

April 30, 2021

Mr. Adam Teitzman, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

RE: Docket No. 20210001-EI

Dear Mr. Teitzman:

Attached for official filing in Docket No. 20210001-EI is Gulf Power Company's Form 423 Fuel Report for the months of January through March 2021.

Sincerely,

Richard Hume

Ruport & Home

Regulatory Issues Manager

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Attachments

cc: Office of Public Counsel

Patricia Ann Christensen

Gulf Power Company

Russell Badders, Esq., VP & Associate General Counsel

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY FPSC Form No. 423-1

1. Reporting Month: JANUARY Year: 2021 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor

Reporting Company: <u>Gulf Power</u> <u>850-444-6655</u>

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: April 22, 2021

Line No.	<u>Plant Name</u>	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	Daniel	Pilot	Pascagoula, MS		Daniel	01/21	FO2/LS		138,810	268	67.27
2	Scherer	PS Energy Group	Macon, GA		Scherer	01/21	FO2/LS		138,810	(188)	(0.00)

<sup>\*</sup>Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

#### DETAIL OF INVOICE AND TRANSPORTATION CHARGES FPSC Form No. 423-1(a)

1. Reporting Month:

**JANUARY** 

ARY \

Year: 2021

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Jarvis Van Norman, Budget Supervisor

2. Reporting Company: Gulf Power

850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed:

April 22, 2021

Line No.	<u>Plant Name</u>	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)
1 1	Daniel	Pilot	Daniel	01/21	FO2/LS	268	67.27	18,008.75	-	18,008.75	67.27	-	67.27	-	-	-	67.27
2	Scherer	PS Energy Group	Scherer	01/21	FO2/LS	(188)	(0.00)	0.01	-	0.01	(0.00)	-	(0.00)	-	-	-	(0.00)

<sup>\*</sup>Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

<sup>\*\*</sup>Includes tax charges.

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

FPSC Form No. 423-1(b)

1. Reporting Month: JANUARY Year: 2021 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor

Reporting Company: Gulf Power 850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: April 22, 2021

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	

<sup>1</sup> No adjustments for the month.

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1. Reporting Month: JANUARY Year: 2021 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: <u>Jarvis Van Norman, Budget Supervisor</u>

2. Reporting Company: <u>Gulf Power</u> <u>850-444-6655</u>

3. Plant Name: <u>Daniel Electric Generating Plant</u> 5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: April 22, 2021

Effective Effective Sulfur Moisture Purchase Transport Total FOB Ash Line Purchase Transport Price Charges Plant Price Content Btu Content Content Content Supplier Name Mine Location Mode (\$/Ton) (%) No. Type Tons (\$/Ton) (\$/Ton) (Btu/lb) (%) (%) (a) (b) (d) (f) (g) (h) (i) (k) (l) (m) (c) (e) (j) ARCH COAL, INC. 19/WY/5 S UR 71,681.00 42.66 0.26 9,002.00 5.02 26.24

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<sup>\*</sup>Tons received

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1. Reporting Month: JANUARY Year: 2021 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: <u>Jarvis Van Norman, Budget Supervisor</u>

2. Reporting Company: <u>Gulf Power</u> <u>850-444-6655</u>

3. Plant Name: <u>Daniel Electric Generating Plant</u> 5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: April 22, 2021

						Shorthaul	Original	Retroactive			Effective
					FOB Mine	& Loading	Invoice	Price		Quality	Purchase
Line			Purchase		Price	Charges	Price	increases	Base Price	Adjustments	Price
No.	Supplier Name	Mine Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1 AR	CH COAL, INC.	19/WY/5	S	71,681.00		0.113				0.075	

<sup>\*</sup>Tons received

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1. Reporting Month: JANUARY Year: 2021 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: <u>Jarvis Van Norman, Budget Supervisor</u>

Reporting Company: <u>Gulf Power</u> <u>850-444-6655</u>

3. Plant Name: <u>Daniel Electric Generating Plant</u> 5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: April 22, 2021

								Rail C	harges	,	Waterborne	e Charges		_		
Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)		Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)		Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(d)
1 AR	CH COAL, INC.	19/WY/5	BLACK THUNDER	UR	71,681.00		-			-	-	-	-	-		42.662

\*Tons received

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

1. Reporting Month: JANUARY Year: 2021 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: <u>Jarvis Van Norman, Budget Supervisor</u>

2. Reporting Company: <u>Gulf Power</u> <u>850-444-6655</u>

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: April 22, 2021

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
												-

<sup>1</sup> No adjustments for the month.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1. Reporting Month: JANUARY Year: 2021 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: <u>Jarvis Van Norman, Budget Supervisor</u>

Reporting Company: <u>Gulf Power</u> <u>850-444-6655</u>

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: April 22, 2021

Line No.	<u>Supplier Name</u>	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	BUCKSKIN MINING CO.	19/WY/5	S	UR	4,350			43.361	0.32	8,357	4.82	30.10
2	KENNECOTT	19/WY/6	S	UR	2,484			43.778	0.30	8,483	5.16	29.37
3	PEABODY COALSALES, LLC	19/WY/7	S	UR	13,535			43.059	0.32	8,554	5.00	29.14
4	BLUEGRASS COMMODITIES, LP	19/WY/8	S	UR	11,413			44.142	0.39	8,630	4.67	28.65
5	PEABODY COALSALES, LLC	19/WY/9	S	UR	1,405			43.426	0.32	8,392	4.92	29.81
6	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/10	S	UR	3,717			43.970	0.40	8,615	5.40	28.12
7	GEORGIA POWER CORP	N/A	S	N/A	(9,217)			43.477	0.34	8,500	N/A	N/A
8	Receipts True-up	N/A			268							

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1. Reporting Month: JANUARY Year: 2021 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: <u>Jarvis Van Norman, Budget Supervisor</u>

. Reporting Company: <u>Gulf Power</u> <u>850-444-6655</u>

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: April 22, 2021

Line No.	<u>Supplier Name</u>	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	BUCKSKIN MINING CO.	19/WY/5	S	4,350		0.128		-		(0.220)	
2	KENNECOTT	19/WY/6	S	2,484		0.259		-		0.051	
3	PEABODY COALSALES, LLC	19/WY/7	S	13,535		0.337		-		0.056	
4	BLUEGRASS COMMODITIES, LP	19/WY/8	S	11,413		0.147		-		0.031	
5	PEABODY COALSALES, LLC	19/WY/9	S	1,405		0.326		-		(0.549)	
6	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/10	S	3,717		0.147		-		(0.096)	
7	GEORGIA POWER CORP	N/A	S	(9,217)		N/A		-		N/A	
8	Receipts True-up	N/A		268							

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1. Reporting Month:

JANUARY Year: 2021

4. Name, Title, & Telephone Number of Contact Person Concerning

2. Reporting Company: <u>Gulf Power</u>

Jarvis Van Norman, Budget Supervisor

<u>850-444-6655</u>

Data Submitted on this Form:

3. Plant Name: <u>Scherer Electric Generating Plant</u>

5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: April 22, 2021

								Rail C	harges		Waterbor	ne Charges		_		
Line No.	<u>Supplier Name</u>	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)			Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	BUCKSKIN MINING CO.	19/WY/5	BUCKSKIN JUNCTION, WY	UR	4,350		-		-	-	-	-	-	-		43.361
2	KENNECOTT	19/WY/6	CORDERO	UR	2,484		-		-	-	-	-	-	-		43.778
3	PEABODY COALSALES, LLC	19/WY/7	CABALLO	UR	13,535		-		-	-	-	-	-	-		43.059
4	BLUEGRASS COMMODITIES, LP	19/WY/8	BELLE AYE/EAGLE BUTTE	UR	11,413		-		-	-	-	-	-	-		44.142
5	PEABODY COALSALES, LLC	19/WY/9	CABALLO	UR	1,405		-		-	-	-	-	-	-		43.426
6	BLACKJEWEL MARKETING AND SALES, LL	19/WY/10	EAGLE BUTTE/BELLE AYR	UR	3,717		-		-	-	-	-	-	-		43.970
7	GEORGIA POWER CORP	N/A	PLANT SCHERER	N/A	(9,217)		-		-	-	-	-	-	-		43.477
8	Receipts True-up	N/A			268											

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

I. Reporting Month: JANUARY Year: 2021

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: <u>Jarvis Van Norman, Budget Supervisor</u>

Reporting Company: <u>Gulf Power</u> <u>850-444-6655</u>

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: April 22, 2021

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
												·

1 No adjustments for the month.

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#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY FPSC Form No. 423-1

1. Reporting Month: FEBRUARY Year: 2021 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor

Reporting Company: Gulf Power 850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: April 22, 2021

Line No.	<u>Plant Name</u>	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	Daniel	Pilot	Pascagoula, MS		Daniel	02/21	FO2/LS		138,810	1333	77.43
2	Scherer	PS Energy Group	Macon, GA		Scherer	02/21	FO2/LS		138,810	447	76.07

<sup>\*</sup>Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

#### **DETAIL OF INVOICE AND TRANSPORTATION CHARGES FPSC Form No. 423-1(a)**

Reporting Month:

FEBRUARY Year: 2021

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Jarvis Van Norman, Budget Supervisor

Reporting Company: Gulf Power 2.

850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed:

April 22, 2021

													Ellective	rransport	Addi		
							Invoice					Quality	Purchase	to	Transport	Other	Delivered
Line			Delivery	Delivery		Volume	Price	Invoice	Discount	Net Amount	Net Price	Adjust	Price	Terminal	charges	Charges	Price
No.	<u>Plant Name</u>	Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/BbI)	amount (\$)	(\$)	(\$)	(\$/BbI)	(\$/BbI)	(\$/BbI)	(\$/BbI)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
1	Daniel	Pilot	Daniel	02/21	FO2/LS	1333	77.43	103,191.22	-	103,191.22	77.43	-	77.43	-	-	-	77.43
2	Scherer	PS Energy Group	Scherer	02/21	FO2/LS	447	76.07	33,990.81	-	33,990.81	76.07	-	76.07	_	-	-	76.07

<sup>\*</sup>Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

<sup>\*\*</sup>Includes tax charges.

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

FPSC Form No. 423-1(b)

1. Reporting Month: FEBRUARY Year: 2021 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor

2. Reporting Company: Gulf Power 850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: April 22, 2021

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	-

<sup>1</sup> No adjustments for the month.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1. Reporting Month: FEBRUARY Year: 2021 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: <u>Jarvis Van Norman, Budget Supervisor</u>

2. Reporting Company: <u>Gulf Power</u> <u>850-444-6655</u>

3. Plant Name: <u>Daniel Electric Generating Plant</u> 5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: April 22, 2021

Effective Effective Sulfur Moisture Purchase Transport Total FOB Ash Line Purchase Transport Price Charges Plant Price Content Btu Content Content Content Supplier Name Mine Location Mode (\$/Ton) (%) No. Type Tons (\$/Ton) (\$/Ton) (Btu/lb) (%) (%) (a) (b) (d) (f) (g) (h) (i) (k) (l) (m) (c) (e) (j) ARCH COAL, INC. 19/WY/5 S UR 39,477.25 43.17 0.27 9.013.00 5.23 25.91

<sup>\*</sup>Tons received

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1. Reporting Month: FEBRUARY Year: 2021 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: <u>Jarvis Van Norman, Budget Supervisor</u>

2. Reporting Company: <u>Gulf Power</u> <u>850-444-6655</u>

3. Plant Name: <u>Daniel Electric Generating Plant</u> 5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: April 22, 2021

						Shorthaul	Original	Retroactive			Effective
					FOB Mine	& Loading	Invoice	Price		Quality	Purchase
Line			Purchase		Price	Charges	Price	increases	Base Price	Adjustments	Price
No.	Supplier Name	Mine Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
								_		•	
1 AR	CH COAL, INC.	19/WY/5	S	39,477.25		-0.050		-		0.103	

<sup>\*</sup>Tons received

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1. Reporting Month: FEBRUARY Year: 2021 4. Name, Title, & Telephone Number of Contact Person Concerning

Jarvis Van Norman, Budget Supervisor

Reporting Company: <u>Gulf Power</u> <u>850-444-6655</u>

3. Plant Name: <u>Daniel Electric Generating Plant</u> 5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: April 22, 2021

Data Submitted on this Form:

								Rail C	harges	1	Waterborne	c Charges		_		
Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)		Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)		Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1 ARG	CH COAL, INC.	19/WY/5	BLACK THUNDER	UR	39,477.25		-		_	_	_	-	-	-		43.168

\*Tons received

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

I. Reporting Month: FEBRUARY Year: 2021

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Jarvis Van Norman, Budget Supervisor

2. Reporting Company: <u>Gulf Power</u>

<u>850-444-6655</u>

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed:

April 22, 2021

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

<sup>1</sup> No adjustments for the month.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1. Reporting Month: FEBRUARY Year: 2021 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: <u>Jarvis Van Norman, Budget Supervisor</u>

. Reporting Company: <u>Gulf Power</u> <u>850-444-6655</u>

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: April 22, 2021

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	BUCKSKIN MINING CO.	19/WY/5	S	UR	5,846			43.357	0.33	8,266	5.09	30.27
2	BUCKSKIN MINING CO.	19/WY/6	S	UR	861			43.296	0.26	8,281	4.55	30.89
3	KENNECOTT	19/WY/7	S	UR	1,649			43.965	0.30	8,551	4.99	28.95
4	BLUEGRASS COMMODITIES, LP	19/WY/8	S	UR	7,169			44.845	0.25	8,636	4.54	28.64
5	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/9	S	UR	9,198			44.201	0.28	8,577	4.92	28.73
6	GEORGIA POWER CORP	N/A	S	N/A	(9,217)			43.477	0.34	8,500	N/A	N/A

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1. Reporting Month: FEBRUARY Year: 2021 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: <u>Jarvis Van Norman, Budget Supervisor</u>

Reporting Company: <u>Gulf Power</u> <u>850-444-6655</u>

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: April 22, 2021

Line No.	<u>Supplier Name</u>	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	BUCKSKIN MINING CO.	19/WY/5	S	5,846		0.578		-		(0.687)	
2	BUCKSKIN MINING CO.	19/WY/6	S	861		0.128		-		(0.608)	
3	KENNECOTT	19/WY/7	S	1,649		0.260		-		0.025	
4	BLUEGRASS COMMODITIES, LP	19/WY/8	S	7,169		0.147		-		0.043	
5	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/9	S	9,198		0.147		-		(0.056)	
6	GEORGIA POWER CORP	N/A	S	(9,217)		N/A		-		N/A	

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1. Reporting Month: FEBRUARY Year: 2021

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Jarvis Van Norman, Budget Supervisor

2. Reporting Company: <u>Gulf Power</u>

<u>850-444-6655</u>

3. Plant Name: <u>Scherer Electric Generating Plant</u>

5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed:

April 22, 2021

								Rail C	harges		Waterbor	ne Charges		_		
Lin No		Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge	Trans-loading Rate (\$/Ton)	•	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a	) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	BUCKSKIN MINING CO.	19/WY/5	BUCKSKIN JUNCTION, WY	UR	5,846		-		-	-	-	-	-	-		43.357
2	BUCKSKIN MINING CO.	19/WY/6	BUCKSKIN JUNCTION, WY	UR	861		-		-	-	-	-	-	-		43.296
3	KENNECOTT	19/WY/7	CORDERO	UR	1,649		-		-	-	-	-	-	-		43.965
4	BLUEGRASS COMMODITIES, LP	19/WY/8	BELLE AYE/EAGLE BUTTE	UR	7,169		-		-	-	-	-	-	-		44.845
5	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/9	EAGLE BUTTE/BELLE AYR	UR	9,198		-		-	-	-	-	-	-		44.201
6	GEORGIA POWER CORP	N/A	PLANT SCHERER	N/A	(9,217)		-		-	-	-	-	-	-		43.477

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

1. Reporting Month: FEBRUARY Year: 2021

3. Name, Title, & Telephone Number of Contact Person Concerning

April 22, 2021

Data Submitted on this Form:

Jarvis Van Norman, Budget Supervisor

2. Reporting Company: <u>Gulf Power</u>

850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed:

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(a)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

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#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY FPSC Form No. 423-1

1. Reporting Month: MARCH Year: 2021 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor

Reporting Company: Gulf Power 850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: April 22, 2021

Line No.	<u>Plant Name</u>	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Daniel	Pilot	Pascagoula, MS		Daniel	03/21	FO2/LS		138,810	795	80.56
2	Scherer	PS Energy Group	Macon, GA		Scherer	03/21	FO2/LS		138,810	(4)	(453.23)

<sup>\*</sup>Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

#### DETAIL OF INVOICE AND TRANSPORTATION CHARGES FPSC Form No. 423-1(a)

1. Reporting Month:

MARCH

Year: 2021

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Jarvis Van Norman, Budget Supervisor

2. Reporting Company: Gulf Power

<u>850-444-6655</u>

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed:

April 22, 2021

Line No.	<u>Plant Name</u>	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)
1	Daniel	Pilot	Daniel	03/21	FO2/LS	795	80.56	64,065.83	-	64,065.83	80.56	-	80.56	-	-	-	80.56
2	Scherer	PS Energy Group	Scherer	03/21	FO2/LS	(4)	(453.23)	1,986.86	-	1,986.86	(453.23)	-	(453.23)	-	-	-	(453.23)

<sup>\*</sup>Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

<sup>\*\*</sup>Includes tax charges.

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

FPSC Form No. 423-1(b)

1. Reporting Month: MARCH Year: 2021 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor

Reporting Company: Gulf Power 850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: April 22, 2021

				Original	Old		Column			New	
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

<sup>1</sup> No adjustments for the month.

2.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1. Reporting Month: MARCH Year: 2021 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: <u>Jarvis Van Norman, Budget Supervisor</u>

2. Reporting Company: <u>Gulf Power</u> <u>850-444-6655</u>

3. Plant Name: <u>Daniel Electric Generating Plant</u> 5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: April 22, 2021

Effective Effective Purchase Transport Total FOB Sulfur Moisture Ash Line Purchase Transport Price Charges Plant Price Content Btu Content Content Content Supplier Name Mine Location Mode (\$/Ton) (%) No. Type Tons (\$/Ton) (\$/Ton) (Btu/lb) (%) (%) (a) (b) (d) (f) (g) (h) (i) (k) (l) (m) (c) (e) (j) ARCH COAL, INC. 19/WY/5 S UR 55,657.35 43.29 26.44 0.34 8,921.00 5.46

<sup>\*</sup>Tons received

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

. Reporting Month: MARCH Year: 2021 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: <u>Jarvis Van Norman, Budget Supervisor</u>

2. Reporting Company: <u>Gulf Power</u> <u>850-444-6655</u>

3. Plant Name: <u>Daniel Electric Generating Plant</u> 5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: April 22, 2021

						Shorthaul	Original	Retroactive			Effective
					FOB Mine	& Loading	Invoice	Price		Quality	Purchase
Line			Purchase		Price	Charges	Price	increases	Base Price	Adjustments	Price
No.	Supplier Name	Mine Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
								_		•	
1 AR	CH COAL, INC.	19/WY/5	S	55,657.35		-0.050		-		0.023	

<sup>\*</sup>Tons received

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1. Reporting Month: MARCH Year: 2021

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Jarvis Van Norman, Budget Supervisor

. Reporting Company: <u>Gulf Power</u>

<u>850-444-6655</u>

B. Plant Name: <u>Daniel Electric Generating Plant</u>

5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed:

April 22, 2021

							_	Rail Cl	narges	V	Vaterborne	Charges				
Line No.	<u>Supplier Name</u>	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase		Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(d)
1 ARCH	H COAL, INC.	19/WY/5	BLACK THUNDER	UR	55,657.35		-		-	-	-	-	-	-		43.288

-

\*Tons received

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

I. Reporting Month: MARCH Year: 2021

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ja

Jarvis Van Norman, Budget Supervisor

2. Reporting Company: <u>Gulf Power</u>

<u>850-444-6655</u>

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed:

April 22, 2021

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)

<sup>1</sup> No adjustments for the month.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1. Reporting Month: MARCH Year: 2021 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: <u>Jarvis Van Norman, Budget Supervisor</u>

Reporting Company: <u>Gulf Power</u> <u>850-444-6655</u>

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: April 22, 2021

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	BUCKSKIN MINING CO.	19/WY/5	S	UR	11,663			43.607	0.31	8,275	4.97	30.22
2	KENNECOTT	19/WY/6	S	UR	826			44.033	0.30	8,324	6.04	29.33
3	PEABODY COALSALES, LLC	19/WY/7	S	UR	2,997			45.302	0.19	8,601	4.54	27.93
4	BLUEGRASS COMMODITIES, LP	19/WY/8	S	UR	7,147			45.004	0.27	8,649	4.55	28.15
5	NAVAJO TRANSITIONAL ENERGY CC	19/WY/9	S	UR	1,561			44.524	0.30	8,430	5.84	28.74
6	BLACKJEWEL MARKETING AND SALI	19/WY/9	S	UR	3,694			44.697	0.26	8,636	4.57	28.37
7	GEORGIA POWER CORP	N/A	S	N/A	(9,220)			43.477	0.34	8,500	N/A	N/A

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1. Reporting Month: MARCH Year: 2021 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: <u>Jarvis Van Norman, Budget Supervisor</u>

Reporting Company: <u>Gulf Power</u> <u>850-444-6655</u>

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: April 22, 2021

Line		Mine Leveline	Purchase	Tono	FOB Mine	Shorthaul & Loading Charges	Original Invoice Price	Price increases	Base Price	Quality Adjustments	Effective Purchase
No.	Supplier Name	Mine Location	Туре	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
						ı		,			
1	BUCKSKIN MINING CO.	19/WY/5	S	11,663		0.578		-		(0.640)	
2	KENNECOTT	19/WY/6	S	826		0.259		-		(0.002)	
3	PEABODY COALSALES, LLC	19/WY/7	S	2,997		0.346		-		(0.058)	
4	BLUEGRASS COMMODITIES, LP	19/WY/8	S	7,147		0.147		-			
5	NAVAJO TRANSITIONAL ENERGY CO	19/WY/9	S	1,561		0.259		-		(0.024)	
6	BLACKJEWEL MARKETING AND SAL	19/WY/9	S	3,694		0.147		-		0.042	
7	GEORGIA POWER CORP	N/A	S	(9,220)		N/A		-		N/A	

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)**

1. Reporting Month:

MARCH Year: 2021

4. Name, Title, & Telephone Number of Contact Person Concerning

2. Reporting Company:

3. Plant Name:

Data Submitted on this Form:

Jarvis Van Norman, Budget Supervisor

Gulf Power

<u>850-444-6655</u>

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed:

April 22, 2021

							-	Rail C	harges		Waterbor	ne Charges		_		
Line No.	e <u>Supplier Name</u>	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	BUCKSKIN MINING CO.	19/WY/5	BUCKSKIN JUNCTION, WY	UR	11,663		-		-	-	-	-	-	-		43.607
2	KENNECOTT	19/WY/6	CORDERO	UR	826		-		-	-	-	-	-	-		44.033
3	PEABODY COALSALES, LLC	19/WY/7	NARM JUNCTION, WY	UR	2,997		-		-	-	-	-	-	-		45.302
4	BLUEGRASS COMMODITIES, LP	19/WY/8	BELLE AYE/EAGLE BUTTE	UR	7,147		-		-	-	-	-	-	-		45.004
5	NAVAJO TRANSITIONAL ENERGY	19/WY/9	CORDERO ROJO	UR	1,561		-		-	-	-	-	-	-		44.524
6	BLACKJEWEL MARKETING AND SALE	19/WY/9	EAGLE BUTTE/BELLE AYR	UR	3,694		-		-	-	-	-	-	-		44.697
7	GEORGIA POWER CORP	N/A	PLANT SCHERER	N/A	(9,220)		-		-	-	-	-	-	-		43.477

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

1. Reporting Month:

MARCH

Year: 2021

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Jarvis Van Norman, Budget Supervisor

2. Reporting Company: <u>Gulf Power</u>

850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed:

April 22, 2021

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)

1 No adjustments for the month.

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#### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost	)	
Recovery Clause with Generating	)	
Performance Incentive Factor	)	Docket No.: 20210001-EI

#### **CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 30th day of April, 2021 to the following:

Florida Public Utilities Company Florida Division of Chesapeake **Utilities Corp** Mike Cassel, Director Regulatory and Governmental Affairs Eighth Floor, West Tower 1750 SW 14th Street, Suite 200 Fernandina Beach, FL 32034 mcassel@fpuc.com

PCS Phosphate – White Springs c/o Stone Mattheis Xenopoulos & Brew. P.C. James W. Brew/Laura Baker 1025 Thomas Jefferson St, NW Washington, DC 20007 jbrew@smxblaw.com lwb@smxblaw.com

Duke Energy Florida Dianne M. Triplett 299 First Avenue North St. Petersburg, FL 33701 Dianne.triplett@duke-energy.com

Florida Power & Light Company Maria J. Moncada David Lee 700 Universe Boulevard (LAW/JB) Juno Beach, FL 33408-0420 Maria.moncada@fpl.com David.Lee@fpl.com

Florida Power & Light Company Kenneth Hoffman 134 West Jefferson Street Tallahassee, FL 32301 Kenneth.Hoffman@fpl.com

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Duke Energy Florida, Inc. Matthew R. Bernier 106 East College Avenue, Suite 800 Tallahassee, FL 32301-7740 Matthew.bernier@duke-energy.com FLRegulatoryLegal@duke-energy.com Florida Industrial Power Users Group Tampa Electric Company c/o Moyle Law Firm Jon C. Moyle, Jr. 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com mqualls@moylelaw.com

Ms. Paula K. Brown, Manager Regulatory Coordination P. O. Box 111 Tampa, FL 33601-0111 Regdept@tecoenergy.com

Office of the General Counsel Suzanne Brownless 2540 Shumard Oak Blvd Tallahassee, FL 32399-0850 sbrownle@psc.state.fl.us

#### s/ Russell A. Badders

RUSSELL A. BADDERS **VP & Associate General Counsel** Florida Bar No. 007455 Russell.Badders@nexteraenergy.com Maria Jose Moncada **Senior Attorney** Florida Bar No. 0773301 Maria.Moncada@fpl.com **Gulf Power Company** One Energy Place Pensacola FL 32520-0100 (850) 444-6550 **Attorney for Gulf Power**