AUSLEY MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

April 9, 2021

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket 20210034-EI, Petition for Rate Increase by Tampa Electric Company

Dear Mr. Teitzman:

Attached for filing on behalf of Tampa Electric Company in the above-referenced docket is the Direct Testimony and Exhibit of Melissa L. Cosby.

Thank you for your assistance in connection with this matter.

(Document 3 of 34)

Sincerely, all J. Jeffry Wahlen

JJW/ne Attachment

cc: Richard Gentry, Public Counsel Jon Moyle, FIPUG



BEFORE THE

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 20210034-EI IN RE: PETITION FOR RATE INCREASE BY TAMPA ELECTRIC COMPANY

DIRECT TESTIMONY AND EXHIBIT

OF

MELISSA L. COSBY

1		BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2		PREPARED DIRECT TESTIMONY
3		OF
4		MELISSA L. COSBY
5		
6	Q.	Please state your name, address, occupation and employer.
7		
8	A.	My name is Melissa Cosby. My business address is 702 North
9		Franklin Street, Tampa, Florida 33602. I am employed by
10		Tampa Electric Company ("Tampa Electric" or "the company")
11		as Director, Customer Experience Strategy and Service
12		Excellence.
13		
14	Q.	Please describe your duties and responsibilities in that
15		position.
16		
17	A.	I am responsible for leading Tampa Electric's customer
18		experience strategy and providing support to our customer
19		experience operations. My responsibilities include
20		ensuring the company understands customers' evolving
21		expectations for electric services and developing and
22		implementing a strategy and plan to stay relevant with
23		advancing technology and evolving customer expectations
24		and provide excellent service to our customers. I am also
25		responsible for our Voice of the Customer program, which

focuses on gaining insight into customers' wants, needs, perceptions, preferences, and expectations. These insights and feedback are used to make business decisions to improve the customer experience.

1

2

3

4

5

12

15

responsibilities Additionally, include workforce 6 my management, administrative services, customer complaint 7 management, quality monitoring for the customer contact 8 centers, customer experience training, and management of 9 customer experience project portfolio, the including 10 11 strategic projects.

13 Q. Please provide a brief outline of your educational
 14 background and business experience.

16 I obtained my bachelor's and master's degrees in accounting Α. from the University of South Florida and was licensed as a 17 Certified Public Accountant in the State of Florida in 18 October 2006. After spending several years in public 19 20 accounting, I began working at Tampa Electric in February 2010 as an internal auditor. Since then, I have held 21 several positions in different functional areas, each of 22 23 which involved more responsibility and leadership. I have spent the last few years in our customer experience 24 department focused 25 on customer strategy, strategic

	I	
1		projects, research, digitalization, and operational
2		support.
3		
4	Q.	What are the purposes of your direct testimony?
5		
6	A.	The purposes of my direct testimony are to: (1) describe
7		the company's customer experience department and its goals,
8		(2) describe how the company's focus on the customer
9		experience has evolved since the company's last rate case
10		in 2013, (3) explain how the company measures its customer
11		experience performance and how the company's performance
12		has improved in the last eight years, (4) explain the
13		programs the company has implemented to assist low income
14		customers and customers impacted by COVID-19, (5) provide
15		details about the company's plans for continuing to improve
16		its customer experience, including the options available
17		as part of our new Advanced Metering Infrastructure ("AMI")
18		system, (6) demonstrate that the company's customer
19		experience capital budget and planned additions for 2022
20		are reasonable and prudent, and (7) show that the company's
21		proposed level of operations and maintenance expense
22		("O&M") for customer experience activities in the 2022 test
23		year is reasonable and prudent.
24		
25	Q.	Have you prepared an exhibit to support your direct
20	ž.	3

1		testimony?
2		
3	A.	Yes. Exhibit No. MLC-1, entitled "Exhibit of Melissa L.
4		Cosby," was prepared under my direction and supervision.
5		The contents of my exhibit were derived from the business
6		records of the company and are true and correct to the best
7		of my information and belief. It consists of seven
8		documents, as follows:
9		
10		Document No. 1 List of Minimum Filing Requirement
11		Schedules Sponsored or Co-Sponsored by
12		Melissa L. Cosby
13		Document No. 2 Tampa Electric JDP Study Highlights -
14		Residential
15		Document No. 3 Tampa Electric JDP Study Highlights -
16		Business
17		Document No. 4 O&M by Functional Area 2013 - 2022
18		Document No. 5 Capital by Major Project 2013 - 2022
19		Document No. 6 Contact Center Metrics
20		
21	Q.	Are you sponsoring or co-sponsoring any sections of Tampa
22		Electric's Minimum Filing Requirement ("MFR") schedules?
23		
24	A.	Yes. I am sponsoring or co-sponsoring the MFR schedules
25		listed in Document No. 1 of my exhibit. The data and
	I	Λ

information contained in these schedules were taken from 1 2 the business records of the company and are true and 3 correct to the best of my information and belief. 4 5 TAMPA ELECTRIC'S CUSTOMER EXPERIENCE AREA What are Tampa Electric's three major areas of strategic 6 Ο. focus? 7 8 As noted in the direct testimony of Tampa Electric witness 9 Α. Archibald D. Collins, our major areas of strategic focus 10 11 are safety, cleaner and greener operations, and a World Class customer experience. While we have an entire 12 department dedicated to the customer experience, every 13 14 Tampa Electric team member is responsible for delivering a World Class customer experience. 15 16 How many people are employed by Tampa Electric in the 17 Q. customer experience department and what are the major 18 functional areas in that department? 19 20 Approximately 450 team members work in the customer 21 Α. experience department. Most of these team members work in 22 23 the contact center operations serving both Tampa Electric and Peoples Gas customers. The rest are responsible for 24 customer strategy; communications and marketing; digital 25

1		experience; business customer experience; new
2		construction; customer solutions such as demand side
3		management and programs and services; business solutions;
4		billing and exceptions; account management; and credit and
5		collections.
6		
7	Q.	What are the company's goals in the customer experience
8		area?
9		
10	A.	Our overarching goal is to provide customers with a World
11		Class customer experience.
12		
13	Q.	Has Tampa Electric formalized its plans for achieving this
14		goal?
15		
16	A.	Yes. In 2017, the company developed a formalized and
17		updated Customer Experience Strategy and Customer
18		Commitment Statement. A key element of this strategy is
19		that all team members are responsible for delivering a
20		World Class customer experience.
21		
22		The company's Customer Experience Strategy focuses on these
23		six drivers of customer satisfaction:
24		1. Power Quality & Reliability
25		2. Billing and Payment
		6

	I	
1		3. Price
2		4. Corporate Citizenship
3		5. Communication
4		6. Customer Care - digital, phone, and field
5		
6		The Customer Experience Strategy states that we will
7		deliver outstanding customer service by:
8		1. Creating an effortless customer experience;
9		2. Empowering customers to design their energy experience
10		of choice; and
11		3. Building strong connections with our customers.
12		
13	Q.	What actions has the company taken to ensure that all
14		employees feel responsible and empowered to deliver a World
15		Class experience to customers?
16		
17	A.	Tampa Electric developed a Customer Commitment Training
18		Program in 2018 to help team members better understand
19		their role in serving customers with excellence. The
20		company successfully deployed the training program in 2019.
21		Over 99 percent of our team members completed one of the
22		173 classroom sessions we held.
23		
24	EVOL	UTION OF CUSTOMER EXPECTATIONS
25	Q.	Have customer expectations for electric service changed in
		7

1		the last decade?
2		
3	A.	Yes. Customer expectations for electric service continue
4		to grow and evolve. Customers expect more than just safe,
5		reliable, and affordable electric service. This change has
6		been largely driven by technology and advancing customer
7		service standards in other industries. Our customers live
8		in a more digital world and expect an experience from their
9		electric utility that is similar to what they receive from
10		companies like Amazon and Uber. Customers want to self-
11		serve using their "channel" of choice - whether telephone,
12		email, text, or web via mobile or desktop website -
13		whenever and wherever they want. Customers want faster
14		service, which raises service level expectations. They want
15		a consistent and personalized experience that is simple to
16		use, convenient and innovative. Customers want information
17		specifically related to services that impact their account,
18		power quality and reliability, billing and payment, and
19		they want to know what the utility is doing to improve the
20		utility's infrastructure and the environment.
21		
22	Q.	How do customers expect Tampa Electric to contribute to a
23		cleaner, greener environment?
24		
25	A.	Tampa Electric has reviewed industry data and completed

1		its own market research. This research shows that both
2		residential and business customers care about the
3		environment and want the company to leave a cleaner planet
4		for future generations by investing in renewable energy
5		like solar. Tampa Electric witness Jose A. Aponte's direct
6		testimony explains the company's planned investments in
7		additional solar.
8		
9	CHAN	IGES IN CUSTOMER EXPERIENCE SINCE 2013
10	Q.	How has Tampa Electric responded to these changing
11		expectations?
12		
13	A.	Tampa Electric improved the customer experience to meet
14		changing customer expectations by using new technology,
15		new processes, and new training. My direct testimony will
16		explain how these improvements have created the company's
17		World Class customer experience.
18		
19	Q.	How much capital has the company invested in the customer
20		experience area from 2013 to 2021?
21		
22	A.	The company has invested approximately \$132 million in the
23		customer experience area between 2013 and 2021.
24		
25		
		9

1	New Technology Projects
2	Q. What technology capital projects has Tampa Electric
3	completed since 2013?
4	
5	A. The company has invested in seven major technology projects
6	since 2013 to improve the customer experience:
7	1. SAP Customer Relationship, Management & Billing "CRB"
8	System Implementation & Continued Enhancements
9	2. Outage Enhancements
10	3. Contact Center Management ("CCM") and Interactive
11	Voice Response ("IVR") System Enhancements &
12	Replacement
13	4. Automation Functionality
14	5. Customer Preference Center
15	6. Voice of the Customer
16	7.Web & Portal Enhancements
17	
18	Unless otherwise noted, the capital investments below do
19	not include AFUDC. Additionally, all amounts included in
20	this document are for Tampa Electric only and do not
21	include amounts for Peoples Gas.
22	
23	1. SAP Customer Relationship, Management & Billing "CRB"
24	System Implementation & Continued Enhancements
25	Q. What is the SAP Customer Relationship Management and
	10

	1	
1		Billing System ("CRB") Implementation?
2		
3	A.	The company modernized its legacy mainframe billing system
4		with a state-of-the-art customer management and billing
5		system that is a solution for managing customer accounts,
6		billing, payment, credit, and collection services. The CRB
7		system integrates with over 60 other application systems.
8		
9	Q.	What was the cost for the CRB System Implementation?
10		
11	A.	The company made a capital investment of approximately \$83
12		million in the new CRB system including AFUDC, and
13		approximately \$5 million in subsequent enhancements made
14		to the system after it went live in 2017 through 2021.
15		Additionally, enhancements to the CRB system are planned
16		for 2022 in the amount of approximately \$7 million. These
17		enhancements are necessary to keep pace with changing
18		technology and continue to meet evolving customer
19		expectations.
20		
21	Q.	How has this change to the company's billing solution
22		improved the customer experience?
23		
24	A.	Tampa Electric's decision to modernize the billing platform
25		was important to reduce the risk of system failure due to
		11

obsolescence, as the mainframe solution was outdated and 1 2 becoming increasingly challenging to support. The new CRB 3 system has significantly increased the company's capabilities and enhanced the customer experience in 4 5 several ways. First, Tampa Electric redesigned company bills to include usage graphs and significant customer 6 messages in a more customer-friendly format. Second, the 7 new solution gives customers more billing options. For 8 example, customers with multiple accounts have the option 9 include all their accounts on one bill. Third, we 10 to 11 created a self-service customer portal with paperless billing, account management and outage reporting. Fourth, 12 year over year, Tampa Electric has reduced the number of 13 14 estimated bills and the number of adjustments to bills and has improved the timeliness of the issuance of bills. Tampa 15 16 Electric also used the CRB implementation, in combination with various other automation tools, to streamline back-17 office credit and collection activities. The company has 18 also been able to speed up the processing of customer 19 20 payments to multiple times per hour. Previously, these payment files were run once a day during nighttime hours, 21 which resulted in payments being processed 22 less 23 efficiently.

24 25

 Outage Enhancements Q. What is the Outage Enhancements Project? A. The company enhanced outage communications by improv the outage map, improving the methods for how outages 	_
 3 4 A. The company enhanced outage communications by improv 	_
4 A. The company enhanced outage communications by improv	_
	_
5 the outage map, improving the methods for how outages	are
6 reported, and improving the communication of out	ıge
7 updates.	
8	
9 Q. What was the cost for this project?	
10	
11 A. The company has invested approximately \$2 million	in
12 enhancements to the outage communication process, w	th
13 approximately \$1 million planned for 2022.	
14	
15 Q. How has this project improved the customer experience?	
16	
17 A. We know that customers want their power to always be	on;
18 however, in the event a customer experiences an outa	je,
19 customers want Tampa Electric to communicate with t	nem
20 proactively and often, with clear and transpar	
21 information about their outage. By improving the out	
communication process, we have significantly impro	-
23 overall customer satisfaction by giving customers	
24 information they need in the event of an outage. Th	
<pre>25 improvements include: (1) enabling two-way texts; 13</pre>	(2)

	1	
1		providing at least three data points on all outage related
2		communications; (4) an improved user experience and clarity
3		of information on the outage map with the ability to report
4		an outage directly from the map; and (5) an address search
5		option on the outage map so customers aren't forced to call
6		if they don't have their account number, meter number, or
7		phone number readily available.
8		
9	3.	Contact Center Management ("CCM") and Interactive Voice
10		Response ("IVR") System Enhancements & Replacement
11	Q.	What is the Interactive Voice Response System replacement
12		project?
13		
14	A.	The project will allow us to replace the current Contact
15		Center Management and IVR systems (CCM/IVR) with new
16		technology that will better serve our customers. Presently,
17		
		the system handles over 4.5 million calls. Approximately
18		the system handles over 4.5 million calls. Approximately 1.8 million of those are routed to a Customer Service
18 19		
		1.8 million of those are routed to a Customer Service
19		1.8 million of those are routed to a Customer Service Professional ("CSP") in the form of a call; the other 60
19 20		1.8 million of those are routed to a Customer Service Professional ("CSP") in the form of a call; the other 60 percent are resolved via self-service functionality,
19 20 21		1.8 million of those are routed to a Customer Service Professional ("CSP") in the form of a call; the other 60 percent are resolved via self-service functionality, without the assistance of a live agent. The new state of
19 20 21 22		1.8 million of those are routed to a Customer Service Professional ("CSP") in the form of a call; the other 60 percent are resolved via self-service functionality, without the assistance of a live agent. The new state of the art system will:

(AI) features such as predictive intent and chat.

- Improve the agent experience with a modern agent desktop that seamlessly integrates with CRB and other business systems, enabling agents to assist customers more efficiently and effectively.
- Improve operational efficiencies by delivering inbound interactions to the best available agent the first time, reduce transfers, and rapidly/automatically adjust to intra-day conditions with modern management tools.

11 Today, the CCM/IVR platform manages customer interactions for more than 1 million combined customers of Tampa 12 Electric and Peoples Gas System. In addition to the call 13 14 management, the platform is an important self-service tool for payments, payment arrangements, and outage reporting. 15 The current CCM/IVR platform was purchased in 2012 and 16 implemented in 2014. The current environment does not meet 17 Customer Experience's digital vision of providing an easy, 18 convenient, and innovative experience where customers can 19 20 conduct business with Tampa Electric and Peoples Gas System whenever and wherever they want. The project is slated to 21 go live in mid-2021. 22

23

1

2

3

4

5

6

7

8

9

10

24

25

Q. What was the cost for this project?

	1	
1	A.	The company has invested in approximately \$4 million in
2		enhancements to the existing IVR since 2013. Beginning in
3		2020, the company began replacement of the existing IVR
4		system and plans to invest approximately \$8 million for
5		the project.
6		
7	Q.	How has this project improved the customer experience?
8		
9	A.	Enhancements to the CCM/IVR system and processes allow for
10		an improved phone experience for customers, as well as
11		improved self-service capability for customers when
12		calling the company. These updated systems will allow for
13		improved self-service offerings, reduced call volume, and
14		natural voice response which will make the system easier
15		to use as well as provide customers with additional contact
16		choices such as chat.
17		
18	4.	Automation Functionality
19	Q.	What is the Automation Functionality project?
20		
21	A.	The company automated certain transactions and processes
22		to increase efficiencies, improve self-service, and
23		provide a more streamlined experience to customers.
24		Specifically, the company streamlined the move in / move
25		out process to improve the overall experience for these
		16

high-volume transactions, including automation of the 1 process for customer move ins performed via self-service. 2 3 The company also developed a simplified workflow to repetitious processes. This has automate increased 4 5 efficiency and improved accuracy with new account activations by adding intuitive workflows and pop-up 6 messaging that guides the CSP with account activation and 7 beneficial program enrollments for customers. 8 9 What was the cost for this project? 10 Q. 11 2013 2021, 12 Α. Between and the company has invested approximately \$11 million in automation, with an additional 13 14 investment of approximately \$2 million planned for 2022. 15 16 Q. How has this project improved the customer experience? 17 The automation of certain processes and transactions has 18 Α. made it easier for customers to do business with us when 19 and where they want. By making it easier for customers to 20 self-serve, we have been able to provide a better customer 21 experience for customers that choose to call us. 22 23 Customer Preference Center 24 5. 25 What is the Customer Preference Center Project? Q.

1	A.	The company designed and implemented a platform to allow
2		customers to set channel and contact preferences for
3		outbound communications for outages, billing & payments,
4		and electric usage and marketing, allowing the customer to
5		be in control of how and when the company contacts them.
6		The platform also enhances our ability to provide outbound
7		communication via multiple communication channels.
8		
9	Q.	What was the cost for this project?
10		
11	A.	The company has invested approximately \$2 million in the
12		Customer Preference Center through 2021.
13		
14	Q.	How has this project improved the customer experience?
15		
16	A.	Because this new platform allows for customers to set their
17		own communication preferences, customers will control what
18		information they receive and how they receive it.
19		
20	6.	Voice of the Customer
21	Q.	What is the Voice of the Customer project?
22		
23	A.	In 2020, the company invested in a Voice of the Customer
24		("VOC") platform to systematically gather our VOC data and
25		feedback in a central location through integration with
		18

other key systems. VOC is a concept (or program) 1 that 2 encompasses the collective insights of our customers' 3 needs, wants, perceptions, preferences, and expectations so we better understand our customers. The main benefit of 4 5 a VOC program is that it can measure the experience of a customer at key points of interaction, in real time, 6 allowing us to draw more meaningful insights to improve 7 the customer experience. Through implementation of the VOC 8 platform, we created our first transactional survey that 9 customers based automatically sent on their 10 is to 11 interaction with us. There are additional investments planned over the next few years to continue to capture 12 valuable customer feedback with the goal of improving 13 14 customer experience. 15 What was the cost for this project? 16 Q. 17 In 2020 and 2021, the company invested approximately \$1 18 Α. million in the VOC platform with additional investments in 19 20 the platform planned for 2022. 21 How has this project improved the customer experience? 22 Q. 23 Α. This project has created a central platform for customer 24 feedback, creating a more holistic view of our customers 25

and using the data to create actionable insights to address 1 2 points of customer concern and determine the right 3 initiatives to improve the customer experience. 4 5 7. Web & Portal Enhancements What is the Web & Portal Enhancements project? 6 Ο. 7 Tampa Electric launched its first online customer self-8 Α. service portal ("customer portal") in 2017 as part of the 9 implementation. Tampa Electric's system online 10 CRB 11 customer portal allows residential and commercial customers complete more than a dozen functions, 12 to viewing their bills, reporting 13 including an outage, 14 understanding their electricity usage, reviewing their payment history; making payments at any time; and starting 15 16 and stopping service. 17 Since the launch in 2017, Tampa Electric improved usability 18 by enhancing the design and offerings of menus 19 and 20 redesigned transactional screens to make them more accessible for mobile users. 21 22 23 Q. What was the cost for this project? 24 The spent approximately \$7 million 25 Α. company has on

enhancements to the external website and customer portal 1 during years 2017 - 2021, with additional enhancements 2 3 planned for 2022. 4 5 Q. How has this project improved the customer experience? 6 Tampa Electric adopted a "mobile first" strategy that 7 Α. allows customers to do business with the company on their 8 device and channel of choice, meaning that customers can 9 contact us when and where they want using the method of 10 11 communication they choose. The mobile-first focus is balanced by ensuring that customers can also interact with 12 service professionals and/or non-digital 13 customer solutions. 14 Customer digitalization, through online service, strongly shapes customer satisfaction and creates 15 efficiencies that improve the telephone experience. 16 17 Process Improvements 18 Has Tampa Electric made any improvements to its customer 19 ο. service processes since 2013? 20 21 Yes. Tampa Electric made several process improvements, 22 Α. 23 including: Customer Experience Center Process Improvements 1. 24 2. Business Customer Improvements 25

1		3. Other Process Improvements
2		
3	1.	Customer Experience Center Process Improvements
4	Q.	What are the Customer Experience Center Process Changes?
5		
6	A.	Customer Experience Centers are the company's central
7		customer connection hubs that handle all types of incoming
8		channels, including telephone, email, and social media.
9		The Customer Experience Centers handle emergency and non-
10		emergency requests 24 hours a day, seven days a week. Tampa
11		Electric has four physical Customer Experience Centers
12		located in downtown Tampa, Ybor City, Miami, and Plant
13		City.
14		
15		Tampa Electric has separate teams of CSPs that are
16		specially trained to assist residential customers,
17		business customers, new construction requests, and demand
18		side management programs.
19		
20		Tampa Electric made several improvements to the Customer
21		Experience Centers over the last several years, including:
22		• Process and Procedure Improvements: Tampa Electric
23		redesigned more than 300 legacy processes and procedures
24		and trained team members in their use. This reduced
25		unnecessary handoffs and improved quality and accuracy.
	I	

For example, Tampa Electric significantly reduced the amount of time a customer spends on the phone with a CSP to initiate new service. Tampa Electric also deployed a secure document upload system so CSPs and customers can securely email documents between each other, eliminating the use of fax machines.

1

2

3

4

5

6

- Greeting Card Campaign: When a CSP recognizes that a customer has achieved a specific milestone (new home purchase, birthday, special event, etc.), or when a customer expresses they may be going through a rough time, the CSP can send the customer a hand-written greeting card. The program has been wildly successful and has received many customer accolades.
- Universal Agent Cross Training: Tampa Electric
 implemented a more comprehensive training methodology
 and approach to ensure all CSPs are knowledgeable and
 able to assist customers on the first attempt.

Quality Monitoring: Tampa Electric implemented a quality 18 monitoring program to support and improve the customer 19 20 experience through audio/visual monitoring of inbound and outbound phone and online customer interactions. The 21 evaluation process measures quality standards; first 22 23 call resolution; transactional accuracy; compliance with applicable Tampa Electric policies, rules, laws, 24 and regulations; customer impact of actions. and In 25

included addition, the company customer service 1 2 orientation behaviors supporting a positive customer 3 experience and alignment with the drivers of customer satisfaction as defined by J.D. Power ("JDP"). 4 5 2. Business Customer Improvements 6 ο. What Business Customer Process Improvements has 7 Tampa Electric made since 2013? 8 9 Tampa Electric has enhanced the experience for our business Α. 10 11 customers through several new changes: 1. The company made it easier for business customers to 12 execute large transactions for multiple accounts on the 13 14 customer portal (e.g. download bills in bulk, make a single payment to multiple accounts, search for payments 15 made for multiple accounts). 16 2. The company enhanced the SAP user interface to pull 17 critical information more quickly and better assist 18 large customers when they call. 19 20 3. In late 2017, the company started a mid-market account management team focused on proactively serving mid-sized 21 commercial customer accounts with billing 22 and 23 reliability issues. The team identifies recurring issues to ensure issues are addressed and resolved as quickly 24 as possible. 25

1	4. Tampa Electric created an internal, cross-functional
2	team ("Reliability Council") in 2019 to address key
3	reliability issues (e.g. proactive switchgear
4	replacement). These efforts are discussed in greater
5	detail in the direct testimony of Tampa Electric witness
6	Regan B. Haines.
7	5. The company conducts a bi-annual key account management
8	survey to gather customer feedback with the goal of
9	identifying opportunities for improvement.
10	6. The company implemented and began tracking key metrics
11	(e.g. number of key account site visits) to ensure we
12	are serving business customers appropriately.
13	7. The company enhanced the outage management process for
14	business customers by:
15	a. Implementing an internal communications process to
16	ensure information is shared internally, so account
17	management can proactively keep business customers
18	informed during outages.
19	b. Instituting a more coordinated and structured process
20	for planned outages.
21	c. Enhancing the outage map, making it more informative
22	and easier to use and improved outbound communications
23	for outages.
24	
25	
	25

2

3

4

5

6

7

8

3.

Other Process Improvements

Q. What other process improvements has Tampa Electric recently implemented to improve the customer experience?

A. In addition to the comprehensive changes noted in the categories above, Tampa Electric has implemented several additional improvements directly focused on improving the customer experience:

9
1. By establishing usability testing and implementing best
practices in web design, Tampa Electric improved the
functionality of its website. The newly implemented
Integrated Marketing & Communications Program ensures we
are providing an enhanced experience through our social
media platform and traditional communications.

2. Tampa Electric provides a welcome letter when customers 15 This correspondence initiate service. informs the 16 customer of important information around their service 17 options. 18 and billing and payment This letter is delivered either as a hard copy by U.S. mail 19 or 20 electronically through email depending on the customer's selection at the time of sign-up. 21

3. Tampa Electric has refreshed key messaging on its social
 media, website, and bills to ensure we present relevant
 communication related to safety, reliability,
 conservation programs, billing and payment services, and

the company's online portal. 1 2 3 New Training Tampa Electric implemented any new or additional 0. Has 4 5 training in the customer experience area since 2013? 6 Tampa Electric has significantly enhanced the training 7 Α. programs for the company's CSPs and other customer 8 experience business units, such as billing and payment, 9 collections, credit and and to promote accuracy, 10 11 consistency, and a World Class customer experience. These training programs include the programs below, in addition 12 to several others: 13 14 1. Universal Agent Training: All CSPs undergo the universal training program, expanding their ability to 15 agent resolve customer issues, greatly reducing call transfers 16 and hold times. This supports our goal of getting it 17 right the first time and minimizing hand-offs - both of 18 which contribute to fewer calls to the call center and 19 20 a happier customer. 2. Soft Skills Training: The soft skills training program 21 and accompanying quality program was initiated to ensure 22 23 a consistent and comprehensive call flow, focused on soft skills and positive customer interaction. 24 3. Monthly Refresher Training: All customer experience team 25

members are provided with customized monthly refresher training sessions highlighting procedural changes, system enhancements and process improvements.

1

2

3

13

18

22

4. New Hire Training: Formal new hire courses have been 4 5 developed and implemented for each area in the customer experience department, providing standardized content 6 and a consistent learning experience. This approach 7 promotes uniform customer interactions and improves 8 employee retention. The new hire content also serves as 9 the foundation for our cross-training programs, designed 10 11 to support internal promotional opportunities and enhanced agility for our smaller business units. 12

As part of its commitment to quality customer service, Tampa Electric contacts all customers who file a formal or informal Commission complaint and works these matters to resolution with the customer.

19Tampa Electric also monitors phone interactions and20provides ongoing monthly feedback to agents on interactions21with areas of opportunities and positive reinforcement.

Tampa Electric also has a process whereby other departments involved in a customer's journey can provide feedback directly to frontline team members regarding how the

customer's request was handled and provide insight into 1 areas of opportunity for future similar interactions. 2 3 MEASURING THE CUSTOMER EXPERIENCE 4 5 ο. How does the company measure its performance in the customer experience area? 6 7 8 Α. The company measures its performance in the customer experience area based on customer satisfaction scores as 9 measured by JDP, several internal performance metrics, and 10 11 by tracking FPSC complaints. 12 In general, how has the company's performance in customer 13 Q. 14 experience trended since 2013? 15 16 Α. Tampa Electric's overall customer satisfaction, as measured by JDP, steadily increased from 2013 to present. 17 In the residential category, Tampa Electric is ranked in 18 quartile in 2020 for overall the second customer 19 20 satisfaction. The company is also ranked in the first quartile for three out of six drivers of satisfaction 21 including Price, Billing & Payment, and Customer Care. The 22 23 company ranks in the second quartile for the remaining three drivers - Corporate Citizenship, Power Quality and 24 Reliability, and Communications. In the business category, 25

Tampa Electric is ranked in the first quartile and second 1 in our segment for overall customer satisfaction and ranked 2 3 in the first quartile for all drivers of satisfaction. Tampa Electric also steadily improved its industry rank 4 5 year over year in both the residential and business studies. The company is ranked 40th out of 143 residential 6 brands, and 4th out of 86 business brands as of the end of 7 2020. 8 9 As shown in Document No. 2 and 3 of my Exhibit, Tampa 10 11 Electric has shown improvement in overall customer satisfaction from 2013 - 2020. 12 13 14 Q. Earlier you described the customer experience projects that Tampa Electric has completed since 2013. Have these 15 16 projects resulted in measurable improvements to the customer experience? 17 18 Yes. Tampa Electric's performance in internal metrics has 19 Α. 20 improved because of the company's investments in technology, new processes, and new training since 2013. 21 The company has improved in several billing and payment 22 23 metrics, including: • Greater than 98 percent of all bills were generated 24 within one day of the scheduled billing cycle, 25

1	• 99.99 percent of customer payments were processed within
2	3 days of receipt,
3	• Less than 0.30 percent of Tampa Electric's bills were
4	estimated,
5	• 46 percent of Tampa Electric's customers were enrolled
6	in paperless billing,
7	• 79 percent of payments were electronically transmitted
8	and processed.
9	
10	The company also improved in several telephone service
11	metrics, including:
12	• Tampa Electric's telephone customer service ratings for
13	residential customers have improved by 181 points, from
14	669 in 2013 to 850 in 2020. For business customers,
15	telephone customer service ratings have improved by 182
16	points, from 667 in 2013 to 849 in 2020.
17	• In 2020, 72 percent of JDP residential survey
18	respondents and 76 percent of business respondents who
19	called Tampa Electric were able to resolve their issue
20	with the first phone call.
21	• As I explain in greater detail below, the company has
22	also achieved significant improvement in average speed
23	of answer, call abandonment rate, telephone service
24	level, and call volume.
25	Finally, the company also improved in several
	31

2

3

4

5

6

12

13

14

15

digitalization metrics:

- 67 percent of Tampa Electric's active customers have an online portal account.
- In 2020, Tampa Electric responded to over 90 percent of emails in 24 hours or less and over 99 percent in 48 hours or less, including weekends and holidays.
- Tampa Electric's online customer service ratings have
 improved by 111 points for residential customers, from
 732 in 2013 to 843 in 2020. For business customers,
 ratings have improved by 127 points, from 740 in 2013 to
 867 in 2020.
 - In 2020, 88 percent of customers were able to selfservice through digital means.
 - In 2020, approximately 61 percent of calls were handled via self-service through the IVR.
- In 2020, 77 percent of JDP residential 16 survey respondents who used online/web resources to contact 17 Tampa Electric resolved their issue with the first 18 contact. This represents an increase of 21 percentage 19 20 points since 2017 and the highest score for this metric to date. Similarly, 75 percent of business respondents 21 who contacted Tampa Electric via online/web were able to 22 23 resolve their problem with the first contact. This represents the second highest score for this metric and 24 an improvement of 13 percentage points since 2015. 25

1	Q.	What are the major internal performance metrics used by
2		the company to measure its performance in the customer
3		experience area?
4		
5	A.	The main performance metrics the company uses to measure
6		performance are:
7		1. Telephone service level
8		2. Email service level
9		3. Average speed of answer
10		4. Average handle time
11		5. Call volume and abandonment rate
12		
13		As shown in Document No. 6 of my Exhibit, Tampa Electric
14		has shown improvement on each of these metrics since 2013.
15		Due to the improvements Tampa Electric has made since 2013
16		in the form of people (i.e. training), process, and
17		technology, our customers have experienced more efficient,
18		consistent, and accurate interactions with fewer
19		unnecessary hand-offs, resulting in an overall better
20		customer experience as supported by these improved metrics.
21		
22	Q.	Has the company won any awards in the customer experience
23		area since 2013?
24		
25	A.	Tampa Electric was awarded the "Trusted Business Partner"
		33

1		designation in 2019 and 2020 by Cogent/Escalent.
2		
3	Q.	How has the company performed in FPSC customer complaints
4		since 2013?
5		
6	A.	Customer complaints decreased by nearly 53 percent, from
7		534 total complaints in 2013 to 252 complaints in 2020.
8		This represents the lowest number of complaints since 2012.
9		Commission infractions also decreased, with only two since
10		2016. The decrease in complaints is driven largely by
11		implementation of the new billing system in 2017 and
12		by Tampa Electric's strong customer focus and improved
13		business operations. Tampa Electric uses these complaints
14		as an opportunity for continuous improvement, either
15		through team member training, process or system changes,
16		and/or improved customer education.
17		
18	Q.	Please summarize how the company's performance in customer
19		experience has improved since the company's last rate case
20		in 2013?
21		
22	A.	Tampa Electric has made substantial improvements to the
23		customer experience, as evidenced by the company's strong
24		performance in the areas of customer satisfaction as
25		measured by JDP, key internal metrics, and tracking of FPSC
	l	34

complaints. In all cases, Tampa Electric has improved in 1 2 performance as compared to 2013 due to the focus on a 3 customer-centric culture with a strategic plan and vision for improving the experience. 4 5 PROGRAMS FOR LOW-INCOME CUSTOMERS AND COVID-19 ASSISTANCE 6 Has the company implemented programs to assist low-income 7 Q. customers? 8 9 Yes. The company has a long-standing practice of offering 10 Α. 11 short-term payment arrangements and began offering longinstallment plans to provide flexibility 12 term with extensions when customers are struggling to pay their Tampa 13 14 Electric bill. If assistance beyond a payment arrangement is needed, Tampa Electric works with a network of local, 15 regional and federal non-profits, including community 16 action agencies, to aid with utility bills and other 17 services provided by these entities. Examples include 18 referrals to United Way's 2-1-1, Low-Income Home Energy 19 20 Assistance Program (LIHEAP) and Emergency Home Energy Assistance for the Elderly Program ("EHEAP") funding, and 21 Tampa Electric's SHARE Program, which is administered 22 23 through the Salvation Army. 24 Tampa Electric enhanced the online agency 25 portal for

regional non-profit partners, which allows 1 Tampa Electric's social service agencies to self-serve and work 2 more efficiently in assisting customers in need. As a 3 result, Tampa Electric has increased its social service 4 5 agency partnerships from 20 partners in 2013 to 120 partners in 2020 and has collaborated with these agencies 6 to provide over \$10 million in assistance dollars to over 7 35,000 households in 2020. 8

Tampa Electric also works with customers to advise them on 10 11 practices to improve energy efficiency. It offers 35 and rebates for residential and programs commercial 12 customers; provides education on energy saving tips through 13 14 customer communication; and conducts on-site high bill investigations, walk-through energy audits, and online 15 16 energy audits.

9

17

25

Also, the company's Neighborhood Weatherization program helps qualified customers manage their electricity costs by making their home more energy efficient. If their home qualifies, we will provide and install an energy-saving kit at no cost for these customers. The customer also receives a comprehensive home energy audit as part of this program.

1		Did the company take action to help systemate imposted by
1	Q.	Did the company take action to help customers impacted by
2		the COVID-19 pandemic?
3		
4	A.	Yes. Tampa Electric has taken several steps to assist
5		customers impacted by the COVID-19 pandemic, including:
6		• Voluntarily suspending disconnections for nonpayment
7		between March and September 2020.
8		ullet Created a COVID hardship website that clearly presents
9		available resources through local, state, and federal
10		assistance programs for both residential and business
11		customers.
12		• Along with our sister company Peoples Gas System,
13		donated an initial \$500,000 to the SHARE Program, a
14		partnership between Tampa Electric, Peoples Gas System,
15		and the Salvation Army which supports customers who
16		struggle with paying utility bills. Our employees and
17		other generous customers contributed additional support
18		to approximately 5,000 customers.
19		• Along with our sister company Peoples Gas System,
20		donated an additional \$500,000 to other charitable
21		partner organizations working on the front lines of the
22		pandemic to provide critical support to our communities,
23		including \$200,000 to the United Way's efforts for those
24		who lost income, \$25,000 to the Florida Virtual School,
25		and \$275,000 to other charitable organizations that
		37

1

2

3

4

5

6

25

provide meals and housing.

- Along with our sister company TECO Peoples Gas, donated an additional \$1 million at the end of 2020, distributed across all customers who received LIHEAP or EHEAP assistance in 2020. This resulted in an \$85 credit applied on these eligible customers' accounts.
- Created internal processes for receipt and processing of
 SHARE applications on behalf of the Salvation Army while
 that agency developed new processes that did not require
 face-to-face interaction.
- Developed and implemented modified payment arrangement
 guidelines to provide greater flexibility for customers.
- Applied for, and received, Commission approval for a fuel cost adjustment that resulted in a temporary bill reduction of approximately 20 percent, during each month from June through August, for a total average bill credit of \$78.82 for 1,000 kilowatt-hours. In total, Tampa Electric passed \$130 million of fuel cost reductions along to customers.
- Launched outreach efforts encouraging our team members,
 customers, and local businesses to consider donating to
 the SHARE program. Organizations such as the Tampa Bay
 Lighting responded by assisting nearly 100 customers
 with a \$150 credit applied directly to their bills.

While disconnections for non-payment were suspended,

Tampa Electric launched regular communications to customers regarding payment arrangement options and details on how to obtain customer assistance and resources while encouraging customers to contact us, to learn more about our flexible payment arrangements and installment plan options available to them.

Developed and implemented modified reconnection
 guidelines to ensure that customers that are unable to
 make full payment would still have an opportunity to be
 reconnected by making a partial payment and committing
 to a longer-term payment extension as needed.

• When disconnections resumed, customer service professionals also followed up with personal phone calls to those customers who had not reconnected service after 3 days, with the intent of providing assistance options for reconnection.

18 **FUTURE PLANS FOR IMPROVEMENT**

1

2

3

4

5

6

12

13

14

15

16

17

21

19 Q. Does the company's strategy reflect the changing nature of
 20 customer expectations?

A. Yes. Customer expectations are evolving primarily because
 of their digital experiences with other industries, such
 as Amazon or Uber. Customers count on us for more than just
 safe, reliable, and affordable electricity; they want easy,

convenient, and innovative services and expect to get the 1 most value for their dollar. 2 3 Tampa Electric is relentlessly focused on exceeding 4 5 customer expectations. Tampa Electric plans to leverage digital technologies to improve the way we work and to 6 position the company and our customers well for the future. 7 The company plans to deliver programs and services that 8 expand options for customers across the spectrum of energy 9 needs. 10 11 Does Tampa Electric have additional customer service 12 Q. initiatives that it plans on implementing in the near 13 14 future? 15 16 Α. Yes. Below are several customer initiatives planned for the near future: 17 a. Customer Commitment Training: Tampa Electric will 18 expand the customer commitment training program that 19 began in 2018 to include external contractors that 20 directly serve customers. The company will 21 also implement an annual refresher course for existing team 22 23 members. b. Speech Analytics: Tampa Electric will use speech 24 analytics to improve quality of service. Speech 25

analytics transcribes calls to create searchable text with audio playback capability. This will allow the company to identify points of customer concern and reveal the cause/effect relationships that underlie performance and business outcomes across the company. The additional step of creating a "category" provides the ability to trend and analyze the speech analytic results by call type or reason for calling.

1

2

3

4

5

6

7

8

c. Customer Champion Network: Efforts are underway to 9 kick off a Customer Champion Network as part of our 10 11 greater Customer Experience Strategy. This team member-led network would work to ensure customer 12 feedback is evaluated, considered, and utilized to 13 14 determine short and long-term customer needs, identify points of customer concern, and identify 15 opportunities for improvement. The network members 16 would also serve as brand ambassadors that share the 17 many good things the company is doing to 18 serve customers and the community. The company plans to 19 20 launch the program internally in 2021 and then roll it out to customers after the group is fully activated 21 and engaged. 22

d. Accuracy Program: The objective of the Accuracy
 Program will be to identify areas of opportunity where
 team members are performing tasks that directly impact

a customer to ensure they are done correctly and in a timely manner. The intent of this program is to track these activities across all customer communication channels and identify opportunities for improvement. The program will also identify key processes where team members can work to mitigate errors and/or mistakes.

e.Consistent Outbound Communication Process: The 8 purpose of this initiative is to create a methodology 9 that ensures consistency and documentation for all 10 11 outbound customer requests. Centralizing requests will allow Tampa Electric to: (1) utilize a consistent 12 methodology of completing requests 13 for outbound 14 communications; (2)ensure the message was appropriately vetted, approved, aligned 15 and with other requests; (3) internally communicate the 16 message being sent (especially to our frontline); (4) 17 ensure consistent messaging across all communication 18 channels; (5) ensure the communications covered all 19 20 key components and reached our customers in a timely 21 manner; and (6) ensure our customers are not overwhelmed with multiple communications within a 22 23 timeframe.

24 25

1

2

3

4

5

6

7

Q. How will implementation of the AMI system described by

	1	
1		Tampa Electric witness Regan B. Haines enable the company
2		to continue improving the customer experience?
3		
4	A.	As explained in greater detail in the direct testimony of
5		Mr. Haines, Tampa Electric is currently installing state-
6		of-the-art, smart electric meters for nearly every
7		customer.
8		
9		When the project is complete in December of 2021, it will
10		serve as a foundation for many future improvements,
11		including:
12		1. The AMI meters will automatically inform Tampa
13		Electric when an outage occurs, enabling the
14		company to diagnose and repair the problem more
15		quickly. Additionally, the technology will provide
16		customers with more timely, customized information
17		on the outage cause and status of restoration.
18		2. The process to start or stop service will be more
19		convenient, as these will occur remotely and not
20		require a field visit.
21		3. Customers will have the ability to manage their
22		energy use throughout the month, set up alerts when
23		consumption and bills are approaching certain
24		levels, and monitor daily usage through mobile
25		devices.
	I	43

1	1	
1		4. Customers will have the ability to pick their own
2		bill due date.
3		5. Electricity usage information will be relayed
4		automatically to Tampa Electric for billing
5		purposes, limiting on-site or drive-by visits to
6		read meters or to cut or restore power.
7		
8	Q.	Does the company offer energy-efficiency programs or
9		services?
10		
11	A.	In support of the Florida Energy Efficiency and
12		Conservation Act (FEECA) Tampa Electric has been
13		encouraging conservation and energy efficiency for nearly
14		40 years. In that time, the company has performed more than
15		575,000 energy audits that help customers use energy more
16		wisely and become more energy efficient. At the end of
17		2019, more than 1.1 million customers have participated in
18		energy-efficiency programs. Tampa Electric offers 35 DSM
19		programs to help residential and business customers reduce
20		their overall energy usage, and ultimately their energy
21		costs. Tampa Electric proudly offers more DSM programs than
22		any other electric utility in Florida. More detail
23		regarding the company's energy efficiency programs can be
24		found in the company's DSM Plan, which was filed February
25		19, 2020 in FPSC Docket No. 2020053-EG and approved by the

Commission by Orders issued August 3, 2020 and August 28, 1 2020 in the same docket. 2 3 Is the company proposing tariff changes in this proceeding Q. 4 5 to better meet the needs of customers and improve the customer experience? 6 7 Yes. Below are several tariff changes that will benefit 8 Α. customers: 9 1. Lower service charges due to the AMI conversion project. 10 11 The company has replaced most of its meters with AMI since the last time the Commission set the company's 12 service charges. This technology allows remote reading 13 14 and operation of the meters installed at the customer premises and significantly reduces the need to roll 15 trucks into the field to effect certain actions, 16 including activation and deactivation of meters for 17 existing customers. This reduced cost has been reflected 18 in the cost support for service charges, allowing a 19 20 significant reduction in the proposed charges themselves as well as the revenues collected from them. This is 21 just one of the many customer benefits that will result 22 from this conversion. 23 2. Creation of a new set of GSLD rates to serve customers 24 previously served under the IS rates and the largest 25

sized, higher voltage served customers from the GSD set of rate classes. The IS rate schedules are closed to new business, but existing customers served under those rate schedules will be moved to the new GSLD rate schedules. If these large customers moved to the new GSLD rate are participating in the company's Industrial Load Management DSM program (GSLM 2&3), their participation will be maintained in the DSM program with the same monthly credits paid as they are paid currently for their providing the ability to interrupt their service.

1

2

3

4

5

6

7

8

9

10

20

21

22

23

24

25

11 3. Changes to the charges associated with Lighting Service Rate Schedule LS-1. As the Commission is aware, Tampa 12 Electric converting all its outdoor 13 is lighting 14 equipment utilizing High Pressure Sodium and Metal Halide fixtures to new highly efficient Light Emitting 15 16 Diode (LED) outdoor lighting facilities. There are many customer benefits associated with LED lights including 17 longevity, durability, energy-efficiency, and safer, 18 better quality of light. 19

Please refer to the direct testimony of Tampa Electric witness William R. Ashburn for more details on service charges and tariff changes.

1	2022	CUSTOMER EXPERIENCE PROPOSED RATE BASE ADDITIONS
2	Q.	What is Tampa Electric's capital budget for the Customer
3		Experience area in 2022?
4		
5	A.	As shown in Document No. 5 of my exhibit, the capital
6		budget for the Customer Experience area totals
7		approximately \$23 million for 2022. The projects reflected
8		in this budget are shown on Document No. 5 of my composite
9		exhibit.
10		
11	Q.	How does Tampa Electric determine capital budget for the
12		customer experience area?
13		
14	A.	The Customer Experience department identifies capital
15		improvement opportunities based on analysis of industry
16		best practices, identification of points of customer
17		concern through customer journey mapping, identification
18		of gaps in customer satisfaction, analysis of customer
19		feedback through our Voice of the Customer program,
20		analysis of input from team members across the
21		organization, as well as system issues identified in the
22		meter to cash process. These needs are reviewed and
23		prioritized to develop the Customer Experience technology
24		roadmap.
25		

1	Q.	How does the company plan and manage its major capital
2	χ.	improvement projects in the customer experience area?
3		
4	A.	The Customer Experience team drafts a business case for
5		each capital project that identifies potential benefits to
6		the organization and to the customer and supports the
7		capital project's priority ranking and cost. These capital
, 8		projects are then submitted through the company's capital
9		approval process. Once approved, the capital projects are
9 10		tracked through Customer Experience's capital project
11		portfolio and are reviewed monthly to ensure quality,
12		timeline, and budget are on track for the projects.
13	_	
14	Q.	You previously explained the company's rate base additions
15		in the customer experience area from 2013 to 2021 and why
16		they were prudent and that they continue to be used and
17		useful to serve the company's customers. Now please
18		describe and explain the additions to rate base in the
19		customer experience area forecasted to occur in the 2022
20		test year. Why are each of these major projects prudent
21		and how will they benefit the company and its customers?
22		
23	A.	The major projects included in capital for the 2022 test
24		year are:
25		1. Update technology for the external website to replace
		48

the existing, dated technology, as well as continued enhancements to web and portal functionality and usability. This will make it easier for customers to self-serve online.

1

2

3

4

5

6

7

8

25

- 2. Enhanced outage information on the portal outage map and enhanced outage communications that will provide customers with more detail and more frequent status updates.
- 3. Continued automation transactions of key and 9 process implementation of efficiencies. These 10 11 enhancements will help to eliminate points of customer concern and unnecessary or inefficient costs, thereby 12 improving customer satisfaction and allowing for 13 14 investments in other customer improvements.
- 4. Continued enhancements to the CRB system and processes, 15 streamlining the process between meter readings and 16 customer payment. These enhancements will help to 17 further eliminate points of customer concern in the 18 simplify customer's journey and customers' 19 20 interactions with the company.
- 5. Enhancements to the IVR system and processes to
 continuously improve upon the phone experience for
 customers, as well as improve self-service capability
 for customers.

6. Implementation of a Prepaid Billing program that will

allow customers with AMI meters to pay as they go (any amount, any time) and "load their meter" with credits. Customers will also be able to monitor interval usage, account balance, and add money as needed to their account.

1

2

3

4

5

6

12

13

14

25

7. Development of other digital offerings including:

- a. Replacement of outdated technology used for the
 external website (<u>www.tampaelectric.com</u>), making
 it easier to manage content, to support improved
 website navigation, and to improve the overall
 experience for customers.
 - b. Continued enhancements to our Voice of the Customer platform to provide a more personalized experience for customers.
- c. Development of an omni-channel platform to capture 15 interaction customer data regardless 16 of communication channel used to provide a 17 more holistic picture of the customer and further engage 18 the customer in programs and services that may 19 benefit them. 20
- d. Implementation of virtual assistant chat
 functionality to provide a real-time response to
 customer inquiries after hours and on weekends when
 personal interaction is not available.

e.Use of predictive data analytics and AI-assisted

	I	
1		data technologies to identify patterns and predict
2		future customer behaviors or actions and provide a
3		more personalized experience.
4		
5	2022	CUSTOMER EXPERIENCE O&M EXPENSES
6	Q.	What are Tampa Electric's customer experience O&M expenses
7		budgeted for 2022 and how has the amount varied since 2013?
8		
9	A.	Document No. 4 of my exhibit shows the Tampa Electric
10		customer experience budget from 2013 to 2022 by primary
11		account. The total budgeted amount in 2022 is approximately
12		\$34 million. This amount is reasonable.
13		
14	Q.	How do these spending levels compare with what would be
15		expected using the Consumer Price Index for Urban Consumers
16		("CPI-U") escalation factors using 2013 as a benchmark?
17		
18	A.	Document No. 4 of my exhibit shows that the actual expenses
19		have generally been above what would be expected using the
20		CPI-U as a cost escalator. This is the measure used by the
21		Commission to benchmark O&M expenses for Customer
22		Experience. Budgeted expenses in the 2022 test year are
23		over \$3.6 million more than the 2013 O&M benchmark with
24		escalation.
25		
		51

	I	
1	Q.	How does the adjusted 2022 test year customer costs per
2		company books compare with the Commission benchmark?
3		
4	A.	As described in the direct testimony of Tampa Electric
5		witness Jeffrey S. Chronister, the company's adjusted 2022
6		total customer costs are expected to be over the benchmark
7		by \$6.4 million. This is related to the company's
8		significant efforts to improve the customer experience
9		described in my direct testimony, and the resulting
10		improvement in customer satisfaction. Specifically, the
11		adjusted test year total customer costs per company books
12		in 2022 is \$39.7 million. The adjusted test year total
13		customer benchmark in 2022 is \$33.3 million. The customer
14		benchmark calculation is shown in MFR Schedule C-41.
15		
16	Q.	How have customer experience expenses varied over the last
17		five years?
18		
19	A.	As shown in the MFR Schedules C-06 and C-09, the customer
20		experience expenses have increased slightly over the last
21		five years largely driven by our continued journey to
22		improve the customer experience. The company is
23		increasingly focused on meeting and exceeding evolving
24		customer expectations. The company continues to invest in
25		customer services and solutions (e.g., VOC platform, a
	I	52

mobile-first strategy, Customer Preference Center, 1 and 2 IVR/CCM system) that provide а more personalized, 3 transparent, and enhanced customer experience that allows the customer to interact with the company when and where 4 5 they want through their channel of choice. 6 What are the main drivers for the company's customer 7 Q. experience-related O&M expenses? 8 9 The main drivers of the company's customer experience-Α. 10 11 related O&M expenses include labor, outside services (e.g., augmented staffing), and other operational 12 expenses, including but not limited to fees associated with customer 13 14 billing such as vendor fees and postage, fees associated with customer payments, fees associated with high-volume 15 16 call answering ("HVCA"), as well as other expenses associated with maintenance of our systems. 17 18 What are the major factors that have contributed to an 19 Q. 20 increase in total O&M spending needed in Tampa Electric's customer experience area? 21 22 23 Α. The company's continuous improvement efforts have been 24 significant, but the total cost for O&M activities has increased. Beginning in 2016, the company increased 25

staffing (internal as well as outside contractors) as the 1 company prepared for the implementation of the new CRB 2 3 system. In 2017, once the new billing system went live, the company began reducing the use of outside contractors 4 5 as the system stabilized. As the company continued to gain efficiencies in many areas using the new billing system, 6 streamlining of processes, and the automation of 7 the processes and transactions, the company continued to 8 decrease labor and outside services costs from the 2016 9 levels. The company also implemented many efficiencies over 10 11 the years to manage O&M, including: 1. Improved various customer service levels - phone, e-12 mail, and streetlights 13 14 2. Reduced call volume to below 2014 levels 3. Reduced hold time and average handle time 15 16 4. Significantly improved self-service utilization 5. Improved First Contact Resolution from below to above 17 industry averages 18 6. Improved timely and accurate billing and reduced 19 estimated bills 20 7. Increased electronic billing 21 and payment participation levels 22 23 8. Streamlined, documented, automated and trained team members on hundreds of processes 24 25

These efficiencies allowed the company to invest in more 1 strategic functions including customer research, customer 2 3 strategy and training, enhanced customer communications, digital customer solutions. and These strategic 4 5 investments allowed for an improved customer experience and resulted in a substantial increase in overall customer 6 satisfaction as measured by JDP. 7 8 safety initiatives reflected in 9 Q. What are customer experience O&M expenses for the 2022 test year and why are 10 those initiatives beneficial for customers? 11 12 The Customer Experience department budgets approximately 13 Α. 14 \$100,000 per year on safety initiatives including Vimocity, a safety platform that brings sports medicine to the 15 16 workplace with a focus on injury prevention, ergonomic furniture and equipment (e.g. sit/stand desks), and proper 17 equipment protective ("PPE") for 18 personal new construction, account management, energy auditors, 19 and 20 revenue protection personnel. 21 How have uncollectible account expenses varied in 2020 and 22 Q. 23 2021 and is the company's proposed level of uncollectable expenses reasonable for the 2022 test year? 24 25

Although uncollectible expense increased in 2020 due to Α. 1 2 the pandemic, we do anticipate that by 2022 our 3 uncollectible activities will return to pre-pandemic levels, as noted in MFR Schedule C-08. 4 5 Is the proposed level of advertising expense for 2022 6 0. reasonable? 7 8 Yes, the proposed level of advertising expense for 2022 is 9 Α. reasonable. Advertising expense for customer education is 10 shown in MFR Schedule C-14. The company is increasingly 11 on meeting and exceeding evolving customer focused 12 expectations, which includes educating our customers on 13 services and solutions that will meet their needs. 14 We continue to invest in customer services and solutions that 15 16 allow the customer to interact with us when and where they want through the channel of their choice but receive 17 updates and communications through various methods of 18 delivery (i.e. printed communications, social 19 media, online platforms). 20 21 What steps has Tampa Electric taken to control customer 22 Q. 23 experience O&M costs while maintaining a safe and productive workplace? 24 25

	I	
1	A.	At Tampa Electric, the safety of our customers and our team
2		members is the company's number one priority. The Customer
3		Experience department is committed to controlling O&M costs
4		while providing a safe and productive work environment for
5		all team members. For example, Tampa Electric shifted the
6		entire customer experience department to work from home,
7		including the Customer Experience Centers, to ensure the
8		safety of our team members during the 2020 COVID-19
9		pandemic.
10		
11	Q.	Is the overall level of customer experience O&M expense
12		for 2022 reasonable?
13		
14	A.	Yes. The overall level of customer experience O&M expense
15		for 2022 is reasonable. The company remains focused on
16		gaining operational efficiencies to invest in more
17		strategic functions that will enhance the customer
18		experience while keeping overall expenses relatively flat
19		as compared to 2020 and 2021.
20		
21	SUMM	ARY
22	Q.	Please summarize your direct testimony.
23		
24	A.	Tampa Electric has a long history of delivering safe,
25		reliable, and affordable electric service to customers
	l	57

while delivering a high value customer experience, 1 as 2 measured by customer satisfaction and evidenced by improved 3 scores since 2013. While this has been the company's largely legacy, customer expectations, driven by 4 5 technology and information, continue to grow at a rapid pace. It is critical for Tampa Electric and the utility 6 industry to evolve with growing technology and customer 7 expectations. Since Tampa Electric's last rate case, the 8 company has successfully implemented a new customer billing 9 system, a new online portal with a mobile-first approach, 10 11 improved and increased electronic payment channels, levels improved customer service for our Customer 12 Experience Contact Centers, enhanced billing and payment 13 14 services, and made hundreds of smaller process and system enhancements to better serve Tampa Electric's customers. 15

Tampa Electric's enhanced customer experience strategy and customer commitment to engage all team members in this work, has been a foundational component of our corporate culture and continued success. Tampa Electric's commitment is to have a customer-centric culture.

16

22

It is this focus and commitment that has resulted in the significant improvements in customer satisfaction year after year. Since 2013, Tampa Electric has improved its

	1	
1		residential JDP customer satisfaction ratings by 138
2		points, and by 187 points in the business study since 2013.
3		These increases have moved Tampa Electric to be ranked in
4		the second quartile in customer satisfaction for
5		residential customers and in the first quartile for
6		business customers, proving that customers are pleased with
7		the people, process, and technology enhancements made by
8		Tampa Electric.
9		
10		Tampa Electric proposes reasonable capital and O&M budgets
11		for customer experience for the 2022 test year that will
12		allow the company to continue to improve the customer
13		experience.
14		
15	Q.	Does this conclude your direct testimony?
16		
17	A.	Yes, it does.
18		
19		
20		
21		
22		
23		
24		
25		
	l	5.0

TAMPA ELECTRIC COMPANY DOCKET NO. 20210034-EI WITNESS: COSBY

EXHIBIT

OF

MELISSA L. COSBY

Table of Contents

DOCUMENT NO.	TITLE	PAGE
1	List of Minimum Filing Requirement Schedules Sponsored or Co-Sponsored By Melissa L. Cosby	62
2	Tampa Electric JDP Study Highlights - Residential	63
3	Tampa Electric JDP Study Highlights - Business	65
4	O&M by Functional Area 2013 - 2022	67
5	Capital by Major Project 2013 - 2022	69
6	Contact Center Metrics	71

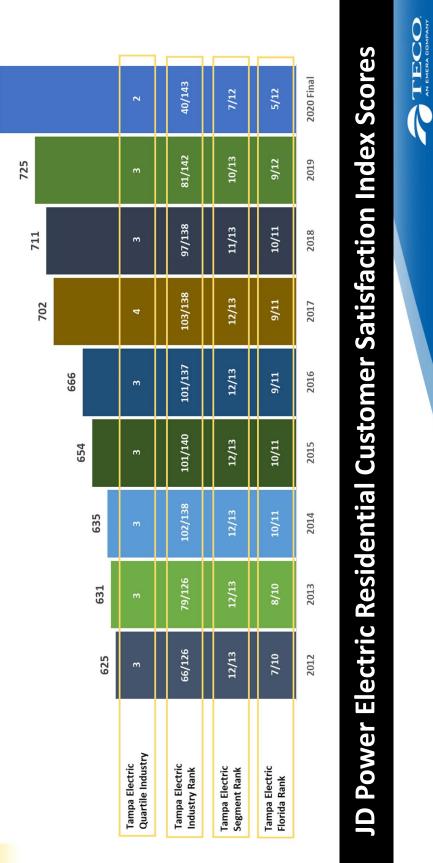
TAMPA ELECTRIC COMPANY DOCKET NO. 20210034-EI EXHIBIT NO. MLC-1 WITNESS: COSBY DOCUMENT NO. 1 PAGE 1 OF 1 FILED: 04/09/2021

LIST OF MINIMUM FILING REQUIREMENT SCHEDULES

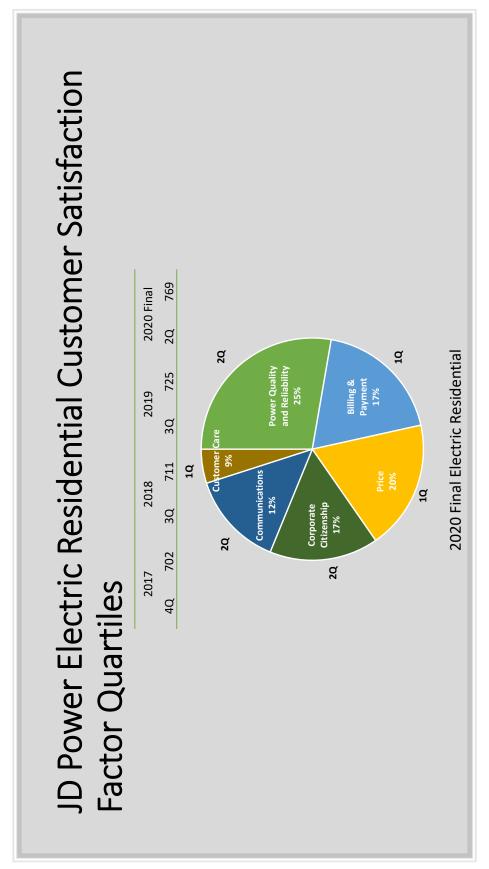
SPONSORED OR CO-SPONSORED BY MELISSA L. COSBY

MFR Schedule	Title
в-07	Plant Balances By Account And Sub-Account
в-08	Monthly Plant Balances Test Year-13 Months
C-06	Budgeted Versus Actual Operating Revenues And
	Expenses
C-08	Detail Of Changes In Expenses
C-09	Five Year Analysis-Change In Cost
C-11	Uncollectible Accounts
C-12	Administrative Expenses
C-14	Advertising Expense
C-37	O&M Benchmark Comparison By Function
C-38	O&M Adjustments By Function
C-39	Benchmark Year Recoverable O&M Expenses By
	Function
C-41	O&M Benchmark Variance By Function

TAMPA ELECTRIC COMPANY DOCKET NO. 20210034-EI EXHIBIT NO. MLC-1 WITNESS: COSBY DOCUMENT NO. 2 PAGE 1 OF 2 FILED: 04/09/2021



TAMPA ELECTRIC COMPANY DOCKET NO. 20210034-EI EXHIBIT NO. MLC-1 WITNESS: COSBY DOCUMENT NO. 2 PAGE 2 OF 2 FILED: 04/09/2021



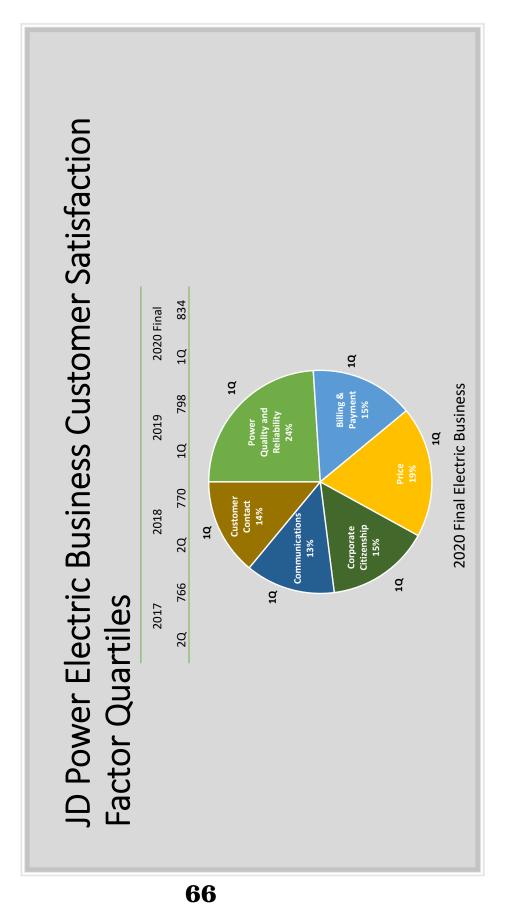
TAMPA ELECTRIC COMPANY DOCKET NO. 20210034-EI EXHIBIT NO. MLC-1 WITNESS: COSBY DOCUMENT NO. 3 PAGE 1 OF 2 FILED: 04/09/2021



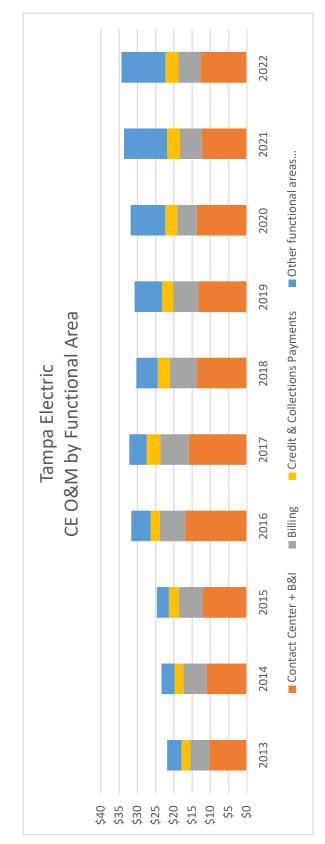


65

TAMPA ELECTRIC COMPANY DOCKET NO. 20210034-EI EXHIBIT NO. MLC-1 WITNESS: COSBY DOCUMENT NO. 3 PAGE 2 OF 2 FILED: 04/09/2021



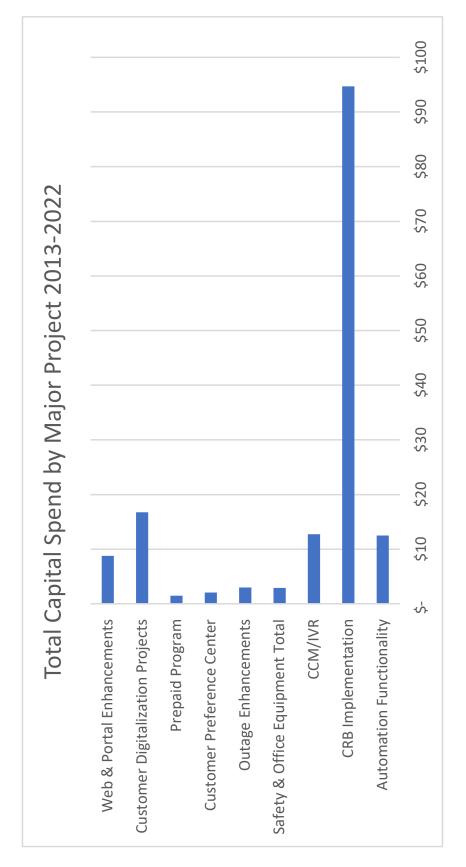
TAMPA ELECTRIC COMPANY DOCKET NO. 20210034-EI EXHIBIT NO. MLC-1 WITNESS: COSBY DOCUMENT NO. 4 PAGE 1 OF 2 FILED: 04/09/2021



TAMPA ELECTRIC COMPANY DOCKET NO. 20210034-EI EXHIBIT NO. MLC-1 WITNESS: COSBY DOCUMENT NO. 4 PAGE 2 OF 2 FILED: 04/09/2021

	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Functional Area	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	Budget	Budget
Contact Center + B&I	\$10	\$11	\$12	\$17	\$16	\$14	\$13	\$14	\$12	\$13
Billing	\$5	\$6	\$7	\$7	\$\$	\$8	\$7	\$5	\$6	\$6
Credit & Collections Payments	\$2	\$2	\$3	\$3	\$4	\$3	\$3	\$3	\$4	\$4
Other functional areas	\$4	\$4	\$3	\$5	\$5	\$6	\$8	6\$	\$12	\$12
Subtotal	\$22	\$23	\$25	\$32	\$ 32	\$30	\$31	\$31	\$34	\$34
									CPI-U	141.04%
								08	J&M Benchmark	\$30.8
									Difference	\$ 3. 6

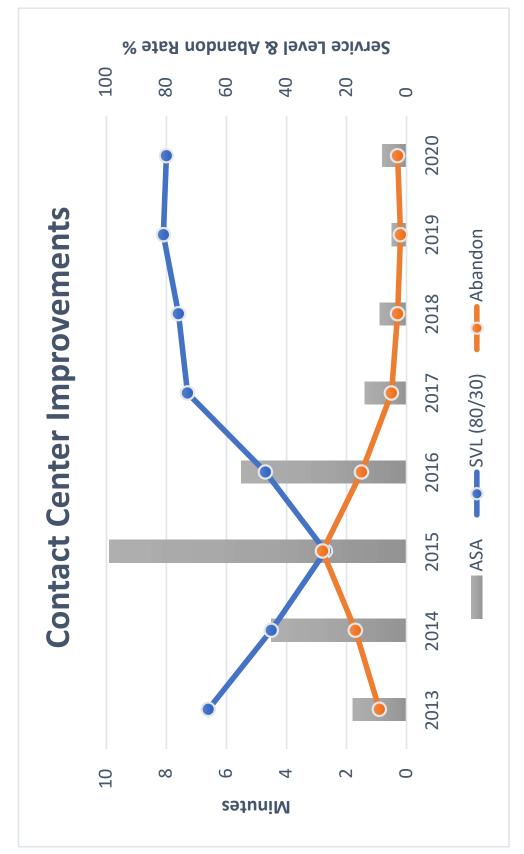
TAMPA ELECTRIC COMPANY DOCKET NO. 20210034-EI EXHIBIT NO. MLC-1 WITNESS: COSBY DOCUMENT NO. 5 PAGE 1 OF 2 FILED: 04/09/2021



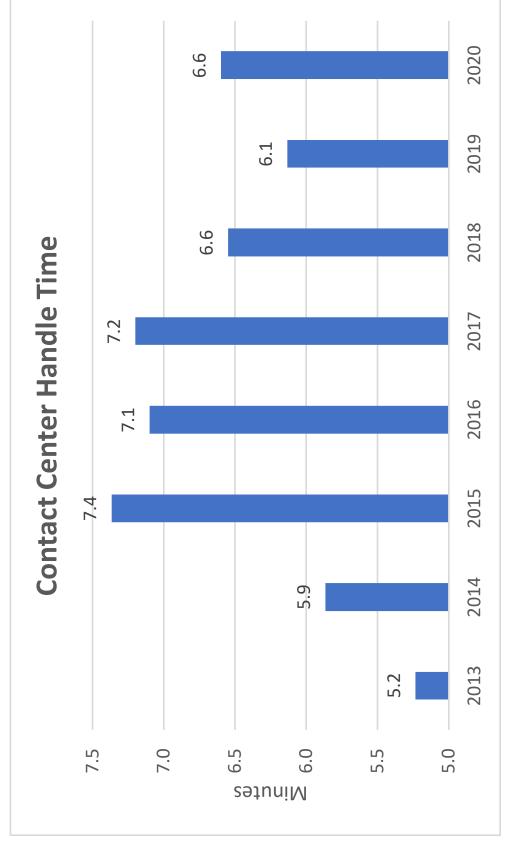
TAMPA ELECTRIC COMPANY DOCKET NO. 20210034-EI EXHIBIT NO. MLC-1 WITNESS: COSBY DOCUMENT NO. 5 PAGE 2 OF 2 FILED: 04/09/2021

			Tam	Tampa Elect	ctric -	- Capit	ital by	Major	ľoj	Project (in m	nillion	ls)							
Capital Project	2013		2014	2015	10	2016		2017		2018	2	2019	2020	20	2021 Planad	11 200	2022 Planad		Total
Automation Functionality	Ŷ	0	\$	Ŷ	0	÷	0	÷	ŝ	m	Ŷ	m	Ŷ	H	ş		Ş	2 \$	12
CRB Implementation	۔ م		\$ 10	Ŷ	25	ş	38	\$ 13	ŝ	0	ŝ	1	ş	-	ş	2	Ş	7 \$	95
CCM/IVR	ş	2	\$ 2	Ŷ	0	ş	0	\$	ŝ	0	ş	0)	ş	m	ş	4	Ş	1 \$	13
Safety & Office Equipment Total	÷	0	\$	Ŷ	0	Ŷ	ч	\$ 1	Ŷ	0	ŝ	0	ş	0	Ş	0	Ş	\$ 0	(1)
Outage Enhancements	۔ ج	-	÷ ځ	Ŷ	•	Ŷ		۔ ج	Ŷ	0	ŝ	0	ş	0	ş	H	÷	1 \$	(1)
Customer Preference Center	÷	0	۔ ج	Ŷ		Ŷ		۔ ج	Ŷ		Ŷ	ı	ş	-	ş	H	, ,	ŝ	
Prepaid Program	۔ ج	-	۔ ج	Ŷ		Ŷ		۔ ج	Ŷ		Ŷ	ı	Ŷ		Ş	,	÷	2 \$	
Customer Digitalization Projects	۔ ج	-	۔ ج	Ŷ		Ŷ		۔ ج	Ŷ		Ŷ	ı	ş	0	ş	9	\$ 1	10 \$	17
Web & Portal Enhancements	۔ ج		۔ ج	Ŷ		Ŷ		\$ 1	Ŷ	2	ŝ	1	ş	1	Ŷ	2	Ş	2 \$	6
Yearly Totals	Ş	2	\$ 12	Ş	25	Ş	39	\$ 17	ŝ	9	Ş	S	Ş	6	Ş	17	\$ 2	23 \$	155

TAMPA ELECTRIC COMPANY DOCKET NO. 20210034-EI EXHIBIT NO. MLC-1 WITNESS: COSBY DOCUMENT NO. 6 PAGE 1 OF 4 FILED: 04/09/2021



TAMPA ELECTRIC COMPANY DOCKET NO. 20210034-EI EXHIBIT NO. MLC-1 WITNESS: COSBY DOCUMENT NO. 6 PAGE 2 OF 4 FILED: 04/09/2021



DOCUMENT NO. 6 PAGE 3 OF 4 FILED: 04/09/2021 2020 2019 2018 **Contact Center Call Volume** Calls Offered
 Calls Answered 2017 2016 2015 2014 2013 2,500,000 2,000,000 1,500,000 1,000,000 500,000

TAMPA ELECTRIC COMPANY DOCKET NO. 20210034-EI

EXHIBIT NO. MLC-1 WITNESS: COSBY

TAMPA ELECTRIC COMPANY DOCKET NO. 20210034-EI EXHIBIT NO. MLC-1 WITNESS: COSBY DOCUMENT NO. 6 PAGE 4 OF 4 FILED: 04/09/2021

2013 2014 2015 2016 2017 2018 2019 2019 SVL (80/30) 66 45 27 47 73 76 81 7 SVL (80/30) 66 45 27 47 73 76 81 7 SVL (80/30) 66 45 2716,491 2,173,256 2,345,415 1,957,583 1,813,545 1 Calls Offered 2,061,436 2,270,895 2,316,491 2,173,256 2,345,415 1,957,583 1,813,545 1 Calls Answered 1,866,095 1,890,310 1,667,533 1,833,709 2,234,759 1,905,619 1,777,736 1 ABN% 9 17 28 15 5 3 2 8 2 ABN% 9 7.4 7.1 7.2 6.6 6.1 7 7 AHT 5.2 5.5 1.4 7.1 7.2 6.6 6.1 6.1 6.1 6.1 6.1 <th></th> <th></th> <th></th> <th>Tampa Electric</th> <th>⁻ampa Electric - Contact Center Metrics</th> <th>er Metrics</th> <th></th> <th></th> <th></th>				Tampa Electric	⁻ ampa Electric - Contact Center Metrics	er Metrics			
80/30)6645 27 47 73 76 81 1 0 (flered $2,061,436$ $2,270,895$ $2,316,491$ $2,173,256$ $2,345,415$ $1,957,583$ $1,813,545$ 1 0 (flered $1,866,095$ $1,890,310$ $1,667,533$ $1,833,709$ $2,234,759$ $1,905,619$ $1,777,736$ 1 $*$ 9 17 28 $1,833,709$ $2,234,759$ $1,905,619$ $1,777,736$ 1 $*$ 9 17 28 $1,833,709$ $2,234,759$ $1,905,619$ $1,777,736$ 1 $*$ 9 17 28 $1,833,709$ $2,234,759$ $1,905,619$ $1,777,736$ 1 $*$ 9 17 28 $1,833,709$ $2,234,759$ $1,905,619$ $1,777,736$ 1 $*$ 9 17 28 $1,833,709$ $2,234,759$ $1,905,619$ $1,777,736$ 1 $*$ 9 17 28 $1,833,709$ $2,234,759$ $1,905,619$ $1,777,736$ 1 $*$ 9 17 28 $1,833,709$ $2,234,759$ $1,905,619$ $1,777,736$ 1 $*$ 9 17 28 $1,833,709$ $7,24,759$ $1,905,619$ $1,777,736$ 1 $*$ $1,88$ 17 28 $1,78$ $7,16$ $7,24$ 3 2 2 $*$ 1.8 4.5 9.9 7.4 7.1 7.2 6.6 6.1 6.1 $*$ 1.8 4.5 9.9 9.9 <th></th> <th>2013</th> <th>2014</th> <th>2015</th> <th>2016</th> <th>2017</th> <th>2018</th> <th>2019</th> <th>2020</th>		2013	2014	2015	2016	2017	2018	2019	2020
Offered $2,061,436$ $2,270,895$ $2,316,491$ $2,173,256$ $2,345,415$ $1,957,583$ $1,813,545$ 1 Answerd $1,866,095$ $1,890,310$ $1,667,533$ $1,833,709$ $2,234,759$ $1,905,619$ $1,777,736$ 1 $\%$ 9 17 28 $1,833,709$ $2,234,759$ $1,905,619$ $1,777,736$ 1 $\%$ 9 17 28 $1,833,709$ $2,234,759$ $1,905,619$ $1,777,736$ 1 $\%$ 9 17 28 $1,833,709$ $2,234,759$ $1,905,619$ $1,777,736$ 1 $\%$ 9 17 28 $1,833,709$ $2,234,759$ $1,905,619$ $1,777,736$ 1 $\%$ 9 17 28 $1,833,709$ $2,234,759$ $1,905,619$ $1,777,736$ 1 $\%$ 9 17 28 $1,833,709$ $2,234,759$ $1,905,619$ $1,777,736$ 1 $\%$ 9 17 28 $1,833,709$ $2,234,759$ $1,905,619$ $1,777,736$ 1 $\%$ 9 17 28 $1,833,709$ $7,24,759$ $1,905,619$ $1,777,736$ $1,777,736$ $1,777,736$ $1,777,736$ $1,777,736$ $\%$ $9,99$ $7,4$ $7,11$ $7,22$ $6,66$ $6,11$ $1,777,736$ $1,14$ $1,99$ $1,777,736$ $1,14$ $1,14$ $1,12$ $\%$ $1,18$ $4,5$ $9,9$ $5,55$ $1,14$ $1,177,736$ $1,177,736$ $1,12$ $1,127,736$ $1,177,736$ <th>SVL (80/30)</th> <th>66</th> <th>45</th> <th>27</th> <th>47</th> <th>73</th> <th>76</th> <th>81</th> <th>80</th>	SVL (80/30)	66	45	27	47	73	76	81	80
Answered 1,866,095 1,890,310 1,667,533 1,833,709 2,234,759 1,905,619 1,777,736 1 % 9 17 28 15 5 3 2 2 % 9 17 28 15 5 3 2 2 % 5.2 5.9 7.4 7.1 7.2 6.6 6.1 1.8 4.5 9.9 5.5 1.4 0.9 0.5 0.5	Calls Offered	2,061,436	2,270,895	2,316,491	2,173,256	2,345,415	1,957,583	1,813,545	1,508,389
% 9 17 28 15 5 3 5.2 5.9 7.4 7.1 7.2 6.6 1.8 4.5 9.9 5.5 1.4 0.9	Calls Answered	1,866,095	1,890,310	1,667,533	1,833,709	2,234,759	1,905,619	1,777,736	1,467,246
5.2 5.9 7.4 7.1 7.2 6.6 1.8 4.5 9.9 5.5 1.4 0.9	ABN%	6	17	28	15	ß	ς	2	З
1.8 4.5 9.9 5.5 1.4 0.9	AHT	5.2	5.9	7.4	7.1	7.2	6.6	6.1	6.6
	ASA	1.8	4.5	9.9	5.5	1.4	6.0	0.5	0.8