# AUSLEY MCMULLEN

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April 9, 2021

## **ELECTRONIC FILING**

Mr. Adam J. Teitzman, Commission Clerk Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket 20210034-EI, Petition for Rate Increase by Tampa Electric Company

Dear Mr. Teitzman:

Attached for filing on behalf of Tampa Electric Company in the above-referenced docket are the Minimum Filing Requirements – Schedule A – Executive Summary Projected Test Year 2022.

Thank you for your assistance in connection with this matter.

(Document 24 of 34)

Sincerely,

J. Jeffry Wahlen

JJW/ne Attachment

cc: Richard Gentry, Public Counsel

Jon Moyle, FIPUG

Docket No. 20210034-El In Re: Petition For Rate Increase By

**Tampa Electric Company** 

## MINIMUM FILING REQUIREMENTS INDEX

## **SCHEDULE A - EXECUTIVE SUMMARY**

MFR Schedule	Witness	Title	Bates Stamped Page No.
A-1	Lewis Chronister	Full Revenue Requirements Increase Requested	1
A-2	Ashburn	Full Revenue Requirements Bill Comparison - Typical Monthly Bills	2
A-3	Ashburn	Summary Of Tariffs	7
A-4	Non Applicable	Interim Revenue Requirements Increase Requested	27
A-5	Non Applicable	Interim Revenue Requirements Bill Comparison - Typical Monthly Bills	28

SCHEDULE A-1	FULL REVENUE REQUIREMENTS INCREASE REQUESTED	Page 1 of 1
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide the calculation of the requested full revenue requirements increase.	Type of data shown:
		XX Projected Test Year Ended 12/31/2022
COMPANY: TAMPA ELECTRIC COMPANY		Projected Prior Year Ended 12/31/2021
		Historical Prior Year Ended 12/31/2020
DOCKET No. 20210034-EI	(Dollars in 000's)	Witness: J. S. Chronister/ A. S. Lewis

Line	(1)	(2)	(3)	
No.	Description	Source	Amount (000)	
1				
2				
3	Jurisdictional Adjusted Rate Base	Schedule B-1	\$ 7,931,177	
4				
5	Rate of Return on Rate Base Requested	Schedule D-1a	6.67%	
6				
7	Jurisdictional Net Operating Income Requested	Line 3 x Line 5	529,010	
8				
9	Jurisdictional Adjusted Net Operating Income	Schedule C-1	309,380_	
10				
11	Net Operating Income Deficiency (Excess)	Line 7 - Line 9	219,629	
12				
13	Earned Rate of Return	Line 9/Line 3	3.90%	
14				
15	Net Operating Income Multiplier	Schedule C-44	1.34315	
16				
17	Revenue Increase (Decrease) Requested	Line 11 x Line 15	<u>\$ 294,995</u>	
18				
19				
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Supporting Schedules: B-1,C-1,C-44,D-1a

8

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Test year Ended 12/31/2022
Projected Prior Year Ended 12/31/2021
Historical Prior Year Ended 12/31/2020

Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034 EI

RS - RESIDENTIAL SERVICE

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	(1)	(2)		(2)		4)				(6)		AIES		(0)		(10)		(44)		(12)	(13)			PRUF			16)	(47)	(18)	(19)	(20)	(21)	
ne	(1) TYPI		١.,	(3) BASE	FU	4) IEI		(5) CCR		PACITY	(7) ECRC		(8) SPPCRC	(9) GRT	ı	(10) TOTAL	1	(11) BASE		(12) FUEL	ECCI		(14) CAPACIT	v	(15) ECRC		16) PCRC	(17) GRT	TOTAL	DOLLARS	PERCENT	PRESENT	(22) PROPOSEI
	w	KWH		RATE		RGE		ARGE		IARGE	CHARG		CHARGE	CHAR		TOTAL		RATE		ARGE	CHAR		CHARGE		CHARGE		ARGE	CHARGE	TOTAL	(16)-(9)	(17)/(9)	(9)/(2)*100	(16)/(2)*100
1	0	-	s	15.05			\$		s		\$ -		OHAROL		.39	\$ 15.44	_	21.02			\$		\$ -	s	JIIAROL	OH	TITOL	OHAROL		(10)-(3)	0.0%		(10)(2) 100
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3	0	100	\$	20.28	\$	2.86	s	0.17	s	0.00	\$ 0.	27 \$	0.24	s (	.61	\$ 24.42	s	27.62	\$	2.86	\$ 0	.17	\$ 0.00	) \$	0.27	s	0.24	\$ 0.80	\$ 31.95	\$ 7.53	30.9%	24.42	31.
4																	'																
5	0	250	\$	28.11	\$	7.14	\$	0.42	\$	0.01	\$ 0.	67 \$	0.60	\$ (	.95	\$ 37.89	\$	37.52	\$	7.14	\$ 0	.42	\$ 0.0	1 \$	0.67	\$	0.60	\$ 1.19	\$ 47.54	\$ 9.65	25.5%	15.16	19.
6																																	
7	0	500	\$	41.18	\$	14.28	\$	0.83	\$	0.01	\$ 1.	35 \$	1.20	\$	.51	\$ 60.34	\$	54.02	\$	14.28	\$ 0	.83	\$ 0.0	1 \$	1.35	\$	1.20	\$ 1.84	\$ 73.52	\$ 13.18	21.8%	12.07	14.7
8																																	
9 10	0	750	\$	54.24	\$	21.42	\$	1.25	\$	0.02	\$ 2	02 \$	1.79	\$ 2	.07	\$ 82.80	\$	70.52	\$	21.42	\$ 1	.25	\$ 0.02	2 \$	2.02	\$	1.79	\$ 2.49	\$ 99.50	\$ 16.70	20.2%	11.04	13.
11	0	1,000	\$	67.30	\$	28.56	\$	1.66	\$	0.02	\$ 2.	69 \$	2.39	s 2	.63	\$ 105.25	\$	87.02	\$	28.56	\$ 1	.66	\$ 0.02	2 \$	2.69	s	2.39	\$ 3.14	\$ 125.48	\$ 20.23	19.2%	10.53	12.
12																																	
13	0	1,250	\$	82.86	\$	38.20	\$	2.08	\$	0.03	\$ 3.	36 \$	2.99	\$ 3	.32	\$ 132.83	\$	106.02	\$	38.20	\$ 2	.08	\$ 0.03	3 \$	3.36	\$	2.99	\$ 3.91	\$ 156.59	\$ 23.75	17.9%	10.63	12.
14																																	
15	0	1,500	\$	98.43	\$	47.84	\$	2.49	\$	0.03	\$ 4.	04 \$	3.59	\$ 4	.01	\$ 160.42	\$	125.02	\$	47.84	\$ 2	.49	\$ 0.03	3 \$	4.04	\$	3.59	\$ 4.69	\$ 187.69	\$ 27.28	17.0%	10.69	12.5
16																																	
17	0	2,000	\$	129.55	\$	67.12	\$	3.32	\$	0.04	\$ 5.	38 \$	4.78	\$ 5	.39	\$ 215.58	\$	163.02	\$	67.12	\$ 3	.32	\$ 0.04	4 \$	5.38	\$	4.78	\$ 6.25	\$ 249.91	\$ 34.33	15.9%	10.78	12.5
18																																	
19	0	3,000	\$	191.80	\$	105.68	\$	4.98	\$	0.06	\$ 8.	07 \$	7.17	\$ 8	.15	\$ 325.91	\$	239.02	\$	105.68	\$ 4	.98	\$ 0.06	6 \$	8.07	\$	7.17	\$ 9.36	\$ 374.34	\$ 48.43	14.9%	10.86	12.
20 21	0	5,000		316.30	•	182.80	•	8.30		0.10	e 12	45 \$	11.95	. 1	.66	\$ 546.56		391.02	•	182.80	¢ 0	.30	\$ 0.10		13.45	•	11.95	\$ 15.58	\$ 623.20	\$ 76.64	14.0%	10.93	12.4
22	Ü	3,000	ļφ	310.30	φ	102.00	φ	0.30	٠	0.10	φ 13.	40 Q	11.55	9 10	.00	p 340.30	۱۴	391.02	φ	102.00	φ 0	.50	φ 0.10	پ ر	13.43	•	11.55	φ 13.36	9 023.20	\$ 70.04	14.070	10.93	12.5
23																																	
24								PRE	SENT					PROPO	SED																		
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27	EI	NERGY CH	IARGE	E																													
28		0 - 1	1,000 k	WН				5.225	¢/kW	/H				6.	600 ¢	/kWH																	
29		Ove	r 1,000	KWH				6.225	¢/kW	/H				7.	600 ¢	/kWH																	
30	FU	JEL CHAR	RGE																														
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33		ONSERVA						0.166							,	/kWH																	
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35				CHARGE				0.269							,	/kWH																	
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38	,	Vote: Press	ent and	d proposed of	net rec	nverv cla	ause fo	actors or	e the	annroved	2021 fact	ors																					
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Supporting Schedules: E-13c, E-14 Supplement

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Test year Ended 12/31/2022 Projected Prior Year Ended 12/31/2021 Historical Prior Year Ended 12/31/2020

COMPANY: TAMPA ELECTRIC COMPANY

GS - GENERAL SERVICE NON-DEMAND

DOCKE	T No. 2	0210034 E	1										O · OLINE	-1 VAL	SERVICE	- 140	I TOLIVIA	.10												ior Year Ended '. R. Ashburn	12/3/1/2020
	RATE SO	HEDULE																													
	G	ss						BILL (	JNDER PF	RESENT RA	TES										BIL	L UNDER PI	ROPOSED RA	ATES				INC	REASE	COSTS IN	CENTS/KWH
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Line	TYPI	CAL		BASE	FUEL		ECCR	C	APACITY	ECRC	S	SPPCRC	GRT		TOTAL		BASE		FUEL	ECC	R	CAPACITY	ECRC	SPPC	CRC	GRT	TOTAL	DOLLAR	S PERCENT	PRESENT	PROPOSED
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2																															
3	0	100	\$	23.56	\$ 3	3.17	\$ 0.16	\$	0.00	\$ 0.2	7 \$	0.25	\$ 0.7	70 \$	28.11	\$	29.24	\$	3.17	\$ (	0.16	\$ 0.00	\$ 0.27	\$	0.25	\$ 0.85	\$ 33.93	\$ 5.	33 20.7%	28.11	33.9
4																															
5	0	250	\$	31.80	\$ 7	.92	\$ 0.40	\$	0.01	\$ 0.6	7 \$	0.63	\$ 1.0	06 \$	42.49	\$	39.61	\$	7.92	\$ (	0.40	\$ 0.01	\$ 0.67	\$	0.63	\$ 1.26	\$ 50.50	\$ 8.	01 18.8%	16.99	20.2
6			'																												
7	0	500	\$	45.54	\$ 15	5.84	\$ 0.8	\$	0.01	\$ 1.3	5 \$	1.26	\$ 1.6	66 \$	66.45	\$	56.90	\$	15.84	\$ (	0.81	\$ 0.01	\$ 1.35	\$	1.26	\$ 1.95	\$ 78.10	\$ 11.	65 17.5%	13.29	15.6
8			`													'												·			
9	0	750	s	59.28	\$ 23	3.75	\$ 1.2	\$	0.02	s 20	2 \$	1.88	\$ 2.2	26 \$	90.42	s	74.18	s	23.75	\$	1.21	\$ 0.02	\$ 2.02	s	1.88	\$ 2.64	\$ 105.70	\$ 15.	29 16.9%	12.06	14.0
10			`													'		·		·											
11	0	1,000	\$	73.02	\$ 3	.67	\$ 16°	\$	0.02	\$ 26	9 \$	2.51	\$ 28	36 \$	114.38	s	91.47	s	31.67	\$	1.61	\$ 0.02	\$ 2.69	s	2.51	\$ 3.33	\$ 133.30	\$ 18.	92 16.5%	11.44	13.3
12		.,	*					,					-	. ,		*		•		•				•						1	
13	0	1,250	s	86.76	\$ 39	9.59	\$ 20	s	0.03	\$ 3.3	6 \$	3.14	\$ 34	16 S	138.34	s	108.76	s	39.59	s 2	2.01	\$ 0.03	\$ 3.36	s	3.14	\$ 4.02	\$ 160.91	\$ 22.	56 16.3%	11.07	12.8
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15	0	1,500	s	100.50	\$ 47	.51	\$ 243	2 \$	0.03	\$ 40	4 \$	3.77	\$ 40	06 \$	162.31	s	126.05	s	47.51	s :	2.42	\$ 0.03	\$ 4.04	s	3.77	\$ 4.71	\$ 188.51	\$ 26.	20 16.1%	10.82	12.5
16	-	1,000	*	100.00	•	.01	2.11	. •	0.00		. •	0	•	,,,	102.01	*	120.00	•	11.01			ψ 0.00		•	0.11	•	, 100.01	20.	10.17	10.02	12.0
17	0	2.000	s	127.98	\$ 63	3.34	\$ 3.25	2 \$	0.04	¢ 53	8 \$	5.02	e 50	26 S	210.24		160.62	•	63.34	•	3.22	\$ 0.04	\$ 5.38	•	5.02	\$ 6.09	\$ 243.71	\$ 33.	18 15.9%	10.51	12.19
18	Ü	2,000	"	127.30	Ψ 0.		ψ 0.22		0.04	ψ 0.0	υψ	3.02	ψ 5.2		210.24	"	100.02	Ψ	00.04	Ψ .	J. Z.Z.	Ψ 0.04	ψ 5.50	•	0.02	0.00	ψ 2 <del>1</del> 3.71	Ψ 55.	10.57	10.51	12.10
19	0	3,000	s	182.94	¢ 01	5.01	¢ 400	8 \$	0.06		7 \$	7.53	e 76	35 \$	306.09	\$	229.77	e	95.01	•	1.83	\$ 0.06	\$ 8.07	•	7.53	\$ 8.85	\$ 354.12	\$ 48.	03 15.7%	10.20	11.80
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21	0	5,000	s	292.86	\$ 158	3.35	\$ 8.05	5 \$	0.10	e 12.4	5 \$	12.55	e 127	15 \$	497.81	\$	368.07	e	158.35	\$ 8	3.05	\$ 0.10	\$ 13.45		12.55	\$ 14.37	\$ 574.94	\$ 77.	14 15.5%	9.96	11.50
22	Ü	5,000	"	232.00	ψ 150		ψ 0.00	, ,	0.10	ψ 10.4	υ ψ	12.00	Ψ 12.5	,	457.01	"	300.01	Ψ	100.00	Ψ (	5.00	ψ 0.10	ų 10. <del>1</del> 0	•	12.00	9 14.57	9 574.54	Ψ 77.	14 15.57	3.30	11.50
23	0	8.500		485.22	e 260	.20	\$ 13.69		0.17	e 22.0	7 ¢	21.34	e 20.0	33 \$	833.30		610.10	e	260.20	e 11	2 60	\$ 0.17	e 22.07	s :	21.34	\$ 24.03	\$ 961.38	\$ 128.	08 15.4%	9.80	11.31
24	Ü	0,000	ļΨ	400.22	Ψ 200	20	ψ 10.00	, ,	0.17	ψ 22.0	, ,	21.04	ψ 20.0	,	000.00	Ι Ψ	010.10	Ψ	203.20	Ψ 1.	J.03	Ψ 0.17	ψ <u>22.</u> 01	,	21.04	ų 24.00 ·	9 301.30	ΙΨ 120.	10.47	3.00	11.5
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27	R	ASIC SER	VICE	CHARGE			18.06								22.32																
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29		NERGY CI					5.496								6.915																
30		JEL CHAF		_			3.167								3.167																
31				CHARGE			0.16								0.161																
32		APACITY					0.002								0.002																
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Supporting Schedules: E-13c, E-14 Supplement Recap Schedules: FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Test year Ended 12/31/2022
Projected Prior Year Ended 12/31/2021
Historical Prior Year Ended 12/31/2020

COMPANY: TAMPA ELECTRIC COMPANY

																										,		
										GSD -	GENI	ERAL SERV	/ICE I	DEMAND	)											Historical Pri	or Year Ended	12/31/2020
DOC	ET No.	20210034 EI																								Witness: W	. R. Ashburn	
	RATE:	SCHEDULE																										
		GSD				BILL UNDER	PRESENT	RATES									ВІ	LL UN	NDER PR	OPOSED RA	ATES				INCR	EASE	COSTS IN	CENTS/KWH
	(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	)	(10)		(11)		(12)	(13)		(14)	(15)		(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line	TY	PICAL	BASE	FUEL	ECCR	CAPACI	TY ECR		SPPCRC	GR	T	TOTAL		BASE	F	FUEL	ECCR	CA	PACITY	ECRC	S	SPPCRC	GRT	TOTAL	DOLLARS	PERCENT	PRESENT	PROPOSED
No.	KW	KWH	RATE	CHARGE	CHARGE	CHARG	E CHAR	3E	CHARGE	CHAR	RGE			RATE	CH	HARGE	CHARGE	СН	HARGE	CHARGE	C	CHARGE	CHARGE		(16)-(9)	(17)/(9)	(9)/(2)*100	(16)/(2)*100
1	75	10,950	\$ 752.25	\$ 346.79	\$ 15.11	\$ 0.	22 \$ 29	0.02 \$	18.40	\$ 2	29.79	\$ 1,191.57	\$	937.76	\$	346.79	\$ 15.11	\$	0.22	\$ 29.02	\$	18.40	\$ 34.55	\$ 1,381.84	\$ 190.26	16.0%	10.88	12.62
2	75	19,163	\$ 1,153.59	\$ 606.88	\$ 45.00	\$ 0.	75 \$ 50	.78 \$	54.00	\$ 4	19.00	\$ 1,960.00	\$	1,404.82	\$	606.88	\$ 45.00	\$	0.75	\$ 50.78	\$	54.00	\$ 55.44	\$ 2,217.67	\$ 257.67	13.1%	10.23	11.57
3	75	32,850	\$ 1,371.09	\$ 1,040.36	\$ 45.00	\$ 0.	75 \$ 87	.05 \$	54.00	\$ 6	66.62	\$ 2,664.87	\$	1,691.02	\$	1,040.36	\$ 45.00	\$	0.75	\$ 87.05	\$	54.00	\$ 74.83	\$ 2,993.01	\$ 328.14	12.3%	8.11	9.11
4	75	49,275	\$ 1,567.90	\$ 1,554.63	\$ 45.00	\$ 0.	75 \$ 130	.58 \$	54.00	\$ 8	35.97	\$ 3,438.82	\$	1,979.64	\$	1,554.63	\$ 45.00	\$	0.75	\$ 130.58	\$	54.00	\$ 96.53	\$ 3,861.12	\$ 422.30	12.3%	6.98	7.84
5																												
6	500	73,000	\$ 4,844.45	\$ 2,311.91	\$ 100.74	\$ 1.	16 \$ 193	3.45 \$	122.64	\$ 19	94.22	\$ 7,768.87	\$	6,086.67	\$	2,311.91	\$ 100.74	\$	1.46	\$ 193.45	\$	122.64	\$ 226.07	\$ 9,042.94	\$ 1,274.07	16.4%	10.64	12.39
7	500	127,750	\$ 7,520.05	\$ 4,045.84	\$ 300.00	\$ 5.	00 \$ 338	3.54 \$	360.00	\$ 32	22.29	\$ 12,891.72	\$	9,200.38	\$	4,045.84	\$ 300.00	\$	5.00	\$ 338.54	\$	360.00	\$ 365.38	\$ 14,615.14	\$ 1,723.42	13.4%	10.09	11.44
8	500	219,000	\$ 8,970.01	\$ 6,935.73	\$ 300.00	\$ 5.	00 \$ 580	.35 \$	360.00	\$ 43	39.77	\$ 17,590.86	\$ 1	11,108.42	\$	6,935.73	\$ 300.00	\$	5.00	\$ 580.35	\$	360.00	\$ 494.60	\$ 19,784.10	\$ 2,193.24	12.5%	8.03	9.03
9	500	328,500	\$ 10,282.07	\$ 10,364.18	\$ 300.00	\$ 5.	00 \$ 870	.53 \$	360.00	\$ 56	88.76	\$ 22,750.53	\$ 1	13,032.53	\$ 1	10,364.18	\$ 300.00	\$	5.00	\$ 870.53	\$	360.00	\$ 639.29	\$ 25,571.52	\$ 2,820.99	12.4%	6.93	7.78
10																												
11	2000	292,000	\$ 19,287.50	\$ 9,247.64	\$ 402.96	\$ 5.	34 \$ 773	8.80 \$	490.56	\$ 77	74.57	\$ 30,982.87	\$ 2	24,259.29	\$	9,247.64	\$ 402.96	\$	5.84	\$ 773.80	\$	490.56	\$ 902.05	\$ 36,082.14	\$ 5,099.27	16.5%	10.61	12.36
12	2000	511,000	\$ 29,989.89	\$ 16,183.37	\$ 1,200.00	\$ 20.	0 \$ 1,354	.15 \$	1,440.00	\$ 1,28	36.86	\$ 51,474.27	\$ 3	36,714.14	\$ 1	16,183.37	\$ 1,200.00	\$	20.00	\$ 1,354.15	\$	1,440.00	\$ 1,459.27	\$ 58,370.93	\$ 6,896.67	13.4%	10.07	11.42
13	2000	876,000	\$ 35,789.74	\$ 27,742.92	\$ 1,200.00	\$ 20.	00 \$ 2,321	.40 \$	1,440.00	\$ 1,75	6.77	\$ 70,270.83	\$ 4	14,346.29	\$ 2	27,742.92	\$ 1,200.00	\$	20.00	\$ 2,321.40	\$	1,440.00	\$ 1,976.17	\$ 79,046.78	\$ 8,775.95	12.5%	8.02	9.02
14	2000	1,314,000	\$ 41,037.98	\$ 41,456.70	\$ 1,200.00	\$ 20.	0 \$ 3,482	2.10 \$	1,440.00	\$ 2,27	72.74	\$ 90,909.51	\$ 5	52,042.75	\$ 4	41,456.70	\$ 1,200.00	\$	20.00	\$ 3,482.10	\$	1,440.00	\$ 2,554.91	\$ 102,196.46	\$ 11,286.95	12.4%	6.92	7.78
45													1														1	

16										
17			PRESENT				PROP	OSED		
18		GSD	GSDT		GSD OPT.	GSD	GSDT		GSD OPT.	
19	BASIC SERVICE CHARGE	30.10	30.10	\$/Bill	30.10 \$/Bill	29.13	29.13		29.13	\$/Bill
20	DEMAND CHARGE	10.92	-	\$/KW	- \$/KW	13.00	-	\$/KW	-	\$/KW
21	BILLING	-	3.49	\$/KW	- \$/KW	-	4.15	\$/KW	-	\$/KW
22	PEAK	-	7.14	\$/KW	- \$/KW	-	8.50	\$/KW	-	\$/KW
23	ENERGY CHARGE	1.589	-	¢/KWH	6.595 ¢/KWH	2.091	-	¢/KWH	8.298	¢/KWH
24	ON-PEAK	-	2.908	¢/KWH	- ¢/KWH	-	4.250	¢/KWH	-	¢/KWH
25	OFF-PEAK	-	1.049	¢/KWH	- ¢/KWH	-	1.311	¢/KWH	-	¢/KWH
26	FUEL CHARGE	3.167	-	¢/KWH	3.167 ¢/KWH	3.167	-	¢/KWH	3.167	¢/KWH
27	ON-PEAK	-	3.335	¢/KWH	- ¢/KWH	-	3.335	¢/KWH	-	¢/KWH
28	OFF-PEAK	-	3.095	¢/KWH	- ¢/KWH	-	3.095	¢/KWH	-	¢/KWH
29	CONSERVATION CHARGE	0.60	0.60	\$/KW	0.138 ¢/KWH	0.60	0.60	\$/KW	0.138	¢/KWH
30	CAPACITY CHARGE	0.01	0.01	\$/KW	0.002 ¢/KWH	0.01	0.01	\$/KW	0.002	¢/KWH
31	ENVIRONMENTAL CHARGE	0.265	0.265	¢/KWH	0.265 ¢/KWH	0.265	0.265	¢/KWH	0.265	¢/KWH
32	STORM PROTECTION PLAN	0.72	0.72	\$/KW	0.168 ¢/KWH	0.72	0.72	\$/KW	0.168	¢/KWH
33										

34 Note

35

36

38

A. The kWh for each kW group is based on 20, 35, 60, and 90% load factors (LF).

B. Charges at 20% LF are based on the GSD Option rate; 35% and 60% LF charges are based on the standard rate; and 90% LF charges are based on the TOD rate.

C. All calculations assume meter and service at secondary voltage.

D. TOD energy charges assume 25/75 on/off-peak % for 90% LF. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.

39 E. Present and proposed cost recovery clause factors are the approved 2021 factors.

Supporting Schedules: E-13c, E-14 Supplement Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION:

For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Test year Ended 12/31/2022 Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: W. R. Ashburn

GSLDPR/GSLDTPR- GENERAL SERVICE LARGE DEMAND/ TOU/ PRIMARY SERVED DOCKET No. 20210034 EI

	RATE S	CHEDULE																							
	GSLDPF	WGSLDTPR				BILL UN	IDER PRESEN	T RATES								BILL UNDER	PROPOSED	RATES				INC	REASE	COSTS IN	CENTS/KWH
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)		(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
Line	TYPI	CAL	BASE	FUEL	CCV	ECCR	CAPACITY	SPPCRC	ECRC	GRT	TOTAL	1	BASE	CCV	FUEL	ECCR	CAPACITY	ECRC	SPPCRC	GRT	TOTAL	DOLLAR	PERCENT	PRESENT	FINAL
No.	KW	KWH	RATE	CHARGE	CREDIT	CHARGE	CHARGE	CHARGE	CHARGE	CHARGE			RATE	CREDIT	CHARGE	CHARGE	CHARGE	CHARGE	CHARGE	CHARGE		(16)-(9)	(17)/(9)	(9)/(2)*100	(16)/(2)*100
1	500	127,750	\$ 7,165	4,004.96	\$ -	\$ 295.00	\$ 5.00	\$ 355.00	\$ 334.71	\$ 311.80	\$ 12,471.85	\$	9,836	\$ -	\$ 4,004.96	\$ 295.00	\$ 5.00	\$ 334.71	\$ 355.00	\$ 380.28 \$	15,211.10	\$ 2,739.	25 22.0%	9.76	11.91
2	500	219,000	\$ 8,615	6,865.65	\$ -	\$ 295.00	\$ 5.00	\$ 355.00	\$ 573.78	\$ 428.46	\$ 17,138.24	\$	10,997	\$ -	\$ 6,865.65	\$ 295.00	\$ 5.00	\$ 573.78	\$ 355.00	\$ 489.52 \$	19,580.81	\$ 2,442.	57 14.3%	7.83	8.94
3	500	328,500	\$ 9,963	10,260.70	\$ -	\$ 295.00	\$ 5.00	\$ 355.00	\$ 860.67	\$ 557.42	\$ 22,296.90	\$	12,105	\$ -	\$ 10,260.70	\$ 295.00	\$ 5.00	\$ 860.67	\$ 355.00	\$ 612.34 \$	24,493.63	\$ 2,196.	73 9.9%	6.79	7.46
4																\$ -									
5	1,000	255,500	\$ 14,200	8,009.93	\$ -	\$ 590.00	\$ 10.00	\$ 710.00	\$ 669.41	\$ 620.25	\$ 24,809.92	\$	18,961	\$ -	\$ 8,009.93	\$ 590.00	\$ 10.00	\$ 669.41	\$ 710.00	\$ 742.32 \$	29,692.79	\$ 4,882.	38 19.7%	9.71	11.62
6	1,000	438,000	\$ 17,100	13,731.30	\$ -	\$ 590.00	\$ 10.00	\$ 710.00	\$ 1,147.56	\$ 853.57	\$ 34,142.69	\$	21,283	\$ -	\$ 13,731.30	\$ 590.00	\$ 10.00	\$ 1,147.56	\$ 710.00	\$ 960.80 \$	38,432.20	\$ 4,289.	52 12.6%	7.80	8.77
7	1,000	657,000	\$ 19,796	20,521.40	\$ -	\$ 590.00	\$ 10.00	\$ 710.00	\$ 1,721.34	\$ 1,111.50	\$ 44,460.01	\$	23,499	\$ -	\$ 20,521.40	\$ 590.00	\$ 10.00	\$ 1,721.34	\$ 710.00	\$ 1,206.45	48,257.85	\$ 3,797.	8.5%	6.77	7.35
8																\$ -									
9	5,000	1,277,500	\$ 70,480	40,049.63	\$ -	\$ 2,950.00	\$ 50.00	\$ 3,550.00	\$ 3,347.05	\$ 3,087.86	\$ 123,514.45	\$	91,961	\$ -	\$ 40,049.63	\$ 2,950.00	\$ 50.00	\$ 3,347.05	\$ 3,550.00	\$ 3,638.65 \$	145,546.31	\$ 22,031.	36 17.8%	9.67	11.39
10	5,000	2,190,000	\$ 84,980	68,656.50	\$ -	\$ 2,950.00	\$ 50.00	\$ 3,550.00	\$ 5,737.80	\$ 4,254.45	\$ 170,178.29	\$	103,568	\$ -	\$ 68,656.50	\$ 2,950.00	\$ 50.00	\$ 5,737.80	\$ 3,550.00	\$ 4,731.08 \$	189,243.36	\$ 19,065.	06 11.2%	7.77	8.64
11	5,000	3,285,000	\$ 98,457	102,606.98	\$ -	\$ 2,950.00	\$ 50.00	\$ 3,550.00	\$ 8,606.70	\$ 5,544.12	\$ 221,764.92	\$	114,649	\$ -	\$ 102,606.98	\$ 2,950.00	\$ 50.00	\$ 8,606.70	\$ 3,550.00	\$ 5,959.28 \$	238,371.58	\$ 16,606.	66 7.5%	6.75	7.26
12																									

13		PRES	ENT			PROPOSED	
14		GSD	GSDT		GSLDPR	GSLDTPR	
15	BASIC SERVICE CHARGE	130.44	130.44	\$/Bill	711.18	711.18	\$/Bill
16	DEMAND CHARGE	10.92		\$/KW	15.00		\$/KW
17	BILLING DEMAND		3.49	\$/KW		4.79	\$/KW
18	PEAK DEMAND CHARGE		7.14	\$/KW	-	9.81	\$/KW
19	ENERGY CHARGE	1.589		¢/kWH	1.272		¢/kWH
20	ON-PEAK		2.908	¢/kWH		2.563	¢/kWH
21	OFF-PEAK		1.049	¢/kWH	-	0.807	¢/kWH
22	DELIVERY VOLTAGE CREDIT		(0.91)	\$/KW	-	-	\$/KW
23	FUEL CHARGE	3.135	-	¢/kWH	3.135	-	¢/kWH
24	ON-PEAK	-	3.302	¢/kWH	-	3.302	¢/kWH
25	OFF-PEAK	-	3.064	¢/kWH	-	3.064	¢/kWH
26	CONSERVATION CHARGE	0.59	0.59	\$/KW	0.59	0.59	\$/KW
27	CAPACITY CHARGE	0.01	0.01	\$/KW	0.01	0.01	\$/KW
28	ENVIRONMENTAL CHARGE	0.262	0.262	¢/kWH	0.262	0.262	¢/kWH
29	STORM PROTECTION PLAN	0.71	0.71	\$/KW	0.71	0.71	\$/KW
30	GSLM2 CONTRACT CREDIT VALUE		-	\$/kW	-	-	\$/kW
31							

32 Notes: 33 A. The

A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).

B. Charges at 35% and 60% LF are based on standard rates and charges at 90% LF are based on TOD rates. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.

35 C. Calculations assume meter and service at primary voltage and a power factor of 85%.

D. TOD energy charges assume 25/75 on/off-peak % for 90% LF.

37 E. Present and proposed cost recovery clause factors are the approved 2021 factors.

34

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Test year Ended 12/31/2022 Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: W. R. Ashburn

#### COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034 EI

38 39

#### GSLDSU/GSLDTSU- GENERAL SERVICE LARGE DEMAND/ TOU/ SUBTRANSMISSION SERVED

R	TE SCHEDULE																								
GS	LDSU/GSLDTSU				BILL UND	ER PRESEN	IT RATES									BILL UNDER	PROPOSED	RATES				INCRE	ASE	COSTS IN C	CENTS/KWH
(1	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(1	12)	(13)		(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
	TYPICAL	BASE	FUEL	CCV	ECCR	CAPACITY	SPPCRC	ECRC	GRT	TOTAL	l .	ASE	CCV		FUEL	ECCR	CAPACITY	ECRC	SPPCRC	GRT	TOTAL	DOLLARS	PERCENT	PRESENT	FINAL
No. KV		RATE	CHARGE	CREDIT	CHARGE	CHARGE	CHARGE	CHARGE	CHARGE			ATE	CREDIT		CHARGE	CHARGE	CHARGE	CHARGE	CHARGE	CHARGE		(16)-(9)	(17)/(9)	(9)/(2)*100	(16)/(2)*100
1 5					\$ 290.00						\$	13,680 \$		\$	3,965.36						\$ 19,105.26		38.7%	10.78	14.96
2 5		\$ 9,933 \$	.,	\$ -		\$ 5.00				.,	\$	15,532 \$		\$	-,							\$ 5,742.89	31.2%	8.41	11.03
3 5	00 328,500	\$ 11,281 \$	10,156.40	\$ -	\$ 290.00	\$ 5.00	\$ 355.00	\$ 854.10	\$ 588.24 \$	23,529.68	\$	17,595 \$	-	\$	10,156.40	\$ 290.00	\$ 5.00	\$ 854.10	\$ 355.00	\$ 750.15	\$ 30,005.86	\$ 6,476.18	27.5%	7.16	9.13
4																									
5 1,0		\$ 15,973 \$	,		\$ 580.00				\$ 663.29 \$	.,	Ι΄	24,273 \$		\$	,						\$ 35,044.58	,	32.1%	10.38	13.72
6 1,0		\$ 18,873 \$	.,		\$ 580.00			\$ 1,138.80		,	Ι΄	27,978 \$		\$	13,595.52			\$ 1,138.80			\$ 45,141.04		26.1%	8.17	10.31
7 1,0 8	0 657,000	\$ 21,569 \$	20,312.80	\$ -	\$ 580.00	\$ 10.00	\$ 710.00	\$ 1,708.20	\$ 1,151.01 \$	46,040.62	3	32,104 \$	-	\$	20,312.80	\$ 580.00	\$ 10.00	\$ 1,708.20	\$ 710.00	\$ 1,421.14	\$ 56,845.78	\$ 10,805.16	23.5%	7.01	8.65
9 5,0	00 4 077 500	\$ 75.893 \$	39.653.60	s -	\$ 2.900.00	e 50.00	£ 2.550.00	e 2 224 F0	\$ 3,214.56 \$	400 500 40	s .	109.020 \$		s	20.052.00	\$ 2.900.00	ė 50.00	e 2 224 50	ê 2.550.00	e 4000.07	\$ 162,559.12	e 22.076.72	26.4%	10.07	12.72
10 5,0	, , , , , , , , , , , , , , , , , , , ,	\$ 90,392 \$	,		\$ 2,900.00				\$ 4,373.43 \$		l '	109,020 \$ 127.544 \$		S	,	\$ 2,900.00					\$ 213,041.43	l	21.8%	7.99	9.73
11 5,0	,,		101,563.99		. ,				\$ 5,653.20 \$			127,544 \$ 148,171 \$			101,563.99	. ,					\$ 271,565.12		20.1%	6.88	9.73 8.27
12	5,205,000	\$ 100,070 \$	101,000.33	Ψ -	\$ 2,300.00	ψ 30.00	ψ 5,550.00	\$ 0,541.00	ψ 0,000.20 ψ	220, 120.14	1 4	140,171 \$	-	•	101,000.00	\$ 2,300.00	ψ 30.00	Ψ 0,541.00	9 0,000.00	ψ 0,703.12	\$ 271,500.12	ψ +3,430.31	20.170	0.00	0.27
13					PRES	FNT							PROPOSED												
14					GSD	GSDT					GSL		GSLDTSU												
15	BASIC SERVIC	E CHARGE			993.27	993.27	\$/Bill				3	,086.80	3,086.80	\$/Bill											
16	DEMAND CHAI	RGE			10.92		\$/KW					16.00		\$/KW											
17	BILLING DEMA	ND				3.49	\$/KW						5.11	\$/KW											
18	PEAK DEMAND	CHARGE			-	7.14	\$/KW					-	10.46	\$/KW											
19	ENERGY CHAP	RGE			1.589		¢/kWH					2.030		¢/kW	н										
20	ON-PE	AK				2.908	¢/kWH						3.688	¢/kW	н										
21	OFF-P	EAK			-	1.049	¢/kWH					-	1.499	¢/kW	Н										
22	DELIVERY VOL	TAGE CREDIT			-	-	\$/KW					-	-	\$/KW											
23	FUEL CHARGE				3.104	-	¢/kWH					3.104	-	¢/kW	Н										
24	ON-PE				-		¢/kWH					-		¢/kW											
25	OFF-P				-		¢/kWH					-		¢/kW											
26	CONSERVATIO				0.58		\$/KW					0.58		\$/KW											
27 28	CAPACITY CHA				0.01 0.260		\$/KW ¢/kWH					0.01		\$/KW											
29	STORM PROTE				0.260		\$/KW					0.200		\$/KW											
30		RACT CREDIT V	ALLIE		0.71		\$/kW					0.71		\$/kW											
31	GOLINZ GOIVII	ONCT CINEDIT VI	ALUL				ψ/RΨΨ							ψ/ΚΨΨ											
32	Notes:																								
33	A. The kWh fo	r each kW group	is based on 35, 60	), and 90% k	oad factors (LF).																				
34					. ,	0% LF are ba	sed on TOD rat	es. Peak dema	nd to billing demar	nd ratios are as	sumed to	be 99% at	90% LF.												
35	-		nd service at prim		-				-																
36	D. TOD energy	y charges assume	25/75 on/off-peal	% for 90%	LF.																				
37	E. Present and	proposed cost re	ecovery clause fac	tors are the	approved 2021 fa	ctors.																			

Note: Basic Service Charge under proposed rates reflects proposed daily charge.

SCHEDULE A-3

FLORIDA	A PUBLIC SERVICE	E COMMISSION EXPLANATION: Provide a summary	of all proposed changes in rates and rate classes, detai	ling current and proposed	d classes of	Type of data shown:	
		service, demand, en	ergy, and other service charges.			XX Projected Test ye	ear Ended 12/31/2022
COMPAN	NY: TAMPA ELECT	TRIC COMPANY				Projected Prior Y	ear Ended 12/31/2021
						Historical Prior Y	ear Ended 12/31/2020
DOCKET	No. 20210034 EI	I .				Witness: W. R. A	Ashburn
	(1)	(2)	(3)	(4)	(5)	(6)	
	Current			Proposed		Percent	
Line	Rate		Current	Rate	Proposed	Increase	
No.	Schedule	Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)	
1	GS/GST	Basic Service Charge:		GS/GST			
2		Standard	18.06 \$/Bill		0.74 \$/Day	-95.9%	
3		Standard - Unmetered	15.05 \$/Bill		0.62 \$/Day	-95.9%	
4		Time-of-Day	18.06 \$/Bill		0.74 \$/Day	-95.9%	
5		2. 22,	· · · · · · · · · · · · · · · · · · ·		<del></del>		
6		Energy and Demand Charge:					
7		Standard	54.96 \$/MWH		69.15 \$/MWH	25.8%	
8		Standard Unmetered	54.96 \$/MWH		69.15 \$/MWH		
9		Time-of-Day On-Peak	125.94 \$/MWH		137.13 \$/MWH	8.9%	
10		Time-of-Day Off-Peak	30.53 \$/MWH		45.80 \$/MWH	50.0%	
11							
12		Emergency Relay Charge	1.69 \$/MWH		1.81 \$/MWH	7.1%	
13							
14							
15							
16							
17							
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19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34	Note: Basic Se	rvice Charge under proposed rates reflects proposed daily ch	arge.				
35							

Page 3 of 20

Type of data shown:

SUMMARY OF TARIFFS

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of

SCHEDULE A-3

34 35 36

FLORIDA PUBLIC SERVICE COMMISSION

	NY: TAMPA ELEC T No. 20210034 E						ar Ended 12/31/2021 ar Ended 12/31/2020 hburn
	(1)	(2)	(3)	(4)	(5)	(6)	
Line	Current Rate		Current	Proposed Rate	Proposed	Percent Increase	
No.	Schedule	Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)	
1	CS	Basic Service Charge:	ruic	CS	ruic	((0)-(0))/(0)	
2	00	Standard	18.06 \$/Bill	00	0.74 \$/Day	-95.9%	
3		Standard	18.00 \$/Bill		0.74 \$/Day	-90.976	
4		Energy and Demand Charge:					
5		Standard	54.96 \$/MWH		69.15 \$/MWH	25.8%	
6		Standard	54.90 \$/MVVIII		09.13 \$/WWW	25.676	
7							
8							
9							
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29							
30							
31							
32							
33	Note: Basic Se	ervice Charge under proposed rates reflects proposed daily	charge.				

Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

SCHE	DULE A-3		SUMMARY OF TARIFF	3					Page 4 of 20
FLORII	DA PUBLIC SERVICE C	OMMISSION EXPLANATION: Provide a summary of	of all proposed changes in rates and ra	ate classes, de	etailing current and proposed	classes of		Type of data shown:	
		service, demand, end	ergy, and other service charges.					XX Projected T	est year Ended 12/31/2022
COMP	ANY: TAMPA ELECTRIC	COMPANY						Projected P	rior Year Ended 12/31/2021
								Historical P	ior Year Ended 12/31/2020
DOCK	ET No. 20210034 EI							Witness: W	. R. Ashburn
	(1)	(2)	(3)		(4)	(5)		(6)	
	Current				Proposed			Percent	
Line	Rate		Current		Rate	Proposed		Increase	
No.	Schedule	Type of Charge	Rate		Schedule	Rate		((5)-(3))/(3)	
1	GSD/GSD Opt./GSDT				GSD/GSD Opt./GSDT				
2		Basic Service Charge:							
3		Standard Secondary	30.10	\$/Bill		0.97	\$/Day	-96.8%	
4		Standard Primary	130.44	\$/Bill		7.28	\$/Day	-94.4%	
5		Standard Subtransmission	993.27	\$/Bill		22.47	\$/Day	-97.7%	
6		Optional Secondary	30.10	\$/Bill		0.97	\$/Day	-96.8%	
7		Optional Primary	130.44	\$/Bill		7.28	\$/Day	-94.4%	
8		Optional Subtransmission	993.27	\$/Bill		22.47	\$/Day	-97.7%	
9		Time-of-Day Secondary	30.10	\$/Bill		0.97	\$/Day	-96.8%	
10		Time-of-Day Primary	130.44	\$/Bill		7.28	\$/Day	-94.4%	
11		Time-of-Day Subtransmission	993.27	\$/Bill		22.47	\$/Day	-97.7%	
12		Energy Charge:							
13		Standard	15.89	\$/MWH		20.91	\$/MWH	31.6%	
14		Optional	65.95	\$/MWH		82.98	\$/MWH	25.8%	
15		Time-of-Day On-Peak	29.08	\$/MWH		42.50	\$/MWH	46.1%	
16		Time-of-Day Off-Peak	10.49	\$/MWH		13.11	\$/MWH	25.0%	
17									
18		Demand Charge:							
19		Standard (all delivery voltages)	10.92	\$/kW		13.00	\$/kW	19.0%	
20		Optional (all delivery voltages)	-	\$/kW		-	\$/kW	0.0%	
21		Time-of-Day Billing (all delivery voltages)	3.49	\$/kW		4.15	\$/kW	18.9%	
22		Time-of-Day Peak (all delivery voltages)	7.14	\$/kW		8.50	\$/kW	19.0%	
23									
24		Delivery Voltage Credit:							
25		Standard Primary	(0.91	) \$/kW		(0.85)	) \$/kW	-6.6%	
26		Standard Subtransmission	(2.81	) \$/kW		(3.18)	) \$/kW	13.2%	
27		Optional Primary	(2.40	) \$/MWH		(2.16)	\$/MWH	-10.2%	
28		Optional Subtransmission	(7.35	) \$/MWH		(8.13)	\$/MWH	10.6%	
29		Time-of-Day Primary	(0.91	) \$/kW		(0.85)	) \$/kW	-6.6%	
30		Time-of-Day Subtransmission	(2.81	) \$/kW		(3.18)	) \$/kW	13.2%	
31									
32		Emergency Relay Power Supply Charge:							
33		Standard (all delivery voltages)	0.72	\$/kW		0.72	\$/kW	0.1%	
34		Optional (all delivery voltages)	1.82	\$/MWH		1.81	¢/kWh	-0.5%	
35		Time-of-Day Billing (all delivery voltages)	0.72	\$/kW		0.72	\$/kW	0.1%	
36									Continued on Page 5

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SCHEDU	JLE A-3	SUMMARY OF TARIFFS					Page 5 of
FLORIDA	A PUBLIC SERVICE COMMISSION EXPLANATION: Prov	ride a summary of all proposed changes in rates and rate classes,	, detailing current and propose	d classes of		Type of data shown:	
	serv	ice, demand, energy, and other service charges.				XX Projected To	est year Ended 12/31/2022
COMPAN	NY: TAMPA ELECTRIC COMPANY					Projected P	rior Year Ended 12/31/2021
						Historical Pi	rior Year Ended 12/31/2020
DOCKET	No. 20210034 EI					Witness: W	. R. Ashburn
	(1)	(3)	(4)	(5)		(6)	
	Current		Proposed			Percent	
Line	Rate	Current	Rate	Proposed		Increase	
No.	Schedule Type of Charge	Rate	Schedule	Rate		((5)-(3))/(3)	
	ntinued from Page 4						
	SSD/GSD Opt./GSDT		GSD/GSD Opt./GSD	Γ			
3	Power Factor Charge (all):	2.01 \$/kVARh		-	\$/kVARh	-100%	
4							
5	Power Factor Credit (all):	(1.00) \$/kVARh		-	\$/kVARh	-100%	
6							
7	Metering Voltage Adjustment:						
8	Standard Primary	(1.0) %			) %	0%	
9	Standard Subtransmission	(2.0) %			) %	0%	
10	Optional Primary	(1.0) %			) %	0%	
11	Optional Subtransmission	(2.0) %			) %	0%	
12	Time-of-Day Primary	(1.0) %			) %	0%	
13	Time-of-Day Subtransmissi	on (2.0) %		(2.0	) %	0%	
14							
15							
16							
17							
18							
19							
20							
21 22							
23							
23							
25							
26							
27							
28							
29							
30							
30							
32							
33							
34	Note: Basic Service Charge under proposed rates reflects pr	roposed daily charge					
35	Note. Dasic Service Charge under proposed fates fellects pr	oposed daily charge.					
36							

SCHED			SUMMARY OF TARIFFS						Page 6 of 2
FLORID	A PUBLIC SERVIC	E COMMISSION EXPLANATION: Provide a summary of all propo	sed changes in rates and ra	ate classes, detaili	ng current and proposed	classes of		Type of data shown:	
		service, demand, energy, and o	other service charges.					XX Projected	est year Ended 12/31/2022
COMPA	NY: TAMPA ELECT	TRIC COMPANY						Projected I	Prior Year Ended 12/31/2021
								Historical F	rior Year Ended 12/31/2020
DOCKE	T No. 20210034 E	I						Witness: \	V. R. Ashburn
	(1)	(2)	(3)		(4)	(5)		(6)	
	Current				Proposed			Percent	
Line	Rate		Current		Rate	Proposed		Increase	
No.	Schedule	Type of Charge	Rate		Schedule	Rate		((5)-(3))/(3)	
1	SBF/SBFT	Basic Service Charge:			SBD/SBDT				
2		Standard Secondary	55.18	\$/Bill		1.79	\$/Day	-97%	
3		Standard Primary	155.51	\$/Bill		8.10	\$/Day	-95%	
4		Standard Subtransmission	1,018.36	\$/Bill		23.29	\$/Day	-98%	
5		Time-of-Day Secondary	55.18	\$/Bill		1.79	\$/Day	-97%	
6		Time-of-Day Primary		\$/Bill		8.10	=	-95%	
7		Time-of-Day Subtransmission	1,018.36	\$/Bill		23.29	\$/Day	-98%	
8		•					•		
9		Supplemental Demand Charge:							
10		Standard (All delivery voltages)	10.92	\$/kW		13.00	\$/kW	19%	
11		Time-of-Day Billing (All delivery voltages)	3.49	\$/kW		4.15	\$/kW	19%	
12		Time-of-Day Peak (All delivery voltages)	7.14	\$/kW			\$/kW	19%	
13		, , , , , , , , , , , , , , , , , , , ,							
14		Supplemental Energy Charge:							
15		Standard (All delivery voltages)	15.89	\$/MWH		20.91	\$/MWH	32%	
16		Time-of-Day On-Peak (All delivery voltages)		\$/MWH			\$/MWH	46%	
17		Time-of-Day Off-Peak (All delivery voltages)		\$/MWH		13.11	\$/MWH	25%	
18		, ( ,g,		***************************************			•		
19		Standby Demand Charge (All):							
20		Local Facilities Reservation	1.68	\$/kW		2 64	\$/kW	57%	
21		Plus the greater of	1.00	<i>\$</i> 7.000		2.0.	Ų	01.70	
22		Power Supply Reservation, or	1 55	\$/kW-Mo		2 22	\$/kW-Mo	43%	
23		Power Supply Demand		\$/kW-Mo			\$/kW-Day	42%	
24		i ower oupply bernand	0.02	ψ/KVV-Day		0.00	ψ/KVV-Day	42 /0	
25		Standby Energy Charge:							
26		Time-of-Day (All delivery voltages)	0.17	\$/MWH		0.02	\$/MWH	8%	
27		Time-of-Day (All delivery voltages)	5.17	φ/Ινίννιι		3.32	φ/1010 0 1 1	070	
28		Delivery Vellage Coedity							
		Delivery Voltage Credit:							
29		Supplemental Sciences	40.04			(0.05)	0.004	70/	
30		Standard Primary		) \$/kW			) \$/kW	-7%	
31		Standard Subtransmission		) \$/kW			) \$/kW	13%	
32		Time-of-Day Primary		) \$/kW			) \$/kW	-7%	
33		Time-of-Day Subtransmission	(2.81)	) \$/kW		(3.18)	) \$/kW	13%	
34		Standby							
35		Time-of-Day Primary		) \$/kW			) \$/kW	206%	
36		Time-of-Day Subtransmission	(1.97)	) \$/kW		(2.64)	) \$/kW	34%	Continued on Page

SCHEDU	JLE A-3		SUMMARY OF TARIFFS				Page 7 of 20
FLORIDA	A PUBLIC SERVICE COMM	ISSION EXPLANATION: Provide a summary of	f all proposed changes in rates and rate classes, deta	ailing current and propose	d classes of	Type of data shown:	
		service, demand, ene	rgy, and other service charges.			XX Projected Test	year Ended 12/31/2022
COMPA	NY: TAMPA ELECTRIC COI	MPANY				Projected Prio	r Year Ended 12/31/2021
						Historical Prior	Year Ended 12/31/2020
DOCKE	Γ No. 20210034 EI					Witness: W. F	R. Ashburn
	(1)	(2)	(3)	(4)	(5)	(6)	
	Current			Drawand		Percent	
Line.			0	Proposed	Description		
Line No.	Rate Schedule	Type of Charge	Current Rate	Rate Schedule	Proposed Rate	Increase ((5)-(3))/(3)	
		Type of Charge	Nate	Scriedule	ridie	((3)-(3))/(3)	
	ntinued from Page 6			000/0007			
2	SBF/SBFT	annua de Balana Banna Ormada Obanna (alla		SBD/SBDT			
3 4	Em	ergency Relay Power Supply Charge (all):	0.70 6844		0.70 6534	0%	
		Supplemental and Standby	0.72 \$/kW		0.72 \$/kW	0%	
5							
6 7	Dev	er Factor Charge (all):	2.01 \$/kVARh		2.01 \$/kVARh	0%	
	Pow	er Factor Charge (all).	2.01 \$/KVARII		2.01 \$/KVARII	0%	
8 9	Dev	er Factor Credit (all):	(1.01) \$/kVARh		(1.01) \$/kVARh	0%	
10	POW	er Factor Credit (all).	(1.01) \$/KVARII		(1.01) \$/KVARII	0%	
11	Met	tering Voltage Adjustment:					
12		Supplemental and Standby					
13		Standard Primary	(1.0) %		(1.0) %	0%	
14		Standard Subtransmission	(2.0) %		(2.0) %	0%	
15		Time-of-Day Primary	(1.0) %		(1.0) %	0%	
16		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0%	
17		•	` '				
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34	Note: Basic Service Ch	arge under proposed rates reflects proposed daily cha	rge.				
35							
36							

SCHED	ULE A-3		SUMMARY OF TARIFFS				Page 8 of 20
	OA PUBLIC SERVICE COMI	service, demand, energ	all proposed changes in rates and rate classes, detailli gy, and other service charges.	ng current and proposed	d classes of	Projected Pr	est year Ended 12/31/2022 ior Year Ended 12/31/2021 ior Year Ended 12/31/2020
DOCKE	T No. 20210034 EI					Witness: W	. R. Ashburn
	(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)	
1	GSD Opt PRI.	- ype a analys	,	GSLDPR		((=) (=))(=)	
2 3 4 5	Ba	sic Service Charge:					
6 7 8 9 10		Optional Primary	130.44 \$/Bill		23.71 \$/Day	-81.8%	
11 12 13	Er	nergy Charge:					
14 15 16 17		Optional	65.95 \$/MWH		14.00 \$/MWH	-78.8%	
18 19	De	emand Charge:					
20 21 22 23		Optional (all delivery voltages)	- SIKW		15.00 \$/kW	0.0%	
24 25 26	De	elivery Voltage Credit:					
27 28 29 30		Optional Primary	(2.40) \$/MWH		- \$/MWH	-100.0%	
31 32 33	Er	mergency Relay Power Supply Charge:					
34 35 36		Optional (all delivery voltages)	0.72 \$/MWH		0.72 ¢/kWh	0.1%	Continued on Page 9

SCHED	JLE A-3		SUMMARY OF TARIFFS				Page 9 of 2
FLORID	A PUBLIC SERVICE CO		ry of all proposed changes in rates and rate classes, deta	iling current and propose	d classes of	Type of data shown:	
			energy, and other service charges.			XX Projected Test year	
COMPA	NY: TAMPA ELECTRIC	COMPANY				Projected Prior Year	
						Historical Prior Year	
DOCKE.	Γ No. 20210034 EI					Witness: W. R. Ash	burn
	(1)	(2)	(3)	(4)	(5)	(6)	
	Current			Proposed		Percent	
Line	Rate		Current	Rate	Proposed	Increase	
No.	Schedule	Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)	
1 Co	ntinued from Page 8						
2	GSD Opt. Pri			GSLDPR			
3		Power Factor Charge (all):	- \$/kVARh		2.01 \$/kVARh	0%	
4							
5		Power Factor Credit (all):	- \$/kVARh		(1.01) \$/kVARh	0%	
6		, ,					
7		Metering Voltage Adjustment:					
8							
9							
10		Optional Primary	-1.00%		-1.00%	0%	
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34	Note: Basic Service	e Charge under proposed rates reflects proposed daily	charge.				
35							
36							

EI OBID	ULE A-3 A PUBLIC SERVICE	COMMISSION EVELANATION: Provide a supresserief all	SUMMARY OF TARIFFS	ing ourront and present	d alassas of	Type of data ======	Page 10 of
-LORID	A PUBLIC SERVICE		proposed changes in rates and rate classes, detail, and other service charges.	ing current and propose	d classes of	Type of data shown:	est year Ended 12/31/2022
COMBA	NY: TAMPA ELECTF		, and other service charges.				Prior Year Ended 12/31/2021
COIVIPA	INT: TAIMPA ELECT	RIC COMPAINT				· · · · · · · · · · · · · · · · · · ·	rior Year Ended 12/31/2021
DOCKE	T No. 20210034 EI						V. R. Ashburn
DOUNE	(1)	(2)	(3)	(4)	(5)	(6)	
	(1)	(2)	(6)	(4)	(5)	(0)	
	Current			Proposed		Percent	
Line	Rate		Current	Rate	Proposed	Increase	
No.	Schedule	Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)	
1	GSD Opt Sub.			GSLDSU			
2		Basic Service Charge:					
3							
4							
5							
6							
7							
8		Optional Subtransmission	993.27 \$/Bill		102.89 \$/Day	-89.6%	
9							
10							
11							
12		Energy Charge:					
13							
14		Optional	65.95 \$/MWH		20.30 \$/MWH	-69.2%	
15							
16							
17							
18		Demand Charge:					
19							
20		Optional (all delivery voltages)	- \$/kW		16.00 \$/kW	0.0%	
21							
22							
23		Dallara Walter or One life					
24 25		Delivery Voltage Credit:					
26 27							
28		Optional Subtransmission	(7.35) \$/MWH		- \$/MWH	-100.0%	
29		Optional Subtransmission	(1.33) \$/MVVT		- φ/IVIVVΓ1	-100.076	
30							
31							
32		Emergency Relay Power Supply Charge:					
33		Emergency ( one) outpry ondige.					
34		Optional (all delivery voltages)	0.72 \$/MWH		0.72 ¢/kWh	0.1%	
35		Optional (all dollvory voltages)	0.72 \ \psi \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		0.12 p/((**))	0.170	
36							Continued on Page

SCHED	ULE A-3		SUMMARY OF TARIFFS				Page 11 of 20
FLORID	A PUBLIC SERVICE CO	OMMISSION EXPLANATION: Provide a summary	of all proposed changes in rates and rate classes, detail	iling current and propose	d classes of	Type of data shown:	
		service, demand, er	nergy, and other service charges.			XX Projected Tes	t year Ended 12/31/2022
COMPA	NY: TAMPA ELECTRIC	COMPANY				Projected Price	r Year Ended 12/31/2021
							r Year Ended 12/31/2020
DOCKE	T No. 20210034 EI					Witness: W. I	R. Ashburn
	(1)	(2)	(3)	(4)	(5)	(6)	
	Current			Proposed		Percent	
Line	Rate		Current	Rate	Proposed	Increase	
No.	Schedule	Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)	
	ontinued from Page 10						
2	GSD Opt.Sub			GSLDSU			
3		Power Factor Charge (all):	2.01 \$/kVARh		2.01 \$/kVARh	0%	
4							
5		Power Factor Credit (all):	(1.01) \$/kVARh		(1.01) \$/kVARh	0%	
6			(, 4		(1101) \$11111111		
7		Metering Voltage Adjustment:					
8		, , , , , , , , , , , , , , , , , , ,					
9							
10							
11		Optional Subtransmission	(2.0) %		0 %	-100%	
12			· · · ·				
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34	Note: Basic Service	Charge under proposed rates reflects proposed daily ch	narge.				
35							
36							

SCHE	ULE A-3		SUMMARY OF TARIFFS					Page 12 of 20
FLORII	A PUBLIC SERVICE	COMMISSION EXPLANATION: Provide a summary of all propos	ed changes in rates and rate classes, de	tailing current and proposed	classes of		Type of data shown:	
	ANY: TAMPA ELECTR	service, demand, energy, and ot	ner service charges.				Projected Pr	est year Ended 12/31/2022 ior Year Ended 12/31/2021 or Year Ended 12/31/2020 . R. Ashburn
	(1)	(2)	(3)	(4)	(5)		(6)	
	Current			Proposed			Percent	
Line	Rate		Current	Rate	Proposed		Increase	
No.	Schedule	Type of Charge	Rate	Schedule	Rate		((5)-(3))/(3)	
1	GSD/GSDT PRI	Basic Service Charge:		GSLDPR/GSLDTPR				
2		Standard Primary	130.44 \$/Bill		23.71	\$/Day	-82%	
3		Time-of-Day Primary	130.44 \$/Bill		23.71	\$/Day	-82%	
4								
5		Energy Charge:	45.00 40				400/	
6		Standard Primary	15.89 \$/MWH			\$/MWH	-12%	
7		Time-of-Day On-peak - Primary	29.08 \$/MWH			\$/MWH	5%	
8 9		Time-of-Day Off-peak - Primary	10.49 \$/MWH		8.07	\$/MWH	-23%	
10		Demand Charge:						
11		Standard (all delivery voltages)	10.92 \$/kW		15.00	\$/kW	37%	
12		Time-of-Day Billing - (All delivery voltages)	3.49 \$/kW			\$/kW	37%	
13		Time-of-Day Peak - (All delivery voltages)	7.14 \$/kW		9.81	\$/kW	0.37	
14		( in delivery verlages)			0.01	ψ·	0.01	
15		Emergency Relay Power Supply Charge (all):	0.72 \$/kW		0.72	\$/kW	0%	
16		3 7 7 117 3 ( )						
17		Power Factor Charge (all):	2.01 \$/MVARh		2.01	\$/MVARh	0%	
18								
19		Power Factor Credit (all):	(1.01) \$/MVARh		(1.01)	\$/MVARh	0%	
20								
21		Delivery Voltage Credit:						
22		Standard Primary	(0.91) \$/kW		-	\$/kW	(1.00)	
23		Time-of-Day Primary	(0.91) \$/kW		-	\$/kW	(1.00)	
24								
25		Metering Voltage Adjustment:						
26		Standard Primary	(1.0) %		(1.0)		-	
27		Time-of-Day Primary	(1.0) %		(1.0)	%	-	
28								
29								
30								
31 32								
33	Note: Basis Sor	vice Charge under proposed rates reflects proposed daily charge.						
34	Note. DasiC Sel	vice charge under proposed rates reflects proposed daily charge.						
35								
36								

SCHE	DULE A-3		SUMMARY OF TARIFFS					Page 13 of 20
FLORII	DA PUBLIC SERVICE			iling current and proposed	classes of		Type of data shown:	
		service, demand, energy, and	other service charges.					est year Ended 12/31/2022
COMP	ANY: TAMPA ELECT	RIC COMPANY					· · · · · · · · · · · · · · · · · · ·	ior Year Ended 12/31/2021
								ior Year Ended 12/31/2020
DOCK	T No. 20210034 EI						Witness: W	. R. Ashburn
	(1)	(2)	(3)	(4)	(5)		(6)	
	Current			Proposed			Percent	
Line	Rate		Current	Rate	Proposed		Increase	
No.	Schedule	Type of Charge	Rate	Schedule	Rate		((5)-(3))/(3)	
1	GSD,GSDT SUB	Basic Service Charge:		GSLDSU/GSLDTSU				
2		Standard Subtransmission	993.27 \$/Bill		102.89	\$/Day	-90%	
3		Time-of-Day Subtransmission	993.27 \$/Bill		102.89	\$/Day	-90%	
4								
5		Energy Charge:						
6		Standard Subtransmission	15.89 \$/MWH		20.30	\$/MWH	28%	
7		Time-of-Day On-peak -Subtransmission	29.08 \$/MWH		36.88	\$/MWH	27%	
8		Time-of-Day Off-peak -Subtransmission	10.49 \$/MWH		14.99	\$/MWH	43%	
9								
10		Demand Charge:						
11		Standard (all delivery voltages)	10.92 \$/kW		16.00	\$/kW	47%	
12		Time-of-Day Billing - (All delivery voltages)	3.49 \$/kW		5.11	\$/kW	47%	
13		Time-of-Day Peak - (All delivery voltages)	7.14 \$/kW		10.46	\$/kW	0.47	
14								
15		Emergency Relay Power Supply Charge (all):	0.72 \$/kW		0.72	\$/kW	0%	
16								
17		Power Factor Charge (all):	2.01 \$/MVARh		2.01	\$/MVARh	0%	
18								
19		Power Factor Credit (all):	(1.01) \$/MVARh		(1.01)	\$/MVARh	0%	
20								
21		Delivery Voltage Credit:						
22		Standard Subtransmission	(2.81) \$/kW		-	\$/kW	-100%	
23		Time-of-Day Subtransmission	(2.81) \$/kW		-	\$/kW	-100%	
24								
25								
26		Metering Voltage Adjustment:						
27		Standard Subtransmission	(2.0) %		0.0	%	-100%	
28		Time-of-Day Subtransmission	(2.0) %		0.0	%	-100%	
29		,	. ,					
30								
31								
32								
33								
34	Note: Basic Ser	vice Charge under proposed rates reflects proposed daily charge.						
35								
36								

SCHEDU	ILE A-3		SUMMARY OF TARIFFS						Page 14 of 20
COMPAN	A PUBLIC SERVIC	service, demand, energy, and o		e classes, deta	ailing current and proposed o	classes of		Projected P Historical Pr	est year Ended 12/31/2022 rior Year Ended 12/31/2021 rior Year Ended 12/31/2020
DOCKET	No. 20210034 E	(2)	(3)		(4)	(5)		(6) Witness: W	. R. Ashburn
	Current				Proposed			Percent	
Line	Rate		Current		Rate	Proposed		Increase	
No.	Schedule	Type of Charge	Rate		Schedule	Rate		((5)-(3))/(3)	
1	IS/IST PRI	Basic Service Charge:			GSLDPR/GSLDTPR				
2		Standard Primary	624.05	\$/Bill		23.71	\$/Day	-96%	
3		Time-of-Day Primary	624.05	\$/Bill		23.71	\$/Day	-96%	
4									
5		Energy Charge:	05.40	*****				440/	
6 7		Standard Primary	25.13				\$/MWH	-44%	
8		Time-of-Day On-peak - Primary	25.13				\$/MWH	21% -68%	
9		Time-of-Day Off-peak - Primary	25.13	\$/IVIVVH		8.07	\$/MWH	-08%	
10		Demand Charge:							
11		Standard (all delivery voltages)	4.07	\$/kW		15.00	\$/kW	269%	
12		Time-of-Day Billing - (All delivery voltages)	4.07				\$/kW	18%	
13		Time-of-Day Peak - (All delivery voltages)		\$/kW			\$/kW	-	
14		, , , , , , , , , , , , , , , , , , , ,							
15		Emergency Relay Power Supply Charge (all):	1.62	\$/kW		0.72	\$/kW	-56%	
16									
17		Power Factor Charge (all):	2.01	\$/MVARh		2.01	\$/MVARh	0%	
18									
19		Power Factor Credit (all):	(1.01)	\$/MVARh		(1.01)	\$/MVARh	0%	
20									
21		Delivery Voltage Credit:							
22		Standard Primary		\$/kW			\$/kW	-	
23		Time-of-Day Primary	-	\$/kW		-1%	\$/kW	-	
24		Makada a Walfa a Adharka a sh							
25 26		Metering Voltage Adjustment: Standard Primary	(1.0)	0/		(4.0)	. 0/		
27			(1.0)			(1.0)		-	
28		Time-of-Day Primary	(1.0)	70		(1.0)	76	-	
29									
30									
31									
32									
33									
34	Note: Basic Se	ervice Charge under proposed rates reflects proposed daily charge.							
35									
36									

SCHEDU	JLE A-3		SUMMARY OF TARIFFS					Page 15 of 20
FLORID	A PUBLIC SERVIC	E COMMISSION EXPLANATION: Provide a summary of all propose	ed changes in rates and rate classes, deta	iling current and proposed	classes of		Type of data shown:	
		service, demand, energy, and other	ner service charges.					est year Ended 12/31/2022
COMPA	NY: TAMPA ELECT	TRIC COMPANY					Projected P	rior Year Ended 12/31/2021
								rior Year Ended 12/31/2020
DOCKE	T No. 20210034 E	1					Witness: W	. R. Ashburn
	(1)	(2)	(3)	(4)	(5)		(6)	
	Current			Proposed			Percent	
Line	Rate		Current	Rate	Proposed		Increase	
No.	Schedule	Type of Charge	Rate	Schedule	Rate		((5)-(3))/(3)	
1	IS/IST SUB	Basic Service Charge:		GSLDSU/GSLDTSU				
2		Standard Subtransmission	624.05 \$/Bill		102.89	\$/Day	-84%	
3		Time-of-Day Subtransmission	2,379.85 \$/Bill		102.89	\$/Day	-96%	
4								
5		Energy Charge:						
6		Standard Subtransmission	25.13 \$/MWH		20.30	\$/MWH	-19%	
7		Time-of-Day On-peak -Subtransmission	25.13 \$/MWH		36.88	\$/MWH	47%	
8		Time-of-Day Off-peak -Subtransmission	25.13 \$/MWH		14.99	\$/MWH	-40%	
9								
10		Demand Charge:						
11		Standard (all delivery voltages)	4.07 \$/kW		16.00	\$/kW	293%	
12		Time-of-Day Billing - (All delivery voltages)	4.07 \$/kW		5.11	\$/kW	26%	
13		Time-of-Day Peak - (All delivery voltages)	- \$/kW		10.46	\$/kW	-	
14								
15		Emergency Relay Power Supply Charge (all):	1.62 \$/kW		0.72	\$/kW	-56%	
16								
17		Power Factor Charge (all):	2.01 \$/MVARh		2.01	\$/MVARh	0%	
18								
19		Power Factor Credit (all):	(1.01) \$/MVARh		(1.01)	\$/MVARh	0%	
20								
21		Delivery Voltage Credit:						
22		Standard Subtransmission	(1.14) \$/kW		-	\$/kW	-100%	
23		Time-of-Day Subtransmission	(1.14) \$/kW		-	\$/kW	-100%	
24								
25								
26		Metering Voltage Adjustment:						
27		Standard Subtransmission	(1.0) %		0.0	%	-100%	
28		Time-of-Day Subtransmission	(1.0) %		0.0	%	-100%	
29								
30								
31								
32								
33								
34	Note: Basic Se	ervice Charge under proposed rates reflects proposed daily charge.						
35								
36								

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	E	١	3

SCHEDU	ILE A-3		SUMMARY OF TARIFFS	3					Page 16 of
FLORIDA	A PUBLIC SERVICE COM	MISSION EXPLANATION: Provide a summary of all propos	sed changes in rates and ra	te classes, deta	Type of data sho	vn:			
		service, demand, energy, and o	ther service charges.		XX Projected Test year Ended 12/31/2022				
COMPAN	Y: TAMPA ELECTRIC CO	DMPANY						Project	ed Prior Year Ended 12/31/2021
									cal Prior Year Ended 12/31/2020
DOCKET	No. 20210034 EI							Witnes	s: W. R. Ashburn
	(1)	(2)	(3)		(4)	(5)		(6)	
	Current				Proposed			Percent	
Line	Rate		Current		Rate	Proposed		Increase	
No.	Schedule	Type of Charge	Rate		Schedule	Rate		((5)-(3))/(3)	
1	SBI PRI				SBLDPR/SBLDTPR				
2	Bas	sic Service Charge:							
3		Standard Primary	649.14	\$/Bill		24.53	\$/Day	-96%	
4		Time-of-Day Primary	649.14	\$/Bill		24.53	\$/Day	-96%	
5									
6	Su	upplemental Demand Charge:							
7		Standard (all delivery voltages)	4.07	\$/kW		4.79	\$/kW	18%	
8		Time-of-Day Billing - (All delivery voltages)	4.07	\$/kW		4.79	\$/kW	18%	
9		Time-of-Day Peak - (All delivery voltages)		\$/kW		9.81	\$/kW	-	
10									
11	S	upplemental Energy Charge:							
12		Standard (all delivery voltages)	25.13	\$/MWH			\$/MWH	-44%	
13		Time-of-Day On-Peak - (All delivery voltages)		\$/MWH			\$/MWH	21%	
14		Time-of-Day Off-Peak - (All delivery voltages)	25.13	\$/MWH		8.07	\$/MWH	-68%	
15									
16	S	tandby Demand Charge (all delivery voltages):							
17		Local Facilities Reservation	1.39	\$/kW		1.93	\$/kW	39%	
18		Plus the greater of							
19		Power Supply Reservation, or		\$/kW-Mo			\$/kW-Mo	85%	
20		Power Supply Demand	0.48	\$/kW-Day		0.88	\$/kW-Day	83%	
21									
22	S	tandby Energy Charge:	40.00	<b>***</b>		0.00	0/8.04/11	00/	
23		Time-of-Day (All)	10.09	\$/MWH		9.92	\$/MWH	-2%	
24		lline A Valle on One like							
25 26	De	elivery Voltage Credit:							
		Supplemental		Ø11.341			0.0.44		
27		Standard Primary	-	\$/kW \$/kW		-	\$/kW \$/kW	-	
28 29		Time-of-Day Primary Standby	-	\$/KVV		-	\$/KVV	-	
				¢/LAM			C/LAM		
30 31		Time-of-Day Primary	-	\$/kW		-	\$/kW	-	
32									
32									
33									
35									
36									Continued on Page 7

SCHEDU	JLE A-3		SUMMARY OF TARIFFS			Page 1	17 of 20
FLORIDA	A PUBLIC SERVICE	COMMISSION EXPLANATION: Provide a summary of all	proposed changes in rates and rate classes, detaili	ing current and propose	d classes of	Type of data shown:	
		service, demand, energy,	and other service charges.			XX Projected Test year Ended 12/31/20	22
COMPAN	NY: TAMPA ELECTI	RIC COMPANY				Projected Prior Year Ended 12/31/20	21
						Historical Prior Year Ended 12/31/202	20
DOCKET	No. 20210034 EI					Witness: W. R. Ashburn	
	(1)	(2)	(3)	(4)	(5)	(6)	
	Current			Proposed		Percent	
Line	Rate		Current	Rate	Proposed	Increase	
No.	Schedule	Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)	
	ntinued from Page 1		Nate	Concadio	raio	((0)-(0))+(0)	_
2	illilued IIolii Fage I	10					
3	SBI PRI			SBI PRI			
4	JDI FKI	Emergency Relay Power Supply Charge (all):		JDI FRI			
5			1.62 \$/kW		0.72 \$/kW	-56%	
6		Supplemental Standby	1.62 \$/kW		0.72 \$/kW 0.72 \$/kW	-56% -56%	
		Standby	1.62 \$/KVV		U.72 \$/KVV	-30%	
7 8		Daving Factor Observe	0.04 (0.04.4.7)		0.04 (0.07.4.7)	0%	
9		Power Factor Charge:	2.01 \$/MVARh		2.01 \$/MVARh	0%	
10		Deutse Factor Cradit.	(4.04) #/AN/ADI		(1.01) \$/MVARh	0%	
		Power Factor Credit:	(1.01) \$/MVARh		(1.01) \$/MVARII	0%	
11		Matarina Valtaria Adiretmenti					
12 13		Metering Voltage Adjustment:					
		Supplemental and Standby	0.0 %		0.0 %		
14		Standard Primary	0.0 %		0.0 %	-	
15		Time-of-Day Primary	0.0 %		0.0 %	-	
16 17							
18							
19							
20							
21							
22							
23							
23 24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35	Note: Basic Ser	rvice Charge under proposed rates reflects proposed daily charge.					
36	NOTE: DASIC SEI	The charge ander proposed rates reflects proposed daily charge.					

	LE A-3		SUMMARY OF TARIFFS						Page 18 of
LORIDA	PUBLIC SERVICE COMM	MISSION EXPLANATION: Provide a summary of all propos	ed changes in rates and ra	te classes, deta	illing current and proposed	classes of		Type of data shown:	
		service, demand, energy, and of	her service charges.					XX Projected	Test year Ended 12/31/2022
COMPAN	IY: TAMPA ELECTRIC CO	DMPANY						Projected	Prior Year Ended 12/31/2021
								Historical	Prior Year Ended 12/31/2020
DOCKET	No. 20210034 EI							Witness:	W. R. Ashburn
	(1)	(2)	(3)		(4)	(5)		(6)	
	Current				Proposed			Percent	
Line	Rate		Current		Rate	Proposed		Increase	
No.	Schedule	Type of Charge	Rate		Schedule	Rate		((5)-(3))/(3)	
1	SBI Sub.	,,,,- 2. 2g-			SBLDSU,SBLDTSU			((=) (=)) (=)	
2		sic Service Charge:			052500,0525100				
3	Duc	Standard Subtransmission	2,404.93	\$/Rill		103.72	\$/Day	-96%	
4		Time-of-Day Subtransmission	2,404.93			103.72	-	-96%	
5		Time of Bay cabitationics.com	2,101.00	ų, b.iii			ψizay	5570	
6	Su	applemental Demand Charge:							
7	Ou	Standard (all delivery voltages)	4 07	\$/kW		16.00	\$/kW	293%	
8		Time-of-Day Billing - (All delivery voltages)		\$/kW		5.11		26%	
9		Time-of-Day Peak - (All delivery voltages)	4.07	\$/kW			\$/kW	-	
10		Time-of-bay Feak - (All delivery Vollages)		ψ/ΚΨΨ		10.40	ψ/ΚΨΨ		
11	S.	upplemental Energy Charge:							
12		Standard (all delivery voltages)	25 13	\$/MWH		20.30	\$/MWH	-19%	
13		Time-of-Day On-Peak - (All delivery voltages)		\$/MWH			\$/MWH	47%	
14		Time-of-Day Off-Peak - (All delivery voltages)		\$/MWH			\$/MWH	-40%	
15		Time-of-Day Off-Feak - (All delivery voltages)	20.10	ψ/Ινίννιι		14.55	ψ/IVIVVI I	-40 /0	
16	St	tandby Demand Charge (all delivery voltages):							
17	31	Local Facilities Reservation	1 30	\$/kW		_	\$/kW	-100%	
18		Plus the greater of	1.55	Ψ/ΚΨΨ			ψ/ΚΨΨ	-10070	
19		Power Supply Reservation, or	1 20	\$/kW-Mo		2 22	\$/kW-Mo	85%	
20		Power Supply Demand		\$/kW-Ivio			\$/kW-Day	83%	
21		Tower Supply Demand	0.40	ψ/KVV-Day		0.00	ψ/KVV-Day	03 /0	
22	24	tandby Energy Charge:							
23	31	Time-of-Day (All)	10.00	\$/MWH		0.02	\$/MWH	-2%	
24		Time-or-day (Air)	10.09	Φ/Ινίνν Γ1		9.92	Φ/1010011	<b>-</b> 2 /0	
25	Do	elivery Voltage Credit:							
26	De	Supplemental							
27		Standard Subtransmission	(1.14)	\$/kW			\$/kW	-100%	
28						-	\$/kW	-100%	
29		Time-of-Day Subtransmission Standby (all)	(1.14)	\$/kW		-	Ψ/NVV	-10076	
30			(0.24)	¢/IAM			¢/1/\/\	100%	
30		Subtransmission	(0.34)	\$/kW		-	\$/kW	-100%	
32									
33 34									
35									
35 36									Continued on Page

SCHEDU	ULE A-3		SUMMARY OF TARIFFS				Page 19 of 20
FLORIDA	A PUBLIC SERVIC	E COMMISSION EXPLANATION: Provide a summary of all	proposed changes in rates and rate classes, detail	ling current and propose	d classes of	Type of data shown:	
			and other service charges.				ear Ended 12/31/2022
COMPA	NY: TAMPA ELECT	TRIC COMPANY					ear Ended 12/31/2021
							ear Ended 12/31/2020
DOCKET	T No. 20210034 E					Witness: W. R.	Ashburn
	(1)	(2)	(3)	(4)	(5)	(6)	
	Current			Proposed		Percent	
Line	Rate		Current	Rate	Proposed	Increase	
No.	Schedule	Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)	
1 Coi	ntinued from Page						
2							
3	SBI Sub.			SBLDSU,SBLDTSU			
4		Emergency Relay Power Supply Charge (all):					
5		Standard	1.62 \$/kW		0.72 \$/kW	-56%	
6		Time of Day	1.62 \$/kW		0.72 \$/kW	-56%	
7							
8		Power Factor Charge:	2.01 \$/MVARh		2.01 \$/MVARh	0%	
9							
10		Power Factor Credit:	(1.01) \$/MVARh		(1.01) \$/MVARh	0%	
11		Makada Malka a Adhada ak					
12 13		Metering Voltage Adjustment: Supplemental and Standby					
14		Standard Subtransmission	(1.0) %		0.0 %	-100%	
15		Time-of-Day Subtransmission	(1.0) %		0.0 %	-100%	
16		Time-or-bay dubitationission	(1.5) %		0.0 %	-10078	
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28 29							
30							
31							
32							
33							
34	Note: Basic Se	ervice Charge under proposed rates reflects proposed daily charge.					
35							
36							

	JLE A-3 A PUBLIC SERVICI	E COMMISSION EYELANATION: Provide a current of of	SUMMARY OF TARIFFS proposed changes in rates and rate classes, deta	ailing current and pron	d classes of	Type of data shown:	Page 20 o
LOKIDA	A PUBLIC SERVICI	· · · · · · · · · · · · · · · · · · ·	, and other service charges.	illing current and proposed	d classes of		ar Ended 12/31/2022
001104	NV TAMBA EL EGT		, and other service charges.				
JOIVIPAI	NY: TAMPA ELECT	RIC COMPANY					ear Ended 12/31/2021
							ar Ended 12/31/2020
DOCKET	Γ No. 20210034 E					Witness: W. R. A	shburn
	(1)	(2)	(3)	(4)	(5)	(6)	
	Current			Proposed		Percent	
Line	Rate		Current	Rate	Proposed	Increase	
No.	Schedule	Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)	
1							
2	LS-1, LS-2			LS-1 and LS 2			
3		Basic Service Charge:	10.52 \$/Bill		0.70 \$/Day	-93.3%	
4		(for metered streetlighting accounts only)					
5							
6		Energy Charge:	23.73 \$/MWH		34.57 \$/MWH	45.7%	
7							
8							
9							
10							
11							
12							
13							
14 15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33	Note: Basic Se	rvice Charge under proposed rates reflects proposed daily charge					
34							
35 36							

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide the calculation of the requested interim revenue requirements increase.	Type of data shown:
		Projected Test Year Ended 12/31/2022
COMPANY: TAMPA ELECTRIC COMPANY		Projected Prior Year Ended 12/31/2021
		Historical Prior Year Ended 12/31/2020
DOCKET No. 20210034-EI		Witness: Not Applicable

Line	(1)	(2)	(3)
No.	Description	Source	Amount (000)
1			
2			
3	The company is not seeking Interim Rates.		
4			
5			
6			
7			
8			
9			
10 11			
12			
13			
14			
15			
16			
17			
18			
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27			
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31			
32 33			
33 34			
34 35			
35 36			
37			
38			
39			
Supporting So	chedules:		Recap Schedules:

CCL	JEC	11 11	A =	

INTERIM REVENITE	REQUIREMENTS BILL	COMPARISON.	TVDICAL	MONTHLY BILLS	

Page 1 of 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed interim rates.

Projected Test Year Ended 12/31/2022 Projected Prior Year Ended 12/31/2021

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Historical Prior Year Ended 12/31/2020 Witness: Not Applicable

DOCKET No. 20210034-EI

	BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES						INCREASE		COSTS IN CENTS/KWH	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
Line	TYPI	CAL	BASE	FUEL	ECCR	CAPACITY	ENVIRONMENTAL	TOTAL	BASE	FUEL	ECCR	CAPACITY	ENVIRONMENTAL	TOTAL	DOLLARS	PERCENT	PRESENT	PROPOSED
No.	KW	KWH	RATE	CHARGE	CHARGE	CHARGE	CHARGE		RATE	CHARGE	CHARGE	CHARGE	CHARGE		(14)-(8)	(15)/(8)	(8)/(2)	(14)/(2)

2 3 The company is not seeking Interim Rates. 5 6 8 9 10 11 12 13 14 15 17 18 19 20 21 22 23 24 25 26 PRESENT PROPOSED 27 CUSTOMER CHARGE 28 29 DEMAND CHARGE \$/KW CENTS/KWH 30 ENERGY CHARGE FUEL CHARGE CENTS/KWH 31 32 CONSERVATION CHARGE CENTS/KWH 33 CAPACITY CHARGE CENTS/KWH or \$/KW 34 ENVIRONMENTAL CHARGE CENTS/KWH 35 36 37 38 39

Supporting Schedules: