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May 24, 2021

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Environmental Cost Recovery Clause; Docket No. 20210007-EI

Dear Mr. Teitzman:

On behalf of Duke Energy Florida, LLC ("DEF"), please find enclosed for electronic filing in the above-referenced docket, DEF's errata to the April 1, 2021, Direct Testimony of Timothy S. Hill. Page 4, line 5 has been reworded from "lower" to "higher" to correct a scrivener's error.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

/s/ Matthew R. Bernier

Matthew R. Bernier

MRB/cmw Enclosure

CERTIFICATE OF SERVICE

Docket No. 20210007-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 24th day of May, 2021.

/s/ Matthew R. Bernier
Attorney

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1		BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2		DIRECT TESTIMONY OF
3		TIMOTHY S. HILL
4		ON BEHALF OF
5		DUKE ENERGY FLORIDA, LLC.
6		DOCKET NO. 20210007-EI
7		April 1, 2021
8		
9	Q.	Please state your name and business address.
10	A.	My name is Timothy S. Hill. My business address is 400 South Tryon Street,
11		Charlotte, NC 28202.
12		
13	Q:	By whom are you employed and in what capacity?
14	A:	I am employed by Duke Energy Corporation ("Duke Energy") as Regional
15		General Manager for the Coal Combustion Products ("CCP") Group - Operations
16		& Maintenance. Duke Energy Florida, LLC ("DEF" or the "Company") is a fully
17		owned subsidiary of Duke Energy.
18		
19	Q:	What are your responsibilities in that position?
20	A:	I am responsible for oversight of the operation and maintenance of all CCP
21		facilities in the Western Carolinas and Florida, including the CCP facility at the
22		Crystal River Energy Center. This includes operating and maintaining all CCP
23		facilities in compliance with state and federal regulations. The Operations and
24		Maintenance group at each station maintains accountability for overall CCP
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facility performance which requires close collaboration with other Duke Energy CCP organizations such as Project Implementation, Engineering, and Facility Closure. The Company relies on my opinions and information I provide when making decisions regarding the CCP facilities under my supervision.

A:

Q: Please describe your educational background and professional experience.

I have a Bachelor of Science degree in Nuclear Engineering from the University of Florida and a Master of Science degree from the University of Central Florida. I have 18 years of experience in the power generation industry including positions as an Engineering Manager, a Maintenance Manager, and a Plant Manager within Duke Energy's fossil fleet, and as Fleet and Harris Station Maintenance Manager in Duke Energy's nuclear fleet. Prior to joining Duke Energy, I was employed by Delta Air Lines as a General Manager in Engineering and Maintenance, and prior to that I served 21 years as a commissioned officer in the U.S. Navy, serving in the nuclear fleet. In November of 2014, I began my current role as CCP Regional General Manager.

A.

Q. What is the purpose of your testimony?

The purpose of my testimony is to provide an update on DEF's 2020 Coal Combustion Residual ("CCR") Rule compliance activities and associated 2020 compliance costs for which the Company seeks recovery through the Environmental Cost Recovery Clause ("ECRC").

1	Q.	How did actual O&M project expenditures for the period January 2020 -
2		December 2020 compare to actual/estimated O&M projections for the CCR
3		Rule (Project 18)?
4	A.	The CCR Rule O&M variance is \$251,850 or 27% lower than projected. This is
5		primarily due to costs associated with the Crystal River landfill ditch remediation
6		work that were incorrectly recorded to a different project. This mischarge will be
7		corrected in the 2021 financial results.
8		
9	Q.	How did actual capital project expenditures for the period January 2020 -
10		December 2020 compare to actual/estimated capital projections for the CCR
11		Rule (Project 18)?
12	A.	The CCR Rule capital variance is \$757,452 or 56% higher than projected. This
13		is primarily due to additional engineering measures that were included in the final
14		design and pricing obtained from a competitive bid event for the new lined
15		sedimentation basin / ditch area. This project is part of the groundwater corrective
16		actions as required by the Federal CCR Rule and was approved as recoverable
17		through the ECRC by Commission Order No. PSC-2019-0500-FOF-EI.
18		The initial cost estimate for this capital project was based on a preliminary design
19		that was developed as part of a feasibility study conducted as part of the CCR
20		Rule's Assessment of Corrective Measures, which has been provided to the
21		Commission as part of previous testimonies. The final engineering design of this
22		facility required adding a second impermeable liner, a cushioning layer over the

resulting in substantial groundwater control measures.

liner components, and structural fill placement below the groundwater table

These measures

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contributed to the increased cost for materials, equipment, and labor. These additional measures also extended the construction duration from about three months initially estimated to about six months. The extended duration also contributed to the increased costs for labor and equipment. The final factor contributing to the capital variance is that actual contract bids came in higher than the original estimate. The projected cost was estimated based on unit costs from other projects and construction industry cost data reports, whereas the actual costs are based on pricing obtained through a competitive bid event that was opened in late July 2020 and closed in early October 2020.

11 Q. Does this conclude your testimony?

12 A. Yes.