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April 20, 2021

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20210001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of March 2021. Additionally, FPL is including December 2020 YTD Schedules A1, A7 and A8 which have been revised to reflect corrected kWh purchased resulting from input errors. Costs were not impacted.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE

Docket No. 20210001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished
by electronic service on this 20th day of April 2021 to the following:

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FLORIDA POWER & LIGHT
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: December 2020

| Line No. | A1 Schedule - Year-to-Date | Dollars | | | | MWH | | | | Cents/KWH | | | |
|----------|---|---------------|---------------|--------------|----------|-----------------|-----------------|---------------|---------|-----------|-----------|----------|----------|
| | | Actual | Estimated | Diff | Diff % | Actual | Estimated | Diff | Diff % | Actual | Estimated | Diff | Diff % |
| 1 | Fuel Cost of System Net Generation (per A3) | 2,536,809,683 | 2,396,688,611 | 140,121,073 | 5.8% | 129,007,795 | 126,276,252 | 2,731,543 | 2.2% | 1.9664 | 1.8980 | 0.0684 | 3.6% |
| 2 | Rail Car Lease (Cedar Bay/Indiantown/SJRPP) | 2,141,847 | 2,083,460 | 58,387 | 2.8% | N/A | 0 | N/A | N/A | N/A | N/A | N/A | N/A |
| 3 | Fuel Cost of Stratified Sales | (30,790,542) | (36,082,691) | 5,292,149 | (14.7%) | (1,774,728) | (1,530,330) | (244,398) | 16.0% | 1.7349 | 2.3578 | (0.6229) | (26.4%) |
| 4 | Adjustments to Fuel Costs (Per A2) | (210,671) | 313,513 | (524,184) | (167.2%) | N/A | 0 | N/A | N/A | N/A | N/A | N/A | N/A |
| 5 | TOTAL COST OF GENERATED POWER | 2,507,950,318 | 2,363,002,893 | 144,947,425 | 6.1% | 127,233,067 | 124,745,922 | 2,487,145 | 2.0% | 1.9711 | 1.8943 | 0.0768 | 4.1% |
| 6 | Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7) ⁽⁵⁾ | 28,306,481 | 27,291,794 | 1,014,687 | 3.7% | 1,528,008 | 1,494,797 | 33,211 | 2.2% | 1.8525 | 1.8258 | 0.0267 | 1.5% |
| 7 | Energy Cost of Economy Purchases (Per A9) | 9,725,929 | 10,530,786 | (804,857) | (7.6%) | 258,262 | 369,772 | (111,510) | (30.2%) | 3.7659 | 2.8479 | 0.9180 | 32.2% |
| 8 | Energy Payments to Qualifying Facilities (Per A8) ⁽⁵⁾ | 4,101,921 | 4,701,480 | (599,559) | (12.8%) | 303,260 | 348,659 | (45,399) | (13.0%) | 1.3526 | 1.3484 | 0.0042 | 0.3% |
| 9 | TOTAL COST OF PURCHASED POWER | 42,134,331 | 42,524,060 | (389,729) | (0.9%) | 2,089,530 | 2,213,228 | (123,698) | (5.6%) | 2.0165 | 1.9214 | 0.0951 | 4.9% |
| 10 | TOTAL AVAILABLE (LINE 5+9) | 2,550,084,649 | 2,405,526,953 | 144,557,696 | 6.0% | 129,322,596 | 126,959,149 | 2,363,447 | 1.9% | 1.9719 | 1.8947 | 0.0772 | 4.1% |
| 11 | | | | | | | | | | | | | |
| 12 | Fuel Cost of Economy and Other Power Sales (A6) | (43,036,306) | (47,150,592) | 4,114,286 | (8.7%) | (2,811,241) | (2,833,252) | 22,011 | (0.8%) | 1.5309 | 1.6642 | (0.1333) | (8.0%) |
| 13 | Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) | (3,408,594) | (3,418,527) | 9,933 | (0.3%) | (648,738) | (641,717) | (7,021) | 1.1% | 0.5254 | 0.5327 | (0.0073) | (1.4%) |
| 14 | Gains from Off-System Sales (Per A6) | (25,555,054) | (24,898,146) | (656,908) | 2.6% | N/A | 0 | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | TOTAL FUEL COST AND GAINS OF POWER SALES | (71,999,954) | (75,467,265) | 3,467,311 | (4.6%) | (3,459,979) | (3,474,969) | 14,990 | (0.4%) | 2.0809 | 2.1717 | (0.0908) | (4.2%) |
| 16 | Incremental Personnel, Software, and Hardware Costs | 512,326 | 493,717 | 18,609 | 3.8% | N/A | 0 | N/A | N/A | N/A | N/A | N/A | N/A |
| 17 | Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6) | 1,827,307 | 1,841,614 | (14,307) | (0.8%) | N/A | 0 | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Variable Power Plant O&M Avoided due to Economy Purchases (Per A9) | (167,870) | (240,352) | 72,482 | (30.2%) | N/A | 0 | N/A | N/A | N/A | N/A | N/A | N/A |
| 19 | Incremental Optimization Costs (Line 16 + 17 + 18) ⁽¹⁾ | 2,171,762 | 2,094,979 | 76,784 | 3.7% | N/A | 0 | N/A | N/A | N/A | N/A | N/A | N/A |
| 20 | Dodd Frank Fees | 399 | 399 | 0 | N/A | N/A | 0 | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+19+20) | 2,480,256,856 | 2,332,155,066 | 148,101,790 | 6.4% | 125,862,617 | 123,484,181 | 2,378,437 | 1.9% | 1.9706 | 1.8886 | 0.0820 | 4.3% |
| 22 | | | | | | | | | | | | | |
| 23 | Net Unbilled Sales ⁽²⁾ | (6,844,281) | 9,464,667 | (16,308,948) | (172.3%) | 94,259 | 501,147 | (406,888) | (81.2%) | (0.0057) | 0.0081 | (0.0138) | (170.4%) |
| 24 | T & D Losses ⁽²⁾ | 125,942,184 | 117,452,459 | 8,489,725 | 7.2% | 6,357,447 | 6,219,023 | 138,425 | 2.2% | 0.1056 | 0.1006 | 0.0050 | 4.9% |
| 25 | Company Use ⁽²⁾ | 2,480,194 | 2,234,039 | 246,155 | 11.0% | 117,209 | 118,291 | (1,082) | (0.9%) | 0.0021 | 0.0019 | 0.0002 | 10.5% |
| 26 | SYSTEM SALES KWH | 2,480,256,856 | 2,332,155,066 | 148,101,790 | 6.4% | 119,293,702,380 | 116,764,010,794 | 2,529,691,586 | 2.2% | 2.0791 | 1.9973 | 0.0818 | 4.1% |
| 27 | Wholesale Sales KWH (excluding Stratified Sales) | 120,017,509 | 104,512,566 | 15,504,943 | 14.8% | 5,762,750,061 | 5,228,858,323 | 533,891,738 | 10.2% | 2.0791 | 1.9973 | 0.0818 | 4.1% |
| 28 | Jurisdictional KWH Sales | 2,360,239,347 | 2,227,642,500 | 132,596,847 | 6.0% | 113,530,952,319 | 111,535,152,471 | 1,995,799,848 | 1.8% | 2.0791 | 1.9973 | 0.0818 | 4.1% |
| 29 | Jurisdictional Loss Multiplier | | | | | | | | | 1.0015 | 1.0015 | N/A | N/A |
| 30 | Jurisdictional KWH Sales Adjusted for Line Losses | 2,363,635,407 | 2,230,843,643 | 132,791,765 | 6.0% | 113,530,952,319 | 111,535,152,471 | 1,995,799,848 | 1.8% | 2.0819 | 2.0001 | 0.0818 | 4.1% |
| 31 | True-Up | (58,082,532) | (58,082,532) | 0 | N/A | 113,530,952,319 | 111,535,152,471 | 1,995,799,848 | 1.8% | (0.0512) | (0.0521) | 0.0009 | (1.7%) |
| 32 | TOTAL JURISDICTIONAL FUEL COST | 2,305,552,875 | 2,172,761,111 | 132,791,765 | 6.1% | 113,530,952,319 | 111,535,152,471 | 1,995,799,848 | 1.8% | 2.0308 | 1.9481 | 0.0827 | 4.2% |
| 33 | Revenue Tax Factor | | | | | | | | | 1.0072 | 1.0072 | 0.0000 | N/A |
| 34 | Fuel Factor Adjusted for Taxes | | | | | | | | | 2.0322 | 1.9495 | 0.0828 | 4.2% |
| 35 | GPIF ⁽³⁾ | 8,570,896 | 8,570,896 | 0 | N/A | 113,530,952,319 | 111,535,152,471 | 1,995,799,848 | 1.8% | 0.0075 | 0.0077 | (0.0002) | (2.6%) |
| 36 | Incentive Mechanism - FPL Portion ⁽⁴⁾ | 12,777,254 | 12,777,254 | 1 | 0.0% | 113,530,952,319 | 111,535,152,471 | 1,995,799,848 | 1.8% | 0.0113 | 0.0115 | (0.0002) | (1.7%) |
| 37 | Fuel Factor Including GPIF and Incentive Mechanism | | | | | | | | | 2.0510 | 1.9687 | 0.0824 | 4.2% |
| 38 | FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH | | | | | | | | | 2.051 | 1.969 | 0.082 | 4.2% |
| 39 | | | | | | | | | | | | | |

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is $(\$8,577,071/12) \times 99.9280\%$ - See Order No. PSC-2019-0484-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is $(\$12,786,460/12) \times 99.9280\%$ - See Order No. PSC-2019-0484-FOF-EI

⁽⁵⁾ Reflects corrected YTD volume

FLORIDA POWER & LIGHT
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: December 2020

| (1) | (2) | (3) | (4) | (5) | (6) | (7) |
|----------|----------------------|----------------|---------------------------|--------------------|-----------------------|--------------------------------|
| Line No. | A7 Schedule | | Total KWH Purchased (000) | KWH for Firm (000) | Fuel Cost (cents/KWH) | Total \$ Fuel Adj (Col(6)*(5)) |
| 1 | <u>Current Month</u> | Actual | 135,219 | 135,219 | 1.815 | 2,454,603 |
| 2 | | Estimated | 130,581 | 130,581 | 1.855 | 2,422,081 |
| 3 | | Difference | 4,638 | 4,638 | (0.0396) | \$32,522 |
| 4 | | Difference (%) | 3.6% | 3.6% | (2.1%) | 1.3% |
| 5 | | | | | | |
| 6 | <u>Year to Date</u> | Actual | 1,528,008 | 1,528,008 | 1.853 | 28,306,481 |
| 7 | | Estimated | 1,494,797 | 1,494,797 | 1.826 | 27,291,794 |
| 8 | | Difference | 33,211 | 33,211 | 0.0267 | \$1,014,687 |
| 9 | | Difference (%) | 2.2% | 2.2% | 1.5% | 3.7% |
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FLORIDA POWER & LIGHT
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

SCHEDULE A8: YEAR TO DATE 2020

| (1) | (2) | (3) | (4) | (5) | (6) |
|----------|--|---------------------------|--------------------|---------------|-----------------------|
| Line No. | PURCHASED FROM | Total KWH Purchased (000) | KWH For Firm (000) | Cents Per KWH | Total \$ for Fuel Adj |
| 1 | <u>Actual</u> | | | | |
| 2 | Broward County Resource Recovery - South QF | 30,732 | 30,732 | 1.732 | 532,375 |
| 3 | Broward County Resource Recovery - South AA QF | 48,426 | 48,426 | 1.256 | 608,360 |
| 4 | Georgia Pacific Corporation QF | 6,185 | 6,185 | 1.211 | 74,894 |
| 5 | Okeelanta Power Limited Partnership QF | 43,976 | 43,976 | 1.282 | 563,673 |
| 6 | BREVARD ENERGY, LLC | 45,871 | 45,871 | 1.391 | 638,032 |
| 7 | Tropicana Products QF | 6,388 | 6,388 | 1.338 | 85,485 |
| 8 | WM-Renewables LLC - Naples QF | 18,220 | 18,220 | 1.178 | 214,595 |
| 9 | WM-Renewable LLC QF | 1,992 | 1,992 | 1.446 | 28,803 |
| 10 | Miami-Dade South District Water Treatment QF | 47,227 | 47,227 | 1.367 | 645,770 |
| 11 | Lee County Solid Waste | 36,037 | 36,037 | 1.287 | 463,693 |
| 12 | SEMINOLE ENERGY, LLC | 16,066 | 16,066 | 1.342 | 215,543 |
| 13 | GES-PORT CHARLOTTE, L.L.C. | 100 | 100 | 1.011 | 1,011 |
| 14 | LANDFILL ENERGY SYSTEMS FLORIDA, LLC | 2,040 | 2,040 | 1.455 | 29,687 |
| 15 | Total Actual | 303,260 | 303,260 | 1.353 | 4,101,921 |
| 16 | | | | | |

FLORIDA POWER & LIGHT
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: December 2020

| (1) | (2) | (3) | (4) | (5) | (6) | (7) |
|----------|---------------|----------------|---------------------------|--------------------|-----------------------|---------------------------------------|
| Line No. | A8 Schedule | | Total KWH Purchased (000) | KWH For Firm (000) | Fuel Cost (cents/KWH) | Total \$ for Fuel Adj (Col (5) * (6)) |
| 1 | Current Month | Actual | 22,870 | 22,870 | 1.635 | 373,840 |
| 2 | | Estimated | 30,006 | 30,006 | 1.870 | 561,069 |
| 3 | | Difference | (7,136) | (7,136) | (0.235) | (187,229) |
| 4 | | Difference (%) | (23.8%) | (23.8%) | (12.6%) | (33.4%) |
| 5 | | | | | | |
| 6 | Year to Date | Actual | 303,260 | 303,260 | 1.353 | 4,101,921 |
| 7 | | Estimated | 348,659 | 348,659 | 1.348 | 4,701,480 |
| 8 | | Difference | (45,399) | (45,399) | 0.004 | (599,559) |
| 9 | | Difference (%) | (13.0%) | (13.0%) | 0.3% | (12.8%) |
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FLORIDA POWER & LIGHT
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE PERIOD: March 2021

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|---|-------------|--------------|--------------|----------|---------------|---------------|-------------|----------|-----------|-----------|----------|----------|
| Line No. | A1 Schedule | Dollars | | | | MWH | | | | Cents/KWH | | | |
| | | Actual | Estimated | Diff | Diff % | Actual | Estimated | Diff | Diff % | Actual | Estimated | Diff | Diff % |
| 1 | Fuel Cost of System Net Generation (per A3) | 232,667,765 | 227,034,857 | 5,632,909 | 2.5% | 9,641,019 | 9,255,359 | 385,661 | 4.2% | 2.4133 | 2.4530 | (0.0397) | (1.6%) |
| 2 | Rail Car Lease (Cedar Bay/Indiantown) | 151,869 | 162,884 | (11,015) | (6.8%) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 3 | Fuel Cost of Stratified Sales | (3,092,458) | (4,055,442) | 962,985 | (23.7%) | (85,884) | (157,571) | 71,687 | (45.5%) | 3.6007 | 2.5737 | 1.0270 | 39.9% |
| 4 | Adjustments to Fuel Costs (Per A2) | (177,219) | N/A | (177,219) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 5 | TOTAL COST OF GENERATED POWER | 229,549,958 | 223,142,299 | 6,407,660 | 2.9% | 9,555,135 | 9,097,788 | 457,347 | 5.0% | 2.4024 | 2.4527 | (0.0503) | (2.1%) |
| 6 | Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7) | 3,466,300 | 2,795,373 | 670,927 | 24.0% | 184,831 | 137,829 | 47,002 | 34.1% | 1.8754 | 2.0281 | (0.1527) | (7.5%) |
| 7 | Energy Cost of Economy Purchases (Per A9) | 229,632 | 531,960 | (302,328) | (56.8%) | 6,097 | 20,460 | (14,363) | (70.2%) | 3.7663 | 2.6000 | 1.1663 | 44.9% |
| 8 | Energy Payments to Qualifying Facilities (Per A8) | 247,650 | 555,724 | (308,074) | (55.4%) | 14,155 | 27,134 | (12,979) | (47.8%) | 1.7496 | 2.0481 | (0.2985) | (14.6%) |
| 9 | TOTAL COST OF PURCHASED POWER | 3,943,582 | 3,883,057 | 60,525 | 1.6% | 205,083 | 185,423 | 19,660 | 10.6% | 1.9229 | 2.0942 | (0.1713) | (8.2%) |
| 10 | TOTAL AVAILABLE (LINE 5+9) | 233,493,540 | 227,025,356 | 6,468,184 | 2.8% | 9,760,218 | 9,283,210 | 477,008 | 5.1% | 2.3923 | 2.4455 | (0.0532) | (2.2%) |
| 11 | | | | | | | | | | | | | |
| 12 | Fuel Cost of Economy and Other Power Sales (A6) | (3,291,559) | (5,203,409) | 1,911,850 | (36.7%) | (175,554) | (245,520) | 69,966 | (28.5%) | 1.8750 | 2.1193 | (0.2443) | (11.5%) |
| 13 | Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) | (278,627) | (270,064) | (8,563) | 3.2% | (55,462) | (54,189) | (1,273) | 2.3% | 0.5024 | 0.4984 | 0.0040 | 0.8% |
| 14 | Gains from Off-System Sales (Per A6) | (1,385,402) | (1,921,037) | 535,635 | (27.9%) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | TOTAL FUEL COST AND GAINS OF POWER SALES | (4,955,589) | (7,394,510) | 2,438,921 | (33.0%) | (231,016) | (299,709) | 68,693 | (22.9%) | 2.1451 | 2.4672 | (0.3221) | (13.1%) |
| 16 | Incremental Personnel, Software, and Hardware Costs | 43,269 | 38,141 | 5,128 | 13.4% | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 17 | Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6) | 114,110 | 159,588 | (45,478) | (28.5%) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Variable Power Plant O&M Avoided due to Economy Purchases (Per A9) | (3,963) | (13,299) | 9,336 | (70.2%) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 19 | Incremental Optimization Costs (Line 16 + 17 + 18) ⁽¹⁾ | 153,416 | 184,430 | (31,014) | (16.8%) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 20 | ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 10+15+19) | 228,691,368 | 219,815,276 | 8,876,092 | 4.0% | 9,529,202 | 8,983,501 | 545,701 | 6.1% | 2.3999 | 2.4469 | (0.0470) | (1.9%) |
| 21 | | | | | | | | | | | | | |
| 22 | Net Unbilled Sales ⁽²⁾ | 12,439,736 | 107,773,940 | (95,334,203) | (88.5%) | 518,344 | 4,404,509 | (3,886,165) | (88.2%) | 0.1472 | 1.3212 | (1.1740) | (88.9%) |
| 23 | T & D Losses ⁽²⁾ | 13,182,908 | (87,800,042) | 100,982,950 | (115.0%) | 549,311 | (3,588,215) | 4,137,526 | (115.3%) | 0.1560 | (1.0764) | 1.2324 | (114.5%) |
| 24 | Company Use ⁽²⁾ | 248,464 | 248,680 | (216) | (0.1%) | 10,353 | 10,163 | 190 | 1.9% | 0.0029 | 0.0030 | (0.0001) | (3.3%) |
| 25 | SYSTEM SALES KWH | 228,691,368 | 219,815,276 | 8,876,092 | 4.0% | 8,451,194,245 | 8,157,044,003 | 294,150,242 | 3.6% | 2.7060 | 2.6948 | 0.0112 | 0.4% |
| 26 | Wholesale Sales KWH (excluding Stratified Sales) | 10,850,788 | 10,226,109 | 624,679 | 6.1% | 400,986,769 | 379,476,906 | 21,509,863 | 5.7% | 2.7060 | 2.6948 | 0.0112 | 0.4% |
| 27 | Jurisdictional KWH Sales | 217,840,580 | 209,589,167 | 8,251,413 | 3.9% | 8,050,207,476 | 7,777,567,097 | 272,640,379 | 3.5% | 2.7060 | 2.6948 | 0.0112 | 0.4% |
| 28 | Jurisdictional Loss Multiplier | | | | | | | | | 1.00164 | 1.00164 | N/A | N/A |
| 29 | Jurisdictional KWH Sales Adjusted for Line Losses | 218,196,967 | 209,932,055 | 8,264,912 | 3.9% | 8,050,207,476 | 7,777,567,097 | 272,640,379 | 3.5% | 2.7105 | 2.6992 | 0.0113 | 0.4% |
| 30 | True-Up | 1,722,493 | 1,722,493 | - | N/A | 8,050,207,476 | 7,777,567,097 | 272,640,379 | 3.5% | 0.0214 | 0.0221 | (0.0007) | (3.2%) |
| 31 | TOTAL JURISDICTIONAL FUEL COST | 219,919,460 | 211,654,548 | 8,264,912 | 3.9% | 8,050,207,476 | 7,777,567,097 | 272,640,379 | 3.5% | 2.7318 | 2.7213 | 0.0105 | 0.4% |
| 32 | Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | N/A | N/A |
| 33 | Fuel Factor Adjusted for Taxes | | | | | | | | | 2.7338 | 2.7233 | 0.0105 | 0.4% |
| 34 | GPIF ⁽³⁾ | 676,653 | 676,652 | 0 | 0.0% | 8,050,207,476 | 7,777,567,097 | 272,640,379 | 3.5% | 0.0084 | 0.0087 | (0.0003) | (3.4%) |
| 35 | Incentive Mechanism - FPL Portion ⁽⁴⁾ | 724,772 | 724,772 | 0 | 0.0% | 8,050,207,476 | 7,777,567,097 | 272,640,379 | 3.5% | 0.0090 | 0.0093 | (0.0003) | (3.2%) |
| 36 | Solar Together - Subscription Credit, Net of Revenue Taxes | 3,861,993 | 6,086,412 | (2,224,419) | (36.5%) | 8,050,207,476 | 7,777,567,097 | 272,640,379 | 3.5% | 0.0480 | 0.0783 | (0.0303) | (38.7%) |
| 37 | Fuel Factor Including GPIF and Incentive Mechanism | | | | | | | | | 2.7992 | 2.8196 | (0.0204) | (0.7%) |
| 38 | FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH | | | | | | | | | 2.799 | 2.820 | (0.020) | (0.7%) |
| 39 | | | | | | | | | | | | | |

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is ((\$8,125,681/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$8,703,535/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: March 2021

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|---|--------------|--------------|---------------|---------|----------------|----------------|--------------|---------|-----------|-----------|----------|---------|
| Line No. | A1 Schedule | Dollars | | | | MWH | | | | Cents/KWH | | | |
| | | Actual | Estimated | Diff | Diff % | Actual | Estimated | Diff | Diff % | Actual | Estimated | Diff | Diff % |
| 1 | Fuel Cost of System Net Generation (per A3) | 665,675,673 | 618,943,847 | 46,731,826 | 7.6% | 27,059,829 | 26,393,085 | 666,744 | 2.5% | 2,4600 | 2,3451 | 0,1149 | 4.9% |
| 2 | Rail Car Lease (Cedar Bay/Indiantown) | 432,575 | 464,001 | (31,426) | (6.8%) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 3 | Fuel Cost of Stratified Sales | (7,548,925) | (10,191,495) | 2,642,571 | (25.9%) | (284,464) | (313,221) | 28,757 | (9.2%) | 2,6537 | 3,2538 | (0,6001) | (18.4%) |
| 4 | Adjustments to Fuel Costs (Per A2) | (395,542) | (141,633) | (253,908) | 179.3% | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 5 | TOTAL COST OF GENERATED POWER | 658,163,782 | 609,074,719 | 49,089,063 | 8.1% | 26,775,365 | 26,079,864 | 695,501 | 2.7% | 2,4581 | 2,3354 | 0,1227 | 5.3% |
| 6 | Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7) | 9,199,156 | 8,070,915 | 1,128,241 | 14.0% | 452,795 | 408,580 | 44,215 | 10.8% | 2,0316 | 1,9754 | 0,0562 | 2.8% |
| 7 | Energy Cost of Economy Purchases (Per A9) | 564,991 | 768,849 | (203,858) | (26.5%) | 11,192 | 22,924 | (11,732) | (51.2%) | 5,0482 | 3,3539 | 1,6943 | 50.5% |
| 8 | Energy Payments to Qualifying Facilities (Per A8) | 1,256,796 | 1,124,451 | 132,345 | 11.8% | 63,231 | 58,055 | 5,176 | 8.9% | 1,9876 | 1,9369 | 0,0507 | 2.6% |
| 9 | TOTAL COST OF PURCHASED POWER | 11,020,943 | 9,964,216 | 1,056,727 | 10.6% | 527,218 | 489,559 | 37,659 | 7.7% | 2,0904 | 2,0353 | 0,0551 | 2.7% |
| 10 | TOTAL AVAILABLE (LINE 5+9) | 669,184,725 | 619,038,935 | 50,145,790 | 8.1% | 27,302,583 | 26,569,423 | 733,160 | 2.8% | 2,4510 | 2,3299 | 0,1211 | 5.2% |
| 11 | | | | | | | | | | | | | |
| 12 | Fuel Cost of Economy and Other Power Sales (A6) | (10,605,234) | (14,617,466) | 4,012,232 | (27.4%) | (596,912) | (722,898) | 125,986 | (17.4%) | 1,7767 | 2,0221 | (0,2454) | (12.1%) |
| 13 | Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) | (809,603) | (793,596) | (16,007) | 2.0% | (161,545) | (159,072) | (2,473) | 1.6% | 0,5012 | 0,4989 | 0,0023 | 0.5% |
| 14 | Gains from Off-System Sales (Per A6) | (6,837,083) | (5,564,837) | (1,272,246) | 22.9% | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | TOTAL FUEL COST AND GAINS OF POWER SALES | (18,251,920) | (20,975,900) | 2,723,979 | (13.0%) | (758,457) | (881,970) | 123,513 | (14.0%) | 2,4065 | 2,3783 | 0,0282 | 1.2% |
| 16 | Incremental Personnel, Software, and Hardware Costs | 119,847 | 111,883 | 7,964 | 7.1% | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 17 | Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6) | 387,993 | 469,884 | (81,891) | (17.4%) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Variable Power Plant O&M Avoided due to Economy Purchases (Per A9) | (7,275) | (14,901) | 7,626 | (51.2%) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 19 | Incremental Optimization Costs (Line 16 + 17 + 18) ⁽¹⁾ | 500,565 | 566,866 | (66,301) | (11.7%) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 20 | ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 10+15+19) | 651,433,370 | 598,629,901 | 52,803,469 | 8.8% | 26,544,126 | 25,687,453 | 856,674 | 3.3% | 2,4542 | 2,3304 | 0,1238 | 5.3% |
| 21 | | | | | | | | | | | | | |
| 22 | Net Unbilled Sales ⁽²⁾ | 5,536,898 | 283,912,134 | (278,375,236) | (98.0%) | 220,971 | 12,172,399 | (11,951,427) | (98.2%) | 0,0223 | 1,1534 | (1,1311) | (98.1%) |
| 23 | T & D Losses ⁽²⁾ | 35,598,395 | 24,312,040 | 11,286,354 | 46.4% | 1,450,509 | 1,043,256 | 407,253 | 39.0% | 0,1433 | 0,0988 | 0,0445 | 45.0% |
| 24 | Company Use ⁽²⁾ | 651,446 | 671,343 | (19,897) | (3.0%) | 29,578 | 28,808 | 770 | 2.7% | 0,0026 | 0,0027 | (0,0001) | (3.7%) |
| 25 | SYSTEM SALES KWH | 651,433,370 | 598,629,901 | 52,803,469 | 8.8% | 24,843,068,047 | 24,615,388,372 | 227,679,675 | 0.9% | 2,6222 | 2,4319 | 0,1903 | 7.8% |
| 26 | Wholesale Sales KWH (excluding Stratified Sales) | 31,509,351 | 28,277,471 | 3,231,879 | 11.4% | 1,200,226,982 | 1,163,747,539 | 36,479,443 | 3.1% | 2,6222 | 2,4319 | 0,1903 | 7.8% |
| 27 | Jurisdictional KWH Sales | 619,924,019 | 570,352,430 | 49,571,589 | 8.7% | 23,642,841,065 | 23,451,640,833 | 191,200,232 | 0.8% | 2,6222 | 2,4319 | 0,1903 | 7.8% |
| 28 | Jurisdictional Loss Multiplier | | | | | | | | | 1,00164 | 1,00164 | N/A | N/A |
| 29 | Jurisdictional KWH Sales Adjusted for Line Losses | 620,887,507 | 571,234,818 | 49,652,688 | 8.7% | 23,642,841,065 | 23,451,640,833 | 191,200,232 | 0.8% | 2,6261 | 2,4358 | 0,1903 | 7.8% |
| 30 | True-Up | 5,167,478 | 5,167,478 | - | N/A | 23,642,841,065 | 23,451,640,833 | 191,200,232 | 0.8% | 0,0219 | 0,0220 | (0,0001) | (0.5%) |
| 31 | TOTAL JURISDICTIONAL FUEL COST | 626,054,984 | 576,402,296 | 49,652,688 | 8.6% | 23,642,841,065 | 23,451,640,833 | 191,200,232 | 0.8% | 2,6480 | 2,4578 | 0,1902 | 7.7% |
| 32 | Revenue Tax Factor | | | | | | | | | 1,00072 | 1,00072 | N/A | N/A |
| 33 | Fuel Factor Adjusted for Taxes | | | | | | | | | 2,6499 | 2,4596 | 0,1903 | 7.7% |
| 34 | GPIF ⁽³⁾ | 2,029,958 | 2,029,957 | 0 | 0.0% | 23,642,841,065 | 23,451,640,833 | 191,200,232 | 0.8% | 0,0086 | 0,0087 | (0,0001) | (1.1%) |
| 35 | Incentive Mechanism - FPL Portion ⁽⁴⁾ | 2,174,317 | 2,174,317 | 0 | 0.0% | 23,642,841,065 | 23,451,640,833 | 191,200,232 | 0.8% | 0,0092 | 0,0093 | (0,0001) | (1.1%) |
| 36 | Solar Together - Subscription Credit, Net of Revenue Taxes | 9,903,588 | 12,958,281 | (3,054,693) | (23.6%) | 23,642,841,065 | 23,451,640,833 | 191,200,232 | 0.8% | 0,0419 | 0,0554 | (0,0135) | (24.4%) |
| 37 | Fuel Factor Including GPIF and Incentive Mechanism | | | | | | | | | 2,7096 | 2,5329 | 0,1767 | 7.0% |
| 38 | FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH | | | | | | | | | 2,710 | 2,533 | 0,177 | 7.0% |
| 39 | | | | | | | | | | | | | |

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is $(\$8,125,681/12) \times 99.9280\%$ - See Order No. PSC-2020-0439-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is $(\$8,703,535/12) \times 99.9280\%$ - See Order No. PSC-2020-0439-FOF-EI

FLORIDA POWER & LIGHT
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD: March 2021

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
|----------|---|----------------------|----------------------|--------------------|--------------|-----------------------|-----------------------|---------------------|--------------|
| Line No. | A2 Schedule | Current Month | | | | Year To Date | | | |
| | | Actual | Estimate | Difference | Difference % | Actual | Estimate | Difference | Difference % |
| 1 | Fuel Costs & Net Power Transactions | | | | | | | | |
| 2 | Fuel Cost of System Net Generation (per A3) | 232,667,765 | 227,034,857 | 5,632,909 | 2.5% | 665,675,673 | 618,943,847 | 46,731,826 | 7.6% |
| 3 | Rail Car Lease (Cedar Bay/Indiantown) | 151,869 | 162,884 | (11,015) | (6.8%) | 432,575 | 464,001 | (31,426) | (6.8%) |
| 4 | Fuel Cost of Power Sold (Per A6) | (3,570,186) | (5,473,473) | 1,903,287 | (34.8%) | (11,414,837) | (15,411,063) | 3,996,226 | (25.9%) |
| 5 | Gains from Off-System Sales (Per A6) | (1,385,402) | (1,921,037) | 535,635 | (27.9%) | (6,837,083) | (5,564,837) | (1,272,246) | 22.9% |
| 6 | Fuel Cost of Stratified Sales | (3,092,458) | (4,055,442) | 962,985 | (23.7%) | (7,548,925) | (10,191,495) | 2,642,571 | (25.9%) |
| 7 | Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7) | 3,466,300 | 2,795,373 | 670,927 | 24.0% | 9,199,155 | 8,070,915 | 1,128,240 | 14.0% |
| 8 | Energy Payments to Qualifying Facilities (Per A8) | 247,650 | 555,724 | (308,075) | (55.4%) | 1,256,796 | 1,124,451 | 132,344 | 11.8% |
| 9 | Energy Cost of Economy Purchases (Per A9) | 229,632 | 531,960 | (302,328) | (56.8%) | 564,991 | 768,849 | (203,858) | (26.5%) |
| 10 | Total Fuel Costs & Net Power Transactions | <u>\$228,715,170</u> | <u>\$219,630,846</u> | <u>\$9,084,324</u> | 4.1% | <u>\$651,328,345</u> | <u>\$595,415,946</u> | <u>\$55,912,399</u> | 9.4% |
| 11 | | | | | | | | | |
| 12 | Incremental Optimization Costs ⁽¹⁾ | | | | | | | | |
| 13 | Incremental Personnel, Software, and Hardware Costs | 43,269 | 38,141 | 5,128 | 13.4% | 119,847 | 111,883 | 7,964 | 7.1% |
| 14 | Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6) | 114,110 | 159,588 | (45,478) | (28.5%) | 387,993 | 469,884 | (81,891) | (17.4%) |
| 15 | Variable Power Plant O&M Avoided due to Economy Purchases (Per A9) | (3,963) | (13,299) | 9,336 | (70.2%) | (7,275) | (14,901) | 7,626 | (51.2%) |
| 16 | Total Incremental Optimization Costs | <u>153,416</u> | <u>184,430</u> | <u>(31,014)</u> | (16.8%) | <u>500,565</u> | <u>566,866</u> | <u>(66,301)</u> | (11.7%) |
| 17 | | | | | | | | | |
| 18 | Adjustments to Fuel Cost | | | | | | | | |
| 19 | Reactive and Voltage Control Fuel Revenue | (84,053) | 0 | (84,053) | N/A | (325,250) | (134,118) | (191,132) | 142.5% |
| 20 | Inventory Adjustments | (93,166) | 0 | (93,166) | N/A | (70,463) | (12,731) | (57,732) | 453.5% |
| 21 | Other O&M Expense | 0 | 0 | 0 | N/A | 171 | 5,215 | (5,044) | (96.7%) |
| 22 | Adjusted Total Fuel Costs & Net Power Transactions | <u>228,691,367</u> | <u>219,815,276</u> | <u>8,876,091</u> | 4.0% | <u>651,433,369</u> | <u>598,629,901</u> | <u>52,803,468</u> | 8.8% |
| 23 | | | | | | | | | |
| 24 | kWh Sales | | | | | | | | |
| 25 | Jurisdictional kWh Sales | 8,050,207,476 | 7,777,567,097 | 272,640,379 | 3.5% | 23,642,841,065 | 23,451,640,833 | 191,200,232 | 0.8% |
| 26 | Sale for Resale (excluding Stratified Sales) | 400,986,769 | 379,476,906 | 21,509,863 | 5.7% | 1,200,226,982 | 1,163,747,539 | 36,479,443 | 3.1% |
| 27 | Total Sales | <u>8,451,194,245</u> | <u>8,157,044,003</u> | <u>294,150,242</u> | 3.6% | <u>24,843,068,047</u> | <u>24,615,388,372</u> | <u>227,679,675</u> | 0.9% |
| 28 | Jurisdictional % of Total kWh Sales (Line 25 / Line 27) | 95.25527% | 95.34786% | (0.09259%) | (0.1%) | | | | |
| 29 | | | | | | | | | |
| 30 | True-Up Calculation | | | | | | | | |
| 31 | Jurisdictional Fuel Revenues (Net of Revenue Taxes) | 192,250,967 | 189,946,880 | 2,304,087 | 1.2% | 564,617,141 | 568,919,944 | (4,302,803) | (0.8%) |

FLORIDA POWER & LIGHT
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD: March 2021

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
|----------|---|------------------------|------------------------|-----------------------|--------------|------------------------|------------------------|-----------------------|--------------|
| Line No. | A2 Schedule | Current Month | | | | Year To Date | | | |
| | | Actual | Estimate | Difference | Difference % | Actual | Estimate | Difference | Difference % |
| 1 | | | | | | | | | |
| 2 | Fuel Adjustment Revenues Not Applicable to Period | | | | | | | | |
| 3 | Prior Period True-up Collected/(Refunded) This Period | (1,722,493) | (1,722,493) | 0 | N/A | (5,167,478) | (5,167,478) | 0 | N/A |
| 4 | GPIF, Net of Revenue Taxes ⁽²⁾ | (676,653) | (676,652) | (0) | 0.0% | (2,029,958) | (2,029,957) | (0) | 0.0% |
| 5 | Incentive Mechanism, Net of Revenue Taxes ⁽³⁾ | (724,772) | (724,772) | (0) | 0.0% | (2,174,317) | (2,174,317) | (0) | 0.0% |
| 6 | Solar Together - Subscription Credit, Net of Revenue Taxes ⁽⁴⁾ | (3,861,993) | (6,086,412) | 2,224,419 | (36.5%) | (9,903,588) | (12,958,281) | 3,054,693 | (23.6%) |
| 7 | Jurisdictional Fuel Revenues Applicable to Period | <u>\$185,265,056</u> | <u>\$180,736,550</u> | <u>\$4,528,506</u> | 2.5% | <u>\$545,341,800</u> | <u>\$546,589,911</u> | <u>(\$1,248,111)</u> | (0.2%) |
| 8 | Adjusted Total Fuel Costs & Net Power Transactions (P1, Line 22) | <u>228,691,367</u> | <u>219,815,276</u> | <u>8,876,091</u> | 4.0% | <u>651,433,369</u> | <u>598,629,901</u> | <u>52,803,468</u> | 8.8% |
| 9 | Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁵⁾ | <u>\$218,196,967</u> | <u>\$209,932,055</u> | <u>\$8,264,912</u> | 3.9% | <u>\$620,887,506</u> | <u>\$571,234,812</u> | <u>\$49,652,694</u> | 8.7% |
| 10 | True-Up Provision for the Month-Over/(Under) Recovery (Line 7-9) | (32,931,911) | (29,195,505) | (3,736,406) | 12.8% | (75,545,705) | (24,644,901) | (50,900,805) | 206.5% |
| 11 | Interest Provision for the Month (Line 27) | (12,362) | (6,621) | (5,741) | 86.7% | (26,863) | (19,082) | (7,781) | 40.8% |
| 12 | True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery | (59,853,221) | (12,686,782) | (47,166,438) | 371.8% | (20,669,910) | (20,669,910) | 0 | N/A |
| 13 | Deferred True-up Beginning of Period - Over/(Under) Recovery | (72,891,803) | (72,891,803) | 0 | N/A | (72,891,803) | (72,891,803) | 0 | N/A |
| 14 | Prior Period True-up (Collected)/Refunded This Period | 1,722,493 | 1,722,493 | 0 | N/A | 5,167,478 | 5,167,478 | 0 | N/A |
| 15 | End of Period Net True-up Amount Over/(Under) Recovery (Lines 10 thru 14) | <u>(\$163,966,804)</u> | <u>(\$113,058,219)</u> | <u>(\$50,908,585)</u> | 45.0% | <u>(\$163,966,804)</u> | <u>(\$113,058,219)</u> | <u>(\$50,908,585)</u> | 45.0% |
| 16 | | | | | | | | | |
| 17 | Interest Provision | | | | | | | | |
| 18 | Beginning True-up Amount (Lines 12+13) | (132,745,023) | | | | | | | |
| 19 | Ending True-up Amount Before Interest (Lines 10+12+13+14) | (163,954,441) | | | | | | | |
| 20 | Total of Beginning & Ending True-up Amount | (296,699,465) | | | | | | | |
| 21 | Average True-up Amount (50% of Line 20) | (148,349,732) | | | | | | | |
| 22 | Interest Rate - First Day Reporting Business Month | 0.09000% | | | | | | | |
| 23 | Interest Rate - First Day Subsequent Business Month | 0.11000% | | | | | | | |
| 24 | Total Interest Rate - First Day Current and Subsequent Month | 0.20000% | | | | | | | |
| 25 | Average Interest Rate | 0.10000% | | | | | | | |
| 26 | Monthly Average Interest Rate (Line 25/12) | <u>0.00833%</u> | | | | | | | |
| 27 | Interest Provision (Line 21 x Line 27) | <u>(12,362)</u> | | | | | | | |

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ Generating Performance Incentive Factor is (($\$8,125,681/12$) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

⁽³⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is (($\$8,703,535/12$) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

⁽⁴⁾ Approved in Order No. PSC-2020-0084-S-EI issued in Docket No. 20190061-EI on March 20, 2020

⁽⁵⁾ P1, Line 28 x P2, Line 8 x 1.00136

FLORIDA POWER & LIGHT
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE PERIOD OF: March 2021

| (1) Line No. | (2) A3 Schedule | (3)-(6) Current Month | | | | (7)-(10) Year To Date | | | |
|-----------------|---|--------------------------|-----------------|----------------|---------------|--------------------------|-----------------|----------------|----------------|
| | | (3) Actual | (4) Estimate | (5) \$ Diff | (6) % Diff | (7) Actual | (8) Estimate | (9) \$ Diff | (10) % Diff |
| 1 | Fuel Cost of System Net Generation (\$) | | | | | | | | |
| 2 | Heavy Oil ⁽¹⁾ | 967,310 | 0 | 967,310 | N/A | 1,362,749 | 83,106 | 1,279,642 | 1,539.8% |
| 3 | Light Oil ⁽¹⁾ | 490,603 | 101,196 | 389,407 | 384.8% | 4,853,160 | 881,028 | 3,972,132 | 450.9% |
| 4 | Coal | 5,388,631 | 6,142,200 | (753,569) | (12.3%) | 13,347,750 | 13,151,666 | 196,084 | 1.5% |
| 5 | Gas ⁽²⁾ | 212,154,964 | 207,437,598 | 4,717,366 | 2.3% | 606,297,788 | 565,771,733 | 40,526,055 | 7.2% |
| 6 | Nuclear | 13,666,257 | 13,353,863 | 312,394 | 2.3% | 39,814,227 | 39,056,313 | 757,914 | 1.9% |
| 7 | Total | 232,667,765 | 227,034,857 | 5,632,909 | 2.5% | 665,675,674 | 618,943,847 | 46,731,827 | 7.6% |
| 8 | System Net Generation (MWh) | | | | | | | | |
| 9 | Heavy Oil | 7,493 | 0 | 7,493 | N/A | 8,619 | (1,411) | 10,029 | (711.0%) |
| 10 | Light Oil | 3,724 | 450 | 3,274 | 727.6% | 44,367 | 5,824 | 38,543 | 661.8% |
| 11 | Coal | 167,673 | 210,640 | (42,967) | (20.4%) | 524,604 | 536,619 | (12,015) | (2.2%) |
| 12 | Gas | 6,441,824 | 5,901,934 | 539,890 | 9.1% | 17,799,507 | 17,031,049 | 768,458 | 4.5% |
| 13 | Nuclear | 2,560,807 | 2,603,851 | (43,044) | (1.7%) | 7,531,819 | 7,555,837 | (24,018) | (0.3%) |
| 14 | Solar ⁽⁴⁾ | 459,498 | 538,484 | (78,986) | (14.7%) | 1,150,913 | 1,265,166 | (114,253) | (9.0%) |
| 15 | Total | 9,641,019 | 9,255,359 | 385,661 | 4.2% | 27,059,829 | 26,393,085 | 666,744 | 2.5% |
| 16 | Units of Fuel Burned (Unit) ⁽³⁾ | | | | | | | | |
| 17 | Heavy Oil ⁽¹⁾ | 13,253 | 0 | 13,253 | N/A | 18,671 | 1,139 | 17,533 | 1,539.8% |
| 18 | Light Oil ⁽¹⁾ | 5,052 | 1,325 | 3,727 | 281.3% | 53,944 | 9,232 | 44,712 | 484.3% |
| 19 | Coal | 116,324 | 138,657 | (22,333) | (16.1%) | 300,747 | 304,072 | (3,325) | (1.1%) |
| 20 | Gas ⁽²⁾ | 45,039,064 | 40,353,793 | 4,685,271 | 11.6% | 123,216,173 | 116,673,819 | 6,542,354 | 5.6% |
| 21 | Nuclear | 27,420,987 | 27,046,729 | 374,258 | 1.4% | 80,429,364 | 79,125,818 | 1,303,546 | 1.6% |
| 22 | BTU Burned (MMBTU) | | | | | | | | |
| 23 | Heavy Oil | 83,879 | 0 | 83,879 | N/A | 118,169 | 7,287 | 110,882 | 1,521.6% |
| 24 | Light Oil | 29,259 | 7,725 | 21,534 | 278.8% | 314,796 | 53,333 | 261,463 | 490.2% |
| 25 | Coal | 1,948,721 | 2,357,170 | (408,449) | (17.3%) | 4,855,414 | 4,974,947 | (119,533) | (2.4%) |
| 26 | Gas | 46,132,513 | 40,353,793 | 5,778,720 | 14.3% | 126,324,105 | 117,653,841 | 8,670,264 | 7.4% |
| 27 | Nuclear | 27,420,987 | 27,046,729 | 374,258 | 1.4% | 80,429,364 | 79,125,818 | 1,303,546 | 1.6% |
| 28 | Total | 75,615,360 | 69,765,417 | 5,849,943 | 8.4% | 212,041,849 | 201,815,227 | 10,226,622 | 5.1% |
| 29 | Generation Mix (%) | | | | | | | | |
| 30 | Heavy Oil | 0.08% | 0.00% | 0.08% | N/A | 0.03% | (0.01%) | 0.04% | (696.0%) |
| 31 | Light Oil | 0.04% | 0.00% | 0.03% | 694.5% | 0.16% | 0.02% | 0.14% | 643.0% |
| 32 | Coal | 1.74% | 2.28% | (0.54%) | (23.6%) | 1.94% | 2.03% | (0.09%) | (4.6%) |
| 33 | Gas | 66.82% | 63.77% | 3.05% | 4.8% | 65.78% | 64.53% | 1.25% | 1.9% |
| 34 | Nuclear | 26.56% | 28.13% | (1.57%) | (5.6%) | 27.83% | 28.63% | (0.79%) | (2.8%) |
| 35 | Solar | 4.77% | 5.82% | (1.05%) | (18.1%) | 4.25% | 4.79% | (0.54%) | (11.3%) |
| 36 | Total | 100.00% | 100.00% | 0.00% | N/A | 100.00% | 100.00% | 0.00% | N/A |
| 37 | Fuel Cost per Unit (\$/Unit) | | | | | | | | |
| 38 | Heavy Oil ⁽¹⁾ | 72.9871 | 0.0000 | 72.9871 | N/A | 72.9871 | 72.9907 | (0.0036) | (0.0%) |
| 39 | Light Oil ⁽¹⁾ | 97.1106 | 76.3719 | 20.7387 | 27.2% | 89.9666 | 95.4316 | (5.4649) | (5.7%) |
| 40 | Coal | 46.3242 | 44.2978 | 2.0265 | 4.6% | 44.3820 | 43.2518 | 1.1302 | 2.6% |
| 41 | Gas ⁽²⁾ | 4.7105 | 5.1405 | (0.4300) | (8.4%) | 4.9206 | 4.8492 | 0.0714 | 1.5% |
| 42 | Nuclear | 0.4984 | 0.4937 | 0.0047 | 0.94% | 0.4950 | 0.4936 | 0.0014 | 0.3% |
| 43 | Fuel Cost per MMBTU (\$/MMBTU) | | | | | | | | |
| 44 | Heavy Oil ⁽¹⁾ | 11.5322 | 0.0000 | 11.5322 | N/A | 11.5322 | 11.4048 | 0.1274 | 1.1% |
| 45 | Light Oil ⁽¹⁾ | 16.7674 | 13.0998 | 3.6676 | 28.0% | 15.4168 | 16.5193 | (1.1025) | (6.7%) |
| 46 | Coal | 2.7652 | 2.6058 | 0.1595 | 6.1% | 2.7490 | 2.6436 | 0.1055 | 4.0% |
| 47 | Gas ⁽²⁾ | 4.5988 | 5.1405 | (0.5417) | (10.5%) | 4.7995 | 4.8088 | (0.0092) | (0.2%) |
| 48 | Nuclear | 0.4984 | 0.4937 | 0.0047 | 0.94% | 0.4950 | 0.4936 | 0.0014 | 0.3% |
| 49 | Total | 3.0770 | 3.2543 | (0.1773) | (5.45%) | 3.1394 | 3.0669 | 0.0725 | 2.4% |
| 50 | BTU Burned per KWH (BTU/KWH) | | | | | | | | |
| 51 | Heavy Oil | 11,194 | 0 | 11,194 | N/A | 13,711 | (5,166) | 18,877 | (365.4%) |
| 52 | Light Oil | 7,856 | 17,167 | (9,310) | (54.2%) | 7,095 | 9,157 | (2,062) | (22.5%) |
| 53 | Coal | 11,622 | 11,191 | 432 | 3.9% | 9,255 | 9,271 | (16) | (0.2%) |
| 54 | Gas | 7,161 | 6,837 | 324 | 4.7% | 7,097 | 6,908 | 189 | 2.7% |
| 55 | Nuclear | 10,708 | 10,387 | 321 | 3.1% | 10,679 | 10,472 | 206 | 2.0% |
| 56 | Total | 7,843 | 7,538 | 305 | 4.0% | 7,836 | 7,647 | 190 | 2.5% |
| 57 | Generated Fuel Cost per KWH (cents/KWH) | | | | | | | | |
| 58 | Heavy Oil ⁽¹⁾ | 12.9095 | 0.0000 | 12.9095 | N/A | 15.8113 | (5.8917) | 21.7030 | (368.4%) |
| 59 | Light Oil ⁽¹⁾ | 13.1728 | 22.4880 | (9.3151) | (41.4%) | 10.9385 | 15.1268 | (4.1882) | (27.7%) |
| 60 | Coal | 3.2138 | 2.9160 | 0.2978 | 10.2% | 2.5443 | 2.4508 | 0.0935 | 3.8% |
| 61 | Gas ⁽²⁾ | 3.2934 | 3.5147 | (0.2213) | (6.3%) | 3.4063 | 3.3220 | 0.0843 | 2.5% |
| 62 | Nuclear | 0.5337 | 0.5129 | 0.0208 | 4.1% | 0.5286 | 0.5169 | 0.0117 | 2.3% |
| 63 | Total | 2.4133 | 2.4530 | (0.0397) | (1.62%) | 2.4600 | 2.3451 | 0.1149 | 4.9% |

⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

⁽³⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: March 2021

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|---------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|---------------------------------|---------------------|---------------------|--|--------------------------|-----------------------|------------------------|
| Line No. | A4 Schedule | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Burned (MMBTU) | Fuel Heat Rate (MMBTU/Unit) ⁽²⁾ | As Burned Fuel Cost (\$) | Fuel Cost (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Babcock Preserve ST Solar | | | | | | | | | | | | |
| 2 | Solar | | 15,838 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 3 | Plant Unit Info | 74.5 | | 28.6 | N/A | 28.6 | N/A | | | | | | |
| 4 | Babcock PV Solar | | | | | | | | | | | | |
| 5 | Solar | | 14,846 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Plant Unit Info | 74.5 | | 26.8 | N/A | 26.8 | N/A | | | | | | |
| 7 | Barefoot PV Solar | | | | | | | | | | | | |
| 8 | Solar | | 16,293 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 9 | Plant Unit Info | 74.5 | | 29.4 | N/A | 29.4 | N/A | | | | | | |
| 10 | Blue Cypress PV Solar | | | | | | | | | | | | |
| 11 | Solar | | 15,315 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 12 | Plant Unit Info | 74.5 | | 27.7 | N/A | 27.7 | N/A | | | | | | |
| 13 | Blue Heron ST Solar | | | | | | | | | | | | |
| 14 | Solar | | 15,697 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | Plant Unit Info | 74.5 | | 28.4 | N/A | 28.4 | N/A | | | | | | |
| 16 | Cape Canaveral 3 | | | | | | | | | | | | |
| 17 | Light Oil | | 0 | | | | | 0 | 0 | N/A | 0 | 0.0000 | 0.00 |
| 18 | Gas | | 520,602 | | | | | 3,449,959 | 3,520,814 | 1.021 | 16,191,578 | 3.1102 | 4.69 |
| 19 | Plant Unit Info | 1,295 | | 53.6 | 90.7 | 53.6 | 6,763 | | | | | | |
| 20 | Cattle Ranch ST Solar | | | | | | | | | | | | |
| 21 | Solar | | 14,946 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 22 | Plant Unit Info | 74.5 | | 27.0 | N/A | 27.0 | N/A | | | | | | |
| 23 | Citrus PV Solar | | | | | | | | | | | | |
| 24 | Solar | | 15,310 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 25 | Plant Unit Info | 74.5 | | 27.7 | N/A | 27.7 | N/A | | | | | | |
| 26 | Coral Farms PV Solar | | | | | | | | | | | | |
| 27 | Solar | | 12,189 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 74.5 | | 22.0 | N/A | 22.0 | N/A | | | | | | |
| 29 | Desoto Solar | | | | | | | | | | | | |
| 30 | Solar | | 4,257 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 31 | Plant Unit Info | 25 | | 22.9 | N/A | 22.9 | N/A | | | | | | |
| 32 | Echo River PV Solar | | | | | | | | | | | | |
| 33 | Solar | | 15,560 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 34 | Plant Unit Info | 74.5 | | 28.1 | N/A | 28.1 | N/A | | | | | | |
| 35 | Egret PV Solar | | | | | | | | | | | | |
| 36 | Solar | | 13,221 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: March 2021

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|--------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|---------------------------------|---------------------|---------------------|--|--------------------------|-----------------------|------------------------|
| Line No. | A4 Schedule | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Burned (MMBTU) | Fuel Heat Rate (MMBTU/Unit) ⁽²⁾ | As Burned Fuel Cost (\$) | Fuel Cost (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Coal | | 0 | | | | | 0 | 0 | N/A | 0 | 0.0000 | 0.00 |
| 2 | Gas | | 0 | | | | | 0 | 0 | N/A | 0 | 0.0000 | 0.00 |
| 3 | Plant Unit Info | 330 | | | N/A | 0.0 | 0 | | | | | | |
| 4 | Interstate PV Solar | | | | | | | | | | | | |
| 5 | Solar | | 14,960 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Plant Unit Info | 74.5 | | 27.0 | N/A | 27.0 | N/A | | | | | | |
| 7 | Lakeside PV Solar | | | | | | | | | | | | |
| 8 | Solar | | 15,328 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 9 | Plant Unit Info | 74.5 | | 27.7 | N/A | 27.7 | N/A | | | | | | |
| 10 | Lauderdale 1-12 | | | | | | | | | | | | |
| 11 | Light Oil | | 0 | | | | | 0 | 0 | N/A | 0 | 0.0000 | 0.00 |
| 12 | Gas | | 0 | | | | | 72 | 74 | 1.027 | 340 | 0.0000 | 4.72 |
| 13 | Plant Unit Info | 59 | | 0.0 | 0.0 | 0.0 | N/A | | | | | | |
| 14 | Lauderdale 6A | | | | | | | | | | | | |
| 15 | Light Oil ⁽⁷⁾ | | 102 | | | | | 199 | 1,147 | 5.764 | 15,198 | 14.8912 | 76.37 |
| 16 | Gas | | 1,110 | | | | | 12,145 | 12,475 | 1.027 | 57,370 | 5.1688 | 4.72 |
| 17 | Plant Unit Info | 216 | | 0.8 | 81.7 | 66.3 | 11,239 | | | | | | |
| 18 | Lauderdale 6B | | | | | | | | | | | | |
| 19 | Light Oil ⁽⁷⁾ | | 113 | | | | | 206 | 1,187 | 5.764 | 15,733 | 13.9066 | 76.37 |
| 20 | Gas | | 7,253 | | | | | 74,110 | 76,125 | 1.027 | 350,085 | 4.8268 | 4.72 |
| 21 | Plant Unit Info | 216 | | 4.6 | 100.0 | 87.3 | 10,496 | | | | | | |
| 22 | Lauderdale 6C | | | | | | | | | | | | |
| 23 | Light Oil ⁽⁷⁾ | | 8 | | | | | 14 | 81 | 5.764 | 1,069 | 14.0315 | 76.37 |
| 24 | Gas | | 11,424 | | | | | 117,826 | 121,030 | 1.027 | 556,595 | 4.8720 | 4.72 |
| 25 | Plant Unit Info | 216 | | 7.1 | 100.0 | 84.2 | 10,594 | | | | | | |
| 26 | Lauderdale 6D | | | | | | | | | | | | |
| 27 | Light Oil ⁽⁷⁾ | | 0 | | | | | 0 | 0 | N/A | 0 | 0.0000 | 0.00 |
| 28 | Gas | | 13,081 | | | | | 134,237 | 137,887 | 1.027 | 634,117 | 4.8476 | 4.72 |
| 29 | Plant Unit Info | 216 | | 8.2 | 100.0 | 87.8 | 10,541 | | | | | | |
| 30 | Lauderdale 6E | | | | | | | | | | | | |
| 31 | Light Oil ⁽⁷⁾ | | 0 | | | | | 0 | 0 | N/A | 0 | 0.0000 | 0.00 |
| 32 | Gas | | 4,032 | | | | | 43,724 | 44,913 | 1.027 | 206,547 | 5.1227 | 4.72 |
| 33 | Plant Unit Info | 216 | | 2.5 | 77.3 | 67.4 | 11,139 | | | | | | |
| 34 | Loggerhead PV Solar | | | | | | | | | | | | |
| 35 | Solar | | 14,899 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 36 | Plant Unit Info | 74.5 | | 26.9 | N/A | 26.9 | N/A | | | | | | |

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: March 2021

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|----------------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|---------------------------------|---------------------|---------------------|--|--------------------------|-----------------------|------------------------|
| Line No. | A4 Schedule | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Burned (MMBTU) | Fuel Heat Rate (MMBTU/Unit) ⁽²⁾ | As Burned Fuel Cost (\$) | Fuel Cost (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Magnolia PV Solar ⁽⁶⁾ | | | | | | | | | | | | |
| 2 | Solar | | 2,235 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 3 | Plant Unit Info | N/A | | 17.9 | N/A | 17.9 | N/A | | | | | | |
| 4 | Manatee 1 | | | | | | | | | | | | |
| 5 | Heavy Oil ⁽⁷⁾ | | 3,258 | | | | | 5,810 | 36,772 | 6.329 | 424,060 | 13.0146 | 72.99 |
| 6 | Gas | | 93,985 | | | | | 1,106,710 | 1,132,545 | 1.023 | 5,208,367 | 5.5417 | 4.71 |
| 7 | Plant Unit Info | 789 | | 16.6 | 93.3 | 31.1 | 12,025 | | | | | | |
| 8 | Manatee 2 | | | | | | | | | | | | |
| 9 | Heavy Oil ⁽⁷⁾ | | 4,235 | | | | | 7,443 | 47,107 | 6.329 | 543,250 | 12.8286 | 72.99 |
| 10 | Gas | | 94,262 | | | | | 1,095,128 | 1,120,693 | 1.023 | 5,153,862 | 5.4676 | 4.71 |
| 11 | Plant Unit Info | 789 | | 16.8 | 99.9 | 30.6 | 11,856 | | | | | | |
| 12 | Manatee 3 | | | | | | | | | | | | |
| 13 | Gas | | 552,684 | | | | | 3,811,196 | 3,900,165 | 1.023 | 17,936,143 | 3.2453 | 4.71 |
| 14 | Plant Unit Info | 1,246 | | 60.8 | 97.8 | 61.1 | 7,057 | | | | | | |
| 15 | Manatee PV Solar | | | | | | | | | | | | |
| 16 | Solar | | 15,496 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 17 | Plant Unit Info | 74.5 | | 28.0 | N/A | 28.0 | N/A | | | | | | |
| 18 | Martin 3 | | | | | | | | | | | | |
| 19 | Gas | | 109,678 | | | | | 845,632 | 867,136 | 1.025 | 3,987,799 | 3.6359 | 4.72 |
| 20 | Plant Unit Info | 460 | | 31.8 | 100.0 | 54.9 | 7,906 | | | | | | |
| 21 | Martin 4 | | | | | | | | | | | | |
| 22 | Gas | | 89,211 | | | | | 670,921 | 687,983 | 1.025 | 3,163,908 | 3.5465 | 4.72 |
| 23 | Plant Unit Info | 460 | | 25.9 | 99.3 | 57.0 | 7,712 | | | | | | |
| 24 | Martin 8 | | | | | | | | | | | | |
| 25 | Light Oil | | 203 | | | | | 242 | 1,422 | 5.874 | 25,775 | 12.7242 | 106.51 |
| 26 | Gas | | 476,274 | | | | | 3,259,348 | 3,342,233 | 1.025 | 15,370,316 | 3.2272 | 4.72 |
| 27 | Plant Unit Info | 1,251 | | 52.7 | 81.0 | 52.7 | 7,017 | | | | | | |
| 28 | Miami-Dade PV Solar | | | | | | | | | | | | |
| 29 | Solar | | 14,285 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 30 | Plant Unit Info | 74.5 | | 25.8 | N/A | 25.8 | N/A | | | | | | |
| 31 | Nassau PV Solar | | | | | | | | | | | | |
| 32 | Solar | | 14,014 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 33 | Plant Unit Info | 74.5 | | 25.3 | N/A | 25.3 | N/A | | | | | | |
| 34 | Northern Preserve ST Solar | | | | | | | | | | | | |
| 35 | Solar | | 11,965 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 36 | Plant Unit Info | 74.5 | | 21.6 | N/A | 21.6 | N/A | | | | | | |

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: March 2021

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|--------------------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|---------------------------------|---------------------|---------------------|--|--------------------------|-----------------------|------------------------|
| Line No. | A4 Schedule | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Burned (MMBTU) | Fuel Heat Rate (MMBTU/Unit) ⁽²⁾ | As Burned Fuel Cost (\$) | Fuel Cost (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | OKEECHOBEE 1 | | | | | | | | | | | | |
| 2 | Light Oil | | 73 | | | | | 80 | 462 | 5.773 | 7,269 | 10.0268 | 90.87 |
| 3 | Gas | | 704,582 | | | | | 4,369,023 | 4,488,113 | 1.027 | 20,640,008 | 2.9294 | 4.72 |
| 4 | Plant Unit Info | 1,625 | | 58.6 | 63.3 | 76.9 | 6,370 | | | | | | |
| 5 | Okeechobee PV Solar | | | | | | | | | | | | |
| 6 | Solar | | 15,903 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 7 | Plant Unit Info | 74.5 | | 28.7 | N/A | 28.7 | N/A | | | | | | |
| 8 | Palm Bay Solar Energy ⁽⁸⁾ | | | | | | | | | | | | |
| 9 | Solar | | 1,114 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 10 | Plant Unit Info | N/A | | 19.4 | N/A | 19.4 | N/A | | | | | | |
| 11 | PEEC | | | | | | | | | | | | |
| 12 | Light Oil | | 0 | | | | | 0 | 0 | N/A | 0 | 0.0000 | 0.00 |
| 13 | Gas | | 390,451 | | | | | 2,562,534 | 2,628,786 | 1.026 | 12,089,305 | 3.0962 | 4.72 |
| 14 | Plant Unit Info | 1,271 | | 41.9 | 61.2 | 64.5 | 6,733 | | | | | | |
| 15 | Pelican PV Solar | | | | | | | | | | | | |
| 16 | Solar | | 14,904 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 17 | Plant Unit Info | 74.5 | | 26.9 | N/A | 26.9 | N/A | | | | | | |
| 18 | Pioneer Trail PV Solar | | | | | | | | | | | | |
| 19 | Solar | | 13,934 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 20 | Plant Unit Info | 74.5 | | 25.2 | N/A | 25.2 | N/A | | | | | | |
| 21 | Riviera 5 | | | | | | | | | | | | |
| 22 | Light Oil | | 465 | | | | | 523 | 3,095 | 5.917 | 54,596 | 11.7304 | 104.39 |
| 23 | Gas | | 365,252 | | | | | 2,367,508 | 2,431,416 | 1.027 | 11,181,636 | 3.0614 | 4.72 |
| 24 | Plant Unit Info | 1,313 | | 37.6 | 58.8 | 44.9 | 6,657 | | | | | | |
| 25 | Rodeo Solar Energy ⁽⁸⁾ | | | | | | | | | | | | |
| 26 | Solar | | 3,233 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 27 | Plant Unit Info | N/A | | 17.2 | N/A | 17.2 | N/A | | | | | | |
| 28 | Sabal Palm PV Solar ⁽⁸⁾ | | | | | | | | | | | | |
| 29 | Solar | | 42 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 30 | Plant Unit Info | N/A | | 0.1 | N/A | 0.1 | N/A | | | | | | |
| 31 | Sanford 4 | | | | | | | | | | | | |
| 32 | Gas | | 333,726 | | | | | 2,400,236 | 2,466,432 | 1.028 | 11,342,668 | 3.3988 | 4.73 |
| 33 | Plant Unit Info | 1,180 | | 44.3 | 99.0 | 53.0 | 7,391 | | | | | | |
| 34 | Sanford 5 | | | | | | | | | | | | |
| 35 | Gas | | 210,809 | | | | | 1,491,579 | 1,532,715 | 1.028 | 7,048,675 | 3.3436 | 4.73 |
| 36 | Plant Unit Info | 1,180 | | 24.7 | 61.1 | 50.0 | 7,271 | | | | | | |

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: March 2021

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|---------------------------------|---------------------|---------------------|--|--------------------------|-----------------------|------------------------|
| Line No. | A4 Schedule | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Burned (MMBTU) | Fuel Heat Rate (MMBTU/Unit) ⁽²⁾ | As Burned Fuel Cost (\$) | Fuel Cost (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Solar | | 13,281 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 2 | Plant Unit Info | 74.5 | | 24.0 | N/A | 24.0 | N/A | | | | | | |
| 3 | Union Springs PV Solar | | | | | | | | | | | | |
| 4 | Solar | | 10,687 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 5 | Plant Unit Info | 74.5 | | 19.3 | N/A | 19.3 | N/A | | | | | | |
| 6 | WCEC 01 | | | | | | | | | | | | |
| 7 | Light Oil | | 355 | | | | | 445 | 2,561 | 5.755 | 46,228 | 13.0280 | 103.88 |
| 8 | Gas | | 631,257 | | | | | 4,270,517 | 4,359,771 | 1.021 | 20,049,787 | 3.1762 | 4.69 |
| 9 | Plant Unit Info | 1,226 | | 69.5 | 97.6 | 69.5 | 6,907 | | | | | | |
| 10 | WCEC 02 | | | | | | | | | | | | |
| 11 | Light Oil | | 0 | | | | | 0 | 0 | N/A | 0 | 0.0000 | 0.00 |
| 12 | Gas | | 335,679 | | | | | 2,297,119 | 2,345,129 | 1.021 | 10,784,818 | 3.2128 | 4.69 |
| 13 | Plant Unit Info | 1,226 | | 36.9 | 54.2 | 54.9 | 6,986 | | | | | | |
| 14 | WCEC 03 | | | | | | | | | | | | |
| 15 | Light Oil | | 734 | | | | | 895 | 5,151 | 5.755 | 92,976 | 12.6697 | 103.88 |
| 16 | Gas | | 624,213 | | | | | 4,291,497 | 4,381,189 | 1.021 | 20,148,284 | 3.2278 | 4.69 |
| 17 | Plant Unit Info | 1,225 | | 69.5 | 99.8 | 69.5 | 7,019 | | | | | | |
| 18 | Wildflower PV Solar | | | | | | | | | | | | |
| 19 | Solar | | 14,705 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 20 | Plant Unit Info | 74.5 | | 26.6 | N/A | 26.6 | N/A | | | | | | |
| 21 | | | | | | | | | | | | | |
| 22 | Total | 28,586 | 9,641,019 | - | - | - | 7,843 | - | 75,615,360 | - | 232,667,765 | 2.4133 | - |

⁽¹⁾ IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 2021 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

⁽²⁾ HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

⁽³⁾ NET CAPABILITY (MW) IS FPL'S SHARE

⁽⁴⁾ NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

⁽⁵⁾ SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

⁽⁶⁾ INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS

⁽⁷⁾ DISTILLATE & PROPANE (BBLs & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL

⁽⁸⁾ DATA PROVIDED FOR MAGNOLIA, PALM BAY, RODEO, AND SABAL PALM REFLECTS DATA PRIOR TO COMMERCIAL OPERATION

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34
35
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FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: March 2021

| (1) | (2) | (3) |
|----------|---------------------------------------|------------|
| Line No. | A4.1 Schedule | FPL |
| 1 | System Totals: | |
| 2 | | |
| 3 | BBLs | 18,305 |
| 4 | MCF (total fuel burned units for GAS) | 45,039,064 |
| 5 | MMBTU (Coal - Scherer) | 1,948,721 |
| 6 | MMBTU (Nuclear) | 27,420,987 |
| 7 | ----- | |
| 8 | Average Net Heat Rate (BTU/KWH) | 7,843 |
| 9 | Fuel Cost Per KWH (Cents/KWH) | 2.4133 |

| | | MONTH OF MARCH 2021 | | | | | | | |
|----|-------------------------|---------------------|-------------|-------------------|----------|----------------|-------------|-------------|----------|
| | | CURRENT MONTH | | | | PERIOD TO DATE | | | |
| | | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | | AMOUNT | % | | | AMOUNT | % |
| 1 | PURCHASES | | | | | | | | |
| | | | | HEAVY OIL | | | | | |
| 2 | UNITS (BBL) | - | - | - | 100 | - | - | - | 100 |
| 3 | UNIT COST (\$/BBL) | - | - | - | 100.0000 | - | - | - | 100.0000 |
| 4 | AMOUNT (\$) | - | - | - | 100 | - | - | - | 100 |
| 5 | BURNED | | | | | | | | |
| 6 | UNITS (BBL) | 13,251 | - | 13,251 | 100 | 18,668 | 3,060 | 15,608 | >100.0 |
| 7 | UNIT COST (\$/BBL) | 72.9904 | - | 72.9904 | 100.0000 | 72.9904 | 68.5598 | 4.4306 | 6.5000 |
| 8 | AMOUNT (\$) | 967,196 | - | 967,196 | 100 | 1,362,585 | 209,793 | 1,152,792 | >100.0 |
| 9 | ENDING INVENTORY | | | | | | | | |
| 10 | UNITS (BBL) | 490,550 | 531,576 | (41,026) | (8) | 490,550 | 531,576 | (41,026) | (8) |
| 11 | UNIT COST (\$/BBL) | 72.9904 | 68.5565 | 4.4339 | 6.5000 | 72.9904 | 68.5565 | 4.4339 | 6.5000 |
| 12 | AMOUNT (\$) | 35,805,449 | 36,442,967 | (637,518) | (2) | 35,805,449 | 36,442,967 | (637,518) | (2) |
| 13 | OTHER USAGE (\$) | (45,838) | | | | (39,634) | | | |
| 14 | DAYS SUPPLY | 1,149 | | | | | | | |
| 15 | PURCHASES | | | | | | | | |
| | | | | LIGHT OIL | | | | | |
| 16 | UNITS (BBL) | 11,254 | - | 11,254 | 100 | 12,251 | - | 12,251 | 100 |
| 17 | UNIT COST (\$/BBL) | 89.0511 | - | 89.0511 | 100.0000 | 91.9340 | - | 91.9340 | 100.0000 |
| 18 | AMOUNT (\$) | 1,002,181 | - | 1,002,181 | 100 | 1,126,283 | - | 1,126,283 | 100 |
| 19 | BURNED | | | | | | | | |
| 20 | UNITS (BBL) | 5,052 | - | 5,052 | 100 | 53,943 | 4,021 | 49,922 | 1,242 |
| 21 | UNIT COST (\$/BBL) | 97.1106 | - | 97.1106 | 100.0000 | 89.9683 | 76.0264 | 13.9419 | 18.3000 |
| 22 | AMOUNT (\$) | 490,603 | - | 490,603 | 100 | 4,853,161 | 305,702 | 4,547,459 | 1,488 |
| 23 | ENDING INVENTORY | | | | | | | | |
| 24 | UNITS (BBL) | 1,353,078 | 1,409,268 | (56,190) | (4) | 1,353,078 | 1,409,268 | (56,190) | (4) |
| 25 | UNIT COST (\$/BBL) | 92.2521 | 90.2467 | 2.0054 | 2.2000 | 92.2521 | 90.2467 | 2.0054 | 2.2000 |
| 26 | AMOUNT (\$) | 124,824,297 | 127,181,797 | (2,357,500) | (2) | 124,824,297 | 127,181,797 | (2,357,500) | (2) |
| 27 | OTHER USAGE (\$) | | | | | | | | |
| 28 | DAYS SUPPLY | | | | | | | | |
| 29 | PURCHASES | | | | | | | | |
| | | | | COAL SJRPP | | | | | |
| 30 | UNITS (TON) | - | - | - | 100 | - | - | - | 100 |
| 31 | UNIT COST (\$/TON) | - | - | - | 100.0000 | - | - | - | 100.0000 |
| 32 | AMOUNT (\$) | - | - | - | 100 | - | - | - | 100 |
| 33 | BURNED | | | | | | | | |
| 34 | UNITS (TON) | - | - | - | 100 | - | - | - | 100 |
| 35 | UNIT COST (\$/TON) | - | - | - | 100.0000 | - | - | - | 100.0000 |
| 36 | AMOUNT (\$) | - | - | - | 100 | - | - | - | 100 |
| 37 | ENDING INVENTORY | | | | | | | | |
| 38 | UNITS (TON) | - | - | - | 100 | - | - | - | 100 |
| 39 | UNIT COST (\$/TON) | - | - | - | 100.0000 | - | - | - | 100.0000 |
| 40 | AMOUNT (\$) | - | - | - | 100 | - | - | - | 100 |
| 41 | OTHER USAGE (\$) | | | | | | | | |
| 42 | DAYS SUPPLY | | | | | | | | |

| | MONTH OF MARCH 2021 | | | | | | | |
|-----------------------|---------------------|-------------|-------------|----------|----------------|-------------|-------------|----------|
| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| 43 PURCHASES | COAL SCHERER | | | | | | | |
| 44 UNITS (MMBTU) | 2,296,728 | 2,069,841 | 226,887 | 11 | 7,063,210 | 6,209,523 | 853,687 | 14 |
| 45 U. COST (\$/MMBTU) | 2.7597 | 2.5263 | 0.2334 | 9.2000 | 2.7168 | 2.5252 | 0.1916 | 7.6000 |
| 46 AMOUNT (\$) | 6,338,179 | 5,229,039 | 1,109,140 | 21 | 19,189,365 | 15,680,494 | 3,508,871 | 22 |
| 47 BURNED | | | | | | | | |
| 48 UNITS (MMBTU) | 1,948,721 | 2,117,950 | (169,229) | (8) | 4,855,414 | 6,094,686 | (1,239,272) | (20) |
| 49 U. COST (\$/MMBTU) | 2.7139 | 2.5320 | 0.1819 | 7.2000 | 2.6989 | 2.5341 | 0.1648 | 6.5000 |
| 50 AMOUNT (\$) | 5,288,648 | 5,362,558 | (73,910) | (1) | 13,104,455 | 15,444,535 | (2,340,080) | (15) |
| 51 ENDING INVENTORY | | | | | | | | |
| 52 UNITS (MMBTU) | 6,068,924 | 6,069,251 | (327) | - | 6,068,924 | 6,069,251 | (327) | - |
| 53 U. COST (\$/MMBTU) | 2.7167 | 2.5320 | 0.1847 | 7.3000 | 2.7167 | 2.5320 | 0.1847 | 7.3000 |
| 54 AMOUNT (\$) | 16,487,431 | 15,367,081 | 1,120,350 | 7 | 16,487,431 | 15,367,081 | 1,120,350 | 7 |
| 55 OTHER USAGE (\$) | | | | | | | | |
| 56 DAYS SUPPLY | | | | | | | | |
| 57 PURCHASES | GAS | | | | | | | |
| 58 UNITS (MMBTU) | 46,826,100 | - | 46,826,100 | 100 | 125,894,430 | - | 125,894,430 | 100 |
| 59 U. COST (\$/MMBTU) | 4.5773 | - | 4.5773 | 100.0000 | 4.8714 | - | 4.8714 | 100.0000 |
| 60 AMOUNT (\$) | 214,336,640 | - | 214,336,640 | 100 | 613,286,271 | - | 613,286,271 | 100 |
| 61 BURNED | | | | | | | | |
| 62 UNITS (MMBTU) | 46,132,513 | 41,116,807 | 5,015,706 | 12 | 126,324,105 | 119,676,637 | 6,647,468 | 6 |
| 63 U. COST (\$/MMBTU) | 4.6043 | 4.7588 | (0.1545) | (3.2000) | 4.8449 | 4.8220 | 0.0229 | 0.5000 |
| 64 AMOUNT (\$) | 212,407,791 | 195,667,406 | 16,740,385 | 9 | 612,033,067 | 577,079,359 | 34,953,708 | 6 |
| 65 ENDING INVENTORY | | | | | | | | |
| 66 UNITS (MMBTU) | 1,899,250 | - | 1,899,250 | 100 | 1,899,250 | - | 1,899,250 | 100 |
| 67 U. COST (\$/MMBTU) | 3.2629 | - | 3.2629 | 100.0000 | 3.2629 | - | 3.2629 | 100.0000 |
| 68 AMOUNT (\$) | 6,197,051 | - | 6,197,051 | 100 | 6,197,051 | - | 6,197,051 | 100 |
| 69 OTHER USAGE (\$) | | | | | | | | |
| 70 DAYS SUPPLY | | | | | | | | |
| 71 BURNED | NUCLEAR | | | | | | | |
| 72 UNITS (MMBTU) | 27,420,987 | 27,046,729 | 374,258 | 1 | 80,429,364 | 78,522,762 | 1,906,602 | 2 |
| 73 U. COST (\$/MMBTU) | 0.4984 | 0.4937 | 0.0047 | 1.0000 | 0.4950 | 0.4937 | 0.0013 | 0.3000 |
| 74 AMOUNT (\$) | 13,666,257 | 13,353,863 | 312,394 | 2 | 39,814,227 | 38,769,280 | 1,044,947 | 3 |
| 75 BURNED | PROPANE | | | | | | | |
| 76 UNITS (GAL) | 91 | - | 91 | 100 | 131 | - | 131 | 100 |
| 77 UNIT COST (\$/GAL) | 1.2527 | - | 1.2527 | 100.0000 | 1.2519 | - | 1.2519 | 100.0000 |
| 78 AMOUNT (\$) | 114 | - | 114 | 100 | 164 | - | 164 | 100 |

LINES 9 & 23 EXCLUDE _____ BARRELS, \$ _____ CURRENT MONTH AND _____ BARRELS, \$ _____ PERIOD-TO-DATE.

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$ _____ CURRENT MONTH AND \$ _____ PERIOD-TO-DATE.

**SCHEDULE A - NOTES
MAR 2021**

| HEAVY OIL | | |
|------------------|----------------------|--|
| UNITS | AMOUNT | ADJUSTMENTS EXPLANATION |
| | | RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ |
| | | RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ |
| (628) | (\$45,837.98) | |
| (628) | (\$45,837.98) | TOTAL-LFARS |
| 0 | \$0.00 | TOTAL-SAP |
| \$ (628) | (\$45,837.98) | TOTAL |
| COAL | | |
| UNITS | AMOUNT | NOTES ON COAL |
| 0 | | SCHERER COAL CAR DEPRECIATION |
| GAS | | |
| UNITS | AMOUNT | NOTES ON GAS/CTGT #2 OIL |
| | | NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS) |
| | | NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs) |

SCHEDULE A - NOTES

SCHERER 4

| Month/Year | FPL's MMBTU Adjustment | FPL's \$ Adjustment |
|------------|------------------------|---------------------|
| Jan-21 | 1,163,475 | \$ 3,134,454.45 |
| Feb-21 | - | - |
| Mar-21 | - | - |
| Apr-21 | | |
| May-21 | | |
| Jun-21 | | |
| Jul-21 | | |
| Aug-21 | | |
| Sep-21 | | |
| Oct-21 | | |
| Nov-21 | | |
| Dec-21 | | |

FLORIDA POWER & LIGHT
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: March 2021

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|----------|----------------------------|-----------------|---------------------|-------------------------|---------------------------|--------------------|------------------------|--------------------------|-----------------------|--------------------|---------------------|---|
| Line No. | PURCHASED FROM | Type & Schedule | KWH Purchased (000) | Adj KWH Purchased (000) | Total KWH Purchased (000) | KWH for Firm (000) | Adj KWH for Firm (000) | Total KWH for Firm (000) | Fuel Cost (cents/KWH) | \$ for Fuel Adj | Adj \$ for Fuel Adj | Total \$ for Fuel Adj ((Col(11)+Col(12))) |
| 1 | <u>Estimated</u> | | | | | | | | | | | |
| 2 | St Lucie Reliability Sales | | 54,568 | - | 54,568 | 54,568 | - | 54,568 | 0.445 | \$242,898 | \$0 | \$242,898 |
| 3 | Solid Waste Authority 40MW | PPA | 32,104 | - | 32,104 | 32,104 | - | 32,104 | 2.048 | \$657,425 | \$0 | \$657,425 |
| 4 | Solid Waste Authority 70MW | PPA | 51,157 | - | 51,157 | 51,157 | - | 51,157 | 3.704 | \$1,895,050 | \$0 | \$1,895,050 |
| 5 | Total Estimated | | 137,829 | - | 137,829 | 137,829 | - | 137,829 | 2.028 | \$2,795,373 | \$0 | \$2,795,373 |
| 6 | | | | | | | | | | | | |
| 7 | <u>Actual</u> | | | | | | | | | | | |
| 8 | FMPA (SL 2) | SL 2 | 32,792 | (4) | 32,788 | 32,792 | (4) | 32,788 | 0.605 | \$199,272 | (\$1,011) | \$198,261 |
| 9 | OUC (SL 2) | SL 2 | 22,676 | (2) | 22,674 | 22,676 | (2) | 22,674 | 0.622 | \$141,963 | (990) | \$140,973 |
| 10 | Solid Waste Authority 40MW | PPA | 73,991 | - | 73,991 | 73,991 | - | 73,991 | 1.679 | \$1,242,411 | \$0 | \$1,242,411 |
| 11 | Solid Waste Authority 70MW | PPA | 55,378 | - | 55,378 | 55,378 | - | 55,378 | 3.403 | \$1,884,655 | \$0 | \$1,884,655 |
| 12 | Total Actual | | 184,837 | (6) | 184,831 | 184,837 | (6) | 184,831 | 1.875 | \$3,468,301 | (\$2,001) | \$3,466,300 |

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15

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

FLORIDA POWER & LIGHT
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: March 2021

| (1) | (2) | (3) | (4) | (5) | (6) | (7) |
|----------|----------------------|----------------|---------------------------|--------------------|-----------------------|---|
| Line No. | | PURCHASED FROM | Total KWH Purchased (000) | KWH for Firm (000) | Fuel Cost (cents/KWH) | Total \$ for Fuel Adj ((Col(5)+Col(6))) |
| 1 | <u>Current Month</u> | Actual | 184,831 | 184,831 | 1.8754 | 3,466,300 |
| 2 | | Estimated | 137,829 | 137,829 | 2.0281 | 2,795,373 |
| 3 | | Difference | 47,002 | 47,002 | (0.1528) | \$670,927 |
| 4 | | Difference (%) | 34.1% | 34.1% | (7.5%) | 24.0% |
| 5 | | | | | | |
| 6 | <u>Year to Date</u> | Actual | 452,795 | 452,795 | 2.0316 | 9,199,156 |
| 7 | | Estimated | 408,580 | 408,580 | 1.9754 | 8,070,915 |
| 8 | | Difference | 44,215 | 44,215 | 0.0563 | \$1,128,241 |
| 9 | | Difference (%) | 10.8% | 10.8% | 2.8% | 14.0% |
| 10 | | | | | | |

FLORIDA POWER & LIGHT
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: March 2021

| (1) | (2) | (3) | (4) | (5) | (6) |
|----------|--|---------------------------|--------------------|---------------|---|
| Line No. | PURCHASED FROM | Total KWH Purchased (000) | KWH For Firm (000) | Cents Per KWH | Total \$ For Fuel Adj (Col(4) * Col(5)) |
| 1 | <u>Estimated</u> | | | | |
| 2 | Qualifying Facilities | 27,134 | 27,134 | 2.048 | \$555,724 |
| 3 | Total Estimated | 27,134 | 27,134 | 2.048 | \$555,724 |
| 4 | | | | | |
| 5 | <u>Actual</u> | | | | |
| 6 | Broward County Resource Recovery - South QF | 1,731 | 1,731 | 2.277 | \$39,408 |
| 7 | Broward County Resource Recovery - South AA QF | 2,293 | 2,293 | 1.640 | \$37,600 |
| 8 | Georgia Pacific Corporation QF | 141 | 141 | 1.659 | \$2,339 |
| 9 | Okeelanta Power Limited Partnership QF | 2,758 | 2,758 | 1.666 | \$45,939 |
| 10 | BREVARD ENERGY, LLC | 3,486 | 3,486 | 1.672 | \$58,283 |
| 11 | Tropicana Products QF | 851 | 851 | 2.004 | \$17,051 |
| 12 | WM-Renewables LLC - Naples QF | (58) | (58) | 1.202 | (\$697) |
| 13 | WM-Renewable LLC QF | 131 | 131 | 0.847 | \$1,110 |
| 14 | Miami-Dade South District Water Treatment QF | | | | (\$713) |
| 15 | Lee County Solid Waste | 2,675 | 2,675 | 1.709 | \$45,722 |
| 16 | SEMINOLE ENERGY, LLC | | | | (\$239) |
| 17 | GES-PORT CHARLOTTE, L.L.C. | | | | (\$3) |
| 18 | LANDFILL ENERGY SYSTEMS FLORIDA, LLC | 147 | 147 | 1.259 | \$1,850 |
| 19 | Total Actual | 14,155 | 14,155 | 1.750 | \$247,650 |
| 20 | | | | | |
| 21 | | | | | |
| 22 | NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased | | | | |
| 23 | power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and | | | | |
| 24 | will administer the PPA internally. | | | | |

FLORIDA POWER & LIGHT
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: March 2021

| (1) | (2) | (3) | (4) | (5) | (6) | (7) |
|----------|---------------|----------------|---------------------------|--------------------|-----------------------|---------------------------------------|
| Line No. | | PURCHASED FROM | Total KWH Purchased (000) | KWH For Firm (000) | Fuel Cost (cents/KWH) | Total \$ for Fuel Adj (Col (5) * (6)) |
| 1 | Current Month | Actual | 14,155 | 14,155 | 1.750 | \$247,650 |
| 2 | | Estimated | 27,134 | 27,134 | 2.048 | \$555,724 |
| 3 | | Difference | (\$12,979) | (\$12,979) | (0.299) | (\$308,074) |
| 4 | | Difference (%) | (47.8%) | (47.8%) | (14.6%) | (55.4%) |
| 5 | | | | | | |
| 6 | Year to Date | Actual | 63,231 | 63,231 | 1.988 | \$1,256,796 |
| 7 | | Estimated | 58,055 | 58,055 | 1.937 | \$1,124,451 |
| 8 | | Difference | \$5,176 | \$5,176 | 0.051 | \$132,345 |
| 9 | | Difference (%) | 8.9% | 8.9% | 2.6% | 11.8% |
| 10 | | | | | | |

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of Mar-21

| <u>Contract</u> | <u>Counterparty</u> | <u>Identification</u> | <u>Contract Start Date</u> | <u>Contract End Date</u> |
|-----------------|-------------------------------|-----------------------|----------------------------|--------------------------|
| 1 | Solid Waste Authority - 40 MW | Other Entity | January, 2012 | March 31, 2032 |
| 2 | Solid Waste Authority - 70 MW | Other Entity | July, 2015 | May 31, 2034 |
| | | | | |

2021 Capacity in MW

| <u>Contract</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>Jun</u> | <u>Jul</u> | <u>Aug</u> | <u>Sep</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> |
|-----------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| 1 | 40 | 40 | 40 | | | | | | | | | |
| 2 | 70 | 70 | 70 | | | | | | | | | |
| Total | 110 | 110 | 110 | - | - | - | - | - | - | - | - | - |

2021 Capacity in Dollars

| | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>Jun</u> | <u>Jul</u> | <u>Aug</u> | <u>Sep</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> |
|-------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| Total | 1,317,600 | 1,317,600 | 1,317,600 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | |
|---|--------------------------|
| Year-to-date Short Term Capacity Payments | 3,952,800 ⁽¹⁾ |
|---|--------------------------|

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20210001-EI

Date: April 20, 2021

| <u>List of Acronyms and Abbreviations</u> | |
|--|---|
| BBLs | Barrels |
| BTU | British Thermal Units |
| FMPA | Florida Municipal Power Agency |
| FPL | Florida Power & Light Company |
| GPIF | Generating Performance Incentive Factor |
| kWh | Kilowatt Hour |
| MCF | Million cubic feet |
| MMBTU | Million British Thermal Units |
| MW | Megawatt |
| MWh | Megawatt Hour |
| OS | Off-system Sales |
| FCBBS | Florida Cost Based Broker System |
| OUC | Orlando Utilities Commission |
| PEEC | Port Everglades Energy Center |
| PPA | Purchased Power Agreement |
| QF | Qualifying Facilities |
| SJRPP | St. Johns River Power Park |
| SL | St. Lucie |
| UPS | Unit Power Sales Agreement |
| WCEC | West County Energy Center |