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April 20, 2021

-VIA ELECTRONIC FILING -

Adam Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 20210001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of March 2021. Additionally, FPL is including December 2020 YTD Schedules A1, A7 and A8 which have been revised to reflect corrected kWh purchased resulting from input errors. Costs were not impacted.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

Florida Power & Light Company

CERTIFICATE OF SERVICE

Docket No. 20210001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 20th day of April 2021 to the following:

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Division of Legal Services
Florida Public Service Commission

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By: <u>s/Maria Jose Moncada</u>

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FLORIDA POWER & LIGHT
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: December 2020

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11)(12) (13)(14) MWH Cents/KWH Dollars Line A1 Schedule - Year-to-Date No. Actual Estimated Diff Diff % Actual Estimated Diff Diff % Actual Estimated Diff Diff % Fuel Cost of System Net Generation (per A3) 2,536,809,683 2,396,688,611 140,121,073 129,007,795 126,276,252 2,731,543 1.9664 1.8980 0.0684 5.8% 2.2% 3.6% 2 Rail Car Lease (Cedar Bay/Indiantown/SJRPP) 2.141.847 2.083.460 58.387 2.8% N/A 0 N/A N/A N/A N/A N/A N/A 3 Fuel Cost of Stratified Sales (30,790,542) (36,082,691) 5,292,149 (14.7%)(1,774,728) (1,530,330) (244,398)16.0% 1.7349 2.3578 (0.6229)(26.4%) 4 Adjustments to Fuel Costs (Per A2) (210,671) 313,513 (524,184) (167.2%) N/A N/A N/A N/A N/A N/A N/A 0 TOTAL COST OF GENERATED POWER 5 2,507,950,318 2,363,002,893 144,947,425 6.1% 127.233.067 124,745,922 2,487,145 2.0% 1.9711 1.8943 0.0768 4.1% Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7) (5) 28,306,481 27.291.794 1.014.687 3.7% 1.528.008 1,494,797 33.211 2.2% 1.8525 1.8258 0.0267 1.5% Energy Cost of Economy Purchases (Per A9) 9.725.929 10.530.786 (804.857) (7.6%)258.262 369.772 (111.510)(30.2%)3.7659 2.8479 0.9180 32.2% Energy Payments to Qualifying Facilities (Per A8) (5) 4,101,921 4,701,480 (599,559) (12.8%) 303,260 348,659 (45,399)(13.0%)1.3526 1.3484 0.0042 0.3% TOTAL COST OF PURCHASED POWER 42,134,331 42,524,060 (389,729) (0.9%)2,089,530 2,213,228 (123,698) (5.6%)2.0165 1.9214 0.0951 4.9% 10 TOTAL AVAILABLE (LINE 5+9) 2,550,084,649 2,405,526,953 144,557,696 6.0% 129,322,596 126,959,149 2,363,447 1.9% 1.9719 1.8947 0.0772 4.1% 11 12 Fuel Cost of Economy and Other Power Sales (A6) (43,036,306) (47,150,592) 4.114.286 (8.7%)(2,811,241) (2.833.252)22.011 (0.8%)1.5309 1.6642 (0.1333)(8.0%)13 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (3,408,594) (3,418,527) 9,933 (0.3%)(648,738) (641,717) (7,021)1.1% 0.5254 0.5327 (0.0073)(1.4%)14 Gains from Off-System Sales (Per A6) (25.555.054) (24.898.146) (656.908) 2.6% N/A N/A N/A N/A N/A N/A 0 N/A 15 TOTAL FUEL COST AND GAINS OF POWER SALES (71,999,954) (75,467,265) 3,467,311 (4.6%)(3,459,979) (3,474,969) 14,990 (0.4%)2.0809 2.1717 (0.0908)(4.2%)16 Incremental Personnel, Software, and Hardware Costs 512,326 493,717 18,609 3.8% N/A 0 N/A N/A N/A N/A N/A N/A 17 Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6) 1.827.307 1.841.614 (14.307)(0.8%)N/A 0 N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Avoided due to Economy Purchases (Per A9) (167,870) (240,352)N/A N/A N/A 72,482 (30.2%)N/A N/A N/A N/A Incremental Optimization Costs (Line 16 + 17 + 18) (1) 2,171,762 19 2.094.979 76.784 3.7% N/A N/A N/A N/A 0 N/A N/A N/A 20 Dodd Frank Fees 399 399 0 N/A N/A 0 N/A N/A N/A N/A N/A N/A ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+19+20) 21 2,480,256,856 2,332,155,066 148,101,790 6.4% 125,862,617 123,484,181 2,378,437 1.9% 1.9706 1.8886 0.0820 4.3% 22 Net Unbilled Sales (2) 23 (6,844,281) 9.464.667 (16.308.948) (172.3%) 94.259 501,147 (406.888) (81.2%) (0.0057)0.0081 (0.0138)(170.4%) T & D Losses (2) 24 125.942.184 117.452.459 8.489.725 6.219.023 0.1056 7.2% 6.357.447 138.425 2.2% 0.1006 0.0050 4.9% Company Use (2) 25 2,480,194 2,234,039 246,155 11.0% 117,209 118,291 (1,082)(0.9%)0.0021 0.0019 0.0002 10.5% 26 SYSTEM SALES KWH 2,480,256,856 2,332,155,066 148,101,790 6.4% 119,293,702,380 116,764,010,794 2,529,691,586 2.2% 2.0791 1.9973 0.0818 4.1% 27 Wholesale Sales KWH (excluding Stratified Sales) 120,017,509 104,512,566 15,504,943 14.8% 5,762,750,061 5,228,858,323 533,891,738 10.2% 2.0791 1.9973 0.0818 4.1% 28 Jurisdictional KWH Sales 2,360,239,347 2,227,642,500 132,596,847 6.0% 113,530,952,319 111,535,152,471 1,995,799,848 1.8% 2.0791 1.9973 0.0818 4.1% Jurisdictional Loss Multiplier 1.0015 1.0015 29 N/A N/A Jurisdictional KWH Sales Adjusted for Line Losses 2,363,635,407 2,230,843,643 132,791,765 6.0% 113,530,952,319 111,535,152,471 1,995,799,848 1.8% 2.0819 0.0818 4.1% 30 2.0001 31 True-Up (58.082.532) (58.082.532) 0 N/A 113.530.952.319 111.535.152.471 1.995.799.848 1.8% (0.0512)0.0009 (1.7%)(0.0521)32 TOTAL JURISDICTIONAL FUEL COST 2,305,552,875 2,172,761,111 132,791,765 6.1% 113,530,952,319 111,535,152,471 1,995,799,848 1.8% 2.0308 1.9481 0.0827 4.2% 33 Revenue Tax Factor 1.00072 1.00072 0.00000 N/A 34 Fuel Factor Adjusted for Taxes 2.0322 1.9495 0.0828 4.2% GPIF (3) 35 8,570,896 8,570,896 0 N/A 113,530,952,319 111,535,152,471 1.8% 0.0075 (0.0002)1,995,799,848 0.0077 (2.6%)Incentive Mechanism - FPL Portion (4) 12,777,254 0.0% 113,530,952,319 111,535,152,471 36 12,777,254 1.995.799.848 (0.0002)1.8% 0.0113 0.0115 (1.7%)37 Fuel Factor Including GPIF and Incentive Mechanism 2.0510 1.9687 0.0824 4.2% FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 38 2.051 1.969 0.082 4.2%

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SCHEDULE: A1

^{40 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

^{41 (2)} For Informational Purposes Only

^{42 (3)} Generating Performance Incentive Factor is ((\$8.577,071/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

^{43 (4)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,786,460/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

^{44 (5)} Reflects corrected YTD volume

SCHEDULE: A7

FLORIDA POWER & LIGHT PURCHASED POWER EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

PURCHASED POWER

(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE	A7. YEAR	TO DATE 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)

Line No.	A7 Schedule YTD	Type & Schedule	KWH Purchased (000)	Adj KWH for Firm (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	Actual											_
2	FMPA (SL 2)	SL 2	351,877	(14,787)	337,090	351,877	(14,787)	337,090	0.635	2,151,349	(11,197)	2,140,152
3	Orlando Utilities Commission OP-CAP	PPA	60,967	-	60,967	60,967	-	60,967	3.360	2,048,776	-	2,048,776
4	OUC (SL 2)	SL 2	243,329	(10,227)	233,102	243,329	(10,227)	233,102	0.628	1,442,263	20,962	1,463,225
5	Solid Waste Authority 40MW	PPA	350,303	-	350,303	350,303	-	350,303	1.429	4,998,421	7,468	5,005,889
6	Solid Waste Authority 70MW	PPA	546,546	-	546,546	546,546	-	546,546	3.229	17,646,627	1,812	17,648,439
7	Total Actual		1,553,022	(25,014)	1,528,008	1,553,022	(25,014)	1,528,008	1.853	28,287,436	19,045	28,306,481

FLORIDA POWER & LIGHT PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE PERIOD OF: December 2020

(1) (2) (3) (4) (5) (6) (7)

Lina	1	_	Total KWL	1	Fuel Cost	Total \$ Fuel Adj
Line No.	A7 Schedule		Total KWH Purchased (000)	KWH for Firm (000)	ruel Cost (cents/KWH)	(Col(6)*(5))
1	Current Month	Actual	135,219	135,219	1.815	2,454,603
2		Estimated	130,581	130,581	1.855	2,422,081
3		Difference	4,638	4,638	(0.0396)	\$32,522
4		Difference (%)	3.6%	3.6%	(2.1%)	1.3%
5						
6	Year to Date	Actual	1,528,008	1,528,008	1.853	28,306,481
7		Estimated	1,494,797	1,494,797	1.826	27,291,794
8		Difference	33,211	33,211	0.0267	\$1,014,687
9		Difference (%)	2.2%	2.2%	1.5%	3.7%
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FLORIDA POWER & LIGHT ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8: YEAR TO DATE 2020

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ for Fuel Adj
1	Actual				_
2	Broward County Resource Recovery - South QF	30,732	30,732	1.732	532,375
3	Broward County Resource Recovery - South AA QF	48,426	48,426	1.256	608,360
4	Georgia Pacific Corporation QF	6,185	6,185	1.211	74,894
5	Okeelanta Power Limited Partnership QF	43,976	43,976	1.282	563,673
6	BREVARD ENERGY, LLC	45,871	45,871	1.391	638,032
7	Tropicana Products QF	6,388	6,388	1.338	85,485
8	WM-Renewables LLC - Naples QF	18,220	18,220	1.178	214,595
9	WM-Renewable LLC QF	1,992	1,992	1.446	28,803
10	Miami-Dade South District Water Treatment QF	47,227	47,227	1.367	645,770
11	Lee County Solid Waste	36,037	36,037	1.287	463,693
12	SEMINOLE ENERGY, LLC	16,066	16,066	1.342	215,543
13	GES-PORT CHARLOTTE, L.L.C.	100	100	1.011	1,011
14	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	2,040	2,040	1.455	29,687
15	Total Actual	303,260	303,260	1.353	4,101,921

FLORIDA POWER & LIGHT ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE PERIOD OF: December 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)

Line No.	A8 Schedule		Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (5) * (6))
1	Current Month	Actual	22,870	22,870	1.635	373,840
2		Estimated	30,006	30,006	1.870	561,069
3		Difference	(7,136)	(7,136)	(0.235)	
4		Difference (%)	(23.8%)	(23.8%)	(12.6%)	
5						
6	Year to Date	Actual	303,260	303,260	1.353	4,101,921
7		Estimated	348,659	348,659	1.348	4,701,480
8		Diffference	(45,399)	(45,399)	0.004	(599,559)
9		Difference (%)	(13.0%)	(13.0%)	0.3%	(12.8%)
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FLORIDA POWER & LIGHT COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

The Column Colu	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Full Cost of System Nat Gerentino (ger A) 22,007.05 5552,00		A1 Sahadula		Dolla	rs			MW	Н			Cents/K	WH	
15. 16.	No.	AT oblicatio	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1 1 1 1 1 1 1 1 1 1	1	Fuel Cost of System Net Generation (per A3)	232,667,765	227,034,857	5,632,909	2.5%	9,641,019	9,255,359	385,661	4.2%	2.4133	2.4530	(0.0397)	(1.6%)
A A A A A A A A A A	2	Rail Car Lease (Cedar Bay/Indiantown)	151,869	162,884	(11,015)	(6.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL COST OF GENERATED POWER 228-49,086 228-49,086 228-49,086 228-49,086 228-49,086 228-49,086 228-49,086 228-29,086 249-29,08	3	Fuel Cost of Stratified Sales	(3,092,458)	(4,055,442)	962,985	(23.7%)	(85,884)	(157,571)	71,687	(45.5%)	3.6007	2.5737	1.0270	39.9%
6 Real Coar of Purchassed Purchassed of Economy (Perhands) 24,463,300 27,953,373 671,957 58,400 194,861 197,869 47,002 34,176 2,008 2,000 191,000 2,000 191,000 2,000 191,000 2,000 191,000 2,000 191,000 2,000 191,000 2,000 191,000 2,000 191,000 2,000 191,000 2,000	4	Adjustments to Fuel Costs (Per A2)	(177,219)	N/A	(177,219)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Feetgy Cost of Excessory Piech Vessels (Pee Ab) 22,8562 53,960 (00.23.8) (00.87.8) (00.87.8) (00.87.8) (0.87.8) (1.48.8) (1.28.78) (1.27.8) (1.27.8) (1.27.8) (1.27.8) (1.28.8) (5	TOTAL COST OF GENERATED POWER	229,549,958	223,142,299	6,407,660	2.9%	9,555,135	9,097,788	457,347	5.0%	2.4024	2.4527	(0.0503)	(2.1%)
	6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	3,466,300	2,795,373	670,927	24.0%	184,831	137,829	47,002	34.1%	1.8754	2.0281	(0.1527)	(7.5%)
TOTAL COST OF DIRCHAISED POWER 3,943,826 3,983,667 60,052 6,468,164 2.69 8,760,216 2,263,210 19,800 10,10% 19,226 2,0442 (0,1713) (8,274)	7	Energy Cost of Economy Purchases (Per A9)	229,632	531,960	(302,328)	(56.8%)	6,097	20,460	(14,363)	(70.2%)	3.7663	2.6000	1.1663	44.9%
Total Analysis (Line 5-9)	8	Energy Payments to Qualifying Facilities (Per A8)	247,650	555,724	(308,074)	(55.4%)	14,155	27,134	(12,979)	(47.8%)	1.7496	2.0481	(0.2985)	(14.6%)
Fuel Coast of Economy and Other Power Sales (A6)	9	TOTAL COST OF PURCHASED POWER	3,943,582	3,883,057	60,525	1.6%	205,083	185,423	19,660	10.6%	1.9229	2.0942	(0.1713)	(8.2%)
Fig. Fise Cost of Economy and Other Power Sales (AB) (3,291,569) (3,291,569) (2,004,69) (1,911,869) (3,691,69) (1,915,591) (245,522) (54,169) (1,273) (235) (3,574) (3	10	TOTAL AVAILABLE (LINE 5+9)	233,493,540	227,025,356	6,468,184	2.8%	9,760,218	9,283,210	477,008	5.1%	2.3923	2.4455	(0.0532)	(2.2%)
13 Full Coat of Unit Prome States (SLZ Partypas) (A6) (1,278) (278,677) (1,278) (1,278) (2,374) (1,278) (2,374) (1,278) (1,278) (2,374) (1,278) (1,278) (2,374)	11													
Fig. Galar from Oif System Sales (Per Als)	12	Fuel Cost of Economy and Other Power Sales (A6)	(3,291,559)	(5,203,409)	1,911,850	(36.7%)	(175,554)	(245,520)	69,966	(28.5%)	1.8750	2.1193	(0.2443)	(11.5%)
15 TOTAL FUEL COST AND GAINS OF POWER SALES (4,985,589) (7,984,510) 2,438,921 (33,0%) (231,116) (299,709) 68,893 (22,9%) 2,1451 (2,4672 (0,3221) (13,1%) 16 Incremental Personner, Software, and Hardware Costs 43,269 38,141 5,128 13,4% NiA	13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(278,627)	(270,064)	(8,563)	3.2%	(55,462)	(54,189)	(1,273)	2.3%	0.5024	0.4984	0.0040	0.8%
Fig. Incremental Personnel, Software, and Hardware Costs	14	Gains from Off-System Sales (Per A6)	(1,385,402)	(1,921,037)	535,635	(27.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17 Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6) 14,110 159,588 (45,478) (28,5%) N/A	15	TOTAL FUEL COST AND GAINS OF POWER SALES	(4,955,589)	(7,394,510)	2,438,921	(33.0%)	(231,016)	(299,709)	68,693	(22.9%)	2.1451	2.4672	(0.3221)	(13.1%)
Name	16	Incremental Personnel, Software, and Hardware Costs	43,269	38,141	5,128	13.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Part	17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	114,110	159,588	(45,478)	(28.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 10+15+19) 228,891,388 219,815,276 8,876,092 4.0% 9,529,202 8,983,501 545,701 6.1% 2.3999 2.4469 (0,0470) (1,9%) 228,091,388 219,815,276 8,876,092 4.0% 9,529,202 8,983,501 545,701 6.1% 2.3999 2.4469 (0,0470) (1,9%) 228,091,388 219,815,276 8,876,092 4.0% 8,451,194,245 8,157,044,003 29,415,0242 3.0% 0.0029 0.0030 (0,0001) (3,3%) 25 SYSTEM SALES KWH (excluding Stratified Sales) 10,265,199 10,265,109 624,679 6.1% 400,986,769 379,476,904 21,269,838 219,815,276 8,876,092 4.0% 8,451,194,465 8,157,044,003 29,415,0242 3.0% 2.7060 2.6948 0.0112 0.4% 2.000,000,000,000,000,000,000,000,000,00	18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(3,963)	(13,299)	9,336	(70.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21 Net Unbilled Sales (2) Net Unbilled Sales (2) 12,439,736 107,773,940 (95,334,203) (88,5%) 518,344 4,404,509 (3,886,165) (88,2%) 0.1472 1.3212 (1.1740) (88,9%) (1.2740) (1.	19	Incremental Optimization Costs (Line 16 + 17 + 18) (1)	153,416	184,430	(31,014)	(16.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Ref Unbilled Sales (P) Ref No. (P) Ref Unbilled Sales (P) Ref Unbilled Sales (P) Ref No. (P) Ref Unbilled Sales (P) Ref Unbilled Sales (P) Ref No. (P) Ref Unbilled Sales (P) Ref Unbilled Sales (P) Ref No. (P) Ref Unbilled Sales (P) Ref Unbilled Sales (P) Ref No. (P) Ref Unbilled Sales (P) Ref No. (P) Ref Unbilled Sales (P) Ref Unbilled Sales (P) Ref No. (P) Ref Unbilled Sales (P) Ref Unbilled Sales (P) Ref No. (P) Ref Unbilled Sales (P) Ref No. (P) Ref Unbilled Sales (P) Ref No. (P) Ref No	20	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 10+15+19)	228,691,368	219,815,276	8,876,092	4.0%	9,529,202	8,983,501	545,701	6.1%	2.3999	2.4469	(0.0470)	(1.9%)
The Diagnosis of The Di	21													
24 Company Use (2) 248,644 248,680 (216) (0.1%) 10,353 10,163 190 1.9% 0.0029 0.0030 0.0001) (3.3%) 25 SYSTEM SALES KWH 228,691,368 219,815,276 8,876,092 4.0% 8,451,194,245 8,157,044,003 294,150,242 3.6% 2.7060 2.6948 0.0112 0.4% 2.7060 2.7060 2.7060 2	22	Net Unbilled Sales (2)	12,439,736	107,773,940	(95,334,203)	(88.5%)	518,344	4,404,509	(3,886,165)	(88.2%)	0.1472	1.3212	(1.1740)	(88.9%)
25 SYSTEM SALES KWH (excluding Stratified Sales) 228,691,368 219,815,276 8,876,092 4.0% 8,451,194,245 8,157,044,003 294,150,242 3.6% 2.7060 2.6948 0.0112 0.4% 0.0000 0.00000	23	T & D Losses (2)	13,182,908	(87,800,042)	100,982,950	(115.0%)	549,311	(3,588,215)	4,137,526	(115.3%)	0.1560	(1.0764)	1.2324	(114.5%)
26 Wholesale Sales KWH (excluding Stratified Sales) 10,850,788 10,226,109 624,679 6.1% 400,986,769 379,476,906 21,599,863 5.7% 2.7060 2.6948 0.0112 0.4% 27 Jurisdictional KWH Sales 217,840,580 299,589,167 8,251,413 3.9% 8,050,207,476 7,777,567,097 272,640,379 3.5% 2.7060 2.6948 0.0112 0.4% 28 Jurisdictional Loss Multiplier 1.00164 1.00164 N/A N/A 29 Jurisdictional KWH Sales Adjusted for Line Losses 218,196,967 209,932,055 8,264,912 3.9% 8,050,207,476 7,777,567,097 272,640,379 3.5% 2.7105 2.6992 0.0113 0.4% 30 True-Up	24	Company Use (2)	248,464	248,680	(216)	(0.1%)	10,353	10,163	190	1.9%	0.0029	0.0030	(0.0001)	(3.3%)
27 Jurisdictional KWH Sales 217,840,580 29,589,167 8,251,413 3.9% 8,050,207,476 7,777,567,097 272,640,379 3.5% 2.7060 2.6948 0.0112 0.4% N/A N/A N/A N/A N/A N/A N/A N/A N/A Sales Adjusted for Line Losses 218,196,967 209,932,055 8,264,912 3.9% 8,050,207,476 7,777,567,097 272,640,379 3.5% 0.0214 0.0221 (0.0007) (3.2%) 1.705	25	SYSTEM SALES KWH	228,691,368	219,815,276	8,876,092	4.0%	8,451,194,245	8,157,044,003	294,150,242	3.6%	2.7060	2.6948	0.0112	0.4%
28 Jurisdictional Loss Multiplier 1.00164 1.00164 N/A N/A N/A 29 Jurisdictional KWH Sales Adjusted for Line Losses 218,196,967 209,932,055 8,264,912 3.9% 8,050,207,476 7,777,567,097 272,640,379 3.5% 2.7105 2.6992 0.0113 0.4% 30 True-Up	26	Wholesale Sales KWH (excluding Stratified Sales)	10,850,788	10,226,109	624,679	6.1%	400,986,769	379,476,906	21,509,863	5.7%	2.7060	2.6948	0.0112	0.4%
29 Jurisdictional KWH Sales Adjusted for Line Losses 218,196,967 209,932,055 8,264,912 3.9% 8,050,207,476 7,777,567,097 272,640,379 3.5% 2.7105 2.6992 0.0113 0.4% 8,050,207,476 7,777,567,097 272,640,379 3.5% 0.0214 0.0221 (0.0007) (3.2%) 3.705 1.0007 1.0	27	Jurisdictional KWH Sales	217,840,580	209,589,167	8,251,413	3.9%	8,050,207,476	7,777,567,097	272,640,379	3.5%	2.7060	2.6948	0.0112	0.4%
True-Up 1,722,493 1,722,493 1,722,493 - N/A 8,050,207,476 7,777,567,097 272,640,379 3.5% 0.0214 0.0221 (0.0007) (3.2%) 1,724,715 1,724,7	28	Jurisdictional Loss Multiplier									1.00164	1.00164	N/A	N/A
31 TOTAL JURISDICTIONAL FUEL COST 219,919,460 211,654,548 8,264,912 3.9% 8,050,207,476 7,777,567,097 272,640,379 3.5% 2.7318 2.7213 0.0105 0.4% N/A N/A SUBJECTIONAL FUEL COST 1.00072 1.00072 N/A N/A N/A SUBJECTIONAL FUEL COST 1.00072 1.00072 N/A N/A N/A SUBJECTIONAL FUEL COST 1.00072 N/A N/A N/A N/A SUBJECTIONAL FUEL COST 1.00072 N/A N/A N/A N/A SUBJECTIONAL FUEL COST 1.00072 N/A N/A N/A N/A N/A SUBJECTIONAL FUEL COST 1.00072 N/A N/A N/A N/A N/A N/A SUBJECTIONAL FUEL COST 1.00072 N/A N/A N/A N/A N/A SUBJECTIONAL FUEL COST 1.00072 N/A N/A N/A N/A N/A N/A SUBJECTIONAL FUEL COST 1.00072 N/A N/A N/A N/A N/A N/A SUBJECTIONAL FUEL COST 1.00072 N/A N/A N/A N/A N/A N/A N/A N/A SUBJECTIONAL FUEL COST 1.00072 N/A N/A N/A N/A N/A N/A N/A N/A N/A SUBJECTIONAL FUEL COST 1.00072 N/A N/A N/A N/A N/A N/A N/A N/A N/A SUBJECTIONAL FUEL COST 1.00072 N/A N/A N/A N/A N/A N/A N/A N/A SUBJECTIONAL FUEL COST 1.00072 N/A	29	Jurisdictional KWH Sales Adjusted for Line Losses	218,196,967	209,932,055	8,264,912	3.9%	8,050,207,476	7,777,567,097	272,640,379	3.5%	2.7105	2.6992	0.0113	0.4%
32 Revenue Tax Factor 1.00072 1.00072 N/A N/A N/A 33 Fuel Factor Adjusted for Taxes 2,7338 2,7233 0.0105 0.4% 34 GPIF ⁽³⁾ 676,653 676,652 0 0.0% 8,050,207,476 7,777,567,097 272,640,379 3.5% 0.0084 0.0087 (0.0003) (3.4%) 35 Incentive Mechanism - FPL Portion ⁽⁴⁾ 724,772 724,772 0 0.0% 8,050,207,476 7,777,567,097 272,640,379 3.5% 0.0090 0.0093 (0.0003) (3.2%) 36 Solar Together - Subscription Credit, Net of Revenue Taxes 3,861,993 6,086,412 (2,224,419) (36.5%) 8,050,207,476 7,777,567,097 272,640,379 3.5% 0.0480 0.0783 (0.003) (38.7%) 37 Fuel Factor Including GPIF and Incentive Mechanism 1,00072 1,00072 1,00072 1,00072 1,00072 1,000 0.0087 0.0003 (3.4%)	30	True-Up	1,722,493	1,722,493	-	N/A	8,050,207,476	7,777,567,097	272,640,379	3.5%	0.0214	0.0221	(0.0007)	(3.2%)
33 Fuel Factor Adjusted for Taxes 2,733 2,723 0,0105 0,4% 34 GPIF ⁽⁹⁾ 676,653 676,652 0 0.0% 8,050,207,476 7,777,567,097 272,640,379 3.5% 0.0084 0.0087 (0.0003) (3.4%) 35 Incentive Mechanism - FPL Portion ⁽⁴⁾ 724,772 724,772 0 0.0% 8,050,207,476 7,777,567,097 272,640,379 3.5% 0.0090 0.0093 (0.0003) (3.2%) 36 Solar Together - Subscription Credit, Net of Revenue Taxes 3,861,993 6,086,412 (2,224,419) (36.5%) 8,050,207,476 7,777,567,097 272,640,379 3.5% 0.048 0.0783 (0.003) (38.7%) 37 Fuel Factor Including GPIF and Incentive Mechanism 1,000,000	31	TOTAL JURISDICTIONAL FUEL COST	219,919,460	211,654,548	8,264,912	3.9%	8,050,207,476	7,777,567,097	272,640,379	3.5%	2.7318	2.7213	0.0105	0.4%
34 GPIF (9) 676,653 676,652 0 0.0% 8,050,207,476 7,777,567,097 272,640,379 3.5% 0.0084 0.0087 (0.0003) (3.4%) 35 Incentive Mechanism - FPL Portion (4) 724,772 724,772 0 0.0% 8,050,207,476 7,777,567,097 272,640,379 3.5% 0.0090 0.0093 (0.0003) (3.2%) 36 Solar Together - Subscription Credit, Net of Revenue Taxes 3,861,993 6,086,412 (2.224,419) (36.5%) 8,050,207,476 7,777,567,097 272,640,379 3.5% 0.0480 0.0783 (0.0030) (38.7%) 37 Fuel Factor Including GPIF and Incentive Mechanism	32	Revenue Tax Factor									1.00072	1.00072	N/A	N/A
35 Incentive Mechanism - FPL Portion (4) 724,772 724,772 0 0.0% 8,050,207,476 7,777,567,097 272,640,379 3.5% 0.0090 0.0093 (0.0003) (3.2%) 36 Solar Together - Subscription Credit, Net of Revenue Taxes 3,861,993 6,086,412 (2,224,419) (36.5%) 8,050,207,476 7,777,567,097 272,640,379 3.5% 0.0480 0.0783 (0.0003) (38.7%) 37 Fuel Factor Including GPIF and Incentive Mechanism	33	Fuel Factor Adjusted for Taxes									2.7338	2.7233	0.0105	0.4%
36 Solar Together - Subscription Credit, Net of Revenue Taxes 3,861,993 6,086,412 (2,224,419) (36.5%) 8,050,207,476 7,777,567,097 272,640,379 3.5% 0.0480 0.0783 (0.0303) (38.7%) 7.000 (0.0004) 7.000 (0	34	GPIF (3)	676,653	676,652	0	0.0%	8,050,207,476	7,777,567,097	272,640,379	3.5%	0.0084	0.0087	(0.0003)	(3.4%)
37 Fuel Factor Including GPIF and Incentive Mechanism 2.7992 2.8196 (0.0204) (0.7%)	35	Incentive Mechanism - FPL Portion (4)	724,772	724,772	0	0.0%	8,050,207,476	7,777,567,097	272,640,379	3.5%	0.0090	0.0093	(0.0003)	(3.2%)
	36	Solar Together - Subscription Credit, Net of Revenue Taxes	3,861,993	6,086,412	(2,224,419)	(36.5%)	8,050,207,476	7,777,567,097	272,640,379	3.5%	0.0480	0.0783	(0.0303)	(38.7%)
38 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 2.799 2.820 (0.020) (0.7%)	37	Fuel Factor Including GPIF and Incentive Mechanism									2.7992	2.8196	(0.0204)	(0.7%)
	38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.799	2.820	(0.020)	(0.7%)

^{40 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

^{41 (2)} For Informational Purposes Only

^{42 (3)} Generating Performance Incentive Factor is ((\$8,125,681/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

^{43 (\$8,703,535/12)} x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: March 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	AA Cobodula		Dolla	ars			MW	Н			Cents/K	WH	
No.	A1 Schedule	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Cost of System Net Generation (per A3)	665,675,673	618,943,847	46,731,826	7.6%	27,059,829	26,393,085	666,744	2.5%	2.4600	2.3451	0.1149	4.9%
2	Rail Car Lease (Cedar Bay/Indiantown)	432,575	464,001	(31,426)	(6.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(7,548,925)	(10,191,495)	2,642,571	(25.9%)	(284,464)	(313,221)	28,757	(9.2%)	2.6537	3.2538	(0.6001)	(18.4%)
4	Adjustments to Fuel Costs (Per A2)	(395,542)	(141,633)	(253,908)	179.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	658,163,782	609,074,719	49,089,063	8.1%	26,775,365	26,079,864	695,501	2.7%	2.4581	2.3354	0.1227	5.3%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	9,199,156	8,070,915	1,128,241	14.0%	452,795	408,580	44,215	10.8%	2.0316	1.9754	0.0562	2.8%
7	Energy Cost of Economy Purchases (Per A9)	564,991	768,849	(203,858)	(26.5%)	11,192	22,924	(11,732)	(51.2%)	5.0482	3.3539	1.6943	50.5%
8	Energy Payments to Qualifying Facilities (Per A8)	1,256,796	1,124,451	132,345	11.8%	63,231	58,055	5,176	8.9%	1.9876	1.9369	0.0507	2.6%
9	TOTAL COST OF PURCHASED POWER	11,020,943	9,964,216	1,056,727	10.6%	527,218	489,559	37,659	7.7%	2.0904	2.0353	0.0551	2.7%
10	TOTAL AVAILABLE (LINE 5+9)	669,184,725	619,038,935	50,145,790	8.1%	27,302,583	26,569,423	733,160	2.8%	2.4510	2.3299	0.1211	5.2%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(10,605,234)	(14,617,466)	4,012,232	(27.4%)	(596,912)	(722,898)	125,986	(17.4%)	1.7767	2.0221	(0.2454)	(12.1%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(809,603)	(793,596)	(16,007)	2.0%	(161,545)	(159,072)	(2,473)	1.6%	0.5012	0.4989	0.0023	0.5%
14	Gains from Off-System Sales (Per A6)	(6,837,083)	(5,564,837)	(1,272,246)	22.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(18,251,920)	(20,975,900)	2,723,979	(13.0%)	(758,457)	(881,970)	123,513	(14.0%)	2.4065	2.3783	0.0282	1.2%
16	Incremental Personnel, Software, and Hardware Costs	119,847	111,883	7,964	7.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	387,993	469,884	(81,891)	(17.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(7,275)	(14,901)	7,626	(51.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) (1)	500,565	566,866	(66,301)	(11.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 10+15+19)	651,433,370	598,629,901	52,803,469	8.8%	26,544,126	25,687,453	856,674	3.3%	2.4542	2.3304	0.1238	5.3%
21													
22	Net Unbilled Sales (2)	5,536,898	283,912,134	(278,375,236)	(98.0%)	220,971	12,172,399	(11,951,427)	(98.2%)	0.0223	1.1534	(1.1311)	(98.1%)
23	T & D Losses (2)	35,598,395	24,312,040	11,286,354	46.4%	1,450,509	1,043,256	407,253	39.0%	0.1433	0.0988	0.0445	45.0%
24	Company Use (2)	651,446	671,343	(19,897)	(3.0%)	29,578	28,808	770	2.7%	0.0026	0.0027	(0.0001)	(3.7%)
25	SYSTEM SALES KWH	651,433,370	598,629,901	52,803,469	8.8%	24,843,068,047	24,615,388,372	227,679,675	0.9%	2.6222	2.4319	0.1903	7.8%
26	Wholesale Sales KWH (excluding Stratified Sales)	31,509,351	28,277,471	3,231,879	11.4%	1,200,226,982	1,163,747,539	36,479,443	3.1%	2.6222	2.4319	0.1903	7.8%
27	Jurisdictional KWH Sales	619,924,019	570,352,430	49,571,589	8.7%	23,642,841,065	23,451,640,833	191,200,232	0.8%	2.6222	2.4319	0.1903	7.8%
28	Jurisdictional Loss Multiplier									1.00164	1.00164	N/A	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	620,887,507	571,234,818	49,652,688	8.7%	23,642,841,065	23,451,640,833	191,200,232	0.8%	2.6261	2.4358	0.1903	7.8%
30	True-Up	5,167,478	5,167,478	-	N/A	23,642,841,065	23,451,640,833	191,200,232	0.8%	0.0219	0.0220	(0.0001)	(0.5%)
31	TOTAL JURISDICTIONAL FUEL COST	626,054,984	576,402,296	49,652,688	8.6%	23,642,841,065	23,451,640,833	191,200,232	0.8%	2.6480	2.4578	0.1902	7.7%
32	Revenue Tax Factor									1.00072	1.00072	N/A	N/A
33	Fuel Factor Adjusted for Taxes									2.6499	2.4596	0.1903	7.7%
34	GPIF (3)	2,029,958	2,029,957	0	0.0%	23,642,841,065	23,451,640,833	191,200,232	0.8%	0.0086	0.0087	(0.0001)	(1.1%)
35	Incentive Mechanism - FPL Portion (4)	2,174,317	2,174,317	0	0.0%	23,642,841,065	23,451,640,833	191,200,232	0.8%	0.0092	0.0093	(0.0001)	(1.1%)
36	Solar Together - Subscription Credit, Net of Revenue Taxes	9,903,588	12,958,281	(3,054,693)	(23.6%)	23,642,841,065	23,451,640,833	191,200,232	0.8%	0.0419	0.0554	(0.0135)	(24.4%)
37	Fuel Factor Including GPIF and Incentive Mechanism									2.7096	2.5329	0.1767	7.0%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.710	2.533	0.177	7.0%
39													

^{40 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

^{41 (2)} For Informational Purposes Only

^{42 (3)} Generating Performance Incentive Factor is ((\$8,125,681/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

^{13 (\$8,703,535/12)} x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

FLORIDA POWER & LIGHT CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD: March 2021

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line		T	Current	Month			Year To Da	ate	
No.	A2 Schedule	Actual	Estimate	Difference	Difference %	Actual	Estimate	Difference	Difference %
1	Fuel Costs & Net Power Transactions	-	<u>-</u>			<u>-</u>			
2	Fuel Cost of System Net Generation (per A3)	232,667,765	227,034,857	5,632,909	2.5%	665,675,673	618,943,847	46,731,826	7.6%
3	Rail Car Lease (Cedar Bay/Indiantown)	151,869	162,884	(11,015)	(6.8%)	432,575	464,001	(31,426)	(6.8%)
4	Fuel Cost of Power Sold (Per A6)	(3,570,186)	(5,473,473)	1,903,287	(34.8%)	(11,414,837)	(15,411,063)	3,996,226	(25.9%)
5	Gains from Off-System Sales (Per A6)	(1,385,402)	(1,921,037)	535,635	(27.9%)	(6,837,083)	(5,564,837)	(1,272,246)	22.9%
6	Fuel Cost of Stratified Sales	(3,092,458)	(4,055,442)	962,985	(23.7%)	(7,548,925)	(10,191,495)	2,642,571	(25.9%)
7	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	3,466,300	2,795,373	670,927	24.0%	9,199,155	8,070,915	1,128,240	14.0%
8	Energy Payments to Qualifying Facilities (Per A8)	247,650	555,724	(308,075)	(55.4%)	1,256,796	1,124,451	132,344	11.8%
9	Energy Cost of Economy Purchases (Per A9)	229,632	531,960	(302,328)	(56.8%)	564,991	768,849	(203,858)	(26.5%)
10	Total Fuel Costs & Net Power Transactions	\$228,715,170	\$219,630,846	\$9,084,324	4.1%	\$651,328,345	\$595,415,946	\$55,912,399	9.4%
11					_			_	
12	Incremental Optimization Costs (1)								
13	Incremental Personnel, Software, and Hardware Costs	43,269	38,141	5,128	13.4%	119,847	111,883	7,964	7.1%
14	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	114,110	159,588	(45,478)	(28.5%)	387,993	469,884	(81,891)	(17.4%)
15	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(3,963)	(13,299)	9,336	(70.2%)	(7,275)	(14,901)	7,626	(51.2%)
16	Total Incremental Optimization Costs	153,416	184,430	(31,014)	(16.8%)	500,565	566,866	(66,301)	(11.7%)
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(84,053)	0	(84,053)	N/A	(325,250)	(134,118)	(191,132)	142.5%
20	Inventory Adjustments	(93,166)	0	(93,166)	N/A	(70,463)	(12,731)	(57,732)	453.5%
21	Other O&M Expense	0	0	0	N/A	171	5,215	(5,044)	(96.7%)
22	Adjusted Total Fuel Costs & Net Power Transactions	228,691,367	219,815,276	8,876,091	4.0%	651,433,369	598,629,901	52,803,468	8.8%
23									
24	kWh Sales								
25	Jurisdictional kWh Sales	8,050,207,476	7,777,567,097	272,640,379	3.5%	23,642,841,065	23,451,640,833	191,200,232	0.8%
26	Sale for Resale (excluding Stratified Sales)	400,986,769	379,476,906	21,509,863	5.7%	1,200,226,982	1,163,747,539	36,479,443	3.1%
27	Total Sales	8,451,194,245	8,157,044,003	294,150,242	3.6%	24,843,068,047	24,615,388,372	227,679,675	0.9%
28	Jurisdictional % of Total kWh Sales (Line 25 / Line 27)	95.25527%	95.34786%	(0.09259%)	(0.1%)				
29									
30	True-Up Calculation								
31	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	192,250,967	189,946,880	2,304,087	1.2%	564,617,141	568,919,944	(4,302,803)	(0.8%)

FLORIDA POWER & LIGHT CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD: March 2021

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line	A2 Schedule		Current	Month		Year To Date				
No.	AZ Scriedule	Actual	Estimate	Difference	Difference %	Actual	Estimate	Difference	Difference %	
1		-							=======================================	
2	Fuel Adjustment Revenues Not Applicable to Period									
3	Prior Period True-up Collected/(Refunded) This Period	(1,722,493)	(1,722,493)	0	N/A	(5,167,478)	(5,167,478)	0	N/A	
4	GPIF, Net of Revenue Taxes (2)	(676,653)	(676,652)	(0)	0.0%	(2,029,958)	(2,029,957)	(0)	0.0%	
5	Incentive Mechanism, Net of Revenue Taxes (3)	(724,772)	(724,772)	(0)	0.0%	(2,174,317)	(2,174,317)	(0)	0.0%	
6	Solar Together - Subscription Credit, Net of Revenue Taxes (4)	(3,861,993)	(6,086,412)	2,224,419	(36.5%)	(9,903,588)	(12,958,281)	3,054,693	(23.6%)	
7	Jurisdictional Fuel Revenues Applicable to Period	\$185,265,056	\$180,736,550	\$4,528,506	2.5%	\$545,341,800	\$546,589,911	(\$1,248,111)	(0.2%)	
8	Adjusted Total Fuel Costs & Net Power Transactions (P1, Line 22)	228,691,367	219,815,276	8,876,091	4.0%	651,433,369	598,629,901	52,803,468	8.8%	
9	Jurisdictional Total Fuel Costs & Net Power Transactions (5)	\$218,196,967	\$209,932,055	\$8,264,912	3.9%	\$620,887,506	\$571,234,812	\$49,652,694	8.7%	
10	True-Up Provision for the Month-Over/(Under) Recovery (Line 7-9)	(32,931,911)	(29,195,505)	(3,736,406)	12.8%	(75,545,705)	(24,644,901)	(50,900,805)	206.5%	
11	Interest Provision for the Month (Line 27)	(12,362)	(6,621)	(5,741)	86.7%	(26,863)	(19,082)	(7,781)	40.8%	
12	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(59,853,221)	(12,686,782)	(47,166,438)	371.8%	(20,669,910)	(20,669,910)	0	N/A	
13	Deferred True-up Beginning of Period - Over/(Under) Recovery	(72,891,803)	(72,891,803)	0	N/A	(72,891,803)	(72,891,803)	0	N/A	
14	Prior Period True-up (Collected)/Refunded This Period	1,722,493	1,722,493	0	N/A	5,167,478	5,167,478	0	N/A	
15	End of Period Net True-up Amount Over/(Under) Recovery (Lines 10 thru 14)	(\$163,966,804)	(\$113,058,219)	(\$50,908,585)	45.0%	(\$163,966,804)	(\$113,058,219)	(\$50,908,585)	45.0%	
16					•					

17 Interest Provision

Beginning True-up Amount (Lines 12+13) (132,745,023) Ending True-up Amount Before Interest (Lines 10+12+13+14) (163,954,441) Total of Beginning & Ending True-up Amount (296,699,465) Average True-up Amount (50% of Line 20) (148, 349, 732) Interest Rate - First Day Reporting Business Month 0.09000% Interest Rate - First Day Subsequent Business Month 0.11000% Total Interest Rate - First Day Current and Subsequent Month 0.20000% Average Interest Rate 0.10000% Monthly Average Interest Rate (Line 25/12) 0.00833% Interest Provision (Line 21 x Line 27) (12,362)

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^{30 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

^{31 (\$8,125,681/12)} x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

^{32 (3)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$8,703,535/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

^{33 &}lt;sup>(4)</sup> Approved in Order No. PSC-2020-0084-S-EI issued in Docket No. 20190061-EI on March 20, 2020

^{34 (5)} P1, Line 28 x P2, Line 8 x 1.00136

FLORIDA POWER & LIGHT GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

FOR THE PERIOD OF: March 2021

(1) (2) (3) (10) (4) (5) (6) (7) (8) (9) Current Month Year To Date Line A3 Schedule No % Diff Actual Estimate \$ Diff % Diff Actual Estimate \$ Diff Fuel Cost of System Net Generation (\$) 1,539.8% 1,279,642 2 Heavy Oil (967.310 0 967.310 N/A 1.362.749 83,106 Light Oil (1) 3 490.603 101.196 4.853.160 881.028 450.9% 389.407 384.8% 3.972.132 (753.569) 4 Coal 5.388.631 6,142,200 (12.3%) 13,347,750 13.151.666 196.084 1.5% Gas (2) 212.154.964 207.437.598 4.717.366 606.297.788 7.2% 5 2.3% 565,771,733 40.526.055 6 Nuclear 13.666.257 13.353.863 312 394 2 3% 39 814 227 39.056.313 757.914 1.9% 232,667,765 227,034,857 5,632,909 665,675,674 46,731,827 7.6% 7 Total 2.5% 618,943,847 8 System Net Generation (MWh) 9 Heavy Oil 7.493 ٥ 7.493 N/A 8.619 (1.411) 10,029 (711.0%) 10 Light Oil 3,724 450 3,274 727.6% 44.367 5,824 38,543 661.8% 11 Coal 167.673 (42.967) 524.604 536.619 210.640 (20.4%)(12.015) (2.2%) 12 Gas 6.441.824 5 901 934 539.890 9.1% 17.799.507 17.031.049 768.458 4 5% 13 Nuclear 2,560,807 2,603,851 (1.7%) 7,531,819 7,555,837 (24,018) (0.3%) (43,044)Solar (4) 14 459,498 538,484 (78,986) (14.7%) 1,150,913 1,265,166 (114,253) (9.0%) 15 Total 9,641,019 9,255,359 27,059,829 26,393,085 2.5% 385.661 4.2% 666,744 Units of Fuel Burned (Unit) (3) 16 Heavy Oil (1) 17 13.253 0 13.253 N/A 18.671 1.139 17.533 1.539.8% Light Oil (1) 18 5.052 1 325 3.727 281 3% 53 944 9.232 44,712 484 3% 19 Coal 300,747 116,324 138,657 (22,333)(16.1%) 304,072 (3,325)(1.1%) Gas (2) 20 45,039,064 40.353.793 4,685,271 11.6% 123,216,173 116.673.819 6.542.354 5.6% 21 Nuclear 27.420.987 27.046.729 374.258 80.429.364 79.125.818 1.303.546 1.6% 1.4% 22 BTU Burned (MMBTU) 23 1.521.6% Heavy Oil 83.879 0 83.879 N/A 118.169 7.287 110.882 24 Liaht Oil 29.259 7.725 21.534 278 8% 314 796 53.333 261,463 490.2% 4,855,414 25 Coal 1,948,721 2,357,170 (408,449) (17.3%) 4,974,947 (119,533) (2.4%) 26 Gas 46,132,513 40,353,793 5,778,720 126,324,105 117,653,841 8,670,264 7.4% 14.3% 27 Nuclear 27,046,729 80,429,364 27.420.987 374.258 1.4% 79.125.818 1.303.546 1.6% 28 Total 75,615,360 69,765,417 5,849,943 8.4% 212,041,849 201,815,227 10,226,622 5.1% Generation Mix (%) 29 30 Heavy Oil 0.08% 0.00% 0.08% N/A 0.03% (0.01%) 0.04% (696.0%) 31 Light Oil 0.04% 0.00% 0.03% 694.5% 0.16% 0.02% 0.14% 643.0% (23.6%) 32 Coal 1.74% 2.28% (0.54%)1.94% 2.03% (0.09%) (4.6%) 66.82% 33 Gas 63.77% 3.05% 4.8% 65.78% 64.53% 1.25% 1.9% 34 Nuclear 26.56% 28.13% (1.57%) (5.6%) 27.83% 28.63% (0.79%)(2.8%)35 Solar 4.77% 4.25% 4.79% 5.82% (1.05%)(18.1%) (0.54%)(11.3%) 36 Total 100.00% 100.00% 0.00% N/A 100.00% 100.00% 0.00% N/A 37 Fuel Cost per Unit (\$/Unit) (0.0036) 38 Heavy Oil 72.9871 0.0000 72.9871 Ν/Δ 72.9871 72.9907 (0.0%)39 Light Oil (1) 97.1106 76.3719 20.7387 27.2% 89.9666 95.4316 (5.4649) (5.7%) Coal 40 46.3242 44.2978 2.0265 4.6% 44.3820 43.2518 1.1302 2.6% Gas (2) 41 4.7105 5.1405 (0.4300) (8.4%) 4.9206 4.8492 0.0714 1.5% 42 Nuclear 0.4984 0.4937 0.0047 0.94% 0.4950 0.4936 0.0014 0.3% 43 Fuel Cost per MMBTU (\$/MMBTU) 44 Heavy Oil 11.5322 0.0000 11.5322 N/A 11.5322 11.4048 0.1274 1.1% Light Oil (1) 45 16.7674 28.0% 16.5193 (6.7%) 13.0998 3.6676 15.4168 (1.1025) 46 Coal 2.7652 2.6058 0.1595 6.1% 2.7490 2.6436 0.1055 4.0% Gas (2) 47 (10.5%) 4.5988 5.1405 (0.5417)4.7995 4.8088 (0.0092)(0.2%) 48 Nuclear 0 4984 0.4937 0.0047 0.94% 0.4950 0.4936 0.0014 0.3% 49 Total 3.0770 3.2543 (0.1773)(5.45%) 3.1394 3.0669 0.0725 2.4% 50 BTU Burned per KWH (BTU/KWH) 51 Heavy Oil 11.194 0 N/A 13.711 (5.166) 18,877 (365.4%) 11.194 52 Liaht Oil 7.856 17.167 (9.310) (54.2%) 7.095 9.157 (2.062)(22.5%)Coal 53 11,622 11,191 432 3.9% 9,255 9,271 (16) (0.2%) 54 Gas 7,161 6.837 324 4.7% 7.097 6.908 189 2.7% 10,679 55 10,708 10,387 321 206 2.0% 3.1% 10,472 56 Total 7,843 7,538 305 4.0% 7,836 7,647 190 2.5% 57 Generated Fuel Cost per KWH (cents/KWH) 58 Heavy Oil 12 9095 0.0000 12 9095 N/A 15.8113 (5.8917) 21,7030 (368,4%) Light Oil (1) 59 13.1728 22.4880 (9.3151) (41.4%) 10.9385 (4.1882) (27.7%) 15.1268 60 Coal 3.2138 2.9160 0.2978 10.2% 2.5443 2.4508 0.0935 3.8% Gas (2) 3.3220 0.0843 2.5% 61 3.2934 3.5147 (0.2213)(6.3%)3,4063 62 Nuclear 0.5337 0.5129 0.0208 4.1% 0.5286 0.5169 0.0117 2.3% 63 2.4133 2.4530 (0.0397) (1.62%) 2.4600 2.3451 0.1149 4.9%

^{65 (1)} Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

^{66 (2)} Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

^{67 (3)} Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

^{68 (4)} Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

					1.	OR THE PERIOD	OF. Maich 2021						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock Preserve ST Solar				-	-	-	-					<u>-</u>
2	Solar		15,838					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		28.6	N/A	28.6	N/A						
4	Babcock PV Solar												
5	Solar		14,846					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		26.8	N/A	26.8	N/A						
7	Barefoot PV Solar												
8	Solar		16,293					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		29.4	N/A	29.4	N/A						
10	Blue Cypress PV Solar												
11	Solar		15,315					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		27.7	N/A	27.7	N/A						
13	Blue Heron ST Solar												
14	Solar		15,697					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		28.4	N/A	28.4	N/A						
16	Cape Canaveral 3												
17	Light Oil		0					0	0	N/A	0	0.0000	0.00
18	Gas		520,602					3,449,959	3,520,814	1.021	16,191,578	3.1102	4.69
19	Plant Unit Info	1,295		53.6	90.7	53.6	6,763						
20	Cattle Ranch ST Solar												
21	Solar		14,946					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		27.0	N/A	27.0	N/A						
23	Citrus PV Solar												
24	Solar		15,310					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		27.7	N/A	27.7	N/A						
26	Coral Farms PV Solar												
27	Solar		12,189					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
29	Desoto Solar												
30	Solar		4,257					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	25		22.9	N/A	22.9	N/A						
32	Echo River PV Solar												
33	Solar		15,560					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		28.1	N/A	28.1	N/A						
35	Egret PV Solar												
36	Solar		13,221					N/A	N/A	N/A	N/A	N/A	N/A

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	-	23.9	N/A	23.9	N/A			-	-		
2	Fort Myers GT												
3	Light Oil		62					198	1,149	5.804	18,805	30.5765	94.97
4	Plant Unit Info	99		0.0	100.0	5.5	18,686						
5	Fort Myers 2												
6	Gas		615,084					4,375,530	4,488,867	1.026	20,643,476	3.3562	4.72
7	Plant Unit Info	1,757		47.9	69.2	57.8	7,298						
8	Fort Myers 3A												
9	Light Oil		56					106	610	5.757	10,067	17.9769	94.97
10	Gas		6,335					70,081	71,896	1.026	330,637	5.2192	4.72
11	Plant Unit Info	183		5.2	100.0	73.8	11,345						
12	Fort Myers 3B												
13	Light Oil		0					0	0	N/A	0	0.0000	0.00
14	Gas		1,855					20,596	21,129	1.026	97,168	5.2382	4.72
15	Plant Unit Info	187		1.5	100.0	73.6	11,390						
16	Fort Myers 3C												
17	Light Oil		0					0	0	N/A	0	0.0000	0.00
18	Gas		15,936					182,711	187,444	1.026	862,021	5.4094	4.72
19	Plant Unit Info	218		9.8	73.8	58.9	11,763						
20	Fort Myers 3D												
21	Light Oil		58					116	668	5.757	11,017	18.9065	94.97
22	Gas		20,887					242,827	249,117	1.026	1,145,643	5.4849	4.72
23	Plant Unit Info	218		12.9	81.0	56.4	11,925						
24	Hammock PV Solar												
25	Solar		14,716					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5		26.6	N/A	26.6	N/A						
27	Hibiscus PV Solar												
28	Solar		15,205					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5		27.5	N/A	27.5	N/A						
30	Horizon PV Solar												
31	Solar		13,271					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	-,	24.0	N/A	24.0	N/A						
33	Indian River PV Solar			•		0							
34	Solar		15,216					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	,	27.5	N/A	27.5	N/A			,,,			
36	Indiantown FPL (6)				. 47.	20							

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Coal		0					0	0	N/A	0	0.0000	0.00
2	Gas		0					0	0	N/A	0	0.0000	0.00
3	Plant Unit Info	330			N/A	0.0	0						
4	Interstate PV Solar												
5	Solar		14,960					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		27.0	N/A	27.0	N/A						
7	Lakeside PV Solar												
8	Solar		15,328					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		27.7	N/A	27.7	N/A						
10	Lauderdale 1-12												
11	Light Oil		0					0	0	N/A	0	0.0000	0.00
12	Gas		0					72	74	1.027	340	0.0000	4.72
13	Plant Unit Info	59		0.0	0.0	0.0	N/A						
14	Lauderdale 6A												
15	Light Oil (7)		102					199	1,147	5.764	15,198	14.8912	76.37
16	Gas		1,110					12,145	12,475	1.027	57,370	5.1688	4.72
17	Plant Unit Info	216		0.8	81.7	66.3	11,239						
18	Lauderdale 6B												
19	Light Oil (7)		113					206	1,187	5.764	15,733	13.9066	76.37
20	Gas		7,253					74,110	76,125	1.027	350,085	4.8268	4.72
21	Plant Unit Info	216		4.6	100.0	87.3	10,496						
22	Lauderdale 6C												
23	Light Oil (7)		8					14	81	5.764	1,069	14.0315	76.37
24	Gas		11,424					117,826	121,030	1.027	556,595	4.8720	4.72
25	Plant Unit Info	216		7.1	100.0	84.2	10,594						
26	Lauderdale 6D												
27	Light Oil (7)		0					0	0	N/A	0	0.0000	0.00
28	Gas		13,081					134,237	137,887	1.027	634,117	4.8476	4.72
29	Plant Unit Info	216		8.2	100.0	87.8	10,541						
30	Lauderdale 6E												
31	Light Oil (7)		0					0	0	N/A	0	0.0000	0.00
32	Gas		4,032					43,724	44,913	1.027	206,547	5.1227	4.72
33	Plant Unit Info	216		2.5	77.3	67.4	11,139						
34	Loggerhead PV Solar												
35	Solar		14,899					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5		26.9	N/A	26.9	N/A						

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Magnolia PV Solar (8)	•		·	1 dotor		(DTO/RRVIT)						
2	Solar		2,235					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	N/A		17.9	N/A	17.9	N/A						
4	Manatee 1												
5	Heavy Oil (7)		3,258					5,810	36,772	6.329	424,060	13.0146	72.99
6	Gas		93,985					1,106,710	1,132,545	1.023	5,208,367	5.5417	4.71
7	Plant Unit Info	789		16.6	93.3	31.1	12,025						
8	Manatee 2												
9	Heavy Oil (7)		4,235					7,443	47,107	6.329	543,250	12.8286	72.99
10	Gas		94,262					1,095,128	1,120,693	1.023	5,153,862	5.4676	4.71
11	Plant Unit Info	789		16.8	99.9	30.6	11,856						
12	Manatee 3												
13	Gas		552,684					3,811,196	3,900,165	1.023	17,936,143	3.2453	4.71
14	Plant Unit Info	1,246		60.8	97.8	61.1	7,057						
15	Manatee PV Solar												
16	Solar		15,496					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5		28.0	N/A	28.0	N/A						
18	Martin 3												
19	Gas		109,678					845,632	867,136	1.025	3,987,799	3.6359	4.72
20	Plant Unit Info	460		31.8	100.0	54.9	7,906						
21	Martin 4												
22	Gas		89,211					670,921	687,983	1.025	3,163,908	3.5465	4.72
23	Plant Unit Info	460		25.9	99.3	57.0	7,712						
24	Martin 8												
25	Light Oil		203					242	1,422	5.874	25,775	12.7242	106.51
26	Gas		476,274					3,259,348	3,342,233	1.025	15,370,316	3.2272	4.72
27	Plant Unit Info	1,251		52.7	81.0	52.7	7,017						
28	Miami-Dade PV Solar												
29	Solar		14,285					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		25.8	N/A	25.8	N/A						
31	Nassau PV Solar												
32	Solar		14,014					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		25.3	N/A	25.3	N/A						
34	Northern Preserve ST Solar												
35	Solar		11,965					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5		21.6	N/A	21.6	N/A						

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	OKEECHOBEE 1	-		-	-		-			-			
2	Light Oil		73					80	462	5.773	7,269	10.0268	90.87
3	Gas		704,582					4,369,023	4,488,113	1.027	20,640,008	2.9294	4.72
4	Plant Unit Info	1,625		58.6	63.3	76.9	6,370						
5	Okeechobee PV Solar												
6	Solar		15,903					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5		28.7	N/A	28.7	N/A						
8	Palm Bay Solar Energy (8)												
9	Solar		1,114					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	N/A		19.4	N/A	19.4	N/A						
11	PEEC												
12	Light Oil		0					0	0	N/A	0	0.0000	0.00
13	Gas		390,451					2,562,534	2,628,786	1.026	12,089,305	3.0962	4.72
14	Plant Unit Info	1,271		41.9	61.2	64.5	6,733						
15	Pelican PV Solar												
16	Solar		14,904					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5		26.9	N/A	26.9	N/A						
18	Pioneer Trail PV Solar												
19	Solar		13,934					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
21	Riviera 5												
22	Light Oil		465					523	3,095	5.917	54,596	11.7304	104.39
23	Gas		365,252					2,367,508	2,431,416	1.027	11,181,636	3.0614	4.72
24	Plant Unit Info	1,313		37.6	58.8	44.9	6,657						
25	Rodeo Solar Energy (8)												
26	Solar		3,233					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	N/A		17.2	N/A	17.2	N/A						
28	Sabal Palm PV Solar (8)												
29	Solar		42					N/A	N/A	. N/A	N/A	N/A	N/A
30	Plant Unit Info	N/A		0.1	N/A	0.1	N/A						
31	Sanford 4												
32	Gas		333,726					2,400,236	2,466,432	1.028	11,342,668	3.3988	4.73
33	Plant Unit Info	1,180		44.3	99.0	53.0	7,391						
34	Sanford 5												
35	Gas		210,809					1,491,579	1,532,715	1.028	7,048,675	3.3436	4.73
36	Plant Unit Info	1,180		24.7	61.1	50.0	7,271						

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Scherer 4	-				<u>-</u>		-				<u>-</u>	
2	Light Oil		206					411	2,391	5.817	36,324	17.6579	88.38
3	Coal (1)(5)		167,673					1,948,721	1,948,721	N/A	5,388,631	3.2138	2.77
4	Plant Unit Info (3)(4)	626		39.1	95.9	40.9	11,622						
5	Southfork PV Solar												
6	Solar		14,212					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5		25.7	N/A	25.7	N/A						
8	Space Coast												
9	Solar		1,627					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	10		18.9	N/A	18.9	N/A						
11	St Lucie 1												
12	Nuclear		746,384					7,650,883	7,650,883	N/A	3,878,387	0.5196	0.51
13	Plant Unit Info	1,003		102.4	100.0	102.4	10,251						
14	St Lucie 2												
15	Nuclear		643,409					7,651,600	7,651,600	N/A	3,320,431	0.5161	0.43
16	Plant Unit Info	860		103.0	100.0	103.0	10,128						
17	Sunshine Gateway PV Solar												
18	Solar		13,060					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						
20	Sweet Bay ST Solar												
21	Solar		13,501					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		24.4	N/A	24.4	N/A						
23	Trailside PV Solar												
24	Solar		14,233					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		25.7	N/A	25.7	N/A						
26	Turkey Point 3												
27	Nuclear		564,216					5,859,202	5,859,202	N/A	2,817,916	0.4994	0.48
28	Plant Unit Info	859		90.7	87.6	102.4	10,385						
29	Turkey Point 4												
30	Nuclear		606,798					6,259,302	6,259,302	N/A	3,649,523	0.6014	0.58
31	Plant Unit Info	866		96.8	93.6	96.8	10,315						
32	Turkey Point 5												
33	Light Oil		1,291					1,617	9,337	5.774	155,546	12.0496	96.19
34	Gas		212,162					1,476,298	1,516,436	1.027	6,973,811	3.2870	4.72
35	Plant Unit Info	1,286		22.9	32.8	60.0	7,148						
36	Twin Lakes ST Solar												

FOR THE PERIOD OF: March 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar	-	13,281	_	-	-	=	N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
3	Union Springs PV Solar												
4	Solar		10,687					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5		19.3	N/A	19.3	N/A						
6	WCEC 01												
7	Light Oil		355					445	2,561	5.755	46,228	13.0280	103.88
8	Gas		631,257					4,270,517	4,359,771	1.021	20,049,787	3.1762	4.69
9	Plant Unit Info	1,226		69.5	97.6	69.5	6,907						
10	WCEC 02												
11	Light Oil		0					0	0	N/A	0	0.0000	0.00
12	Gas		335,679					2,297,119	2,345,129	1.021	10,784,818	3.2128	4.69
13	Plant Unit Info	1,226		36.9	54.2	54.9	6,986						
14	WCEC 03												
15	Light Oil		734					895	5,151	5.755	92,976	12.6697	103.88
16	Gas		624,213					4,291,497	4,381,189	1.021	20,148,284	3.2278	4.69
17	Plant Unit Info	1,225		69.5	99.8	69.5	7,019						
18	Wildflower PV Solar												
19	Solar		14,705					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5		26.6	N/A	26.6	N/A						
21													
22	Total	28,586	9,641,019	-	-	-	7,843	-	75,615,360	-	232,667,765	2.4133	-
23	(1)												

^{24 (1)} IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 2021 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY

²⁵ BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

^{26 (2)} HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

^{27 (3)} NET CAPABILITY (MW) IS FPL's SHARE

^{28 (4)} NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

 $^{^{(5)}}$ SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

 $_{
m 30}$ $^{
m (6)}$ INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS

^{31 (7)} DISTILLATE & PROPANE (BBLS & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL

^{32 (8)} DATA PROVIDED FOR MAGNOLIA, PALM BAY, RODEO, AND SABAL PALM REFLECTS DATA PRIOR TO COMMERCIAL OPERATION

FOR THE PERIOD OF: March 2021

(1) (2)

Line No.	A4.1 Schedule	FPL
1	System Totals:	
2		
3	BBLS	18,305
4	MCF (total fuel burned units for GAS)	45,039,064
5	MMBTU (Coal - Scherer)	1,948,721
6	MMBTU (Nuclear)	27,420,987
7		
8	Average Net Heat Rate (BTU/KWH)	7,843
9	Fuel Cost Per KWH (Cents/KWH)	2.4133

40 AMOUNT (\$)

41 OTHER USAGE (\$) 42 DAYS SUPPLY

SYSTEM GENERATED FUEL COST

SCHEDULE A5

100

INVENTORY ANALYSIS MARCH CURRENT MONTH PERIOD TO DATE DIFFERENCE DIFFERENC ACTUAL **ESTIMATED** ACTUAL **ESTIMATED** AMOUNT **AMOUNT** 1 PURCHASES HEAVY OIL 2 UNITS (BBL) 100 100 3 UNIT COST (\$/BBL) 100.0000 100.0000 4 AMOUNT 100 (\$) 100 5 BURNED 6 UNITS (BBL) 13,251 13,251 100 18,668 3,060 15,608 | >100.0 7 UNIT COST (\$/BBL) 72 9904 72 9904 100.0000 72 9904 68 5598 4 4306 6.5000 1,362,585 1,152,792 | >100.0 8 AMOUNT 967,196 967,196 209,793 (\$) 100 9 ENDING INVENTORY 10 UNITS (BBL) (41,026) 490,550 (41,026) 490.550 531.576 (8) 531.576 (8) 11 UNIT COST (\$/BBL) 4.4339 72 9904 68 5565 4 4339 72 9904 6.5000 6 5000 68 5565 12 AMOUNT 35,805,449 (\$) 35,805,449 36,442,967 (637,518)(2) 36,442,967 (637,518)(2) 13 OTHER USAGE (\$) (45,838) (39,634) 14 DAYS SUPPLY 1,149 LIGHT OIL 15 PURCHASES 16 UNITS (BBL) 11,254 11,254 100 12,251 12,251 100 17 UNIT COST (\$/BBL) 89.0511 89.0511 100.0000 91.9340 91.9340 100.0000 18 AMOUNT 1,002,181 (\$) 1,002,181 100 1,126,283 1,126,283 100 19 BURNED 20 UNITS (BBL) 5,052 5,052 100 53,943 4,021 49,922 1,242 21 UNIT COST (\$/BBL) 97.1106 97.1106 100.0000 89.9683 76.0264 13.9419 18.3000 22 AMOUNT 490.603 490.603 100 4.853.161 305.702 4.547.459 1,488 (\$) 23 ENDING INVENTORY 24 UNITS (BBL) 1,353,078 1,409,268 (56,190) (4) 1,353,078 1,409,268 (56,190) (4) 25 UNIT COST (\$/BBL) 92.2521 90.2467 2.0054 2.2000 92.2521 90.2467 2.0054 2.2000 26 AMOUNT (\$) 124,824,297 127 181 797 (2,357,500) 124.824.297 127 181 797 (2,357,500) (2) (2) 27 OTHER USAGE (\$) 28 DAYS SUPPLY 29 PURCHASES COAL SJRPP 30 UNITS (TON) 100 100 31 UNIT COST (\$/TON) 100.0000 100.0000 32 AMOUNT 100 100 33 BURNED 34 UNITS (TON) 100 100 35 UNIT COST (\$/TON) 100.0000 100.0000 36 AMOUNT (\$) 100 100 37 ENDING INVENTORY 38 UNITS (TON) 100 100 39 UNIT COST (\$/TON) 100.0000 100.0000

COMPANY: FLORIDA POWER & LIGHT COMPANY

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

SCHEDULE A5

INVENTOR I ANALISIS												
MONTH OF	MARCH	2021										
CUTIL												

<u> </u>		CURRENT MC	NTH OF	MARCH	PERIOD TO DATE					
ļ							·			
	ACTUAL	ESTIMATED	DIFFERE AMOUNT	NCE %	ACTUAL	ESTIMATED	DIFFER AMOUNT	RENCE %		
43 PURCHASES			COAL SCHERER							
44 UNITS (MMBTU)	2,296,728	2,069,841	226,887	11	7,063,210	6,209,523	853,687	14		
45 U. COST (\$/MMBTU)	2.7597	2.5263	0.2334	9.2000	2.7168	2.5252	0.1916	7.6000		
46 AMOUNT (\$)	6,338,179	5,229,039	1,109,140	21	19,189,365	15,680,494	3,508,871	22		
47 BURNED										
48 UNITS (MMBTU)	1,948,721	2,117,950	(169,229)	(8)	4,855,414	6,094,686	(1,239,272)	(20)		
49 U. COST (\$/MMBTU)	2.7139	2.5320	0.1819	7.2000	2.6989	2.5341	0.1648	6.5000		
50 AMOUNT (\$)	5,288,648	5,362,558	(73,910)	(1)	13,104,455	15,444,535	(2,340,080)	(15)		
51 ENDING INVENTORY		<u> </u>	<u> </u> 							
52 UNITS (MMBTU)	6,068,924	6,069,251	(327)	-	6,068,924	6,069,251	(327)	-		
53 U. COST (\$/MMBTU)	2.7167	2.5320	0.1847	7.3000	2.7167	2.5320	0.1847	7.3000		
54 AMOUNT (\$)	16,487,431	15,367,081	1,120,350	7	16,487,431	15,367,081	1,120,350	7		
55 OTHER USAGE (\$) 56 DAYS SUPPLY			i i							
			:							
57 PURCHASES			GAS							
58 UNITS (MMBTU)	46,826,100	-	46,826,100	100	125,894,430	-	125,894,430	100		
59 U. COST (\$/MMBTU) 60 AMOUNT (\$)	4.5773 214,336,640	-	4.5773 214,336,640	100.0000 100	4.8714 613,286,271	-	4.8714 613,286,271	100.0000 100		
60 AMOUNT (\$)	214,330,640	-	214,330,040	100	613,200,271	-	013,200,271	100		
61 BURNED										
62 UNITS (MMBTU)	46,132,513	41,116,807	5,015,706	12	126,324,105	119,676,637	6,647,468	6		
63 U. COST (\$/MMBTU)	4.6043	4.7588	(0.1545)	(3.2000)	4.8449	4.8220	0.0229	0.5000		
64 AMOUNT (\$)	212,407,791	195,667,406	16,740,385	9	612,033,067	577,079,359	34,953,708	6		
65 ENDING INVENTORY			į į		İ			į		
66 UNITS (MMBTU)	1,899,250	-	1,899,250	100	1,899,250	-	1,899,250	100		
67 U. COST (\$/MMBTU)	3.2629	-	3.2629	100.0000	3.2629	-	3.2629	100.0000		
68 AMOUNT (\$) 69 OTHER USAGE (\$)	6,197,051	-	6,197,051	100	6,197,051	-	6,197,051	100		
70 DAYS SUPPLY		į	į į					į į		
71 BURNED			NUCLEAR							
				 	,					
72 UNITS (MMBTU) 73 U. COST (\$/MMBTU)	27,420,987 0.4984	27,046,729 0.4937	374,258 0.0047	1 1.0000	80,429,364 0.4950	78,522,762 0.4937	1,906,602 0.0013	0.3000		
74 AMOUNT (\$)	13,666,257	13,353,863	312,394	1.0000	39,814,227	38,769,280	1,044,947	0.3000		
75 BURNED			PROPANE					¦		
			į į							
76 UNITS (GAL) 77 UNIT COST (\$/GAL)	91 1.2527	-	91 1.2527	100 100.0000	131 1.2519	-	131 1.2519	100 100.0000		
77 UNIT COST (\$/GAL) 78 AMOUNT (\$)	1.2527	-	1.252 <i>1</i> 114			-	1.2519 164			
(*/		1		.55	.51			.55		

LINES 9 & 23 EXCLUDE BARRELS, \$ CURRENT MONTH AND BARRELS, \$ PERIOD-TO-DATE.

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$ CURRENT MONTH AND \$ PERIOD-TO-DATE.

SCHEDULE A - NOTES MAR 2021

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
1		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
I		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
I]	FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
I		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
]	TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
]	TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - FUEL SALE-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
I		SANFORD -NON-REC INVENTORY ADJ
I		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
	<u> </u>	TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(628)	(\$45,837.98)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
,	,	MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
		MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
(628)	(\$45.837.98)	TOTAL-LFARS
0		TOTAL-SAP
\$ (628)	·	
COAL	<u> </u>	
UNITS	AMOUNT	NOTES ON COAL
0		SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-21	1,163,475	\$ 3,134,454.45
Feb-21	-	-
Mar-21	-	-
Apr-21		
May-21		
Jun-21		
Jul-21		
Aug-21		
Sep-21		
Oct-21		
Nov-21		
Dec-21		

FOR THE PERIOD OF: March 2021

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	Estimated								
2	OS								
3	Off System	os	245,520	245,520	2.119	3.197	5,203,409	7,849,995	1,921,037
4	St Lucie Reliability Sales	os	54,189	54,189	0.498	0.498	270,064	270,064	0
5	Total OS		299,709	299,709	1.826	2.709	5,473,473	8,120,059	1,921,037
6									
7	Total Estimated		299,709	299,709	1.826	2.709	5,473,473	8,120,059	1,921,037
8									
9	Actual								
10	St. L.								
11	FMPA (SL 1)	St. L.	32,788	32,788	0.504	0.504	165,186	165,186	0
12	OUC (SL 1)	St. L.	22,674	22,674	0.500	0.500	113,441	113,441	0
13	Total St. L.		55,462	55,462	0.502	0.502	278,627	278,627	
14									
15	OS								
16	EDF Trading North America, LLC OS	os	3,966	3,966	1.821	3.273	72,217	129,827	41,913
17	Energy Authority, The OS	os	64,913	64,913	1.645	2.423	1,067,749	1,572,805	465,661
18	Exelon Generation Company, LLC OS	os	2,683	2,683	1.473	3.258	39,526	87,405	36,126
19	Morgan Stanley Capital Group Inc. OS	os	12,549	12,549	1.530	2.528	192,021	317,188	51,662
20	City of New Smyrna Beach, FL Utilities Commission OS	os	603	603	1.667	3.457	10,053	20,846	10,793
21	Orlando Utilities Commission OS	os	375	375	1.778	3.680	6,667	13,800	4,560
22	Seminole Electric Cooperative, Inc. OS	os	0	0			0	108,709	0
23	Tampa Electric Company OS	OS	79,275	79,275	2.179	3.108	1,727,328	2,464,020	648,656
24	Duke Energy Florida, LLC OS	os	3,000	3,000	1.715	3.440	51,439	103,200	35,594
25	PJM Interconnection, L.L.C. OS	OS	0	0			0	(0)	(0)
26	Midcontinent Independent System Operator, Inc. OS	os	0	0			0	0	0
27	Macquarie Energy LLC OS	OS	5,736	5,736	1.456	2.428	83,508	139,296	36,583
28	Mercuria Energy America, LLC OS	os	0	0			0	0	27,391
29	City of Tallahassee, FL OS	OS	0	0			0	56,610	0
30	Oglethorpe Power Corporation OS	os	635	635	1.681	3.327	10,676	21,125	8,273
31	Southern Company Services, Inc. OS	OS	1,819	1,819	1.670	3.357	30,375	61,068	18,189
32	Total OS		175,554	175,554	1.875	2.903	3,291,559	5,095,899	1,385,402
33									
34	Total Actual		231,016	231,016	1.545	2.326	3,570,186	5,374,526	1,385,402
35									

FLORIDA POWER & LIGHT POWER SOLD

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)

Line No.		SOLD TO	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	Other Actual	Gross Gain from off System Sales \$							1,385,402
2		Third-Party Transmission Costs							(5,042)
3		Variable Power Plant O&M Costs Attributable to Sales							(114,110)
4		Net Gain from off System (\$)							1,266,250
5									
6	Other Estimate	Gain from off System Sales \$							1,921,037
7		Variable Power Plant O&M Costs Attributable to Sales							(159,588)
8		Total							1,761,449
9									
10	Current Month	Actual	231,016	231,016	1.545	2.326	3,570,186	5,374,526	1,266,250
11		Estimate	299,709	299,709	1.826	2.709	5,473,473	8,120,059	1,761,449
12		Difference	(68,693)	(68,693)	(0.281)	(0.383)	(1,903,287)	(2,745,533)	(495,199)
13		Difference %	(22.9%)	(22.9%)	(15.4%)	(14.1%)	(34.8%)	(33.8%)	(28.1%)
14									
15	Period To Date	Actual	758,457	758,457	1.505	2.864	11,414,837	21,720,416	6,441,761
16		Estimate	881,970	881,970	1.747	2.763	15,411,063	24,365,101	5,476,406
17		Difference	(123,513)	(123,513)	(0.242)	0.101	(3,996,226)	(2,644,685)	965,354
18		Difference %	(14.0%)	(14.0%)	(13.9%)	3.7%	(25.9%)	(10.9%)	17.6%
19									

FLORIDA POWER & LIGHT PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE PERIOD OF: March 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line	DUDCHASED EDOM	Type &	KWH Purchased	Adj KWH Purchased	Total KWH	KWI I for Firm (000)	Adj KWH for Firm	Total KWH for Firm	Fuel Cost	ft F A-II	A	Total \$ for Fuel Adj
No.	PURCHASED FROM Estimated	Schedule	(000)	(000)	Purchased (000)	KWH for Firm (000)	(000)	(000)	(cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	((Col(11)+Col(12))

Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(11)+Col(12))
1	Estimated	Concadio	(000)	(000)	. aronaeoa (oco)		(000)	(000)	(oomo/ittii)			((00.(11)100.(12))
2	St Lucie Reliability Sales		54,568	-	54,568	54,568	-	54,568	0.445	\$242,898	\$0	\$242,898
3	Solid Waste Authority 40MW	PPA	32,104	-	32,104	32,104	-	32,104	2.048	\$657,425	\$0	\$657,425
4	Solid Waste Authority 70MW	PPA	51,157	-	51,157	51,157	-	51,157	3.704	\$1,895,050	\$0	\$1,895,050
5	Total Estimated		137,829	-	137,829	137,829	-	137,829	2.028	\$2,795,373	\$0	\$2,795,373
6												
7	Actual											
8	FMPA (SL 2)	SL 2	32,792	(4)	32,788	32,792	(4)	32,788	0.605	\$199,272	(\$1,011)	\$198,261
9	OUC (SL 2)	SL 2	22,676	(2)	22,674	22,676	(2)	22,674	0.622	\$141,963	(990)	\$140,973
10	Solid Waste Authority 40MW	PPA	73,991	-	73,991	73,991	-	73,991	1.679	\$1,242,411	\$0	\$1,242,411
11	Solid Waste Authority 70MW	PPA	55,378	-	55,378	55,378	-	55,378	3.403	\$1,884,655	\$0	\$1,884,655
12	Total Actual		184,837	(6)	184,831	184,837	(6)	184,831	1.875	\$3,468,301	(\$2,001)	\$3,466,300
13												

15 NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

FLORIDA POWER & LIGHT PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE PERIOD OF: March 2021

(1) (2) (3) (4) (5) (6) (7)

Line No.		PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(5)+Col(6))
1	<u>Current Month</u>	Actual	184,831	184,831	1.8754	3,466,300
2		Estimated	137,829	137,829	2.0281	2,795,373
3		Difference	47,002	47,002	(0.1528)	\$670,927
4		Difference (%)	34.1%	34.1%	(7.5%)	24.0%
5						
6	Year to Date	Actual	452,795	452,795	2.0316	9,199,156
7		Estimated	408,580	408,580	1.9754	8,070,915
8		Difference	44,215	44,215	0.0563	\$1,128,241
9		Difference (%)	10.8%	10.8%	2.8%	14.0%
10						

FLORIDA POWER & LIGHT ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE PERIOD OF: March 2021

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(4) * Col(5))
1	<u>Estimated</u>				
2	Qualifying Facilities	27,134	27,134	2.048	\$555,724
3	Total Estimated	27,134	27,134	2.048	\$555,724
4					
5	Actual				
6	Broward County Resource Recovery - South QF	1,731	1,731	2.277	\$39,408
7	Broward County Resource Recovery - South AA QF	2,293	2,293	1.640	\$37,600
8	Georgia Pacific Corporation QF	141	141	1.659	\$2,339
9	Okeelanta Power Limited Partnership QF	2,758	2,758	1.666	\$45,939
10	BREVARD ENERGY, LLC	3,486	3,486	1.672	\$58,283
11	Tropicana Products QF	851	851	2.004	\$17,051
12	WM-Renewables LLC - Naples QF	(58)	(58)	1.202	(\$697)
13	WM-Renewable LLC QF	131	131	0.847	\$1,110
14	Miami-Dade South District Water Treatment QF				(\$713)
15	Lee County Solid Waste	2,675	2,675	1.709	\$45,722
16	SEMINOLE ENERGY, LLC				(\$239)
17	GES-PORT CHARLOTTE, L.L.C.				(\$3)
18	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	147	147	1.259	\$1,850
19	Total Actual	14,155	14,155	1.750	\$247,650

20 21

NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and

24 will administer the PPA internally.

FLORIDA POWER & LIGHT ENERGY PAYMENTS TO QUALIFYING FACILITIES

(1)	(2)	(3)	(4)	(5)	(6)	(7)	

Line No.		PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (5) * (6))
1	Current Month	Actual	14,155	14,155	1.750	\$247,650
2		Estimated	27,134	27,134	2.048	\$555,724
3		Difference	(\$12,979)	(\$12,979)	(0.299)	(\$308,074)
4		Difference (%)	(47.8%)	(47.8%)	(14.6%)	(55.4%)
5						
6	Year to Date	Actual	63,231	63,231	1.988	\$1,256,796
7		Estimated	58,055	58,055	1.937	\$1,124,451
8		Difference	\$5,176	\$5,176	0.051	\$132,345
9		Difference (%)	8.9%	8.9%	2.6%	11.8%
10						

FLORIDA POWER & LIGHT ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

		FOR THE PERIOR	D OF: March 2021					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	A9 Schedule	Purchased From	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj	Cost If Generated (Cents/KWH)	Cost if Generated (\$)	Fuel Savings (\$)
1 2	<u>Estimated</u>	Economy	20,460	2.600	\$531,960	2.966	\$606,834	\$74,874
3		Total Estimated	20,460	2.600	\$531,960	2.966	\$606,834	\$74,874
5	Variable Power Plant O&M Avoided Due to Purchases							\$13,299
6	Ashari	EDE Tradia a Marth Assarias 110.00	50	0.000	#4.000	0.000	#0.044	64 44 4
8	Actual	EDF Trading North America, LLC OS Energy Authority, The OS	50 522	3.800 3.770	\$1,900 \$19,681	6.628 9.091	\$3,314 \$47,454	\$1,414 \$27,773
9		Exelon Generation Company, LLC OS	2,667	3.217	\$85,808	4.666	\$124,431	\$38,623
10		Macquarie Energy LLC OS	1,048	4.358	\$45,673	8.394	\$87,968	\$42,295
11		Morgan Stanley Capital Group Inc. OS	430	3.086	\$13,270	6.229	\$26,787	\$13,517
12		Orlando Utilities Commission OS	30	4.000	\$1,200	9.429	\$2,829	\$1,629
13		Rainbow Energy Marketing Corp. OS	1,350	4.600	\$62,100	6.598	\$89,073	\$26,973
14		Total Actual	6,097	3.766	\$229,632	6.263	\$381,855	\$152,223
15								
16	Variable Power Plant O&M Avoided Due to Purchases							\$3,963

FLORIDA POWER & LIGHT ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE PERIOD OF: March 2021

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line No.	A9 Schedule		Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj	Cost if Generated (cents/KWH)	Cost if Generated (\$)	Fuel Savings (\$)
1	Current Month	Actual	6,097	3.766	\$229,632	6.263	\$381,855	\$152,223
2		Estimated	20,460	2.600	\$531,960	2.966	\$606,834	\$74,874
3		Difference	(14,363)	1.166	(\$302,328)	3.297	(\$224,979)	\$77,349
4		Difference (%)	(70.20%)	44.86%	(56.83%)	111.16%	(37.07%)	103.31%
5								
6	Year to Date	Actual	11,192	5.048	\$564,991	7.183	\$803,924	\$238,933
7		Estimated	22,924	3.354	\$768,849	4.019	\$921,363	\$152,514
8		Difference	(11,732)	1.694	(\$203,858)	3.164	(\$117,439)	\$86,419
9		Difference (%)	(51.18%)	50.52%	(26.51%)	78.72%	(12.75%)	56.66%
10								
11	Year to Date: Variable Power Plant O&M Avoided Due to Purchases	Actual						\$7,275
12		Estimated						\$14,901
13		Difference						(\$7,626)
14		Difference (%)						(51.18%)
15								

Florida Power & Light Company Schedule A12 - Capacity Costs: Payments to Co-generators

Page 1 of 2

For the Month of Mar-21

Contract			Capacity MW	Term Start	Term End	Contract Type										
Broward Sou QF = Qualifying	ıth - 1991 Agı Facility	eement	3.5	1/1/1993	12/31/2026	QF										
	January	February	March	April	May	June	July		August	September	Octobe	er	November	Decembe	r Ye	ear-to-date
BS-NEG '91	122,325	122,325	122,325													366,975
Total	122,325	122,325	122,325	0	0	0		0		0 0)	0	0		0	366,975

Florida Power & Light Company Schedule A12 - Capacity Costs: Payments to Non-cogenerators Page 2 of 2

For the Month of Mar-21

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2021 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	40	40	40									
2	70	70	70									
Total	110	110	110	-	-	-	-	-	-	-	-	

2021 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	1,317,600	1,317,600	1,317,600	0	0	0	0	0	0	0	0	0

V		(1)
Year-to-date Short Term Capacity Payments	3,952,800	` ′

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20210001-EI Date: April 20, 2021

List of Acronyms and Abbreviations					
BBLS	Barrels				
BTU	British Thermal Units				
FMPA	Florida Municipal Power Agency				
FPL	Florida Power & Light Company				
GPIF	Generating Performance Incentive Factor				
kWh	Kilowatt Hour				
MCF	Million cubic feet				
MMBTU	Million British Thermal Units				
MW	Megawatt				
MWh	Megawatt Hour				
OS	Off-system Sales				
FCBBS	Florida Cost Based Broker System				
OUC	Orlando Utilities Commission				
PEEC	Port Everglades Energy Center				
PPA	Purchased Power Agreement				
QF	Qualifying Facilities				
SJRPP	St. Johns River Power Park				
SL	St. Lucie				
UPS	Unit Power Sales Agreement				
WCEC	West County Energy Center				