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May 3, 2021

BY E-PORTAL

Mr. Adam Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Docket No. 20210003-GU – Purchased Gas Adjustment (PGA) True-Up.

Dear Mr. Teitzman:

Attached for electronic filing in the above-referenced docket, please find the Petition for Approval of the Purchased Gas Final 2020 True-Up of Florida City Gas, along with the Testimony and Exhibit of Mr. Miguel Bustos.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

Sincerely,

s/Beth Keating Beth Keating Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601 Tallahassee, FL 32301 (850) 521-1706

MEK cc: Parties of Record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas Adjustment (PGA) True-Up

Docket No. 20210003-GU

Filed: May 3, 2021

PETITION BY FLORIDA CITY GAS FOR APPROVAL OF THE PURCHASED GAS ADJUSTMENT 2020 FINAL TRUE-UP

Florida City Gas ("FCG" or "the Company") hereby submits this petition to the Commission requesting approval of the final Purchased Gas Adjustment ("PGA") true-up amount for the period of January 1, 2020 through December 31, 2020. In support thereof, FCG states as follows:

1. The Company is a natural gas utility with its principal office located at:

Florida City Gas 4045 NW 97th Avenue Doral, Florida 33178

2. Any pleading, motion, notice, order, or other document required to be served upon

FCG or filed by any party to this proceeding should be served upon the following individuals:

Beth Keating	Christopher Wright
Gregory M. Munson	Senior Attorney
Gunster, Yoakley & Stewart, P.A.	Florida Power & Light Company
215 South Monroe St., Suite 601	700 Universe Blvd (JB/LAW)
Tallahassee, FL 32301	Juno Beach, Florida 33408
(850) 521-1706	(561) 691-7144
BKeating@gunster.com	Christopher.Wright@fpl.com

3. The Commission has jurisdiction pursuant to Sections 366.04, 366.05, and 366.06,

Florida Statutes ("F.S.").

4. Natural gas utilities are permitted to seek recovery of the total costs incurred to procure and provide natural gas supply and capacity for their Sales Customers through a reconcilable PGA Factor. Natural gas utilities are required to annually true-up any PGA over/under

Docket No. 20210003-GU

recoveries due to the differences between the amount of therms purchased by the utilities and the amount of therms sold to their Sales Customers. Interest on the true-up amounts accrues until such time as the true-up is either refunded to, or collected from the customers.¹

5. FCG herein seeks Commission approval of its final PGA true-up amount for the period of January 1, 2020 through December 31, 2020. In support, FCG submits the Direct Testimony of Miguel Bustos and Exhibit MB-1, which consists of Schedule A-7 supplied by the Commission Staff for reporting the PGA true-up.

6. As explained in the Direct Testimony of Mr. Bustos, FCG's final net PGA true-up amount (including margin sharing, interest, adjustments, and the estimated over/under recovery) for the period January 1, 2020 through December 31, 2020 is an over-recovery of \$500,185. *See* Exhibit MB-1, Line 7. This over-recovery should be included in FCG's projected PGA Factor for the period January 1, 2022 through December 31, 2022.

¹ See In re: Investigation of Purchased Gas Adjustment Clauses Utilized by Regulated Natural Gas Distributors, Order No. 10237, Docket No. 800645-GU, 1981 Fla. PUC LEXIS 249 (FPSC Aug. 26, 1981); In re: Surveillance of purchased gas adjustments, Order No. 11212, Docket No. 820003-GU, 1982 Fla. PUC LEXIS 261 (FPSC Sept. 29, 1982);In re: Consideration of change in frequency and timing of hearings for fuel and purchased power cost recovery clause, capacity cost recovery clause, generating performance incentive factor, energy conservation cost recovery clause, purchased gas adjustment (PGA) true-up, and environmental cost recovery clause, Order No. PSC-98-0691-FOF-PU, Docket No. 980269-PU, 1998 Fla. PUC LEXIS 841 (FPSC May 19, 1998).

WHEREFORE, Florida City Gas respectfully requests that the Commission enter its order approving the Company's final net PGA true-up amount for the period January 2020 through December 2021.

Respectfully submitted this 3rd day of May, 2021.

s/Beth Keating_

Beth Keating Gregory M. Munson Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601 Tallahassee, FL 32301

Christopher T. Wright Senior Attorney Florida Power & Light Company 700 Universe Boulevard (JB/LAW) Juno Beach, Florida 33408 Fla. Auth. House Counsel No. 1007055

Attorneys for Florida City Gas

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of Florida City Gas's Petition for Approval of the Purchased Gas True-Up in Docket No. 20210003-GU, along with the Direct Testimony of Mr. Miguel Bustos and Exhibit MB-1, has been furnished by Electronic Mail to the following parties of record this 3rd day of May 2021:

Elanida Dublia Utilitias Company	MasEarlana Eanausan Law Eime
Florida Public Utilities Company	MacFarlane Ferguson Law Firm
Mike Cassel	Andrew Brown/Thomas R. Farrior
208 Wildlight Ave.	P.O. Box 1531
Yulee FL 32097	Tampa, FL 33601-1531
mcassel@fpuc.com	AB@macfar.com
	trf@macfar.com
Stefanie-Jo Osborn, Esquire	Office of Public Counsel
Florida Public Service Commission	Richard Gentry/Patricia Christensen
2540 Shumard Oak Boulevard	c/o The Florida Legislature
Tallahassee, FL 32399	111 West Madison Street, Room 812
sosborn@psc.state.fl.us	Tallahassee, FL 32399-1400
	christensen.patty@leg.state.fl.us
	gentry.richard@leg.state.fl.us
Peoples Gas System	St. Joe Natural Gas Company, Inc.
Paula Brown/Kandi Floyd	Andy Shoaf
P.O. Box 111	P.O. Box 549
Tampa, FL 33601-0111	Port St. Joe, FL 32457-0549
regdept@tecoenergy.com	Andy@stjoegas.com
kfloyd@tecoenergy.com	

s/Beth Keating

Beth Keating Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601 Tallahassee, FL 32301 (850) 521-1706

Attorney for Florida City Gas

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA CITY GAS

DIRECT TESTIMONY OF MIGUEL BUSTOS

DOCKET NO. 20210003-GU

(2020 Final True-Up)

MAY 3, 2021

2	A.	My name is Miguel Bustos. My business address is 4045 NW 97 Avenue, Doral,
3		Florida 33178.
4	Q.	By whom are you employed and in what capacity?
5	A.	I am employed by Florida City Gas ("FCG" or "Company") as Manager of
6		Governmental & Community Affairs. I have been with the Company for
7		approximately 18 years.
8	Q.	What are your responsibilities as Manager of Governmental & Community
9		Affairs?
10	A.	I am responsible for managing FCG's Purchased Gas Adjustment clause, the
11		overall strategic design and management of the Company's energy efficiency
12		programs, as well as development of strategies of new business channels and
13		emerging technologies. I am also responsible for providing direction and oversight
14		for the Company's implementation of governmental and community affairs. I have
15		held these responsibilities since 2013.
16	Q.	Please describe your prior work experience and responsibilities.
17	A.	I began my career at FCG in 2003. I progressed through roles in operations,
18		budgeting, accounting, and business operations. Prior to joining FCG, I was a
19		corporate lead auditor in PricewaterhouseCoopers.
20	Q.	What is your educational background?
21	A.	I have a Bachelor of Science Degree in Accounting from the National Polytechnic
22		Institute (Mexico City) and completed MBA coursework from the University of
23		Americas.

Please state your name and business address.

1

Q.

2

1	Q.	Please explain the purpose of your testimony.
2	Α.	The purpose of my testimony is to present FCG's Purchased Gas Adjustment
3		("PGA") final true-up amount for the period of January 1, 2020 through December
4		31, 2020.
5	Q.	Has the Company prepared the form prescribed by this Commission for this
6		purpose?
7	Α.	Yes. Attached to my testimony as Exhibit MB-1 is Schedule A-7, which is the PGA
8		true-up reporting form supplied by the Commission Staff. This schedule provides
9		the total actual fuel cost for the period in question, the total actual fuel revenues
10		for that the period, and the resulting over or under-recovery amount.
11	Q.	What was the total gas cost incurred by the Company during the period of
12		January 1, 2020 through December 31, 2020?
13	Α.	The total cost of gas for this period is \$18,794,777, as shown on Line 1 of Exhibit
14		MB-1.
15	Q.	What was the total amount of gas revenues recovered through the PGA
16		during the period of January 1, 2020 through December 31, 2020?
17	Α.	The Company recovered a total of \$17,351,163 through the PGA as shown on Line
18		2 of Exhibit MB-1.
19	Q.	What is the Company's actual over/under recovery amount for the period of
20		January 1, 2020 through December 31, 2020?
21	Α.	The actual over/under recovery amount for this period, including margin sharing
22		(Line 1a), adjustments (Line 3a), and interest (Line 4), is an under-recovery of
23		\$1,067,888 as shown on Line 5 of Exhibit MB-1.

Q. Is this amount net of the estimated true-up for the period January 1, 2020
 through December 31, 2020 that was included in the PGA Factor being
 charged for the period of January 2021 through December 2021 ("2021 PGA
 Factor")?

- A. No. As shown on Line 6 of Exhibit MB-1, there was an estimated under-recovery
 of \$1,568,073 for the period January 1, 2020 through December 31, 2020 that was
 included in the 2021 PGA Factor. The final true-up amount, net of the estimated
 under-recovery included in the 2021 PGA Factor, is an over-recovery of \$500,185,
 as shown on Line 7 of FCG Exhibit MB-1. This net over-recovery should be
 included in FCG's projected PGA Factor for the period January 1, 2022 through
 December 31, 2022.
- 12 Q. Does this conclude your testimony?
- 13 A. Yes.

Exhibit ____ (MB-1) Docket No. 20210003-GU FCG Witness Bustos

COMPANY: FLORIDA CITY GAS FINAL FUEL OVER/UNDER RECOVERY			SCHEDULE A-7		
	FOR THE PERIOD:	JANUARY 20	Through	DECEMBER 20	,
	ACTUAL FUEL COST FOR THE PERIOD OSS MARGIN SHARING TOTAL ACTUAL FUEL COST FOR THE PERIOD		A-2 Lin A-2 Lin Line 1 +		\$18,794,777 (\$374,766) \$18,420,011
2	TOTAL ACTUAL FUEL REVENUES FOR THE PE ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD	ERIOD	A-2 Lin Line 2 - I		\$17,351,163 (\$1,068,848)
3a	PRIOR PERIOD ADJUSTMENT				\$202
4	INTEREST PROVISION		A-2 Line	8	\$758
5	ACTUAL OVER/(UNDER) RECOVERY FOR THE	,	3a + 4)		(\$1,067,888)
	FOR THE PERIOD JAN 20 through DEC 20 WHICH WAS INCLUDED IN THE CURRENT PER RECOVERY FACTOR (JAN 21 through DEC 21)	RIOD			<u>(\$1,568,073)</u>
7	FINAL FUEL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE PROJECTED PERIOD (JAN 22 through DEC 22)	D	(Line 5 -)	Line 6)	<u>\$500.185</u>