

AUSLEY McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

April 9, 2021

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket 20210034-EI, Petition for Rate Increase by Tampa Electric Company

Dear Mr. Teitzman:

Attached for filing on behalf of Tampa Electric Company in the above-referenced docket are the Minimum Filing Requirements – Schedule A – Executive Summary Projected Test Year 2022.

Thank you for your assistance in connection with this matter.

(Document 24 of 34)

Sincerely,



J. Jeffrey Wahlen

JJW/ne
Attachment

cc: Richard Gentry, Public Counsel
Jon Moyle, FIPUG

MINIMUM FILING REQUIREMENTS INDEX

SCHEDULE A - EXECUTIVE SUMMARY

MFR Schedule	Witness	Title	Bates Stamped Page No.
A-1	Lewis Chronister	Full Revenue Requirements Increase Requested	1
A-2	Ashburn	Full Revenue Requirements Bill Comparison - Typical Monthly Bills	2
A-3	Ashburn	Summary Of Tariffs	7
A-4	Non Applicable	Interim Revenue Requirements Increase Requested	27
A-5	Non Applicable	Interim Revenue Requirements Bill Comparison - Typical Monthly Bills	28

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the requested full revenue requirements increase.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: J. S. Chronister/ A. S. Lewis

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	(1) Description	(2) Source	(3) Amount (000)
1			
2			
3	Jurisdictional Adjusted Rate Base	Schedule B-1	\$ 7,931,177
4			
5	Rate of Return on Rate Base Requested	Schedule D-1a	<u>6.67%</u>
6			
7	Jurisdictional Net Operating Income Requested	Line 3 x Line 5	529,010
8			
9	Jurisdictional Adjusted Net Operating Income	Schedule C-1	<u>309,380</u>
10			
11	Net Operating Income Deficiency (Excess)	Line 7 - Line 9	219,629
12			
13	Earned Rate of Return	Line 9/Line 3	<u>3.90%</u>
14			
15	Net Operating Income Multiplier	Schedule C-44	<u>1.34315</u>
16			
17	Revenue Increase (Decrease) Requested	Line 11 x Line 15	<u>\$ 294,995</u>
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

RS - RESIDENTIAL SERVICE

XX Projected Test year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: W. R. Ashburn

DOCKET No. 20210034 EI

RATE SCHEDULE		BILL UNDER PRESENT RATES									BILL UNDER PROPOSED RATES							INCREASE		COSTS IN CENTS/KWH			
Line No.	RS	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) SPPCRC CHARGE	(9) GRT CHARGE	(10) TOTAL	(11) BASE RATE	(12) FUEL CHARGE	(13) ECCR CHARGE	(14) CAPACITY CHARGE	(15) ECRC CHARGE	(16) SPPCRC CHARGE	(17) GRT CHARGE	(18) TOTAL	(19) DOLLARS (16)-(9)	(20) PERCENT (17)/(9)	(21) PRESENT (9)/(2)*100	(22) PROPOSED (16)/(2)*100
1	0	-		\$ 15.05	\$ -	\$ -	\$ -	\$ -	\$ 0.39	\$ 15.44	\$ 21.02	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		0.0%	-	-
2																							
3	0	100		\$ 20.28	\$ 2.86	\$ 0.17	\$ 0.00	\$ 0.27	\$ 0.24	\$ 0.61	\$ 24.42	\$ 27.62	\$ 2.86	\$ 0.17	\$ 0.00	\$ 0.27	\$ 0.24	\$ 0.80	\$ 31.95	\$ 7.53	30.9%	24.42	31.95
4																							
5	0	250		\$ 28.11	\$ 7.14	\$ 0.42	\$ 0.01	\$ 0.67	\$ 0.60	\$ 0.95	\$ 37.89	\$ 37.52	\$ 7.14	\$ 0.42	\$ 0.01	\$ 0.67	\$ 0.60	\$ 1.19	\$ 47.54	\$ 9.65	25.5%	15.16	19.02
6																							
7	0	500		\$ 41.18	\$ 14.28	\$ 0.83	\$ 0.01	\$ 1.35	\$ 1.20	\$ 1.51	\$ 60.34	\$ 54.02	\$ 14.28	\$ 0.83	\$ 0.01	\$ 1.35	\$ 1.20	\$ 1.84	\$ 73.52	\$ 13.18	21.8%	12.07	14.70
8																							
9	0	750		\$ 54.24	\$ 21.42	\$ 1.25	\$ 0.02	\$ 2.02	\$ 1.79	\$ 2.07	\$ 82.80	\$ 70.52	\$ 21.42	\$ 1.25	\$ 0.02	\$ 2.02	\$ 1.79	\$ 2.49	\$ 99.50	\$ 16.70	20.2%	11.04	13.27
10																							
11	0	1,000		\$ 67.30	\$ 28.56	\$ 1.66	\$ 0.02	\$ 2.69	\$ 2.39	\$ 2.63	\$ 105.25	\$ 87.02	\$ 28.56	\$ 1.66	\$ 0.02	\$ 2.69	\$ 2.39	\$ 3.14	\$ 125.48	\$ 20.23	19.2%	10.53	12.55
12																							
13	0	1,250		\$ 82.86	\$ 38.20	\$ 2.08	\$ 0.03	\$ 3.36	\$ 2.99	\$ 3.32	\$ 132.83	\$ 106.02	\$ 38.20	\$ 2.08	\$ 0.03	\$ 3.36	\$ 2.99	\$ 3.91	\$ 156.59	\$ 23.75	17.9%	10.63	12.53
14																							
15	0	1,500		\$ 98.43	\$ 47.84	\$ 2.49	\$ 0.03	\$ 4.04	\$ 3.59	\$ 4.01	\$ 160.42	\$ 125.02	\$ 47.84	\$ 2.49	\$ 0.03	\$ 4.04	\$ 3.59	\$ 4.69	\$ 187.69	\$ 27.28	17.0%	10.69	12.51
16																							
17	0	2,000		\$ 129.55	\$ 67.12	\$ 3.32	\$ 0.04	\$ 5.38	\$ 4.78	\$ 5.39	\$ 215.58	\$ 163.02	\$ 67.12	\$ 3.32	\$ 0.04	\$ 5.38	\$ 4.78	\$ 6.25	\$ 249.91	\$ 34.33	15.9%	10.78	12.50
18																							
19	0	3,000		\$ 191.80	\$ 105.68	\$ 4.98	\$ 0.06	\$ 8.07	\$ 7.17	\$ 8.15	\$ 325.91	\$ 239.02	\$ 105.68	\$ 4.98	\$ 0.06	\$ 8.07	\$ 7.17	\$ 9.36	\$ 374.34	\$ 48.43	14.9%	10.86	12.48
20																							
21	0	5,000		\$ 316.30	\$ 182.80	\$ 8.30	\$ 0.10	\$ 13.45	\$ 11.95	\$ 13.66	\$ 546.56	\$ 391.02	\$ 182.80	\$ 8.30	\$ 0.10	\$ 13.45	\$ 11.95	\$ 15.58	\$ 623.20	\$ 76.64	14.0%	10.93	12.46
22																							
23																							
24																							
25																							
26																							
27																							
28																							
29																							
30																							
31																							
32																							
33																							
34																							
35																							
36																							
37																							
38																							
39																							
40																							

Note: Present and proposed cost recovery clause factors are the approved 2021 factors.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

GS - GENERAL SERVICE NON-DEMAND

XX Projected Test year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: W. R. Ashburn

DOCKET No. 20210034 EI

RATE SCHEDULE		BILL UNDER PRESENT RATES									BILL UNDER PROPOSED RATES							INCREASE		COSTS IN CENTS/KWH		
Line No.	GS (1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) SPPCRC CHARGE	(9) GRT CHARGE	(10) TOTAL	(11) BASE RATE	(12) FUEL CHARGE	(13) ECCR CHARGE	(14) CAPACITY CHARGE	(15) ECRC CHARGE	(16) SPPCRC CHARGE	(17) GRT CHARGE	(18) TOTAL	(19) INCREASE		(21)	(22)
																			DOLLARS (16)/(9)	PERCENT (17)/(9)	PRESENT (9)/(2)*100	PROPOSED (16)/(2)*100
1	0	-	\$ 18.06	\$ -	\$ -	\$ -	\$ -	\$ 0.46	\$ 18.52	\$ 22.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.57	\$ 22.89	\$ 4.37	23.6%	-	-	
2																						
3	0	100	\$ 23.56	\$ 3.17	\$ 0.16	\$ 0.00	\$ 0.27	\$ 0.25	\$ 0.70	\$ 28.11	\$ 29.24	\$ 3.17	\$ 0.16	\$ 0.00	\$ 0.27	\$ 0.25	\$ 0.85	\$ 33.93	\$ 5.83	20.7%	28.11	33.93
4																						
5	0	250	\$ 31.80	\$ 7.92	\$ 0.40	\$ 0.01	\$ 0.67	\$ 0.63	\$ 1.06	\$ 42.49	\$ 39.61	\$ 7.92	\$ 0.40	\$ 0.01	\$ 0.67	\$ 0.63	\$ 1.26	\$ 50.50	\$ 8.01	18.8%	16.99	20.20
6																						
7	0	500	\$ 45.54	\$ 15.84	\$ 0.81	\$ 0.01	\$ 1.35	\$ 1.26	\$ 1.66	\$ 66.45	\$ 56.90	\$ 15.84	\$ 0.81	\$ 0.01	\$ 1.35	\$ 1.26	\$ 1.95	\$ 78.10	\$ 11.65	17.5%	13.29	15.62
8																						
9	0	750	\$ 59.28	\$ 23.75	\$ 1.21	\$ 0.02	\$ 2.02	\$ 1.88	\$ 2.26	\$ 90.42	\$ 74.18	\$ 23.75	\$ 1.21	\$ 0.02	\$ 2.02	\$ 1.88	\$ 2.64	\$ 105.70	\$ 15.29	16.9%	12.06	14.09
10																						
11	0	1,000	\$ 73.02	\$ 31.67	\$ 1.61	\$ 0.02	\$ 2.69	\$ 2.51	\$ 2.86	\$ 114.38	\$ 91.47	\$ 31.67	\$ 1.61	\$ 0.02	\$ 2.69	\$ 2.51	\$ 3.33	\$ 133.30	\$ 18.92	16.5%	11.44	13.33
12																						
13	0	1,250	\$ 86.76	\$ 39.59	\$ 2.01	\$ 0.03	\$ 3.36	\$ 3.14	\$ 3.46	\$ 138.34	\$ 108.76	\$ 39.59	\$ 2.01	\$ 0.03	\$ 3.36	\$ 3.14	\$ 4.02	\$ 160.91	\$ 22.56	16.3%	11.07	12.87
14																						
15	0	1,500	\$ 100.50	\$ 47.51	\$ 2.42	\$ 0.03	\$ 4.04	\$ 3.77	\$ 4.06	\$ 162.31	\$ 126.05	\$ 47.51	\$ 2.42	\$ 0.03	\$ 4.04	\$ 3.77	\$ 4.71	\$ 188.51	\$ 26.20	16.1%	10.82	12.57
16																						
17	0	2,000	\$ 127.98	\$ 63.34	\$ 3.22	\$ 0.04	\$ 5.38	\$ 5.02	\$ 5.26	\$ 210.24	\$ 160.62	\$ 63.34	\$ 3.22	\$ 0.04	\$ 5.38	\$ 5.02	\$ 6.09	\$ 243.71	\$ 33.48	15.9%	10.51	12.19
18																						
19	0	3,000	\$ 182.94	\$ 95.01	\$ 4.83	\$ 0.06	\$ 8.07	\$ 7.53	\$ 7.65	\$ 306.09	\$ 229.77	\$ 95.01	\$ 4.83	\$ 0.06	\$ 8.07	\$ 7.53	\$ 8.85	\$ 354.12	\$ 48.03	15.7%	10.20	11.80
20																						
21	0	5,000	\$ 292.86	\$ 158.35	\$ 8.05	\$ 0.10	\$ 13.45	\$ 12.55	\$ 12.45	\$ 497.81	\$ 368.07	\$ 158.35	\$ 8.05	\$ 0.10	\$ 13.45	\$ 12.55	\$ 14.37	\$ 574.94	\$ 77.14	15.5%	9.96	11.50
22																						
23	0	8,500	\$ 485.22	\$ 269.20	\$ 13.69	\$ 0.17	\$ 22.87	\$ 21.34	\$ 20.83	\$ 833.30	\$ 610.10	\$ 269.20	\$ 13.69	\$ 0.17	\$ 22.87	\$ 21.34	\$ 24.03	\$ 961.38	\$ 128.08	15.4%	9.80	11.31
24																						
25																						
26					PRESENT					PROPOSED												
27			BASIC SERVICE CHARGE		18.06	\$/Bill				22.32	\$/Bill											
28			DEMAND CHARGE		-	\$/KW				-	\$/KW											
29			ENERGY CHARGE		5.496	¢/KWH				6.915	¢/KWH											
30			FUEL CHARGE		3.167	¢/KWH				3.167	¢/KWH											
31			CONSERVATION CHARGE		0.161	¢/KWH				0.161	¢/KWH											
32			CAPACITY CHARGE		0.002	¢/KWH				0.002	¢/KWH											
33			ENVIRONMENTAL CHARGE		0.269	¢/KWH				0.269	¢/KWH											
34			STORM PROTECTION PLAN		0.251	¢/KWH				0.251	¢/KWH											
35																						
36																						
37			Note: Present and proposed cost recovery clause factors are the approved 2021 factors.																			
38																						
39																						
40																						

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

GSD - GENERAL SERVICE DEMAND

XX Projected Test year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

DOCKET No. 20210034 EI

Witness: W. R. Ashburn

RATE SCHEDULE		BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES								INCREASE		COSTS IN CENTS/KWH	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	TYPICAL KW KWH	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ECRC CHARGE	SPPCRC CHARGE	GRT CHARGE	TOTAL	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ECRC CHARGE	SPPCRC CHARGE	GRT CHARGE	TOTAL	DOLLARS (16)/(9)	PERCENT (17)/(9)	PRESENT (9)/(2)*100	PROPOSED (16)/(2)*100
1	75 10,950	\$ 752.25	\$ 346.79	\$ 15.11	\$ 0.22	\$ 29.02	\$ 18.40	\$ 29.79	\$ 1,191.57	\$ 937.76	\$ 346.79	\$ 15.11	\$ 0.22	\$ 29.02	\$ 18.40	\$ 34.55	\$ 1,381.84	\$ 190.26	16.0%	10.88	12.62
2	75 19,163	\$ 1,153.59	\$ 606.88	\$ 45.00	\$ 0.75	\$ 50.78	\$ 54.00	\$ 49.00	\$ 1,960.00	\$ 1,404.82	\$ 606.88	\$ 45.00	\$ 0.75	\$ 50.78	\$ 54.00	\$ 55.44	\$ 2,217.67	\$ 257.67	13.1%	10.23	11.57
3	75 32,850	\$ 1,371.09	\$ 1,040.36	\$ 45.00	\$ 0.75	\$ 87.05	\$ 54.00	\$ 66.62	\$ 2,664.87	\$ 1,691.02	\$ 1,040.36	\$ 45.00	\$ 0.75	\$ 87.05	\$ 54.00	\$ 74.83	\$ 2,993.01	\$ 328.14	12.3%	8.11	9.11
4	75 49,275	\$ 1,567.90	\$ 1,554.63	\$ 45.00	\$ 0.75	\$ 130.58	\$ 54.00	\$ 85.97	\$ 3,438.82	\$ 1,979.64	\$ 1,554.63	\$ 45.00	\$ 0.75	\$ 130.58	\$ 54.00	\$ 96.53	\$ 3,861.12	\$ 422.30	12.3%	6.98	7.84
5																					
6	500 73,000	\$ 4,844.45	\$ 2,311.91	\$ 100.74	\$ 1.46	\$ 193.45	\$ 122.64	\$ 194.22	\$ 7,768.87	\$ 6,086.67	\$ 2,311.91	\$ 100.74	\$ 1.46	\$ 193.45	\$ 122.64	\$ 226.07	\$ 9,042.94	\$ 1,274.07	16.4%	10.64	12.39
7	500 127,750	\$ 7,520.05	\$ 4,045.84	\$ 300.00	\$ 5.00	\$ 338.54	\$ 360.00	\$ 322.29	\$ 12,891.72	\$ 9,200.38	\$ 4,045.84	\$ 300.00	\$ 5.00	\$ 338.54	\$ 360.00	\$ 365.38	\$ 14,615.14	\$ 1,723.42	13.4%	10.09	11.44
8	500 219,000	\$ 8,970.01	\$ 6,935.73	\$ 300.00	\$ 5.00	\$ 580.35	\$ 360.00	\$ 439.77	\$ 17,590.86	\$ 11,108.42	\$ 6,935.73	\$ 300.00	\$ 5.00	\$ 580.35	\$ 360.00	\$ 494.60	\$ 19,784.10	\$ 2,193.24	12.5%	8.03	9.03
9	500 328,500	\$ 10,282.07	\$ 10,364.18	\$ 300.00	\$ 5.00	\$ 870.53	\$ 360.00	\$ 568.76	\$ 22,750.53	\$ 13,032.53	\$ 10,364.18	\$ 300.00	\$ 5.00	\$ 870.53	\$ 360.00	\$ 639.29	\$ 25,571.52	\$ 2,820.99	12.4%	6.93	7.78
10																					
11	2000 292,000	\$ 19,287.50	\$ 9,247.64	\$ 402.96	\$ 5.84	\$ 773.80	\$ 490.56	\$ 774.57	\$ 30,982.87	\$ 24,259.29	\$ 9,247.64	\$ 402.96	\$ 5.84	\$ 773.80	\$ 490.56	\$ 902.05	\$ 36,082.14	\$ 5,099.27	16.5%	10.61	12.36
12	2000 511,000	\$ 29,989.89	\$ 16,183.37	\$ 1,200.00	\$ 20.00	\$ 1,354.15	\$ 1,440.00	\$ 1,286.86	\$ 51,474.27	\$ 36,714.14	\$ 16,183.37	\$ 1,200.00	\$ 20.00	\$ 1,354.15	\$ 1,440.00	\$ 1,459.27	\$ 58,370.93	\$ 6,896.67	13.4%	10.07	11.42
13	2000 876,000	\$ 35,789.74	\$ 27,742.92	\$ 1,200.00	\$ 20.00	\$ 2,321.40	\$ 1,440.00	\$ 1,756.77	\$ 70,270.83	\$ 44,346.29	\$ 27,742.92	\$ 1,200.00	\$ 20.00	\$ 2,321.40	\$ 1,440.00	\$ 1,976.17	\$ 79,046.78	\$ 8,775.95	12.5%	8.02	9.02
14	2000 1,314,000	\$ 41,037.98	\$ 41,456.70	\$ 1,200.00	\$ 20.00	\$ 3,482.10	\$ 1,440.00	\$ 2,272.74	\$ 90,909.51	\$ 52,042.75	\$ 41,456.70	\$ 1,200.00	\$ 20.00	\$ 3,482.10	\$ 1,440.00	\$ 2,554.91	\$ 102,196.46	\$ 11,286.95	12.4%	6.92	7.78

PRESENT

PROPOSED

		GSD	GSDT	\$/Bill	GSD OPT.	\$/Bill	GSD	GSDT	\$/Bill	GSD OPT.	\$/Bill
19	BASIC SERVICE CHARGE	30.10	30.10	\$/Bill	30.10	\$/Bill	29.13	29.13	\$/Bill	29.13	\$/Bill
20	DEMAND CHARGE	10.92	-	\$/KW	-	\$/KW	13.00	-	\$/KW	-	\$/KW
21	BILLING	-	3.49	\$/KW	-	\$/KW	-	4.15	\$/KW	-	\$/KW
22	PEAK	-	7.14	\$/KW	-	\$/KW	-	8.50	\$/KW	-	\$/KW
23	ENERGY CHARGE	1.589	-	¢/KWH	6.595	¢/KWH	2.091	-	¢/KWH	8.298	¢/KWH
24	ON-PEAK	-	2.908	¢/KWH	-	¢/KWH	-	4.250	¢/KWH	-	¢/KWH
25	OFF-PEAK	-	1.049	¢/KWH	-	¢/KWH	-	1.311	¢/KWH	-	¢/KWH
26	FUEL CHARGE	3.167	-	¢/KWH	3.167	¢/KWH	3.167	-	¢/KWH	3.167	¢/KWH
27	ON-PEAK	-	3.335	¢/KWH	-	¢/KWH	-	3.335	¢/KWH	-	¢/KWH
28	OFF-PEAK	-	3.095	¢/KWH	-	¢/KWH	-	3.095	¢/KWH	-	¢/KWH
29	CONSERVATION CHARGE	0.60	0.60	\$/KW	0.138	¢/KWH	0.60	0.60	\$/KW	0.138	¢/KWH
30	CAPACITY CHARGE	0.01	0.01	\$/KW	0.002	¢/KWH	0.01	0.01	\$/KW	0.002	¢/KWH
31	ENVIRONMENTAL CHARGE	0.265	0.265	¢/KWH	0.265	¢/KWH	0.265	0.265	¢/KWH	0.265	¢/KWH
32	STORM PROTECTION PLAN	0.72	0.72	\$/KW	0.168	¢/KWH	0.72	0.72	\$/KW	0.168	¢/KWH

Notes:

- A. The KWh for each kW group is based on 20, 35, 60, and 90% load factors (LF).
- B. Charges at 20% LF are based on the GSD Option rate; 35% and 60% LF charges are based on the standard rate; and 90% LF charges are based on the TOD rate.
- C. All calculations assume meter and service at secondary voltage.
- D. TOD energy charges assume 25/75 on/off-peak % for 90% LF. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.
- E. Present and proposed cost recovery clause factors are the approved 2021 factors.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

GSLDPR/GSLDTPR- GENERAL SERVICE LARGE DEMAND/ TOU/ PRIMARY SERVED

XX Projected Test year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: W. R. Ashburn

DOCKET No. 20210034 EI

RATE SCHEDULE		BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE		COSTS IN CENTS/KWH	
Line No.	(1) TYPICAL KW	(2) KWH	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	
			BASE RATE	FUEL CHARGE	CCV CREDIT	ECCR CHARGE	CAPACITY CHARGE	SPPCRC CHARGE	ECRC CHARGE	GRT CHARGE	TOTAL	BASE RATE	CCV CREDIT	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ECRC CHARGE	SPPCRC CHARGE	GRT CHARGE	TOTAL	DOLLARS (16)/(9)	PERCENT (17)/(9)	PRESENT (9)/(2)*100	FINAL (16)/(2)*100	
1	500	127,750	\$ 7,165	\$ 4,004.96	\$ -	\$ 295.00	\$ 5.00	\$ 355.00	\$ 334.71	\$ 311.80	\$ 12,471.85	\$ 9,836	\$ -	\$ 4,004.96	\$ 295.00	\$ 5.00	\$ 334.71	\$ 355.00	\$ 380.28	\$ 15,211.10	\$ 2,739.25	22.0%	9.76	11.91	
2	500	219,000	\$ 8,615	\$ 6,865.65	\$ -	\$ 295.00	\$ 5.00	\$ 355.00	\$ 573.78	\$ 428.46	\$ 17,138.24	\$ 10,997	\$ -	\$ 6,865.65	\$ 295.00	\$ 5.00	\$ 573.78	\$ 355.00	\$ 489.52	\$ 19,580.81	\$ 2,442.57	14.3%	7.83	8.94	
3	500	328,500	\$ 9,963	\$ 10,260.70	\$ -	\$ 295.00	\$ 5.00	\$ 355.00	\$ 860.67	\$ 557.42	\$ 22,296.90	\$ 12,105	\$ -	\$ 10,260.70	\$ 295.00	\$ 5.00	\$ 860.67	\$ 355.00	\$ 612.34	\$ 24,493.63	\$ 2,196.73	9.9%	6.79	7.46	
4																									
5	1,000	255,500	\$ 14,200	\$ 8,009.93	\$ -	\$ 590.00	\$ 10.00	\$ 710.00	\$ 669.41	\$ 620.25	\$ 24,809.92	\$ 18,961	\$ -	\$ 8,009.93	\$ 590.00	\$ 10.00	\$ 669.41	\$ 710.00	\$ 742.32	\$ 29,692.79	\$ 4,882.88	19.7%	9.71	11.62	
6	1,000	438,000	\$ 17,100	\$ 13,731.30	\$ -	\$ 590.00	\$ 10.00	\$ 710.00	\$ 1,147.56	\$ 853.57	\$ 34,142.69	\$ 21,283	\$ -	\$ 13,731.30	\$ 590.00	\$ 10.00	\$ 1,147.56	\$ 710.00	\$ 960.80	\$ 38,432.20	\$ 4,289.52	12.6%	7.80	8.77	
7	1,000	657,000	\$ 19,796	\$ 20,521.40	\$ -	\$ 590.00	\$ 10.00	\$ 710.00	\$ 1,721.34	\$ 1,111.50	\$ 44,460.01	\$ 23,499	\$ -	\$ 20,521.40	\$ 590.00	\$ 10.00	\$ 1,721.34	\$ 710.00	\$ 1,206.45	\$ 48,257.85	\$ 3,797.84	8.5%	6.77	7.35	
8																									
9	5,000	1,277,500	\$ 70,480	\$ 40,049.63	\$ -	\$ 2,950.00	\$ 50.00	\$ 3,550.00	\$ 3,347.05	\$ 3,087.86	\$ 123,514.45	\$ 91,961	\$ -	\$ 40,049.63	\$ 2,950.00	\$ 50.00	\$ 3,347.05	\$ 3,550.00	\$ 3,638.65	\$ 145,546.31	\$ 22,031.86	17.8%	9.67	11.39	
10	5,000	2,190,000	\$ 84,980	\$ 68,656.50	\$ -	\$ 2,950.00	\$ 50.00	\$ 3,550.00	\$ 5,737.80	\$ 4,254.45	\$ 170,178.29	\$ 103,568	\$ -	\$ 68,656.50	\$ 2,950.00	\$ 50.00	\$ 5,737.80	\$ 3,550.00	\$ 4,731.08	\$ 189,243.36	\$ 19,065.06	11.2%	7.77	8.64	
11	5,000	3,285,000	\$ 98,457	\$ 102,606.98	\$ -	\$ 2,950.00	\$ 50.00	\$ 3,550.00	\$ 8,606.70	\$ 5,544.12	\$ 221,764.92	\$ 114,649	\$ -	\$ 102,606.98	\$ 2,950.00	\$ 50.00	\$ 8,606.70	\$ 3,550.00	\$ 5,959.28	\$ 238,371.58	\$ 16,606.66	7.5%	6.75	7.26	

5

Line No.	Description	PRESENT		PROPOSED	
		GSD	GSDT	GSLDPR	GSLDTPR
15	BASIC SERVICE CHARGE	130.44	130.44	711.18	711.18
16	DEMAND CHARGE	10.92		15.00	
17	BILLING DEMAND		3.49		4.79
18	PEAK DEMAND CHARGE		7.14	-	9.81
19	ENERGY CHARGE		1.589	1.272	
20	ON-PEAK		2.908		2.563
21	OFF-PEAK		1.049	-	0.807
22	DELIVERY VOLTAGE CREDIT		(0.91)	-	-
23	FUEL CHARGE		3.135	3.135	
24	ON-PEAK		-	-	3.302
25	OFF-PEAK		-	-	3.064
26	CONSERVATION CHARGE		0.59	0.59	
27	CAPACITY CHARGE		0.01	0.01	
28	ENVIRONMENTAL CHARGE		0.262	0.262	
29	STORM PROTECTION PLAN		0.71	0.71	
30	GSLM2 CONTRACT CREDIT VALUE		-	-	

- Notes:
- A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).
 - B. Charges at 35% and 60% LF are based on standard rates and charges at 90% LF are based on TOD rates. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.
 - C. Calculations assume meter and service at primary voltage and a power factor of 85%.
 - D. TOD energy charges assume 25/75 on/off-peak % for 90% LF.
 - E. Present and proposed cost recovery clause factors are the approved 2021 factors.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

GSLDSU/GSLDTSU- GENERAL SERVICE LARGE DEMAND/ TOU/ SUBTRANSMISSION SERVED

Historical Prior Year Ended 12/31/2020

Witness: W. R. Ashburn

DOCKET No. 20210034 EI

RATE SCHEDULE		BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE		COSTS IN CENTS/KWH	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)		
Line No.	TYPICAL KWH	BASE RATE	FUEL CHARGE	CCV CREDIT	ECCR CHARGE	CAPACITY CHARGE	SPPCRC CHARGE	ECRC CHARGE	GRT CHARGE	TOTAL	BASE RATE	CCV CREDIT	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ECRC CHARGE	SPPCRC CHARGE	GRT CHARGE	TOTAL	DOLLARS (16)/(9)	PERCENT (17)/(9)	PRESENT (9)/(2)*100	FINAL (16)/(2)*100		
1	500	127,750	\$ 8,483	\$ 3,965.36	\$ -	\$ 290.00	\$ 5.00	\$ 355.00	\$ 332.15	\$ 344.38	\$ 13,775.10	\$ -	\$ -	\$ 3,965.36	\$ 290.00	\$ 5.00	\$ 332.15	\$ 355.00	\$ 477.63	\$ 19,105.26	\$ 5,330.16	38.7%	10.78	14.96	
2	500	219,000	\$ 9,933	\$ 6,797.76	\$ -	\$ 290.00	\$ 5.00	\$ 355.00	\$ 569.40	\$ 460.26	\$ 18,410.60	\$ -	\$ -	\$ 6,797.76	\$ 290.00	\$ 5.00	\$ 569.40	\$ 355.00	\$ 603.84	\$ 24,153.49	\$ 5,742.89	31.2%	8.41	11.03	
3	500	328,500	\$ 11,281	\$ 10,156.40	\$ -	\$ 290.00	\$ 5.00	\$ 355.00	\$ 854.10	\$ 588.24	\$ 23,529.68	\$ -	\$ -	\$ 10,156.40	\$ 290.00	\$ 5.00	\$ 854.10	\$ 355.00	\$ 750.15	\$ 30,005.86	\$ 6,476.18	27.5%	7.16	9.13	
4																									
5	1,000	255,500	\$ 15,973	\$ 7,930.72	\$ -	\$ 580.00	\$ 10.00	\$ 710.00	\$ 664.30	\$ 663.29	\$ 26,531.47	\$ -	\$ -	\$ 7,930.72	\$ 580.00	\$ 10.00	\$ 664.30	\$ 710.00	\$ 876.11	\$ 35,044.58	\$ 8,513.11	32.1%	10.38	13.72	
6	1,000	438,000	\$ 18,873	\$ 13,595.52	\$ -	\$ 580.00	\$ 10.00	\$ 710.00	\$ 1,138.80	\$ 895.06	\$ 35,802.47	\$ -	\$ -	\$ 13,595.52	\$ 580.00	\$ 10.00	\$ 1,138.80	\$ 710.00	\$ 1,128.52	\$ 45,141.04	\$ 9,338.57	26.1%	8.17	10.31	
7	1,000	657,000	\$ 21,569	\$ 20,312.80	\$ -	\$ 580.00	\$ 10.00	\$ 710.00	\$ 1,708.20	\$ 1,151.01	\$ 46,040.62	\$ -	\$ -	\$ 20,312.80	\$ 580.00	\$ 10.00	\$ 1,708.20	\$ 710.00	\$ 1,421.14	\$ 56,845.78	\$ 10,805.16	23.5%	7.01	8.65	
8																									
9	5,000	1,277,500	\$ 75,893	\$ 39,653.60	\$ -	\$ 2,900.00	\$ 50.00	\$ 3,550.00	\$ 3,321.50	\$ 3,214.56	\$ 128,582.40	\$ -	\$ -	\$ 39,653.60	\$ 2,900.00	\$ 50.00	\$ 3,321.50	\$ 3,550.00	\$ 4,063.97	\$ 162,559.12	\$ 33,976.72	26.4%	10.07	12.72	
10	5,000	2,190,000	\$ 90,392	\$ 67,977.60	\$ -	\$ 2,900.00	\$ 50.00	\$ 3,550.00	\$ 5,694.00	\$ 4,373.43	\$ 174,937.40	\$ -	\$ -	\$ 67,977.60	\$ 2,900.00	\$ 50.00	\$ 5,694.00	\$ 3,550.00	\$ 5,326.03	\$ 213,041.43	\$ 38,104.03	21.8%	7.99	9.73	
11	5,000	3,285,000	\$ 103,870	\$ 101,563.99	\$ -	\$ 2,900.00	\$ 50.00	\$ 3,550.00	\$ 8,541.00	\$ 5,653.20	\$ 226,128.14	\$ -	\$ -	\$ 101,563.99	\$ 2,900.00	\$ 50.00	\$ 8,541.00	\$ 3,550.00	\$ 6,789.12	\$ 271,565.12	\$ 45,436.97	20.1%	6.88	8.27	

PRESENT			PROPOSED		
	GSD	GSDT	GSLDSU	GSLDTSU	
15	BASIC SERVICE CHARGE	993.27	993.27	\$/Bill	3,086.80
16	DEMAND CHARGE	10.92		\$/KW	16.00
17	BILLING DEMAND		3.49	\$/KW	5.11
18	PEAK DEMAND CHARGE		7.14	\$/KW	10.46
19	ENERGY CHARGE	1.589		¢/KWH	2.030
20	ON-PEAK		2.908	¢/KWH	3.688
21	OFF-PEAK		1.049	¢/KWH	1.499
22	DELIVERY VOLTAGE CREDIT			\$/KW	
23	FUEL CHARGE	3.104		¢/KWH	3.104
24	ON-PEAK		3.268	¢/KWH	3.268
25	OFF-PEAK		3.033	¢/KWH	3.033
26	CONSERVATION CHARGE	0.58	0.58	\$/KW	0.58
27	CAPACITY CHARGE	0.01	0.01	\$/KW	0.01
28	ENVIRONMENTAL CHARGE	0.260	0.260	¢/KWH	0.260
29	STORM PROTECTION PLAN	0.71	0.71	\$/KW	0.71
30	GSLM2 CONTRACT CREDIT VALUE			\$/KW	

Notes:

- A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).
- B. Charges at 35% and 60% LF are based on standard rates and charges at 90% LF are based on TOD rates. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.
- C. Calculations assume meter and service at primary voltage and a power factor of 85%.
- D. TOD energy charges assume 25/75 on/off-peak % for 90% LF.
- E. Present and proposed cost recovery clause factors are the approved 2021 factors.

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2022
 Projected Prior Year Ended 12/31/2021
 Historical Prior Year Ended 12/31/2020
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034 EI

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	RS/RSVP1	Basic Service Charge:		RS/RSVP1		
2		Standard	15.05 \$/Bill		0.70 \$/Day	-95.3%
3		RSVP-1	15.05 \$/Bill		0.70 \$/Day	-95.3%
4						
5		Energy and Demand Charge:				
6		Standard				
7		First 1,000 kWh	52.25 \$/MWH		66.00 \$/MWH	26.3%
8		All additional kWh	62.25 \$/MWH		76.00 \$/MWH	22.1%
9		RSVP-1	55.39 \$/MWH		69.15 \$/MWH	24.8%
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32		Note: Basic Service Charge under proposed rates reflects proposed daily charge.				
33						
34						
35						
36						

7

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2022
 Projected Prior Year Ended 12/31/2021
 Historical Prior Year Ended 12/31/2020
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034 EI

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GS/GST	Basic Service Charge:		GS/GST		
2		Standard	18.06 \$/Bill		0.74 \$/Day	-95.9%
3		Standard - Unmetered	15.05 \$/Bill		0.62 \$/Day	-95.9%
4		Time-of-Day	18.06 \$/Bill		0.74 \$/Day	-95.9%
5						
6		Energy and Demand Charge:				
7		Standard	54.96 \$/MWH		69.15 \$/MWH	25.8%
8		Standard Unmetered	54.96 \$/MWH		69.15 \$/MWH	
9		Time-of-Day On-Peak	125.94 \$/MWH		137.13 \$/MWH	8.9%
10		Time-of-Day Off-Peak	30.53 \$/MWH		45.80 \$/MWH	50.0%
11						
12		Emergency Relay Charge	1.69 \$/MWH		1.81 \$/MWH	7.1%
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34		Note: Basic Service Charge under proposed rates reflects proposed daily charge.				
35						
36						



FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2022
 Projected Prior Year Ended 12/31/2021
 Historical Prior Year Ended 12/31/2020
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034 EI

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	CS	Basic Service Charge:		CS		
2		Standard	18.06 \$/Bill		0.74 \$/Day	-95.9%
3						
4		Energy and Demand Charge:				
5		Standard	54.96 \$/MWH		69.15 \$/MWH	25.8%
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33		Note: Basic Service Charge under proposed rates reflects proposed daily charge.				
34						
35						
36						

6

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2022
 Projected Prior Year Ended 12/31/2021
 Historical Prior Year Ended 12/31/2020
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034 EI

Line No.	(1)	(2)	(3)	(4)	(5)	(6)
	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GSD/GSD Opt./GSDT			GSD/GSD Opt./GSDT		
2		Basic Service Charge:				
3		Standard Secondary	30.10 \$/Bill		0.97 \$/Day	-96.8%
4		Standard Primary	130.44 \$/Bill		7.28 \$/Day	-94.4%
5		Standard Subtransmission	993.27 \$/Bill		22.47 \$/Day	-97.7%
6		Optional Secondary	30.10 \$/Bill		0.97 \$/Day	-96.8%
7		Optional Primary	130.44 \$/Bill		7.28 \$/Day	-94.4%
8		Optional Subtransmission	993.27 \$/Bill		22.47 \$/Day	-97.7%
9		Time-of-Day Secondary	30.10 \$/Bill		0.97 \$/Day	-96.8%
10		Time-of-Day Primary	130.44 \$/Bill		7.28 \$/Day	-94.4%
11		Time-of-Day Subtransmission	993.27 \$/Bill		22.47 \$/Day	-97.7%
12		Energy Charge:				
13		Standard	15.89 \$/MWH		20.91 \$/MWH	31.6%
14		Optional	65.95 \$/MWH		82.98 \$/MWH	25.8%
15		Time-of-Day On-Peak	29.08 \$/MWH		42.50 \$/MWH	46.1%
16		Time-of-Day Off-Peak	10.49 \$/MWH		13.11 \$/MWH	25.0%
17						
18		Demand Charge:				
19		Standard (all delivery voltages)	10.92 \$/kW		13.00 \$/kW	19.0%
20		Optional (all delivery voltages)	- \$/kW		- \$/kW	0.0%
21		Time-of-Day Billing (all delivery voltages)	3.49 \$/kW		4.15 \$/kW	18.9%
22		Time-of-Day Peak (all delivery voltages)	7.14 \$/kW		8.50 \$/kW	19.0%
23						
24		Delivery Voltage Credit:				
25		Standard Primary	(0.91) \$/kW		(0.85) \$/kW	-6.6%
26		Standard Subtransmission	(2.81) \$/kW		(3.18) \$/kW	13.2%
27		Optional Primary	(2.40) \$/MWH		(2.16) \$/MWH	-10.2%
28		Optional Subtransmission	(7.35) \$/MWH		(8.13) \$/MWH	10.6%
29		Time-of-Day Primary	(0.91) \$/kW		(0.85) \$/kW	-6.6%
30		Time-of-Day Subtransmission	(2.81) \$/kW		(3.18) \$/kW	13.2%
31						
32		Emergency Relay Power Supply Charge:				
33		Standard (all delivery voltages)	0.72 \$/kW		0.72 \$/kW	0.1%
34		Optional (all delivery voltages)	1.82 \$/MWH		1.81 \$/kWh	-0.5%
35		Time-of-Day Billing (all delivery voltages)	0.72 \$/kW		0.72 \$/kW	0.1%
36						

Continued on Page 5

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2022
 Projected Prior Year Ended 12/31/2021
 Historical Prior Year Ended 12/31/2020
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034 EI

Line No.	(1)	(2)	(3)	(4)	(5)	(6)
	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	Continued from Page 4					
2	GSD/GSD Opt./GSDT			GSD/GSD Opt./GSDT		
3		Power Factor Charge (all):	2.01 \$/kVARh		- \$/kVARh	-100%
4						
5		Power Factor Credit (all):	(1.00) \$/kVARh		- \$/kVARh	-100%
6						
7		Metering Voltage Adjustment:				
8		Standard Primary	(1.0) %		(1.0) %	0%
9		Standard Subtransmission	(2.0) %		(2.0) %	0%
10		Optional Primary	(1.0) %		(1.0) %	0%
11		Optional Subtransmission	(2.0) %		(2.0) %	0%
12		Time-of-Day Primary	(1.0) %		(1.0) %	0%
13		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0%
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34	Note: Basic Service Charge under proposed rates reflects proposed daily charge.					
35						
36						

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2022
 Projected Prior Year Ended 12/31/2021
 Historical Prior Year Ended 12/31/2020
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034 EI

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate		(4) Proposed Rate Schedule		(5) Proposed Rate		(6) Percent Increase
			Rate		Schedule	Rate		((5)-(3))/(3)	
1	SBF/SBFT	Basic Service Charge:			SBD/SBDT				
2		Standard Secondary	55.18	\$/Bill			1.79	\$/Day	-97%
3		Standard Primary	155.51	\$/Bill			8.10	\$/Day	-95%
4		Standard Subtransmission	1,018.36	\$/Bill			23.29	\$/Day	-98%
5		Time-of-Day Secondary	55.18	\$/Bill			1.79	\$/Day	-97%
6		Time-of-Day Primary	155.51	\$/Bill			8.10	\$/Day	-95%
7		Time-of-Day Subtransmission	1,018.36	\$/Bill			23.29	\$/Day	-98%
8									
9		Supplemental Demand Charge:							
10		Standard (All delivery voltages)	10.92	\$/kW			13.00	\$/kW	19%
11		Time-of-Day Billing (All delivery voltages)	3.49	\$/kW			4.15	\$/kW	19%
12		Time-of-Day Peak (All delivery voltages)	7.14	\$/kW			8.50	\$/kW	19%
13									
14		Supplemental Energy Charge:							
15		Standard (All delivery voltages)	15.89	\$/MWH			20.91	\$/MWH	32%
16		Time-of-Day On-Peak (All delivery voltages)	29.08	\$/MWH			42.50	\$/MWH	46%
17		Time-of-Day Off-Peak (All delivery voltages)	10.49	\$/MWH			13.11	\$/MWH	25%
18									
19		Standby Demand Charge (All):							
20		Local Facilities Reservation	1.68	\$/kW			2.64	\$/kW	57%
21		Plus the greater of							
22		Power Supply Reservation, or	1.55	\$/kW-Mo			2.22	\$/kW-Mo	43%
23		Power Supply Demand	0.62	\$/kW-Day			0.88	\$/kW-Day	42%
24									
25		Standby Energy Charge:							
26		Time-of-Day (All delivery voltages)	9.17	\$/MWH			9.92	\$/MWH	8%
27									
28		Delivery Voltage Credit:							
29		Supplemental							
30		Standard Primary	(0.91)	\$/kW			(0.85)	\$/kW	-7%
31		Standard Subtransmission	(2.81)	\$/kW			(3.18)	\$/kW	13%
32		Time-of-Day Primary	(0.91)	\$/kW			(0.85)	\$/kW	-7%
33		Time-of-Day Subtransmission	(2.81)	\$/kW			(3.18)	\$/kW	13%
34		Standby							
35		Time-of-Day Primary	(0.63)	\$/kW			(1.93)	\$/kW	206%
36		Time-of-Day Subtransmission	(1.97)	\$/kW			(2.64)	\$/kW	34%

Continued on Page 7

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2022
 Projected Prior Year Ended 12/31/2021
 Historical Prior Year Ended 12/31/2020
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034 EI

Line No.	(1)	(2)	(3)	(4)	(5)	(6)
	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	Continued from Page 6					
2	SBF/SBFT			SBD/SBDT		
3		Emergency Relay Power Supply Charge (all):				
4		Supplemental and Standby	0.72 \$/kW		0.72 \$/kW	0%
5						
6						
7		Power Factor Charge (all):	2.01 \$/kVARh		2.01 \$/kVARh	0%
8						
9		Power Factor Credit (all):	(1.01) \$/kVARh		(1.01) \$/kVARh	0%
10						
11		Metering Voltage Adjustment:				
12		Supplemental and Standby				
13		Standard Primary	(1.0) %		(1.0) %	0%
14		Standard Subtransmission	(2.0) %		(2.0) %	0%
15		Time-of-Day Primary	(1.0) %		(1.0) %	0%
16		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0%
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34		Note: Basic Service Charge under proposed rates reflects proposed daily charge.				
35						
36						

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2022
 Projected Prior Year Ended 12/31/2021
 Historical Prior Year Ended 12/31/2020
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034 EI

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	GSD Opt PRI.			GSLDPR		
2		Basic Service Charge:				
3						
4						
5						
6						
7		Optional Primary	130.44 \$/Bill		23.71 \$/Day	-81.8%
8						
9						
10						
11						
12		Energy Charge:				
13						
14		Optional	65.95 \$/MWH		14.00 \$/MWH	-78.8%
15						
16						
17						
18		Demand Charge:				
19						
20		Optional (all delivery voltages)	- \$/kW		15.00 \$/kW	0.0%
21						
22						
23						
24		Delivery Voltage Credit:				
25						
26						
27		Optional Primary	(2.40) \$/MWH		- \$/MWH	-100.0%
28						
29						
30						
31						
32		Emergency Relay Power Supply Charge:				
33						
34		Optional (all delivery voltages)	0.72 \$/MWH		0.72 ¢/kWh	0.1%
35						
36						

Continued on Page 9

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2022
 Projected Prior Year Ended 12/31/2021
 Historical Prior Year Ended 12/31/2020
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034 EI

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	Continued from Page 8					
2	GSD Opt. Pri			GSLDPR		
3		Power Factor Charge (all):	- \$/kVARh		2.01 \$/kVARh	0%
4						
5		Power Factor Credit (all):	- \$/kVARh		(1.01) \$/kVARh	0%
6						
7		Metering Voltage Adjustment:				
8						
9						
10		Optional Primary	-1.00%		-1.00%	0%
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34	Note: Basic Service Charge under proposed rates reflects proposed daily charge.					
35						
36						

15

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2022
 Projected Prior Year Ended 12/31/2021
 Historical Prior Year Ended 12/31/2020
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034 EI

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	GSD Opt Sub.			GSLDSU		
2		Basic Service Charge:				
3						
4						
5						
6						
7						
8		Optional Subtransmission	993.27 \$/Bill		102.89 \$/Day	-89.6%
9						
10						
11						
12		Energy Charge:				
13						
14		Optional	65.95 \$/MWH		20.30 \$/MWH	-69.2%
15						
16						
17						
18		Demand Charge:				
19						
20		Optional (all delivery voltages)	- \$/kW		16.00 \$/kW	0.0%
21						
22						
23						
24		Delivery Voltage Credit:				
25						
26						
27						
28		Optional Subtransmission	(7.35) \$/MWH		- \$/MWH	-100.0%
29						
30						
31						
32		Emergency Relay Power Supply Charge:				
33						
34		Optional (all delivery voltages)	0.72 \$/MWH		0.72 ¢/kWh	0.1%
35						
36						

Continued on Page 11

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2022
 Projected Prior Year Ended 12/31/2021
 Historical Prior Year Ended 12/31/2020
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034 EI

Line No.	(1)	(2)	(3)	(4)	(5)	(6)
	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	Continued from Page 10					
2	GSD Opt.Sub			GSLDSU		
3		Power Factor Charge (all):	2.01 \$/kVARh		2.01 \$/kVARh	0%
4						
5		Power Factor Credit (all):	(1.01) \$/kVARh		(1.01) \$/kVARh	0%
6						
7		Metering Voltage Adjustment:				
8						
9						
10						
11		Optional Subtransmission	(2.0) %		0 %	-100%
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34	Note: Basic Service Charge under proposed rates reflects proposed daily charge.					
35						
36						

17

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2022
 Projected Prior Year Ended 12/31/2021
 Historical Prior Year Ended 12/31/2020
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034 EI

Line No.	(1)	(2)	(3)		(4)		(5)	(6)	
	Current Rate Schedule	Type of Charge	Current Rate	Current Unit	Proposed Rate Schedule	Proposed Rate	Proposed Unit	Percent Increase	((5)-(3))/(3)
1	GSD/GSDT PRI	Basic Service Charge:			GSLDPR/GSLDTPR				
2		Standard Primary	130.44	\$/Bill		23.71	\$/Day	-82%	
3		Time-of-Day Primary	130.44	\$/Bill		23.71	\$/Day	-82%	
4									
5		Energy Charge:							
6		Standard Primary	15.89	\$/MWH		14.00	\$/MWH	-12%	
7		Time-of-Day On-peak - Primary	29.08	\$/MWH		30.47	\$/MWH	5%	
8		Time-of-Day Off-peak - Primary	10.49	\$/MWH		8.07	\$/MWH	-23%	
9									
10		Demand Charge:							
11		Standard (all delivery voltages)	10.92	\$/kW		15.00	\$/kW	37%	
12		Time-of-Day Billing - (All delivery voltages)	3.49	\$/kW		4.79	\$/kW	37%	
13		Time-of-Day Peak - (All delivery voltages)	7.14	\$/kW		9.81	\$/kW	0.37	
14									
15		Emergency Relay Power Supply Charge (all):	0.72	\$/kW		0.72	\$/kW	0%	
16									
17		Power Factor Charge (all):	2.01	\$/MVARh		2.01	\$/MVARh	0%	
18									
19		Power Factor Credit (all):	(1.01)	\$/MVARh		(1.01)	\$/MVARh	0%	
20									
21		Delivery Voltage Credit:							
22		Standard Primary	(0.91)	\$/kW		-	\$/kW	(1.00)	
23		Time-of-Day Primary	(0.91)	\$/kW		-	\$/kW	(1.00)	
24									
25		Metering Voltage Adjustment:							
26		Standard Primary	(1.0)	%		(1.0)	%	-	
27		Time-of-Day Primary	(1.0)	%		(1.0)	%	-	
28									
29									
30									
31									
32									
33		Note: Basic Service Charge under proposed rates reflects proposed daily charge.							
34									
35									
36									

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2022
 Projected Prior Year Ended 12/31/2021
 Historical Prior Year Ended 12/31/2020
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034 EI

Line No.	(1)	(2)	(3)		(4)		(5)	(6)
	Current Rate Schedule	Type of Charge	Current Rate	Current Unit	Proposed Rate Schedule	Proposed Rate	Proposed Unit	Percent Increase ((5)-(3))/(3)
1	GSD,GSDT SUB	Basic Service Charge:			GSLDSU/GSLDTSU			
2		Standard Subtransmission	993.27	\$/Bill		102.89	\$/Day	-90%
3		Time-of-Day Subtransmission	993.27	\$/Bill		102.89	\$/Day	-90%
4								
5		Energy Charge:						
6		Standard Subtransmission	15.89	\$/MWH		20.30	\$/MWH	28%
7		Time-of-Day On-peak -Subtransmission	29.08	\$/MWH		36.88	\$/MWH	27%
8		Time-of-Day Off-peak -Subtransmission	10.49	\$/MWH		14.99	\$/MWH	43%
9								
10		Demand Charge:						
11		Standard (all delivery voltages)	10.92	\$/kW		16.00	\$/kW	47%
12		Time-of-Day Billing - (All delivery voltages)	3.49	\$/kW		5.11	\$/kW	47%
13		Time-of-Day Peak - (All delivery voltages)	7.14	\$/kW		10.46	\$/kW	0.47
14								
15		Emergency Relay Power Supply Charge (all):	0.72	\$/kW		0.72	\$/kW	0%
16								
17		Power Factor Charge (all):	2.01	\$/MVARh		2.01	\$/MVARh	0%
18								
19		Power Factor Credit (all):	(1.01)	\$/MVARh		(1.01)	\$/MVARh	0%
20								
21		Delivery Voltage Credit:						
22		Standard Subtransmission	(2.81)	\$/kW		-	\$/kW	-100%
23		Time-of-Day Subtransmission	(2.81)	\$/kW		-	\$/kW	-100%
24								
25								
26		Metering Voltage Adjustment:						
27		Standard Subtransmission	(2.0)	%		0.0	%	-100%
28		Time-of-Day Subtransmission	(2.0)	%		0.0	%	-100%
29								
30								
31								
32								
33								
34		Note: Basic Service Charge under proposed rates reflects proposed daily charge.						
35								
36								

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2022
 Projected Prior Year Ended 12/31/2021
 Historical Prior Year Ended 12/31/2020
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034 EI

Line No.	(1)	(2)	(3)		(4)		(5)	(6)	
	Current Rate Schedule	Type of Charge	Current Rate	Current Unit	Proposed Rate Schedule	Proposed Rate	Proposed Unit	Percent Increase	((5)-(3))/(3)
1	IS/IST PRI	Basic Service Charge:			GSLDPR/GSLDTPR				
2		Standard Primary	624.05	\$/Bill		23.71	\$/Day	-96%	
3		Time-of-Day Primary	624.05	\$/Bill		23.71	\$/Day	-96%	
4									
5		Energy Charge:							
6		Standard Primary	25.13	\$/MWH		14.00	\$/MWH	-44%	
7		Time-of-Day On-peak - Primary	25.13	\$/MWH		30.47	\$/MWH	21%	
8		Time-of-Day Off-peak - Primary	25.13	\$/MWH		8.07	\$/MWH	-68%	
9									
10		Demand Charge:							
11		Standard (all delivery voltages)	4.07	\$/kW		15.00	\$/kW	269%	
12		Time-of-Day Billing - (All delivery voltages)	4.07	\$/kW		4.79	\$/kW	18%	
13		Time-of-Day Peak - (All delivery voltages)	-	\$/kW		9.81	\$/kW	-	
14									
15		Emergency Relay Power Supply Charge (all):	1.62	\$/kW		0.72	\$/kW	-56%	
16									
17		Power Factor Charge (all):	2.01	\$/MVARh		2.01	\$/MVARh	0%	
18									
19		Power Factor Credit (all):	(1.01)	\$/MVARh		(1.01)	\$/MVARh	0%	
20									
21		Delivery Voltage Credit:							
22		Standard Primary	-	\$/kW		-1%	\$/kW	-	
23		Time-of-Day Primary	-	\$/kW		-1%	\$/kW	-	
24									
25		Metering Voltage Adjustment:							
26		Standard Primary	(1.0)	%		(1.0)	%	-	
27		Time-of-Day Primary	(1.0)	%		(1.0)	%	-	
28									
29									
30									
31									
32									
33									
34		Note: Basic Service Charge under proposed rates reflects proposed daily charge.							
35									
36									

20

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2022
 Projected Prior Year Ended 12/31/2021
 Historical Prior Year Ended 12/31/2020
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034 EI

Line No.	(1)	(2)	(3)	(4)	(5)	(6)
	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	IS/IST SUB	Basic Service Charge:		GSLDSU/GSLDTSU		
2		Standard Subtransmission	624.05 \$/Bill		102.89 \$/Day	-84%
3		Time-of-Day Subtransmission	2,379.85 \$/Bill		102.89 \$/Day	-96%
4						
5		Energy Charge:				
6		Standard Subtransmission	25.13 \$/MWH		20.30 \$/MWH	-19%
7		Time-of-Day On-peak -Subtransmission	25.13 \$/MWH		36.88 \$/MWH	47%
8		Time-of-Day Off-peak -Subtransmission	25.13 \$/MWH		14.99 \$/MWH	-40%
9						
10		Demand Charge:				
11		Standard (all delivery voltages)	4.07 \$/kW		16.00 \$/kW	293%
12		Time-of-Day Billing - (All delivery voltages)	4.07 \$/kW		5.11 \$/kW	26%
13		Time-of-Day Peak - (All delivery voltages)	- \$/kW		10.46 \$/kW	-
14						
15		Emergency Relay Power Supply Charge (all):	1.62 \$/kW		0.72 \$/kW	-56%
16						
17		Power Factor Charge (all):	2.01 \$/MVARh		2.01 \$/MVARh	0%
18						
19		Power Factor Credit (all):	(1.01) \$/MVARh		(1.01) \$/MVARh	0%
20						
21		Delivery Voltage Credit:				
22		Standard Subtransmission	(1.14) \$/kW		- \$/kW	-100%
23		Time-of-Day Subtransmission	(1.14) \$/kW		- \$/kW	-100%
24						
25						
26		Metering Voltage Adjustment:				
27		Standard Subtransmission	(1.0) %		0.0 %	-100%
28		Time-of-Day Subtransmission	(1.0) %		0.0 %	-100%
29						
30						
31						
32						
33						
34		Note: Basic Service Charge under proposed rates reflects proposed daily charge.				
35						
36						

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2022
 Projected Prior Year Ended 12/31/2021
 Historical Prior Year Ended 12/31/2020
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034 EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	SBI PRI			SBLDPR/SBLDTPR		
2		Basic Service Charge:				
3		Standard Primary	649.14 \$/Bill		24.53 \$/Day	-96%
4		Time-of-Day Primary	649.14 \$/Bill		24.53 \$/Day	-96%
5						
6		Supplemental Demand Charge:				
7		Standard (all delivery voltages)	4.07 \$/kW		4.79 \$/kW	18%
8		Time-of-Day Billing - (All delivery voltages)	4.07 \$/kW		4.79 \$/kW	18%
9		Time-of-Day Peak - (All delivery voltages)	\$/kW		9.81 \$/kW	-
10						
11		Supplemental Energy Charge:				
12		Standard (all delivery voltages)	25.13 \$/MWH		14.00 \$/MWH	-44%
13		Time-of-Day On-Peak - (All delivery voltages)	25.13 \$/MWH		30.47 \$/MWH	21%
14		Time-of-Day Off-Peak - (All delivery voltages)	25.13 \$/MWH		8.07 \$/MWH	-68%
15						
16		Standby Demand Charge (all delivery voltages):				
17		Local Facilities Reservation	1.39 \$/kW		1.93 \$/kW	39%
18		Plus the greater of				
19		Power Supply Reservation, or	1.20 \$/kW-Mo		2.22 \$/kW-Mo	85%
20		Power Supply Demand	0.48 \$/kW-Day		0.88 \$/kW-Day	83%
21						
22		Standby Energy Charge:				
23		Time-of-Day (All)	10.09 \$/MWH		9.92 \$/MWH	-2%
24						
25		Delivery Voltage Credit:				
26		Supplemental				
27		Standard Primary	- \$/kW		- \$/kW	-
28		Time-of-Day Primary	- \$/kW		- \$/kW	-
29		Standby				
30		Time-of-Day Primary	- \$/kW		- \$/kW	-
31						
32						
33						
34						
35						
36						

Continued on Page 17

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

22

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2022
 Projected Prior Year Ended 12/31/2021
 Historical Prior Year Ended 12/31/2020
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034 EI

Line No.	(1)	(2)	(3)	(4)	(5)	(6)
	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	Continued from Page 16					
2						
3	SBI PRI			SBI PRI		
4		Emergency Relay Power Supply Charge (all):				
5		Supplemental	1.62 \$/kW		0.72 \$/kW	-56%
6		Standby	1.62 \$/kW		0.72 \$/kW	-56%
7						
8		Power Factor Charge:	2.01 \$/MVARh		2.01 \$/MVARh	0%
9						
10		Power Factor Credit:	(1.01) \$/MVARh		(1.01) \$/MVARh	0%
11						
12		Metering Voltage Adjustment:				
13		Supplemental and Standby				
14		Standard Primary	0.0 %		0.0 %	-
15		Time-of-Day Primary	0.0 %		0.0 %	-
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35		Note: Basic Service Charge under proposed rates reflects proposed daily charge.				
36						

23

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2022
 Projected Prior Year Ended 12/31/2021
 Historical Prior Year Ended 12/31/2020
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034 EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	SBI Sub.			SBLDSU,SBLDTSU		
2		Basic Service Charge:				
3		Standard Subtransmission	2,404.93 \$/Bill		103.72 \$/Day	-96%
4		Time-of-Day Subtransmission	2,404.93 \$/Bill		103.72 \$/Day	-96%
5						
6		Supplemental Demand Charge:				
7		Standard (all delivery voltages)	4.07 \$/kW		16.00 \$/kW	293%
8		Time-of-Day Billing - (All delivery voltages)	4.07 \$/kW		5.11 \$/kW	26%
9		Time-of-Day Peak - (All delivery voltages)	\$/kW		10.46 \$/kW	-
10						
11		Supplemental Energy Charge:				
12		Standard (all delivery voltages)	25.13 \$/MWH		20.30 \$/MWH	-19%
13		Time-of-Day On-Peak - (All delivery voltages)	25.13 \$/MWH		36.88 \$/MWH	47%
14		Time-of-Day Off-Peak - (All delivery voltages)	25.13 \$/MWH		14.99 \$/MWH	-40%
15						
16		Standby Demand Charge (all delivery voltages):				
17		Local Facilities Reservation	1.39 \$/kW		- \$/kW	-100%
18		Plus the greater of				
19		Power Supply Reservation, or	1.20 \$/kW-Mo		2.22 \$/kW-Mo	85%
20		Power Supply Demand	0.48 \$/kW-Day		0.88 \$/kW-Day	83%
21						
22		Standby Energy Charge:				
23		Time-of-Day (All)	10.09 \$/MWH		9.92 \$/MWH	-2%
24						
25		Delivery Voltage Credit:				
26		Supplemental				
27		Standard Subtransmission	(1.14) \$/kW		- \$/kW	-100%
28		Time-of-Day Subtransmission	(1.14) \$/kW		- \$/kW	-100%
29		Standby (all)				
30		Subtransmission	(0.34) \$/kW		- \$/kW	-100%
31						
32						
33						
34						
35						
36						

Continued on Page 19

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2022
 Projected Prior Year Ended 12/31/2021
 Historical Prior Year Ended 12/31/2020
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034 EI

Line No.	(1)	(2)	(3)	(4)	(5)	(6)
	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	Continued from Page 18					
2						
3	SBI Sub.			SBLDSU,SBLDTSU		
4		Emergency Relay Power Supply Charge (all):				
5		Standard	1.62 \$/kW		0.72 \$/kW	-56%
6		Time of Day	1.62 \$/kW		0.72 \$/kW	-56%
7						
8		Power Factor Charge:	2.01 \$/MVARh		2.01 \$/MVARh	0%
9						
10		Power Factor Credit:	(1.01) \$/MVARh		(1.01) \$/MVARh	0%
11						
12		Metering Voltage Adjustment:				
13		Supplemental and Standby				
14		Standard Subtransmission	(1.0) %		0.0 %	-100%
15		Time-of-Day Subtransmission	(1.0) %		0.0 %	-100%
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34		Note: Basic Service Charge under proposed rates reflects proposed daily charge.				
35						
36						

25

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2022
 Projected Prior Year Ended 12/31/2021
 Historical Prior Year Ended 12/31/2020
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034 EI

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1						
2	LS-1, LS-2			LS-1 and LS 2		
3		Basic Service Charge:	10.52 \$/Bill		0.70 \$/Day	-93.3%
4		(for metered streetlighting accounts only)				
5						
6		Energy Charge:	23.73 \$/MWH		34.57 \$/MWH	45.7%
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33		Note: Basic Service Charge under proposed rates reflects proposed daily charge.				
34						
35						
36						

26

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the requested interim revenue requirements increase.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

DOCKET No. 20210034-EI

Witness: Not Applicable

Line No.	(1) Description	(2) Source	(3) Amount (000)
1			
2			
3	The company is not seeking Interim Rates.		
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			

Supporting Schedules:

Recap Schedules:

27

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed interim rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

DOCKET No. 20210034-EI

Witness: Not Applicable

Line No.	(1) TYPICAL KW	(2) KWH	BILL UNDER PRESENT RATES					BILL UNDER PROPOSED RATES					INCREASE		COSTS IN CENTS/KWH		
			(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ENVIRONMENTAL CHARGE	(8) TOTAL	(9) BASE RATE	(10) FUEL CHARGE	(11) ECCR CHARGE	(12) CAPACITY CHARGE	(13) ENVIRONMENTAL CHARGE	(14) TOTAL	(15) DOLLARS (14)-(8)	(16) PERCENT (15)/(8)	(17) PRESENT (8)/(2)
1																	
2																	
3																	
4			The company is not seeking Interim Rates.														
5																	
6																	
7																	
8																	
9																	
10																	
11																	
12																	
13																	
14																	
15																	
16																	
17																	
18																	
19																	
20																	
21																	
22																	
23																	
24																	
25																	
26																	
27								PRESENT		PROPOSED							
28			CUSTOMER CHARGE														
29			DEMAND CHARGE		\$/KW												
30			ENERGY CHARGE		CENTS/KWH												
31			FUEL CHARGE		CENTS/KWH												
32			CONSERVATION CHARGE		CENTS/KWH												
33			CAPACITY CHARGE		CENTS/KWH or \$/KW												
34			ENVIRONMENTAL CHARGE		CENTS/KWH												
35																	
36																	
37																	
38																	
39																	

Supporting Schedules:

Recap Schedules: