential Cost for the new underground service plus the conversion cost.

1) the cost to remove whatever overhead facilities exist

| <u>Action</u> | <u>Average length service</u> | <u>Total Removal Cost</u> | <u>System %</u> | <u>System Average Cost</u> |
|---|---|---------------------------|-----------------|----------------------------|
| remove | 1Ø - #2 AWG Triplex | \$87.60 | 10% | \$8.76 |
| remove | 1Ø - 2/0 AWG Triplex | \$87.60 | 70% | \$61.32 |
| remove | 1Ø - 4/0 AWG Triplex | \$87.60 | 20% | \$17.52 |
| System Average cost to remove average length 1Ø service | | | | \$87.60 |
| <u>Action</u> | <u>Service length with a service pole</u> | <u>Total Removal Cost</u> | <u>System %</u> | <u>System Average Cost</u> |
| remove | 1Ø - #2 AWG Triplex | \$147.57 | 10% | \$14.76 |
| remove | 1Ø - 2/0 AWG Triplex | \$147.57 | 70% | \$103.30 |
| remove | 1Ø - 4/0 AWG Triplex | \$147.57 | 20% | \$29.51 |
| remove | 30' wood pole, drive hook | \$303.06 | 50% | \$151.53 |
| remove | 35' wood pole, drive hook | \$313.38 | 50% | \$156.69 |
| System Average cost to remove average long 1Ø service with service pole | | | | \$455.79 |

2) the cost of the remaining book value for those overhead facilities.

Book Value Assumptions:

1. Average depreciation 0.036
2. Age of pole & service, yrs. 11
3. Handy Whitman Ratio, total dist.plant, 2007/2017 0.74

Book Value = (System Value Today) x (Handy Whitman Ratio) x (1 - (Std Dep. x Age))

| <u>Action</u> | <u>Average length service</u> | <u>Total Installation Cost</u> | <u>System %</u> | <u>System Average Cost</u> |
|--|--|--------------------------------|-----------------|----------------------------|
| install | 1Ø - #2 AWG Triplex | \$219.14 | 10% | \$21.91 |
| install | 1Ø - 2/0 AWG Triplex | \$254.54 | 70% | \$178.18 |
| install | 1Ø - 4/0 AWG Triplex | \$310.07 | 20% | \$62.01 |
| System Average cost to install average length 1Ø service | | | | \$262.11 |
| Book Value for average length 1Ø service | | | | \$117.48 |
| <u>Action</u> | <u>Service length that requires a service pole</u> | <u>Total Installation Cost</u> | <u>System %</u> | <u>System Average Cost</u> |
| install | 1Ø - #2 AWG Triplex | \$377.23 | 10% | \$37.72 |
| install | 1Ø - 2/0 AWG Triplex | \$447.11 | 70% | \$312.98 |
| install | 1Ø - 4/0 AWG Triplex | \$555.30 | 20% | \$111.06 |
| install | 35' wood pole, cable spacer | \$606.95 | 50% | \$303.48 |
| | Haul pole to job site | \$194.41 | 100% | \$194.41 |
| System Average cost to install average long 1Ø service with service pole | | | | \$959.65 |
| Book Value for average long 1Ø service with service pole | | | | \$430.12 |

1Ø Conversion Cost from OH to UG service

1Ø Average Service - 100 ft or less(Svc without pole) = (book value + removal)

1Ø Average Long Service- Greater than 100 ft (svc with one pole) = (book value + removal)

| <u>Remove Cost</u> | <u>Book value Cost</u> | <u>Conversion Cost</u> |
|--------------------|------------------------|------------------------|
| \$87.60 | \$117.48 | \$205.08 |
| \$455.79 | \$430.12 | \$885.91 |

Tariff Sheet No. 5.516 (3.7.2)

| Density Class | | Current Deposit 2018 | CPI - U | | | Proposed Deposit 2021 |
|---|----|-------------------------------------|----------------|-------------|-------------|--------------------------------------|
| | | | 2018 | 2019 | 2020 | |
| Urban commercial or residential (\$/mile) | \$ | 9,896 | 2.40% | 1.80% | 0.80% | \$ 10,391 |
| Rural commercial or residential (\$/mile) | \$ | 5,657 | 2.40% | 1.80% | 0.80% | \$ 5,940 |
| Per Lot Subdivisions (\$/lot) | \$ | 47 | 2.40% | 1.80% | 0.80% | \$ 49 |

**Table I
OPERATING COSTS**

| | | 2018 Actual \$ | 2019 Actual \$ | 2020 Actual \$ | 3-Yr Average \$ | OH Ratio | UG Ratio | 3-Yr Average Allocated Overhead \$ | 3-Yr Average Allocated Underground \$ |
|--|---|---------------------|---------------------|---------------------|---------------------|----------|----------|------------------------------------|---------------------------------------|
| Overhead - Blanket Account | | | | | | | | | |
| D-CRR-Voltage-OH (NEW) | New SAP/Funding project CRR-02630, CRR-02879 | \$173,845 | \$236,000 | \$263,090 | \$224,312 | 100.0% | 0.0% | \$224,312 | \$0 |
| PRE - Dist Line - Fault Indicators | PRE-05080 | \$5,602 | \$6,977 | \$13,005 | \$8,528 | 100.0% | 0.0% | \$8,528 | \$0 |
| Distr - Maint - Corrective - OH Line | CRR-02682, CRR-03641, PRE-04820 | \$9,965,721 | \$11,118,166 | \$10,246,537 | \$10,443,475 | 100.0% | 0.0% | \$10,443,475 | \$0 |
| Distribution - Maint - OH System Improvements | | \$0 | \$0 | \$0 | \$0 | 100.0% | 0.0% | \$0 | \$0 |
| Distribution - Maint - Mgmt & Coordination | | \$0 | \$0 | \$0 | \$0 | 100.0% | 0.0% | \$0 | \$0 |
| Distr - Maint - Preventative - OH Line | PRE-02805, PRE-02627 | \$6,761,430 | \$9,140,424 | \$6,448,231 | \$7,450,028 | 100.0% | 0.0% | \$7,450,028 | \$0 |
| Distr - Maint - Trouble - OH Storm | CRR-02625, CRR-07052 | \$2,215,981 | \$7,584,782 | \$687,761 | \$3,496,175 | 100.0% | 0.0% | \$3,496,175 | \$0 |
| Distr - Maint - Pole Inspect & Change-Outs | PRE-02624 | \$15,267,786 | \$19,949,764 | \$11,097,693 | \$15,438,414 | 100.0% | 0.0% | \$15,438,414 | \$0 |
| Distr - Maint - Damage Replacement - OH Line | CRR-02629, CRR-07072 | \$1,689,413 | \$2,037,373 | \$2,655,044 | \$2,127,277 | 100.0% | 0.0% | \$2,127,277 | \$0 |
| CRR - Dist Line - Reclosers / Trip-savers | CRR-12716 | \$229,616 | \$240,114 | \$512,584 | \$327,438 | 100.0% | 0.0% | \$327,438 | \$0 |
| Distr - Maint - Capacitors | PRE-02631, CRR-02628 | \$435,897 | \$131,914 | \$298,534 | \$288,782 | 100.0% | 0.0% | \$288,782 | \$0 |
| Distr - Maint - Trouble - Non-Storm | | \$0 | \$0 | \$0 | \$0 | 0.0% | 0.0% | \$0 | \$0 |
| Distr - Maint - Tree Trimming - Planned | | \$0 | \$0 | \$0 | \$0 | 0.0% | 0.0% | \$0 | \$0 |
| Distr - Env - Train/Permit/Inspect/Audit/Protect | | \$0 | \$0 | \$0 | \$0 | 100.0% | 0.0% | \$0 | \$0 |
| Distr - Maint - Tree Trimming - Unplanned | | \$0 | \$0 | \$0 | \$0 | 0.0% | 0.0% | \$0 | \$0 |
| Distr - Maint - Pole Reinforcements | PRE-03670 | \$467,400 | \$401,509 | \$434,229 | \$434,379 | 100.0% | 0.0% | \$434,379 | \$0 |
| Distr - Maint - Pole CLAs & Change-Outs | PRE-03640 | \$254,663 | \$84,313 | \$67,705 | \$135,560 | 100.0% | 0.0% | \$135,560 | \$0 |
| Distr - Maint - Infrared Thermography | | \$0 | \$0 | \$0 | \$0 | 100.0% | 0.0% | \$0 | \$0 |
| Distr - Maint - Services - OH Line | CRR-02680 | \$774,551 | \$892,002 | \$966,573 | \$877,709 | 0.0% | 0.0% | \$0 | \$0 |
| Subtotal | | \$38,241,906 | \$51,823,336 | \$33,690,986 | \$41,252,076 | | | | |
| Underground - Blanket Account | | | | | | | | | |
| D-CRR-Voltage-UG | CRR-03814 | \$7,589 | \$10,670 | \$23,632 | \$13,964 | 0.0% | 100.0% | \$0 | \$13,964 |
| D-PRE-Transformers-UG | PRE-03623 | \$3,504,752 | \$1,551,277 | \$2,084,383 | \$2,380,137 | 0.0% | 100.0% | \$0 | \$2,380,137 |
| Distr - Maint - Corrective - UG Line | CRR-02644, CRR-03642 | \$13,068,396 | 10,753,405 | \$10,427,986 | \$11,416,595 | 0.0% | 100.0% | \$0 | \$11,416,595 |
| Distribution - Maint - UG System Improvements | | \$0 | 0 | \$0 | \$0 | 0.0% | 100.0% | \$0 | \$0 |
| Distribution - Maint - Mgmt & Coordination | | \$0 | \$0 | \$0 | \$0 | 0.0% | 100.0% | \$0 | \$0 |
| Distr - Maint - Preventative - UG Line | PRE-02809, PRE-02646 | \$1,084,178 | \$3,983,848 | \$9,506,194 | \$4,858,073 | 0.0% | 100.0% | \$0 | \$4,858,073 |
| Distr - Maint - Network Corrective | CRR-02636 | \$77,136 | \$250,177 | \$33,100 | \$120,138 | 0.0% | 100.0% | \$0 | \$120,138 |
| Distr - Maint - Network Preventative | PRE-04357 | \$762,566 | \$1,290,770 | \$25,243 | \$692,860 | 0.0% | 100.0% | \$0 | \$692,860 |
| Distr - Maint - Capacitors - UG | CRR-02651, PRE-03813 | \$12,430 | \$396 | \$53,629 | \$22,152 | 0.0% | 100.0% | \$0 | \$22,152 |
| Distr - Maint - UG Cable Rplcmt - Planned | CRR-02649 | \$3,724,487 | \$3,944,431 | \$2,906,062 | \$3,524,993 | 0.0% | 100.0% | \$0 | \$3,524,993 |
| Distr - Maint - Trouble - UG Storm | CRR-02645 | \$838,010 | \$629,674 | \$265,878 | \$577,854 | 0.0% | 100.0% | \$0 | \$577,854 |
| Distr - Maint - Damage Replacement - UG Line | CRR-02652 | \$586,171 | \$1,105,493 | \$1,211,387 | \$967,684 | 0.0% | 100.0% | \$0 | \$967,684 |
| Distr - Maint - UG Cable Rplcmt - Unplanned | | \$0 | \$0 | \$0 | \$0 | 0.0% | 100.0% | \$0 | \$0 |
| Distr - Maint - Services - UG Line | CRR-02679 | \$1,089,934 | \$895,524 | \$812,991 | \$932,817 | 0.0% | 100.0% | \$0 | \$0 |
| Subtotal | | \$24,755,648 | \$24,415,665 | \$27,350,485 | \$25,507,266 | | | | |
| Overhead - O&M Account | | | | | | | | | |
| D-CRR-Voltage-OH (NEW) | CRR-02630, CRR-02879 | \$38,513 | \$61,979 | \$45,644 | \$48,712 | 100.0% | 0.0% | \$48,712 | \$0 |
| Distr - Maint - Corrective - OH Line | CRR-02858, CRR-02682 | \$5,989,559 | \$6,759,090 | \$7,002,950 | \$6,583,866 | 100.0% | 0.0% | \$6,583,866 | \$0 |
| Distribution - Maint - OH System Improvements | | \$0 | \$0 | \$0 | \$0 | 100.0% | 0.0% | \$0 | \$0 |
| Distribution - Maint - Mgmt & Coordination | | \$0 | \$0 | \$0 | \$0 | 100.0% | 0.0% | \$0 | \$0 |
| Distr - Maint - Preventative - OH Line | PRE-02627, PRE-02867, PRE-02868 | \$98,503 | \$176,940 | \$124,407 | \$133,283 | 100.0% | 0.0% | \$133,283 | \$0 |
| Distr - Maint - Trouble - OH Storm | CRR-02625, CRR-02877 | \$1,308,631 | \$1,221,253 | \$593,755 | \$1,041,213 | 100.0% | 0.0% | \$1,041,213 | \$0 |
| Distr - Maint - Pole Inspect & Change-Outs | PRE-04039, PRE-02859 | \$1,929,160 | \$1,959,009 | \$904,908 | \$1,597,692 | 100.0% | 0.0% | \$1,597,692 | \$0 |
| Distr - Maint - Damage Replacement - OH Line | CRR-02861, CRR-02629 | \$178,520 | \$257,726 | \$184,081 | \$206,775 | 100.0% | 0.0% | \$206,775 | \$0 |
| Distr - Maint - Capacitors | CRR-02628, CRR-02857 | \$190,258 | \$149,581 | \$29,990 | \$123,276 | 100.0% | 0.0% | \$123,276 | \$0 |
| Distr - Maint - Trouble - Non-Storm | CRR-02876 | \$2,387,796 | \$2,807,237 | \$2,814,800 | \$2,669,944 | 0.0% | 0.0% | \$0 | \$0 |
| CRR - Dist Line - Storms - OH - Restoration | CRR-10852 | \$0 | \$13,636 | \$0 | \$4,545 | 0.0% | 0.0% | \$0 | \$0 |
| CRR - Dist Line - Reclosers / Trip-savers | CRR-12716 | \$7 | \$6,425 | \$137 | \$2,190 | 0.0% | 0.0% | \$0 | \$0 |
| Distr - Maint - Tree Trimming - Planned | PRE-04067 | \$10,316,539 | \$13,767,350 | \$16,990,720 | \$13,691,536 | 0.0% | 0.0% | \$0 | \$0 |
| Distr - Env - Train/Permit/Inspect/Audit/Protect | OPS-04740, PRE-04060 | \$21,039 | \$13,489 | \$26,923 | \$20,484 | 100.0% | 0.0% | \$20,484 | \$0 |
| Distr - Maint - Tree Trimming - Unplanned | CRR-03621 | \$1,562,584 | \$2,222,800 | \$2,026,699 | \$1,937,361 | 0.0% | 0.0% | \$0 | \$0 |
| Distr - Maint - Pole Reinforcements | | \$0 | \$0 | \$0 | \$0 | 100.0% | 0.0% | \$0 | \$0 |
| Distr - Maint - Pole CLAs & Change-Outs | PRE-04062 | \$0 | \$0 | \$0 | \$0 | 100.0% | 0.0% | \$0 | \$0 |
| Distr - Maint - Infrared Thermography | | \$0 | \$0 | \$0 | \$0 | 100.0% | 0.0% | \$0 | \$0 |
| Distr - Maint - Services - OH Line | CRR-02680, CRR-02871 | \$786,519 | \$808,204 | \$839,741 | \$811,488 | 0.0% | 0.0% | \$0 | \$0 |
| Subtotal | | \$24,807,628 | \$30,224,718 | \$31,584,755 | \$28,872,367 | | | | |
| Underground - O&M Account | | | | | | | | | |
| D-PRE-Transformers-UG | PRE-03623 | \$3,479 | \$0 | \$0 | \$1,160 | 0.0% | 100.0% | \$0 | \$1,160 |
| Distr - Maint - Corrective - UG Line | CRR-02860, CRR-02644 | \$1,548,934 | 1,449,637 | \$1,710,255 | \$1,569,609 | 0.0% | 100.0% | \$0 | \$1,569,609 |
| Distribution - Maint - UG System Improvements | | \$0 | \$0 | \$0 | \$0 | 0.0% | 100.0% | \$0 | \$0 |
| Distribution - Maint - Mgmt & Coordination | | \$0 | \$0 | \$0 | \$0 | 0.0% | 100.0% | \$0 | \$0 |
| Distr - Maint - Preventative - UG Line | PRE-02869, PRE-02809, PRE-02646, PRE-02870 | \$306,486 | \$300,272 | \$220,874 | \$275,877 | 0.0% | 100.0% | \$0 | \$275,877 |
| Distr - Maint - Network Corrective | CRR-02636, CRR-02863 | \$20,524 | \$7,379 | \$5,573 | \$11,159 | 0.0% | 100.0% | \$0 | \$11,159 |
| Distr - Maint - Network Preventative | PRE-02864 | \$513,913 | \$635,686 | \$660,604 | \$603,401 | 0.0% | 100.0% | \$0 | \$603,401 |
| Distr - Locate Facilities | PRE-04063 | \$760,468 | \$912,001 | \$948,183 | \$873,551 | 0.0% | 100.0% | \$0 | \$873,551 |
| Distr - Maint - UG Cable Rplcmt - Planned | CRR-03635, CRR-02649 | \$127,829 | \$71,431 | \$23,766 | \$74,342 | 0.0% | 100.0% | \$0 | \$74,342 |
| Distr - Maint - Trouble - UG Storm | CRR-02878 | \$120,874 | \$29,492 | \$19,316 | \$56,561 | 0.0% | 100.0% | \$0 | \$56,561 |
| D-CRR-Capacitors-UG | CRR-02651 | \$0 | \$773 | \$0 | \$258 | 0.0% | 100.0% | \$0 | \$258 |
| D-CRR-Storms-UG | CRR-02645 | \$0 | \$0 | \$0 | \$0 | 0.0% | 100.0% | \$0 | \$0 |
| Distr - Maint - Damage Replacement - UG Line | CRR-02862, CRR-02652 | \$103,901 | \$173,424 | \$174,701 | \$150,675 | 0.0% | 100.0% | \$0 | \$150,675 |
| Distr - Maint - UG Cable Rplcmt - Unplanned | | \$0 | \$0 | \$0 | \$0 | 0.0% | 100.0% | \$0 | \$0 |
| Distr - Maint - Services - UG Line | CRR-02679, CRR-02872 | \$423,145 | \$654,095 | \$712,258 | \$596,499 | 0.0% | 0.0% | \$0 | \$0 |
| Subtotal | | \$3,929,552 | \$4,234,190 | \$4,475,530 | \$4,213,091 | | | | |
| | | | | | | | | \$50,129,670 | \$28,191,041 |

Table II
PRIMARY VOLTAGE SYSTEM

| | 2018 Actual \$ | 2019 Actual \$ | 2020 Actual \$ | 3-Yr Average \$ | OH Ratio | UG Ratio | Allocated Overhead \$ | Allocated Underground \$ | |
|--|----------------|----------------|----------------|-----------------|----------|----------|--|--------------------------|---------------------|
| Distribution - Maint - Trouble Calls - Non-storm | | | | | | | | | |
| Blanket | \$0 | \$0 | \$0 | \$0 | 77.7% | 22.3% | \$0 | \$0 | |
| O&M | \$2,387,796 | \$2,807,237 | \$2,814,800 | \$2,669,944 | 77.7% | 22.3% | \$2,074,547 | \$595,398 | |
| Operating Cost Total from Table I | | | | | | | \$50,129,670 | \$28,191,041 | |
| | | | | | | | (A) 3-Yr Avg Annual Operational Cost | \$52,204,216 | \$28,786,439 |
| | | | | | | | | | |
| | | | | | | | | | |
| Distr - Maint - Tree Trimming - Planned | | | | | | | | | |
| Blanket | \$0 | \$0 | \$0 | \$0 | 96.1% | 3.9% | \$0 | \$0 | |
| O&M | \$10,316,539 | \$13,767,350 | \$16,990,720 | \$13,691,536 | 96.1% | 3.9% | \$13,157,894 | \$533,642 | |
| Distr - Maint - Tree Trimming - Unplanned | | | | | | | | | |
| Blanket | \$0 | \$0 | \$0 | \$0 | 96.1% | 3.9% | \$0 | \$0 | |
| O&M | \$1,562,584 | \$2,222,800 | \$2,026,699 | \$1,937,361 | 96.1% | 3.9% | \$1,861,851 | \$75,511 | |
| | | | | | | | (B) 3-Yr Avg Annual Line Clearance Cost | \$15,019,745 | \$609,153 |
| | | | | | | | | | |
| Annual Estimated Storm Costs | | | | | | | | | |
| Storm Damage Annual Accrual | | | | | | | | | |
| Percent for Distribution Lines & Substations | | | | | | | | | |
| Percent for Substations | | | | | | | | | |
| Percent for Distribution Lines | | | | | | | | | |
| Overall Distribution Percent | | | | | | | | | |
| Storm Cost Distribution Lines | \$27,000,000 | \$27,000,000 | \$27,000,000 | \$ 27,000,000 | 96.0% | 4.0% | \$25,920,000 | \$1,080,000 | |
| | | | | | | | (C) Estimated Annual Storm Cost | \$25,920,000 | \$1,080,000 |
| | | | | | | | | | |
| Pole Attachment Revenue | \$4,429,688 | \$4,495,861 | \$4,591,960 | \$4,505,836 | 100.0% | 0.0% | \$4,505,836 | \$0 | |
| | | | | | | | (D) 2010 Annual Pole Attachment Revenue | \$4,505,836 | \$0 |

Table III
SERVICE CONDUCTOR

| | | | | | | | | | |
|------------------------------------|-------------|-----------|-----------|-----------|--------|--------|---|--------------------|--------------------|
| Distr - Maint - Services - OH Line | | | | | | | | | |
| Blanket | \$774,551 | \$892,002 | \$966,573 | \$877,709 | 100.0% | 0.0% | \$877,709 | \$0 | |
| O&M | \$786,519 | \$808,204 | \$839,741 | \$811,488 | 100.0% | 0.0% | \$811,488 | \$0 | |
| Distr - Maint - Services - UG Line | | | | | | | | | |
| Blanket | \$1,089,934 | \$895,524 | \$812,991 | \$932,817 | 0.0% | 100.0% | \$0 | \$932,817 | |
| O&M | \$423,145 | \$654,095 | \$712,258 | \$596,499 | 0.0% | 100.0% | \$0 | \$596,499 | |
| | | | | | | | (A) 3-Yr Avg Annual Operational Cost | \$1,689,197 | \$1,529,316 |

Table IV
ALLOCATION FACTORS

| | | | | | | |
|--|--|-----------------|--------------------|--|--|--|
| Line Clearance | | | | | | |
| 2020 No. of company owned distribution poles | 418,770 | 96.1% | | | | |
| 2020 No. of Terminal Poles on System | 16,322 | 3.9% | | | | |
| Distribution - Maint - Trouble Calls - Non-storm | | | | | | |
| | 2020 | 2020 | 2020 | | | |
| | Entire System | Overhead System | Underground System | | | |
| No Outage Events (N) | 9,810 | 8,018 | 1,792 | | | |
| Outage Sys Avg Duration (L-Bar) | 166.49 | 158.36 | 202.88 | | | |
| Trouble Calls Weighted Avg Proportion (N) X (L-Bar) | 1,633,267 | 1,269,730 | 363,561 | | | |
| Allocation Percentage | | 77.7% | 22.3% | | | |
| Service Count (Based on Metered Accounts) | | | | | | |
| | No of Services (Based on Metered Accounts) | | | | | |
| Overhead Single & Three Phase (Excluding Multi-Family) | 246,960 | | | | | |
| Underground Single Phase (Excluding Multi-Family) | 284,735 | | | | | |

Table V (A)
NET PRESENT VALUE LIFECYCLE COST CALCULATION
 (Primary Voltage System - Installation of Facilities In Subdivisions)

Assumptions:

| | |
|------------------------------|--------|
| Inflation Rate | 0.80 % |
| Discount Rate | 6.70 % |
| Book Life | 35 Yrs |
| Pole Attach Revenue Increase | 2.1 % |

| Overhead System | | | | | | | | | |
|------------------------|---|--|---|------------|--|---|--|---------------------------------------|-------------------------------|
| Yr | (A) 3-Yr Avg Annual Operational Cost (\$) | (D) 3-Yr Avg Annual Pole Attachment Revenue (\$) | (A)+(D) 3-Yr Avg Annual Operational Cost Incl Lost Attachment Revenue(\$) | | (B) 3-Yr Avg Annual Line Clearance Cost (\$) | (C) Estimated Annual Storm Cost (\$) | (A)+(B)+(C)+ (D) NPV Incl Storm (\$) | (A)+(B)+(D) NPV Excl Storm (\$) | (C) NPV Storm Only (\$) |
| | | | Cost | Revenue | | | | | |
| 1 | \$ 52,204,216 | \$ (4,505,836) | \$ 47,698,380 | \$ - | \$ 25,920,000 | \$ 73,618,380 | \$47,698,380 | \$25,920,000 | |
| 2 | 52,621,850 | (4,602,149) | 48,019,701 | - | 26,127,360 | 69,491,154 | \$45,004,406 | \$24,486,748 | |
| 3 | 53,042,825 | (4,700,520) | 48,342,305 | - | 26,336,379 | 65,594,559 | \$42,461,812 | \$23,132,748 | |
| 4 | 53,467,168 | (4,800,993) | 48,666,174 | - | 26,547,070 | 61,915,739 | \$40,062,122 | \$21,853,617 | |
| 5 | 53,894,905 | (4,903,615) | 48,991,290 | - | 26,759,446 | 58,442,554 | \$37,797,337 | \$20,645,217 | |
| 6 | 54,326,064 | (5,008,429) | 49,317,635 | - | 26,973,522 | 55,163,537 | \$35,659,902 | \$19,503,635 | |
| 7 | 54,760,673 | (5,115,484) | 49,645,188 | - | 27,189,310 | 52,067,862 | \$33,642,685 | \$18,425,177 | |
| 8 | 55,198,758 | (5,224,828) | 49,973,930 | - | 27,406,825 | 49,145,304 | \$31,738,951 | \$17,406,353 | |
| 9 | 55,640,348 | (5,336,509) | 50,303,839 | - | 27,626,079 | 46,386,208 | \$29,942,343 | \$16,443,865 | |
| 10 | 56,085,471 | (5,450,577) | 50,634,894 | - | 27,847,088 | 43,781,455 | \$28,246,857 | \$15,534,598 | |
| 11 | 56,534,155 | (5,567,083) | 50,967,072 | - | 28,069,865 | 41,322,435 | \$26,646,826 | \$14,675,609 | |
| 12 | 56,986,428 | (5,686,079) | 51,300,349 | - | 28,294,424 | 39,001,017 | \$25,136,899 | \$13,864,118 | |
| 13 | 57,442,319 | (5,807,619) | 51,634,700 | - | 28,520,779 | 36,809,522 | \$23,712,024 | \$13,097,498 | |
| 14 | 57,901,858 | (5,931,757) | 51,970,101 | - | 28,748,945 | 34,740,700 | \$22,367,431 | \$12,373,269 | |
| 15 | 58,365,073 | (6,058,548) | 52,306,525 | 16,792,293 | 28,978,937 | 39,561,126 | \$27,872,039 | \$11,689,087 | |
| 16 | 58,831,993 | (6,188,050) | 52,643,944 | 16,926,631 | 29,210,768 | 37,342,951 | \$26,300,215 | \$11,042,736 | |
| 17 | 59,302,649 | (6,320,319) | 52,982,330 | 17,062,044 | 29,444,454 | 35,248,741 | \$24,816,615 | \$10,432,125 | |
| 18 | 59,777,071 | (6,455,416) | 53,321,654 | 17,198,540 | 29,680,010 | 33,271,584 | \$23,416,305 | \$9,855,279 | |
| 19 | 60,255,287 | (6,593,401) | 53,661,887 | 17,336,129 | 29,917,450 | 31,404,955 | \$22,094,626 | \$9,310,329 | |
| 20 | 60,737,329 | (6,734,335) | 54,002,995 | 17,474,818 | 30,156,790 | 29,642,691 | \$20,847,179 | \$8,795,512 | |
| 21 | 61,223,228 | (6,878,281) | 54,344,947 | 17,614,616 | 30,398,044 | 27,978,971 | \$19,669,808 | \$8,309,162 | |
| 22 | 61,713,014 | (7,025,304) | 54,687,710 | 17,755,533 | 30,641,228 | 26,408,300 | \$18,558,594 | \$7,849,706 | |
| 23 | 62,206,718 | (7,175,470) | 55,031,248 | 17,897,578 | 30,886,358 | 24,925,487 | \$17,509,833 | \$7,415,654 | |
| 24 | 62,704,372 | (7,328,846) | 55,375,526 | 18,040,758 | 31,133,449 | 23,525,631 | \$16,520,027 | \$7,005,604 | |
| 25 | 63,206,007 | (7,485,500) | 55,720,507 | 18,185,084 | 31,382,517 | 22,204,104 | \$15,585,876 | \$6,618,228 | |
| 26 | 63,711,655 | (7,645,502) | 56,066,152 | 18,330,565 | 31,633,577 | 20,956,535 | \$14,704,264 | \$6,252,271 | |
| 27 | 64,221,348 | (7,808,925) | 56,412,423 | 18,477,209 | 31,886,645 | 19,778,797 | \$13,872,246 | \$5,906,551 | |
| 28 | 64,735,119 | (7,975,841) | 56,759,278 | 18,625,027 | 32,141,739 | 18,666,992 | \$13,087,045 | \$5,579,947 | |
| 29 | 65,253,000 | (8,146,324) | 57,106,675 | 18,774,027 | 32,398,872 | 17,617,440 | \$12,346,038 | \$5,271,402 | |
| 30 | 65,775,024 | (8,320,452) | 57,454,572 | 18,924,220 | 32,658,063 | 16,626,665 | \$11,646,746 | \$4,979,919 | |
| 31 | 66,301,224 | (8,498,302) | 57,802,922 | 19,075,613 | 32,919,328 | 15,691,386 | \$10,986,833 | \$4,704,553 | |
| 32 | 66,831,634 | (8,679,953) | 58,151,681 | 19,228,218 | 33,182,683 | 14,808,503 | \$10,364,090 | \$4,444,414 | |
| 33 | 67,366,287 | (8,865,487) | 58,500,800 | 19,382,044 | 33,448,144 | 13,975,091 | \$9,776,432 | \$4,198,659 | |
| 34 | 67,905,217 | (9,054,987) | 58,850,230 | 19,537,100 | 33,715,729 | 13,188,385 | \$9,221,892 | \$3,966,493 | |
| 35 | 68,448,459 | (9,248,537) | 59,199,922 | 19,693,397 | 33,985,455 | 12,445,777 | \$8,698,612 | \$3,747,165 | |
| | | | | | SUM | \$ 1,222,750,539 | \$ 818,013,292 | \$ 404,737,247 | |

NPV = (Annual Cost)/(1+(Discount Rate/100))^(Year -1)

Table V (B)
NET PRESENT VALUE LIFECYCLE COST CALCULATION
(Primary Voltage System - Installation of Facilities In Subdivisions)

Assumptions:

| | |
|------------------------------|--------|
| Inflation Rate | 0.80 % |
| Discount Rate | 6.70 % |
| Book Life | 35 Yrs |
| Pole Attach Revenue Increase | 2.1 % |

| Underground System | | | | | | |
|---------------------------|--------------------|--------------------|-------------------|-----------------------|-----------------------|------------------|
| Yr | (A) | (B) | (C) | (A)+(B)+(C) | (A)+(B) | (C) |
| | 3-Yr Avg | 3-Yr Avg | Estimated | | | |
| | Annual | Annual Line | Annual | NPV Incl Storm | NPV Excl Storm | NPV Storm |
| | Operational | Clearance | Storm Cost | (\$) | (\$) | Only (\$) |
| | Cost (\$) | Cost (\$) | (\$) | | | |
| 1 | \$ 28,786,439 | \$ - | \$ 1,080,000 | \$ 29,866,439 | \$ 28,786,439 | \$1,080,000 |
| 2 | 29,016,730 | - | 1,088,640 | \$ 28,214,967 | \$ 27,194,686 | \$1,020,281 |
| 3 | 29,248,864 | - | 1,097,349 | \$ 26,654,815 | \$ 25,690,950 | \$963,864 |
| 4 | 29,482,855 | - | 1,106,128 | \$ 25,180,931 | \$ 24,270,363 | \$910,567 |
| 5 | 29,718,718 | - | 1,114,977 | \$ 23,788,546 | \$ 22,928,328 | \$860,217 |
| 6 | 29,956,468 | - | 1,123,897 | \$ 22,473,153 | \$ 21,660,501 | \$812,651 |
| 7 | 30,196,119 | - | 1,132,888 | \$ 21,230,495 | \$ 20,462,779 | \$767,716 |
| 8 | 30,437,688 | - | 1,141,951 | \$ 20,056,550 | \$ 19,331,285 | \$725,265 |
| 9 | 30,681,190 | - | 1,151,087 | \$ 18,947,519 | \$ 18,262,358 | \$685,161 |
| 10 | 30,926,639 | - | 1,160,295 | \$ 17,899,811 | \$ 17,252,537 | \$647,275 |
| 11 | 31,174,052 | - | 1,169,578 | \$ 16,910,037 | \$ 16,298,554 | \$611,484 |
| 12 | 31,423,445 | - | 1,178,934 | \$ 15,974,993 | \$ 15,397,322 | \$577,672 |
| 13 | 31,674,832 | - | 1,188,366 | \$ 15,091,652 | \$ 14,545,923 | \$545,729 |
| 14 | 31,928,231 | - | 1,197,873 | \$ 14,257,156 | \$ 13,741,603 | \$515,553 |
| 15 | 32,183,657 | 681,042 | 1,207,456 | \$ 13,743,512 | \$ 13,256,467 | \$487,045 |
| 16 | 32,441,126 | 686,490 | 1,217,115 | \$ 12,983,561 | \$ 12,523,447 | \$460,114 |
| 17 | 32,700,655 | 691,982 | 1,226,852 | \$ 12,265,632 | \$ 11,830,961 | \$434,672 |
| 18 | 32,962,260 | 697,518 | 1,236,667 | \$ 11,587,402 | \$ 11,176,765 | \$410,637 |
| 19 | 33,225,959 | 703,098 | 1,246,560 | \$ 10,946,674 | \$ 10,558,743 | \$387,930 |
| 20 | 33,491,766 | 708,723 | 1,256,533 | \$ 10,341,375 | \$ 9,974,895 | \$366,480 |
| 21 | 33,759,700 | 714,392 | 1,266,585 | \$ 9,769,546 | \$ 9,423,331 | \$346,215 |
| 22 | 34,029,778 | 720,107 | 1,276,718 | \$ 9,229,337 | \$ 8,902,266 | \$327,071 |
| 23 | 34,302,016 | 725,868 | 1,286,932 | \$ 8,718,999 | \$ 8,410,013 | \$308,986 |
| 24 | 34,576,432 | 731,675 | 1,297,227 | \$ 8,236,880 | \$ 7,944,980 | \$291,900 |
| 25 | 34,853,044 | 737,529 | 1,307,605 | \$ 7,781,420 | \$ 7,505,660 | \$275,759 |
| 26 | 35,131,868 | 743,429 | 1,318,066 | \$ 7,351,145 | \$ 7,090,633 | \$260,511 |
| 27 | 35,412,923 | 749,376 | 1,328,610 | \$ 6,944,661 | \$ 6,698,555 | \$246,106 |
| 28 | 35,696,226 | 755,371 | 1,339,239 | \$ 6,560,655 | \$ 6,328,157 | \$232,498 |
| 29 | 35,981,796 | 761,414 | 1,349,953 | \$ 6,197,882 | \$ 5,978,240 | \$219,642 |
| 30 | 36,269,651 | 767,506 | 1,360,753 | \$ 5,855,169 | \$ 5,647,672 | \$207,497 |
| 31 | 36,559,808 | 773,646 | 1,371,639 | \$ 5,531,406 | \$ 5,335,383 | \$196,023 |
| 32 | 36,852,286 | 779,835 | 1,382,612 | \$ 5,225,546 | \$ 5,040,362 | \$185,184 |
| 33 | 37,147,105 | 786,074 | 1,393,673 | \$ 4,936,598 | \$ 4,761,654 | \$174,944 |
| 34 | 37,444,281 | 792,362 | 1,404,822 | \$ 4,663,628 | \$ 4,498,357 | \$165,271 |
| 35 | 37,743,836 | 798,701 | 1,416,061 | \$ 4,405,751 | \$ 4,249,619 | \$156,132 |
| | | | SUM | \$ 469,823,841 | \$ 452,959,789 | \$ 16,864,052 |

Table VI (A)
NET PRESENT VALUE LIFECYCLE COST CALCULATION
 (Services)

Assumptions:

| | |
|------------------------------|--------|
| Inflation Rate | 0.80 % |
| Discount Rate | 6.70 % |
| Book Life | 35 Yrs |
| Pole Attach Revenue Increase | 2.1 % |

| Overhead System | | | | | | | | | |
|------------------------|---|--|--|--|---|--|---------------------------------------|-------------------------------|--|
| Yr | (A) 3-Yr Avg Annual Operational Cost (\$) | (D) 3-Yr Avg Annual Pole Attachment Revenue (\$) | (A)+(D) 3-Yr Avg Annual Operational Cost Incl Attachment Revenue(\$) | (B) 3-Yr Avg Annual Line Clearance Cost (\$) | (C) Estimated Annual Storm Cost (\$) | (A)+(B)+(C)+ (D) NPV Incl Storm (\$) | (A)+(B)+(D) NPV Excl Storm (\$) | (C) NPV Storm Only (\$) | |
| 1 | \$ 1,689,197 | \$ - | \$ 1,689,197 | \$ - | \$ - | \$ 1,689,197 | \$1,689,197 | \$0 | |
| 2 | 1,702,710 | - | 1,702,710 | - | - | 1,595,792 | \$1,595,792 | \$0 | |
| 3 | 1,716,332 | - | 1,716,332 | - | - | 1,507,552 | \$1,507,552 | \$0 | |
| 4 | 1,730,062 | - | 1,730,062 | - | - | 1,424,192 | \$1,424,192 | \$0 | |
| 5 | 1,743,903 | - | 1,743,903 | - | - | 1,345,441 | \$1,345,441 | \$0 | |
| 6 | 1,757,854 | - | 1,757,854 | - | - | 1,271,044 | \$1,271,044 | \$0 | |
| 7 | 1,771,917 | - | 1,771,917 | - | - | 1,200,762 | \$1,200,762 | \$0 | |
| 8 | 1,786,092 | - | 1,786,092 | - | - | 1,134,365 | \$1,134,365 | \$0 | |
| 9 | 1,800,381 | - | 1,800,381 | - | - | 1,071,640 | \$1,071,640 | \$0 | |
| 10 | 1,814,784 | - | 1,814,784 | - | - | 1,012,384 | \$1,012,384 | \$0 | |
| 11 | 1,829,302 | - | 1,829,302 | - | - | 956,404 | \$956,404 | \$0 | |
| 12 | 1,843,937 | - | 1,843,937 | - | - | 903,519 | \$903,519 | \$0 | |
| 13 | 1,858,688 | - | 1,858,688 | - | - | 853,559 | \$853,559 | \$0 | |
| 14 | 1,873,558 | - | 1,873,558 | - | - | 806,361 | \$806,361 | \$0 | |
| 15 | 1,888,546 | - | 1,888,546 | - | - | 761,773 | \$761,773 | \$0 | |
| 16 | 1,903,655 | - | 1,903,655 | - | - | 719,651 | \$719,651 | \$0 | |
| 17 | 1,918,884 | - | 1,918,884 | - | - | 679,858 | \$679,858 | \$0 | |
| 18 | 1,934,235 | - | 1,934,235 | - | - | 642,265 | \$642,265 | \$0 | |
| 19 | 1,949,709 | - | 1,949,709 | - | - | 606,751 | \$606,751 | \$0 | |
| 20 | 1,965,307 | - | 1,965,307 | - | - | 573,200 | \$573,200 | \$0 | |
| 21 | 1,981,029 | - | 1,981,029 | - | - | 541,505 | \$541,505 | \$0 | |
| 22 | 1,996,877 | - | 1,996,877 | - | - | 511,562 | \$511,562 | \$0 | |
| 23 | 2,012,852 | - | 2,012,852 | - | - | 483,275 | \$483,275 | \$0 | |
| 24 | 2,028,955 | - | 2,028,955 | - | - | 456,553 | \$456,553 | \$0 | |
| 25 | 2,045,187 | - | 2,045,187 | - | - | 431,307 | \$431,307 | \$0 | |
| 26 | 2,061,548 | - | 2,061,548 | - | - | 407,458 | \$407,458 | \$0 | |
| 27 | 2,078,041 | - | 2,078,041 | - | - | 384,928 | \$384,928 | \$0 | |
| 28 | 2,094,665 | - | 2,094,665 | - | - | 363,643 | \$363,643 | \$0 | |
| 29 | 2,111,422 | - | 2,111,422 | - | - | 343,535 | \$343,535 | \$0 | |
| 30 | 2,128,314 | - | 2,128,314 | - | - | 324,539 | \$324,539 | \$0 | |
| 31 | 2,145,340 | - | 2,145,340 | - | - | 306,594 | \$306,594 | \$0 | |
| 32 | 2,162,503 | - | 2,162,503 | - | - | 289,641 | \$289,641 | \$0 | |
| 33 | 2,179,803 | - | 2,179,803 | - | - | 273,625 | \$273,625 | \$0 | |
| 34 | 2,197,241 | - | 2,197,241 | - | - | 258,495 | \$258,495 | \$0 | |
| 35 | 2,214,819 | - | 2,214,819 | - | - | 244,201 | \$244,201 | \$0 | |
| | | | | | | SUM \$ 26,376,573 | \$ 26,376,573 | \$ - | |

NPV = (Annual Cost)/(1+(Discount Rate/100))^(Year -1)

Table VI (B)
NET PRESENT VALUE LIFECYCLE COST CALCULATION
 (Services)

Assumptions:
 Inflation Rate 0.80 %
 Discount Rate 6.70 %
 Book Life 35 Yrs
 Pole Attach Revenue Increase 2.1 %

| Underground System | | | | | | |
|---------------------------|--|---|---|--|--|--|
| Yr | <u>(A)</u> <u>3-Yr Avg</u> <u>Annual</u> <u>Operational</u> <u>Cost (\$)</u> | <u>(B)</u> <u>3-Yr Avg</u> <u>Annual Line</u> <u>Clearance</u> <u>Cost (\$)</u> | <u>(C)</u> <u>Estimated</u> <u>Annual Storm</u> <u>Cost (\$)</u> | <u>(A)+(B)+(C)</u> <u>NPV Incl Storm</u> <u>(\$)</u> | <u>(A)+(B)</u> <u>NPV Excl Storm</u> <u>(\$)</u> | <u>(C)</u> <u>NPV Storm</u> <u>Only (\$)</u> |
| 1 | \$ 1,529,316 | \$ - | \$ - | \$ 1,529,316 | \$ 1,529,316 | \$0 |
| 2 | 1,541,550 | - | - | 1,444,752 | 1,444,752 | \$0 |
| 3 | 1,553,883 | - | - | 1,364,864 | 1,364,864 | \$0 |
| 4 | 1,566,314 | - | - | 1,289,394 | 1,289,394 | \$0 |
| 5 | 1,578,844 | - | - | 1,218,096 | 1,218,096 | \$0 |
| 6 | 1,591,475 | - | - | 1,150,741 | 1,150,741 | \$0 |
| 7 | 1,604,207 | - | - | 1,087,111 | 1,087,111 | \$0 |
| 8 | 1,617,041 | - | - | 1,026,999 | 1,026,999 | \$0 |
| 9 | 1,629,977 | - | - | 970,211 | 970,211 | \$0 |
| 10 | 1,643,017 | - | - | 916,563 | 916,563 | \$0 |
| 11 | 1,656,161 | - | - | 865,881 | 865,881 | \$0 |
| 12 | 1,669,410 | - | - | 818,002 | 818,002 | \$0 |
| 13 | 1,682,765 | - | - | 772,771 | 772,771 | \$0 |
| 14 | 1,696,228 | - | - | 730,040 | 730,040 | \$0 |
| 15 | 1,709,797 | - | - | 689,672 | 689,672 | \$0 |
| 16 | 1,723,476 | - | - | 651,537 | 651,537 | \$0 |
| 17 | 1,737,264 | - | - | 615,510 | 615,510 | \$0 |
| 18 | 1,751,162 | - | - | 581,475 | 581,475 | \$0 |
| 19 | 1,765,171 | - | - | 549,322 | 549,322 | \$0 |
| 20 | 1,779,292 | - | - | 518,947 | 518,947 | \$0 |
| 21 | 1,793,527 | - | - | 490,252 | 490,252 | \$0 |
| 22 | 1,807,875 | - | - | 463,143 | 463,143 | \$0 |
| 23 | 1,822,338 | - | - | 437,534 | 437,534 | \$0 |
| 24 | 1,836,917 | - | - | 413,340 | 413,340 | \$0 |
| 25 | 1,851,612 | - | - | 390,485 | 390,485 | \$0 |
| 26 | 1,866,425 | - | - | 368,893 | 368,893 | \$0 |
| 27 | 1,881,356 | - | - | 348,495 | 348,495 | \$0 |
| 28 | 1,896,407 | - | - | 329,225 | 329,225 | \$0 |
| 29 | 1,911,578 | - | - | 311,020 | 311,020 | \$0 |
| 30 | 1,926,871 | - | - | 293,822 | 293,822 | \$0 |
| 31 | 1,942,286 | - | - | 277,575 | 277,575 | \$0 |
| 32 | 1,957,824 | - | - | 262,227 | 262,227 | \$0 |
| 33 | 1,973,487 | - | - | 247,727 | 247,727 | \$0 |
| 34 | 1,989,275 | - | - | 234,029 | 234,029 | \$0 |
| 35 | 2,005,189 | - | - | 221,088 | 221,088 | \$0 |
| SUM | \$ 23,880,057 | \$ - | \$ - | \$ 23,880,057 | \$ 23,880,057 | \$ - |

Table VII
Net Present Value of Operational Costs
Per Mile & Per Service Calculations

| <u>Overhead</u> | | | |
|-------------------------------|-----------------|---------------|---------------|
| Primary Voltage System | Incl Storm | Excl Storm | Storm Only |
| NPV Life Cycle Cost | \$1,222,750,539 | \$818,013,292 | \$404,737,247 |
| System Miles OH | 6,246 | 6,246 | 6,246 |
| NPV Life Cycle Cost / Mile | \$195,765.38 | \$130,965.94 | \$64,799.43 |
| Services | Incl Storm | Excl Storm | Storm Only |
| NPV Life Cycle Cost | \$26,376,573 | \$26,376,573 | \$0 |
| Number of Services | 246,960 | 246,960 | 246,960 |
| NPV Life Cycle Cost / Service | \$106.81 | \$106.81 | \$0.00 |

| <u>Underground</u> | | | |
|-------------------------------|---------------|---------------|--------------|
| Primary Voltage System | Incl Storm | Excl Storm | Storm Only |
| NPV Life Cycle Cost | \$469,823,841 | \$452,959,789 | \$16,864,052 |
| System Miles OH | 5,715 | 5,715 | 5,715 |
| NPV Life Cycle Cost / Mile | \$82,208.90 | \$79,258.06 | \$2,950.84 |
| Services | Incl Storm | Excl Storm | Storm Only |
| NPV Life Cycle Cost | \$23,880,057 | \$23,880,057 | \$0 |
| Number of Services | 284,735 | 284,735 | 284,735 |
| NPV Life Cycle Cost / Service | \$83.87 | \$83.87 | \$0.00 |

| <u>Differential</u> | | | |
|-------------------------------|---------------|--------------|--------------|
| Primary Voltage System | Incl Storm | Excl Storm | Storm Only |
| NPV Life Cycle Cost / Mile | -\$113,556.48 | -\$51,707.88 | -\$61,848.59 |
| Services | Incl Storm | Excl Storm | Storm Only |
| NPV Life Cycle Cost / Service | -\$22.94 | -\$22.94 | \$0.00 |

Table VIII
Net Present Value of Operational Costs
Per Lot Calculations

| <u>Low Density Subdivision</u> | | | | | | |
|--|----------------|---------------------|------------------------|------------------------|------------------------|--|
| <u>Overhead</u> | | | | | | |
| | Number of Lots | Miles of Line | Incl Storm \$ / Lot | Excl Storm \$ / Lot | Storm Only \$ / Lot | |
| Primary Voltage System ¹ | 210 | 1.92 | \$1,789.85 | \$1,197.40 | \$592.45 | |
| Services | NA | NA | \$106.81 | \$106.81 | \$0.00 | |
| Primary & Service | | | \$1,896.66 | \$1,304.21 | \$592.45 | |
| <u>Underground</u> | | | | | | |
| Primary Voltage System ¹ | 210 | 2.99 | \$1,170.50 | \$1,128.48 | \$42.01 | |
| Services | NA | NA | \$83.87 | \$83.87 | \$0.00 | |
| Primary & Service | | | \$1,254.37 | \$1,212.35 | \$42.01 | |
| Primary & Service | | Differential | -\$642.29 | -\$91.86 | -\$550.44 | |

| <u>High Density Subdivision</u> | | | | | | |
|--|----------------|---------------------|------------------------|------------------------|------------------------|--|
| <u>Overhead</u> | | | | | | |
| | Number of Lots | Miles of Line | Incl Storm \$ / Lot | Excl Storm \$ / Lot | Storm Only \$ / Lot | |
| Primary Voltage System ¹ | 176 | 1.17 | \$1,301.39 | \$870.63 | \$430.77 | |
| Services | NA | NA | \$106.81 | \$106.81 | \$0.00 | |
| Primary & Service | | | \$1,408.20 | \$977.44 | \$430.77 | |
| <u>Underground</u> | | | | | | |
| Primary Voltage System ¹ | 176 | 1.07 | \$499.79 | \$481.85 | \$17.94 | |
| Services | NA | NA | \$83.87 | \$83.87 | \$0.00 | |
| Primary & Service | | | \$583.66 | \$565.72 | \$17.94 | |
| Primary & Service | | Differential | -\$824.54 | -\$411.72 | -\$412.83 | |

Note

1. Formula = (NPV Life Cycle Cost / Mile) x (Miles of Line) / (Number of Lots)

Table IX
2020 O&M - FORM 13

| | 2020 Actual \$ | OH Ratio | UG Ratio | 2020 Allocated Overhead \$ | 2020 Allocated Underground \$ |
|---|------------------------------------|----------|----------|----------------------------|-------------------------------|
| Overhead - Blanket Account | | | | | |
| 0 D-CRR-Voltage-OH (NEW) | \$263,090 | 100.0% | 0.0% | \$263,090 | \$0 |
| 0 PRE - Dist Line - Fault Indicators | \$13,005 | 100.0% | 0.0% | \$13,005 | \$0 |
| 51 Distr - Maint - Corrective - OH Line | \$10,246,537 | 100.0% | 0.0% | \$10,246,537 | \$0 |
| 49 Distribution - Maint - OH System Improvements | \$0 | 100.0% | 0.0% | \$0 | \$0 |
| 164 Distribution - Maint - Mgmt & Coordination | \$0 | 100.0% | 0.0% | \$0 | \$0 |
| 53 Distr - Maint - Preventative - OH Line | \$6,448,231 | 100.0% | 0.0% | \$6,448,231 | \$0 |
| 57 Distr - Maint - Trouble - OH Storm | \$687,761 | 100.0% | 0.0% | \$687,761 | \$0 |
| 59 Distr - Maint - Pole Inspect & Change-Outs | \$11,097,693 | 100.0% | 0.0% | \$11,097,693 | \$0 |
| 60 Distr - Maint - Damage Replacement - OH Line | \$2,655,044 | 100.0% | 0.0% | \$2,655,044 | \$0 |
| 61 Distr - Maint - Capacitors | \$298,534 | 100.0% | 0.0% | \$298,534 | \$0 |
| 65 Distr - Maint - Trouble - Non-Storm | \$0 | 0.0% | 0.0% | \$0 | \$0 |
| 67 Distr - Maint - Tree Trimming - Planned | \$0 | 0.0% | 0.0% | \$0 | \$0 |
| 162 Distr - Env - Train/Permit/Inspect/Audit/Protect | \$0 | 100.0% | 0.0% | \$0 | \$0 |
| 197 Distr - Maint - Tree Trimming - Unplanned | \$0 | 0.0% | 0.0% | \$0 | \$0 |
| 199 Distr - Maint - Pole Reinforcements | \$434,229 | 100.0% | 0.0% | \$434,229 | \$0 |
| 202 Distr - Maint - Pole CLAs & Change-Outs | \$67,705 | 100.0% | 0.0% | \$67,705 | \$0 |
| NEW Distr - Maint - Infrared Thermography | \$0 | 100.0% | 0.0% | \$0 | \$0 |
| 204 Distr - Maint - Services - OH Line | \$966,573 | 0.0% | 0.0% | \$0 | \$0 |
| Subtotal | \$33,178,402 | | | | |
| Underground - Blanket Account | | | | | |
| 0 D-CRR-Voltage-UG | \$23,632 | 0.0% | 100.0% | \$0 | \$23,632 |
| 0 D-PRE-Transformers-UG | \$2,084,383 | 0.0% | 100.0% | \$0 | \$2,084,383 |
| 52 Distr - Maint - Corrective - UG Line | \$10,427,986 | 0.0% | 100.0% | \$0 | \$10,427,986 |
| 50 Distribution - Maint - UG System Improvements | \$0 | 0.0% | 100.0% | \$0 | \$0 |
| 164 Distribution - Maint - Mgmt & Coordination | \$0 | 0.0% | 100.0% | \$0 | \$0 |
| 54 Distr - Maint - Preventative - UG Line | \$9,506,194 | 0.0% | 100.0% | \$0 | \$9,506,194 |
| 55 Distr - Maint - Network Corrective | \$33,100 | 0.0% | 100.0% | \$0 | \$33,100 |
| 56 Distr - Maint - Network Preventative | \$25,243 | 0.0% | 100.0% | \$0 | \$25,243 |
| 0 Distr - Maint - Capacitors - UG | \$53,629 | 0.0% | 100.0% | \$0 | \$53,629 |
| 194 Distr - Maint - UG Cable Rplcmnt - Planned | \$2,906,062 | 0.0% | 100.0% | \$0 | \$2,906,062 |
| 195 Distr - Maint - Trouble - UG Storm | \$265,878 | 0.0% | 100.0% | \$0 | \$265,878 |
| 196 Distr - Maint - Damage Replacement - UG Line | \$1,211,387 | 0.0% | 100.0% | \$0 | \$1,211,387 |
| 201 Distr - Maint - UG Cable Rplcmnt - Unplanned | \$0 | 0.0% | 100.0% | \$0 | \$0 |
| 205 Distr - Maint - Services - UG Line | \$812,991 | 0.0% | 0.0% | \$0 | \$0 |
| Subtotal | \$27,350,485 | | | | |
| Overhead - O&M Account | | | | | |
| 0 D-CRR-Voltage-OH (NEW) | \$45,644 | 100.0% | 0.0% | \$45,644 | \$0 |
| 51 Distr - Maint - Corrective - OH Line | \$7,002,950 | 100.0% | 0.0% | \$7,002,950 | \$0 |
| 49 Distribution - Maint - OH System Improvements | \$0 | 100.0% | 0.0% | \$0 | \$0 |
| 164 Distribution - Maint - Mgmt & Coordination | \$0 | 100.0% | 0.0% | \$0 | \$0 |
| 53 Distr - Maint - Preventative - OH Line | \$124,407 | 100.0% | 0.0% | \$124,407 | \$0 |
| 57 Distr - Maint - Trouble - OH Storm | \$593,755 | 100.0% | 0.0% | \$593,755 | \$0 |
| 59 Distr - Maint - Pole Inspect & Change-Outs | \$904,908 | 100.0% | 0.0% | \$904,908 | \$0 |
| 60 Distr - Maint - Damage Replacement - OH Line | \$184,081 | 100.0% | 0.0% | \$184,081 | \$0 |
| 61 Distr - Maint - Capacitors | \$29,990 | 100.0% | 0.0% | \$29,990 | \$0 |
| 65 Distr - Maint - Trouble - Non-Storm | \$2,814,800 | 0.0% | 0.0% | \$0 | \$0 |
| CRR - Dist Line - Storms - OH - Restoration | \$0 | 0.0% | 0.0% | \$0 | \$0 |
| 67 Distr - Maint - Tree Trimming - Planned | \$16,990,720 | 0.0% | 0.0% | \$0 | \$0 |
| 162 Distr - Env - Train/Permit/Inspect/Audit/Protect | \$26,923 | 100.0% | 0.0% | \$26,923 | \$0 |
| 197 Distr - Maint - Tree Trimming - Unplanned | \$2,026,699 | 0.0% | 0.0% | \$0 | \$0 |
| 199 Distr - Maint - Pole Reinforcements | \$0 | 100.0% | 0.0% | \$0 | \$0 |
| 202 Distr - Maint - Pole CLAs & Change-Outs | \$0 | 100.0% | 0.0% | \$0 | \$0 |
| NEW Distr - Maint - Infrared Thermography | \$0 | 100.0% | 0.0% | \$0 | \$0 |
| 204 Distr - Maint - Services - OH Line | \$839,741 | 0.0% | 0.0% | \$0 | \$0 |
| Subtotal | \$31,584,618 | | | | |
| Underground - O&M Account | | | | | |
| 0 D-PRE-Transformers-UG | \$0 | 0.0% | 100.0% | \$0 | \$0 |
| 52 Distr - Maint - Corrective - UG Line | \$1,710,255 | 0.0% | 100.0% | \$0 | \$1,710,255 |
| 50 Distribution - Maint - UG System Improvements | \$0 | 0.0% | 100.0% | \$0 | \$0 |
| 164 Distribution - Maint - Mgmt & Coordination | \$0 | 0.0% | 100.0% | \$0 | \$0 |
| 54 Distr - Maint - Preventative - UG Line | \$220,874 | 0.0% | 100.0% | \$0 | \$220,874 |
| 55 Distr - Maint - Network Corrective | \$5,573 | 0.0% | 100.0% | \$0 | \$5,573 |
| 56 Distr - Maint - Network Preventative | \$660,604 | 0.0% | 100.0% | \$0 | \$660,604 |
| 127 Distr - Locate Facilities | \$948,183 | 0.0% | 100.0% | \$0 | \$948,183 |
| 194 Distr - Maint - UG Cable Rplcmnt - Planned | \$23,766 | 0.0% | 100.0% | \$0 | \$23,766 |
| 195 Distr - Maint - Trouble - UG Storm | \$19,316 | 0.0% | 100.0% | \$0 | \$19,316 |
| 196 D-CRR-Capacitors-UG | \$0 | 0.0% | 100.0% | \$0 | \$0 |
| 201 D-CRR-Storms-UG | \$0 | 0.0% | 100.0% | \$0 | \$0 |
| 205 Distr - Maint - Damage Replacement - UG Line | \$174,701 | 0.0% | 100.0% | \$0 | \$174,701 |
| 0 Distr - Maint - UG Cable Rplcmnt - Unplanned | \$0 | 0.0% | 100.0% | \$0 | \$0 |
| 0 Distr - Maint - Services - UG Line | \$712,258 | 0.0% | 0.0% | \$0 | \$0 |
| Subtotal | \$4,475,530 | | | | |
| | | | | \$41,124,487 | \$30,300,766 |
| Distribution - Maint - Trouble Calls - Non-storm | | | | | |
| Blanket | \$0 | 77.7% | 22.3% | \$0 | \$0 |
| O&M | \$2,814,800 | 77.7% | 22.3% | \$2,187,100 | \$627,700 |
| Distr - Maint - Tree Trimming - Planned | | | | | |
| Blanket | \$0 | 96.1% | 3.9% | \$0 | \$0 |
| O&M | \$16,990,720 | 96.1% | 3.9% | \$16,328,489 | \$662,231 |
| Distr - Maint - Tree Trimming - Unplanned | | | | | |
| Blanket | \$0 | 96.1% | 3.9% | \$0 | \$0 |
| O&M | \$2,026,699 | 96.1% | 3.9% | \$1,947,706 | \$78,993 |
| Distr - Maint - Services - OH Line | | | | | |
| Blanket | \$966,573 | 100.0% | 0.0% | \$966,573 | \$0 |
| O&M | \$839,741 | 100.0% | 0.0% | \$839,741 | \$0 |
| Distr - Maint - Services - UG Line | | | | | |
| Blanket | \$812,991 | 0.0% | 100.0% | \$0 | \$812,991 |
| O&M | \$712,258 | 0.0% | 100.0% | \$0 | \$712,258 |
| | 2020 O&M Cost - Form 13 | | | \$63,394,096 | \$33,194,939 |

ENERGY DELIVERY
"2021" ADDER STUDY
 Provided by ED Business Planning

| | <u>Toolkit</u> |
|---|------------------------------|
| | Distribution CIAC |
| Total Corporate Accounting FRINGE Rates per Activity A&G (for PSTEW) | 72.62% |
| Other "Operating Labor" related adders: | |
| Non-Productive Time* | 13.00% |
| Energy Delivery (Supervisory/Administrative) | 15.18% |
| Energy Delivery Engineering | 0.00% |
| Small Tools * | 5.39% |
| TOTAL Other "Labor" related Adders | 33.58% |
| TOTAL Fully Loaded "Labor" adders | 106.20% |
| Fleet* as a % of Labor (rate of settled labor w/ fringe) | 14.81% |
| Fleet* as a % of Labor (rate excluding 37% fringe) | 20.29% |
| "Material" related adders: | |
| Stores Carrying Cost (ED Stores Clearing) * | 4.30% |
| Stores Carrying Cost (WH Space, Taxes, Insurance & Obsolete Mat) | 4.83% |
| Stores Carrying Cost (Cost of Money - PDR only) | 0.00% |
| Self Help * | 3.09% |
| TOTAL "Material" related Adders | 12.22% |
| Other "Contractor" related adders: | |
| Energy Delivery (Supervisory/Administrative/Engineering) | 20.06% |
| TOTAL Fully Loaded "Contractor" adders | 20.06% |

* When determining final bill true up or calculating pay-after invoice using actual results, exclude these items, which will already be included in actuals