

Maria Jose Moncada Senior Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 304-5795 (561) 691-7135 (Facsimile) E-mail: maria.moncada@fpl.com

May 20, 2021

-VIA ELECTRONIC FILING -

Adam Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 20210001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of April 2021. Additionally, FPL is including March Schedules A1, A1.1 and A2 which have been revised to include costs associated with an adjustment to Scherer 4 coal car expense.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

Florida Power & Light Company

CERTIFICATE OF SERVICE Docket No. 20210001-EI

DUCKCE 110. 20210001-121

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 20th day of May 2021 to the following:

Suzanne Brownless
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
sbrownle@psc.state.fl.us

Russell A. Badders
Vice President & Associate General Counsel
Gulf Power Company
One Energy Place
Pensacola, Florida 32520-0100
russell.badders@nexteraenergy.com

Dianne M. Triplett 299 First Avenue North St. Petersburg, Florida 33701 dianne.triplett@duke-energy.com

Matthew R. Bernier
Robert L. Pickels
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
robert.pickels@duke-energy.com
matthew.bernier@duke-energy.com
FLRegulatoryLegal@duke-energy.com
Attorneys for Duke Energy Florida

Beth Keating
Gunster Law Firm
215 South Monroe St., Suite 601
Tallahassee, Florida 32301-1804
bkeating@gunster.com
Attorneys for Florida Public Utilities
Company

Richard Gentry
Patricia A. Christensen
Charles J. Rehwinkel
Stephanie Morse
Anastacia Pirrello
Office of Public Counsel

c/o The Florida Legislature
111 West Madison St., Room 812
Tallahassee, FL 32399-1400
gentry.richard@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
morse.stephanie@leg.state.fl.us
pirrello.anastacia@leg.state.fl.us

James D. Beasley
J. Jeffrey Wahlen
Malcolm N. Means
Ausley & McMullen
P.O. Box 391
Tallahassee, Florida 32302
jbeasley@ausley.com
jwahlen@ausley.com
mmeans@ausley.com
Attorneys for Tampa Electric Company

Paula K. Brown, Manager **Tampa Electric Company** Regulatory Coordinator Post Office Box 111 Tampa, Florida 33601-0111 regdept@tecoenergy.com Mike Cassel
Director/Regulatory and
Governmental Affairs
Florida Public Utilities Company
208 Wildlight Ave.
Yulee, Florida 32097
mcassel@fpuc.com

Jon C. Moyle, Jr.
Moyle Law Firm, P.A.
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com
mqualls@moylelaw.com
Attorneys for Florida Industrial Power
Group

James W. Brew
Laura Wynn Baker
Stone Mattheis Xenopoulos & Brew, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007
jbrew@smxblaw.com
lwb@smxblaw.com
Attorneys for PCS Phosphate – White
Springs

By: <u>s/Maria Jose Moncada</u>

Maria Jose Moncada Florida Bar No. 0773301

FLORIDA POWER & LIGHT COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

2.799

(0.020)

(0.7%)

				FOI	R THE PERIOD: M	farch 2021							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line		T	Dollar	rs			MW	Н			Cents/K	WH	
No.	A1 Schedule	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Cost of System Net Generation (per A3)	232,667,765	227,034,857	5,632,909	2.5%	9,641,019	9,255,359	385,661	4.2%	2.4133	2.4530	(0.0397)	(1.6%)
2	Rail Car Lease (Cedar Bay/Indiantown)	146,169	162,884	(16,715)	(10.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(3,092,458)	(4,055,442)	962,985	(23.7%)	(85,884)	(157,571)	71,687	(45.5%)	3.6007	2.5737	1.0270	39.9%
4	Adjustments to Fuel Costs (Per A2)	(177,219)	N/A	(177,219)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	229,544,258	223,142,299	6,401,960	2.9%	9,555,135	9,097,788	457,347	5.0%	2.4023	2.4527	(0.0504)	(2.1%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	3,466,300	2,795,373	670,927	24.0%	184,831	137,829	47,002	34.1%	1.8754	2.0281	(0.1527)	(7.5%)
7	Energy Cost of Economy Purchases (Per A9)	229,632	531,960	(302,328)	(56.8%)	6,097	20,460	(14,363)	(70.2%)	3.7663	2.6000	1.1663	44.9%
8	Energy Payments to Qualifying Facilities (Per A8)	247,650	555,724	(308,074)	(55.4%)	14,155	27,134	(12,979)	(47.8%)	1.7496	2.0481	(0.2985)	(14.6%)
9	TOTAL COST OF PURCHASED POWER	3,943,582	3,883,057	60,525	1.6%	205,083	185,423	19,660	10.6%	1.9229	2.0942	(0.1713)	(8.2%)
10	TOTAL AVAILABLE (LINE 5+9)	233,487,840	227,025,356	6,462,484	2.8%	9,760,218	9,283,210	477,008	5.1%	2.3922	2.4455	(0.0533)	(2.2%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(3,291,559)	(5,203,409)	1,911,850	(36.7%)	(175,554)	(245,520)	69,966	(28.5%)	1.8750	2.1193	(0.2443)	(11.5%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(278,627)	(270,064)	(8,563)	3.2%	(55,462)	(54,189)	(1,273)	2.3%	0.5024	0.4984	0.0040	0.8%
14	Gains from Off-System Sales (Per A6)	(1,385,402)	(1,921,037)	535,635	(27.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(4,955,589)	(7,394,510)	2,438,921	(33.0%)	(231,016)	(299,709)	68,693	(22.9%)	2.1451	2.4672	(0.3221)	(13.1%)
16	Incremental Personnel, Software, and Hardware Costs	43,269	38,141	5,128	13.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	114,110	159,588	(45,478)	(28.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(3,963)	(13,299)	9,336	(70.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) (1)	153,416	184,430	(31,014)	(16.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 10+15+19)	228,685,668	219,815,276	8,870,392	4.0%	9,529,202	8,983,501	545,701	6.1%	2.3998	2.4469	(0.0471)	(1.9%)
21													
22	Net Unbilled Sales (2)	12,439,218	9,955,458	2,483,760	24.9%	518,344	406,860	111,484	27.4%	0.1472	0.1220	0.0252	20.7%
23	T & D Losses (2)	13,182,358	10,021,077	3,161,281	31.5%	549,311	409,542	139,769	34.1%	0.1560	0.1229	0.0331	26.9%
24	Company Use (2)	248,454	246,043	2,411	1.0%	10,353	10,055	298	3.0%	0.0029	0.0030	(0.0001)	(3.3%)
25	SYSTEM SALES KWH	228,685,668	219,815,276	8,870,392	4.0%	8,451,194,245	8,157,044,003	294,150,242	3.6%	2.7060	2.6948	0.0112	0.4%
26	Wholesale Sales KWH (excluding Stratified Sales)	10,850,517	10,226,109	624,409	6.1%	400,986,769	379,476,906	21,509,863	5.7%	2.7060	2.6948	0.0112	0.4%
27	Jurisdictional KWH Sales	217,835,150	209,589,167	8,245,983	3.9%	8,050,207,476	7,777,567,097	272,640,379	3.5%	2.7060	2.6948	0.0112	0.4%
28	Jurisdictional Loss Multiplier									1.00164	1.00164	N/A	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	218,191,529	209,932,055	8,259,474	3.9%	8,050,207,476	7,777,567,097	272,640,379	3.5%	2.7104	2.6992	0.0112	0.4%
30	True-Up	1,722,493	1,722,493	-	N/A	8,050,207,476	7,777,567,097	272,640,379	3.5%	0.0214	0.0221	(0.0007)	(3.2%)
31	TOTAL JURISDICTIONAL FUEL COST	219,914,021	211,654,548	8,259,474	3.9%	8,050,207,476	7,777,567,097	272,640,379	3.5%	2.7318	2.7213	0.0105	0.4%
32	Revenue Tax Factor									1.00072	1.00072	N/A	N/A
33	Fuel Factor Adjusted for Taxes									2.7338	2.7233	0.0105	0.4%
34	GPIF (3)	676,653	676,652	0	0.0%	8,050,207,476	7,777,567,097	272,640,379	3.5%	0.0084	0.0087	(0.0003)	(3.4%)
35	Incentive Mechanism - FPL Portion (4)	724,772	724,772	0	0.0%	8,050,207,476	7,777,567,097	272,640,379	3.5%	0.0090	0.0093	(0.0003)	(3.2%)
36	Solar Together - Subscription Credit, Net of Revenue Taxes	3,861,993	6,086,412	(2,224,419)	(36.5%)	8,050,207,476	7,777,567,097	272,640,379	3.5%	0.0480	0.0783	(0.0303)	(38.7%)
37	Fuel Factor Including GPIF and Incentive Mechanism									2.7992	2.8196	(0.0204)	(0.7%)

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI 40

39

38 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH

⁽²⁾ For Informational Purposes Only 41

⁽³⁾ Generating Performance Incentive Factor is ((\$8,125,681/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

^{43 (4)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$8,703,535/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: March 2021

(1) (2) (3) (4) (5) (7) (8) (9) (6) (10)(11) (12)(13)(14)Cents/KW/H Dollars N/N/A/LI Line A1 Schedule No. Estimated Actual Diff Diff % Actual Estimated Diff Diff % Actual Estimated Diff Diff % Fuel Cost of System Net Generation (per A3) 665,675,673 618,943,847 46,731,826 7.6% 27,059,829 26,393,085 666,744 2.5% 2.4600 2.3451 0.1149 4.9% 2 Rail Car Lease (Cedar Bay/Indiantown) 426.875 464.001 (37,126)(8.0%)N/A N/A N/A N/A N/A N/A N/A N/A Fuel Cost of Stratified Sales (7,548,925) (10,191,495) 2,642,571 (25.9%) (284,464)(313,221) 28,757 (9.2%) 2.6537 3.2538 (0.6001)(18.4%)4 Adjustments to Fuel Costs (Per A2) (395,542)(141,633) (253,908)179.3% N/A N/A N/A N/A N/A N/A N/A N/A TOTAL COST OF GENERATED POWER 658,158,082 609,074,719 49,083,363 8.1% 26,775,365 26,079,864 695,501 2.7% 2.4581 2.3354 0.1227 5.3% 6 Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7) 9.199.156 8.070.915 1.128.241 14.0% 452.795 408.580 44,215 10.8% 2.0316 1.9754 0.0562 2.8% 7 Energy Cost of Economy Purchases (Per A9) 564,991 768,849 (203,858)(26.5%)11,192 22,924 (11,732)(51.2%)5.0482 3.3539 1.6943 50.5% 8 Energy Payments to Qualifying Facilities (Per A8) 1,256,796 1,124,451 132,345 11.8% 63,231 58,055 5,176 8.9% 1.9876 1.9369 0.0507 2.6% TOTAL COST OF PURCHASED POWER 11.020.943 9.964.216 1.056.727 10.6% 37.659 9 527.218 489.559 7.7% 2.0904 2.0353 0.0551 2.7% 10 TOTAL AVAILABLE (LINE 5+9) 669,179,025 619,038,935 50,140,090 8.1% 27,302,583 733,160 0.1211 26,569,423 2.8% 2.4510 2.3299 5.2% 11 12 Fuel Cost of Economy and Other Power Sales (A6) (10,605,234) (14,617,466) 4,012,232 (27.4%) (596,912) (722,898)125,986 (17.4%)1.7767 2.0221 (0.2454)(12.1%)13 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (809,603) (793,596) (16,007) 2.0% (161,545) (159,072) (2,473)1.6% 0.5012 0.4989 0.0023 0.5% 14 Gains from Off-System Sales (Per A6) (6,837,083)(5,564,837)(1,272,246) 22.9% N/A N/A N/A N/A N/A N/A N/A N/A 15 TOTAL FUEL COST AND GAINS OF POWER SALES (18,251,920) (20,975,900) 2,723,979 (13.0%) (758,457) (881,970) 123,513 (14.0%) 2.4065 2.3783 0.0282 1.2% 16 Incremental Personnel, Software, and Hardware Costs. 119.847 111.883 7.964 7.1% N/A N/A N/A N/A N/A N/A N/A N/A 17 Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6) 387,993 469,884 (81,891) (17.4%) N/A N/A N/A N/A N/A N/A N/A N/A 18 Variable Power Plant O&M Avoided due to Economy Purchases (Per A9) (7,275)(14,901)7,626 (51.2%) N/A N/A N/A N/A N/A N/A N/A N/A Incremental Optimization Costs (Line 16 + 17 + 18) (1) 19 500,565 566,866 (66,301)(11.7%)N/A NI/A NI/A N/A N/A N/A N/A N/A 20 ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 10+15+19) 651,427,670 598,629,901 52,797,769 8.8% 26,544,126 25,687,453 856,674 3.3% 2.4541 2.3304 0.1237 5.3% 21 Net Unbilled Sales (2) 22 5,536,380 3,895,179 1,641,200 42.1% 220,971 145,134 75,837 52.3% 0.0223 0.0158 0.0065 41.1% T & D Losses (2) 23 35.596.944 24,305,352 11,291,592 46.5% 1.450.509 1,042,969 407,540 39.1% 0.1433 0.0987 0.0446 45.2% Company Use (2) 24 651,419 678,032 (26,613)(3.9%)29,578 29,095 483 1.7% 0.0026 0.0028 (0.0002)(7.1%)25 SYSTEM SALES KWH 651,427,670 598,629,901 52,797,769 8.8% 24,843,068,047 24,615,388,372 227,679,675 0.9% 2.6222 2.4319 0.1903 7.8% Wholesale Sales KWH (excluding Stratified Sales) 2.6222 2.4319 26 31.509.080 28.277.471 3.231.609 11.4% 1.200.226.982 1.163.747.539 36.479.443 3.1% 0.1903 7.8% Jurisdictional KWH Sales 619,918,590 570,352,430 49,566,160 23,642,841,065 23,451,640,833 191,200,232 2.6222 0.1903 7.8% 27 0.8% 2.4319 28 Jurisdictional Loss Multiplier 1.00164 1.00164 N/A N/A 29 Jurisdictional KWH Sales Adjusted for Line Losses 620,882,068 571,234,818 49,647,250 23,642,841,065 23,451,640,833 191,200,232 0.8% 2.6261 2.4358 0.1903 7.8% 30 True-Up 5,167,478 5,167,478 N/A 23,642,841,065 23,451,640,833 191,200,232 0.8% 0.0219 0.0220 (0.0001)(0.5%)TOTAL JURISDICTIONAL FUEL COST 31 626,049,546 576,402,296 49,647,250 8.6% 23,642,841,065 23,451,640,833 191,200,232 0.8% 2.6479 2.4578 0.1901 7.7% 32 Revenue Tax Factor 1.00072 1.00072 N/A N/A Fuel Factor Adjusted for Taxes 33 2.6499 2.4596 0.1902 7.7% 34 2,029,958 2,029,957 0 0.0% 23,642,841,065 23,451,640,833 191,200,232 0.8% 0.0086 0.0087 (0.0001)(1.1%)Incentive Mechanism - FPL Portion (4) 35 2,174,317 2,174,317 0 23,642,841,065 23,451,640,833 191,200,232 0.8% 0.0092 0.0093 (0.0001)(1.1%)36 Solar Together - Subscription Credit, Net of Revenue Taxes 9,903,588 12,958,281 (3,054,693)(23.6%)23,642,841,065 23,451,640,833 191,200,232 0.8% 0.0419 0.0554 (0.0135)(24.4%)37 Fuel Factor Including GPIF and Incentive Mechanism 2.7096 2.5329 0.1766 7.0% FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 38 2.710 2.533 0.177 7.0%

39

^{40 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

^{41 (2)} For Informational Purposes Only

^{42 (3)} Generating Performance Incentive Factor is ((\$8,125,681/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

^{43 43} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$8,703,535/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

FLORIDA POWER & LIGHT CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD: March 2021

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line	A2 Cabadula		Current N	Month			Year To	Date	
No.	A2 Schedule	Actual	Estimate	Difference	Difference %	Actual	Estimate	Difference	Difference %
1	Fuel Costs & Net Power Transactions	-							
2	Fuel Cost of System Net Generation (per A3)	232,667,765	227,034,857	5,632,909	2.5%	665,675,673	618,943,847	46,731,826	7.6%
3	Rail Car Lease (Cedar Bay/Indiantown)	146,169	162,884	(16,715)	(10.3%)	426,875	464,001	(37,126)	(8.0%)
4	Fuel Cost of Power Sold (Per A6)	(3,570,186)	(5,473,473)	1,903,287	(34.8%)	(11,414,837)	(15,411,063)	3,996,226	(25.9%)
5	Gains from Off-System Sales (Per A6)	(1,385,402)	(1,921,037)	535,635	(27.9%)	(6,837,083)	(5,564,837)	(1,272,246)	22.9%
6	Fuel Cost of Stratified Sales	(3,092,458)	(4,055,442)	962,985	(23.7%)	(7,548,925)	(10,191,495)	2,642,571	(25.9%)
7	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	3,466,300	2,795,373	670,927	24.0%	9,199,155	8,070,915	1,128,240	14.0%
8	Energy Payments to Qualifying Facilities (Per A8)	247,650	555,724	(308,075)	(55.4%)	1,256,796	1,124,451	132,344	11.8%
9	Energy Cost of Economy Purchases (Per A9)	229,632	531,960	(302,328)	(56.8%)	564,991	768,849	(203,858)	(26.5%)
10	Total Fuel Costs & Net Power Transactions	\$228,709,470	\$219,630,846	\$9,078,624	4.1%	\$651,322,645	\$595,415,946	\$55,906,699	9.4%
11									
12	Incremental Optimization Costs (1)								
13	Incremental Personnel, Software, and Hardware Costs	43,269	38,141	5,128	13.4%	119,847	111,883	7,964	7.1%
14	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	114,110	159,588	(45,478)	(28.5%)	387,993	469,884	(81,891)	(17.4%)
15	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(3,963)	(13,299)	9,336	(70.2%)	(7,275)	(14,901)	7,626	(51.2%)
16	Total Incremental Optimization Costs	153,416	184,430	(31,014)	(16.8%)	500,565	566,866	(66,301)	(11.7%)
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(84,053)	0	(84,053)	N/A	(325,250)	(134,118)	(191,132)	142.5%
20	Inventory Adjustments	(93,166)	0	(93,166)	N/A	(70,463)	(12,731)	(57,732)	453.5%
21	Other O&M Expense	0	0	0	N/A	171	5,215	(5,044)	(96.7%)
22	Adjusted Total Fuel Costs & Net Power Transactions	228,685,667	219,815,276	8,870,391	4.0% _	651,427,669	598,629,901	52,797,768	8.8%
23									
24	kWh Sales								
25	Jurisdictional kWh Sales	8,050,207,476	7,777,567,097	272,640,379	3.5%	23,642,841,065	23,451,640,833	191,200,232	0.8%
26	Sale for Resale (excluding Stratified Sales)	400,986,769	379,476,906	21,509,863	5.7%	1,200,226,982	1,163,747,539	36,479,443	3.1%
27	Total Sales	8,451,194,245	8,157,044,003	294,150,242	3.6%	24,843,068,047	24,615,388,372	227,679,675	0.9%
28	Jurisdictional % of Total kWh Sales (Line 25 / Line 27)	95.25527%	95.34786%	(0.09259%)	(0.1%)				
29									
30	True-Up Calculation								
31	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	192,250,967	189,946,880	2,304,087	1.2%	564,617,141	568,919,944	(4,302,803)	(0.8%)

FLORIDA POWER & LIGHT CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line	A2 Cahadula		Current N	Month			Year To	Date	
No.	A2 Schedule	Actual	Estimate	Difference	Difference %	Actual	Estimate	Difference	Difference %
1	•		-	-	=		-	-	
2	Fuel Adjustment Revenues Not Applicable to Period								
3	Prior Period True-up Collected/(Refunded) This Period	(1,722,493)	(1,722,493)	0	N/A	(5,167,478)	(5,167,478)	0	N/A
4	GPIF, Net of Revenue Taxes (2)	(676,653)	(676,652)	(0)	0.0%	(2,029,958)	(2,029,957)	(0)	0.0%
5	Incentive Mechanism, Net of Revenue Taxes (3)	(724,772)	(724,772)	(0)	0.0%	(2,174,317)	(2,174,317)	(0)	0.0%
6	Solar Together - Subscription Credit, Net of Revenue Taxes (4)	(3,861,993)	(6,086,412)	2,224,419	(36.5%)	(9,903,588)	(12,958,281)	3,054,693	(23.6%)
7	Jurisdictional Fuel Revenues Applicable to Period	\$185,265,056	\$180,736,550	\$4,528,506	2.5%	\$545,341,800	\$546,589,911	(\$1,248,111)	(0.2%)
8	Adjusted Total Fuel Costs & Net Power Transactions (P1, Line 22)	228,685,667	219,815,276	8,870,391	4.0%	651,427,669	598,629,901	52,797,768	8.8%
9	Jurisdictional Total Fuel Costs & Net Power Transactions (5)	\$218,191,528	\$209,932,055	\$8,259,473	3.9%	\$620,882,067	\$571,234,812	\$49,647,256	8.7%
10	True-Up Provision for the Month-Over/(Under) Recovery (Line 7-9)	(32,926,472)	(29,195,505)	(3,730,967)	12.8%	(75,540,267)	(24,644,901)	(50,895,366)	206.5%
11	Interest Provision for the Month (Line 27)	(12,362)	(6,621)	(5,741)	86.7%	(26,863)	(19,082)	(7,781)	40.8%
12	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(59,853,221)	(12,686,782)	(47,166,438)	371.8%	(20,669,910)	(20,669,910)	0	N/A
13	Deferred True-up Beginning of Period - Over/(Under) Recovery	(72,891,803)	(72,891,803)	0	N/A	(72,891,803)	(72,891,803)	0	N/A
14	Prior Period True-up (Collected)/Refunded This Period	1,722,493	1,722,493	0	N/A_	5,167,478	5,167,478	0	N/A
15	End of Period Net True-up Amount Over/(Under) Recovery (Lines 10 thru 14)	(\$163,961,365)	(\$113,058,219)	(\$50,903,147)	45.0%	(\$163,961,365)	(\$113,058,219)	(\$50,903,147)	45.0%
16					_				
17	Interest Provision								
18	Beginning True-up Amount (Lines 12+13)	(132,745,023)							
19	Ending True-up Amount Before Interest (Lines 10+12+13+14)	(163,949,003)							
20	Total of Beginning & Ending True-up Amount	(296,694,026)							
21	Average True-up Amount (50% of Line 20)	(148,347,013)							
22	Interest Rate - First Day Reporting Business Month	0.09000%							
23	Interest Rate - First Day Subsequent Business Month	0.11000%							
24	Total Interest Rate - First Day Current and Subsequent Month	0.20000%							
25	Average Interest Rate	0.10000%							
26	Monthly Average Interest Rate (Line 25/12)	0.00833%							
27	Interest Provision (Line 21 x Line 27)	(12,362)							
28									
29									

^(\$8,125,681/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

^{32 (3)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$8,703,535/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

^{33 &}lt;sup>(4)</sup> Approved in Order No. PSC-2020-0084-S-EI issued in Docket No. 20190061-EI on March 20, 2020

^{4 &}lt;sup>(5)</sup> P1, Line 28 x P2, Line 8 x 1.00136

FLORIDA POWER & LIGHT COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1 Schedule		Dolla	rs			MW	Н			Cents/K	WH	
No.	AT Scriedule	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Cost of System Net Generation (per A3)	225,565,917	235,990,163	(10,424,247)	(4.4%)	9,974,237	9,603,986	370,251	3.9%	2.2615	2.4572	(0.1957)	(8.0%)
2	Rail Car Lease (Cedar Bay/Indiantown)	131,899	165,557	(33,658)	(20.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(2,549,736)	(4,157,787)	1,608,051	(38.7%)	(117,985)	(161,329)	43,344	(26.9%)	2.1611	2.5772	(0.4161)	(16.1%)
4	Adjustments to Fuel Costs (Per A2)	48,022	N/A	48,022	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	223,196,102	231,997,934	(8,801,832)	(3.8%)	9,856,252	9,442,657	413,594	4.4%	2.2645	2.4569	(0.1924)	(7.8%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,196,670	2,572,308	(375,638)	(14.6%)	175,911	127,042	48,869	38.5%	1.2487	2.0248	(0.7761)	(38.3%)
7	Energy Cost of Economy Purchases (Per A9)	608,471	514,800	93,671	18.2%	12,796	19,800	(7,004)	(35.4%)	4.7552	2.6000	2.1552	82.9%
8	Energy Payments to Qualifying Facilities (Per A8)	433,716	519,313	(85,597)	(16.5%)	44,374	25,568	18,806	73.6%	0.9774	2.0311	(1.0537)	(51.9%)
9	TOTAL COST OF PURCHASED POWER	3,238,857	3,606,421	(367,563)	(10.2%)	233,081	172,410	60,671	35.2%	1.3896	2.0918	(0.7022)	(33.6%)
10	TOTAL AVAILABLE (LINE 5+9)	226,434,959	235,604,354	(9,169,395)	(3.9%)	10,089,333	9,615,067	474,266	4.9%	2.2443	2.4504	(0.2061)	(8.4%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(5,015,311)	(4,084,122)	(931,189)	22.8%	(240,053)	(192,900)	(47,153)	24.4%	2.0893	2.1172	(0.0279)	(1.3%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(85,151)	(78,400)	(6,750)	8.6%	(15,373)	(15,386)	13	(0.1%)	0.5539	0.5095	0.0444	8.7%
14	Gains from Off-System Sales (Per A6)	(1,948,740)	(1,654,138)	(294,603)	17.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(7,049,202)	(5,816,660)	(1,232,542)	21.2%	(255,426)	(208,286)	(47,140)	22.6%	2.7598	2.7926	(0.0328)	(1.2%)
16	Incremental Personnel, Software, and Hardware Costs	41,219	36,501	4,718	12.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	156,034	125,385	30,649	24.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(8,317)	(12,870)	4,553	(35.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) (1)	188,936	149,016	39,920	26.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 10+15+19)	219,574,693	229,936,710	(10,362,017)	(4.5%)	9,833,907	9,406,781	427,126	4.5%	2.2328	2.4444	(0.2116)	(8.7%)
21													
22	Net Unbilled Sales (2)	4,526,467	4,779,479	(253,013)	(5.3%)	202,726	195,528	7,198	3.7%	0.0501	0.0545	(0.0044)	(8.1%)
23	T & D Losses (2)	12,955,267	10,473,464	2,481,803	23.7%	580,225	428,468	151,757	35.4%	0.1433	0.1194	0.0239	20.0%
24	Company Use (2)	239,113	257,280	(18,167)	(7.1%)	10,709	10,525	184	1.7%	0.0026	0.0029	(0.0003)	(10.3%)
25	SYSTEM SALES KWH	219,574,693	229,936,710	(10,362,017)	(4.5%)	9,040,246,711	8,772,260,153	267,986,558	3.1%	2.4289	2.6212	(0.1923)	(7.3%)
26	Wholesale Sales KWH (excluding Stratified Sales)	10,753,473	10,719,508	33,965	0.3%	442,738,116	408,957,378	33,780,738	8.3%	2.4289	2.6212	(0.1923)	(7.3%)
27	Jurisdictional KWH Sales	208,821,220	219,217,202	(10,395,982)	(4.7%)	8,597,508,595	8,363,302,775	234,205,820	2.8%	2.4289	2.6212	(0.1923)	(7.3%)
28	Jurisdictional Loss Multiplier									1.00164	1.00164	N/A	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	209,162,852	219,575,842	(10,412,990)	(4.7%)	8,597,508,595	8,363,302,775	234,205,820	2.8%	2.4328	2.6255	(0.1927)	(7.3%)
30	True-Up	1,722,493	1,722,493	-	N/A	8,597,508,595	8,363,302,775	234,205,820	2.8%	0.0200	0.0206	(0.0006)	(2.9%)
31	TOTAL JURISDICTIONAL FUEL COST	210,885,344	221,298,334	(10,412,990)	(4.7%)	8,597,508,595	8,363,302,775	234,205,820	2.8%	2.4529	2.6461	(0.1932)	(7.3%)
32	Revenue Tax Factor									1.00072	1.00072	N/A	N/A
33	Fuel Factor Adjusted for Taxes									2.4547	2.6480	(0.1933)	(7.3%)
34	GPIF (3)	676,653	676,652	0	0.0%	8,597,508,595	8,363,302,775	234,205,820	2.8%	0.0079	0.0081	(0.0002)	(2.5%)
35	Incentive Mechanism - FPL Portion (4)	724,772	724,772	0	0.0%	8,597,508,595	8,363,302,775	234,205,820	2.8%	0.0084	0.0087	(0.0003)	(3.4%)
36	Solar Together - Subscription Credit, Net of Revenue Taxes	5,607,909	8,633,739	(3,025,830)	(35.0%)	8,597,508,595	8,363,302,775	234,205,820	2.8%	0.0653	0.1032	(0.0379)	(36.7%)
37	Fuel Factor Including GPIF and Incentive Mechanism									2.5362	2.7680	(0.2318)	(8.4%)
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.536	2.768	(0.232)	(8.4%)

^{40 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

^{41 (2)} For Informational Purposes Only

^{42 (3)} Generating Performance Incentive Factor is ((\$8,125,681/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

^{43 (4)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$8,703,535/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: April 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line			Dolla	ars			MW	Н			Cents/F	(WH	
No.	A1 Schedule	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Cost of System Net Generation (per A3)	891,241,590	854,934,010	36,307,580	4.2%	37,034,066	35,997,072	1,036,995	2.9%	2.4065	2.3750	0.0315	1.3%
2	Rail Car Lease (Cedar Bay/Indiantown)	558,774	629,558	(70,784)	(11.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(10,098,660)	(14,349,282)	4,250,621	(29.6%)	(402,449)	(474,550)	72,101	(15.2%)	2.5093	3.0238	(0.5145)	(17.0%)
4	Adjustments to Fuel Costs (Per A2)	(347,520)	(141,633)	(205,887)	145.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	881,354,183	841,072,653	40,281,531	4.8%	36,631,617	35,522,522	1,109,095	3.1%	2.4060	2.3677	0.0383	1.6%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	11,395,826	10,643,223	752,603	7.1%	628,706	535,621	93,085	17.4%	1.8126	1.9871	(0.1745)	(8.8%)
7	Energy Cost of Economy Purchases (Per A9)	1,173,462	1,283,649	(110,186)	(8.6%)	23,988	42,724	(18,736)	(43.9%)	4.8919	3.0045	1.8874	62.8%
8	Energy Payments to Qualifying Facilities (Per A8)	1,690,512	1,643,764	46,748	2.8%	107,605	83,623	23,982	28.7%	1.5710	1.9657	(0.3947)	(20.1%)
9	TOTAL COST OF PURCHASED POWER	14,259,800	13,570,637	689,164	5.1%	760,299	661,968	98,331	14.9%	1.8756	2.0500	(0.1744)	(8.5%)
10	TOTAL AVAILABLE (LINE 5+9)	895,613,984	854,643,289	40,970,695	4.8%	37,391,916	36,184,490	1,207,426	3.3%	2.3952	2.3619	0.0333	1.4%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(15,620,545)	(18,701,588)	3,081,043	(16.5%)	(836,965)	(915,798)	78,833	(8.6%)	1.8663	2.0421	(0.1758)	(8.6%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(894,753)	(871,997)	(22,757)	2.6%	(176,918)	(174,459)	(2,459)	1.4%	0.5057	0.4998	0.0059	1.2%
14	Gains from Off-System Sales (Per A6)	(8,785,824)	(7,218,975)	(1,566,849)	21.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(25,301,122)	(26,792,560)	1,491,438	(5.6%)	(1,013,883)	(1,090,257)	76,374	(7.0%)	2.4955	2.4575	0.0380	1.5%
16	Incremental Personnel, Software, and Hardware Costs	161,066	148,384	12,682	8.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	544,027	595,269	(51,241)	(8.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(15,592)	(27,771)	12,178	(43.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) (1)	689,502	715,882	(26,381)	(3.7%)	N/A		N/A	N/A	N/A	N/A	N/A	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 10+15+19)	871,002,363	828,566,612	42,435,751	5.1%	36,378,033	35,094,233	1,283,800	3.7%	2.3943	2.3610	0.0333	1.4%
21	(2)												
22	Net Unbilled Sales (2)	10,062,846	8,674,659	1,388,188	16.0%	423,697	340,661	83,036	24.4%	0.0297	0.0260	0.0037	14.2%
23	T & D Losses (2)	48,621,863	39,357,032	9,264,832	23.5%	2,030,734	1,666,964	363,769	21.8%	0.1435	0.1179	0.0256	21.7%
24	Company Use (2)	870,999	935,437	(64,437)	(6.9%)	40,287	39,620	667	1.7%	0.0026	0.0028	(0.0002)	(7.1%)
25	SYSTEM SALES KWH	871,002,363	828,566,612	42,435,751	5.1%	33,883,314,758	33,387,648,525	495,666,233	1.5%	2.5706	2.4817	0.0889	3.6%
26	Wholesale Sales KWH (excluding Stratified Sales)	42,262,553	38,996,979	3,265,574	8.4%	1,642,965,098	1,572,704,917	70,260,181	4.5%	2.5706	2.4817	0.0889	3.6%
27	Jurisdictional KWH Sales	828,739,810	789,569,632	39,170,178	5.0%	32,240,349,660	31,814,943,608	425,406,052	1.3%	2.5706	2.4817	0.0889	3.6%
28	Jurisdictional Loss Multiplier									1.00164	1.00164	N/A	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	830,044,920	790,810,660	39,234,260	5.0%		31,814,943,608	425,406,052	1.3%	2.5746	2.4857	0.0889	3.6%
30	True-Up	6,889,970	6,889,970		N/A	32,240,349,660		425,406,052	1.3%	0.0214	0.0217	(0.0003)	(1.4%)
31	TOTAL JURISDICTIONAL FUEL COST	836,934,890	797,700,630	39,234,260	4.9%	32,240,349,660	31,814,943,608	425,406,052	1.3%	2.5959	2.5073	0.0886	3.5%
32	Revenue Tax Factor									1.00072	1.00072	N/A	N/A
33	Fuel Factor Adjusted for Taxes GPIF (3)			_						2.5978	2.5091	0.0887	3.5%
34	Incentive Mechanism - FPL Portion (4)	2,706,610	2,706,610	0	0.0%	32,240,349,660	31,814,943,608	425,406,052	1.3%	0.0084	0.0085	(0.0001)	(1.2%)
35		2,899,089	2,899,089	0 (0.000.500)	0.0%	32,240,349,660		425,406,052	1.3%	0.0090	0.0091	(0.0001)	(1.1%)
36	Solar Together - Subscription Credit, Net of Revenue Taxes	15,511,497	21,592,020	(6,080,523)	(28.2%)	32,240,349,660	31,814,943,608	425,406,052	1.3%	0.0481	0.0680	(0.0199)	(29.3%)
37	Fuel Factor Including GPIF and Incentive Mechanism									2.6633	2.5946	0.0687	2.6%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.663	2.595	0.069	2.6%

^{40 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

^{41 (2)} For Informational Purposes Only

 $^{42 \}qquad ^{(3)} Generating \ Performance \ Incentive \ Factor \ is \ ((\$8,125,681/12) \ x \ 99.9280\%) \ - \ See \ Order \ No. \ PSC-2020-0439-FOF-EI$

^{13 (4)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$8,703,535/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

FLORIDA POWER & LIGHT CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD: April 2021

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line	A2 Schedule		Current I	Month		Year To Date					
No.	A2 Schedule	Actual	Estimate	Difference	Difference %	Actual	Estimate	Difference	Difference %		
1	Fuel Costs & Net Power Transactions		_ _	-	=	-			-		
2	Fuel Cost of System Net Generation (per A3)	225,565,917	235,990,163	(10,424,247)	(4.4%)	891,241,590	854,934,010	36,307,580	4.2%		
3	Rail Car Lease (Cedar Bay/Indiantown)	131,899	165,557	(33,658)	(20.3%)	558,774	629,558	(70,784)	(11.2%)		
4	Fuel Cost of Power Sold (Per A6)	(5,100,462)	(4,162,522)	(937,939)	22.5%	(16,515,299)	(19,573,585)	3,058,286	(15.6%)		
5	Gains from Off-System Sales (Per A6)	(1,948,740)	(1,654,138)	(294,603)	17.8%	(8,785,824)	(7,218,975)	(1,566,849)	21.7%		
6	Fuel Cost of Stratified Sales	(2,549,736)	(4,157,787)	1,608,051	(38.7%)	(10,098,660)	(14,349,282)	4,250,621	(29.6%)		
7	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,196,670	2,572,308	(375,638)	(14.6%)	11,395,826	10,643,223	752,603	7.1%		
8	Energy Payments to Qualifying Facilities (Per A8)	433,716	519,313	(85,597)	(16.5%)	1,690,512	1,643,764	46,748	2.8%		
9	Energy Cost of Economy Purchases (Per A9)	608,471	514,800	93,671	18.2%	1,173,462	1,283,649	(110,186)	(8.6%)		
10	Total Fuel Costs & Net Power Transactions	\$219,337,736	\$229,787,694	(\$10,449,958)	(4.5%)	\$870,660,381	\$825,203,641	\$45,456,740	5.5%		
11											
12	Incremental Optimization Costs (1)										
13	Incremental Personnel, Software, and Hardware Costs	41,219	36,501	4,718	12.9%	161,066	148,384	12,682	8.5%		
14	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	156,034	125,385	30,649	24.4%	544,027	595,269	(51,241)	(8.6%)		
15	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(8,317)	(12,870)	4,553	(35.4%)	(15,592)	(27,771)	12,178	(43.9%)		
16	Total Incremental Optimization Costs	188,936	149,016	39,920	26.8%	689,502	715,882	(26,381)	(3.7%)		
17											
18	Adjustments to Fuel Cost										
19	Reactive and Voltage Control Fuel Revenue	(5,237)	0	(5,237)	N/A	(330,487)	(134,118)	(196,369)	146.4%		
20	Inventory Adjustments	57,883	0	57,883	N/A	(12,580)	(12,731)	151	(1.2%)		
21	Other O&M Expense	(4,624)	0	(4,624)	N/A	(4,453)	5,215	(9,668)	(185.4%)		
22	Adjusted Total Fuel Costs & Net Power Transactions	219,574,694	229,936,710	(10,362,017)	(4.5%)	871,002,362	828,566,611	42,435,751	5.1%		
23											
24	kWh Sales										
25	Jurisdictional kWh Sales	8,597,508,595	8,363,302,775	234,205,820	2.8%	32,240,349,660	31,814,943,608	425,406,052	1.3%		
26	Sale for Resale (excluding Stratified Sales)	442,738,116	408,957,378	33,780,738	8.3%	1,642,965,098	1,572,704,917	70,260,181	4.5%		
27	Total Sales	9,040,246,711	8,772,260,153	267,986,558	3.1%	33,883,314,758	33,387,648,525	495,666,233	1.5%		
28	Jurisdictional % of Total kWh Sales (Line 25 / Line 27)	95.10259%	95.33806%	(0.23547%)	(0.2%)						
29											
30	True-Up Calculation										
31	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	206,929,145	204,251,952	2,677,192	1.3%	771,546,286	773,171,897	(1,625,611)	(0.2%)		

FLORIDA POWER & LIGHT CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR	THE	PERIOD:	April	2021

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line	A2 Schedule		Current I	Month		Year To Date					
No.	Az Scriedule	Actual	Estimate	Difference	Difference %	Actual	Estimate	Difference	Difference %		
1	-		_ _					-	- <u>-</u>		
2	Fuel Adjustment Revenues Not Applicable to Period										
3	Prior Period True-up Collected/(Refunded) This Period	(1,722,493)	(1,722,493)	0	N/A	(6,889,970)	(6,889,970)	0	N/A		
4	GPIF, Net of Revenue Taxes (2)	(676,653)	(676,652)	(0)	0.0%	(2,706,610)	(2,706,610)	(0)	0.0%		
5	Incentive Mechanism, Net of Revenue Taxes (3)	(724,772)	(724,772)	(0)	0.0%	(2,899,089)	(2,899,089)	(0)	0.0%		
6	Solar Together - Subscription Credit, Net of Revenue Taxes (4)	(5,607,909)	(8,633,739)	3,025,830	(35.0%)	(15,511,497)	(21,592,020)	6,080,523	(28.2%)		
7	Jurisdictional Fuel Revenues Applicable to Period	\$198,197,318	\$192,494,296	\$5,703,022	3.0%	\$743,539,119	\$739,084,207	\$4,454,912	0.6%		
8	Adjusted Total Fuel Costs & Net Power Transactions (P1, Line 22)	219,574,694	229,936,710	(10,362,017)	(4.5%)	871,002,362	828,566,611	42,435,751	5.1%		
9	Jurisdictional Total Fuel Costs & Net Power Transactions (5)	\$209,162,852	\$219,575,842	(\$10,412,990)	(4.7%)	\$830,044,919	\$790,810,653	\$39,234,266	5.0%		
10	True-Up Provision for the Month-Over/(Under) Recovery (Line 7-9)	(10,965,534)	(27,081,545)	16,116,012	(59.5%)	(86,505,800)	(51,726,446)	(34,779,354)	67.2%		
11	Interest Provision for the Month (Line 27)	(12,644)	(8,383)	(4,261)	50.8%	(39,507)	(27,465)	(12,042)	43.8%		
12	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(91,069,563)	(40,166,416)	(50,903,147)	126.7%	(20,669,910)	(20,669,910)	0	N/A		
13	Deferred True-up Beginning of Period - Over/(Under) Recovery	(72,891,803)	(72,891,803)	0	N/A	(72,891,803)	(72,891,803)	0	N/A		
14	Prior Period True-up (Collected)/Refunded This Period	1,722,493	1,722,493	0	N/A	6,889,970	6,889,970	0	N/A		
15	End of Period Net True-up Amount Over/(Under) Recovery (Lines 10 thru 14)	(\$173,217,050)	(\$138,425,654)	(\$34,791,396)	25.1%	(\$173,217,050)	(\$138,425,654)	(\$34,791,396)	25.1%		
16	_				_						

17 Interest Provision

18 Beginning True-up Amount (Lines 12+13) (163,961,365) 19 Ending True-up Amount Before Interest (Lines 10+12+13+14) (173,204,406) Total of Beginning & Ending True-up Amount (337,165,772) 20 21 Average True-up Amount (50% of Line 20) (168,582,886) Interest Rate - First Day Reporting Business Month 0.11000% 22 Interest Rate - First Day Subsequent Business Month 23 0.07000% 24 Total Interest Rate - First Day Current and Subsequent Month 0.18000% 25 Average Interest Rate 0.09000% 0.00750% 26 Monthly Average Interest Rate (Line 25/12) 27 Interest Provision (Line 21 x Line 27) (12,644)

28 29

^{30 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

 $_{31}$ $^{(2)}$ Generating Performance Incentive Factor is ((\$8,125,681/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

^{32 (3)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$8,703,535/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

 $_{\mbox{\footnotesize 33}}$ $^{\mbox{\footnotesize (4)}}$ Approved in Order No. PSC-2020-0084-S-EI issued in Docket No. 20190061-EI on March 20, 2020

^{34 &}lt;sup>(5)</sup> P1, Line 28 x P2, Line 8 x 1.00136

FOR THE PERIOD OF: April 2021

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

(1)	(2)	(0)	\''	(0)	(0)		(6)	(9)	(.3)
Line	A3 Schedule		Current M	Month			Year To	Date	
No.	A3 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil (1)	2,140,450	0	2,140,450	N/A	3,503,199	83,106	3,420,093	4,115.3%
3	Light Oil (1)	333,790	0	333,790	N/A	5,186,950	881,028	4,305,922	488.7%
4	Coal	2,328,385	5,927,208	(3,598,823)	(60.7%)	15,676,136	19,078,874	(3,402,738)	(17.8%)
5	Gas (2)	210,537,024	219,595,977	(9,058,953)	(4.1%)	816,834,811	785,367,710	31,467,101	4.0%
6	Nuclear	10,226,267	10,466,978	(240,711)	(2.3%)	50,040,494	49,523,292	517,203	1.0%
7	Total	225,565,917	235,990,163	(10,424,247)	(4.4%)	891,241,590	854,934,010	36,307,581	4.2%
8	System Net Generation (MWh)								
9	Heavy Oil	16,491	0	16,491	N/A	25,110	(1,411)	26,521	(1,880.1%)
10	Light Oil	2,287	0	2,287	N/A	46,655	5,824	40,830	701.0%
11	Coal	179,481	204,873	(25,392)	(12.4%)	704,085	741,492	(37,407)	(5.0%)
12	Gas	7,170,392	6,774,085	396,306	5.9%	24,969,898	23,805,134	1,164,764	4.9%
13	Nuclear Solar ⁽⁴⁾	2,075,177	1,974,218	100,959	5.1%	9,606,996	9,530,056	76,940	0.8%
14		530,409	650,810	(120,401)	(18.5%)	1,681,322	1,915,976	(234,654)	(12.2%)
15 16	Total Units of Fuel Burned (Unit) (3)	9,974,237	9,603,986	370,251	3.9%	37,034,066	35,997,072	1,036,995	2.9%
17	Heavy Oil (1)	29,327	0	29,327	N/A	47,998	1,139	46,859	4,115.5%
18	Light Oil (1)	3,615	0	3,615	N/A	57,559	9,232	48,327	523.5%
19	Coal	47,707	135,089	(87,382)	(64.7%)	348,454	439,161	(90,708)	(20.7%)
20	Gas ⁽²⁾	49,640,900	46,306,812	3,334,088	7.2%	172,857,073	162,980,631	9,876,442	6.1%
21	Nuclear	22,533,770	21,083,802	1,449,968	6.9%	102,963,134	100,209,621	2,753,513	2.7%
22	BTU Burned (MMBTU)					,			
23	Heavy Oil	185,608	0	185,608	N/A	303,777	7,287	296,490	4,068.8%
24	Light Oil	20,966	0	20,966	N/A	335,763	53,333	282,430	529.6%
25	Coal	797,380	2,296,515	(1,499,135)	(65.3%)	5,652,794	7,271,462	(1,618,668)	(22.3%)
26	Gas	50,753,622	46,306,812	4,446,810	9.6%	177,077,727	163,960,653	13,117,074	8.0%
27	Nuclear	22,533,770	21,083,802	1,449,968	6.9%	102,963,134	100,209,621	2,753,513	2.7%
28	Total	74,291,346	69,687,129	4,604,217	6.6%	286,333,195	271,502,356	14,830,839	5.5%
29	Generation Mix (%)								
30	Heavy Oil	0.17%	0.00%	0.17%	N/A	0.07%	(0.00%)	0.07%	(1,830.3%)
31	Light Oil	0.02%	0.00%	0.02%	N/A	0.13%	0.02%	0.11%	678.6%
32	Coal	1.80%	2.13%	(0.33%)	(15.6%)	1.90%	2.06%	(0.16%)	(7.7%)
33	Gas	71.89%	70.53%	1.36%	1.9%	67.42%	66.13%	1.29%	2.0%
34	Nuclear	20.81%	20.56%	0.25%	1.2%	25.94%	26.47%	(0.53%)	(2.0%)
35	Solar	5.32%	6.78%	(1.46%)	(21.5%)	4.54%	5.32%	(0.78%)	(14.7%)
36	Total	100.00%	100.00%	0.00%	N/A	100.00%	100.00%	0.00%	N/A
37	Fuel Cost per Unit (\$/Unit) Heavy Oil (1)			=======				(0.000	(0.00()
38	Light Oil (1)	72.9869	0.0000	72.9869	N/A	72.9869	72.9907	(0.0037)	(0.0%)
39 40	Coal	92.3346 48.8063	0.0000 43.8763	92.3346 4.9300	N/A 11.2%	90.1154 44.9877	95.4316 43.4439	(5.3162) 1.5438	(5.6%) 3.6%
41	Gas ⁽²⁾	4.2412	4.7422	(0.5010)	(10.6%)	4.7255	4.8188	(0.0933)	(1.9%)
42	Nuclear	0.4538	0.4964	(0.0426)	(8.59%)	0.4860	0.4942	(0.0933)	(1.7%)
43	Fuel Cost per MMBTU (\$/MMBTU)	0.1000	0.1001	(0.0 120)	(0.0070)	0.1000	0.1012	(0.0002)	(/0)
44	Heavy Oil (1)	11.5321	0.0000	11.5321	N/A	11.5321	11.4048	0.1274	1.1%
45	Light Oil (1)	15.9201	0.0000	15.9201	N/A	15.4482	16.5193	(1.0710)	(6.5%)
46	Coal	2.9200	2.5810	0.3391	13.1%	2.7732	2.6238	0.1494	5.7%
47	Gas (2)	4.1482	4.7422	(0.5940)	(12.5%)	4.6129	4.7900	(0.1771)	(3.7%)
48	Nuclear	0.4538	0.4964	(0.0426)	(8.59%)	0.4860	0.4942	(0.0082)	(1.7%)
49	Total	3.0362	3.3864	(0.3502)	(10.34%)	3.1126	3.1489	(0.0363)	(1.2%)
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	11,255	0	11,255	N/A	12,098	(5,166)	17,264	(334.2%)
52	Light Oil	9,167	0	9,167	N/A	7,197	9,157	(1,960)	(21.4%)
53	Coal	4,443	11,209	(6,767)	(60.4%)	8,029	9,807	(1,778)	(18.1%)
54	Gas	7,078	6,836	242	3.5%	7,092	6,888	204	3.0%
55	Nuclear	10,859	10,680	179	1.7%	10,718	10,515	202	1.9%
56	Total	7,448	7,256	192	2.6%	7,732	7,542	189	2.5%
57	Generated Fuel Cost per KWH (cents/KV Heavy Oil (1)			40.000			/= a - · -		/aar
58	Light Oil (1)	12.9794	0.0000	12.9794	N/A	13.9514	(5.8917)	19.8431	(336.8%)
59 60	Coal	14.5941	0.0000	14.5941	N/A (55.2%)	11.1178	15.1268	(4.0090)	(26.5%)
61	Gas ⁽²⁾	1.2973 2.9362	2.8931 3.2417	(1.5958) (0.3055)	(55.2%) (9.4%)	2.2265 3.2713	2.5730 3.2992	(0.3466)	(13.5%)
62	Nuclear	0.4928	0.5302	(0.3055)	(9.4%)	0.5209	0.5197	(0.0279) 0.0012	0.8%)
63	Total	2.2615	2.4572	(0.0374)	(7.1%)	2.4065	2.3750	0.0012	1.3%
64		2.2010	2.7012	(0.1001)	(/0)	2.4000	2.0700	3.0013	1.070
05	(1) Dietillate & Propage (Bble & \$) used for	firing hat atandhu	ignition prover	ning ato in Food	il Stoom Bloots	is included in He	over Oil and Ligh	t Oil Values ma	

^{65 (1)} Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

^{66 (2)} Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

^{67 (3)} Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

^{68 (4)} Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

					•	OK THE PERIOD	O 7.p 202						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock Preserve ST Solar	-	-		-								
2	Solar		15,625					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		29.1	N/A	29.1	N/A						
4	Babcock PV Solar												
5	Solar		15,296					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		28.5	N/A	28.5	N/A						
7	Barefoot PV Solar												
8	Solar		15,281					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		28.5	N/A	28.5	N/A						
10	Blue Cypress PV Solar												
11	Solar		14,590					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		27.2	N/A	27.2	N/A						
13	Blue Heron ST Solar												
14	Solar		15,581					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		29.1	N/A	29.1	N/A						
16	Cape Canaveral 3												
17	Light Oil		484					550	3,254	5.917	46,918	9.6896	85.31
18	Gas		513,407					3,388,182	3,457,768	1.021	14,343,571	2.7938	4.23
19	Plant Unit Info	1,295		54.6	88.7	54.6	6,735						
20	Cattle Ranch ST Solar												
21	Solar		16,793					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		31.3	N/A	31.3	N/A						
23	Citrus PV Solar												
24	Solar		15,384					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		28.7	N/A	28.7	N/A						
26	Coral Farms PV Solar												
27	Solar		14,195					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		26.5	N/A	26.5	N/A						
29	Desoto Solar												
30	Solar		4,780					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	25		26.6	N/A	26.6	N/A						
32	Discovery PV Solar (8)												
33	Solar		1,203					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	N/A		2.2	N/A	2.2	N/A						
35	Echo River PV Solar												
36	Solar		16,994					N/A	N/A	N/A	N/A	N/A	N/A

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5		31.7	N/A	31.7	N/A						
2	Egret PV Solar												
3	Solar		15,167					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5		28.3	N/A	28.3	N/A						
5	Fort Myers GT												
6	Light Oil		44					137	795	5.804	12,963	29.7327	94.62
7	Plant Unit Info	92		0.0	100.0	4.6	18,237						
8	Fort Myers 2												
9	Gas		853,083					5,838,416	5,972,273	1.023	24,774,283	2.9041	4.24
10	Plant Unit Info	1,717		68.5	88.2	68.5	7,001						
11	Fort Myers 3A												
12	Light Oil		59					111	639	5.757	10,503	17.9053	94.62
13	Gas		1,650					18,421	18,843	1.023	78,165	4.7363	4.24
14	Plant Unit Info	161		1.4	99.9	74.9	11,400						
15	Fort Myers 3B												
16	Light Oil		23					42	242	5.757	3,974	17.0786	94.62
17	Gas		1,156					12,278	12,560	1.023	52,102	4.5081	4.24
18	Plant Unit Info	165		1.0	100.0	81.0	10,858						
19	Fort Myers 3C												
20	Light Oil		150					272	1,566	5.757	25,738	17.1128	94.62
21	Gas		2,886					30,594	31,295	1.023	129,818	4.4981	4.24
22	Plant Unit Info	216		1.9	100.0	75.8	10,822						
23	Fort Myers 3D												
24	Light Oil		460					830	4,778	5.757	78,538	17.0775	94.62
25	Gas		4,562					48,344	49,452	1.023	205,138	4.4970	4.24
26	Plant Unit Info	216		3.2	97.0	78.4	10,800						
27	Hammock PV Solar												
28	Solar		15,163					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5		28.3	N/A	28.3	N/A						
30	Hibiscus PV Solar												
31	Solar		15,580					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5		29.1	N/A	29.1	N/A						
33	Horizon PV Solar												
34	Solar		14,587					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5		27.2	N/A	27.2	N/A						
36	Indian River PV Solar												

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,655					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5		27.3	N/A	27.3	N/A						
3	Interstate PV Solar												
4	Solar		14,051					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5		26.2	N/A	26.2	N/A						
6	Lakeside PV Solar												
7	Solar		15,090					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5		28.1	N/A	28.1	N/A						
9	Lauderdale 1-12												
10	Light Oil		0					0	0	N/A	0	0.0000	0.00
11	Gas		16					145	148	1.024	614	3.8371	4.25
12	Plant Unit Info	56		0.0	100.0	14.8	9,250						
13	Lauderdale 6A												
14	Light Oil (7)		0					0	0	N/A	0	0.0000	0.00
15	Gas		2,700					28,808	29,490	1.024	122,331	4.5308	4.25
16	Plant Unit Info	214		1.7	100.0	74.0	10,922						
17	Lauderdale 6B												
18	Light Oil (7)		0					0	0	N/A	0	0.0000	0.00
19	Gas		8,881					90,122	92,257	1.024	382,702	4.3092	4.25
20	Plant Unit Info	214		5.7	100.0	89.5	10,388						
21	Lauderdale 6C												
22	Light Oil (7)		126					235	1,355	5.764	17,947	14.1910	76.37
23	Gas		13,850					144,902	148,334	1.024	615,322	4.4429	4.25
24	Plant Unit Info	214		9.0	96.3	76.5	10,710						
25	Lauderdale 6D												
26	Light Oil (7)		124					228	1,314	5.764	17,413	14.0222	76.37
27	Gas		16,040					165,821	169,749	1.024	704,156	4.3900	4.25
28	Plant Unit Info	214		10.4	100.0	84.4	10,583						
29	Lauderdale 6E												
30	Light Oil (7)		0					0	0	N/A	0	0.0000	0.00
31	Gas		2,307					23,442	23,997	1.024	99,545	4.3149	4.25
32	Plant Unit Info	214		1.5	70.0	85.2	10,402						
33	Loggerhead PV Solar												
34	Solar		14,970					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5		27.9	N/A	27.9	N/A						
36	Magnolia PV Solar												

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,195					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5		26.5	N/A	26.5	N/A						
3	Manatee 1												
4	Heavy Oil (7)		8,534					15,312	96,908	6.329	1,117,557	13.0958	72.99
5	Gas		79,461					949,546	969,855	1.021	4,023,169	5.0631	4.24
6	Plant Unit Info	781		15.5	92.5	33.3	12,123						
7	Manatee 2												
8	Heavy Oil (7)		7,957					14,015	88,699	6.329	1,022,893	12.8546	72.99
9	Gas		86,895					1,015,741	1,037,466	1.021	4,303,634	4.9527	4.24
10	Plant Unit Info	781		16.7	100.0	32.6	11,873						
11	Manatee 3												
12	Gas		541,729					3,752,903	3,833,171	1.021	15,900,824	2.9352	4.24
13	Plant Unit Info	1,213		61.5	93.8	64.0	7,076						
14	Manatee PV Solar												
15	Solar		15,668					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5		29.2	N/A	29.2	N/A						
17	Martin 3												
18	Gas		180,901					1,330,493	1,361,071	1.023	5,646,017	3.1211	4.24
19	Plant Unit Info	460		54.1	94.6	63.4	7,524						
20	Martin 4												
21	Gas		166,981					1,214,251	1,242,158	1.023	5,152,741	3.0858	4.24
22	Plant Unit Info	460		50.0	96.7	60.1	7,439						
23	Martin 8												
24	Light Oil		341					404	2,373	5.874	43,030	12.6077	106.51
25	Gas		529,301					3,597,631	3,680,314	1.023	15,266,740	2.8843	4.24
26	Plant Unit Info	1,210		60.4	85.5	60.4	6,953						
27	Miami-Dade PV Solar												
28	Solar		14,744					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5		27.5	N/A	27.5	N/A						
30	Nassau PV Solar												
31	Solar		14,943					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5		27.9	N/A	27.9	N/A						
33	Northern Preserve ST Solar							-		_			
34	Solar		13,041					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
36	OKEECHOBEE 1												

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		398					435	2,511	5.773	39,527	9.9278	90.87
2	Gas		972,396					5,985,981	6,133,210	1.025	25,441,884	2.6164	4.25
3	Plant Unit Info	1,588		83.5	87.1	83.5	6,307						
4	Okeechobee PV Solar												
5	Solar		16,182					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		30.2	N/A	30.2	N/A						
7	Palm Bay Solar Energy												
8	Solar		15,100					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		28.2	N/A	28.2	N/A						
10	PEEC												
11	Light Oil		0					0	0	N/A	0	0.0000	0.00
12	Gas		82,632					664,290	680,470	1.024	2,822,737	3.4160	4.25
13	Plant Unit Info	1,188		9.2	30.5	37.1	8,235						
14	Pelican PV Solar												
15	Solar		13,782					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5		25.7	N/A	25.7	N/A						
17	Pioneer Trail PV Solar												
18	Solar		13,959					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5		26.0	N/A	26.0	N/A						
20	Riviera 5												
21	Light Oil		(231)					0	0	N/A	0	0.0000	0.00
22	Gas		(231)					0	0	N/A	0	0.0000	0.00
23	Plant Unit Info	1,295		(0.0)	0.00	0.00	0						
24	Rodeo Solar Energy												
25	Solar		14,653					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5		27.3	N/A	27.3	N/A						
27	Sabal Palm PV Solar (8)												
28	Solar		8,484					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	N/A		15.8	N/A	15.8	N/A						
30	Sanford 4												
31	Gas		399,622					2,807,213	2,876,602	1.025	11,932,769	2.9860	4.25
32	Plant Unit Info	1,134		54.7	92.5	64.4	7,198						
33	Sanford 5												
34	Gas		451,512					3,160,067	3,238,177	1.025	13,432,660	2.9750	4.25
35	Plant Unit Info	1,134		54.7	100.0	58.8	7,172						
36	Scherer 4												

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		29					22	128	5.817	1,959	6.7993	89.03
2	Coal (1)(5)		179,481					797,380	797,380	N/A	2,328,385	1.2973	2.92
3	Plant Unit Info (3)(4)	636		47.1	100.0	47.1	4,443						
4	Southfork PV Solar												
5	Solar		18,746					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		35.0	N/A	35.0	N/A						
7	Space Coast												
8	Solar		1,504					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	10		20.9	N/A	20.9	N/A						
10	St Lucie 1												
11	Nuclear		205,236					2,138,996	2,138,996	N/A	820	0.0004	0.00
12	Plant Unit Info	981		29.1	28.9	97.5	10,422						
13	St Lucie 2												
14	Nuclear		621,526					7,414,028	7,414,028	N/A	3,217,222	0.5176	0.43
15	Plant Unit Info	840		102.7	100.0	102.7	10,159						
16	Sunshine Gateway PV Solar												
17	Solar		14,221					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		26.5	N/A	26.5	N/A						
19	Sweet Bay ST Solar												
20	Solar		13,666					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
22	Trailside PV Solar												
23	Solar		16,654					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		31.0	N/A	31.1	N/A						
25	Turkey Point 3												
26	Nuclear		618,499					6,490,633	6,490,633	N/A	3,223,872	0.5212	0.50
27	Plant Unit Info	837		102.6	100.0	102.6	10,494						
28	Turkey Point 4												
29	Nuclear		629,916					6,490,113	6,490,113	N/A	3,784,354	0.6008	0.58
30	Plant Unit Info	844		103.7	100.0	103.7	10,303						
31	Turkey Point 5												
32	Light Oil		95					127	733	5.774	12,217	12.8650	96.19
33	Gas		607,740					4,153,466	4,251,842	1.024	17,637,562	2.9022	4.25
34	Plant Unit Info	1,246		67.2	95.0	67.2	6,996						
35	Twin Lakes ST Solar												
36	Solar		15,577					N/A	N/A	N/A	N/A	N/A	N/A

FOR THE PERIOD OF: April 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5		29.0	N/A	29.0	N/A						
2	Union Springs PV Solar												
3	Solar		15,060					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5		28.1	N/A	28.1	N/A						
5	WCEC 01												
6	Light Oil		0					0	0	N/A	0	0.0000	0.00
7	Gas		640,659					4,319,078	4,405,028	1.020	18,273,011	2.8522	4.23
8	Plant Unit Info	1,201		72.8	95.4	72.8	6,876						
9	WCEC 02												
10	Light Oil		0					0	0	N/A	0	0.0000	0.00
11	Gas		512,619					3,508,335	3,578,151	1.020	14,842,946	2.8955	4.23
12	Plant Unit Info	1,201		58.2	77.9	63.8	6,980						
13	WCEC 03												
14	Light Oil		184					222	1,278	5.755	23,062	12.5502	103.88
15	Gas		497,637					3,392,432	3,459,941	1.020	14,352,585	2.8841	4.23
16	Plant Unit Info	1,194		57.1	69.6	57.1	6,953						
17	Wildflower PV Solar												
18	Solar		15,245					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5		28.4	N/A	28.4	N/A						
20													
21	Total	28,110	9,974,237	-	-	-	7,448	-	74,291,346	-	225,565,917	2.2615	-
22													

^{23 (1)} IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APRIL 2021 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY

32

33

²⁴ BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

^{25 (2)} HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

^{26 (3)} NET CAPABILITY (MW) IS FPL's SHARE

^{27 (4)} NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

^{28 &}lt;sup>(5)</sup> SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

 $_{\rm 29}$ $^{\rm (6)}$ INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS

^{30 (7)} DISTILLATE & PROPANE (BBLS & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL

^{31 (8)} DATA PROVIDED FOR DISCOVERY AND SABAL PALM REFLECTS DATA PRIOR TO COMMERCIAL OPERATION

FOR THE PERIOD OF: April 2021

(1) (2)

Line No.	A4.1 Schedule	FPL
1	System Totals:	
2		
3	BBLS	32,942
4	MCF (total fuel burned units for GAS)	49,640,900
5	MMBTU (Coal - Scherer)	797,380
6	MMBTU (Nuclear)	22,533,770
7		
8	Average Net Heat Rate (BTU/KWH)	7,448
9	Fuel Cost Per KWH (Cents/KWH)	2.2615

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

SCHEDULE A5

MONTH OF APRIL 2021

_			MONTH OF	APRIL						
Ĩ		CURRENT MO	NTH			PE	RIOD TO DATE			
í			DIFFERI	ENCE	 -		DIFFER	RENCE		
,	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%		
1 PURCHASES		! !	HEAVY OIL					! 		
2 UNITS (BBL) 3 UNIT COST (\$/BBL) 4 AMOUNT (\$)	- - -	- - -	- - -	100 100.0000 100	- - -	- - -	- - -	100 100.0000 100		
5 BURNED								İ		
6 UNITS (BBL) 7 UNIT COST (\$/BBL) 8 AMOUNT (\$)	29,317 72.9904 2,139,860	464 68.5431 31,804	28,853 4.4473 2,108,056	>100.0 6.5000 >100.0	47,985 72.9904 3,502,445	3,524 68.5576 241,597	44,461 4.4328 3,260,848	>100.0 6.5000 >100.0		
9 ENDING INVENTORY								<u> </u> 		
10 UNITS (BBL) 11 UNIT COST (\$/BBL) 12 AMOUNT (\$) 13 OTHER USAGE (\$) 14 DAYS SUPPLY	461,991 72.9904 33,720,916 (55,327) 488	531,112 68.5565 36,411,163	(69,121) 4.4339 (2,690,247)	(13) 6.5000 (7)	72.9904	531,112 68.5565 36,411,163	(69,121) 4.4339 (2,690,247)	6.5000		
15 PURCHASES		 	LIGHT OIL					 		
16 UNITS (BBL) 17 UNIT COST (\$/BBL) 18 AMOUNT (\$)	8,510 86.1834 733,421	- - -	8,510 86.1834 733,421	100 100.0000 100	20,761 89.5768 1,859,703	- - -	20,761 89.5768 1,859,703	100 100.0000 100		
19 BURNED										
20 UNITS (BBL) 21 UNIT COST (\$/BBL) 22 AMOUNT (\$)	3,615 92.3346 333,790	- - -	3,615 92.3346 333,790	100 100.0000 100	57,559 90.1154 5,186,950	4,021 76.0264 305,702	53,538 14.0890 4,881,248	1,332 18.5000 1,597		
23 ENDING INVENTORY		 	 					! 		
24 UNITS (BBL) 25 UNIT COST (\$/BBL) 26 AMOUNT (\$) 27 OTHER USAGE (\$) 28 DAYS SUPPLY	1,356,175 92.2187 125,064,681	1,409,268 90.2467 127,181,797	(53,093) 1.9720 (2,117,116)	(4) 2.2000 (2)	92.2187	1,409,268 90.2467 127,181,797	(53,093) 1.9720 (2,117,116)	2.2000		
29 PURCHASES			COAL SJRPP					 		
30 UNITS (TON) 31 UNIT COST (\$/TON) 32 AMOUNT (\$)	- - -	- - -	- - -	100 100.0000 100	- - -	- - -	- - -	100 100.0000 100		
33 BURNED								<u>; </u>		
34 UNITS (TON) 35 UNIT COST (\$/TON) 36 AMOUNT (\$)	- - -	- - -	- - -	100 100.0000 100	- - -	- - -	- - -	100 100.0000 100		
37 ENDING INVENTORY 38 UNITS (TON) 39 UNIT COST (\$/TON) 40 AMOUNT (\$) 41 OTHER USAGE (\$) 42 DAYS SUPPLY	- - -	- - -	- - -	100 100.0000 100	- - -	- - -	- - -	100 100.0000 100		

73 U. COST (\$/MMBTU)

77 UNIT COST (\$/GAL)

(\$)

(\$)

(GAL)

74 AMOUNT

75 BURNED

76 UNITS

78 AMOUNT

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

SCHEDULE A5

0.4943

49,236,258

(0.0083)

531

754

1.4200

804.236

(1.7000)

2

100

100

100.0000

INVENTORY ANALYSIS APRIL PERIOD TO DATE CURRENT MONTH DIFFERENCE DIFFERENC ACTUAL **ESTIMATED** ACTUAL **ESTIMATED** AMOUNT AMOUNT 43 PURCHASES COAL SCHERER 44 UNITS (MMBTU) 1,061,760 2,069,841 (1,008,081) (49) 8,124,970 8,279,364 (154,394) (2) 45 U. COST (\$/MMBTU) 2.9810 2.5162 0.4648 18.5000 2.7513 2.5230 0.2283 9.0000 46 AMOUNT 3,165,117 5,208,134 (2,043,017) 22,354,481 20,888,628 1,465,853 (\$) (39)47 BURNED 48 UNITS (MMBTU) 797,380 2,038,652 (1,241,272) (61) 5,652,794 8,133,338 (2,480,544) (31) 49 U. COST (\$/MMBTU) 2.8537 2.5279 0.3258 12.9000 2.7208 2.5326 0.1882 7.4000 (25) 50 AMOUNT 2,275,465 5,153,610 (2,878,145)15,379,920 20,598,145 (5,218,225) (\$) (56)51 ENDING INVENTORY 52 UNITS (MMBTU) 6,333,304 6,100,440 232,864 6,333,304 6,100,440 232,864 53 U. COST (\$/MMBTU) 2.7438 2.5279 0.2159 8.5000 2.7438 2.5279 0.2159 8.5000 54 AMOUNT 17,377,083 15,421,605 1,955,478 17,377,083 15,421,605 1,955,478 (\$) 13 13 55 OTHER USAGE (\$) 56 DAYS SUPPLY 57 PURCHASES GAS 58 UNITS (MMBTU) 52,560,736 52,560,736 100 178.455.166 178.455.166 100 59 U. COST (\$/MMBTU) 4.1450 4.1450 100 0000 4.6575 4 6575 100.0000 **60** AMOUNT 217,865,900 217,865,900 100 831,152,171 831,152,171 100 61 BURNED 62 UNITS (MMBTU) 50.753.622 47.164.511 3.589.111 177.077.727 166.841.148 10.236.579 8 6 63 U. COST (\$/MMBTU) 4 2023 4 1993 0.0030 0.1000 4 6608 4 6459 0.0149 0.3000 **64** AMOUNT 213,284,077 198,055,629 15,228,448 825,317,144 775,134,988 50,182,156 8 65 ENDING INVENTORY 66 UNITS (MMBTU) 3.706.364 3.706.364 100 3.706.364 3.706.364 100 67 U. COST (\$/MMBTU) 2.9082 2.9082 100.0000 2.9082 2.9082 100.0000 **68** AMOUNT 10,778,874 10,778,874 10,778,874 10,778,874 100 (\$) 100 69 OTHER USAGE (\$) 70 DAYS SUPPLY 71 BURNED NUCLEAR 72 UNITS (MMBTU) 22,533,770 21,083,802 1,449,968 7 102,963,134 99,606,564 3,356,570 3

0.4964

10.466.978

(0.0426)

(240,711)

400

590

1.4750

PROPANE

(8.6000)

(2)

100

100

100.0000

0.4860

531

754

1.4200

50.040.494

0.4538

400

590

1.4750

10.226.267

SCHEDULE A - NOTES APR 2021

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - FUEL SALE-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(758)	(\$55,326.74)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
		MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
		MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
(758)		TOTAL-LFARS
0	·	TOTAL-SAP
\$ (758)	(\$55,326.74)	TOTAL
	<u> </u>	
COAL	AMOUNT	NOTES ON COAL
UNITS	AMOUNT	NOTES ON COAL
0		SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		. ,
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)
	•	. ,

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-21	1,163,475	\$ 3,134,454.45
Feb-21	-	-
Mar-21	-	-
Apr-21	1,252,919	\$ 3,375,422.43
May-21		
Jun-21		
Jul-21		
Aug-21		
Sep-21		
Oct-21		
Nov-21		
Dec-21		

FOR THE PERIOD OF: April 2021

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	Estimated								
2	os								
3	Off System	os	192,900	192,900	2.117	3.225	4,084,122	6,220,510	1,654,138
4	St Lucie Reliability Sales	os	15,386	15,386	0.510	0.510	78,400	78,400	0
5	Total OS		208,286	208,286	1.998	3.024	4,162,522	6,298,910	1,654,138
6		-							
7	Total Estimated	=	208,286	208,286	1.998	3.024	4,162,522	6,298,910	1,654,138
8									
9	Actual								
10	St. L.								
11	FMPA (SL 1)	St. L.	9,088	9,088	0.514	0.514	46,729	46,729	0
12	OUC (SL 1)	St. L.	6,285	6,285	0.611	0.611	38,421	38,421	0
13	Total St. L.		15,373	15,373	0.554	0.554	85,151	85,151	
14									
15	OS								
16	EDF Trading North America, LLC OS	OS	2,400	2,400	1.653	3.386	39,669	81,265	27,603
17	Energy Authority, The OS	OS	93,680	93,680	2.020	2.819	1,892,194	2,640,759	647,887
18	Exelon Generation Company, LLC OS	OS	884	884	1.673	3.073	14,788	27,165	7,955
19	Morgan Stanley Capital Group Inc. OS	os	3,050	3,050	1.733	3.035	52,847	92,564	25,685
20	City of New Smyrna Beach, FL Utilities Co.	os	424	424	1.694	3.427	7,182	14,531	7,177
21	Orlando Utilities Commission OS	OS	6,095	6,095	1.898	3.640	115,692	221,875	100,273
22	PowerSouth Energy Cooperative OS	OS	50	50	1.712	3.300	856	1,650	622
23	Seminole Electric Cooperative, Inc. OS	OS	0	0			0	102,960	0
24	Tampa Electric Company OS	os	118,351	118,351	2.220	2.982	2,626,830	3,528,740	894,359
25	Duke Energy Florida, LLC OS	os	14,100	14,100	1.756	3.890	247,580	548,500	222,443
26	PJM Interconnection, L.L.C. OS	OS	0	0			0	(2)	(2)
27	Midcontinent Independent System Operato	os	0	0			0	(0)	(0)
28	Macquarie Energy LLC OS	os	574	574	1.646	3.770	9,445	21,639	7,401
29	City of Tallahassee, FL OS	os	180	180	2.233	58.167	4,019	104,700	3,555
30	Oglethorpe Power Corporation OS	os	200	200	1.559	3.838	3,119	7,675	3,182
31	Southern Company Services, Inc. OS	os	65	65	1.678	2.600	1,091	1,690	599
32	Total OS	_	240,053	240,053	2.089	3.081	5,015,311	7,395,711	1,948,740
33		_							
34	Total Actual	_	255,426	255,426	1.997	2.929	5,100,462	7,480,862	1,948,740
35		=							

FLORIDA POWER & LIGHT POWER SOLD

			FOR THE PERIOR	O OF: April 2021					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)

Line No.		SOLD TO	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	Other Actual	Gross Gain from off System Sales \$							1,948,740
2		Third-Party Transmission Costs							(8,736)
3		Variable Power Plant O&M Costs Attributable to Sales							(156,034)
4		Net Gain from off System (\$)							1,783,970
5									
6	Other Estimate	Gain from off System Sales \$							1,654,138
7		Variable Power Plant O&M Costs Attributable to Sales							(125,385)
8		Total							1,528,753
9									
10	Current Month	Actual	255,426	255,426	1.997	2.929	5,100,462	7,480,862	1,783,970
11		Estimate	208,286	208,286	1.998	3.024	4,162,522	6,298,910	1,528,753
12		Difference	47,140	47,140	(0.002)	(0.095)	937,939	1,181,952	255,217
13		Difference %	22.6%	22.6%	(0.1%)	(3.2%)	22.5%	18.8%	16.7%
14									
15	Period To Date	Actual	1,013,883	1,013,883	1.629	2.880	16,515,299	29,201,278	8,225,731
16		Estimate	1,090,257	1,090,257	1.795	2.813	19,573,585	30,664,011	7,005,159
17		Difference	(76,374)	(76,374)	(0.166)	0.068	(3,058,286)	(1,462,733)	1,220,572
18		Difference %	(7.0%)	(7.0%)	(9.3%)	2.4%	(15.6%)	(4.8%)	17.4%
19									

\$2,196,670

FLORIDA POWER & LIGHT PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE PERIOD OF: April 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(11)+Col(12))
1	Estimated	Ochedule	(000)	(000)	T dichased (000)		(000)	(000)	(cents/ttviii)			((COI(11)+COI(12))
2	St Lucie Reliability Sales		51,600	-	51,600	51,600	-	51,600	0.456	\$235,038	\$0	\$235,038
3	Solid Waste Authority 40MW	PPA	27,072	-	27,072	27,072	-	27,072	2.031	\$549,900	\$0	\$549,900
4	Solid Waste Authority 70MW	PPA	48,370	-	48,370	48,370	-	48,370	3.695	\$1,787,370	\$0	\$1,787,370
5	Total Estimated		127,042	-	127,042	127,042	-	127,042	2.025	\$2,572,308	\$0	\$2,572,308
6												
7	Actual											
8	FMPA (SL 2)	SL 2	9,081	7	9,088	9,081	7	9,088	2.275	\$199,576	\$7,150	\$206,726
9	OUC (SL 2)	SL 2	6,280	5	6,285	6,280	5	6,285	2.190	\$137,436	188	\$137,624
10	Solid Waste Authority 40MW	PPA	12,019	-	12,019	12,019	-	12,019	(2.336)	(\$280,773)	\$0	(\$280,773)
11	Solid Waste Authority 70MW	PPA	148,519	-	148,519	148,519	-	148,519	1.436	\$2,133,093	\$0	\$2,133,093

175,899

12

175,911

1.249

\$2,189,332

\$7,338

15 NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

175,899

12

175,911

12 Total Actual

13 14

FLORIDA POWER & LIGHT PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

(1)	(2)	(3)	(4)	(5)	(6)	(7)

Line No.		PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(5)+Col(6))
1	Current Month	Actual	175,911	175,911	1.2487	2,196,670
2		Estimated	127,042	127,042	2.0248	2,572,308
3		Difference	48,869	48,869	(0.7760)	(\$375,638)
4		Difference (%)	38.5%	38.5%	(38.3%)	(14.6%)
5						
6	Year to Date	Actual	628,706	628,706	1.8126	11,395,826
7		Estimated	535,621	535,621	1.9871	10,643,223
8		Difference	93,085	93,085	(0.1745)	\$752,603
9		Difference (%)	17.4%	17.4%	(8.8%)	7.1%
10						

FLORIDA POWER & LIGHT ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE PERIOD OF: April 2021

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(4) * Col(5))
1	<u>Estimated</u>				_
2	Qualifying Facilities	25,568	25,568	2.031	\$519,313
3	Total Estimated	25,568	25,568	2.031	\$519,313
4					
5	Actual				
6	Broward County Resource Recovery - South QF	5,126	5,126	1.137	\$58,298
7	Broward County Resource Recovery - South AA QF	5,180	5,180	0.957	\$49,572
8	Georgia Pacific Corporation QF	444	444	1.727	\$7,670
9	Okeelanta Power Limited Partnership QF	1,667	1,667	1.784	\$29,738
10	BREVARD ENERGY, LLC	3,334	3,334	1.823	\$60,772
11	Tropicana Products QF	10,462	10,462	0.106	\$11,071
12	WM-Renewables LLC - Naples QF	1	1	36.400	\$364
13	WM-Renewable LLC QF	34	34	0.800	\$272
14	Miami-Dade South District Water Treatment QF	9,918	9,918	1.195	\$118,528
15	Lee County Solid Waste	5,567	5,567	0.914	\$50,910
16	SEMINOLE ENERGY, LLC	2,552	2,552	1.760	\$44,909
17	GES-PORT CHARLOTTE, L.L.C.	1	1	1.300	\$13
18	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	88	88	1.817	\$1,599
19	Total Actual	44,374	44,374	0.977	\$433,716

20 21

NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and

²⁴ will administer the PPA internally.

FLORIDA POWER & LIGHT ENERGY PAYMENTS TO QUALIFYING FACILITIES

(1)	(2)	(3)	(4)	(5)	(6)	(7)	

Line No.		PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (5) * (6))
1	Current Month	Actual	44,374	44,374	0.977	\$433,716
2		Estimated	25,568	25,568	2.031	\$519,313
3		Difference	\$18,806	\$18,806	(1.054)	(\$85,597)
4		Difference (%)	73.6%	73.6%	(51.9%)	(16.5%)
5						
6	Year to Date	Actual	107,605	107,605	1.571	\$1,690,512
7		Estimated	83,623	83,623	1.966	\$1,643,764
8		Difference	\$23,982	\$23,982	(0.395)	\$46,748
9		Difference (%)	28.7%	28.7%	(20.1%)	2.8%
10						

FLORIDA POWER & LIGHT ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

12,796

4.755

\$608,471

7.707

\$986,145

\$377,674

\$8,317

FOR THE PERIOD OF: April 2021

		FOR THE PERIOL) OF: April 2021					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	A9 Schedule	Purchased From	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj	Cost If Generated (Cents/KWH)	Cost if Generated (\$)	Fuel Savings (\$)
1 2	<u>Estimated</u>	Economy	19,800	2.600	\$514,800	2.893	\$572,901	\$58,101
3		Total Estimated	19,800	2.600	\$514,800	2.893	\$572,901	\$58,101
4								
5	Variable Power Plant O&M Avoided Due to Purchases							\$12,870
6		5 A.W. W. TL 00	4.040	4.000	0.40.070	7.044	000.000	***
7	Actual	Energy Authority, The OS	1,012	4.928	\$49,870	7.914	\$80,089	\$30,219
8		Exelon Generation Company, LLC OS	2,022	3.814	\$77,110	8.483	\$171,529	\$94,419
9		Morgan Stanley Capital Group Inc. OS	105	4.063	\$4,266	6.501	\$6,826	\$2,560
10		Orlando Utilities Commission OS	2,445	6.529	\$159,625	9.220	\$225,430	\$65,805
11		Rainbow Energy Marketing Corp. OS	5,792	4.364	\$252,780	6.638	\$384,494	\$131,714
12		Southern Company Services, Inc. OS	670	4.824	\$32,320	10.491	\$70,290	\$37,970
13		Tampa Electric Company OS	750	4.333	\$32,500	6.332	\$47,488	\$14,988

16 Variable Power Plant O&M Avoided Due to Purchases

Total Actual

17

14

15

FLORIDA POWER & LIGHT ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE PERIOD OF: April 2021

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line No.	A9 Schedule		Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj	Cost if Generated (cents/KWH)	Cost if Generated (\$)	Fuel Savings (\$)
1	Current Month	Actual	12,796	4.755	\$608,471	7.707	\$986,145	\$377,674
2		Estimated	19,800	2.600	\$514,800	2.893	\$572,901	\$58,101
3		Difference	(7,004)	2.155	\$93,671	4.813	\$413,244	\$319,573
4		Difference (%)	(35.37%)	82.89%	18.20%	166.35%	72.13%	550.03%
5								
6	Year to Date	Actual	23,988	4.892	\$1,173,462	7.462	\$1,790,069	\$616,606
7		Estimated	42,724	3.005	\$1,283,649	3.497	\$1,494,264	\$210,615
8		Difference	(18,736)	1.887	(\$110,186)	3.965	\$295,805	\$405,992
9		Difference (%)	(43.85%)	62.82%	(8.58%)	113.36%	19.80%	192.77%
10								
11	Year to Date: Variable Power Plant O&M Avoided Due to Purchases	Actual						\$15,592
12		Estimated						\$27,771
13		Difference						(\$12,178)
14		Difference (%)						(43.85%)
15								

Florida Power & Light Company Schedule A12 - Capacity Costs: Payments to Co-generators

Page 1 of 2

For the Month of Apr-21

Contract			Capacity MW	Term Start	Term End	Contract Type	ı										
Broward Sou QF = Qualifying	•	reement	3.5	1/1/1993	12/31/2026	QF											
	January	February	March	April	May	June	July		August	Septemb	er	October	r	November	December	r Ye	ear-to-date
BS-NEG '91	122,325	122,325	122,325	122,325													489,300
Total	122,325	122,325	122,325	122,325	0	0		0		0	0		0	0		0	489,300

Florida Power & Light Company Schedule A12 - Capacity Costs: Payments to Non-cogenerators Page 2 of 2

For the Month of Apr-21

Contract	Counterparty	<u>Identification</u>	Contract Start Date	Contract End Date
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2021 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	40	40	40	40								
2	70	70	70	70								
Total	110	110	110	110	-	-	-	-	-	-	-	-

2021 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	1,317,600	1,317,600	1,317,600	1,317,600	0	0	0	0	0	0	0	0

- 1	V t- d-t- Oht T Oit- Dt-	5 070 400	(1)
	Year-to-date Short Term Capacity Payments	5,270,400	` '

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.