AUSLEY MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

April 30, 2021 VIA ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor <u>FPSC Docket No. 20210001-EI</u>

Dear Mr. Teitzman:

Enclosed for filing in the above-styled docket are the originals of the following forms to be filed on behalf of Tampa Electric Company for the months of December 2020, January 2021, and February 2021. Portions of Forms 423-2, 423-2(a), and 423-2(b). have been redacted to delete certain confidential proprietary business information.

Also enclosed for filing in the above docket is the original of Tampa Electric Company's Request for Specified Confidential Treatment and Motion for Temporary Protective Order relating to confidential portions of Forms 423-2, 423-2(a) and 423-2(b) for the months of December 2020, January 2021, and February 2021, of which those confidential portions are being filed under separate cover.

Thank you for your assistance in connection with this matter.

Sincerely,

James Lobrantes

James D. Beasley

JDB/ne Enclosures cc: All Parties of Record (w/enc.)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

)

)

In re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor.

DOCKET NO. 20210001-EI

FILED: April 30, 2021

TAMPA ELECTRIC COMPANY'S REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT AND MOTION FOR TEMPORARY PROTECTIVE ORDER

Pursuant to §366.093, Fla. Stat., Tampa Electric Company ("Tampa Electric" or "the company") submits the following Request for Specified Confidential Treatment and Motion for Temporary Protective Order relating to the company's Forms 423-2, 423-2(a) and 423-2(b) for the months of December 2020, January 2021, and February 2021:

1. Attached hereto is a detailed Justification for the requested confidential treatment of the highlighted portions of Tampa Electric's 423 Forms for the months of December 2020, January 2021, and February 2021.

2. Tampa Electric requests that the information for which Tampa Electric seeks confidential classification not be declassified until 24 months after the issuance of the Commission Order disposing of this quarterly request. This time period is necessary to allow Tampa Electric to negotiate future contracts without its competitors (and other Customers) having access to information which would adversely affect the ability of Tampa Electric to negotiate future contracts. The period of time requested will ultimately protect Tampa Electric and its Customers.

3. The material for which classification is sought is intended to be and is treated by Tampa Electric as private and has not been disclosed.

WHEREFORE, Tampa Electric submits this quarterly Request for Confidential Treatment and Motion for Temporary Protective Order relating to the information contained in the attached Justification.

DATED this 30th day of April, 2021.

Respectfully submitted,

ames When he

JAMES D. BEASLEY J. JEFFRY WAHLEN MALCOLM N. MEANS Ausley McMullen Post Office Box 391 Tallahassee, Florida 32302 (850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Specified Confidential Treatment and Motion for Temporary Protective Order, filed on behalf of Tampa Electric Company, has been furnished by hand delivery or electronic mail on this 30th day of April, 2021 to the following:

Ms. Suzanne Brownless Office of the General Counsel Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850 sbrownle@psc.state.fl.us

Ms. Patricia A. Christensen Associate Public Counsel Office of Public Counsel 111 West Madison Street – Room 812 Tallahassee, FL 32399-1400 christensen.patty@leg.state.fl.us

Ms. Dianne M. Triplett Duke Energy Florida 299 First Avenue North St. Petersburg, FL 33701 Dianne.triplett@duke-energy.com FLRegulatoryLegal@duke-energy.com

Mr. Matthew R. Bernier Senior Counsel Duke Energy Florida 106 East College Avenue, Suite 800 Tallahassee, FL 32301-7740 Matthew.bernier@duke-energy.com

Mr. Steven R. Griffin Beggs & Lane P.O. Box 12950 Pensacola FL 32591 srg@beggslane.com

Mr. Jon C Moyle, Jr. Moyle Law Firm 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com Ms. Beth Keating Gunster, Yoakley & Stewart, P.A. 215 S. Monroe St., Suite 601 Tallahassee, FL 32301 <u>bkeating@gunster.com</u>

Maria Moncada David M. Lee Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 <u>maria.moncada@fpl.com</u> <u>david.lee@fpl.com</u>

Mr. Kenneth Hoffman Vice President, Regulatory Relations Florida Power & Light Company 215 South Monroe Street, Suite 810 Tallahassee, FL 32301-1859 <u>ken.hoffman@fpl.com</u>

Mr. Mike Cassel Regulatory and Governmental Affairs Florida Public Utilities Company Florida Division of Chesapeake Utilities Corp. 1750 SW 14th Street, Suite 200 Fernandina Beach, FL 32034 mcassel@fpuc.com

Mr. Russell A. Badders Vice President & Associate General Counsel Gulf Power Company One Energy Place Pensacola FL 32520 russell.badders@nexteranergy.com Mr. Robert Scheffel Wright Mr. John T. LaVia, III Gardner, Bist, Wiener, Wadsworth, Bowden, Bush, Dee, LaVia & Wright, P.A. 1300 Thomaswood Drive Tallahassee, FL 32308 <u>Schef@gbwlegal.com</u> <u>Jlavia@gbwlegal.com</u> Mr. James W. Brew Ms. Laura W. Baker Stone Mattheis Xenopoulos & Brew, PC 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, D.C. 20007-5201 jbrew@smxblaw.com lwb@smxblaw.com

James Lobren las

ATTORNEY

FORM 423-2					
Plant Name/Lines	Column	Justification			
United Bulk Terminal	G	(1) Disclosure of the effective purchase price "would			
Big Bend Station		impair the efforts of Tampa Electric to contract for			
0 December		goods or services on favorable terms." Section			
0 January		366.093(3)(d), Fla Stat. Additionally, prohibiting the			
0 February		purchase price would enable one to ascertain the total			
Big Bend Station		transportation charges by subtracting the effective			
2 December		price from the delivered price at the transfer facility,			
3 January		shown in Column I. Any competitor with knowledge			
1 February		of the total transportation charges would be able to			
United Bulk Terminal		use that information in conjunction with the			
Transfer Facility Polk Station		published delivered price at the United Bulk			
0 December		Terminal Transfer Facility to determine the			
0 January		segmented transportation costs, i.e., the separate			
0 February		breakdown of transportation charges for river barge			
Polk Station		transport and for deep water transportation across the			
0 December		Gulf of Mexico from the transfer facility to Tampa.			
0 January		It is this segmented transportation cost data which is			
0 February		proprietary and confidential. The disclosure of the			
		segmented transportation costs would have a direct			
		impact on Tampa Electric's future fuel and			
		transportation contracts by informing potential			
		bidders of current prices paid for services provided.			
		That harm, which would flow to Tampa Electric and			
		its Customers from such disclosure, was the subject			
		of Prepared Direct Testimony of Mr. John R. Rowe,			
		Jr. on behalf of Tampa Electric from September 29, 1986, in Docket No. 860001-EI-D ("Rowe			
		Testimony").			
		In the Commission's Order No. 12645 issued in			
		Docket No. 830001-EU on November 3, 1983 (In re:			
		Investigation of Fuel Adjustment Clauses of Electric			
		Utilities), the Commission prescribed the current 423			
		Form filings. In so doing, the Commission observed:			
		Next, we must determine whether any			
		portion of the monthly reports should			
		be accorded confidential treatment.			
		We agree that certain portions of the			
		confidential information. However,			
		many portions of the monthly reports			
		will not. The proprietary information			
		will not. The proprietary information			

<u>Request for Specified Confidential Treatment</u> Justification for December 2020, January 2021 and February 2021

Docket No. 20210001-EI

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FORM 423-2					
Plant Name/Lines	Column Justification				

for all types of fuel is transportation. Any breakout of transportation costs must be treated confidentially. In addition, F.O.B. mine prices for coal is proprietary in nature as is the price of fuel oil. Disclosure of separate transportation or F.O.B. mine prices would have a direct impact on a utility's future fuel and transportation contracts by informing potential bidders of current prices paid for services. Disclosure of fuel oil prices would have an indirect effect upon bidding suppliers. Suppliers would be reluctant to provide significant price concessions to an individual utility if prices were disclosed because other purchasers would seek similar concessions.

The vigorous competition discussed in Mr. Rowe's earlier testimony, as recognized by the Commission, justifies proprietary confidential treatment of the information in Column G.

Disclosure of this information "would impair the efforts of Tampa Electric to contract for goods and services on favorable terms." Section 366.093(3)(d), Fla. Stat. This information would inform other potential suppliers as to the price Tampa Electric is willing to pay for coal. This would give present and potential coal suppliers information which could be harmful to Tampa Electric's interests in negotiating coal supply agreements. This is much the same as paragraph (1) under Form 423-1(a) regarding No. 2 oil suppliers.

Page 3 of 11

FORM 423-2					
Plant Name/Lines	Column	Justification			
United Bulk Terminal	Н	(2) The disclosure of this information "would impair			
Big Bend Station		the efforts of Tampa Electric to contract for goods or			
0 December		services on favorable terms." Section 366.093(3)(d),			
0 January		Fla. Stat. As was stated in (1), Columns G and H			
0 February		both need confidential protection because disclosure			
Big Bend Station		of either column will enable competitors to			
2 December		determine the segmented transportation charges.			
3 January		Accordingly, the same reasons discussed in (1)			
1 February		likewise apply with regard to Column H.			
United Bulk Terminal					
Transfer Facility Polk Station					
0 December					
0 January					
0 February					
Polk Station					
0 December					
0 January					
0 February					
United Bulk Terminal	Ι	(3) Disclosure of the delivered price could impair			
Big Bend Station		the effort of Tampa Electric to contract for goods			
0 December		and services on favorable terms, as in this instance,			
0 January		the effective purchase price and the delivered price			
0 February		are the same, no transportation charges apply.			
Big Bend Station					
2 December					
3 January					
1 February					
United Bulk Terminal					
Transfer Facility Polk Station					
0 December					
0 January					
0 February					
Polk Station					
0 December					
0 January					
0 February					

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	FO	RM 423-2(a)
Plant Name/Lines	Column	Justification
United Bulk Terminal Big Bend Station 0 December 0 January 0 February Big Bend Station 2 December 3 January 1 February United Bulk Terminal Transfer Facility Polk Station 0 December 0 January 0 February Polk Station 0 December 0 January 0 February 0 February	G	(4) This column discloses the value of shorthaul and loading charges on a \$/Ton basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.
United Bulk Terminal Big Bend Station 0 December 0 January 0 February Big Bend Station 2 December 3 January 1 February United Bulk Terminal Transfer Facility Polk Station 0 December 0 January 0 February Polk Station 0 December 0 January 0 February	Η	(5) If the original invoice price is made public, one can subtract the original invoice price from the publicly disclosed delivered price at the United Bulk Terminal Transfer Facility and thereby determine the segmented river transportation cost. Disclosure of the river transportation cost "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. Additional justification appears in paragraph (1) of the rationale for confidentiality of Column G of Form 423-2 (United Bulk Terminal Transfer Facility - Big Bend Station). <i>See also</i> Rowe Testimony.

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FORM 423-2(a)					
Plant Name/Lines	Column	Justification			
United Bulk Terminal	J	(6) This information, like that contained in Column			
Big Bend Station		H, would enable a competitor to "back into" the			
0 December		segmented transportation cost using the publicly			
0 January		disclosed delivered price at the United Bulk			
0 February		Terminal Transfer Facility. This would be done by			
Big Bend Station		subtracting the base price per ton from the			
2 December		delivered price at United Bulk Terminal, thereby			
3 January		revealing the river barge rate. Such disclosure			
1 February		"would impair the efforts of Tampa Electric to			
United Bulk Terminal		contract for goods or services on favorable terms."			
Transfer Facility Polk Station		Section 366.093(3)(d), Fla. Stat. Additional			
0 December		justification appears in paragraph (1) of the			
0 January		rationale for confidentiality of Column G of Form			
0 February		423-2 (United Bulk Terminal Transfer Facility -			
Polk Station		Big Bend Station). See also Rowe Testimony			
0 December					
0 January					
0 February					
United Bulk Terminal	L	(7) This information, if publicly disclosed, would			
Big Bend Station		enable a competitor to back into the segmented			
0 December		waterborne transportation costs using the already			
0 January		publicly disclosed delivered price of coal at the			
0 February		United Bulk Terminal Transfer Facility. Such			
Big Bend Station		disclosure "would impair the efforts of Tampa			
2 December		Electric to contract for goods or services on			
3 January		favorable terms." Section 366.093(3)(d), Fla. Stat.			
1 February		Additional justification appears in paragraph (1) of			
United Bulk Terminal		the rationale for confidentiality of Column G of			
Transfer Facility Polk Station		Form 423-2 (United Bulk Terminal Transfer			
0 December		Facility - Big Bend Station). See also Rowe			
0 January		Testimony			
0 February		·			
Polk Station					
0 December					
0 January					
0 February					

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Page 6 of 11

FORM 423-2(b)					
Plant Name/Lines	Column	Justification			
United Bulk TerminalBig Bend Station0 December0 January0 FebruaryBig Bend Station2 December3 January1 FebruaryUnited Bulk TerminalTransfer Facility Polk Station0 December0 January0 FebruaryUnited Bulk TerminalTransfer Facility Polk Station0 December0 January0 FebruaryPolk Station0 December0 January0 January0 January	G	(8) Disclosure of the effective purchase price in Column G "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. Such disclosure would enable a competitor to "back into" the segmented transportation cost using the publicly disclosed delivered price for coal at the United Bulk Terminal Transfer Facility. This would be done by subtracting the effective purchase price per ton from the price per ton delivered at United Bulk Terminal, thereby revealing the river barge rate. Additional justification appears in paragraph (1) of the rationale for confidentiality of Column G of Form 423-2 (United Bulk Terminal Transfer Facility - Big Bend Station). <i>See also</i> Rowe Testimony. Such disclosure would also adversely affect Tampa Electric's ability to			
 0 February 0 February United Bulk Terminal Big Bend Station 0 December 0 January 0 February Big Bend Station 2 December 3 January 1 February United Bulk Terminal Transfer Facility Polk Station 0 December 0 January 0 February Polk Station 0 December 0 January 0 February 0 February 0 February 0 February 0 December 0 January 0 February 	H	 (9) This column discloses the value of additional shorthaul and loading charges on a \$/Ton basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers. 			

Page 7 of 11

FORM 423-2(b)					
Plant Name/Lines	Column	Justification			
United Bulk Terminal	Ι	(10) Disclosure of the rail rate per ton would			
Big Bend Station		adversely affect the ability of Tampa Electric to			
0 December		negotiate favorable rail rates. Disclosure of the rail			
0 January		rates paid would effectively eliminate any			
0 February		negotiating leverage and could lead to higher rail			
Big Bend Station		rates. This would work to the ultimate detriment of			
2 December		Tampa Electric and its customers. Accordingly,			
3 January		disclosure of this information "would impair the			
1 February		efforts of Tampa Electric to contract for goods or			
United Bulk Terminal		services on favorable terms." Section			
Transfer Facility Polk Station		366.093(3)(d), Fla. Stat.			
0 December					
0 January					
0 February					
Polk Station					
0 December					
0 January					
0 February					
	.				
United Bulk Terminal	J	(11) This column discloses the value of other rail			
Big Bend Station		charges on a \$/Ton basis, which is a negotiated			
0 December		price the disclosure of which would adversely			
0 January		impact Tampa Electric in future negotiations for			
0 February		this component of the overall price, which, in turn,			
Big Bend Station		would adversely impact Tampa Electric's			
2 December		customers.			
3 January					
1 February					
United Bulk Terminal					
Transfer Facility Polk Station					
0 December					
0 January					
0 February					
Polk Station					
0 December					
0 January					
0 February					

Page 8 of 11

FORM 423-2(b)					
Plant Name/Lines	Column	Justification			
United Bulk Terminal Big Bend Station 0 December 0 January 0 February Big Bend Station 2 December 3 January 1 February United Bulk Terminal Transfer Facility Polk Station 0 December 0 January 0 February Polk Station 0 December 0 January 0 February	K	(12) These columns contained information the disclosure of which "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. Each of these columns provides specific information on segmented transportation costs which are the primary objects of this request. Additional justification appears in paragraph (1) of the rationale for confidentiality for Column G on 423-2 (United Bulk Terminal Transfer Facility - Big Bend Station). <i>See also</i> Rowe Testimony			
United Bulk Terminal Big Bend Station 0 December 0 January 0 February Big Bend Station 2 December 3 January 1 February United Bulk Terminal Transfer Facility Polk Station 0 December 0 January 0 February Polk Station 0 December 0 January 0 February 0 February	L	(13) See item (12) above.			

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FORM 423-2(b)						
Plant Name/Lines	Column	Justification				
		<u></u>				
United Bulk Terminal	М	(14) See item (12) above.				
Big Bend Station						
0 December						
0 January						
0 February						
Big Bend Station						
2 December						
3 January						
1 February						
United Bulk Terminal						
Transfer Facility Polk Station						
0 December						
0 January						
0 February						
Polk Station						
0 December						
0 January						
0 February						
-						
United Bulk Terminal	Ν	(15) See item (12) above.				
Big Bend Station						
0 December						
0 January						
0 February						
Big Bend Station						
2 December						
3 January						
1 February						
United Bulk Terminal						
Transfer Facility Polk Station						
0 December						
0 January						
0 February						
Polk Station						
0 December						
0 January						
0 February						
<u>o i colualy</u>						

	FORM 423-2(b)						
Plant Name/Lines	Column	Justification					
	0						
United Bulk Terminal	0	(16) See item (12) above.					
Big Bend Station							
0 December							
0 January							
0 February							
Big Bend Station							
2 December							
3 January							
1 February							
United Bulk Terminal							
Transfer Facility Polk Station							
0 December							
0 January							
0 February							
Polk Station							
0 December							
0 January							
0 February							
United Bulk Terminal	Р	(17) See item (12) above.					
Big Bend Station							
0 December							
0 January							
0 February							
Big Bend Station							
2 December							
3 January							
1 February							
United Bulk Terminal							
Transfer Facility Polk Station							
0 December							
0 January							
0 February							
Polk Station							
0 December							
0 January							
0 February							

FORM 423-2(b)					
Plant Name/Lines	Column	Justification			
United Bulk Terminal	Q	(18) Disclosure of the delivered price could impair			
Big Bend Station	× ×	the effort of Tampa Electric to contract for goods			
0 December		and services on favorable terms, as in this instance,			
0 January		the effective purchase price and the delivered price			
0 February		are the same, no transportation charges apply.			
Big Bend Station					
2 December					
3 January					
1 February					
United Bulk Terminal					
Transfer Facility Polk Station					
0 December					
0 January					
0 February					
Polk Station					
0 December					
0 January					
0 February					

FPSC Form 423-1

** SPEC FIED CONF DENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF FUEL O L FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December 2020

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

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Adrienne S. Lewis, Director Regulatory Accounting

5. Date Completed: February 15, 2021

4. Signature of Official Submitting Report:

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)

1. None

FPSC Form 423-1(a)

1. Reporting Month: December 2020 2. Reporting Company: Tampa Electric Company

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

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Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: February 15, 2021

4. Signature of Official Submitting Report:

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add I Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	None																

FPSC FORM 423-1(a) (2/87)

FPSC Form 423-1(b)

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: December 2020

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

euro ama

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: February 15, 2021

		Form		Original	Old					Delivered	
Line	Mon h	Plant		Line	Volume	Form	Column	Old	New	Price	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Ti le	Value	Value	(\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

Page 1 of 1

FPSC Form 423-1(b)

FPSC Form 423-2

** SPECIFIED CONFIDENTIAL **

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December 2020

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

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Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: February 15, 2021

						-ffft ⁱ	T-4-1	Delivered			d Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Foresight Coal	8, IL, 055	S	UR	33,045.15				2.66	11,912	8.13	10.10
2.	Knight Hawk Coal	8, IL, 145	S	OB	46,991.05				2.90	11,078	8.16	14 24

 This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

Page 2 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December 2020

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

areme euro 5. Signature of Official Submitting Form:_

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Sta ion (1)

2. Reporting Company: Tampa Electric Company

6. Date Completed: February 15, 2021

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Foresight Coal	8, IL, 055	S	33,045.15	N/A			\$0 00		\$1.64	
2.	Knight Hawk Coal	8, IL, 145	S	46,991 05	N/A			\$0 00		\$1.09	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

1. Reporting Month: December 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

5. Signature of Official Submitting Form:

(813) 228 - 4769

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Adrienne S. Lewis, Director Regulatory Accounting

Page 3 of 3

6. Date Completed: February 15, 2021

							Add'l		Rail Charges			terborne Cha	0		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transpor- tation	
1.	Foresight Coal	8, IL, 055	Franklin, IL	UR	33,045.15											
2.	Knight Hawk Coal	8, IL, 145	Perry Cnty, IL	OB	46,991.05											

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December 2020

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Idreme Leuro

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: February 15, 2021

										As Receive	ed Coal Qualit	y
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETA LED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) - 228 - 4769

Shenne ens

5. Signature of Official Submitting Form:_ Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

1. Reporting Month: December 2020

2. Reporting Company: Tampa Electric Company

6. Date Completed: February 15, 2021

								Retro-			
					F.O.B (2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

> (1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

Page 2 of 3

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

Idreme Leuro

Adrienne S. Lewis, Director Regulatory Accounting

Page 3 of 3

3. Plant Name: Polk Station (1)

1. Reporting Month: December 2020

2. Reporting Company: Tampa Electric Company

6. Date Completed: February 15, 2021

5. Signature of Official Submitting Form:

									Rail Ch	narges	Wate	erborne Char	ges			
							Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)

1. None

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

** SPEC FIED CONF DENTIAL **

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIG N, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

(813) 228 - 4769

1. Reporting Month: December 2020

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

Idreme euro

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: February 15, 2021

										As Receiv	ved Coal Qua	ality
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

Page 2 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Mon h: December 2020

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

renne euro

Adrienne S. Lewis, Director Regulatory Accoun ing

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: February 15, 2021

5. Signature of Official Submitting Form:

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769 5. Signature of Official Submitting Form:

adreme Leurs

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: February 15, 2021

									Rail Charges		Wat	erborne Cha	rges			
							Add'l		-				-		Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

FPSC Form 423-2

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December 2020

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

arem euro

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: February 15, 2021

										As Receive	d Coal Quality	ý
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December 2020

4. Name, Ti le & Telephone Number of Contact Person Concerning Data Submitted on his Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

reme euro 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: February 15, 2021

								Retro-			
					F.O.B.(2)	Shor haul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

1. Reporting Month: December 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Waterborne Charges Rail Charges Add'l Total Delivered Other River Other Effective Shorthaul Price Trans-Ocean Other Transpor-Trans-Purchase Rail Transfer & Loading Rail Barge loading Barge Water Related tation Mine Shipping Line port Price Charges Rate Charges Rate Rate Rate Charges Charges Charges Facility No. Supplier Name Location Point Mode Tons (\$/Ton) (d) (a) (b) (e) (f) (h) (n) (o) (p) (c) (g) (i) (i) (k) (I) (m) (q)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

5. Signature of Official Submitting Form:_______ 6. Date Completed: February 15, 2021

(813) 228 - 4769

Page 3 of 3

FPSC Form 423-1

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January 2021

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

euro Idreme

Adrienne S. Lewis, Director Regulatory Accounting

5. Date Completed: March 15, 2021

4. Signature of Official Submitting Report:

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)

1. None

FPSC Form 423-1(a)

1. Reporting Month: January 2021 2. Reporting Company: Tampa Electric Company

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

adreame Keurs

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: March 15, 2021

4. Signature of Official Submitting Report:

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	None																

FPSC FORM 423-1(a) (2/87)

FPSC Form 423-1(b)

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: January 2021

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

euro Om.

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: March 15, 2021

		Form		Original	Old					Delivered	
Line	Month	Plant		Line	Volume	Form	Column	Old	New	Price	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Title	Value	Value	(\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

FPSC Form 423-1(b)

FPSC Form 423-2

** SPECIFIED CONFIDENTIAL **

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January 2021

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

reme euro

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: March 15, 2021

						Effective	Total	Delivered	As Received Coal Quality				
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)	
1.	Foresight Coal	8, IL, 055	S	UR	24,666.90				2.73	11,956	8.01	10.03	
2.	Knight Hawk Coal	8, IL, 145	S	OB	27,275.58				2.73	11,198	7.59	14.53	
3.	Transfer Facility - Big Bend	N/A	N/A	OB	42,481.02				2.85	11,114	7.94	14.48	

 This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

Page 2 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January 2021

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

Areme ellar 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Station (1)

2. Reporting Company: Tampa Electric Company

6. Date Completed: March 15, 2021

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Foresight Coal	8, IL, 055	S	24,666.90	N/A			\$0.00		\$1.58	
2.	Knight Hawk Coal	8, IL, 145	S	27,275.58	N/A			\$0.00		\$1.09	
3.	Transfer Facility - Big Bend	N/A	N/A	42,481.02	N/A			\$0.00		\$0.00	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

1. Reporting Month: January 2021

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

5. Signature of Official Submitting Form:

(813) 228 - 4769

Udreame Keurs

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: March 15, 2021

							Add'l		Rail Charges			terborne Cha	0		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (!)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transpor- tation	
1.	Foresight Coal	8, IL, 055	Franklin, IL	UR	24,666.90											
2.	Knight Hawk Coal	8, IL, 145	Perry Cnty, IL	OB	27,275.58											
3.	Transfer Facility - Big Bend	N/A	Davant, LA	OB	42,481.02											

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January 2021

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

Idreme Leuro 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: March 15, 2021

										As Receive	ed Coal Qualit	ty
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) - 228 - 4769

ins rem 5. Signature of Official Submitting Form:

2. Reporting Company: Tampa Electric Company

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

1. Reporting Month: January 2021

6. Date Completed: March 15, 2021

					F.O.B.(2)	Shorthaul	Original	Retro- active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

> (1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

Page 2 of 3

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

Idreame Leuro

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

1. Reporting Month: January 2021

2. Reporting Company: Tampa Electric Company

6. Date Completed: March 15, 2021

5. Signature of Official Submitting Form:

									Rail Ch	arges	Wate	erborne Char	ges			
							Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
()		()	()	()		(8)		()		()	()	,	()	()		(1)

1. None

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

** SPECIFIED CONFIDENTIAL **

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

(813) 228 - 4769

1. Reporting Month: January 2021

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

Idreme euro

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: March 15, 2021

										As Recei	ved Coal Qu	ality
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January 2021

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

reme ens 5. Signature of Official Submitting Form: Adrienne S. Lewis, Director Regulatory Accounting

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

· ·=······ = · =····, =·····

6. Date Completed: March 15, 2021

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting 1. Reporting Month: January 2021 (813) 228 - 4769 adreme Leurs 5. Signature of Official Submitting Form: 2. Reporting Company: Tampa Electric Company Adrienne S. Lewis, Director Regulatory Accounting 3. Plant Name: United Bulk Terminal - Big Bend Station (1) 6. Date Completed: March 15, 2021

							Add'l		Rail Charges			erborne Cha	5		Total	Delivered
Line		Mine	Shipping	Trans- port		Effective Purchase Price	Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge Rate	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges	Transpor- tation Charges	Price Transfer Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January 2021

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

Idrean eno 5. Signature of Official Submitting Form:_

2. Reporting Company: Tampa Electric Company

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: March 15, 2021

										As Receive	d Coal Quality	/
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January 2021

2. Reporting Company: Tampa Electric Company

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

4. Name, Title & Telephone Number of Contact Person Concerning Data

reme eurs 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: March 15, 2021

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January 2021

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: March 15, 2021

									Rail Charg	les	Wa	terborne Cha	rges		-	
							Add'l		.						Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)

1. None

> (1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769 Idremes Leuro FPSC Form 423-1

** SPEC FIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF FUEL O L FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February 2021

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

euro Idreme

Adrienne S. Lewis, Director Regulatory Accounting

5. Date Completed: April 15, 2021

4. Signature of Official Submitting Report:

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)

1. None

Page 1 of 1

FPSC FORM 423-1 (2/87)

FPSC Form 423-1(a)

1. Reporting Month: February 2021 2. Reporting Company: Tampa Electric Company

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

adrenne Keurs

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: April 15, 2021

4. Signature of Official Submitting Report:_

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add I Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	None																

FPSC FORM 423-1(a) (2/87)

Page 1 of 1

FPSC Form 423-1(b)

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: February 2021

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

euro amos

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: April 15, 2021

		Form		Original	Old					Delivered	
Line	Mon h	Plant		Line	Volume	Form	Column	Old	New	Price	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Ti le	Value	Value	(\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

Page 1 of 1

FPSC Form 423-1(b)

FPSC Form 423-2

** SPECIF ED CONFIDENTIAL **

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February 2021

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

reme euro

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: April 15, 2021

						Effective	Total	Delivered		As Receive	d Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Foresight Coal	8, IL, 055	S	UR	11,906.93				2.64	11,950	7 62	10.45

 This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

Page 2 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February 2021

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

Anomal euro 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Sta ion (1)

2. Reporting Company: Tampa Electric Company

6. Date Completed: April 15, 2021

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Foresight Coal	8, IL, 055		11,906 93				\$0 00		\$1.83	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

1. Reporting Month: February 2021

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

5. Signature of Official Submitting Form:

(813) 228 - 4769

Udreame Keurs

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: April 15, 2021

							Add'l		Rail Charges			terborne Cha	0		Total	Delivered
Line No.	Supplier Name	Mine Location	Shipping Point	Trans- port Mode	Tons	Effective Purchase Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation	
(a)	(b)	(c)	(d)	(e)	(f)	(¢, ron) (g)	(¢/1011) (h)	(i)	(i)	(¢,101) (k)	(I)	(m)	(n)	(0)	(¢/1011) (p)	(q)
1.	Foresight Coal	8, IL, 055	Franklin, IL	UR	11,906.93											

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February 2021

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Idreme Leuro

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: April 15, 2021

									As Received Coal Quality			
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETA LED PURCHASED COAL NVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) - 228 - 4769

Shenne ens

5. Signature of Official Submitting Form:_

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

1. Reporting Month: February 2021

2. Reporting Company: Tampa Electric Company

6. Date Completed: April 15, 2021

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

> (1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

Page 2 of 3

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

1d reme Leuro

Rate

(\$/Ton)

(m)

Adrienne S. Lewis, Director Regulatory Accounting

Charges

(\$/Ton)

(n)

3. Plant Name: Polk Station (1)

1. Reporting Month: February 2021

2. Reporting Company: Tampa Electric Company

Supplier Name

(b)

Rail Charges Waterborne Charges River Trans-Ocean Other er loading Trans-Barge Barge Water

(h)

(i)

1. None

Line

No.

(a)

(1) Col (o) Other Related Charges includes the cost of trucking.

Mine

Location

(c)

Shipping

Point

(d)

port

Mode

(e)

(f)

FPSC FORM 423-2(b) (2/87)

(813) 228 - 4769

(j)

Rate

(\$/Ton)

(k)

Rate

(\$/Ton)

(I)

5. Signature of Official Submitting Form:_

6. Date Completed: April 15, 2021

		6 -1 -111		Rail (
		Add'l		
	Effective	Shorthaul		Other
	Purchase	& Loading	Rail	Rail
	Price	Charges	Rate	Charges
Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)

(g)

Page 3 of 3

Delivered

Facility

Price

Transfer

(\$/Ton)

(q)

Total

Transpor-

tation

Charges

(\$/Ton)

(p)

Other

Related

Charges

(\$/Ton)

(o)

FPSC Form 423-2

** SPEC FIED CONF DENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February 2021

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

Idreme ens

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: April 15, 2021

(813) 228 - 4769

									As Received Coal Quality				
						Effective	Total	Delivered					
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture	
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content	
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

Page 1 of 3

FPSC Form 423-2(a)

Page 2 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Mon h: February 2021

 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

reme euro 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accouning

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: April 15, 2021

							Retro-			
				F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
				Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line	Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No. Supplier Name I	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 1. Reporting Month: February 2021
 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

 2. Reporting Company: Tampa Electric Company
 5. Signature of Official Submitting Form: Adrienne S. Lewis, Director Regulatory Accounting Adrienne S. Lewis, Di

							Add'l		Rail Charges			erborne Cha	5		Total	Delivered
				Trans-		Effective Purchase	Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	 Price Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February 2021

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:____

Idrem eno

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: April 15, 2021

											As Receive	d Coal Quality	/
							Effective	Total	Delivered				
							Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Lin	e		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No	. ÷	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February 2021

4. Name, Ti le & Telephone Number of Contact Person Concerning Data Submitted on his Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

reme euro 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: April 15, 2021

								Retro-			
					F.O.B.(2)	Shor haul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February 2021

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Waterborne Charges Rail Charges Add'l Total Delivered Other Other Effective Shorthaul River Price Trans-Ocean Other Transpor-Trans-Purchase Rail Transfer & Loading Rail Barge loading Barge Water Related tation Mine Shipping Line port Price Charges Rate Charges Rate Rate Rate Charges Charges Charges Facility No. Supplier Name Location Point Mode Tons (\$/Ton) (d) (a) (b) (e) (f) (h) (n) (o) (p) (c) (g) (i) (i) (k) (I) (m) (q)

1. None

> (1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

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Adrienne S. Lewis, Director Regulatory Accounting

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4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form: 6. Date Completed: April 15, 2021