State of Florida



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE: April 2, 2021

TO: All Parties of Record & Interested Persons

FROM: Shaw Stiller, Senior Attorney, Office of the General Counsel

RE: Docket No. 20200039-GU - Petition for approval to implement a temporary storm

cost recovery surcharge, by St. Joe Natural Gas Company.

Please note that an informal meeting between Commission staff and interested persons to the above-captioned docket has been scheduled for the following time :

Tuesday, April 6, 2021 at 2:00 p.m.

The purpose of the meeting is to discuss Staff's Third Data Request, a draft of which is appended hereto as Attachment A. In-person attendance is not possible at this time; participation will be telephonic only.

Interested persons may participate telephonically in this meeting by dialing **1-888-585-9008**, Conference No. **617-088-868**, **then** #. If you have any questions about the meeting, call Shaw Stiller at (850) 413-6187.

If settlement of the case or a named storm or other disaster requires cancellation of the meeting, Commission staff will attempt to give timely direct notice to the parties. Notice of cancellation will also be provided on the Commission's website (http://www.floridapsc.com) under the Hot Topics link found on the home page. Cancellation can also be confirmed by emailing me at stiller@psc.state.fl.us.

SPS

cc: Office of Commission Clerk

Attachment A

DOCKET NO. 20200039-GU DRAFT THIRD DATA REQUEST

- 1. If the Joint Motion for Approval of Stipulation and Settlement agreement is approved, does the Company intend to file a revised tariff sheet No. 83 to reflect the final billing cycle change from April 2024 to December 2024? Please explain.
- 2. Please explain how the proposed base rate increase, noted in section I (2) of the Stipulation and Settlement agreement, would impact a residential customer using an average 20 therms per month.
- 3. Please refer to Paragraphs 2 and 3 of the proposed Settlement Agreement. Please explain the following regarding the \$77,761 regulatory asset:
 - a. Will this regulatory asset accrue any carrying charges during the period between the effective date of the proposed Settlement Agreement, and the anticipated base rate increase on January 1, 2025? If so, at what rate will the carrying charges accrue?
 - b. Do the Parties intend to reduce rates after the 10-year amortization period of the regulatory asset has expired? If not, why?
 - c. If the response to 1(a) is yes, do the Parties intend to true-up the recovery amount, if so, how will the true-up be made?
- 4. Under the proposal to collect the remaining \$77,761 lost capital assets through base rates, is it the company's intention to revise its current rate schedules to incorporate these costs or does the Company intend to file a temporary recovery surcharge tariff (similar to tariff sheet No. 83)? Please explain.
- 5. Please explain how the Company plans to modify its base rates charges and tariffs to reflect the removal of these costs after the 10-year period expires.
- 6. How will the Company allocate the cost-recovery of the lost capital assets across its rate classes? Please explain.
- 7. Is it the intention of the Company to have the proposed 2025 base rate tariff(s) be administratively approved by staff or will the company request approval of these tariffs through a future petition? Please explain.