



David M. Lee  
Senior Attorney  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-0420  
(561) 691-7263  
(561) 691-7135 (Facsimile)  
E-mail: david.lee@fpl.com

May 24, 2021

Adam Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**REDACTED**

**Re: Docket No. 20210001-EI**

Dear Mr. Teitzman:

I enclose for filing in the above docket Florida Power & Light Company's ("FPL") Request for Confidential Classification of Materials Provided Pursuant to Audit No. 2021-007-4-1. The request includes Exhibits A, B (two copies), C and D.

Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Exhibit C and Exhibit D are a justification table and declaration, respectively, in support of FPL's Request.

COM \_\_\_\_\_ Please contact me if you or your Staff has any questions regarding this filing.

AFD 1 Exh B

APA \_\_\_\_\_

ECO \_\_\_\_\_

ENG \_\_\_\_\_

GCL \_\_\_\_\_

IDM \_\_\_\_\_ Enclosure

CLK \_\_\_\_\_ cc: Counsel for Parties of Record (w/ copy of FPL's Request for Confidential Classification)

Sincerely,

/s/ David M. Lee  
David M. Lee

RECEIVED-FPSC  
MAY 24 PM 2:45  
COMMISSION  
CLERK

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and purchase power cost recovery  
clause with generating performance incentive  
factor

Docket No: 20210001-EI

Date: May 24, 2021

**FLORIDA POWER & LIGHT COMPANY'S  
REQUEST FOR CONFIDENTIAL CLASSIFICATION OF  
MATERIALS PROVIDED PURSUANT TO AUDIT NO. 2021-007-4-1**

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") requests confidential classification of certain material provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control No. 2021-007-4-1 ("the Audit"). In support of this request, FPL states as follows:

1. During the Audit, FPL provided Staff with various confidential documents. By letter dated May 3, 2021 Staff indicated its intent to retain certain audit work papers. Pursuant to Rule 25-22.006(3)(a), FPL was given 21 days from the date of the letter to file a formal request for confidential classification with respect to the work papers. Accordingly, FPL files this Request for Confidential Classification to maintain continued confidential handling of the confidential work papers.

2. The following exhibits are included with and made a part of this request:

a. Exhibit A consists of a copy the confidential documents, on which all information that is entitled to confidential treatment under Florida law has been highlighted.

b. Exhibit B consists of a copy of the confidential documents, on which all the information that is entitled to confidential treatment under Florida law has been redacted. For the documents that are confidential in their entirety, FPL has included only identifying cover pages in Exhibit B.

c. Exhibit C is a table containing an identification of the information highlighted in Exhibit A by page and line. Exhibit C also references the specific statutory bases for the claim of confidentiality and identifies the declarant who supports the requested classification.

d. Exhibit D is the declaration Gerard J. Yupp in support of this Request.

3. FPL submits that the highlighted information in Exhibit A is proprietary confidential business information within the meaning of Section 366.093(3), Florida Statutes. This information is intended to be and is treated by FPL as private, and its confidentiality has been maintained. Pursuant to Section 366.093, such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

4. As described more fully in the declaration included as Exhibit D, certain documents contain information concerning bids or other contractual data, the disclosure of which would impair the efforts of FPL to contract for goods or services on favorable terms. This information is protected by Section 366.093(3)(d), Fla. Stat.

5. Also, certain information in these documents concern FPL's competitive interests, the disclosure of which would impair the competitive business of FPL and its vendors. This information is protected by Section 366.093(3)(e), Fla. Stat.

6. Upon a finding by the Commission that the information highlighted in Exhibit A, and referenced in Exhibit C, is proprietary confidential business information, the information should not be declassified for a period of at least eighteen (18) months and should be returned to

FPL as soon as the information is no longer necessary for the Commission to conduct its business.

*See* § 366.093(4), Fla. Stat.

**WHEREFORE**, for the above and foregoing reasons, as more fully set forth in the supporting materials, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

David M. Lee  
Senior Attorney  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408  
Telephone: (561) 691-7263  
Facsimile: (561) 691-7135  
Email: david.lee@fpl.com

By: /s/ David M. Lee  
David M. Lee  
Florida Bar No. 103152



**CERTIFICATE OF SERVICE**  
**Docket No. 20210001-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing Request for Confidential Classification\* has been furnished by electronic mail on this 24th day of May 2021 to the following:

Suzanne Brownless  
Division of Legal Services  
**Florida Public Service Commission**  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850  
sbrownle@psc.state.fl.us

Russell A. Badders  
Vice President & Associate General Counsel  
**Gulf Power Company**  
One Energy Place  
Pensacola, Florida 32520-0100  
russell.badders@nexteraenergy.com

Dianne M. Triplett  
299 First Avenue North  
St. Petersburg, Florida 33701  
dianne.triplett@duke-energy.com

Matthew R. Bernier  
Robert L. Pickels  
Duke Energy Florida  
106 East College Avenue, Suite 800  
Tallahassee, Florida 32301  
robert.pickels@duke-energy.com  
matthew.bernier@duke-energy.com  
FLRegulatoryLegal@duke-energy.com  
**Attorneys for Duke Energy Florida**

Beth Keating  
Gunster Law Firm  
215 South Monroe St., Suite 601  
Tallahassee, Florida 32301-1804  
bkeating@gunster.com  
**Attorneys for Florida Public Utilities Company**

Richard Gentry  
Patricia A. Christensen  
Charles J. Rehwinkel  
Stephanie Morse  
Anastacia Pirrello  
**Office of Public Counsel**  
c/o The Florida Legislature  
111 West Madison St., Room 812  
Tallahassee, FL 32399-1400  
gentry.richard@leg.state.fl.us  
christensen.patty@leg.state.fl.us  
rehwinkel.charles@leg.state.fl.us  
morse.stephanie@leg.state.fl.us  
pirrello.anastacia@leg.state.fl.us

James D. Beasley  
J. Jeffrey Wahlen  
Malcolm N. Means  
Ausley & McMullen  
P.O. Box 391  
Tallahassee, Florida 32302  
jbeasley@ausley.com  
jwahlen@ausley.com  
mmeans@ausley.com  
**Attorneys for Tampa Electric Company**

Paula K. Brown, Manager  
**Tampa Electric Company**  
Regulatory Coordinator  
Post Office Box 111  
Tampa, Florida 33601-0111  
regdept@tecoenergy.com

Mike Cassel  
Director/Regulatory and  
Governmental Affairs  
**Florida Public Utilities Company**  
208 Wildlight Ave.  
Yulee, Florida 32097  
mcassel@fpuc.com

James W. Brew  
Laura Wynn Baker  
Stone Mattheis Xenopoulos & Brew, P.C.  
1025 Thomas Jefferson Street, NW  
Eighth Floor, West Tower  
Washington, DC 20007  
jbrew@smxblaw.com  
lwb@smxblaw.com  
**Attorneys for PCS Phosphate – White  
Springs**

Jon C. Moyle, Jr.  
Moyle Law Firm, P.A.  
118 North Gadsden Street  
Tallahassee, FL 32301  
jmoyle@moylelaw.com  
mqualls@moylelaw.com  
**Attorneys for Florida Industrial Power  
Group**

By: /s/ David m. Lee  
David M. Lee  
Florida Bar No. 103152

\* The exhibits to this Request are not included with the service copies, but copies of Exhibits B, C and D are available upon request.

**EXHIBIT “B”**

**ACN 2021-007-4-1**



Southern Company  
**ACCOUNTING REPORT**  
 Consolidated Fuel Accounting

40  
 8/21

**COAL FUEL STOCK LEDGER**  
 Process Month and Year: August, 2020

Georgia Power Company

Ownership Percentage: 19.09%

Owner: FPL

Plant SCHERER Stockpile

Extraction Date: 9/2/2020 3:02:23 PM

Report Help	TONS WET	TONS DRY	MMBTU DRY	DOLLARS DRY	SULFUR TONS DRY
FUEL ON HAND BEGINNING OF MONTH	287,085,646	192,764,238	4,712,377.12	12,860,992.36	687.48
Ad Valorem Taxes	1				
Aug RailConn Overpayment Refund	2				
Fuel Surcharge Legal Fees	3				
Q3-20 FPL Transfer	4				
Receipts Schedule 20012	5				
Receipts Schedule 20013	6				
Receipts Schedule 20014	7				
Receipts Schedule 20019	8				
Receipts Schedule 20020	9				
Receipts Schedule 20021	10				
Receipts Schedule 20024	11				
Receipts True-Up for 07/2020	12				
Fleet Management	13				
Railcar Maintenance - Joint Owner Allocations - August 2020	14				
<b>Total Receipts</b>	<b>206,934,039</b>	<b>144,335,769</b>	<b>3,487,728.83</b>	<b>9,049,894.02</b>	<b>278.46</b>
<b>BTU/LB; DOLLARS/MMBTU; SULFUR/MMBTU; (Dry)</b>			<b>12,162.72</b>	<b>2.672024</b>	<b>0.000106</b>
Fuel Burned UNIT_4_BUNKER	132,799,362	92,201,483	2,210,935.61	5,607,673.07	233.48
<b>Total Burn</b>	<b>132,799,362</b>	<b>92,337,465</b>	<b>2,211,264.70</b>	<b>5,608,671.16</b>	<b>233.62</b>
<b>FUEL ON HAND END OF MONTH</b>	<b>361,220,223</b>	<b>244,762,542</b>	<b>5,988,841.25</b>	<b>16,002,305.22</b>	<b>632.41</b>
<b>Ending BTU/Lb;Dollars/MMBTU;Sulfur/MMBTU;(Dry)</b>			<b>12,233.93</b>	<b>2.672020</b>	<b>0.000106</b>

**CONFIDENTIAL**





40  
2/21



Southern Company  
**ACCOUNTING REPORT**  
 Consolidated Fuel Accounting

**COAL FUEL STOCK LEDGER**

Process Month and Year: September, 2020

Ownership Percentage: 19.09%

Georgia Power Company

Owner: FPL

Plant SCHERER Stockpile

Extraction Date: 10/1/2020 12:16:01 PM

Report Help	TONS WET	TONS DRY	MMBTU DRY	DOLLARS DRY	SULFUR TONS DRY
FUEL ON HAND BEGINNING OF MONTH	361,220.223	244,762.542	5,988,841.25	16,002,305.22	632.41
Ad Valorem Taxes	1				
Receipts Schedule 20012	2				
Receipts Schedule 20013	3				
Receipts Schedule 20014	4				
Receipts Schedule 20020	5				
Receipts Schedule 20024	6				
Receipts True-Up for 08/2020	7				
Fleet Management	8				
Railcar Maintenance - Joint Owner Allocations September	9				
<b>Total Receipts</b>	<b>98,236.121</b>	<b>69,825.264</b>	<b>1,673,710.97</b>	<b>4,500,923.24</b>	<b>189.38</b>
<b>BTU/LB; DOLLARS/MMBTU; SULFUR/MMBTU; (Dry)</b>			<b>12,178.72</b>	<b>2,675,770</b>	<b>0.000107</b>
Burn True-Up UNIT_4_BUNKER for 08/2020	0.000	(284.654)	(13,827.63)	(36,947.73)	(1.46)
Fuel Burned UNIT_4_BUNKER	135,383.248	94,958.794	2,275,197.60	6,087,905.48	244.02
<b>Total Burn</b>	<b>135,383.248</b>	<b>94,674.140</b>	<b>2,261,369.97</b>	<b>6,050,957.75</b>	<b>242.66</b>
<b>FUEL ON HAND END OF MONTH</b>	<b>324,073.096</b>	<b>219,913.666</b>	<b>5,401,182.25</b>	<b>14,452,270.71</b>	<b>579.23</b>
<b>Ending BTU/Lb;Dollars/MMBTU;Sulfur/MMBTU;(Dry)</b>			<b>12,280.23</b>	<b>2,675,761</b>	<b>0.000107</b>

**CONFIDENTIAL**



43-1-9

44  
2/21

QUALITY RESULTS

DATE	MOISTURE RATE	BTU/LB
3RD QUARTER	30.67%	11,966.26

	WET TONS	DRY TONS	MMBTUS	MOISTURE RATE	BTU/LB
SUMMARY BALANCE	2,229,926.92	1,582,603.15	37,982,140.85	29.03%	11,999.89
CURRENT MONTH ACTIVITY	26,499.00	18,454.21	443,528.62		
SURVEY TONN ADJ	(28,405.52)				
BALANCE AFTER ADJ	2,228,020.40	1,544,783.69	36,970,565.76	30.67%	11,966.26
TOTAL ADJUSTMENT	(28,405.52)	(56,273.66)	(1,455,103.71)		

A



B



ⓐ = 2,256,425  
 ⓑ = 38,425,669  
 ⓒ = 1,601,057

		VARIANCE			
		Tons	Dry Tons	MMBTU	\$
Plant Check Total	1				
Common	2				
DPC	3				
MEAG	4				
FPL	5				
JEA	6				
TOTAL		(28,406)	(56,274)	(1,455,104)	\$ (4,045,760)

ⓐ (293,050.62)  
 \* 2.671 US\$  
 (782,972)

The utility does not have any sources from Scherer to verify the rate.

	Tons	Dry Tons	MMBTU	\$	SULFUR
Common					
Unit 1					
Unit 2					
Unit 3					
Check					
GPC					
Unit 1					
Unit 2					
Unit 3					
Dalton					
Unit 1					
Unit 2					
Gulf					
Unit 3					
DPC					
Unit 1					
Unit 2					
MEAG					
Unit 1					
Unit 2					
FPL					
Unit 4					
JEA					
Unit 4					
TOTAL	(28,405.52)	(56,273.66)	(1,455,103.71)	\$ (4,045,760.34)	(189.26)



CONFIDENTIAL

SOURCE DRAFT

44-2



Southern Company  
**ACCOUNTING REPORT**  
 Consolidated Fuel Accounting

YU  
2/21

**COAL FUEL STOCK LEDGER**

October, 2020

Ownership Percentage: 19.09%

Georgia Power Company

FPL

SCHERER

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<b>FUEL ON HAND BEGINNING OF MONTH</b>	<b>324,073.098</b>	<b>219,913.666</b>	<b>6,401,182.26</b>	<b>14,429,014.96</b>	<b>679.23</b>
Ad Valorem Taxes	1				
Fuel Surcharge Legal Adj	2				
Receipts Schedule 20012	3				
Receipts Schedule 20013	4				
Receipts Schedule 20014	5				
Receipts Schedule 20019	6				
Receipts Schedule 20020	7				
Receipts Schedule 20024	8				
Receipts True-Up for 09/2020	9				
Fleet Management	10				
Railcar Maintenance - Joint Owner Allocations - October 2020	11				
Railcar Short Term Lease - Joint Owner Allocations-October	12				
<b>Total Receipts</b>	<b>82,433,082</b>	<b>69,220,673</b>	<b>1,394,141.60</b>	<b>3,771,793.62</b>	<b>167.47</b>
<b>BTU/LB; DOLLARS/MMBTU; SULFUR/MMBTU; (Dry)</b>			<b>12,215.90</b>	<b>2,678418</b>	<b>0.000110</b>
Burn True-Up UNIT_4_BUNKER for 09/2020	0.000	(664,838)	(24,254.33)	(64,794.32)	(2.50)
Fuel Burned UNIT_4_BUNKER	127,287.305	89,265,822	2,138,638.71	5,728,163.03	234.99
<b>Total Burn</b>	<b>127,287.305</b>	<b>89,600,984</b>	<b>2,114,382.38</b>	<b>5,663,368.71</b>	<b>232.39</b>
Aerial Survey UNIT 4	(5,720.730)	(11,333,230)	(293,050.62)	(782,871.84)	(31.35)
<b>Total Adjustments</b>	<b>(5,720.730)</b>	<b>(11,333,230)</b>	<b>(293,050.62)</b>	<b>(782,871.84)</b>	<b>(31.35)</b>
<b>FUEL ON HAND END OF MONTH</b>	<b>273,518.143</b>	<b>178,200.125</b>	<b>4,387,890.65</b>	<b>11,754,478.22</b>	<b>482.55</b>
<b>Ending BTU/LB; Dollars/MMBTU; Sulfur/MMBTU; (Dry)</b>			<b>12,311.63</b>	<b>2,678945</b>	<b>0.000110</b>

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**CONFIDENTIAL**

SOURCE DR#6

44:3





Southern Company  
**ACCOUNTING REPORT**  
 Consolidated Fuel Accounting

90  
2/21

**COAL FUEL STOCK LEDGER**

Process Month and Year: September, 2020

Ownership Percentage: 19.09%

Georgia Power Company

Owner: FPL

Plant SCHERER Stockpile

Extraction Date: 10/1/2020 12:16:01 PM

Report Help	TONS WET	TONS DRY	MMBTU DRY	DOLLARS DRY	SULFUR TONS DRY
<b>FUEL ON HAND BEGINNING OF MONTH</b>	361,220.223	244,762.642	6,988,841.25	19,002,305.22	632.41
Ad Valorem Taxes					
Receipts Schedule 20012					
Receipts Schedule 20013					
Receipts Schedule 20014					
Receipts Schedule 20020					
Receipts Schedule 20024					
Receipts True-Up for 08/2020					
Fleet Management					
Rallcar Maintenance - Joint Owner Allocations September					
<b>Total Receipts</b>	98,236.121	69,825.264	1,673,710.97	4,600,923.24	189.38
<b>BTU/LB; DOLLARS/MMBTU; SULFUR/MMBTU; (Dry)</b>			12,176.72	2,675.770	0.000107
Burn True-Up UNIT_4_BUNKER for 08/2020	0.000	(284.654)	(13,827.63)	(36,947.73)	(1.48)
Fuel Burned UNIT_4_BUNKER	135,363.248	94,958.794	2,275,197.60	6,087,905.48	244.02
<b>Total Burn</b>	135,363.248	94,974.140	2,261,369.97	6,050,957.75	242.50
<b>FUEL ON HAND END OF MONTH</b>	324,073.096	219,913.666	5,401,182.25	14,452,270.71	579.23
<b>Ending BTU/Lb; Dollars/MMBTU; Sulfur/MMBTU; (Dry)</b>			12,280.23	2,675.761	0.000107

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**CONFIDENTIAL**



SOURCE DR #5

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Southern Company  
**ACCOUNTING REPORT**  
 Consolidated Fuel Accounting

SP  
9/21

**COAL FUEL STOCK LEDGER**  
 Process Month and Year: August, 2020

Georgia Power Company

Ownership Percentage: 19.09%

Plant SCHERER Stockpile

Owner: FPL

Extraction Date: 9/2/2020 3:02:23 PM

Report Help	MMBTU Wet	MMBTU Dry	DOLLARS Dry	SULFUR Dry
FUEL ON HAND BEGINNING OF MONTH	267,085.546	192,784.238	4,712,377.12	12,860,982.36
Ad Valorem Taxes	1			
Aug RailConn Overpayment Refund	2			
Fuel Surcharge Legal Fees	3			
Q3-20 FPL Transfer	4			
Receipts Schedule 20012	5			
Receipts Schedule 20013	6			
Receipts Schedule 20014	7			
Receipts Schedule 20019	8			
Receipts Schedule 20020	9			
Receipts Schedule 20021	10			
Receipts Schedule 20024	11			
Receipts True-Up for 07/2020	12			
Fleet Management	13			
Railcar Maintenance - Joint Owner Allocations - August 2020	14			
<b>Total Receipts</b>	<b>206,934.039</b>	<b>144,335.769</b>	<b>3,407,728.93</b>	<b>9,049,894.02</b>
<b>BTU/LB; DOLLARS/MMBTU; SULFUR/MMBTU; (Dry)</b>			<b>12,162.72</b>	<b>2.672024</b>
<b>Fuel Burned UNIT_4_BUNKER</b>	<b>132,799.362</b>	<b>92,201.463</b>	<b>2,210,935.61</b>	<b>5,907,673.01</b>
<b>Total Burn</b>	<b>132,799.362</b>	<b>92,201.463</b>	<b>2,211,264.70</b>	<b>5,909,671.16</b>
<b>FUEL ON HAND END OF MONTH</b>	<b>381,220.223</b>	<b>244,762.542</b>	<b>5,988,841.25</b>	<b>16,062,305.22</b>
<b>Ending BTU/LB; Dollars/MMBTU; Sulfur/MMBTU; (Dry)</b>			<b>12,233.98</b>	<b>2.672020</b>

45.6 (PA) - (FA) = (2,504) = August True-Up

(PS) = 4,600,933  
45.4 = September End

(PS1) 4,499,359 = September Inv Receipt  
45.3



**CONFIDENTIAL**

SOURCE DR #5

45.5



Southern Company  
**ACCOUNTING REPORT**  
 Consolidated Fuel Accounting

YR  
2/21

**COAL FUEL STOCK LEDGER**  
 Process Month and Year: August, 2020

Ownership Percentage: 19.09%

Georgia Power Company

Owner: FPL

Plant SCHERER Stockpile

Extraction Date: 9/1/2020 2:17:05 PM

Report Help	TONS WET	TONS DRY	MMBTU DRY	DOLLARS DRY	SULFUR TONS DRY
FUEL ON HAND BEGINNING OF MONTH	287,085.646	192,764.238	4,712,377.12	12,860,982.36	687.48
Ad Valorem Taxes	1				
Q3-20 FPL Transfer	2				
Receipts Schedule 20012	3				
Receipts Schedule 20013	4				
Receipts Schedule 20014	5				
Receipts Schedule 20019	6				
Receipts Schedule 20020	7				
Receipts Schedule 20021	8				
Receipts Schedule 20024	9				
Receipts True-Up for 07/2020	10				
Fleet Management	11				
Railcar Maintenance - Joint Owner Allocations - August	12				
<b>Total Receipts</b>	<b>206,934.039</b>	<b>144,335.769</b>	<b>3,487,728.83</b>	<b>9,052,457.83</b>	<b>278.45</b>
BTU/LB; DOLLARS/MMBTU; SULFUR/MMBTU; (Dry)			12,162.72	2,672,336	0.000106
Burn True-Up UNIT_4_BUNKER for 07/2020	0.000	136.002	329.09	898.15	0.04
Fuel Burned UNIT_4_BUNKER	132,799.362	92,201.463	2,210,935.61	5,908,362.83	233.48
<b>Total Burn</b>	<b>132,799.362</b>	<b>92,337.465</b>	<b>2,211,264.70</b>	<b>5,909,260.98</b>	<b>233.52</b>
FUEL ON HAND END OF MONTH	361,220.223	244,762.542	5,888,841.25	16,004,179.21	632.41
Ending BTU/Lb; Dollars/MMBTU; Sulfur/MMBTU; (Dry)			12,233.98	2,672,333	0.000106

(A) (9,052,457.83)  
 9,049,894.02  
 -----  
 (2,564)      45.5



**CONFIDENTIAL**

SOURCE DRAS

1556

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2/21

FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: **September** Year: **2020**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**  
 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Renee Deaton 561 691-2839**  
 5. Signature of Official Submitting Report: *[Signature]*  
 6. Date Completed: **15-Oct-20**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	BUCKSKIN MINING CO.	19/WY/5	S	33,604.19							
(2)	KENNECOTT	19/WY/5	S *	16,688.84							
(3)	PEABODY COALSALSALES, LLC	19/WY/5	S	25,176.12							
(4)	PEABODY COALSALSALES, LLC	19/WY/5	S	10,798.68							
(5)	PEABODY COALSALSALES, LLC	19/WY/5	S	12,963.58							

45.4

FPSC Form No. 423-2(a) (2/87)

\* Small difference between USZ and Stock Ledger of 4.7 tons is due to rounding. Further usual 33.33% of total to come 21 tons value. FPL used 33.33% to arrive at 16,688.84 value.



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SOURCE DR #5

45.7

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2/21

FPSC Form No. 423-2(0)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: September Year: 2020  
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY  
 3. Plant Name: RWSCHERER  
 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Rinaa Dastin 561 691-2639  
 5. Signature of Official Submitting Report: *[Signature]*  
 6. Date Completed: 15-Oct-20

Line No. (1)	Supplier Name (2)	Mine Location (3)	Shipping Point (4)	Transport Mode (5)	Tons (6)	Effective Purchase Price (\$/Ton) (8)	Additional Shortfall & Loading Charges (\$/Ton) (9)	Rail Charges		Waterborne Charges					Other Related Charges (\$/Ton) (13)	Total Transportation Charges (\$/Ton) (14)	FOB Plant Price (\$/Ton) (15)
								Rail Rate (\$/Ton) (7)	Other Rail Charges (\$/Ton) (10)	River Barge Rate (\$/Ton) (11)	Trans-loading Rate (\$/Ton) (12)	Ocean Barge Rate (\$/Ton) (16)	Other Water Charges (\$/Ton) (17)				
(1)	BUCKSKOH MINING CO.	18/WY/5	BUCKSKOH JUNCTION, WY	UR	33,604.19												
(2)	KENNECOTT	18/WY/5	CORDERO	UR	15,668.84												
(3)	PEABODY COALSALSALES, LLC	18/WY/5	NARM JUNCTION, WY	UR	25,176.12												
(4)	PEABODY COALSALSALES, LLC	18/WY/5	CABALLO	UR	10,783.63												
(5)	PEABODY COALSALSALES, LLC	18/WY/5	CABALLO	UR	12,563.68												

FPSC Form No. 423-2(0) (2/87)



CONFIDENTIAL

SOURCE DR #5

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8/21

FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2020  
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY  
 3. Plant Name: R.W.SCHERER  
 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renea Deaton 561 691-2839  
 5. Signature of Official Submitting Report: *[Signature]*  
 6. Date Completed: 15-Oct-20

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	BUCKSKIN MINING CO.	19/WY/5	S	UR	33,604.19							
(2)	KENNECOTT	19/WY/5	S	UR	16,688.84							
(3)	PEABODY COALSALLES, LLC	19/WY/5	S	UR	25,176.12							
(4)	PEABODY COALSALLES, LLC	19/WY/5	S	UR	10,798.68							
(5)	PEABODY COALSALLES, LLC	19/WY/5	S	UR	12,963.58							

FPSC Form No. 423-2 (2/87)



SOURCE DRAS

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**Power Lambda Report**  
AL9EMQ0012

Legal Entities Enterprise: FPL

Legal Entities Enterprise: FPL

B2B Flow Date from: 2020-09-01 to 2020-09-30

Deal Portfolio Description: FPL Sales

B2B Counterparty: PSE COOP

ROW	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
420	09-28-2020	2962387	PCBU	2962386	PSE COOP	EPT	7-7	FPL/SOCO	FPL	SOCO												
PSE COOP												51.00	867.00		(50.00)	(250.00)	(1.00)		(513,750.02)	\$25,100.00	(5149.72)	\$11,150.66

B2B Counterparty: TEA MKTR

ROW	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
430	09-01-2020	2942795	PCBU	2942794	TEA MKTR	EPT	1-1	FPL/SOCO	FPL	SOCO												
431	09-01-2020	2942961	PCBU	2942960	TEA MKTR	EPT	22-22	FPL/JEA	FPL	JEA												
432	09-01-2020	2943964	PCBU	2943963	TEA MKTR	EPT	21-22	FPL/SOCO	FPL	SOCO												
433	09-01-2020	2943967	PCBU	2943966	TEA MKTR	EPT	24-24	FPL/SOCO	FPL	SOCO												
434	09-02-2020	2944899	PCBU	2944898	TEA MKTR	EPT	21-21	FPL/GVL	FPL	GVL												
435	09-02-2020	2944906	PCBU	2944905	TEA MKTR	EPT	24-24	FPL/SOCO	FPL	SOCO												
436	09-02-2020	2944909	PCBU	2944908	TEA MKTR	EPT	24-24	FPL/SOCO	FPL	SOCO												
437	09-03-2020	2944913	PCBU	2944912	TEA MKTR	EPT	7-7	FPL/JEA	FPL	JEA												
438	09-03-2020	2945354	PCBU	2945353	TEA MKTR	EPT	9-9	FPL/JEA	FPL	JEA												
439	09-03-2020	2945361	PCBU	2945360	TEA MKTR	EPT	10-10	FPL/JEA	FPL	JEA												
440	09-04-2020	2945622	PCBU	2945621	TEA MKTR	EPT	1-1	FPL/JEA	FPL	JEA												
441	09-04-2020	2945627	PCBU	2945626	TEA MKTR	EPT	7-7	FPL/JEA	FPL	JEA												
442	09-04-2020	2945838	PCBU	2945837	TEA MKTR	EPT	10-10	FPL/JEA	FPL	JEA												
443	09-04-2020	2945841	PCBU	2945841	TEA MKTR	EPT	11-11	FPL/GVL	FPL	GVL												
444	09-05-2020	2946982	PCBU	2946981	TEA MKTR	EPT	12-12	FPL/GVL	FPL	GVL												
445	09-06-2020	2947031	PCBU	2947030	TEA MKTR	EPT	12-12	FPL/GVL	FPL	GVL												
446	09-06-2020	2947036	PCBU	2947035	TEA MKTR	EPT	17-17	FPL/GVL	FPL	GVL												
447	09-06-2020	2947039	PCBU	2947038	TEA MKTR	EPT	17-17	FPL/JEA	FPL	JEA												
448	09-06-2020	2947053	PCBU	2947052	TEA MKTR	EPT	18-18	FPL/GVL	FPL	GVL												
449	09-06-2020	2947056	PCBU	2947055	TEA MKTR	EPT	18-18	FPL/JEA	FPL	JEA												
450	09-06-2020	2947059	PCBU	2947058	TEA MKTR	EPT	18-18	FPL/SOCO	FPL	SOCO												
451	09-06-2020	2947062	PCBU	2947061	TEA MKTR	EPT	19-19	FPL/GVL	FPL	GVL												

Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery Cf  
Docket No. 2021000 F-EL, ACN 2021-07-4  
TYE 1/1/2020 - 12/31/2020  
Title: Power Sold

2021

PP

CONFIDENTIAL

SOURCE: DR No. 31



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46-1.1

**Power Lambda Report**  
AL9EM00012

Legal Entities Enterprise: FPL

Legal Entities Enterprise: FPL

B2B Flow Data from: 2020-09-01 to 2020-09-30

Deal Portfolio Description: FPL Sales

B2B Counterparty: TEA MKTR

ROW	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	A	B	C	D	E	F	G	H	I	J	K	L
											B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume W/StdDev	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
452	09-06-2020	2947065	PCBU	2947064	TEA MKTR	EPT	19 - 19	FPL/JEA	FPL	JEA												
453	09-06-2020	2947060	PCBU	2947067	TEA MKTR	EPT	19 - 19	FPL/SOCO	FPL	SOCO												
454	09-07-2020	2947130	PCBU	2947137	TEA MKTR	EPT	14 - 14		FPL	FPL												
455	09-07-2020	2947141	PCBU	2947140	TEA MKTR	EPT	16 - 16		FPL	FPL												
456	09-07-2020	2947165	PCBU	2947164	TEA MKTR	EPT	20 - 20	FPL/GVL	FPL	GVL												
457	09-07-2020	2947171	PCBU	2947170	TEA MKTR	EPT	21 - 21	FPL/GVL	FPL	GVL												
458	09-07-2020	2947178	PCBU	2947177	TEA MKTR	EPT	22 - 22	FPL/SOCO	FPL	SOCO												
459	09-07-2020	2947181	PCBU	2947180	TEA MKTR	EPT	23 - 23	FPL/JEA	FPL	JEA												
460	09-07-2020	2947384	PCBU	2947383	TEA MKTR	EPT	24 - 24	FPL/JEA	FPL	JEA												
461	09-08-2020	2947188	PCBU	2947187	TEA MKTR	EPT	7 - 7	FPL/JEA	FPL	JEA												
462	09-08-2020	2947489	PCBU	2947488	TEA MKTR	EPT	12 - 12	FPL/JEA	FPL	JEA												
463	09-08-2020	2947949	PCBU	2947948	TEA MKTR	EPT	17 - 17	FPL/JEA	FPL	JEA												
464	09-08-2020	2948013	PCBU	2948012	TEA MKTR	EPT	18 - 18	FPL/JEA	FPL	JEA												
465	09-08-2020	2948076	PCBU	2948075	TEA MKTR	EPT	22 - 22	FPL/SOCO	FPL	SOCO												
466	09-08-2020	2948085	PCBU	2948084	TEA MKTR	EPT	24 - 24	FPL/JEA	FPL	JEA												
467	09-08-2020	2948089	PCBU	2948088	TEA MKTR	EPT	24 - 24	FPL/SOCO	FPL	SOCO												
468	09-09-2020	2948113	PCBU	2948112	TEA MKTR	EPT	8 - 8	FPL/JEA	FPL	JEA												
469	09-09-2020	2948695	PCBU	2948694	TEA MKTR	EPT	14 - 14	FPL/JEA	FPL	JEA												
470	09-09-2020	2948715	PCBU	2948714	TEA MKTR	EPT	14 - 14	FPL/FPC	FPL	FPC												
471	09-09-2020	2948725	PCBU	2948724	TEA MKTR	EPT	15 - 17	FPL/FPC	FPL	FPC												
472	09-09-2020	2948763	PCBU	2948762	TEA MKTR	EPT	15 - 15	FPL/FPC	FPL	FPC												
473	09-09-2020	2948825	PCBU	2948824	TEA MKTR	EPT	16 - 18	FPL/FPC	FPL	FPC												
474	09-09-2020	2948852	PCBU	2948851	TEA MKTR	EPT	16 - 16	FPL/FPC	FPL	FPC												
475	09-09-2020	2948893	PCBU	2948892	TEA MKTR	EPT	17 - 17	FPL/FPC	FPL	FPC												
476	09-09-2020	2949001	PCBU	2949000	TEA MKTR	EPT	18 - 18	FPL/FPC	FPL	FPC												
477	09-09-2020	2949041	PCBU	2949040	TEA MKTR	EPT	18 - 18	FPL/GVL	FPL	GVL												
478	09-09-2020	2949070	PCBU	2949069	TEA MKTR	EPT	19 - 19	FPL/FPC	FPL	FPC												
479	09-09-2020	2949086	PCBU	2949085	TEA MKTR	EPT	24 - 24	FPL/JEA	FPL	JEA												

Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery C  
Docket No. 2021000 LE, A.G.N.: 2021-007  
TYE 1/1/2020 - 12/31/2020  
Title: Power Sold



CONFIDENTIAL

SOURCE: DR No. 21

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3/2

46-1.2

Power Lambda Report

AL9EMQ0012

Legal Entities Enterprise: FPL

Legal Entities Enterprise: FPL

B2B Flow Date from: 2020-09-01 to 2020-09-30

Deal Portfolio Description: FPL Sales

B2B Counterparty: TEA MKTR

ROW	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Row Hour - Row	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	A B2B Buy Price	B B2B Buy Schedule Volume	C B2B Buy Actual Volume	D B2B Sell Price	E B2B Sell Schedule Volume	F B2B Sell Actual Volume	G B2B Trans Physical Loss Volume	H B2B Volume Validation	I B2B Buy Actual Amount	J B2B Sell Actual Amount	K B2B Transmission Cost	L B2B Profit/Loss Amount
480	09-09-2020	2949089	PGBU	2949088	TEA MKTR	EPT	24 - 24	FPL/SOCO	FPL	SOCO												
481	09-10-2020	2949094	PGBU	2949093	TEA MKTR	EPT	1 - 1	FPL/SOCO	FPL	SOCO												
482	09-10-2020	2949097	PGBU	2949096	TEA MKTR	EPT	1 - 1	FPL/JEA	FPL	JEA												
483	09-10-2020	2949105	PGBU	2949104	TEA MKTR	EPT	7 - 7	FPL/SOCO	FPL	SOCO												
484	09-10-2020	2949106	PGBU	2949107	TEA MKTR	EPT	7 - 7	FPL/JEA	FPL	JEA												
485	09-11-2020	2949172	PGBU	2049171	TEA MKTR	EPT	8 - 23			FPL												
486	09-10-2020	2949226	PGBU	2949225	TEA MKTR	EPT	11 - 11	FPL/SOCO	FPL	SOCO												
487	09-10-2020	2949315	PGBU	2949314	TEA MKTR	EPT	12 - 12	FPL/SOCO	FPL	SOCO												
488	09-10-2020	2949454	PGBU	2949453	TEA MKTR	EPT	13 - 19	FPL/SOCO	FPL	FPC												
489	09-10-2020	2949459	PGBU	2949458	TEA MKTR	EPT	15 - 18			FPL												
490	09-10-2020	2949782	PGBU	2949781	TEA MKTR	EPT	17 - 17			FPL												
491	09-10-2020	2949928	PGBU	2049927	TEA MKTR	EPT	18 - 18			FPL												
492	09-10-2020	2949851	PGBU	2049850	TEA MKTR	EPT	20 - 20	FPL/JEA	FPL	JEA												
493	09-10-2020	2949854	PGBU	2949853	TEA MKTR	EPT	22 - 22	FPL/SOCO	FPL	SOCO												
494	09-10-2020	2949874	PGBU	2949873	TEA MKTR	EPT	23 - 23	FPL/SOCO	FPL	SOCO												
495	09-10-2020	2949860	PGBU	2949879	TEA MKTR	EPT	24 - 24	FPL/SOCO	FPL	SOCO												
496	09-10-2020	2949883	PGBU	2949882	TEA MKTR	EPT	24 - 24	FPL/JEA	FPL	JEA												
497	09-11-2020	2949891	PGBU	2949890	TEA MKTR	EPT	1 - 1	FPL/JEA	FPL	JEA												
498	09-11-2020	2949912	PGBU	2949911	TEA MKTR	EPT	6 - 6	FPL/JEA	FPL	JEA												
499	09-11-2020	2949917	PGBU	2949916	TEA MKTR	EPT	7 - 7	FPL/JEA	FPL	JEA												
500	09-11-2020	2949920	PGBU	2949919	TEA MKTR	EPT	7 - 7	FPL/SOCO	FPL	SOCO												
501	09-11-2020	2950801	PGBU	2950801	TEA MKTR	EPT	15 - 15	FPL/JEA	FPL	JEA												
502	09-11-2020	2951034	PGBU	2951033	TEA MKTR	EPT	20 - 20	FPL/SOCO	FPL	SOCO												
503	09-11-2020	2951039	PGBU	2951038	TEA MKTR	EPT	21 - 21	FPL/SOCO	FPL	SOCO												
504	09-11-2020	2951047	PGBU	2951046	TEA MKTR	EPT	22 - 22	FPL/SOCO	FPL	SOCO												
505	09-11-2020	2951058	PGBU	2951057	TEA MKTR	EPT	23 - 23	FPL/SOCO	FPL	SOCO												
506	09-11-2020	2951060	PGBU	2951062	TEA MKTR	EPT	24 - 24	FPL/SOCO	FPL	SOCO												
507	09-12-2020	2951067	PGBU	2951066	TEA MKTR	EPT	1 - 1		FPL	FPL												

Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery Cl  
Docket No. 20210001-EJ-ACN-2021-0074  
TYE 1/1/2020 - 12/31/2020  
Title: Power Sold

CONFIDENTIAL

PRC

SOURCE: DR No. 31



12/21  
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46-1.3

Power Lambda Report  
ALGEMQ0012

Legal Entities Enterprise: FPL

Legal Entities Enterprise: FPL

B2B Flow Data from: 2020-09-01 to 2020-09-30

Deal Portfolio Description: FPL Sales

B2B Counterparty: TEA MKTR

ROW	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	A	B	C	D	E	F	G	H	I	J	K	L
											B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
500	09-12-2020	2951072	PCDU	2951071	TEA MKTR	EPT	2 - 2	FPL/SOCO	FPL	SOCO												
502	09-12-2020	2951074	PCBU	2951073	TEA MKTR	EPT	2 - 2	FPL/JEA	FPL	JEA												
510	09-12-2020	2951077	PCDU	2951076	TEA MKTR	EPT	2 - 2		FPL	FPL												
511	09-12-2020	2951082	PCBU	2951081	TEA MKTR	EPT	3 - 3	FPL/SOCO	FPL	SOCO												
512	09-12-2020	2951084	PCBU	2951083	TEA MKTR	EPT	3 - 3		FPL	FPL												
513	09-12-2020	2951088	PCDU	2951087	TEA MKTR	EPT	4 - 4		FPL	FPL												
514	09-12-2020	2951092	PCBU	2951091	TEA MKTR	EPT	5 - 5		FPL	FPL												
515	09-12-2020	2951096	PCBU	2951095	TEA MKTR	EPT	6 - 6		FPL	FPL												
516	09-12-2020	2951106	PCBU	2951099	TEA MKTR	EPT	7 - 7		FPL	FPL												
517	09-12-2020	2951113	PCDU	2951112	TEA MKTR	EPT	12 - 12	FPL/SOCO	FPL	SOCO												
518	09-12-2020	2951117	PCBU	2951116	TEA MKTR	EPT	13 - 13		FPL	FPL												
519	09-12-2020	2951133	PCBU	2951132	TEA MKTR	EPT	15 - 15	FPL/JEA	FPL	JEA												
520	09-12-2020	2951148	PCBU	2951147	TEA MKTR	EPT	20 - 20	FPL/SOCO	FPL	SOCO												
521	09-12-2020	2951154	PCBU	2951153	TEA MKTR	EPT	21 - 21	FPL/SOCO	FPL	SOCO												
522	09-12-2020	2951157	PCBU	2951156	TEA MKTR	EPT	22 - 22	FPL/SOCO	FPL	SOCO												
523	09-12-2020	2951160	PCBU	2951159	TEA MKTR	EPT	22 - 22	FPL/JEA	FPL	JEA												
524	09-12-2020	2951167	PCBU	2951166	TEA MKTR	EPT	23 - 23		FPL	FPL												
525	09-12-2020	2951170	PCBU	2951169	TEA MKTR	EPT	23 - 23	FPL/SOCO	FPL	SOCO												
526	09-12-2020	2951172	PCBU	2951171	TEA MKTR	EPT	24 - 24		FPL	FPL												
527	09-12-2020	2951175	PCBU	2951174	TEA MKTR	EPT	24 - 24	FPL/SOCO	FPL	SOCO												
528	09-12-2020	2951178	PCBU	2951177	TEA MKTR	EPT	24 - 24	FPL/JEA	FPL	JEA												
529	09-13-2020	2951182	PCDU	2951181	TEA MKTR	EPT	1 - 1		FPL	FPL												
530	09-13-2020	2951185	PCBU	2951184	TEA MKTR	EPT	1 - 1	FPL/SOCO	FPL	SOCO												
531	09-13-2020	2951188	PCBU	2951187	TEA MKTR	EPT	1 - 1	FPL/JEA	FPL	JEA												
532	09-13-2020	2951190	PCBU	2951189	TEA MKTR	EPT	2 - 2		FPL	FPL												
533	09-13-2020	2951193	PCBU	2951192	TEA MKTR	EPT	2 - 2	FPL/SOCO	FPL	SOCO												
534	09-13-2020	2951196	PCBU	2951195	TEA MKTR	EPT	3 - 3		FPL	FPL												
535	09-13-2020	2951202	PCBU	2951201	TEA MKTR	EPT	3 - 3	FPL/SOCO	FPL	SOCO												

Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery C  
Docket No. 2021000 LE, ACN: 2021-007-4  
TYE 1/1/2020 - 12/31/2020  
Title: Power Sold

12/21, 2021

CONFID

PBC

SOURCE: DR No. 31

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3/21

46-1-4

**Power Lambda Report**

ALSEM0012

Legal Entities Enterprise: FPL

Legal Entities Enterprise: FPL

B2B Flow Data from: 2020-09-01 to 2020-09-30

Deal Portfolio Description: FPL Sales

B2B Counterparty: TEA MKTR

ROW	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
536	09-13-2020	2951225	PGBU	2951224	TEA MKTR	EPT	19 - 19	FPL/SOCO	FPL	SOCO												
537	09-13-2020	2951230	PGBU	2951229	TEA MKTR	EPT	20 - 20	FPL/SOCO	FPL	SOCO												
538	09-13-2020	2951233	PGBU	2951232	TEA MKTR	EPT	20 - 20	FPL/JEA	FPL	JEA												
539	09-13-2020	2951238	PGBU	2951237	TEA MKTR	EPT	21 - 21	FPL/SOCO	FPL	SOCO												
540	09-13-2020	2951241	PGBU	2951240	TEA MKTR	EPT	21 - 21	FPL/JEA	FPL	JEA												
541	09-13-2020	2951246	PGBU	2951245	TEA MKTR	EPT	22 - 22	FPL/SOCO	FPL	SOCO												
542	09-13-2020	2951249	PGBU	2951248	TEA MKTR	EPT	22 - 22	FPL/JEA	FPL	JEA												
543	09-13-2020	2951274	PGBU	2951273	TEA MKTR	EPT	24 - 24	FPL/SOCO	FPL	SOCO												
544	09-14-2020	2951282	PGBU	2951281	TEA MKTR	EPT	1 - 1	FPL/JEA	FPL	JEA												
545	09-14-2020	2951285	PGBU	2951284	TEA MKTR	EPT	1 - 1	FPL/SOCO	FPL	SOCO												
546	09-14-2020	2951288	PGBU	2951287	TEA MKTR	EPT	1 - 1	FPL/JEA	FPL	JEA												
547	09-14-2020	2951290	PGBU	2951289	TEA MKTR	EPT	2 - 2	FPL/SOCO	FPL	SOCO												
548	09-14-2020	2951294	PGBU	2951293	TEA MKTR	EPT	3 - 3	FPL/JEA	FPL	JEA												
549	09-14-2020	2951296	PGBU	2951295	TEA MKTR	EPT	6 - 6	FPL/SOCO	FPL	SOCO												
550	09-14-2020	2951299	PGBU	2951298	TEA MKTR	EPT	7 - 7	FPL/JEA	FPL	JEA												
551	09-14-2020	2951302	PGBU	2951301	TEA MKTR	EPT	8 - 8	FPL/SOCO	FPL	SOCO												
552	09-14-2020	2951616	PGBU	2951615	TEA MKTR	EPT	13 - 13	FPL/JEA	FPL	JEA												
553	09-14-2020	2951621	PGBU	2951620	TEA MKTR	EPT	13 - 13	FPL/SOCO	FPL	SOCO												
554	09-14-2020	2951698	PGBU	2951697	TEA MKTR	EPT	14 - 14	FPL/JEA	FPL	JEA												
555	09-14-2020	2951788	PGBU	2951787	TEA MKTR	EPT	15 - 15	FPL/SOCO	FPL	SOCO												
556	09-14-2020	2952010	PGBU	2952009	TEA MKTR	EPT	21 - 21	FPL/JEA	FPL	JEA												
557	09-15-2020	2952040	PGBU	2952039	TEA MKTR	EPT	2 - 2	FPL/SOCO	FPL	SOCO												
558	09-15-2020	2952043	PGBU	2952042	TEA MKTR	EPT	9 - 9	FPL/JEA	FPL	JEA												
559	09-21-2020	2958629	PGBU	2958628	TEA MKTR	EPT	20 - 20	FPL/SOCO	FPL	SOCO												
560	09-21-2020	2958632	PGBU	2958631	TEA MKTR	EPT	21 - 21	FPL/JEA	FPL	JEA												
561	09-21-2020	2958635	PGBU	2958634	TEA MKTR	EPT	22 - 22	FPL/SOCO	FPL	SOCO												
562	09-22-2020	2958646	PGBU	2958645	TEA MKTR	EPT	6 - 6	FPL/JEA	FPL	JEA												
563	09-23-2020	2960393	PGBU	2960392	TEA MKTR	EPT	20 - 20	FPL/SOCO	FPL	SOCO												

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery Cl  
 Docket No. 20210001-E, ACN: 2021-0074  
 TYE 1/1/2020 - 12/31/2020  
 Title: Power Sold

CONFIDENTIAL



SP  
3/20

46-1.5

Power Lambda Report

ALSEM0012

Legal Entities Enterprise: FPL

Legal Entities Enterprise: FPL

B2B Flow Data from: 2020-09-01 to 2020-09-30

Deal Portfolio Description: FPL Sales

B2B Counterparty: TEA MKTR

ROW#	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	A B2B Buy Price	B B2B Buy Schedule Volume	C B2B Buy Actual Volume	D B2B Sell Price	E B2B Sell Schedule Volume	F B2B Sell Actual Volume	G B2B Trans Physical Loss Volume	H B2B Volume Validation	I B2B Buy Actual Amount	J B2B Sell Actual Amount	K B2B Transmission Cost	L B2B Profit/Loss Amount
564	09-23-2020	2960396	PGBU	2960395	TEA MKTR	EPT	21 - 21	FPL/GVL	FPL	GVL												
565	09-23-2020	2960403	PGBU	2960402	TEA MKTR	EPT	22 - 22	FPL/GVL	FPL	GVL												
566	09-24-2020	2961369	PGBU	2961368	TEA MKTR	EPT	21 - 21	FPL/GVL	FPL	GVL												
567	09-24-2020	2961373	PGBU	2961372	TEA MKTR	EPT	22 - 22	FPL/GVL	FPL	GVL												
568	09-24-2020	2961379	PGBU	2961378	TEA MKTR	EPT	23 - 23	FPL/GVL	FPL	GVL												
569	09-24-2020	2961384	PGBU	2961383	TEA MKTR	EPT	24 - 24	FPL/GVL	FPL	GVL												
570	09-25-2020	2961392	PGBU	2961391	TEA MKTR	EPT	1 - 1	FPL/GVL	FPL	GVL												
571	09-25-2020	2961660	PGBU	2961659	TEA MKTR	EPT	12 - 12	FPL/GVL	FPL	GVL												
572	09-25-2020	2961824	PGBU	2961823	TEA MKTR	EPT	13 - 13	FPL/GVL	FPL	GVL												
573	09-25-2020	2962017	PGBU	2962016	TEA MKTR	EPT	15 - 15	FPL/GVL	FPL	GVL												
574	09-25-2020	2962049	PGBU	2962048	TEA MKTR	EPT	16 - 16	FPL/GVL	FPL	GVL												
575	09-25-2020	2962060	PGBU	2962059	TEA MKTR	EPT	14 - 14	FPL/GVL	FPL	GVL												
576	09-25-2020	2962207	PGBU	2962206	TEA MKTR	EPT	19 - 19	FPL/GVL	FPL	GVL												
577	09-25-2020	2962211	PGBU	2962210	TEA MKTR	EPT	21 - 21	FPL/GVL	FPL	GVL												
578	09-25-2020	2962216	PGBU	2962215	TEA MKTR	EPT	22 - 22	FPL/GVL	FPL	GVL												
579	09-25-2020	2962223	PGBU	2962222	TEA MKTR	EPT	23 - 23	FPL/GVL	FPL	GVL												
580	09-25-2020	2962229	PGBU	2962228	TEA MKTR	EPT	24 - 24	FPL/GVL	FPL	GVL												
581	09-26-2020	2962233	PGBU	2962232	TEA MKTR	EPT	1 - 1	FPL/GVL	FPL	GVL												
582	09-26-2020	2962236	PGBU	2962235	TEA MKTR	EPT	2 - 2	FPL/GVL	FPL	GVL												
583	09-26-2020	2962247	PGBU	2962246	TEA MKTR	EPT	11 - 11	FPL/GVL	FPL	GVL												
584	09-26-2020	2962279	PGBU	2962278	TEA MKTR	EPT	21 - 21	FPL/GVL	FPL	GVL												
585	09-26-2020	2962281	PGBU	2962280	TEA MKTR	EPT	22 - 22	FPL/GVL	FPL	GVL												
586	09-26-2020	2962288	PGBU	2962287	TEA MKTR	EPT	24 - 24	FPL/GVL	FPL	GVL												
587	09-27-2020	2962350	PGBU	2962349	TEA MKTR	EPT	23 - 23	FPL/GVL	FPL	GVL												
588	09-27-2020	2962359	PGBU	2962358	TEA MKTR	EPT	24 - 24	FPL/GVL	FPL	GVL												
589	09-28-2020	2962375	PGBU	2962374	TEA MKTR	EPT	1 - 1	FPL/GVL	FPL	GVL												
590	09-28-2020	2962383	PGBU	2962382	TEA MKTR	EPT	2 - 2	FPL/GVL	FPL	GVL												
591	09-28-2020	2962909	PGBU	2962908	TEA MKTR	EPT	13 - 13	FPL/GVL	FPL	GVL												

Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery Cl  
Docket No. 20210001-EL-A-CN-2021007-1  
TYE 1/1/2020 - 12/31/2020  
Title: Power Sold

CONFIDENTIAL





W/C  
2/16

46-1-6

**Power Lambda Report**

ALSEM0012

Legal Entity Enterprise: FPL

Legal Entities Enterprise: FPL

B2B Flow Data from: 2020-09-01 to 2020-09-30

Deal Portfolio Description: FPL Sales

B2B Counterparty: TEA MKTR

ROW	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour:Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
592	09-28-2020	2962913	PGBU	2962912	TEA MKTR	EPT	14 - 14	FPL/GVL	FPL	GVL												
593	09-28-2020	2962916	PGBU	2962915	TEA MKTR	EPT	15 - 15	FPL/GVL	FPL	GVL												
594	09-28-2020	2963313	PGDU	2963312	TEA MKTR	EPT	24 - 24		FPL	FPL												
595	09-28-2020	2963316	PGBU	2963315	TEA MKTR	EPT	24 - 24	FPL/SOCO	FPL	SOCO												
596	09-28-2020	2963319	PGBU	2963318	TEA MKTR	EPT	24 - 24	FPL/SOCO	FPL	SOCO												
597	09-29-2020	2963324	PGDU	2963323	TEA MKTR	EPT	1 - 1	FPL/SOCO	FPL	SOCO												
598	09-29-2020	2963328	PGBU	2963325	TEA MKTR	EPT	2 - 2		FPL	FPL												
599	09-29-2020	2963331	PGBU	2963330	TEA MKTR	EPT	3 - 3		FPL	FPL												
600	09-29-2020	2963333	PGBU	2963332	TEA MKTR	EPT	4 - 4		FPL	FPL												
601	09-29-2020	2963335	PGBU	2963334	TEA MKTR	EPT	5 - 5		FPL	FPL												
602	09-29-2020	2963337	PGBU	2963336	TEA MKTR	EPT	6 - 6		FPL	FPL												
603	09-29-2020	2963339	PGBU	2963338	TEA MKTR	EPT	7 - 7		FPL	FPL												
604	09-29-2020	2963470	PGBU	2963469	TEA MKTR	EPT	11 - 11	FPL/GVL	FPL	GVL												
605	09-29-2020	2963532	PGBU	2963531	TEA MKTR	EPT	11 - 11	FPL/JEA	FPL	JEA												
606	09-29-2020	2963762	PGBU	2963761	TEA MKTR	EPT	12 - 12	FPL/GVL	FPL	GVL												
607	09-29-2020	2963767	PGBU	2963766	TEA MKTR	EPT	12 - 12	FPL/JEA	FPL	JEA												
608	09-29-2020	2963811	PGBU	2963810	TEA MKTR	EPT	13 - 13	FPL/GVL	FPL	GVL												
609	09-29-2020	2963867	PGBU	2963866	TEA MKTR	EPT	14 - 14	FPL/GVL	FPL	GVL												
610	09-29-2020	2963877	PGDU	2963876	TEA MKTR	EPT	15 - 15	FPL/GVL	FPL	GVL												
611	09-29-2020	2964352	PGDU	2964351	TEA MKTR	EPT	23 - 23		FPL	FPL												
612	09-30-2020	2965452	PGDU	2965451	TEA MKTR	EPT	19 - 19	FPL/GVL	FPL	GVL												

TEA MKTR 9,395.00 34,809.00 (9,262.00) (24,641.00) (133.60) (1234,296.69) 4426,127.00 (532,463.40) \$139,366.91

B2B Counterparty: TEC

ROW	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour:Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount	
613	09-21-2020	2957796	PGBU	2957795	TEC	EPT	14 - 14	FPL/TEC	FPL	TEC													
614	09-21-2020	2957794	PGBU	2957793	TEC	EPT	16 - 16	FPL/TEC	FPL	TEC													

1 Florida Power & Light Company  
2 Fuel & Purchased Power Cost Recovery C  
3 Docket No. 2021000-El, AGN-2021-907  
4 TYE 1/1/2020 - 12/31/2020  
5 Title: Power Sold

CONFIDENTIAL



SOURCE: DR No. 21

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 46.2**

**[Page 1]**

**Journal Entries**

Invoice *2/3/21*



Florida Power & Light Company  
 Tax ID # 59-0247775  
 ARMS Processing (PPC/GO)  
 General Mail Facility  
 Miami, FL 33188-001

Invoice: 592291  
 Counterparty: The Energy Authority, Inc.  
 Date: Oct 02, 2020  
 Period: Sep 01, 2020 - Sep 30, 2020  
 Amount: \$337,403.00 USD  
 Due Date: Oct 20, 2020

*116-2*

Invoice To

The Energy Authority, Inc.  
 Attn: Settlements Administrator  
 301 W. Bay Street  
 Suite 2600  
 Jacksonville, FL 32202  
 Phone: 904 358-3900  
 Fax: 904 634-0453

Summary

Deal Type	Deal Direction	Amount Due	Currency
POWER		<b>A</b>	
	Buy	1	USD
	Sell	2	USD
POWER Subtotal		\$ 337,403.00	USD <i>46-1.6, 46</i>
TOTAL		\$ 337,403.00	USD

Details

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
<b>POWER</b>										
	Buy	<b>B</b>	<b>C</b>		<b>D</b>	<b>E</b>	<b>F</b>	<b>G</b>	<b>H</b>	
43284	Deal									USD
45388	Deal									USD
441	Deal									USD
55783	Deal									USD
552	Deal									USD

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery C  
 Docket No. 20210001-EI, ACN: 2021-007-4-1

TYE 1/20/20  
 Title:

POWER  
 COST RECOVERY



Invoice *5/12/E*



**FPL**

Florida Power & Light Company  
Tax ID # 59-0247775

Invoice: 592291  
Counterparty: The Energy Authority, Inc.  
Date: Oct 02, 2020  
Period: Sep 01, 2020 - Sep 30, 2020  
Amount: \$337,403.00 USD  
Due Date: Oct 20, 2020

*116-2.1*

Deal #    Type    Trade Dt    Term    Index    Volume    UoM    Source-Location    Price    Amount Due    Currency

**POWER**

Buy

**A**

**B**

**C**

**D**

**E**

**F**

**G**

2953791	Deal										USD
2953970	Deal										USD
2954413	Deal										USD
2957000	Deal										USD
2957009	Deal										USD
2957011	Deal										USD
2957014	Deal										USD
2957060	Deal										USD
2957062	Deal										USD
2957064	Deal										USD
2957116	Deal										USD
2957145	Deal										USD
2957147	Deal										USD
2957149	Deal										USD
2957151	Deal										USD
2957153	Deal										USD
2957155	Deal										USD
2957157	Deal										USD
2957108	Deal										USD
2957196	Deal										USD
2957200	Deal										USD

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Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery  
 Docket No. 20210001-F1, ACN: 2021-007-4-1  
 TY: 2020  
 Title:

Invoice

*12/E  
12/E*



**FPL**

Florida Power & Light Company  
Tax ID # 59-0247775

Invoice: 592291  
Counterparty: The Energy Authority, Inc.  
Date: Oct 02, 2020  
Period: Sep 01, 2020 - Sep 30, 2020  
Amount: \$337,403.00 USD  
Due Date: Oct 20, 2020

*16.9.2*

Deal #    Type    Trade Dt    Term    Index    Volume    UoM    Source-Location    Price    Amount Due    Currency

**POWER**

Buy

**A**

**B**

**C**

**D**

**E**

**F**

**G**

2962324	Deal										USD
2962326	Deal										USD
2962330	Deal										USD
2962332	Deal										USD
2964363	Deal										USD
2964871	Deal										USD
2964874	Deal										USD
2964877	Deal										USD
2965160	Deal										USD
2965162	Deal										USD
2965164	Deal										USD
2965170	Deal										USD
2965172	Deal										USD
										Buy Subtotal	USD

CONFIDENTIAL

Sell

2942794	Deal										USD
2943960	Deal										USD
2943963	Deal										USD
2943966	Deal										USD
2943998	Deal										USD

PBC

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery Cl  
 Docket No. 20210001-EI, ACN: 2021-007-4-1  
 TYPE 1/ 2020  
 Title: Power Sold



Invoice

*Y/E*



FPL

Florida Power & Light Company  
Tax ID # 59-0247775

Invoice: 592291  
Counterparty: The Energy Authority, Inc.  
Date: Oct 02, 2020  
Period: Sep 01, 2020 - Sep 30, 2020  
Amount: \$337,403.00 USD  
Due Date: Oct 20, 2020

*46-2.3*

Deal #    Type    Trade Dt    Term    Index    Volume    UoM    Source-Location    Price    Amount Due    Currency

POWER

Sell

A

B

C

D

E

F

G

2944905	Deal										USD
2944908	Deal										USD
2944912	Deal										USD
2945353	Deal										USD
2945360	Deal										USD
2945621	Deal										USD
2945626	Deal										USD
2945837	Deal										USD
2945841	Deal										USD
2946981	Deal										USD
2947030	Deal										USD
2947035	Deal										USD
2947038	Deal										USD
2947052	Deal										USD
2947055	Deal										USD
2947058	Deal										USD
2947061	Deal										USD
2947064	Deal										USD
2947067	Deal										USD
2947073	Deal										USD
2947074	Deal										USD
2947075	Deal										USD

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Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery CI  
Docket No. 20210001-EI, ACN: 2021-007-4-1  
TYE 08/18/20  
Title: Power Sell

SOURCE: DR No. 17

Invoice

*MA*



Florida Power & Light Company  
Tax ID # 59-0247775

Invoice: 592291  
Counterparty: The Energy Authority, Inc.  
Date: Oct 02, 2020  
Period: Sep 01, 2020 - Sep 30, 2020  
Amount: \$337,403.00 USD  
Due Date: Oct 20, 2020

*46-2.4*

Deal #    Type    Trade Dt    Term    Index    Volume    UoM    Source-Location    Price    Amount Due    Currency

**POWER**

Sell

A

B

C

D

E

F

G

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
2947164	Deal									USD
2947170	Deal									USD
2947177	Deal									USD
2947180	Deal									USD
2947183	Deal									USD
2947187	Deal									USD
2947488	Deal									USD
2947948	Deal									USD
2948012	Deal									USD
2948075	Deal									USD
2948084	Deal									USD
2948088	Deal									USD
2948112	Deal									USD
2948694	Deal									USD
2948714	Deal									USD
2948724	Deal									USD
2948762	Deal									USD
2948824	Deal									USD
2948851	Deal									USD
2948812	Deal									USD
2948800	Deal									USD

CONFIDENTIAL

Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery Cl.  
Docket No. 20210001-EL ACN: 2021-007-4-1

TYE N: 10/20/20  
Title: 2021-007-4-1

SOURCE: DR No. 17





Invoice

12/1  
3/21



FPL

Florida Power & Light Company  
Tax ID # 59-0247775

Invoice: 592291  
Counterparty: The Energy Authority, Inc.  
Date: Oct 02, 2020  
Period: Sep 01, 2020 - Sep 30, 2020  
Amount: \$337,403.00 USD  
Due Date: Oct 20, 2020

46-2.7

Deal # Type Trade Dt Term Index Volume UoM Source-Location Price Amount Due Currency

POWER

Sell

A

B

C

D

E

F

G

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
2951132	Deal									USD
2951147	Deal									USD
2951153	Deal									USD
2951156	Deal									USD
2951159	Deal									USD
2951166	Deal									USD
2951169	Deal									USD
2951171	Deal									USD
2951174	Deal									USD
2951177	Deal									USD
2951181	Deal									USD
2951184	Deal									USD
2951187	Deal									USD
2951189	Deal									USD
2951192	Deal									USD
2951198	Deal									USD
2951201	Deal									USD
2951224	Deal									USD
2951229	Deal									USD
2951232	Deal									USD
2951237	Deal									USD

CONFIDENTIAL

Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery Cl  
Docket No. 20210001-EI, ACN: 2021-007-4-1  
TY: 12/1/20  
Title: 12/1/20



Invoice



FPL

Florida Power & Light Company  
Tax ID # 59-0247775

Invoice: 592291  
Counterparty: The Energy Authority, Inc.  
Date: Oct 02, 2020  
Period: Sep 01, 2020 - Sep 30, 2020  
Amount: \$337,403.00 USD  
Due Date: Oct 20, 2020

46-a.8

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency	
POWER											
Sell	A	B					C	D	E	F	G
2951240	Deal									USD	
2951245	Deal									USD	
2951248	Deal									USD	
2951273	Deal									USD	
2951281	Deal									USD	
2951284	Deal									USD	
2951287	Deal									USD	
2951289	Deal									USD	
2951293	Deal									USD	
2951295	Deal									USD	
2951298	Deal									USD	
2951301	Deal									USD	
2951615	Deal									USD	
2951620	Deal									USD	
2951697	Deal									USD	
2951787	Deal									USD	
2952009	Deal									USD	
2952039	Deal									USD	
2952042	Deal									USD	
29520628	Deal									USD	
29520631	Deal									USD	



CONFIDENTIAL

Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery Cf.  
Docket No. 20210001-EL, ACN: 2021-007-4-1  
TYPE: 2020/09/29  
Title: 2020/09/29

Invoice

12/15



Florida Power & Light Company  
Tax ID # 59-0247775

Invoice: 592291  
Counterparty: The Energy Authority, Inc.  
Date: Oct 02, 2020  
Period: Sep 01, 2020 - Sep 30, 2020  
Amount: \$337,403.00 USD  
Due Date: Oct 20, 2020

46-2-9

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
<b>POWER</b>										
Sell		A	B		C	D	E		F	G
2958634	Deal									USD
2958645	Deal									USD
2960392	Deal									USD
2960395	Deal									USD
2960402	Deal									USD
2961366	Deal									USD
2961372	Deal									USD
2961378	Deal									USD
2961383	Deal									USD
2961391	Deal									USD
2961659	Deal									USD
2961823	Deal									USD
2962016	Deal									USD
2962048	Deal									USD
2962059	Deal									USD
2962206	Deal									USD
2962210	Deal									USD
2962215	Deal									USD
2962222	Deal									USD
2962228	Deal									USD
2962232	Deal									USD



Vertical stamp text

Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery Cl.  
Docket No. 20210001-El, ACN: 2021-007-4-1  
TYE  
Title

SOURCE: DR No. 17

Invoice

*Handwritten initials and date: JPK 9/20*



FPL

Florida Power & Light Company  
Tax ID # 59-0247775

Invoice: 592291  
Counterparty: The Energy Authority, Inc.  
Date: Oct 02, 2020  
Period: Sep 01, 2020 - Sep 30, 2020  
Amount: \$337,403.00 USD  
Due Date: Oct 20, 2020

*Handwritten: 46-2-10*

Deal #    Type    Trade Dt    Term    Index    Volume    UoM    Source-Location    Price    Amount Due    Currency

POWER

Sell	A	B	C	D	E	F	G
2962235 Deal							USD
2962246 Deal							USD
2962259 Deal							USD
2962280 Deal							USD
2962287 Deal							USD
2962349 Deal							USD
2962359 Deal							USD
2962374 Deal							USD
2962382 Deal							USD
2962908 Deal							USD
2962912 Deal							USD
2962915 Deal							USD
2963312 Deal							USD
2963315 Deal							USD
2963318 Deal							USD
2963323 Deal							USD
2963325 Deal							USD
2963330 Deal							USD
2963332 Deal							USD
2963334 Deal							USD
2963336 Deal							USD

Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery Cl.  
Docket No. 20210001-EE, ACN: 2021-007-4-1

TYPE: 20210001-EE  
Title: Fuel & Purchased Power Cost Recovery Cl.

*Vertical stamp: CONFIDENTIAL*  
*Circular stamp: FPL*

SOURCE: DR No. 17



Invoice



Florida Power & Light Company  
Tax ID # 59-0247775

Invoice: 592291  
Counterparty: The Energy Authority, Inc.  
Date: Oct 02, 2020  
Period: Sep 01, 2020 - Sep 30, 2020  
Amount: \$337,403.00 USD  
Due Date: Oct 20, 2020

U6-2-11

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
<b>POWER</b>										
Sell		A	B		C	D	E		F	G
2963338	Deal									USD
2963469	Deal									USD
2963531	Deal									USD
2963781	Deal									USD
2963810	Deal									USD
2963866	Deal									USD
2963956	Deal									USD
2964351	Deal									USD
2965451	Deal									USD

Sell Subtotal		USD
1 POWER Subtotal	\$337,403.00	USD
2 TOTAL	\$337,403.00	USD

Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery Cf  
Docket No. 20210001-EI, ACN: 2021-007-4-1  
TYE 1/1/2020 - 12/31/2020  
Title: Power Sold



CONFIDENTIAL

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 46.3**

**[Page 1]**

**Journal Entries**

*SW*  
*3/21*

Enter Information for the Deal

1 [Status: Saved-Locked-ConfirmSent-Invoiced] [Links: BACK TO BACK-] A

2 Number 2949171 Ticket 3050 Standard Tier Shaped Tier HubTier

3 Trade Date [Redacted] Grader Jerry Hildreth [REG]

4 Direction [Redacted] Term [Redacted]

5 Start Date [Redacted] End Date [Redacted]

6 ISO FRCC

Point Code FPL

Time Zone Eastern Hour Type [Redacted]

Priority NON FIRM (POWER, NON FIRM) Split Hour Types

Schedule Day Ahead Market

Counterparty [Redacted]

Contact [Redacted] New Contract

Portfolio FPL Sales

Agent For [Redacted]

Strategy PWROPERATE

Contract T197-033

Limit/Avail [Redacted] FAS Hedge Accrual

Exec Method IM Exec Time 08:28

Currency USD UoM MW

Heat Rate No Shape No Custom No

Hour Type Information

Hour Detail [Redacted]

Days of Week [Redacted]

Hours of Day [Redacted]

Volume Information

Volume [Redacted]

Notional Volume [Redacted] *46-2.5*

Price Information

Price Type [Redacted] Formula/Index

Fixed Price [Redacted] *46-2.5*

Supply Side

Volume [Redacted]

Supply Price [Redacted]

Fuel Cost [Redacted]

O&M [Redacted]

Invoiced No

BrokerCommissions Product Notes Back to Back Deals Power Charges Tiers TransmissionSchedule

Schedule Id	Status	Action	Curtailed	Start Date	End Date	OASIS	POR	POD	Std?	Buy Deal Key	Buy ISO	Buy Point
[Redacted Table Content]												

Do not create Back to Back Deal

OK Cancel



CONFIDENTIAL

*46-3*

40  
3/21

Enter Information for the Deal

1 [Status: Saved-Scheduled-Invoiced] [Links: BACK TO BACK-  
 2 Number 2949453 Ticket Gregory Folbaum (I  
 3 Trade Date Direction  
 4 Start Date End Date  
 ISO FRCC  
 5 Point Code FPC  
 Time Zone Eastern Hour Type  
 Priority NON FIRM (POWER, NON FIRM)  
 Schedule Real Time Market  
 6 Counterparty  
 Contact Desk, Hourly  
 Portfolio FPL Sales  
 Agent For  
 Strategy PWROPERATE  
 Contract T197-033  
 Limit/Aval FAS Hedge Accrual  
 Exec Method Phone Exec Time 11:16  
 Currency USD Unit MW  
 Heat Rate No Shape Yes Custom No

Hour Type Information  
 Hour Detail  
 Days of Week  
 Hours of Day

Price Information  
 Price Type  
 Formula/Index

HE	Volume	Fixed Price	Supply Volume	Supply Price	Fuel Cost	O&M

7

8 BrokerCommissions Product Notes Back to Back Deals Power Charges - Tiers Transmission Schedule  
 9 Schedule Id Status Action Curtailed Start Date End Date OASIS POR POD Std? Buy Deal Key Buy ISO Buy Point

Do not create Back to Back Deal

OK Cancel



CONFIDENTIAL

46-3.1

12/6  
12/6

116-H

**Power Lambda Report**  
AL9EM0012

Legal Entities Enterprise: FPL

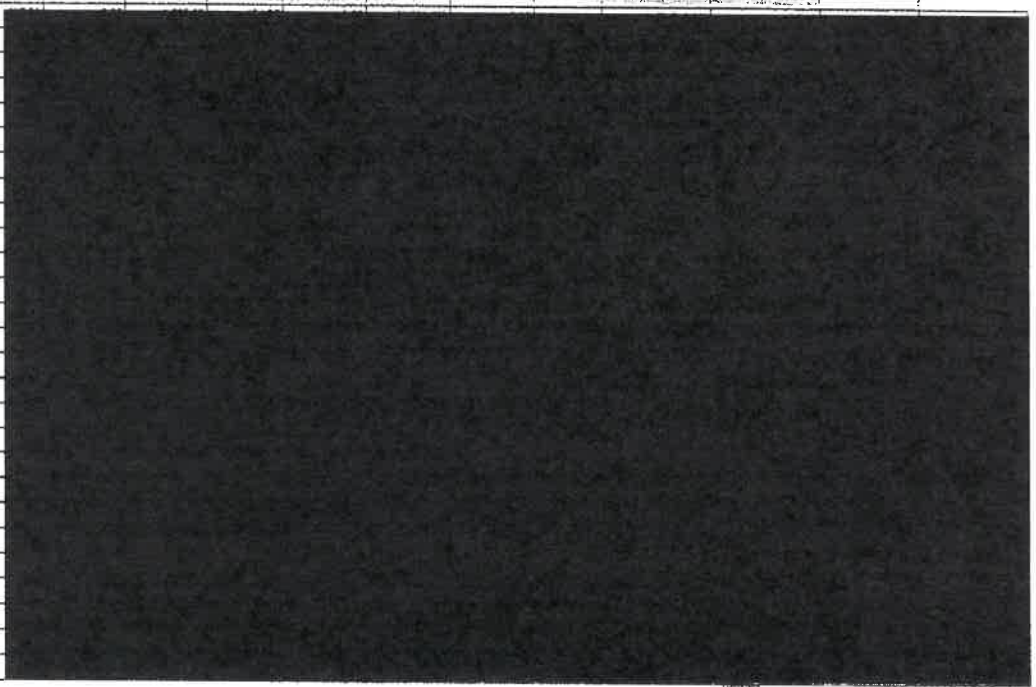
Legal Entities Enterprise: FPL

B2B Flow Data from: 2020-09-01 to 2020-09-30

Deal Portfolio Description: FPL Fwd Power Sale

B2B Counterparty: TEC

ROW	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
1	09-01-2020	2813268	PCBU	2813267	TEC	EPT	7-24		FPL	FPL												
2	09-02-2020	2813268	PCBU	2813267	TEC	EPT	7-24		FPL	FPL												
3	09-03-2020	2813268	PCBU	2813267	TEC	EPT	7-24		FPL	FPL												
4	09-04-2020	2813268	PCBU	2813267	TEC	EPT	7-24		FPL	FPL												
5	09-05-2020	2813268	PCBU	2813267	TEC	EPT	7-24		FPL	FPL												
6	09-06-2020	2813268	PCBU	2813267	TEC	EPT	7-24		FPL	FPL												
7	09-07-2020	2813268	PCBU	2813267	TEC	EPT	7-24		FPL	FPL												
8	09-08-2020	2813268	PCBU	2813267	TEC	EPT	7-24		FPL	FPL												
9	09-09-2020	2813268	PCBU	2813267	TEC	EPT	7-24		FPL	FPL												
10	09-10-2020	2813268	PCBU	2813267	TEC	EPT	7-24		FPL	FPL												
11	09-11-2020	2813268	PCBU	2813267	TEC	EPT	7-24		FPL	FPL												
12	09-12-2020	2813268	PCBU	2813267	TEC	EPT	7-24		FPL	FPL												
13	09-13-2020	2813268	PCBU	2813267	TEC	EPT	7-24		FPL	FPL												
14	09-14-2020	2813268	PCBU	2813267	TEC	EPT	7-24		FPL	FPL												
15	09-15-2020	2813268	PCBU	2813267	TEC	EPT	7-24		FPL	FPL												
16	09-16-2020	2813268	PCBU	2813267	TEC	EPT	7-24		FPL	FPL												
17	09-17-2020	2813268	PCBU	2813267	TEC	EPT	7-24		FPL	FPL												
18	09-18-2020	2813268	PCBU	2813267	TEC	EPT	7-24		FPL	FPL												
19	09-19-2020	2813268	PCBU	2813267	TEC	EPT	7-24		FPL	FPL												
20	09-20-2020	2813268	PCBU	2813267	TEC	EPT	7-24		FPL	FPL												
21	09-21-2020	2813268	PCBU	2813267	TEC	EPT	7-24		FPL	FPL												
22	09-22-2020	2813268	PCBU	2813267	TEC	EPT	7-24		FPL	FPL												
23	09-23-2020	2813268	PCBU	2813267	TEC	EPT	7-24		FPL	FPL												
24	09-24-2020	2813268	PCBU	2813267	TEC	EPT	7-24		FPL	FPL												
25	09-25-2020	2813268	PCBU	2813267	TEC	EPT	7-24		FPL	FPL												
26	09-26-2020	2813268	PCBU	2813267	TEC	EPT	7-24		FPL	FPL												
27	09-27-2020	2813268	PCBU	2813267	TEC	EPT	7-24		FPL	FPL												



Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery Cl  
Docket No. 202100018E1, ACN# 2021-001-411  
TYE 1/1/2020 - 12/31/2020  
Title: Power Sold

2021



CONFIDENTIAL

SOURCE: DR No. 31



12/1

116-H.1

**Power Lambda Report**

AL9EMQ0012

Local Entities Enterprise: FPL

Legal Entities Enterprise: FPL

B2B Flow Date from: 2020-09-01 to 2020-09-30

Deal Portfolio Description: FPL Fwd Power Sale

B2B Counterparty: TEC

ROW	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	A	B	C	D	E	F	G	H	I	J	K	L		
											B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount		
28	09-28-2020	2813268	PGDU	2813267	TEC	EPT	7-24		FPL	FPL														
29	09-29-2020	2813268	PGDU	2813267	TEC	EPT	7-24		FPL	FPL														
30	09-30-2020	2813268	PGDU	2813267	TEC	EPT	7-24		FPL	FPL														
TEC											0.00	135,000.00			0.00	(135,000.00)	0.00			(2,026,350.00)	33,273,750.00	0.00	31,247,400.00	
FPL Fwd Power Sale											0.00	135,000.00			0.00	(135,000.00)	0.00				(2,026,350.00)	33,273,750.00	0.00	31,247,400.00

(B1a) (9,026,350)  
 (5,158)  
 (9,031,508) (46)  
 (B2a) 3,273,750  
 10,250  
 46-5 3,284,000 (46)

PPC

CONFIDENTIAL

4:52:25 PM

SOURCE: DR No. 31

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery Cif  
 Docket No. 2021000-WEI, ACN: 2021-007-4-1  
 TYE 1/1/2020 - 12/31/2020  
 Title: Power Sold  
 2021

12/13  
P/S

116-4.2

**Power Lambda Report**  
AL9EMQ0012

Legal Entities Enterprise: FPL

Legal Entities Enterprise: FPL

B2B Flow Date from: 2020-09-01 to 2020-09-30

Deal Portfolio Description: FPL Sales

B2B Counterparty: TEA MKTR

ROW	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour:Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount	
592	09-28-2020	2962913	PGBU	2962912	TEA MKTR	EPT	14 - 14	FPL/GVL	FPL	GVL													
593	09-28-2020	2962916	PGBU	2962915	TEA MKTR	EPT	15 - 15	FPL/GVL	FPL	GVL													
594	09-28-2020	2963313	PGBU	2963312	TEA MKTR	EPT	24 - 24		FPL	FPL													
595	09-28-2020	2963316	PGBU	2963315	TEA MKTR	EPT	24 - 24	FPL/SOCO	FPL	SOCO													
596	09-28-2020	2963319	PGBU	2963318	TEA MKTR	EPT	24 - 24	FPL/SOCO	FPL	SOCO													
597	09-29-2020	2963324	PGBU	2963323	TEA MKTR	EPT	1 - 1	FPL/SOCO	FPL	SOCO													
598	09-29-2020	2963326	PGBU	2963325	TEA MKTR	EPT	2 - 2		FPL	FPL													
599	09-29-2020	2963331	PGBU	2963330	TEA MKTR	EPT	3 - 3		FPL	FPL													
600	09-29-2020	2963333	PGBU	2963332	TEA MKTR	EPT	4 - 4		FPL	FPL													
601	09-29-2020	2963335	PGBU	2963334	TEA MKTR	EPT	5 - 5		FPL	FPL													
602	09-29-2020	2963337	PGBU	2963336	TEA MKTR	EPT	6 - 6		FPL	FPL													
603	09-29-2020	2963339	PGBU	2963338	TEA MKTR	EPT	7 - 7		FPL	FPL													
604	09-29-2020	2963470	PGBU	2963469	TEA MKTR	EPT	11 - 11	FPL/GVL	FPL	GVL													
605	09-29-2020	2963532	PGBU	2963531	TEA MKTR	EPT	11 - 11	FPL/JEA	FPL	JEA													
606	09-29-2020	2963762	PGBU	2963761	TEA MKTR	EPT	12 - 12	FPL/GVL	FPL	GVL													
607	09-29-2020	2963767	PGBU	2963766	TEA MKTR	EPT	12 - 12	FPL/JEA	FPL	JEA													
608	09-29-2020	2963811	PGBU	2963810	TEA MKTR	EPT	13 - 13	FPL/GVL	FPL	GVL													
609	09-29-2020	2963867	PGBU	2963866	TEA MKTR	EPT	14 - 14	FPL/GVL	FPL	GVL													
610	09-29-2020	2963957	PGBU	2963956	TEA MKTR	EPT	15 - 15	FPL/GVL	FPL	GVL													
611	09-29-2020	2964352	PGBU	2964351	TEA MKTR	EPT	23 - 23		FPL	FPL													
612	09-30-2020	2965452	PGBU	2965451	TEA MKTR	EPT	19 - 19	FPL/GVL	FPL	GVL													
TEA MKTR											9,192.00	14,809.00		(9,263.00)	(14,641.00)	(133.00)			(2214,296.69)	256,127.00	(552,463.40)	\$139,266.91	

B2B Counterparty: TEC

ROW	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour:Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount	
613	09-21-2020	2957796	PGBU	2957795	TEC	EPT	14 - 14	FPL/TEC	FPL	TEC													
614	09-21-2020	2957954	PGBU	2957953	TEC	EPT	16 - 16	FPL/TEC	FPL	TEC													

1  
2  
Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery Clia  
Docket No. 20210001-EI, ACN: 2021-007-  
TYE 1/1/2020 - 12/31/2020  
Title: Power Sold  
May 11, 2021



COV

SOURCE: DR No. 31

12/12  
Pb

46-H-3

**Power Lambda Report**  
AL9EMQ0012

Legal Entities Enterprise: FPL

Legal Entities Enterprise: FPL

R2B Flow Data from: 2020-09-01 to 2020-09-30

Deal Portfolio Description: FPL Sales

R2B Counterparty: TEC

ROW	R2B Row Date	R2B Buy Deal Key	R2B Buy Counterparty Short Name	R2B Sell Deal Key	R2B Sell Counterparty Short Name	Time Zone	R2B Flow Hour Flow	R2B Trans Point Name	R2B Buy Point Name	R2B Sell Point Name	A	B	C	D	E	F	G	H	I	J	K	L												
											R2B Buy Price	R2B Buy Schedule Volume	R2B Buy Actual Volume	R2B Sell Price	R2B Sell Schedule Volume	R2B Sell Actual Volume	R2B Trans Physical Loss Volume	R2B Volume Validation	R2B Buy Actual Amount	R2B Sell Actual Amount	R2B Transmission Cost	R2B Profit/Loss Amount												
615	09-25-2020	2962046	PGBU	2962045	TEC	EPT	16 - 15	FPL/TEC	FPL	TEC																								
TEC												275.00	280.00		(275.00)	(275.00)	0.00																	
FPL Sales												14,020.00	25,009.00		(13,822.00)	(196,547.00)	(196.00)																	
2020-09-01 to 2020-09-30												14,220.00	196,819.00		(14,022.00)	(196,547.00)	(196.00)																	
FPL												14,220.00	196,819.00		(14,022.00)	(196,547.00)	(196.00)																	
Summary												14,220.00	196,819.00		(14,022.00)	(196,547.00)	(196.00)																	

46-4-1

Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery Cl  
Docket No. 20210001-EL, ACN: 2021-007-4-1  
TYE 1/1/2020 - 12/31/2020  
Title: Power Sold  
2021



CONFIDENTIAL

Invoice



Florida Power & Light Company  
 Tax ID # 59-0247775  
 ARMS Processing (PPC/GO)  
 General Mail Facility  
 Miami, FL 33188-001

Invoice: 592392  
 Counterparty: Tampa Electric Company  
 Date: Oct 02, 2020  
 Period: Sep 01, 2020 - Sep 30, 2020  
 Amount: \$3,284,000.00 USD  
 Due Date: Oct 20, 2020

46-5

Invoice To

Tampa Electric Company  
 Attn: Settlements Administrator  
 PO Box 111  
 Tampa, FL 33601-0111

Summary

Deal Type	Deal Direction	Amount Due	Currency
POWER	Sell	\$ 3,284,000.00	USD
POWER Subtotal		\$ 3,284,000.00	USD
TOTAL		\$ 3,284,000.00	USD

46-4.1

Details

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
POWER										
Sell										
2813267	Deal									USD
2957795	Deal									USD
267953	Deal									USD
262045	Deal									USD

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery Clad  
 Docket No. 202100151 W.N.V. 2021-007-4-1  
 TYE 1/1/2020 - 12/31/2020  
 Title: Power Sold

46-5.1  
 46-5.2  
 46-5.3  
 46-5.4



1	Sell Subtotal	\$3,284,000.00	USD
2	POWER Subtotal	\$3,284,000.00	USD
3	TOTAL	\$3,284,000.00	USD

SOURCE: DR No. 17

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery Cla  
 Docket No. 20210001-EI, ACN: 2021-007-4-1  
 TYE 1/1/2020 – 12/31/2020  
 Title: Power Sold

9/21  
 3/21

Enter information for the Deal

A

1 [Status: Search List of Contracts (Sort Contracts/Executed Invoiced)] [Link: BACK TO BACK...]

2 Number: 2815767 46-5 Trade: Charles Rebar (F&L)

3 Direction: [ ] Term: [ ]

4 Start Date: [ ] End Date: [ ]

5 ISO: FECC

6 Point Code: FPL

Time Zone: Eastern Hour Type: [ ]

Priority: NON FIRM (GATHERING FIRM) S, L Hour Types: [ ]

Schedule: Day Ahead Market

Counterparty: [ ]

Contact: Trader, Day Ahead

Portfolio: FPL Pwd Power Sell

Agent For: [ ]

Strategy: PARSHEEDS

Contract: 2192-201

Unit/Alt: [ ] FAS Hedge Annual

Exec Method: [ ] Exec Time: 15:00

Currency: USD Unit: MW

Post Rate: [ ] Shaps: [Yes] Custom: [No]

Tier #	Start Date	End Date	Hour Type	Hour Detail	Notional Volume	Volume	Fixed Price	Price Type	Formula	Heat Rate	Adju	Supply Volume
7												
8												
9												
10												
11												
12												
13												
14												
Totals						1,093,304						

↓  
46-5

Product: [ ] Back to Back Deals: [ ] Power Charges: [ ] Tiers: [ ] Transmission Schedule: [ ]

Schedule Id	Status	Action	Contract	Start Date	End Date	QASIS	POI	POO	Szdt	Buy Deal Wty	Buy ISO	Buy Point	Buy Counterparty	Buy Contract	Buy Time Zone	Buy Hour Type	So

(Do not create Back to Back Deal)

OK Cancel



CONFIDENTIAL





50  
3/21

Enter information for the Deal

1 [Status: Saved-Scheduled-Invoiced] [Links: BACK TO BACK-...

2 Number 2957953 *UL* Ticket *C* Standard Tier Shaped Tier

3 Trade Date [Redacted] Trader Manuel Acosta (REC)

4 Direction [Redacted] Term [Redacted]

Start Date [Redacted] End Date [Redacted]

ISO FRCC

Point Code TEC

Time Zone Eastern Hour Type [Redacted]

Priority HIGH FIRM (POWER, NON FIRM)

Schedule Real Time Market

5 Counterparty [Redacted]

Contact [Redacted] (New Contact)

Portfolio FPL Sales

Agent For [Redacted]

Strategy PWROPERATE

Contract FPL-EEI-10-203

Limit/Aval [Redacted] FAS Hedge Accrual

Exec Method Phone Exec Time 14:22

Currency USD UoM MW

Heat Rate  No Shape  No Custom  No

Hour Type Information *D*

Hours of Day [Redacted]

Volume Information *E*

Volume [Redacted]

Notional Volume [Redacted] *46-5*

Price Information *F*

Price Type [Redacted] Formula/Index

Fixed Price [Redacted]

Supply Side *G*

Volume [Redacted]

Supply Price [Redacted]

Fuel Cost [Redacted]

O&M [Redacted]

Invoiced  No

6 BrokerCommissions Product Notes Back to Back Deals Power Charges - Tiers TransmissionSchedule

Schedule Id	Status	Action	Curtailed	Start Date	End Date	OASIS	POR	POD	Std?	Buy Deal Key	Buy ISO	Buy Point
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

7

8

Do not create Back to Back Deal

OK Cancel



CONFIDENTIAL

46-5.3

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery Cla  
 Docket No. 20210001-EI, ACN: 2021-007-4-1  
 TYE 1/1/2020 - 12/31/2020  
 Title: Power Sold

YN  
3/21

Enter information for the Deal

1 [Status: Saved-Scheduled-Invoiced] [Links: BACK TO BACK->]

2 Number 2962045 **46-5** Ticket [Redacted] Standard Tier Shaped Tier

3 Trade Date [Redacted] Trader Suzanne Dunn (REC)

4 Direction [Redacted] Term [Redacted] Hour Type Information [Redacted] D

5 Start Date [Redacted] End Date [Redacted] Hours of Day [Redacted]

ISO FRCC Volume Information [Redacted] E

Point Code TEC Volume [Redacted]

6 TimeZone Eastern Hour Type [Redacted] Notional Volume [Redacted]

Priority IRON FIRM [POWER, NON FIRM] Price Information [Redacted] E

Schedule Real Time Market Price Type [Redacted] Fixed Price [Redacted] Formula/Index

Counterparty [Redacted] Supply Side [Redacted] G **46-5**

Contact [Redacted] Fixed Contact [Redacted]

Portfolio FPL Sales Volume [Redacted]

Agent For [Redacted] Supply Price [Redacted]

Strategy PWROPERATE Fuel Cost [Redacted]

Contract FPL-EEI-10-203 O&M [Redacted]

Lmt/Avail [Redacted] / FAS Hedge Accrual [Redacted]

Exec Method Phone Exec Time 13:58 Invoiced No

Currency USD UoM MW

Heat Rate No Shape No Custom No

7

Schedule Id	Status	Action	Curtailed	Start Date	End Date	OASIS	POR	POD	Std?	Buy Deal Key	Buy ISO	Buy Point
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

Do not create Back to Back Deal

OK Cancel



CONFIDENTIAL

46-5.4

**Purchase Statement**



Florida Power & Light Company  
 Tax ID # 59-0247775  
 ARMS Processing (PPC/GO)  
 General Mail Facility  
 Miami, FL 33188-001

Purchase Statement: 592247  
 Counterparty: Orlando Utilities Commission  
 Date: Oct 02, 2020  
 Period: Sep 01, 2020 - Sep 30, 2020  
 Amount: \$(1,473,174.71) USD  
 Due Date: Oct 20, 2020

47-1.1

COMMISSION  
 (PPC)

**Pay To:**  
 Orlando Utilities Commission  
 Attn: Settlements Administrator

**Summary**

Deal Type	Deal Direction	Amount Due	Currency
POWER	Buy		USD
	POWER Subtotal		USD
CAPCTY	Buy		USD
	CAPCTY Subtotal		USD
<b>TOTAL</b>		<b>1</b>	<b>\$(1,473,174.71) USD</b>

**Details**

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
	B	C	D	E	F	G	H	I		
3014	Deal									USD
3015	Deal									USD
3016	Deal									USD
3017	Deal									USD
3018	Deal									USD

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery Cl  
 Doc # 59224700191, ASN 20200041  
 TYE 1/20/20  
 Title: Purchased Power

SOURCE: DIR No. 14

Purchase Statement



Florida Power & Light Company  
Tax ID # 59-0247775

Purchase Statement: 592247  
Counterparty: Orlando Utilities Commission  
Date: Oct 02, 2020  
Period: Sep 01, 2020 - Sep 30, 2020  
Amount: \$(1,473,174.71) USD  
Due Date: Oct 20, 2020

47-1.2

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50

PPC

Deal # Type Trade Dt Term Index Volume UoM Source-Location Price Amount Due Currency

POWER

Buy

	A	B	C	D	E	F	G	H
2947275	Deal							USD
2947276	Deal							USD
2947277	Deal							USD
2952105	Deal							USD
2953141	Deal							USD
2954676	Deal							USD
2956023	Deal							USD
2953384	Deal							USD

Buy Subtotal		USD
POWER Subtotal		USD
TOTAL		USD

Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery  
Docket No. 20210801-41, ACN: 2021-08-41  
TYE 1/1/2000 to 12/31/2020  
Title: Purchased Power

Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Currency
32004										USD

SOURCE: DR No



Y.P.  
9/24

Purchase Statement



Florida Power & Light Company  
 Tax ID # 59-0247775  
 ARMS Processing (PPC/GO)  
 General Mail Facility  
 Miami, FL 33188-001

Purchase Statement: 592247  
 Counterparty: Orlando Utilities Commission  
 Date: Oct 02, 2020  
 Period: Sep 01, 2020 - Sep 30, 2020  
 Amount: \$(1,473,174.71) USD  
 Due Date: Oct 20, 2020

CONFIDENTIAL

47-A



Pay To: Orlando Utilities Commission  
 Attn: Settlements Administrator

Summary

Deal Type	Deal Direction	Amount Due	Currency
POWER	Buy	A	USD
	POWER Subtotal		USD
CAPCTY	Buy		USD
	CAPCTY Subtotal		USD
<b>TOTAL</b>		<b>1</b>	<b>\$(1,473,174.71) USD</b>

Details

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
POWER										
Buy	B	C	D	E	F	G	H	I		
2943014	Deal									USD
2944025	Deal									USD
2944992	Deal									USD
2945671	Deal									USD
2947274	Deal									USD

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery Cl.  
 Docket No. 20210007-EI, ACN: 2021-007-4-1  
 TYPE 1/1/2020 - 12/31/2020  
 Title: Purchased Power

SOURCE: DR No. 14

4/2/20  
4/9/20

**Purchase Statement**



Florida Power & Light Company  
Tax ID # 59-0247775

Purchase Statement: 592247  
Counterparty: Orlando Utilities Commission  
Date: Oct 02, 2020  
Period: Sep 01, 2020 - Sep 30, 2020  
Amount: \$(1,473,174.71) USD  
Due Date: Oct 20, 2020



CONFIDENTIAL

47-4.1

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
POWER										
Buy	A	B	C	D	E	F	G	H		

2947275	Deal									USD
2947276	Deal									USD
2947277	Deal									USD
2952105	Deal									USD
2953141	Deal									USD
2954676	Deal									USD
2956023	Deal									USD
2963384	Deal									USD

Buy Subtotal		USD
POWER Subtotal		USD
TOTAL		USD

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery Cl  
 Docket No. 20210001-EI, ACN: 2021-007-4-1  
 TYE 1/1/2020 - 12/31/2020  
 Title: Purchased Power

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
Buy	2132004										USD

**CAPCTY**

SOURCE: DR No. 14

4  
3/24

Enter Information for the Deal

1 (State: Standard Power) (Type: CAPACITY EXERCISE - 2112001)

2 Number: 294292 (414) Ticket: [Redacted] Standard Tick: [Redacted] Suspect Tick: [Redacted] Hold Tick: [Redacted]

3 Trade Date: [Redacted] Trader: [Redacted]

4 Start Date: [Redacted] Term: [Redacted] End Date: [Redacted]

ISO: FRCC

Point Code: FFL

5 Time Zone: Eastern Hour Type: [Redacted]

Priority: FIRM (POWER FIRM) Split Hour Types: [Redacted]

Schedule: Exclude from Scheduling

6 Counterparty: [Redacted]

Contact: Dick, Hooley Help Contact: [Redacted]

Portfolio: FFL Vero - OUC

Agent For: [Redacted]

Strategy: TRUMPYRQPLA

Contract: FFL-PWRP-17-001

Unit/Avail: [Redacted] FAS Hedge HHHNon: [Redacted]

Exec Method: Phone Exec Time: 08:51

Currency: USD Unit: MW

Heat Rate: Yes Shape: Yes Custom: No

Hour Type Information (D):  
 Hour Detail: [Redacted]  
 Days of Week: [Redacted]  
 Hours of Day: [Redacted]

Price Information (E):  
 Price Type: [Redacted]  
 Asset: [Redacted]  
 Heat Rate: [Redacted]  
 Formula: [Redacted]

HE	Volume	Fixed Price	Supply Volume	Supply Price	Fuel Cost	O&M
13	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
14	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
15	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
16	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
17	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
18	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
19	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
20	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

7 [Redacted] Involved: Yes

Broker Commissions Product Notes Back to Back Deals Power Charges - Tiers Transmission Schedule

Schedule Id	Status	Action	Curated	Start Date	End Date	DAIS	FOR	POD	Std?	Buy Deal Key	Buy ISO	Buy Point

Do not create Back to Back Deal

OK Cancel



CONFIDENTIAL

47-5.1 47-5.4 L 47-5.4 47-6.16 47-6.15



(6)

(H)

794

47-4.9

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 47-6**

**[Page 1]**

**Call Option on Capacity and Energy Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 47-6.1**

**[Page 1]**

**Call Option on Capacity and Energy Agreement**



**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 47-6.2**

**[Page 1]**

**Call Option on Capacity and Energy Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 47-6.3**

**[Page 1]**

**Call Option on Capacity and Energy Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 47-6.4**

**[Page 1]**

**Call Option on Capacity and Energy Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 47-6.5**

**[Page 1]**

**Call Option on Capacity and Energy Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 47-6.6**

**[Page 1]**

**Call Option on Capacity and Energy Agreement**



**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 47-6.7**

**[Page 1]**

**Call Option on Capacity and Energy Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 47-6.8**

**[Page 1]**

**Call Option on Capacity and Energy Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 47-6.9**

**[Page 1]**

**Call Option on Capacity and Energy Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 47-6.10**

**[Page 1]**

**Call Option on Capacity and Energy Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 47-6.11**

**[Page 1]**

**Call Option on Capacity and Energy Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 47-6.12**

**[Page 1]**

**Call Option on Capacity and Energy Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 47-6.13**

**[Page 1]**

**Call Option on Capacity and Energy Agreement**



**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 47-6.14**

**[Page 1]**

**Call Option on Capacity and Energy Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 47-6.15**

**[Page 1]**

**Call Option on Capacity and Energy Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 47-6.16**

**[Page 1]**

**Call Option on Capacity and Energy Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 47-6.17**

**[Page 1]**

**Call Option on Capacity and Energy Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 47-6.18**

**[Page 1]**

**Call Option on Capacity and Energy Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 47-6.19**

**[Page 1]**

**Call Option on Capacity and Energy Agreement**

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery Cl  
 Docket No. 20210001-E1, ACN: 2021-007-  
 TYE 1/1/2020 - 12/31/2020  
 Title: Rail Car Lease

YD  
3/21

Estimate

**Florida Power & Light Company**

Billing Statement  
 For Purchased Power From  
**BREVARD ENERGY**  
 For Transaction Period:  
 August 1, 2020 through August 31, 2020

QF ID	GENERATION	A COST	B AMOUNT
4009 Aug 2020	3840.146 MWH		
	PRIMARY VOLTAGE DELIVERY ADJUSTMENT - 2020		48-1 (M)
	VARIABLE O&M - PER FPSC ORDER DATED JANUARY 1, 2020		
	<b>Energy Total</b>		
	CUSTOMER CHARGE		
	Amount Previously Billed		
	<b>Total Due</b>		<b>\$66,884.04</b>

**CONFIDENTIAL**

Execution Date/Time : 09/18/20 at 12:19:22  
 Invoice ID: 589971



48-1

SOURCE: DR No. 18



Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery C :  
 Docket No. 20210001-EI, ACN: 2021-007-4-1  
 TYE 1/1/2020 - 12/31/2020  
 Title: Rail Car Lease

YN  
 3/21

*Actual*  
**Florida Power & Light Company**

Billing Statement  
 For Purchased Power From  
**BREVARD ENERGY**  
 For Transaction Period:

August 1, 2020 through August 31, 2020

QF ID	GENERATION	A COST	B AMOUNT
4009 Aug 2020	3840.146 MWH		
	PRIMARY VOLTAGE DELIVERY ADJUSTMENT - 2020	48	48-1
	VARIABLE O&M - PER FPSC ORDER DATED JANUARY 1, 2020		
	<b>Energy Total</b>		
	CUSTOMER CHARGE		
	Amount Previously Billed		
	<b>Total Due</b>		<b>\$66,199.98</b>

**CONFIDENTIAL**

Execution Date/Time : 09/18/20 at 12:19:22

Invoice ID: 589971



48-1.1

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery C :  
 Docket No. 20210001-EI, ACN: 2021-007-4-1  
 TYE 1/1/2020 - 12/31/2020  
 Title: Rail Car Lease

90  
3/21

*estimate*

**Florida Power & Light Company**

Billing Statement  
 For Purchased Power From  
**BREVARD ENERGY**  
 For Transaction Period:  
 September 1, 2020 through September 30, 2020

QF ID	GENERATION	A COST	B AMOUNT
4041 Sep 2020	3689.596 MWH		
	PRIMARY VOLTAGE DELIVERY ADJUSTMENT - 2020		
	VARIABLE O&M - PER FPSC ORDER DATED JANUARY 1, 2020		
	<b>Energy Total</b>		
	CUSTOMER CHARGE		
	Amount Previously Billed		
	<b>Total Due</b>		<b>\$60,637.48</b>

48

13

**CONFIDENTIAL**

Execution Date/Time : 10/16/20 at 09:45:43  
 Invoice ID: 595378



C

(A2) (A1)  
 (A2)  
 (A)

48-1.1

48

48-1.2

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery ( c  
 Docket No. 20210001-EI, ACN: 2021-007-4-1  
 TYE 1/1/2020 – 12/31/2020  
 Title: Rail Car Lease

70  
4/21

Actual

**Florida Power & Light Company**

Billing Statement  
 For Purchased Power From  
**BREVARD ENERGY**

For Transaction Period:  
 September 1, 2020 through September 30, 2020

QF ID	GENERATION	A COST	B AMOUNT
4041 Sep 2020	3689.596 MWH		
	PRIMARY VOLTAGE DELIVERY ADJUSTMENT - 2020	48.6	48-2
	VARIABLE O&M - PER FPSC ORDER DATED JANUARY 1, 2020		48-1.2
	<b>Energy Total</b>		
	CUSTOMER CHARGE		
	Amount Previously Billed		
	<b>Total Due</b>		<b>\$60,019.63</b>

**CONFIDENTIAL**

Execution Date/Time : 10/16/20 at 09:45:43  
 Invoice ID: 595378



48-2

Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery C  
Docket No. 20210001-EI, ACN: 2021-007  
TYE 1/1/2020 - 12/31/2020  
Title: Rail Car Lease

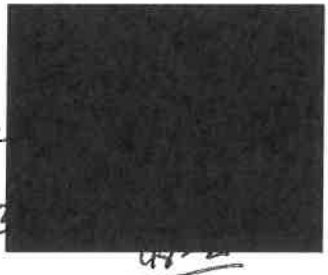
# Qualifying Facility Monthly Billing Statement

40  
4/21

**QF ID:** 4041

**Facility Name:** BREVARD ENERGY  
**Region:** NE North  
**Billing Month:** September, 2020  
**Number of Hours in Month:** 720  
**Number of Peak Hours in Month:** 189 A

- 1 Energy Received, All Hours
- 2 Energy Received, All Peak Hours:
- 3 Sales (Wheelled):
- 4 Net Energy Received, All Hours: 47-2.1
- 5 Maximum Hourly Energy: 47-2.3
- 6 Monthly Energy Payment: 47-2.7



**CONFIDENTIAL**



Execution Date/Time: 10/16/20 at 09:45:43

Invoice ID: 595378

47-2.1

**SOURCE: DR No. 18**

Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery C  
Docket No. 20210001-EI, ACN: 2021-007  
TYE 1/1/2020 - 12/31/2020  
Title: Rail Car Lease

# Daily Energy Payment Summary

20  
4/21

QF 4041  
ID:

Facility Name: BREVARD ENERGY

Report Month: September, 2020

Date	Energy A (MWH)	Payment B
09/01/20		
09/02/20		
09/03/20		
09/04/20		
09/05/20		
09/06/20		
09/07/20		
09/08/20		
09/09/20		
09/10/20		
09/11/20		
09/12/20		
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09/20/20		
09/21/20		
09/22/20		
09/23/20		
09/24/20		
09/25/20		
09/26/20		
09/27/20		
09/28/20		
09/29/20		
09/30/20		
Monthly total		48-2.1

**CONFIDENTIAL**



(A) Traced to Hourly As Available

Invoice ID: 595378

Energy Payment Schedule

DR#18

SOURCE: DR No. 18

48-2.2

Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery C c  
Docket No. 20210001-EI, ACN: 2021-007--1  
TYE 1/1/2020 - 12/31/2020  
Title: Rail Car Lease

## Daily Energy Payment Summary

SW  
4/21

- 1 Average Cost : <sup>A</sup> [REDACTED]
- 2 Maximum Energy: [REDACTED]
- 3 Execution Date/Time: <sup>48-2.1</sup> [REDACTED]

**CONFIDENTIAL**



---

Invoice ID: 595378

48-2.3

**SOURCE: DR No. 18**

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery Q e  
 Docket No. 20210001-BE, ACN: 2021-007 i  
 TYE 1/1/2020 – 12/31/2020  
 Title: Rail Car Lease

Hourly As Available Energy Payment

QF ID : 4041

Facility Name : BREVARD ENERGY

Date: 09/17/20

9/20  
4/21

Hour	Energy (MWH)	Sales (Wheeled) (MWH)	Unit Net (MWH)	Avoided Cost (\$/MWH)	Total Payment (\$)	Note
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
Daily Total	25					2
Month-to-Date	26					

Execution/Date Time : 10/16/20 at 09:45:43



**CONFIDENTIAL**

Invoice ID : 595378

218-2.4

SOURCE: DR No. 18



Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery Q 3  
 Docket No. 20210001-EI, ACN: 2021-007-4-1  
 TYE 1/1/2020 - 12/31/2020  
 Title: Rail Car Lease

48-3  
 4/21

**Florida Power & Light Company**

Billing Statement  
 For Purchased Power From  
**MIAMI-DADE**

For Transaction Period:  
 September 1, 2020 through September 30, 2020

QF ID	GENERATION	A COST	B AMOUNT
4047 Sep 2020	4361.839 MWH		
	VARIABLE O&M - PER FPSC ORDER DATED JANUARY 1, 2020		48-3
	Energy Total		
	CUSTOMER CHARGE		
	Amount Previously Billed		
	Total Due		\$66,588.84

**CONFIDENTIAL**

Execution Date/Time : 10/16/20 at 09:47:01  
 Invoice ID: 595384



48-3

# Qualifying Facility Monthly Billing Statement

4/21  
4/21

**QF ID:** 4047

**Facility Name:** MIAMI-DADE  
**Region:** South  
**Billing Month:** September, 2020  
**Number of Hours in Month:** 720  
**Number of Peak Hours in Month:** 189 A

- 1 **Energy Received, All Hours** 48-3.2
- 2 **Energy Received, All Peak Hours:**
- 3 **Sales (Wheeled):**
- 4 **Net Energy Received, All Hours:**
- 5 **Maximum Hourly Energy:** 48-3.3
- 6 **Monthly Energy Payment:** 48-3.2



**CONFIDENTIAL**



Execution Date/Time: 10/16/20 at 09:47:01

Invoice ID: 595384

48-3.1

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery Q 2  
 Docket No. 20210001-EI, ACN: 2021-007-4-1  
 TYE 1/1/2020 - 12/31/2020  
 Title: Rail Car Lease

## Daily Energy Payment Summary

QF 4047  
 ID:

Facility Name: MIAMI-DADE

Report Month: September, 2020

*YR  
4/21*

Date	Energy A (MWH)	Payment B
09/01/20		
09/02/20		
09/03/20		
09/04/20		
09/05/20		
09/06/20		
09/07/20		
09/08/20		
09/09/20		
09/10/20		
09/11/20		
09/12/20		
09/13/20		
09/14/20		
09/15/20		
09/16/20		
09/17/20 <i>47</i>		
09/18/20		
09/19/20		
09/20/20		
09/21/20		
09/22/20		
09/23/20		
09/24/20		
09/25/20		
09/26/20		
09/27/20		
09/28/20		
09/29/20		
09/30/20		
Monthly total		<i>48-3.1</i>

**CONFIDENTIAL**



*(A) Inaced to Hourly as available  
 Energy Paym'ts.*

Invoice ID: 595384

*48-3.2*

Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery Q >  
Docket No. 20210001-El, ACN: 2021-007-4.1  
TYE 1/1/2020 – 12/31/2020  
Title: Rail Car Lease

## Daily Energy Payment Summary

yp  
4/21

- A
- 1 Average Cost : [REDACTED]
  - 2 Maximum Energy: [REDACTED]
  - 3 Execution Date/Time: 47-3.1 [REDACTED]

**CONFIDENTIAL**



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Invoice ID: 595384

47-3.3

SOURCE: DR No. 18

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery Cl  
 Docket No. 20210001-EI, ACN: 2021-007-  
 TYE 1/1/2020 – 12/31/2020  
 Title: Rail Car Lease

Hourly As Available Energy Payment

SP  
2/21

QF ID : 4047  
 Facility Name : MIAMI-DADE  
 Date: 09/17/20

Hour	Energy (MWH)	Sales (V/wheeled) (MWH)	Unit Net (MWH)	Avoided Cost (\$/MWH)	Total Payment (\$)	Note
1						.
2						.
3						.
4						.
5						.
6						.
7						.
8						.
9						.
10						.
11						.
12						.
13						.
14						.
15						.
16						.
17						.
18						.
19						.
20						.
21						.
22						.
23						.
24						.
Daily Total	25					2
Month-to-Date	26					

Execution/Date Time : 10/16/20 at 09:47:01



**CONFIDENTIAL**

Invoice ID : 595364

218-3.4

SOURCE: DR No. 18

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery Q 3  
 Docket No. 20210001-EI, ACN: 2021-007-4-1  
 TYE 1/1/2020 - 12/31/2020  
 Title: Rail Car Lease

570  
4/21

*Estimate*  
**Florida Power & Light Company**

Billing Statement  
 For Purchased Power From  
**SEMINOLE ENERGY**  
 For Transaction Period:  
 August 1, 2020 through August 31, 2020

QF ID	GENERATION	COST		B AMOUNT
		A	B	
4016 Aug 2020	1493.189 MWH			
	PRIMARY VOLTAGE DELIVERY ADJUSTMENT - 2020	<u>48-6</u>	<u>48</u>	
	VARIABLE O&M - PER FPSC ORDER DATED JANUARY 1, 2020			
	<b>Energy Total</b>			
	CUSTOMER CHARGE			
	Amount Previously Billed			
	<b>Total Due</b>			<b>\$25,899.15</b>

**CONFIDENTIAL**

Execution Date/Time : 09/18/20 at 12:21:44  
 Invoice ID: 589997



418-4

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery C  
 Docket No. 20210001-EI, ACN: 2021-007-4-1  
 TYE 1/1/2020 – 12/31/2020  
 Title: Rail Car Lease

70  
4/21

Actual

**Florida Power & Light Company**

Billing Statement  
 For Purchased Power From  
**SEMINOLE ENERGY**  
 For Transaction Period:  
 August 1, 2020 through August 31, 2020

QF ID	GENERATION	A COST	B AMOUNT
4016 Aug 2020	1493.189 MWH		
	PRIMARY VOLTAGE DELIVERY ADJUSTMENT - 2020	48	48
	VARIABLE O&M - PER FPSC ORDER DATED JANUARY 1, 2020		
	<b>Energy Total</b>		
	CUSTOMER CHARGE		
	Amount Previously Billed		
	<b>Total Due</b>		<b>\$25,633.47</b>

**CONFIDENTIAL**

Execution Date/Time : 09/18/20 at 12:21:44  
 Invoice ID: 589997



48-4.1



Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery  
 Docket No. 20210001-EI, ACN: 2021-007-4-1  
 TYE 1/1/2020 - 12/31/2020  
 Title: Rail Car Lease

9/10  
4/21

estimate

**Florida Power & Light Company**

Billing Statement  
 For Purchased Power From  
**SEMINOLE ENERGY**  
 For Transaction Period:  
 September 1, 2020 through September 30, 2020

QF ID	GENERATION	A COST	B AMOUNT
4048 Sep 2020	1376.798 MWH		48
	PRIMARY VOLTAGE DELIVERY ADJUSTMENT - 2020		
	VARIABLE O&M - PER FPSC ORDER DATED JANUARY 1, 2020		
	<b>Energy Total</b>		
	CUSTOMER CHARGE		
	Amount Previously Billed		
<b>Total Due</b>			<b>\$22,467.43</b>

48-4.2  
 48-4.1  
 (2) (1)  
 (3)  
 (4)

Execution Date/Time : 10/16/20 at 09:47:12  
 Invoice ID: 595385



**CONFIDENTIAL**

**CONFIDENTIAL**

48-4.2

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery C|  
 Docket No. 20210001-EI, ACN: 2021-007-4-1  
 TYE 1/1/2020 - 12/31/2020  
 Title: Rail Car Lease

YN  
4/21

Actual

**Florida Power & Light Company**

Billing Statement  
 For Purchased Power From  
**SEMINOLE ENERGY**  
 For Transaction Period:

September 1, 2020 through September 30, 2020

QF ID	GENERATION	A COST	B AMOUNT
4048 Sep 2020	1376.798 MWH		
	PRIMARY VOLTAGE DELIVERY ADJUSTMENT - 2020	48-	48-5.1
	VARIABLE O&M - PER FPSC ORDER DATED JANUARY 1, 2020		18-4 2
	<b>Energy Total</b>		
	CUSTOMER CHARGE		
	Amount Previously Billed		
	<b>Total Due</b>		<b>\$22,237.71</b>

Execution Date/Time : 10/16/20 at 09:47:12  
 Invoice ID: 595385

**CONFIDENTIAL**



48-5

Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery Cl  
Docket No. 20210001-EI, ACN: 2021-007-4-1  
TYE 1/1/2020 - 12/31/2020  
Title: Rail Car Lease

# Qualifying Facility Monthly Billing Statement

**QF ID:** 4048

**Facility Name:** SEMINOLE ENERGY

**Region:** NE North

**Billing Month:** September, 2020

**Number of Hours in Month:** 720

**Number of Peak Hours in Month:** 189

- 1 Energy Received, All Hours
- 2 Energy Received, All Peak Hours:
- 3 Sales (Wheeled):
- 4 Net Energy Received, All Hours:
- 5 Maximum Hourly Energy:
- 6 Monthly Energy Payment: 48-5.2



YN  
4/21

**CONFIDENTIAL**



Execution Date/Time: 10/16/20 at 09:47:12

Invoice ID: 595385

48-5.1

**SOURCE: DR No. 18**

YK  
4/21

The Utility provided an incorrect Daily Energy Payment Summary for Seminole Energy. Staff recalculated this schedule based on the Hourly As Available Energy Payment for month ended September 2020

	A	B
Date	Energy (MWH)	Payment
9/1/20		
9/2/20		
9/3/20		
9/4/20		
9/5/20		
9/6/20		
9/7/20		
9/8/20		
9/9/20		
9/10/20		
9/11/20		
9/12/20		
9/13/20		
9/14/20		
9/15/20		
9/16/20		
9/17/20		
9/18/20		
9/19/20		
9/20/20		
9/21/20		
9/22/20		
9/23/20		
9/24/20		
9/25/20		
9/26/20		
9/27/20		
9/28/20		
9/29/20		
9/30/20		
<b>Monthly Total</b>		<u>47-5.1</u>

**CONFIDENTIAL**

48-5.2

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery C  
 Docket No. 20210001-E1, ACN: 2021-007-4-1  
 TYE 1/1/2020 – 12/31/2020  
 Title: Rail Car Lease

YN  
4/21

Hourly As Available Energy Payment

QF ID : 4048

Facility Name : SEMINOLE ENERGY

Date: 09/17/20

Hour	Energy (MWH)	Sales (Wheeled) (MWH)	Unit Net (MWH)	Avoided Cost (\$/MWH)	Total Payment (\$)	Note
1						.
2						.
3						.
4						.
5						.
6						.
7						.
8						.
9						.
10						.
11						.
12						.
13						.
14						.
15						.
16						.
17						.
18						.
19						.
20						.
21						.
22						.
23						.
24						.
Daily Total	25					
Month-to-Date	26					

Execution/Date Time : 10/16/20 at 09:47:12



**CONFIDENTIAL**

Invoice ID : 595385

48-5.3,

**SOURCE: DR No. 18**

12/E  
PK

49-1

**Power Lambda Report**

AL9EM00012

Legal Entities Enterprise: FPL

Legal Entities Enterprise: FPL

B2B Flow Date from: 2020-09-01 to 2020-09-30

Deal Portfolio Description: FPL Purchases

B2B Counterparty: DEF UTILIT

ROW	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
31	09-11-2020	2950837	DEF UTILIT	2950838	PCBU	EPT	17 - 17		FPC	FPL												
32	09-11-2020	2950838	DEF UTILIT	2950889	PCBU	EPT	18 - 19		FPC	FPL												
DEF UTILIT											0.00	450.00		0.00	(450.00)	0.00			(419,800.00)	\$27,625.50	\$0.00	\$7,625.50

B2B Counterparty: EDFT NA

ROW	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
33	09-15-2020	2952780	EDFT NA	2952782	PCBU	EPT	17 - 17		SOCO	FPL												
34	09-15-2020	2952854	EDFT NA	2952855	PCBU	EPT	18 - 18		SOCO	FPL												
35	09-16-2020	2953789	EDFT NA	2953790	PCBU	EPT	15 - 15		SOCO	FPL												
36	09-16-2020	2953973	EDFT NA	2953974	PCBU	EPT	16 - 16		SOCO	FPL												
37	09-16-2020	2954384	EDFT NA	2954385	PCBU	EPT	17 - 17		SOCO	FPL												
38	09-16-2020	2954403	EDFT NA	2954464	PCBU	EPT	18 - 18		SOCO	FPL												
39	09-16-2020	2954494	EDFT NA	2954495	PCBU	EPT	19 - 19		SOCO	FPL												
40	09-18-2020	2954704	EDFT NA	2954705	PCBU	EPT	13 - 20		SOCO	FPL												
41	09-19-2020	2956002	EDFT NA	2956003	PCBU	EPT	14 - 19		SOCO	FPL												
42	09-19-2020	2957051	EDFT NA	2957052	PCBU	EPT	15 - 20		SOCO	FPL												
43	09-20-2020	2957068	EDFT NA	2957068	PCBU	EPT	11 - 11		SOCO	FPL												
44	09-20-2020	2957072	EDFT NA	2957073	PCBU	EPT	12 - 12		SOCO	FPL												
45	09-20-2020	2957076	EDFT NA	2957077	PCBU	EPT	13 - 13		SOCO	FPL												
46	09-20-2020	2957084	EDFT NA	2957085	PCBU	EPT	14 - 14		SOCO	FPL												
47	09-20-2020	2957092	EDFT NA	2957093	PCBU	EPT	15 - 15		SOCO	FPL												
48	09-20-2020	2957100	EDFT NA	2957101	PCBU	EPT	16 - 16		SOCO	FPL												
49	09-20-2020	2957106	EDFT NA	2957107	PCBU	EPT	17 - 17		SOCO	FPL												
50	09-20-2020	2957112	EDFT NA	2957113	PCBU	EPT	18 - 18		SOCO	FPL												
EDFT NA											0.00	3,350.00		0.00	(3,350.00)	0.00			(572,865.00)	\$124,940.35	\$0.00	\$53,083.35

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery C  
 Docket No. 20210081-EJ, ACN 2021-0081-EJ  
 TYE 1/1/2020 - 12/31/2020  
 Title: Economy Energy Purchases



CONFIDENTIAL

SOURCE: DR #19

4:52:25 PM

Purchase Statement



*PLG  
2/2*

Florida Power & Light Company  
 Tax ID # 59-0247775  
 ARMS Processing (PPC/GO)  
 General Mail Facility  
 Miami, FL 33188-001

Purchase Statement: 592321

Counterparty: EDF Trading North America, LLC

Date: Oct 02, 2020

Period: Sep 01, 2020 - Sep 30, 2020

Amount: \$(54,052.00) USD

Due Date: Oct 20, 2020

*49-1.1*

CONFIDENTIAL



Pay To

EDF Trading North America, LLC  
 Attn: Settlements Administrator  
 4700 W. Sam Houston Pkwy N,  
 Suite 250  
 Houston, TX 77041

Summary

Deal Type	Deal Direction	Amount Due	Currency
POWER		A	
	Buy <i>49-1.2</i>		USD <i>49-1</i>
	Sell		USD
POWER Subtotal	<i>49-1</i>		USD
<b>TOTAL</b>		1 \$(54,052.00)	USD

Details

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
	Buy									
	Deal									USD
	Deal									USD
	Deal									USD
	Deal									USD
	Deal									USD
	Deal									USD

Florida Power & Light Company

Fuel Recovery  
 Dock  
 TYE  
 Title:

SOURCE: DR #19

Purchase Statement



*R/N*

Florida Power & Light Company  
Tax ID # 59-0247775

Purchase Statement: 592321

Counterparty: EDF Trading North America, LLC

Date: Oct 02, 2020

Period: Sep 01, 2020 - Sep 30, 2020

Amount: \$(54,052.00) USD

Due Date: Oct 20, 2020

CONFIDENTIAL



*49-1.2*

Deal # Type Trade Dt Term Index Volume UoM Source-Location Price Amount Due Currency

POWER

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
Buy		A	B		C	D	E	F	G	
2954494	Deal									USD
2954704	Deal									USD
2956092	Deal									USD
2957051	Deal									USD
2957068	Deal									USD
2957072	Deal									USD
2957076	Deal									USD
2957084	Deal									USD
2957092	Deal									USD
2957100	Deal									USD
2957106	Deal									USD
2957112	Deal									USD
									Buy Subtotal	USD

*49-1.1*

Florida Power & Light Company

Fuel Purchases  
Fuel Recovery  
Docket # 2020-00115  
TYE (8/20/20)

2957113	Deal									USD
2957114	Deal									USD
2957115	Deal									USD
2957116	Deal									USD
2957117	Deal									USD
2957118	Deal									USD

SOURCE: DR #19



**Purchase Statement**



*Handwritten: P/E*

Florida Power & Light Company  
Tax ID # 59-0247775

Purchase Statement: 592321

Counterparty: EDF Trading North America, LLC

Date: Oct 02, 2020

Period: Sep 01, 2020 - Sep 30, 2020

Amount: \$(54,052.00) USD

Due Date: Oct 20, 2020

*Handwritten: 49-1.3*

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
POWER										
Sell		A	B		C	D	E	F	G	
2949870	Deal									USD
2949876	Deal									USD
2949887	Deal									USD
2949925	Deal									USD
2961722	Deal									USD
									Sell Subtotal	USD
									POWER Subtotal	USD
									TOTAL	USD

Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery C...  
Docket No. 20210001-EI, ACN: 2021-007-4-1  
TYE 1/1/2020 - 12/31/2020  
Title: Economy Energy Purchases

**CONFIDENTIAL**



49  
3/21

Enter Information for the Deal

1 [Status: Saved-Locked-ConfirmSent-Involved] [Links: BACK TO BACK]

2 Number: 2954704 *49-1* Ticket: Luther Hall (REG) Standard Tier Shaped Tier MultiTier

3 Trade Date: [Redacted] Trader: Luther Hall (REG) Hour Type Information: [Redacted]

4 Direction: [Redacted] Term: [Redacted] Hour Detail: [Redacted]

5 Start Date: [Redacted] End Date: [Redacted] Days of Week: [Redacted]

ISO: SERC Hours of Day: [Redacted]

6 Point Code: SOCO Volume Information: [Redacted] E

Time Zone: Eastern Hour Type: [Redacted] Volume: [Redacted]

Priority: NON FIRM (POWER, NON FIRM) Notional Volume: [Redacted] *49-1*

Schedule: Day Ahead Market Price Information: [Redacted] F

Counterparty: [Redacted] Price Type: [Redacted] *49-1*

Contact: Trader, next day Fixed Price: [Redacted] *49-1*

Portfolio: FPL Purchases Supply Side: [Redacted] G

Agent For: [Redacted] Volume: [Redacted]

Strategy: PYROPERATE Supply Price: [Redacted] *49-1*

Contract: FPL-EEI-10-201 Fuel Cost: [Redacted]

Unit/Aval: / FAS Hedge Accrual: [Redacted] O&M: [Redacted]

Exec Method: IM Exec Time: 09:12 Invoiced: [Redacted] No

Currency: USD UoM: MW Heat Rate: No Shape: No Custom: No

BrokerCommissions Product Notes Back to Back Deals Power Charges Tiers TransmissionSchedule

Schedule Id	Status	Action	Curtailed	Start Date	End Date	OASIS	POR	POD	Std?	Buy Deal Key	Buy ISO	Buy Point
[Redacted Table Content]												

Do not create Back to Back Deal

OK Cancel

DR#19

49-1H

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery C  
 Docket No. 20210001-EI, ACN: 2021-007-4-1  
 TYE 1/1/2020 - 12/31/2020  
 Title: Economy Energy Purchased

40  
3/21

Enter Information for the Deal

1 [Status: Saved-Invoiced] [Links: BACK TO BACK->2957052]

2 Number: 2957051 <sup>B</sup> Ticket: <sup>C</sup> Standard Tier / Shaped Tier

3 Trade Date: [Redacted] Trader: Zachary Long (REG)

4 Direction: [Redacted] Term: [Redacted] Hour Type Information: D  
 Start Date: [Redacted] End Date: [Redacted] Hours of Day: [Redacted]

5 ISO: SERC Volume Information: E  
 Point Code: SOCD Volume: [Redacted] Notions/Volume: [Redacted] 49-1

6 Time Zone: Eastern Hour Type: [Redacted] Price Information: F  
 Priority: HOH FIRM [POWER, HOH FIRM] Fixed Price: [Redacted] Economy Index: [Redacted] 49-1

Schedule: Real Time Market

Counterparty: [Redacted] Supply Side: G  
 Contact: Desk, Hourly Next Contact: [Redacted] Volume: [Redacted] Supply Price: [Redacted] Fuel Cost: [Redacted] O&M: [Redacted] 49-1

Portfolio: FPL Purchases

Agent for: [Redacted]

Strategy: FWR OPERATE

Contract: FPL-EEI-10-201

Limit/Aval: [Redacted] FAS Hedge Accrual: [Redacted]

Exec Method: Phone Exec Time: 12:47

Currency: USD UoM: MW

Heat Rate: No Shape No Custom No

Involved: No

Broker Commissions: Product Notes Back to Back Deals: Power Charges: Tiers: Transmission Schedule

Schedule Id	Status	Action	Curtailed	Start Date	End Date	OASIS	POR	POD	Std?	Buy Deal Key	Buy ISO	Buy Point
[Empty Table]												

Do not create Back to Back Deal

OK Cancel

DR# 19

19-15

2P/12

49-8

Power Lambda Report

AL9EMQ0012

Legal Entities Enterprise: FPL

Legal Entities Enterprise: FPL

B2B Flow Data from: 2020-09-01 to 2020-09-30

Deal Portfolio Description: FPL Purchases

B2B Counterparty: OUC

ROW	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	A	B	C	D	E	F	G	H	I	J	K	L
											B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
125	09-11-2020	2950826	OUC	2950827	PGBU	EPT	17 - 17		POU	FPL												
126	09-11-2020	2950890	OUC	2950891	PGBU	EPT	16 - 19		POU	FPL												
OUC											0.00	206.00		0.00	(206.00)	0.00			(\$9,000.00)	\$12,278.00	50.00	\$3,278.00

B2B Counterparty: REMC

ROW	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	M	N	O	P	Q	R	S	T	U	V	W	X
											B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
127	09-01-2020	2945282	REMC	2945283	PGBU	EPT	13 - 20		OUE	FPL												
128	09-03-2020	2944099	REMC	2944100	PGBU	EPT	1 - 24		FPL	FPL												
129	09-02-2020	2944249	REMC	2944250	PGBU	EPT	23 - 20		OLE	FPL												
130	09-02-2020	2944256	REMC	2944256	PGBU	EPT	23 - 20		FPL	FPL												
131	09-04-2020	2945309	REMC	2945310	PGBU	EPT	13 - 20		FPL	FPL												
132	09-04-2020	2945311	REMC	2945312	PGBU	EPT	13 - 20		FPL	FPL												
133	09-03-2020	2945371	REMC	2945372	PGBU	EPT	13 - 20		OLE	FPL												
134	09-03-2020	2945373	REMC	2945374	PGBU	EPT	13 - 20		FPL	FPL												
REMC											0.00	5,472.00		0.00	(5,472.00)	0.00			(\$246,400.00)	\$338,777.44	50.00	\$92,377.44

B2B Counterparty: SCS

ROW	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	Y	AA	BB	CC	DD	EE	FF	GG	HH	II	JJ	
											B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
135	09-18-2020	2956973	SCS	2956974	PGBU	EPT	18 - 21		SOCO	FPL												
SCS											0.00	400.00		0.00	(400.00)	0.00			(\$12,400.00)	\$25,888.00	50.00	\$13,488.00

B2B Counterparty: TEA MKTR

ROW	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	KK	LL	MM	NN	OO	PP	QQ	RR	SS	TT	UU	VV
											B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
136	09-05-2020	2943284	TEA MKTR	2943285	PGBU	EPT	13 - 20		SSN	FPL												
137	09-15-2020	2945388	TEA MKTR	2945389	PGBU	EPT	15 - 19		SOCO	FPL												
138	09-16-2020	2945441	TEA MKTR	2945442	PGBU	EPT	14 - 21		GVL	FPL												
139	09-17-2020	2952703	TEA MKTR	2952704	PGBU	EPT	17 - 17		SOCO	FPL												

Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery  
Docket No. 20210091-EE-ACN 2021-0014-  
TYE 1/1/2020 - 12/31/2020  
Title: Economy Energy



CONFIDENTIAL

SOURCE: DR #19

4:52:26 PM

**Purchase Statement**



*Handwritten initials*

Florida Power & Light Company  
 Tax ID # 59-0247775  
 ARMS Processing (PPC/GO)  
 General Mail Facility  
 Miami, FL 33188-001

Purchase Statement: 592373

Counterparty: Rainbow Energy Marketing Corporation

Date: Oct 02, 2020

Period: Sep 01, 2020 - Sep 30, 2020

Amount: \$(246,408.00) USD

Due Date: Oct 20, 2020

CONFIDENTIAL

*Handwritten: 49-2.1*



**Pay To**

Rainbow Energy Marketing Corporation  
 Attn: Settlements Administrator  
 Kirkwood Office Tower  
 919 South 7th Street, Suite 405  
 Bismark, ND 58504  
 Phone: 701-222-2290  
 Fax: 701-255-7952

**Summary**

Deal Type	Deal Direction	Amount Due	Currency
POWER	Buy	\$(246,408.00)	USD
POWER Subtotal		\$(246,408.00)	USD
<b>TOTAL</b>		<b>\$(246,408.00)</b>	<b>USD</b>



*Handwritten: 49-2*

**Details**

Florida Power & Light Company  
 Fuel & Power Dept  
 Purchase Order # 592373  
 Invoice # 592373  
 Title: Rainbow Energy Marketing Corporation  
 Date: 10/02/2020  
 Time: 11:29 AM  
 User: [unclear]  
 IP: [unclear]

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
		A	B		C	D	E	F	G	
592373	Buy									USD
592373	Deal									USD
592373	Deal									USD
592373	Deal									USD
592373	Deal									USD
592373	Deal									USD

SOURCE: DR #15

**Purchase Statement**



*RPL*

Florida Power & Light Company  
Tax ID # 59-0247775

Purchase Statement: 592373

Counterparty: Rainbow Energy Marketing Corporation

Date: Oct 02, 2020

Period: Sep 01, 2020 - Sep 30, 2020

Amount: \$(246,408.00) USD

Due Date: Oct 20, 2020

*49-2.4.*

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency	
POWER											
Buy		A	B		C	D	E	F	G		
2945311	Deal									USD	
2945371	Deal									USD	
2945373	Deal									USD	
									1 Buy Subtotal	\$(246,408.00)	USD
									2 POWER Subtotal	\$(246,408.00)	USD
									3 TOTAL	\$(246,408.00)	USD

Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery C...  
Docket No. 20210001-EL, ACN: 2021-007-4-1  
TYPE 1/1/2020 - 12/31/2020  
Title: Economy Energy Purchases



**CONFIDENTIAL**

YD  
3/21

Enter Information for the Deal

1 [Status: Saved-Locked-ConfirmSent-Invoked] [Links: BACK TO BACK-

2 Number 2944249 49-2 Ticket [Redacted]

3 Trade Date [Redacted] Trader Gregory Folbaum (I)

4 Direction [Redacted] Term [Redacted]

Start Date [Redacted] End Date [Redacted]

ISO FRCC

Point Code OLE

5 Time Zone Eastern Hour Type [Redacted]

Priority NON FIRM (POWER, NON FIRM)

Schedule Real Time Market

6 Counterparty [Redacted]

Contact [Redacted] New Contact

Portfolio FPL Purchases

Agent For [Redacted]

Strategy PVROPERATE

Contract FPL-EEI-08-201

Limit/Aval / FAS Hedge Accrual

Exec Method Phone Exec Time 10:25

Currency USD UoM MW

Heat Rate No Shape No Custom No

Standard Tier Shaped Tier

Hour Type Information D

Hours of Day [Redacted]

Volume Information E

Volume [Redacted]

Notional Volume [Redacted]

Price Information F

Price Type [Redacted] Formula/Index

Fixed Price [Redacted]

Supply Side G

Volume [Redacted]

Supply Price [Redacted]

Fuel Cost [Redacted]

O&H [Redacted]

Involved No

49-2

49-2

49-2

Broker Commissions Product Notes Back to Back Deals Power Charges Tiers Transmission Schedule

Schedule Id	Status	Action	Curtailed	Start Date	End Date	OASIS	POR	POD	Std?	Buy Deal Key	Buy ISO	Buy Point
[Empty Table]												

[ ] Do not create Back to Back Deal

OK Cancel

DR #19

49-2.3

YN  
3/21

Enter Information for the Deal

1 [Status: Saved-Locked-ConfirmSent-Invoiced] [Units: BACK TO BACK] 10

2 Number 2945311 *49-2* Ticket [Redacted] Standard Tier Shaped Tier Full Tier

3 Trade Date [Redacted] Trader Luther Hall (REG) Hour Type Information D

4 Direction [Redacted] Term [Redacted] Hour Detail [Redacted]

5 Start Date [Redacted] End Date [Redacted] Days of Week [Redacted]

ISO FRCC Hours of Day [Redacted]

6 Point Code FPL Volume Information E

Time Zone Eastern Hour Type [Redacted] Volume [Redacted]

Priority NON FIRM [POWER, NON FIRM] Split Hour Types [Redacted] Notional Volume [Redacted] *49-2*

Schedule Day Ahead Market Price Information F

Counterparty [Redacted] Price Type [Redacted] *49-2*

Contact Trader, Next Day New Contact Fixed Price [Redacted] *49-2*

Portfolio FPL Purchases Supply Side G

Agent For [Redacted] Volume [Redacted] *49-2*

Strategy PWROPERATE Supply Price [Redacted]

Contract FPL-EEI-08-201 Fuel Cost [Redacted]

Limit/Aval [Redacted] FAS Hedge Accrual [Redacted] O&N [Redacted]

Exec Method IM Exec Time 12:16 Invoiced [No]

Currency USD UoM MW

Heat Rate [No] Shape [No] Custom [No]

BrokerCommissions Product Notes Back to Back Deals Power Charges Tiers TransmissionSchedule

Schedule Id	Status	Action	Curtailed	Start Date	End Date	OASIS	POR	POD	Std?	Buy Deal Key	Buy ISO	Buy Point
[Empty Table]												

[ ] Do not create Back to Back Deal

OK Cancel

DR # 19

49-2.4



YN  
3/21

Enter Information for the Deal

1 [Status: Saved-Locked-Confirm-Sent-Invoiced] [Links: BACK TO BACK-] 0

2 Number 2945371 (19-2) Ticket [ ]  
 3 Trade Date [ ] Trader Frank Bonsm (REG)  
 4 Direction [ ] Term [ ]  
 Start Date [ ] End Date [ ]  
 ISO FRCC  
 Point Code OLE  
 5 Time Zone Eastern Hour Type [ ]  
 Priority NON FIRM [POWER, NON FIRM]  
 Schedule Real Time Market  
 6 Counterparty [ ]  
 Contact [ ] Near Contact [ ]  
 Portfolio FPL Purchases  
 Agent For [ ]  
 Strategy PWROPERATE  
 Contract FPL-EEI-08-201  
 Limit/Aval [ ] FAS Hedge Accrual [ ]  
 Exec Method Phone Exec Time 09:04  
 Currency USD UoM MW  
 Heat Rate No Shape No Custom No

Hour Type Information  
 Hour Detail [ ]  
 Days of Week [ ]  
 Hours of Day [ ]

Price Information  
 Price Type Fixed Formula/Index  
 Invoiced Yes

HE	Volume	Fixed Price	Supply Volume	Supply Price	Fuel Cost	O&M
01						
02						
03						
04						
05						
06						
07						
08						
09						
10						
11						
12						
13						
14						

Broker Commissions Product Notes Back to Back Deals Power Charges - Tiers Transmission Schedule

Schedule Id	Status	Action	Curtailed	Start Date	End Date	OASIS	POR	POD	Std?	Buy Deal Key	Buy ISO	Buy Point

Do not create Back to Back Deal

OK Cancel

DR #19

489-2.5

DR

50.3

ASSET OPTIMIZATION DETAIL  
Actual for the Period of: January 2020 through December 2020

(1) Month	(2) Natural Gas Delivered City-Gate Sales (\$)	(3) Natural Gas Production Area Sales (\$)	(4) Natural Gas Capacity Release Firm Transport (\$)	(5) Natural Gas Option Premiums (\$)	(6) Delivered Natural Gas Savings (\$)	(7) Natural Gas Storage Optimization (\$)	(8) Natural Gas AMA Gains (\$)	(9) OBA Service Gains (\$)	(10) Electric Transmission Capacity Release Firm Transmission (\$)	(11) NOX Emissions Sales (\$)	(12) Total Asset Optimization Gains (\$)
January 1											
February 2											
March 3											
April 4											
May 5											
June 6											
July 7											
August 8											
September 9											
October 10											
November 11											
December 12											
Total	1,919,429	800,131	2,838,728	7,548,468	0	1,679,113	3,161,263	28,000	0	0	17,976,132

(A)

(SD)

(A) Staff selected the sample from the GH of 9/2020.

Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery Clau.  
Docket No. 20210001-EL, ACN: 2021-007-4-1  
TYPE 1/1/2020 - 12/31/2020  
Title: Incremental Optimization

CONFIDENTIAL

PBC

SOURCE DR #20

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 50-1**

**[Page 1]**

**Incremental Optimization**

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**Fuel Audit Workpaper Number 50-1.1**

**[Page 1]**

**Incremental Optimization**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 50-1.2**

**[Page 1]**

**Incremental Optimization**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 50-1.3**

**[Page 1]**

**Incremental Optimization**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 50-1.4**

**[Page 1]**

**Incremental Optimization**

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**Fuel Audit Workpaper Number 50-1.5**

**[Page 1]**

**Incremental Optimization**



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**Fuel Audit Workpaper Number 50-1.6**

**[Page 1]**

**Incremental Optimization**

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**Fuel Audit Workpaper Number 50-2**

**[Page 1]**

**Incremental Optimization**

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**Fuel Audit Workpaper Number 50-2.1**

**[Page 1]**

**Incremental Optimization**

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**Fuel Audit Workpaper Number 50-2.2**

**[Page 1]**

**Incremental Optimization**

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**Fuel Audit Workpaper Number 50-2.3**

**[Page 1]**

**Incremental Optimization**

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**Fuel Audit Workpaper Number 50-2.4**

**[Page 1]**

**Incremental Optimization**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 50-3**

**[Page 1]**

**Incremental Optimization**

70  
3/21

You are not authorized to edit this deal

1 [Status: Saved-Invoiced] (Modified: 09/28/2021)

2 Number: 2774124 <sup>B</sup> Ticket: <sup>C</sup> Trader: Aut Morris (REG)

3 Trade Date: [ ] Start Date: [ ] End Date: [ ]  
 Portfolio: FFL Optimization Program  
 Agent for: [ ]  
 Counterparty: [ ]  
 Contact: [ ]  
 Credit Unit: Available  
 Service Type: FTS-1  
 Direction: FAS  
 Deal From: [ ] To: [ ]  
 Term: [ ] Contract: [ ]  
 Strategy: CAPRELEASE  
 Exec Method: Pipeline ECU  
 Exec Time: 15:00  
 Currency: USD  
 Unit Of Measure: MMBTU  
 Pipeline: [ ]  
 Pipeline Contract Number: 3247  
 Transport Category: [ ]  
 Tax: [ ] Point Code: [ ]

Tier 1	Tier 2	Tier 3	Tier 4
Start Date			
End Date			
Month			
Daily Volume			
Releasable			
Receivable			
Demand Follows Tariff			
Commodity Follows Tariff			
Fuel Loss Follows Tariff			
Invoiced			
Last Invoiced Date			

4 Demand Charges - Locations and Charges

Start Date	End Date	Months	Charge Type	Charge	Charge Basis	Last Invoiced Date

7 Broker: [ ] Freq: [ ] Fee: [ ] Cur: [ ] Inv: [ ]

8 Notes: Product [ ] Internal Notes [ ] Manual Confirm [ ]  
 Special Terms [ ] Inclusion/Exclusion Calculation [ ]  
 Pricing Notes [ ] DF Reportable [ ] Not Reportable [ ]

Close

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SOURCE DR#20 Followed up

50-3.1



Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery C  
Docket No. 20210001-EI, ACN: 2021-007-  
TYE 1/1/2020 - 12/31/2020  
Title: Incremental Optimization

YD  
3/24

You are not authorized to edit this deal

1 [Status: Saved Invoices] [Modified: 03/09/2021]

2 Number 2774118 Ticket 3

3 Trade Date [Redacted] Trader Art Harris (PEG) Start Date [Redacted] End Date [Redacted]

4 Portfolio FPL Optimization Program Month [Redacted]

5 Counterparty [Redacted] Daily Volume [Redacted] Release Date [Redacted]

6 Contact [Redacted] Receivable [Redacted]

7 Service Type FTS-1 Demand Follows Tariff Commodity Follows Tariff Fuel Loss Follows Tariff

8 Direction [Redacted] Deal From [Redacted] To [Redacted] Term [Redacted] Contract [Redacted]

Strategy CAPRELEASE Start Date K End Date L Months M Charge Type N Charge O Charge Basis P Last Invoiced Date Q

Exec Method PipelineE03 Exec Time 15:00

Currency USD Unit Of Measure BTU

Pipeline Contract Number 3247

Transport Category [Redacted]

Text Point Code [Redacted]

Broker	Freq	Fee	Cur	Inv
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

Notes: Product

8 Internal Notes [Redacted]  Manual Confirm

Special Terms [Redacted]  Include Historical Calculation

Pricing Notes [Redacted] DF Reportable  Inv Reportable

Close

**CONFIDENTIAL**

PEP

SOURCE DR # 20 Followed up

50-3.2

4D  
3/21

⊗ You are not authorized to edit this deal

1 [Status: Saved-Invoiced] [Modified: am/Dprk]

2 Number: 2559109 Ticket: Art Horis (RBS) Tier D

3 Trade Date: [Redacted] End Date: [Redacted]

Portfolio: FPL Optimization Program

Agent for: [Redacted]

Counterparty: [Redacted]

Contact: [Redacted] (New Contact)

Credit Limit: Available

Service Type: FTS-1

Direction: FAS

Deal From: [Redacted] To: [Redacted]

Term: Contract

Strategy: CAPRELEASE

Exec Method: Pipeline EDA Exec Time: 14.00

Currency: USD Unit Of Measure: \$B-BTU

Pipeline: [Redacted]

Pipeline Contract Number: 3247

Transport Category: [Redacted]

Tax: [Redacted] Point Code: [Redacted]

Start Date E End Date F Months G Charge Type H Charge Charge Basis Last Invoiced Date K

Notes Product

8 Internal Notes: [Redacted] [Manual Confirm]

Special Terms: [Redacted] [Include in National Calculation]

Pricing Notes: [Redacted] [DF Reportable] [FX Reportable]

Close



CONFIDENTIAL

SD-3-3

SOURCE DR# 20 followed up

Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery Q  
Docket No. 20210001-EI, ACN: 2021-007-1  
TYE 1/1/2020 - 12/31/2020  
Title: Incremental Optimization

YD  
3/24

You are not authorized to edit this deal

1 [Status: Saved-Invoked] [Modified: 03/23/2021]

2 Number: 2759133 Ticket: C  
Trade Date: [Redacted] Trader: Art#60015 (REG)  
Portfolio: FFI Optimization Program  
Agent for: [Redacted]  
Counterparty: [Redacted]  
Contact: Administration, Contract [Redacted] / Ops, Contract [Redacted]  
Credit Limit: [Redacted] Available: [Redacted]  
Service Type: FTS-1  
Direction: [Redacted] FAS [Redacted]  
Deal From: [Redacted] To: [Redacted]  
Term: [Redacted] Contract: [Redacted]  
Strategy: CAPRELEASE  
Exec Method: PipelineEBB Exec Time: 14:00  
Currency: USD Unit Of Measure: \$/BTU  
Pipeline: [Redacted]  
Pipeline Contract Number: 3247  
Transport Category: [Redacted]  
To: [Redacted] Point Code: [Redacted]

3 Tier 1 D  
Start Date [Redacted]  
End Date [Redacted]  
Months [Redacted]  
Daily Volume [Redacted]  
Releasable [Redacted]  
Receivable [Redacted]  
Demand Follows Tariff [Redacted]  
Commodity Follows Tariff [Redacted]  
Fuel Loss Follows Tariff [Redacted]  
Invoice [Redacted]  
Last Invoiced Date [Redacted]

4 Demand Charges, Locations and Charges  
Start Date E End Date F Months G Charge Type H Charge I Charge Basis J Last Invoiced Date K

5 Broker Freq Fee Cur Inv

6 Notes: Product

7 Internal Notes [Redacted] [Macro Confirm]  
Special Terms [Redacted] [Include In Notional Calculation]  
Pricing Notes [Redacted] [DF Reportable] [MIA Reportable]

8 Close

CONFIDENTIAL



50-3.4

SOURCE DR #20 Followed up

4W  
3/24

You are not authorized to edit this deal

1 [Status: Saved-Invoiced] (Modified: 03/07/2021)

2 Number: 2514394 5023 Ticket: [Redacted] Ver 1 D

3 Trade Date: [Redacted] Trader: Art Harris (REG)

4 Portfolio: FFA Optimization Program

5 Counterparty: [Redacted]

6 Contact: [Redacted]

7 Service Type: FTS-1

8 Direction: FAS

Deal From: [Redacted] To: [Redacted]

Term: [Redacted] Contract: [Redacted]

Strategy: CAPRELEASE

Exec Method: PipeExecEBB Exec Time: 11:14

Currency: USD Unit Of Measure: MMBTU

Pipeline: [Redacted]

Pipeline Contract Number: 3247

Transport Category: [Redacted]

Tax: [Redacted] Point Code: [Redacted]

Start Date E	End Date F	Month G	Charge Type H	Charge I	Charge Basis J	Last Invoiced Date K
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

Notes | Product

Internal Notes: [Redacted]  Manual Confirm

Special Terms: [Redacted]  Include in Historical Calculation

Pricing Notes: [Redacted] DF Reportable:  Not Reportable:

Close

CONFIDENTIAL

PBC

SOURCE DR# 20 followed up

50-3.5

DR  
 2/3/20

Option Premiums (Please Make Selection)

50-4

1	2	3	4	5	6	7	8	9	10
Contract	Premium \$/MMBtu	Daily MMBtu	Total September Premium \$	Strike Price Formula	Physical Exercise Location	Deal Number	Deal Begin	Deal End	Status

TOTAL

50.5

Need to supporting documentation.

11

Premium Volume days

CONFIDENTIAL

PBC

SOURCE DR#20 followed up

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 50-5**

**[Page 1]**

**Incremental Optimization**

EN  
4/21

4/21

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoked]

2 Trade Date [Redacted] Ticket [Redacted] Tiers (Not Shaped)

3 Counterparty [Redacted] Trader Usa F. Gorman (F)

4 Direction [Redacted] FAS [Redacted]

5 Deal From [Redacted] To [Redacted]

6 Term [Redacted] Contract [Redacted]

Exec Method [Redacted] Exec Time 11:15

Currency USD Unit Of Measure MMBTU

Start Date [Redacted]

End Date [Redacted]

Price Type [Redacted]

Trigger Party [Redacted]

Trigger Settle Type [Redacted]

Pipeline [Redacted]

Zone [Redacted]

Point [Redacted]

Basis Point [Redacted]

Formula [Redacted]

Fixed Price [Redacted]

Basis [Redacted]

Premium [Redacted]

Volume [Redacted]

Frequency [Redacted]

Daily Volume [Redacted]

Invoice [Redacted]

50-2

Broker	Freq	Fee	Cur	Inv	Charge Type	Charge

Notes Product:

7 Internal Notes [Redacted]  Manual Confirm

Special Terms [Redacted]  Include In Notional Calculation

Pricing Notes [Redacted] DF Reportable [Not Reportable]

Close



CONFIDENTIAL

YD  
4/21

4/1

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoiced]

2 Number 2416505 Ticket [ ] Tiers (Not Shaped)

Trade Date [ ] Trader Lystra Loutan (R)

Portfolio FPL Optimization Program

Agent for [ ]

3 Counterparty [ ]

Contact [ ]

Credit Limit [ ] Available [ ]

Priority INTERRUPT(GAS,INTERRUPT)

4 Direction FAS

5 Deal From [ ] To [ ]

6 Term [ ] Contract [ ]

Strategy PRODSALES

Exec Method IM Exec Time 11:18

Currency USD Unit Of Measure NMBTU

Tier 1 D

Start Date [ ] End Date [ ] Price Type [ ] Trigger Party [ ] Trigger Settle Type [ ] Pipeline [ ] Zone [ ] Point [ ] Basis Point [ ] Formula [ ] Fixed Price [ ] Basis [ ] Premium [ ] Volume [ ] Frequency [ ] Daily Volume [ ] Invoice [ ]

50-5  
50-5

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

7 Notes Product

Internal Note [ ]  Manual Confirm

Special Terms [ ]  Include in Notional Calculation

Pricing Notes [ ] DF Reportable Not Reportable



CONFIDENTIAL

50-5.2



**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 50-6**

**[Page 1]**

**Incremental Optimization**

20  
4/21

You are not authorized to edit this deal

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoiced] 0

2 Number 2019635 **B** Ticket C Tiers (Not Shaped)

Trade Date            Trader Lysbra Loutan (Rt) Tier 1 **D**

Portfolio FPL Optimization Program

Agent for           

3 Counterparty           

Contact            Host Contact

Credit Limit            Available           

Priority INTERRUPT(GAS,INTERRUPT)

4 Direction            FAS

5 Deal From            To           

6 Term            Contract           

Strategy PROOSALES

Exec Method IM ExecTime 09:55

Currency USD Unit Of Measure MMBTU

Start Date	
End Date	
Price Type	
Trigger Party	
Trigger Settle Type	
Pipeline	
Zone	
Point	
Basls Point	
Formula	
Fixed Price	
Basls	
Premium	
Volume	
Frequency	
Daily Volume	
Invoiced	

→ 50-6

50-6

Broker	Freq	Fee	Cur	Inv	Charge Type	Charge

7 Internal Notes             Manual Confirm

Special Terms             Include in Notional Calculation

Pricing Notes            DF Reportable Hot Reportable

Close

CONFIDENTIAL



5061

90  
4/21

#2

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoked] 0

Number **2219183** **B** Ticket **C** Tiers (Not Shaped)

2 Trade Date [ ] Trader Art Morris (REG) Tier 1 **D**

Portfolio FPL Optimization Program

Agent for [ ]

3 Counterparty [ ]

Contact Bostwick, Mona [New Contact]

Credit Limit [ ] Available [ ]

Priority INTERRUPT[GAS,INTERRUPT]

4 Direction [ ] FAS [ ]

5 Deal From [ ] To [ ]

6 Term [ ] Contract [ ]

Strategy PRODSALES

Exec Method IH Exec Time 10:00

Currency USD Unit Of Measure MMBTU

Start Date [ ]  
 End Date [ ]  
 Price Type [ ]  
 Trigger Party [ ]  
 Trigger Settle Type [ ]  
 Pipe Name [ ]  
 Zone [ ]  
 Point [ ]  
 Basis Point [ ]  
 Formula [ ]  
 Fixed Price [ ]  
 Basis [ ]  
 Premium [ ]  
 Volume [ ]  
 Frequency [ ]  
 Daily Volume [ ]  
 Invoked [ ]

→ 50-6  
 → 50-6

Broker Commissions

Volume Charges

Broker	Freq	Fee	Cur	Inv

Charge Type	Charge

Notes Product

7 Internal Notes [ ]  Manual Confirm

Special Terms [ ]  Include In Notional Calculation

Pricing Notes [ ] DF Reportable [Not Reportable]

E

Close

(A)



CONFIDENTIAL



5.18 50-6

50-6-2

40  
4/21

#2

You are not authorized to edit this deal

1 (Status: Saved-Locked-ConfirmSent-Invoked)

2 Number: 2549481 B Ticket: C Tiers (Not Shaped)

3 Trade Date: [ ] Trader: Art Morris (REG)

4 Portfolio: FPL Optimization Program

5 Agent for: [ ]

6 Counterparty: [ ]

Contact: Lily, Scot [New Contact]

Credit Limit: [ ] Available: [ ]

Priority: INTERRUPT{GAS,INTERRUPT}

Direction: [ ] FAS [ ]

Deal From: [ ] To: [ ]

Term: [ ] Contract: [ ]

Strategy: PRODSALES

Exec Method: IM Exec Time: 09:48

Currency: USD Unit Of Measure: MMBTU

50-6.2

50-6

50-6

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

7 Notes: Product: [ ]  Manual Confirm

Internal Note: [ ]  Include In Notional Calculation

Special Terms: [ ]  DF Reportable  Not Reportable

Pricing Notes: [ ]

Close

CONFIDENTIAL



50-6.3

90  
4/21

#2

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoked] You are not authorized to edit this deal

Number **20316635 B** Ticket **C** Tiers (Not Shaped)

2 Trade Date [Redacted] Trader **Lystra Loutan (RI)** Tier 1 **D**

Portfolio **FPL Optimization Program**

Agent for [Redacted]

3 Counterparty [Redacted]

Contact **Admin., Contract**  Trigger Party [Redacted]

Credit Limit [Redacted] Available [Redacted] Trigger Settle Type [Redacted]

Priority **INTERRUPT[GAS,INTERRUPT]** Pipeline [Redacted]

4 Direction **FAS**  Zone [Redacted]

5 Deal From [Redacted] To [Redacted]  Basis Point [Redacted]

6 Term [Redacted] Contract [Redacted] Formula [Redacted]

Strategy **PRODSALES**  Fixed Price **50-6**

Exec Method **IM** Exec Time **09:54** Basis **50-6**

Currency **USD** Unit Of Measure **MMBTU** Volume [Redacted]

Frequency [Redacted] Daily Volume [Redacted]

Invokes [Redacted]

Broker Commissions					Volume Charges	
Broker	Freq	Fee	Cur	Inv	Charge Type	Charge

Notes Product

7 Internal Notes [Redacted]  Manual Confirm

Special Terms [Redacted]  Include in Notional Calculation

Pricing Notes [Redacted] DF Reportable **Not Reportable**

Close

**CONFIDENTIAL**



50-6.4

YD  
4/21

You are not authorized to edit this deal

1 (Status: Saved-Locked-ConfirmSent-Invoked)

Number: 2632492 B Ticket: C Tiers (Not Shaped)

2 Trade Date: [Redacted] Trader: Art Morris (REG) Tier 1 D

Portfolio: FPL Optimization Program

3 Counterparty: [Redacted]

Contact: O'Brien, Neil [New Contact]

Credit Limit: [Redacted] Available: [Redacted]

Priority: INTERRUPT[GAS, INTERRUPT]

4 Direction: FAS

5 Deal From: [Redacted] To: [Redacted] Fixed Price

6 Term: [Redacted] Contract: [Redacted] Basis: 50-6

Strategy: PRODSALES

Exec Method: IM Exec Time: 10:27

Currency: USD Unit Of Measure: MMBTU

Start Date, End Date, Price Type, Trigger Party, Trigger Settle Type, Pipeline, Zone, Point, Basis Point, Formula, Fixed Price, Basis, Premium, Volume, Frequency, Daily Volume, Invoice

Broker Commissions					Volume Charges	
Broker	Freq	Fee	Cur	Inv	Charge Type	Charge

Notes Product

7 Internal Notes: [Redacted]  Manual Confirm

Special Terms: [Redacted]  Include in Notional Calculation

Pricing Notes: [Redacted] DF Reportable: Not Reportable

Close

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50-6.5

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 50-7**

**[Page 1]**

**Incremental Optimization**



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4/21

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1 [Status: Saved-Locked-ConfirmSent-Invoked]

2 Number: 500531 B Ticket: C Tiers (Not Shaped)

3 Trade Date: [Redacted] Trader: Lisa F. Gorman (F)

4 Portfolio: FPL Optimization Program

5 Agent for: [Redacted]

6 Counterparty: [Redacted]

Contact: Nell, O'Brien [New Contact]

Credit Limit: [Redacted] Available: [Redacted]

Priority: INTERRUPT(GAS,INTERRUPT)

Direction: FAS

Deal From: [Redacted] To: [Redacted]

Term: [Redacted] Contract: [Redacted]

Strategy: PRODSALES

Exec Method: IM Exec Time: 10:24

Currency: USD Unit Of Measure: MMBTU

Start Date: [Redacted]  
 End Date: [Redacted]  
 Price Type: [Redacted]  
 Trigger Party: [Redacted]  
 Trigger Settle Type: [Redacted]  
 Pipeline: [Redacted]  
 Zone: [Redacted]  
 Point: [Redacted]  
 Basis Point: [Redacted]  
 Formula: [Redacted]  
 Fixed Price: [Redacted]  
 Basis: [Redacted]  
 Premium: [Redacted]  
 Volume: [Redacted]  
 Frequency: [Redacted]  
 Daily Volume: [Redacted]  
 Invoice: [Redacted]

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

Notes | Product

7 Internal Notes: [Redacted]  Manual Confirm

Special Terms: [Redacted]  Include In Notional Calculation

Pricing Notes: [Redacted] OF Reportable: Not Reportable

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**You are not authorized to edit this deal**

1 [Status: Saved-Locked-ConfirmSent-Invoked]

Number: 2950588 **B** Ticket: **C** Tiers (Not Shaped)

2 Trade Date: [ ] Trader: Mirielys Nieto (RE) Tier 1 **D**

Portfolio: FPL Optimization Program

Agent for: [ ]

3 Counterparty: [ ]

Contact: Admin, Contract [ ] New Contact [ ]

Credit Limit: [ ] Available: [ ]

Priority: INTERRUPT (GAS, INTERRUPT)

4 Direction: [ ] FAS [ ]

5 Deal From: [ ] To: [ ]

6 Term: [ ] Contract: [ ]

Strategy: PRODSALES

Exec Method: IM Exec Time: 10:22

Currency: USD Unit Of Measure: MMBTU

Start Date: [ ] End Date: [ ] Price Type: [ ] Trigger Party: [ ] Trigger Settle Type: [ ] Pipeline: [ ] Zone: [ ] Point: [ ] Basis Point: [ ] Formula: [ ] Fixed Price: [ ] Basis: [ ] Premium: [ ] Volume: [ ] Frequency: [ ] Daily Volume: [ ] Invoiced: [ ]

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

Notes | Product

7 Internal Notes: [ ]  Manual Confirm

Special Terms: [ ]  Include in Notional Calculation

Pricing Notes: [ ] DF Reportable: Not Reportable

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50-7.2

4/21/21

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1 [Status: Saved-Locked-ConfirmSent-Invoiced]

Number 2950287 **B** Ticket C Tiers (Not Shaped)

2 Trade Date [Redacted] Trader Lystra Loutan (RI) Tier 1 **D**

Portfolio FPL Optimization Program

Agent for [Redacted]

3 Counterparty [Redacted]

Contact [Redacted]

Credit Limit [Redacted] Available [Redacted]

Priority FIRM [GAS,FIRM]

4 Direction [Redacted] FAS

5 Deal From [Redacted] To [Redacted]

6 Term [Redacted] Contract [Redacted]

Strategy PROSALES

Exec Method ICE Exec Time 10:29

Currency USD Unit Of Measure MMBTU

Start Date [Redacted]

End Date [Redacted]

Price Type [Redacted]

Trigger Party [Redacted]

Trigger Settle Type [Redacted]

Pipeline [Redacted]

Zone [Redacted]

Point [Redacted]

Basis Point [Redacted]

Formula [Redacted]

Fixed Price [Redacted]

Basis [Redacted]

Premium [Redacted]

Volume [Redacted]

Frequency [Redacted]

Daily Volume [Redacted]

Invoice [Redacted]

Volume Charges

Broker	Freq	Fee	Cur	Inv
Intercont...	Volumetric	0.000250	USD	<input type="checkbox"/>

Charge Type [Redacted] Charge [Redacted]

Notes: Product

7 Internal Notes [Redacted]  Manual Confirm

Special Terms [Redacted]  Include in Notional Calculation

Pricing Notes [Redacted] DF Reportable [Redacted] Tot Reportable [Redacted]

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CONFIDENTIAL



50-7.3

9/21  
4/21

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1 [Status: Saved-Locked-Invoiced] [Modified: hxf00o: ]

Number: 2950881 <sup>B</sup> 50-7 Ticket: [Redacted] <sup>C</sup> Tiers (Not Shaped)

2 Trade Date: [Redacted] Trader: Mirielys Nieto (RE) <sup>D</sup>

Portfolio: FPL Optimization Program

Agent for: [Redacted]

3 Counterparty: [Redacted]

Contact: Admin, Contract [Redacted] New Contact [Redacted]

Credit Limit: [Redacted] Available: [Redacted]

Priority: INTERRUPT (GAS, INTERRUPT)

4 Direction: [Redacted] FAS [Redacted]

5 Deal From: [Redacted] To: [Redacted]

6 Term: [Redacted] Contract: [Redacted]

Strategy: PRODSALES

Exec Method: IM Exec Time: 16:06

Currency: USD Unit Of Measure: MMBTU

Start Date: [Redacted] End Date: [Redacted] Price Type: [Redacted] Trigger Party: [Redacted] Trigger Settle Type: [Redacted] Pipeline: [Redacted] Zone: [Redacted] Point: [Redacted] Basis Point: [Redacted] Formula: [Redacted] Fixed Price: [Redacted] Basis: [Redacted] Premium: [Redacted] Volume: [Redacted] Frequency: [Redacted] Daily Volume: [Redacted] Invoice: [Redacted]

→ 50-7  
→ 50-7

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

7 Notes Product: [Redacted]  Manual Confirm

Internal Notes: [Redacted]  Include in Notional Calculation

Special Terms: [Redacted] DF Reportable: Not Reportable

Pricing Notes: [Redacted]

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50-7.4

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1 [Status: Saved-Locked-Invoked]

Number **2950882** Ticket **C** Tiers (Hot Shaped)

2 Trade Date **5/17/21** Trader **Mirelys Hielo (RE)** Tier 1 **D**

Portfolio **FPL Optimization Program**

3 Counterparty **[Redacted]**

Contact **Adm'n, Contract** **New Contact**

Cred Limit **[Redacted]** Available **[Redacted]**

Priority **INTERRUPT (GAS, INTERRUPT)**

4 Direction **[Redacted]** FAS **[Redacted]**

5 Deal From **[Redacted]** To **[Redacted]**

6 Term **[Redacted]** Contract **[Redacted]**

Strategy **STORAOPTIM**

Exec Method **IM** Exec Time **16:08**

Currency **USD** Unit Of Measure **MIMBTU**

Start Date  
End Date  
Price Type  
Trigger Party  
Trigger Settle Type  
Pipeline  
Zone  
Point  
Basis Point  
Formula  
Fixed Price  
Basis  
Premium  
Volume  
Frequency  
Daily Volume  
Invoice

Broker	Freq	Fee	Cur	Inv	Charge Type	Charge

Notes Product

7 Internal Notes **[Redacted]**  Manual Confirm

Special Terms **[Redacted]**  Include In Notional Calculation

Pricing Notes **[Redacted]** DF Reportable **Not Reportable**

Close

CONFIDENTIAL



SD-7.5

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4/21

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoked] [Redacted]

Number **20200899** Ticket **C** Tiers (Not Shaped)

2 Trade Date [Redacted] Trader Lystra Loufan (R) Tier 1 **D**

Portfolio FPL Optimization Program

Agent for [Redacted]

3 Counterparty [Redacted]

Contact [Redacted] New Contact

Credit Limit [Redacted] Available [Redacted]

Priority INTERRUPT (GAS, INTERRUPT)

4 Direction [Redacted] FAS

5 Deal From [Redacted] To [Redacted]

6 Term [Redacted] Contract [Redacted]

Strategy STORAOPTIM

Exec Method IM Exec Time 16:14

Currency USD Unit Of Measure MMBTU

Start Date [Redacted]  
 End Date [Redacted]  
 Price Type [Redacted]  
 Trigger Party [Redacted]  
 Trigger Settle Type [Redacted]  
 Pipeline [Redacted]  
 Zone [Redacted]  
 Point [Redacted]  
 Basis Point [Redacted]  
 Formula [Redacted]  
 Fixed Price [Redacted]  
 Basis [Redacted]  
 Premium [Redacted]  
 Volume [Redacted]  
 Frequency [Redacted]  
 Daily Volume [Redacted]  
 Invoiced [Redacted]

Broker Commissions					Volume Charges	
Broker	Freq	Fee	Cur	Inv	Charge Type	Charge

Notes: Product [Redacted]

7 Internal Notes [Redacted]  Manual Confirm

Special Terms [Redacted]  Include in Notional Calculation

Pricing Notes [Redacted] DF Reportable  Not Reportable

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SD-7.6

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 50-7.7**

**[Page 1]**

**Incremental Optimization**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 50-8**

**[Page 1]**

**Incremental Optimization**



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1 [Status: Saved-Locked-ConfirmSent-Invoiced]

Number 2061928 Ticket C Tiers (Not Shaped)

2 Trade Date [Redacted] Trader Mirchys Nieto (RE)

Portfolio FPL Optimization Program

3 Counterparty [Redacted]

Contact Admin, Contract

Credit Limit [Redacted] Available [Redacted]

4 Direction [Redacted] FAS [Redacted]

5 Deal From [Redacted] To [Redacted]

6 Term [Redacted] Contract [Redacted]

Strategy PROSALES

Exec Method IM Exec Time 10:00

Currency USD Unit Of Measure MHBTU

Start Date [Redacted]  
 End Date [Redacted]  
 Price Type [Redacted]  
 Trigger Party [Redacted]  
 Trigger Settle Type [Redacted]  
 Pipeline [Redacted]  
 Zone [Redacted]  
 Point [Redacted]  
 Basis Point [Redacted]  
 Formula [Redacted]  
 Fixed Price [Redacted]  
 Basis [Redacted]  
 Premium [Redacted]  
 Volume [Redacted]  
 Frequency [Redacted]  
 Daily Volume [Redacted]  
 Invoice [Redacted]

SD-8

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge
<u>SD-8</u>	

Notes Product

7 Internal Notes [Redacted]  Manual Confirm

Special Terms [Redacted]  Include in Notional Calculation

Pricing Notes [Redacted] DF Reportable Not Reportable

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SD-8.1



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1 [Status: Saved-Locked-ConfirmSent-Invoked]

Number 2551977 **B** Ticket            **C** Tiers (Not Shaped)

2 Trade Date            Trader Lystra Loutan (RI) Tier 1 **D**

Portfolio FPL Optimization Program

3 Counterparty            Start Date           

Contact            End Date           

Credit Limit            Available            Price Type           

Priority INTERRUPT[GAS,INTERRUPT] Trigger Party           

4 Direction            FAS            Trigger Settle Type           

5 Deal From            To            Pipeline           

6 Term            Contract            Zone           

Strategy PRODSALES Basis Point           

Exec Method IM Exec Time 10.05 Formula           

Currency USD Unit Of Measure MMBTU Basis           

Volume           

Frequency           

Daily Volume           

Invoice           

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

Notes Product

7 Internal Notes             Manual Confirm

Special Terms             Include In Notional Calculation

Pricing Notes            DF Reportable Not Reportable

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50-8

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50-8.2

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1 [Status: Saved-Locked-ConfirmSent-Invoked]

Number 2951978 <sup>B</sup> Ticket            <sup>C</sup> Tiers (Not Shaped)

2 Trade Date            Trader Lystra Loutan (R)

Portfolio FPL Optimization Program

Agent for           

3 Counterparty           

Contact            Rev Contact

Credit Limit            Available           

Priority INTERRUPT (GAS, INTERRUPT)

4 Direction            FAS

5 Deal From            To           

6 Term            Contract           

Strategy PROSALES

Exec Method IM Exec Time 10:04

Currency USD Unit Of Measure MMBTU

Tier 1 <sup>D</sup>

Start Date           

End Date           

Price Type           

Trigger Party           

Trigger Settle Type           

Pipeline           

Zone           

Point           

Basis Point           

Formula           

Fixed Price           

Basis           

Premium           

Volume           

Frequency           

Day Volume           

Invoice           

SD-8

SD-8.2

Broker Commissions

Volume Charges

Broker	Freq	Fee	Cur	Inv

Charge Type	Charge

Notes Product             Manual Confirm

7 Internal Notes             Include In Notional Calculation

Special Terms             DF Reportable  Not Reportable

Pricing Notes           

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CONFIDENTIAL



SD-8.3

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 50-9**

**[Page 1]**

**Incremental Optimization**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 50-9.1**

**[Page 1]**

**Incremental Optimization**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 50-9.2**

**[Page 1]**

**Incremental Optimization**

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You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoked]

Number 2545263 B Ticket C Tiers (Not Shaped)

2 Trade Date [ ] Trader Art Morris (REG)

Portfolio FPL Optimization Program

3 Counterparty [ ] Contact Boswick, Mona New Contact

Credit Limit [ ] Available [ ]

Priority INTERRUPT (GAS, INTERRUPT)

4 Direction FAS

5 Deal from [ ] To [ ]

6 Term [ ] Contract [ ]

Strategy MKTSALES

Exec Method IM Exec Time 08:34

Currency USD Unit Of Measure MMBTU

Tier 1 D

Start Date [ ] End Date [ ] Price Type [ ]

Trigger Party [ ] Trigger Settle Type [ ] Pipeline [ ]

Zone [ ] Point [ ] Basis Point [ ] Formula [ ]

Fixed Price [ ] Basis [ ] Premium [ ] Volume [ ]

Frequency [ ] Daily Volume [ ] Invoked [ ]

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Broker Commissions					Volume Charges	
Broker	Freq	Fee	Cur	Inv	Charge Type	Charge

Notes | Product:

7 Internal Notes [ ]  Manual Confirm

Special Terms [ ]  Include In Notional Calculation

Pricing Notes [ ] DF Reportable Not Reportable

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1 [Status: Saved-Locked-ConfirmSent-Involved]

Number	2915261	B	Ticket	C	Tiers (Not Shaped)
2 Trade Date		Trader	Art Morris (REG)	Tier 1	D
Portfolio	FPL Optimization Program	Start Date		End Date	
Agent for		Price Type		Trigger Party	
3 Counterparty		Trigger Settle Type		Pipeline	
Contact	McCord, Tom	Zone		Point	
Credit Limit	Available	Basis Point		Formula	
Priority	INTERRUPT (GAS, INTERRUPT)	Fixed Price		Basis	
4 Direction	FAS	Premium		Volume	
5 Deal From		Frequency		Daily Volume	
6 Term		Contract		Invoice	
Strategy	MKTSALES				
Exec Method	IM	Exec Time	08:30		
Currency	USD	Unit Of Measure	MMBTU		

→ 50-9

Broker	Freq	Fee	Cur	Inv	Charge Type	Charge

7 Internal Notes [Redacted]  Manual Confirm  
Special Terms [Redacted]  Include in Notional Calculation  
Pricing Notes [Redacted]  DF Reportable  Not Reportable

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50-9

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1 [Status: Saved-Locked-ConfirmSent-Invoiced]

Number 20215940 Ticket C Tiers (Not Shaped)

2 Trade Date [ ] Trader Art Morris (REG) Tier 1 D

Portfolio FPL Optimization Program

3 Counterparty [ ]

Contact Bokor, Patrick New Contact

Credit Limit [ ] Available [ ]

Priority INTERRUPT [GAS,INTERRUPT]

4 Direction FAS

5 Deal From [ ] To [ ]

6 Term [ ] Contract [ ]

Strategy MKTSALES

Exec Method IM ExecTime 08:15

Currency USD Unit Of Measure NMBTU

Start Date [ ] End Date [ ] Price Type [ ] Trigger Party [ ] Trigger Settle Type [ ] Pipeline [ ] Zone [ ] Point [ ] Basis Point [ ] Formula [ ] Fixed Price [ ] Basis [ ] Premium [ ] Volume [ ] Frequency [ ] Daily Volume [ ] Invoice [ ]

BrokerCommissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

Notes Product

7 Internal Notes [ ]  Manual Confirm

Special Terms [ ]  Include In Notional Calculation

Pricing Notes [ ] DF Reportable Not Reportable

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1 [Status: Saved-Locked-ConfirmSent-Invoiced] [Redacted]

2 Trade Date [Redacted] Ticket [Redacted] Tiers (Hot Shaped)

3 Counterparty [Redacted] Portfolio: FPL Optimization Program

4 Direction: FAS

5 Deal From [Redacted] To [Redacted]

6 Term [Redacted] Contract [Redacted] Strategy: MKTSALES

Exec Method: IM Exec Time: 08:17

Currency: USD Unit Of Measure: MMBTU

Trade Date: [Redacted] Trader: Art Morris (REG)

Agent for: [Redacted]

Contact: Bostwick, Mona

Priority: INTERRUPT(GAS, INTERRUPT)

Start Date: [Redacted]

End Date: [Redacted]

Price Type: [Redacted]

Trigger Party: [Redacted]

Trigger Settle Type: [Redacted]

Pipeline: [Redacted]

Zone: [Redacted]

Point: [Redacted]

Basis Point: [Redacted]

Formula: [Redacted]

Fixed Price: [Redacted]

Basis: [Redacted]

Premium: [Redacted]

Volume: [Redacted]

Frequency: [Redacted]

Daily Volume: [Redacted]

Invoice: [Redacted]

SD-9

Broker	Freq	Fee	Cur	Inv

Charge Type: [Redacted] Charge: [Redacted]

Notes: Product: [Redacted]

7 Internal Notes: [Redacted]  Manual Confirm

Special Terms: [Redacted]  Include in Notional Calculation

Pricing Notes: [Redacted] DF Reportable: Hot Reportable

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**You are not authorized to edit this deal**

1 [Status: Saved-Locked-ConfirmSent-Invoiced] [Redacted]

Number **2015059** B Ticket **C** Tiers (Not Shaped)

2 Trade Date [Redacted] Trader **Art Morris (REG)**

Portfolio **FPL Optimization Program**

3 Counterparty [Redacted]

Contact **Brysch, Yvette** [New Contact]

Credit Limit [Redacted] Available [Redacted]

Priority **INTERRUPT (GAS, INTERRUPT)**

4 Direction **FAS**

5 Deal From [Redacted] To [Redacted]

6 Term [Redacted] Contract [Redacted]

Strategy **MKTSALES**

Exec Method **IM** Exec Time **08:16**

Currency **USD** Unit Of Measure **MMBTU**

**Tier 1 D**

Start Date [Redacted]  
 End Date [Redacted]  
 Price Type [Redacted]  
 Trigger Party [Redacted]  
 Trigger Settle Type [Redacted]  
 Pipeline [Redacted]  
 Zone [Redacted]  
 Point [Redacted]  
 Basis Point [Redacted]  
 Formula [Redacted]  
 Fixed Price [Redacted]  
 Basis [Redacted]  
 Premium **750-9**  
 Volume [Redacted]  
 Frequency [Redacted]  
 Daily Volume [Redacted]  
 Invoiced [Redacted]

BrokerCommissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

7 Internal Notes [Redacted]  Manual Confirm

Special Terms [Redacted]  Include in Notional Calculation

Pricing Notes [Redacted] DF Reportable **Not Reportable**

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1 [Status: Saved-Locked-ConfirmSent-Invoiced]

2 Number 2949480 B Ticket C Tiers (Hot Shaped)

3 Trade Date [Redacted] Trader Art Morris (REG)

4 Portfolio FPL Optimization Program

5 Agent for [Redacted]

6 Counterparty [Redacted]

Contact McCord, Tom [Redacted] View Contact

Credit Limit [Redacted] Available [Redacted]

Priority INTERRUPT[GAS,INTERRUPT]

4 Direction [Redacted] FAS [Redacted]

5 Deal From [Redacted] To [Redacted]

6 Term [Redacted] Contract [Redacted]

Strategy MKTSALES

Exec Method IN Exec Time 08:39

Currency USD Unit Of Measure MMBTU

Start Date [Redacted] End Date [Redacted] Price Type [Redacted] Trigger Party [Redacted] Trigger Settle Type [Redacted] Pipeline [Redacted] Zone [Redacted] Point [Redacted] Basis Point [Redacted] Formula [Redacted] Fixed Price [Redacted] Basis [Redacted] Premium [Redacted] Volume [Redacted] Frequency [Redacted] Daily Volume [Redacted] Invoice [Redacted]

Broker Commissions

Broker	Freq	Fee	Cur	Inv
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

Volume Charges

Charge Type	Charge
[Redacted]	[Redacted]

Notes Product

7 Internal Notes [Redacted]  Manual Confirm

Special Terms [Redacted]  Include in Notional Calculation

Pricing Notes [Redacted] DF Reportable Not Reportable

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1 [Status: Saved-Locked-ConfirmSent-Invoked]

Number 2949479 B Ticket C Tiers (Not Shaped)

2 Trade Date [Redacted] Trader Art Morris (REG)

Portfolio FPL Optimization Program

Agent for [Redacted]

3 Counterparty [Redacted]

Contact Bostwick, Mona [New Contact]

Credit Limit [Redacted] Available [Redacted]

Priority INTERRUPT (GAS, INTERRUPT)

4 Direction FAS

5 Deal From [Redacted] To [Redacted]

6 Term [Redacted] Contract [Redacted]

Strategy MKTSALES

Exec Method IM Exec Time 08:39

Currency USD Unit Of Measure MMBTU

Tier 1 D

Start Date [Redacted]  
 End Date [Redacted]  
 Price Type [Redacted]  
 Trigger Party [Redacted]  
 Trigger Settle Type [Redacted]  
 Pipeline [Redacted]  
 Zone [Redacted]  
 Point [Redacted]  
 Basis Point [Redacted]  
 Formula [Redacted]  
 Fixed Price [Redacted]  
 Basis [Redacted]  
 Premium [Redacted]  
 Volume [Redacted]  
 Frequency [Redacted]  
 Daily Volume [Redacted]  
 Invoicing [Redacted]

Broker Commissions					Volume Charges	
Broker	Freq	Fee	Cur	Inv	Charge Type	Charge

Notes Product

7 Internal Notes [Redacted]  Manual Confirm

Special Terms [Redacted]  Include in Rational Calculation

Pricing Notes [Redacted] DF Reportable Not Reportable

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CONFIDENTIAL

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You are not authorized to edit this deal

1 [Status: Saved-Locked-Confirm Sent-Invoked]

2 Number: 2939478 B Ticket: C Tiers (Not Shaped)

Trade Date: [Redacted] Trader: Art Morris (REG)

Portfolio: FPL Optimization Program

Agent for: [Redacted]

3 Counterparty: [Redacted]

Contact: Oprea, Simona [New Contact]

Credit Limit: [Redacted] Available: [Redacted]

Priority: INTERRUPT (GAS, INTERRUPT)

4 Direction: [Redacted] FAS [Redacted]

5 Deal From: [Redacted] To: [Redacted]

6 Term: [Redacted] Contract: [Redacted]

Strategy: MKTSALES

Exec Method: JM Exec Time: 08:40

Currency: USD Unit Of Measure: MMBTU

Start Date: [Redacted] End Date: [Redacted] Price Type: [Redacted]

Trigger Party: [Redacted] Trigger Settle Type: [Redacted]

Pipeline: [Redacted] Zone: [Redacted] Point: [Redacted]

Basis Point: [Redacted] Formula: [Redacted] Fixed Price: [Redacted]

Basis: [Redacted] Premium: [Redacted] Volume: [Redacted]

Frequency: [Redacted] Daily Volume: [Redacted] Invoiced: [Redacted]

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

Notes Product:

7 Internal Notes: [Redacted]  Manual Confirm

Special Terms: [Redacted]  Include in Notional Calculation

Pricing Notes: [Redacted] DF Reportable: Not Reportable

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SD  
4/2

4

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoiced] [Redacted]

Number 2519334 **B** Ticket [Redacted] **C** Tiers (Not Shaped)

2 Trade Date [Redacted] Trader Lystra Loutan (RI) Tier 1 **D**

Portfolio FPL Optimization Program

Agent for [Redacted]

3 Counterparty [Redacted]

Contact Admin., Contract

Credit Limit [Redacted] Available [Redacted]

Priority INTERRUPT(GAS,INTERRUPT)

4 Direction FAS

5 Deal From [Redacted] To [Redacted]

6 Term [Redacted] Contract [Redacted]

Strategy PKTSALES

Exec Method IM Exec Time 10:30

Currency USD Unit Of Measure MMBTU

Start Date [Redacted]  
 End Date [Redacted]  
 Price Type [Redacted]  
 Trigger Party [Redacted]  
 Trigger Settle Type [Redacted]  
 Pipeline [Redacted]  
 Zone [Redacted]  
 Point [Redacted]  
 Basis Point [Redacted]  
 Formula [Redacted]  
 Fixed Price [Redacted]  
 Basis [Redacted]  
 Premium [Redacted]  
 Volume [Redacted]  
 Frequency [Redacted]  
 Daily Volume [Redacted]  
 Invoice [Redacted]

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

Notes | Product

7 Internal Notes [Redacted]  Manual Confirm

Special Terms [Redacted]  Include in Notional Calculation

Pricing Notes [Redacted] DF Reportable Not Reportable

SD-9.14

**E**

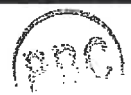
Close

**F**

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(R)

SD-9.10

CONFIDENTIAL



SD-9.13



4/21/21

#5

**You are not authorized to edit this deal**

1 [Status: Saved-Locked-ConfirmSent-Invoiced] [Redacted]

2 Trade Date [Redacted] Trader Art Morris (REG) Portfolio FPL Optimization Program

3 Counterparty [Redacted] Contact Meyers, L Priority INTERRUPT (GAS, INTERRUPT)

4 Direction [Redacted] FAS Deal From [Redacted] To [Redacted]

6 Term [Redacted] Contract [Redacted] Strategy MKTSALES Exec Method IM Exec Time 07:54 Currency USD Unit Of Measure MMBTU

Notes: Product [Redacted] Internal Notes [Redacted] Special Terms [Redacted] Pricing Notes [Redacted]

Manual Confirm  Include In Notional Calculation  DF Reportable Not Reportable

Tiers (Not Shaped)

Tier 1 D

Start Date	[Redacted]
End Date	[Redacted]
Price Type	[Redacted]
Trigger Party	[Redacted]
Trigger Settle Type	[Redacted]
Pipeline	[Redacted]
Zone	[Redacted]
Point	[Redacted]
Basis Point	[Redacted]
Formula	[Redacted]
Fixed Price	[Redacted]
Basis	[Redacted]
Premium	[Redacted]
Volume	[Redacted]
Frequency	[Redacted]
Daily Volume	[Redacted]
Invoice	[Redacted]

50-9.1

Broker Commissions

Broker	Freq	Fee	Cur	Inv
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

Volume Charges

Charge Type	Charge
[Redacted]	[Redacted]

50-9.19  
 (A)

(M) (P) 50-9.19 (ZS Premium)  
 [Redacted]



CONFIDENTIAL

50-9.15

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4/21

th 5

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoiced]

Number: 2059956 **B** Ticket: **C** Tiers (Not Shaped)

2 Trade Date: [Redacted] Trader: Bill Murphy (REG) **D**

Portfolio: FPL Optimization Program

3 Counterparty: [Redacted]

Contact: Meske, R [New Contact]

Credit Limit: [Redacted] Available: [Redacted]

Priority: INTERRUPT (GAS, INTERRUPT)

4 Direction: [Redacted] FAS [Redacted]

5 Deal From: [Redacted] To: [Redacted]

6 Term: [Redacted] Contract: [Redacted]

Strategy: MKTSALES

Exec Method: IM Exec Time: 08:39

Currency: USD Unit Of Measure: MMBTU

Start Date, End Date, Price Type, Trigger Party, Trigger Settle Type, Pipeline, Zone, Point, Basis Point, Formula, Fixed Price, Basis, Premium, Volume, Frequency, Daily Volume, Invoice

Broker	Freq	Fee	Cur	Inv	Charge Type	Charge

7 Internal Notes: [Redacted]  Manual Confirm

Special Terms: [Redacted]  Include In Notional Calculation

Pricing Notes: [Redacted] DF Reportable:  Not Reportable

Close

9.18 **E** 50-9.19  
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CONFIDENTIAL

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#5

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoked]

Number **2959955** **B** Ticket **C**

2 Trade Date [ ] Trader **Bill Murphy (REG)**

Portfolio **FPL Optimization Program**

3 Counterparty [ ]

Contact **Meske, R** Key Contact [ ]

Credit Limit [ ] Available [ ]

Priority **INTERRUPT(GAS,INTERRUPT)**

4 Direction [ ] **FAS** [ ]

5 Deal From [ ] To [ ]

6 Term [ ] Contract [ ]

Strategy **MKTSALES**

Exec Method **IM** Exec Time **08:37**

Currency **USD** Unit Of Measure **MMBTU**

Tiers (Hot Shaped)

Tier 1 **D**

Start Date [ ]

End Date [ ]

Price Type [ ]

Trigger Party [ ]

Trigger Settle Type [ ]

Pipeline [ ]

Zone [ ]

Point [ ]

Basis Point [ ]

Formula [ ]

Fixed Price [ ]

Basis [ ]

Premium [ ]

Volume [ ]

Frequency [ ]

Daily Volume [ ]

Invoice [ ]

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

Notes | Product

7 Internal Notes [ ]  Manual Confirm

Special Terms [ ]  Include in Notional Calculation

Pricing Notes [ ] DF Reportable **Hot Reportable**

Close

50-9.13 E (73) 50-9.19

(K) + [Redacted]



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50-9.17

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You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoked]

Number: 2960110 B Ticket: C Tiers (Hot Shaped)

2 Trade Date: [ ] Trader: Lystra Loutan (RI) Tier 1 D

Portfolio: FPL Optimization Program

3 Counterparty: [ ]

Contact: Admin, Contract [ ] New Contact

Credit Limit: [ ] Available: [ ]

Priority: INTERRUPT (GAS, INTERRUPT)

4 Direction: [ ] FAS [ ]

5 Deal From: [ ] To: [ ]

6 Term: [ ] Contract: [ ]

Strategy: MKTSALES

Exec Method: IM Exec Time: 08:37

Currency: USD Unit Of Measure: MMBTU

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

Notes: Product

7 Internal Notes: [ ]  Manual Confirm

Special Terms: [ ]  Include in Notional Calculation

Pricing Notes: [ ] DF Reportable: Not Reportable

Close

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E (73) 0-9.19



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CONFIDENTIAL



SD-9.18

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 H/21

#647

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoiced] [Redacted]

Number 2950872 B Ticket C Tiers (Not Shaped)

2 Trade Date [Redacted] Trader Art Morris (REG)

Portfolio FPL Optimization Program

Agent for [Redacted]

3 Counterparty [Redacted]

Contact Meyers, L [New Contact]

Credit Limit [Redacted] Available [Redacted]

Priority INTERRUPT (GAS, INTERRUPT)

4 Direction [Redacted] FAS [Redacted]

5 Deal From [Redacted] To [Redacted]

6 Term [Redacted] Contract [Redacted]

Strategy MKTSALES

Exec Method IM Exec Time 07:54

Currency USD Unit Of Measure MMBTU

Tier 1 D

Start Date [Redacted]

End Date [Redacted]

Price Type [Redacted]

Trigger Party [Redacted]

Trigger Settle Type [Redacted]

Pipeline [Redacted]

Zone [Redacted]

Point [Redacted]

Basis Point [Redacted]

Formula [Redacted]

Fbxd Price [Redacted]

Basis [Redacted]

Premium [Redacted] → 50-9.2

Volume [Redacted]

Frequency [Redacted]

Daily Volume [Redacted]

Invoice [Redacted]

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

Notes: Product [Redacted]

7 Internal Notes [Redacted]  Manual Confirm

Special Terms [Redacted]  Include In Notional Calculation

Pricing Notes [Redacted] DF Reportable  Not Reportable

Close

CONFIDENTIAL 50-1.5  
 50-9.27 E

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 PBC

Gas Daily F [Redacted] Total [Redacted]

[Redacted]

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0.94  
 0.25  
 0.20

G [Redacted]

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6 47

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Involved]

Number **2261160** **B** Ticket **C** Tiers (Not Shaped)

2 Trade Date [ ] Trader **Bill Murphy (REG)**

Portfolio **FPL Optimization Program**

3 Counterparty [ ]

Contact **Meske, R** [New Contact]

Credit Limit [ ] Available [ ]

Priority **INTERRUPT (GAS, INTERRUPT)**

4 Direction [ ] **FAS** [ ]

5 Deal From [ ] To [ ]

6 Term [ ] Contract [ ]

Strategy **MKTSALES**

Exec Method **IM** Exec Time **08:21**

Currency **USD** Unit Of Measure **MMBTU**

Tier 1 **D**

Start Date	[REDACTED]
End Date	[REDACTED]
Price Type	[REDACTED]
Trigger Party	[REDACTED]
Trigger Settle Type	[REDACTED]
Pipeline	[REDACTED]
Zone	[REDACTED]
Point	[REDACTED]
Basis Point	[REDACTED]
Formula	[REDACTED]
Fixed Price	[REDACTED]
Basis	[REDACTED]
Premium	[REDACTED]
Volume	[REDACTED]
Frequency	[REDACTED]
Daily Volume	[REDACTED]
Invoice	[REDACTED]

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

7 Notes | Product

Internal Notes [REDACTED]  Manual Confirm

Special Terms [REDACTED]  Include in NoBonaf Calculation

Pricing Notes [REDACTED] DF Reportable **Not Reportable**

Close

**CONFIDENTIAL** (23) 50-9.27 E (23) 50-9.23



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1 [Status: Saved-Locked-ConfirmSent-Invoked]

Number **296116** B Ticket **C** Tiers (Not Shaped)

2 Trade Date [ ] Trader **Bill Murphy (REG)**

Portfolio **FPL Optimization Program**

Agent for [ ]

3 Counterparty [ ]

Contact **Meske, R** [New Contact]

Credit Limit [ ] Available [ ]

Priority **INTERRUPT(GAS,INTERRUPT)**

4 Direction [ ] FAS [ ]

5 Deal From [ ] To [ ]

6 Term [ ] Contract [ ]

Strategy **MKTSALES**

Exec Method **IP1** Exec Time **08:24**

Currency **USD** Unit Of Measure **MMBTU**

Start Date [ ] End Date [ ] Price Type [ ] Trigger Party [ ] Trigger Settle Type [ ] Pipeline [ ] Zone [ ] Point [ ] Basis Point [ ] Formula [ ] Fixed Price [ ] Basis [ ] Premium [ ] Volume [ ] Frequency **(A)** Daily Volume [ ] Invoiced [ ]

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

Notes Product

7 Internal Notes [ ]  Manual Confirm

Special Terms [ ]  Include in Notional Calculation

Pricing Notes [ ] DF Reportable **Not Reportable**

Close

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CONFIDENTIAL

50-9-22



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You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoiced]

Number **2960972** B Ticket **C** Tiers (Not Shaped)

2 Trade Date [ ] Trader **Art Morris (REG)**

Portfolio **FPL Optimization Program**

Agent for [ ]

3 Counterparty [ ]

Contact **Forsman, Chris** [New Contact]

Credit Limit [ ] Available [ ]

Priority **INTERRUPT(GAS,INTERRUPT)**

4 Direction [ ] FAS [ ]

5 Deal From [ ] To [ ]

6 Term [ ] Contract [ ]

Strategy **NKTSALES**

Exec Method **IM** ExecTime **08:17**

Currency **USD** Unit Of Measure **MMBTU**

Start Date [ ] End Date [ ] Price Type [ ] Trigger Party [ ] Trigger Settle Type [ ] Pipeline [ ] Zone [ ] Point [ ] Basis Point [ ] Formula [ ] Fixed Price [ ] Basis [ ] Premium [ ] Volume [ ] Frequency [ ] Daily Volume [ ] Invoicing [ ]

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

Notes Product

7 Internal Notes [ ]  Manual Confirm

Special Terms [ ]  Include In Notional Calculation

Pricing Notes [ ] DF Reportable  Not Reportable

Close

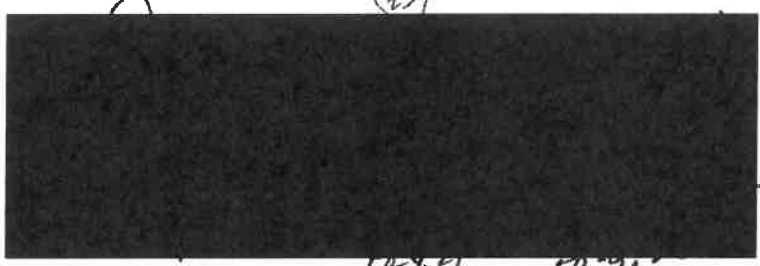
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50-9.21

50-9.22



CONFIDENTIAL

50-9.27

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 50-10**

**[Page 1]**

**Incremental Optimization**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 50-10.1**

**[Page 1]**

**Incremental Optimization**



**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 50-10.2**

**[Page 1]**

**Incremental Optimization**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 50-10.3**

**[Page 1]**

**Incremental Optimization**

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**Fuel Audit Workpaper Number 50-10.4**

**[Page 1]**

**Incremental Optimization**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 50-10.5**

**[Page 1]**

**Incremental Optimization**

SD  
4/24

Strategy and Alt Strategy are same

1 (Status: Saved-Locked-Confirm-Sent-Confirm-Executed-Invoked) [Link]

2 Number: 2702448 B Ticket: C

3 Trade Date: [Redacted] Trader: Rajopalan Iyer (REG)

4 Portfolio: FPL Optimization Program

5 Agent for: [Redacted]

6 Counterparty: [Redacted]

Contact: Alikan, Kenan [New Contact]

Cred Limit: [Redacted] Available

7 Direction: [Redacted] FAS

8 Term: [Redacted] Contract: [Redacted]

9 Start: [Redacted] End: [Redacted]

Month Code: [Redacted]

Strategy: GCON/PRC Col/Put: Put

Exec Method: BH Exec Time: 09:20

Currency: USD Unit: MMBTU Exercise Type: Manual

Price & Volume Premium Option Charges Exercise POC

Price Type: [Redacted]

9 Basis: [Redacted]

10 Vol Freq: [Redacted]

1 Max Strikes: [Redacted]

2 Strike Freq: [Redacted]

Populate

Tiers Premiums

Contract Month	Start Date	End Date	Expiration Date	Daily Volume	Monthly Contracts	Total Volume	Strike Price	Formula
13	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
14	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
15	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
16	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
17	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
18	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
19	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

SD-10.2-5

Gas Option Info

Priority: FIRM [GAS,FIRM]

Valuation Model: European Hour Type: Sun-Sat

Instrument Type: First of Month

Pipeline: Transcontinental Gas Pipe Line Company, LLC [TR]

7 Pipeline Zone: [Redacted]

Point Code: POOLING STAB5-ZH4

Basis Point: TRANS/CO/ZONE4

Alt Portfolio: FPL FGT Gas Procurement

Alt Strategy: [Redacted]

Broker/Commissions Notes Product

Broker	Freq	Fee	Cur	Int
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

OK Cancel



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SD-10.6

*YD  
 11/21*

Strategy and Alt Strategy are same

1 [Status: Saved-Locked-ConfirmSent-ConfirmExecuted-Invoked]

2 Trade Des: [Number: 2702448] [Ticket: C] [Price & Volume: ]  
 3 Counterparty: [Trader: Rajgopal Iyer (REG)]  
 4 Direction: [Portfolio: FPL Optimization Program] [Payment Type: 9 Premium] [Contract: 50-9]  
 5 Term: [Contract: ]  
 6 Start: [Start: ] [End: ] [Month Code: ]  
 Strategy: [GDOMFFRC] [Call/Put: Put] [Exec Method: IPI] [Exec Time: 09:20] [Currency: USD] [UsM: W:8TU] [Exercise Type: Manual]

Gas Option Info:  
 Priority: [FRN [GAS,FRN]]  
 Valuation Model: [European] [Hour Type: Sun-Sat]  
 Instrument Type: [First of Month]  
 Pipeline: [Transcontinental Gas Pipe Line Company, LLC [TR  
 Pipeline Zone: [FOOLING-STAY-65-2H-4]  
 Point Code: [FOOLING-STAY-65-2H-4]  
 Basis Point: [TRANSCO/ZONE4]  
 Alt Portfolio: [FPL FGT Gas Procurement]

7 [Populate]

Tiers	Premiums	Contract Month	Start Date	End Date	Expiration Date	Daily Volume	Monthly Contracts	Total Volume	Strike Price	Formula
11										
12										
13										
14										
15										
16										
17										

Broker/Commissions Notes Product

Broker	Freq	Fee	Cur	Inv

OK Cancel



CONFIDENTIAL

50-10.7

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 50-11**

**[Page 1]**

**Incremental Optimization**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 50-11.1**

**[Page 1]**

**Incremental Optimization**



40  
4/24

41

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoked]

2 Number: 202110 B Ticket: C Tiers (Not Shaped)

Trade Date: [ ] Trader: Art Morris (REG) Tier 1 D

Portfolio: FPL Optimization Program

Agent for: [ ]

3 Counterparty: [ ]

Contact: Nelly, Shawn Nelly, Shawn

Credit Limit: [ ] Available: [ ]

Priority: INTERRUPT(GAS,INTERRUPT)

4 Direction: [ ] FAS [ ]

5 Deal From: [ ] To: [ ]

6 Term: [ ] Contract: [ ]

Strategy: STORAOPTIM

Exec Method: IM ExecTime: 09:52

Currency: USD Unit Of Measure: MMBTU

Start Date: [ ] End Date: [ ] Price Type: [ ] Trigger Party: [ ] Trigger Settle Type: [ ] Pipeline: [ ] Zone: [ ] Point: [ ] Basis Point: [ ] Formula: [ ] Fixed Price: [ ] Basis: [ ] Premium: [ ] Volume: [ ] Frequency: [ ] Daily Volume: [ ] Invoice: [ ]

BrokerCommissions

Broker	Freq	Fee	Cur	Inv

VolumeCharges

Charge Type	Charge
50-11.1	

7 Notes Product: [ ]  Manual Confirm

Internal Notes: [ ]  Include In Notional Calculation

Special Terms: [ ] DF Reportable: Not Reportable

Pricing Notes: [ ]

Close



CONFIDENTIAL

50-11.2

4/21  
 4/21

You are not authorized to edit this deal

1 (Status: Saved-Locked-ConfirmSent-Invoiced)

2 Number: 2959007 B Ticket: C Tiers (Not Shaped)

3 Trade Date: [Redacted] Trader: Mirisys Nielo (RE) Tier 1 D

4 Portfolio: FPL Optimization Program

5 Counterparty: [Redacted]

6 Contact: Admin, Contract [Redacted] [Redacted] Contact

7 Credit Limit: [Redacted] Available: [Redacted]

8 Priority: FIRM [GAS, FIRM]

9 Direction: [Redacted] FAS [Redacted]

10 Deal From: [Redacted] To: [Redacted]

11 Term: [Redacted] Contract: [Redacted]

12 Strategy: STORAOPTIM

13 Exec Method: ICE Exec Time: 11:09

14 Currency: USD Unit Of Measure: MMBTU

15 Start Date: [Redacted]

16 End Date: [Redacted]

17 Price Type: [Redacted]

18 Trigger Party: [Redacted]

19 Trigger Settle Type: [Redacted]

20 Pipeline: [Redacted]

21 Zone: [Redacted]

22 Point: [Redacted]

23 Basis Point: [Redacted]

24 Formula: [Redacted]

25 Fixed Price: [Redacted]

26 Basis: [Redacted]

27 Premium: [Redacted]

28 Volume: [Redacted]

29 Frequency: [Redacted]

30 Daily Volume: [Redacted]

31 Invoice: [Redacted]

Broker Commissions

Broker	Freq	Fee	Cur	Inv
Intercont...	Volumetric	0.000250	USD	<input type="checkbox"/>

Volume Charges

Charge Type	Charge
50-11-1	

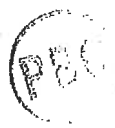
Notes Product: [Redacted]  Manual Confirm

7 Internal Notes: [Redacted]  Include In Historical Calculation

Special Terms: [Redacted] DF Reportable: [Not Reportable]

Pricing Notes: [Redacted]

Close



CONFIDENTIAL

50-11.3

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4/21

#1

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoked]

Number **2859189** **B** Ticket **C** Tiers (Not Shaped)

2 Trade Date [Redacted] Trader **Hyleys Hleto (RE)** Tier 1 **D**

Portfolio **FPL Optimization Program**

Agent for [Redacted]

3 Counterparty [Redacted]

Contact [Redacted]

Credit Limit [Redacted] Available [Redacted]

Priority **INTERRUPT (GAS, INTERRUPT)**

4 Direction **FAS**

5 Deal From [Redacted] To [Redacted]

6 Term [Redacted] Contract [Redacted]

Strategy **STORAOPTIM**

Exec Method **IIM** Exec Time **13:13**

Currency **USD** Unit Of Measure **MMBTU**

Start Date	End Date	Price Type	Trigger Party	Trigger Settle Type	Pipeline	Zone	Point	Basis Point	Formula	Fixed Price	Basis	Premium	Volume	Frequency	Daily Volume	Invoice
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

Broker Commissions

Broker	Freq	Fee	Cur	Inv
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

Volume Charges

Charge Type	Charge
<b>SD-11.1</b>	[Redacted]

7 Notes | Product [Redacted]  Manual Confirm

Internal Notes [Redacted]  Include In Rational Calculation

Special Terms [Redacted] DF Reportable **Not Reportable**

Pricing Notes [Redacted]



CONFIDENTIAL

SD-11.4

4/21  
 4/21

11

You are not authorized to edit this deal

1 [Status: Saved-Locked-Invoiced] [Redacted]

Number	2252297 B	Tickel	C	Tiers (Not Shaped)
2 Trade Date	[Redacted]	Trader	Lisa F. Gorman (F)	Tier 1 D
Portfolio	FPL Optimization Program			
Agent for	[Redacted]			
3 Counterparty	[Redacted]			
Contact	Admin, Contract		New Contact	
Credit Limit	[Redacted]	Available	[Redacted]	
Priority	INTERRUPT[GAS,INTERRUPT]			
4 Direction	[Redacted]	FAS	[Redacted]	
5 Deal From	[Redacted]	To	[Redacted]	
6 Term	[Redacted]	Contract	[Redacted]	
Strategy	STORAOPTIM			
Exec Method	IM	Exec Time	14:48	
Currency	USD	Unit Of Measure	MMBTU	

BrokerCommissions					Volume Charges	
Broker	Freq	Fee	Cur	Inv	Charge Type	Charge

SD-11.5

7 Notes: Product: [Redacted]  Manual Confirm

Special Terms: [Redacted]  Include in Notional Calculation

Pricing Notes: [Redacted] DF Reportable:  Not Reportable

Close



CONFIDENTIAL

SD-11.5

20  
4/21

#1

You are not authorized to edit this deal

1 (Status: Saved-Locked-ConfirmSent-Invoked)

Number 2257792 B Ticket C Tiers (Not Shaped)

2 Trade Date [Redacted] Trader Art Morris (REG) Tier 1 D

Portfolio FPL Optimization Program

3 Counterparty [Redacted]

Contact Bostwick, Mona New Contact

Credit Limit [Redacted] Available [Redacted]

Priority INTERRUPT (GAS, INTERRUPT)

4 Direction [Redacted] FAS

5 Deal From [Redacted] To [Redacted]

6 Term [Redacted] Contract [Redacted]

Strategy STORAOPTIM

Exec Method IM Exec Time 11:22

Currency USD Unit Of Measure MMLBTU

Start Date [Redacted]  
 End Date [Redacted]  
 Price Type [Redacted]  
 Trigger Party [Redacted]  
 Trigger Settle Type [Redacted]  
 Pipelins [Redacted]  
 Zone [Redacted]  
 Point [Redacted]  
 Basis Point [Redacted]  
 Formula [Redacted]  
 Fixed Price [Redacted]  
 Basis [Redacted]  
 Premium [Redacted]  
 Volume [Redacted]  
 Frequency [Redacted]  
 Daily Volume [Redacted]  
 Invoice [Redacted]

Broker Commissions					Volume Charges	
Broker	Freq	Fee	Cur	Inv	Charge Type	Charge

50-11.1

7 Notes | Product

Internal Notes [Redacted]  Manual Confirm

Special Terms [Redacted]  Include In Notional Calculation

Pricing Notes [Redacted] DF Reportable Not Reportable

Close



CONFIDENTIAL

50-11.6

40  
4/24

#1 (Sale to FPL Received portfolio Gas Storage Portfolio)

You are not authorized to edit this deal

[Status: Saved-Locked-UnTriggerable-Invoiced]

1	Number	2036201 B	Ticket	C	Tiers (Not Shaped)
2	Trade Date		Trader	Lystra Loulan (RI)	Tier 1 D
	Portfolio	FPL Optimization Program			Start Date
	Agent for				End Date
3	Counterparty				Pipe Type
	Contact	Admin, Contract			Trigger Party
	Credit Limit		Available		Trigger Settle Type
	Priority	FIRM (GAS, FIRM)			Pipeline
4	Direction	FAS			Zone
5	Deal From		To		Point
6	Term		Contract		Basis Point
	Strategy	STORAOPTIM			Formula
	Exec Method	IM	Exec Time	12:30	Fixed Price
	Currency	USD	Unit Of Measure	MMBTU	Basis
					Premium
					Volume
					Frequency
					Daily Volume
					Invoiced

Broker	Freq	Fee	Cur	Inv	Charge Type	Charge
					50-11.1	

Notes | Product

Internal Notes  Manual Confirm

Special Terms  Include in Notional Calculation

Pricing Notes  DF Reportable  Not Reportable

Close



CONFIDENTIAL

50-11.7



4/2  
4/21

#2

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoiced] [Redacted]

Number 2950882 B Ticket [Redacted] C Tiers (Not Shaped)

2 Trade Date [Redacted] Trader Lysra Loulan (RI) D

Portfolio FPL Optimization Program

Agent for [Redacted]

3 Counterparty [Redacted]

Contact [Redacted]

Credit Limit [Redacted] Available [Redacted]

Priority INTERRUPT (GAS, INTERRUPT)

4 Direction [Redacted] FAS [Redacted]

5 Deal From [Redacted] To [Redacted]

6 Term [Redacted] Contract [Redacted]

Strategy STORAOPTIM

Exec Method IM Exec Time 16:14

Currency USD Unit Of Measure HMBTU

Start Date [Redacted]  
 End Date [Redacted]  
 Price Type [Redacted]  
 Trigger Party [Redacted]  
 Trigger Settle Type [Redacted]  
 Pipeline [Redacted]  
 Zone [Redacted]  
 Point [Redacted]  
 Basis Point [Redacted]  
 Formula [Redacted]  
 Fixed Price [Redacted]  
 Basis [Redacted]  
 Premium [Redacted]  
 Volume [Redacted]  
 Frequency [Redacted]  
 Daily Volume [Redacted]  
 Invoice [Redacted]

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge
<u>50-11</u>	

Notes Product [Redacted]  Manual Confirm

7 Internal Notes [Redacted]  Include In Horizontal Calculation

Special Terms [Redacted] DF Reportable Not Reportable

Pricing Notes [Redacted]



CONFIDENTIAL

50-11.10

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 50-12**

**[Page 1]**

**Incremental Optimization**



Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery Cl  
Docket No. 20210001-EL, ACN: 2021-007-4-1  
TYE 1/1/2020 - 12/31/2020  
Title: Bay Gas Storage

40  
3/21

**BAY GAS STORAGE**  
2925 Briarpark Drive  
Suite 850  
Houston, TX 77042

Florida Power & Light Company  
700 Universe Blvd.  
Juno Beach, FL 33408

Customer Florida\_Power\_N\_Light Company

Date: 10/12/2020  
For: September/2020  
Invoice No: FP&L-8435  
Due Date: 10 days from date of Invoice

Florida\_Power\_N\_Light Company

Inv ID FP&L-8435    September 2020

**Invoice Summary**

Svc Req K	Svc Cd	Invoice Amount
FP&L00473S	FS	1
<b>Summary Total</b>		<b>51-1.32</b>

Supporting Document Indicator: Invoice

Payment Instructions:

Payment Method: Wire/ACH Transfer  
Please Remit To:

[Redacted]  
[Redacted]  
[Redacted] amount  
Attn Lance Yeagle

For questions concerning this invoice  
please contact: Marisela Aguilar  
Phone: (281) 374-3054  
Fax: (281) 374-3088  
marisela.aguilar@enstorinc.com

Payment Method: Check Payment  
Gas Accounting  
10375 Richmond Ave., Suite 1900  
Houston, TX 77042

*Due to limited timing, staff did not request the  
Purchase Statement.*

**CONFIDENTIAL**



51-1

20  
3/21

**Inventory Summary**

Customer	Contract	Beginning Inventory	Injections	Injection Fuel	Withdrawals	Withdrawal Fuel	Inv Adj & Dome Swap	Ending Inventory
Florida_Power_N_Light Company	FP&L0047351							
<b>Totals</b>	<b>2</b>							

Bay Gas Storage Co Ltd      Inv ID FP&L-8435      September 2020  
 Customer: Florida\_Power\_N\_Light Company      Svc Req K: FP&L004735      Contract Units: Dth  
 Svc Req K Effective Date: 04/01/2013      Svc Req K Termination Date: 03/31/2021

**Quantities by Location**

Rec/Del Loc	Loc Ind	A Sch Receipt Qty	B Sch Delivery Qty	C Net
AEC	XXPDXXXX			
BayGas Hub	PRPDXXXX			
Clarke Mobile Gas M9	XXPDXXXX			
FGT	PRPDXXXX			
GSPLAXIS	PRPDXXXX			
GSPLWHISTLER	PRPDXXXX			
Hatters Pond	PRXXXXXX			
MGSWHISTLER	XXPDXXXX			
MobileGasSalco	PRPDXXXX			
MS Hub	PRPDXXXX			
OLIN	XXPDXXXX			
SCS Balancing	PRPDXXXX			
SocoPlantBarry	XXPDXXXX			
TateandLyle	PRPDXXXX			
Tencel Fiber	XXPDXXXX			
ThyssenKrupp Stainless	PRPDXXXX			
ThyssenKrupp Steel	PRPDXXXX			
TRANSCO	PRPDXXXX			
BayGasHub	PRPDXXXX			



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**Transactional Detail**

*Prior Audit DKT # 2020001 - El ACN 2020 - 007-4-1*

Line No	Beg/End Tran Date	Nom#	TT	Chrg Ind	Duty (Transaction Rate)	Unit Price (E Rate)	Amt Due F	Unit Price (Transportation G Rate)	Amt Due H	Total I
1	09/01/20	265674	07	D						
2	09/01/20	265913	06	D						
3	09/02/20	265675	07	D						
4	09/02/20	265939	06	D						
5	09/02/20	266229	06	D						
6	09/03/20	265676	07	D						
7	09/04/20	265677	07	D						
8	09/05/20	265678	07	D						
9	09/05/20	266285	06	D						
10	09/05/20	266292	06	D						
11	09/06/20	265679	07	D						
12	09/06/20	266321	06	D						
13	09/07/20	265680	07	D						
14	09/07/20	266322	06	D						
15	09/07/20	266329	06	D						
16	09/08/20	265681	07	D						

(A) Agreed to the Fuel Storage Service Agreement by & Between Bay Gas Storage Company, LTD. & FP&L

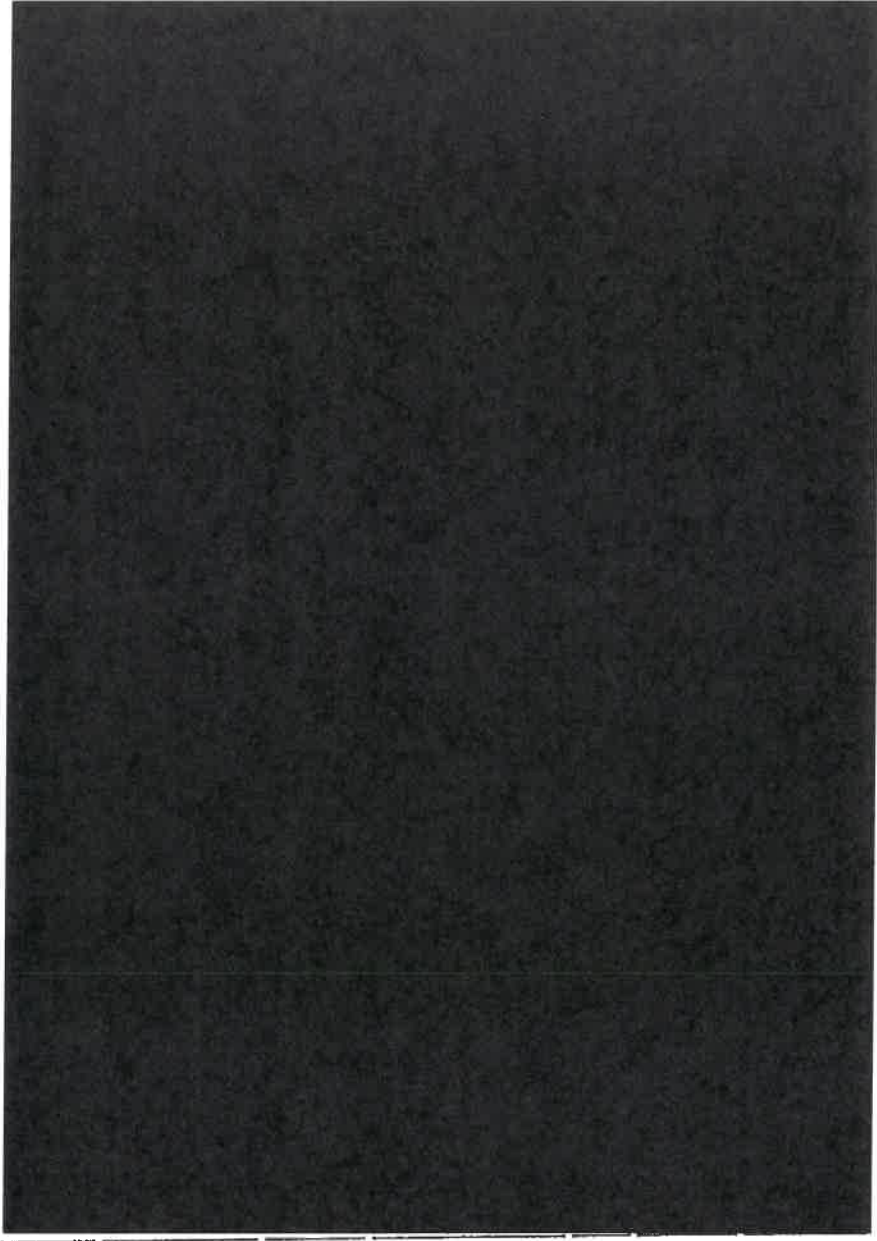
51-1.1

20  
3/21

Title: Bay Gas Storage

A B C D E F

17	09/08/20	266345	06	D
18	09/08/20	266357	06	D
19	09/09/20	265682	07	D
20	09/09/20	266413	06	D
21	09/09/20	266415	06	D
22	09/10/20	265683	07	D
23	09/11/20	265684	07	D
24	09/12/20	265685	07	D
25	09/12/20	266444	06	D
26	09/13/20	265686	07	D
27	09/13/20	266445	06	D
28	09/14/20	265687	07	D
29	09/14/20	266446	06	D
30	09/15/20	265688	07	D
31	09/16/20	265689	07	D
32	09/17/20	265690	07	D
33	09/18/20	265691	07	D
34	09/19/20	265692	07	D
35	09/19/20	266582	06	D
36	09/19/20	266612	07	D
37	09/20/20	265693	07	D
38	09/20/20	266583	06	D
39	09/21/20	265694	07	D
40	09/21/20	266584	06	D
41	09/21/20	266620	06	D
42	09/22/20	265695	07	D
43	09/22/20	266624	06	D
44	09/23/20	265696	07	D
45	09/23/20	266749	06	D
46	09/24/20	265697	07	D
47	09/24/20	266834	06	D
48	09/25/20	265698	07	D
49	09/25/20	266830	06	D
50	09/26/20	265699	07	D
51	09/26/20	266878	06	D
52	09/27/20	265700	07	D
53	09/27/20	266879	06	D
54	09/27/20	266909	07	D
55	09/28/20	265701	07	D
56	09/28/20	266880	06	D
57	09/28/20	267016	07	D
58	09/29/20	265702	07	D
59	09/30/20	265703	07	D
60	09/30/20	267175	06	D



Totals

Transaction Type Codes

06 Storage Injection	206 Storage Injection - Secondary	12 Authorized INJ Overrun	07 Storage Withdrawal	207 Storage Withdrawal - Secondary
13 Authorized WD Overrun	26 Park	27 Park WD		
28 Loan	29 Loan Payback	31 Meter Bounce		
132 Wheel	11 Storage Inventory Transfer (Dome Swap)			
71 Hub Sell	72 Hub Buy			
73 Wheel To Hub	74 Wheel From Hub			
75 Storage To Hub	76 Hub To Storage			

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Storage Activity Summary

Beginning Balance 2,323,993

57-1.2

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery C{  
 Docket No. 20210001-EI, ACN: 2021-007-4-1  
 TYE 1/1/2020 – 12/31/2020  
 Title: Bay Gas Storage











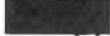

40  
3/21

Injections  
 Fuel Loss on Injections  
 Withdrawals  
 Fuel Loss on Withdrawals  
 Inventory Adjustments  
 Dome Swaps

A  


Ending Balance

**Svc Req K Totals**

Line No	Item B	C Quantity	D Unit Price	E Amt Due
1				
2				
3				
<b>Invoice Total Amount</b>			51-14	51-1

CONFIDENTIAL



51-1.3

51-1.4

4/21

DA#28

Document Edit Goto Extras Settings Environment System Help



Display Document: Overview

Taxes Display Currency

Document Number	122871813	Company Code	1500	Fiscal Year	2020
Document Date	10/16/2020	Posting Date	10/20/2020	Period	10
Reference	595559	Cross-CC no.			
Currency	USD	Texts exist	<input type="checkbox"/>		

Items in Document Currency							
PK	Acct	Description	Order	CC	FA	PC	Amount in USD A
40	5007000	Fuel Exp-Gas 3z	6120009707			6300	
40	5007000	Fuel Exp-Gas 3z	6120009707			6300	
40	5007001	TrdgFuelExp-Nat	6120007940			6300	
50	4003000	Enrgy Rev-Gas	6350001573			6300	
40	5007000	Fuel Exp-Gas 3z	6120009707			6300	
40	5007001	TrdgFuelExp-Nat	6120007940			6300	
40	5007000	Fuel Exp-Gas 3z	6120009707			6300	
31	5500002604	BAY GAS STORAGE				6780	

51-1.3

Item 1 / 8 Debt/Credit 1

CONFIDENTIAL

Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery C/I  
Docket No. 20210001-EI, ACN: 2021-007-4-1  
TYE 1/1/2020 - 12/31/2020  
Title: Bay Gas Storage



SP1 (1) 300 saps1004 OVR



SOURCE: DR No. 28

Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery Cl  
Docket No. 20210001-EI, ACN: 2021-007-4-1  
TYE 1/1/2020 - 12/31/2020  
Title: Bay Gas Storage

70  
3/21

Florida Power & Light Company  
700 Universe Blvd.  
Juno Beach, FL 33408  
Attn: EMT Accounting

SG Resources Mississippi, L.L.C.  
333 Clay St. Suite 1500  
Houston, TX 77002

Date: 10/06/2020  
For: September/2020  
Invoice No: FPL-19706-0111  
Due Date: October 26, 2020

Florida Power & Light Company

Inv ID FPL-19706 September 2020

Invoice Summary

Svc Req K	Svc Cd	Invoice Amount
FPL01050H	IS	[REDACTED]
FPL01050H-APIO	IS	
FPL01050H-APWO	IS	
FPL01149S	FS	
Summary Total		

51-2.5

Supporting Document Indicator: Invoice

Payment Instructions:  
Payment Method: Wire Transfer  
Please remit to:  
Bank of America  
100 N. Tryon Street  
Charlotte, NC 28255

For questions concerning this invoice  
please contact: Accounting  
Phone: (713) 893-5089  
or (713) 646-4519  
Fax: (713) 652-3700  
email: PNGSInvoicing@pngpl.com

For Credit to SG Resources Mississippi, LLC  
Account #: 488034630673  
ABA #: 026009593

For ACH Payments:  
ABA #: 111000025



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Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery Cl  
 Docket No. 20210001-EI, ACN: 2021-007-4-1  
 TYE 1/1/2020 – 12/31/2020  
 Title: Bay Gas Storage

70  
3/21

**Inventory Summary**

Customer	Contract	Beginning Inventory	Injections	Injection Fuel	Withdrawals	Withdrawal Fuel	Inv Adj & Dome Swap	Ending Inventory
Florida Power & Light Company	FPL01050H	1						
Florida Power & Light Company	FPL01050H-APIO	2						
Florida Power & Light Company	FPL01050H-APWO	3						
Florida Power & Light Company	FPL01149S	4						
<b>Totals</b>		5						

SG Resources Mississippi LLC      Inv ID FPL-19706      September 2020  
 Customer: Florida Power & Light Company    Svc Req K: FPL01050H    Contract Units: Dth  
 Svc Req K Effective Date: 03/09/2018    Svc Req K Termination Date: 12/31/2020

**Quantities by Location**

Rec/Del Loc	Loc Ind	Sch Receipt Qty	Sch Delivery Qty	Net
DesIn	PRPDXXXX			
DestIn_GulfSouth	PRPDXXXX			
FGT_MBL	PRPDXXXX			
FGT_Z3	PRPDXXXX			
PPEC Offsystem	PRPDXXXX			
SESH	PRPDXXXX			
Transco 4A	PRPDXXXX			
SouthernPinesHub	PRPDXXXX			

**Transactional Detail**

No Transactions This Period

**Storage Activity Summary**

	D
Beginning Balance	
Injections	
Fuel Loss on Injections	
Withdrawals	
Fuel Loss on Withdrawals	
Inventory Adjustments	
Dome Swaps	
<b>Ending Balance</b>	

**CONFIDENTIAL**

PFC

**Svc Req K Totals**

Line No	Item	E	F	Amt Due
1				
2				
<b>Invoice Total Amount</b>				

57-201

20  
3/21

SG Resources Mississippi LLC      Inv ID FPL-19706      September 2020  
 Customer: Florida Power & Light Company      Svc Req K: FPL01050H-APIO      Contract Units: Dth  
 Svc Req K Effective Date: 04/01/2019      Svc Req K Termination Date: 03/31/2022

**Quantities by Location**

Reci/Del Loc	Loc Ind	A Sch Receipt Qty	B Sch Delivery Qty	C Net
Destin	PRPDXXXX			
Destin_GulfSouth	PRPDXXXX			
FGT_MBL	PRPDXXXX			
FGT_Z3	PRPDXXXX			
PPEC Offsystem	PRPDXXXX			
SESH	PRPDXXXX			
Transco 4A	PRPDXXXX			
SouthernPinesHub	PRPDXXXX			

**Transactional Detail**

No Transactions This Period

**Storage Activity Summary**

	D
Beginning Balance	
Injections	
Fuel Loss on Injections	
Withdrawals	
Fuel Loss on Withdrawals	
Inventory Adjustments	
Dome Swaps	
Ending Balance	

**Svc Req K Totals**

Line No	Item E	F Amt Due
1		
2		
Invoice Total Amount		



**CONFIDENTIAL**

51-2.2



Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery Cl  
 Docket No. 20210001-EI, ACN: 2021-007-4-1  
 TYE 1/1/2020 – 12/31/2020  
 Title: Bay Gas Storage

50  
3/21

SG Resources Mississippi LLC      Inv ID FPL-19706      September 2020  
 Customer: Florida Power & Light Company      Svc Req K: FPL01050H-APWO      Contract Units: Dth  
 Svc Req K Effective Date: 04/01/2019      Svc Req K Termination Date: 03/31/2022

**Quantities by Location**

Rec/Del Loc	Loc Ind	A Sch Receipt Qty	B Sch Delivery Qty	C Net
Destln	PRPDXXXX			
Destln_GulfSouth	PRPDXXXX			
FGT_MBL	PRPDXXXX			
FGT_Z3	PRPDXXXX			
PPEC Offsystem	PRPDXXXX			
SESH	PRPDXXXX			
Transco 4A	PRPDXXXX			
SouthernPinesHub	PRPDXXXX			

**Transactional Detail**

No Transactions This Period

**Storage Activity Summary**

	D
Beginning Balance	
Injections	
Fuel Loss on Injections	
Withdrawals	
Fuel Loss on Withdrawals	
Inventory Adjustments	
Dome Swaps	
Ending Balance	

**Svc Req K Totals**

Line No	Item	E	F Amt Due
1			
2			
Invoice Total Amount			



**CONFIDENTIAL**

51-2.3

70  
3/21

SG Resources Mississippi LLC Inv ID FPL-19706 September 2020  
 Customer: Florida Power & Light Company Svc Req K: FPL01149S Contract Units: Dth  
 Svc Req K Effective Date: 05/01/2019 Svc Req K Termination Date: 03/31/2022

Quantities by Location		A	B	C
Rec/Del Loc	Loc Ind	Sch Receipt Qty	Sch Delivery Qty	Net
Destin	PRPDXXXX	[REDACTED]	[REDACTED]	[REDACTED]
Destin_GulfSouth	PRPDXXXX			
FGT_MBL	PRPDXXXX			
FGT_23	PRPDXXXX			
PPEC Offsystem	PRPDXXXX			
SESH	PRPDXXXX			
Transco 4A	PRPDXXXX			
SouthernPinesHub	PRPDXXXX			

ⓐ Agreed to Gas Storage Service Agreement

Transactional Detail *Agreement No. FPL 01135 S (Prim Audit) DRTH 00000001 - EI ACN 0000-007*

Line No	Beg/End Tran Date	Nom#	TT	Chrg Ind	Qty	Unit Price (Rate 1)	Amt Due	Unit Price (Rate 2)	Amt Due	Total
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										

26 Totals

Transaction Type Codes				
06 Storage Injection	206 Storage Injection - Secondary	12 Authorized INJ Overrun	07 Storage Withdrawal	207 Storage Withdrawal - Secondary
13 Authorized WD Overrun	26 Park	27 Park WD		
28 Loan	29 Loan Payback	31 Meter Bounce		
132 Wheel	11 Storage Inventory Transfer (Dome Swap)			
71 Hub Sell	72 Hub Buy			
73 Wheel To Hub	74 Wheel From Hub			
75 Storage To Hub	76 Hub To Storage			



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Storage Activity Summary

51-2.4

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery  
 Docket No. 20210001-EI, ACN: 2021-007-4-1  
 TYE 1/1/2020 – 12/31/2020  
 Title: Bay Gas Storage

YK  
 3/21

Beginning Balance				A
Injections				
Fuel Loss on Injections				
Withdrawals				
Fuel Loss on Withdrawals				
Inventory Adjustments				
Dome Swaps		0		
Ending Balance				

Svc Req K Totals				
Line No	Item B	Quantity C	Unit Price D	Amt Due E
1				
2				
3				
Invoice Total Amount			51-2.6	51-2

CONFIDENTIAL



51-2.5

7/21/20

Document Edit Goto Extras Settings Environment System Help



Display Document: Overview

Display Currency

Document Number	122838075	Company Code	1500	Fiscal Year	2020
Document Date	10/07/2020	Posting Date	10/14/2020	Period	10
Reference	593519	Cross-CC no.			
Currency	USD	Texts exist	<input type="checkbox"/>		

Items in Document: Currency

PK	Acct	Description	Order	CC	FA	PC	Amount in	USD	A
31	5500002015	PLAINS ALL AMER				6780			
40	5007001	TrdgFuelExp-Nat	6120007940			6300			
40	5007001	TrdgFuelExp-Nat	6120007940			6300			

Item 1 / 3

Debit/Credit

51-2.5  
51-2.5  
B



CONFIDENTIAL

1,230.11  
286.95  
91,675.41  
93,192.47

51-2.6

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery C( )  
 Docket No. 20210001-EI, ACN: 2021-007-4-1  
 TYE 1/1/2020 - 12/31/2020  
 Title: Bay Gas Storage



SP1 (1) 300 saps1004 OVR

SOURCE: DR No. 22

12/15

51-2.7

Document Edit Goto Extras Settings Environment System Help



Display Document: Overview

Display Currency

Document Number	122838076	Company Code	1500	Fiscal Year	2020
Document Date	10/14/2020	Posting Date	10/14/2020	Period	10
Reference	594784	Cross-CC no.			
Currency	USD	Texts exist	<input type="checkbox"/>		

Items in Document Currency:

PR	Acct	Description	Order	CC	FA	PC	Amount in	USD	A
40	5007000	Fuel Exp-Gas 3x	6120009707			6300			
21	5500002015	PLAINS ALL AMER				6780			

51-2.6

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Item 1 / 2 Debit/Credit 1

SP1 (1) 300 saps1004 OVR

Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery Cl  
Docket No. 20210001-EL, ACN: 2021-007-4-1  
TYE 1/1/2020 - 12/31/2020  
Title: Bay Gas Storage

SOURCE: DR No. 28



**Display Document Overview**

Display Currency

Document Number	122838077	Company Code	1500	Fiscal Year	2020
Document Date	10/14/2020	Posting Date	10/14/2020	Period	10
Reference	594785	Cross-CC no.			
Currency	USD	Texts exist	<input type="checkbox"/>		

Items in Document Currency

PK	Acct	Description	Order	CC	FA	PC	Amount in	USD	A
40	5007000	Fuel Exp-Gas 3r	6120009707			6300			
40	5007000	Fuel Exp-Gas 3r	6120009707			6300			
31	5500002015	PLAINS ALL AMER				6780			
40	5007000	Fuel Exp-Gas 3r	6120009707			6300			

Item 1 / 4      Debit/Credit      1

CONFIDENTIAL



51-2.6

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery CI  
 Docket No. 20210001-EI, ACN: 2021-007-4-1  
 TYE 1/1/2020 - 12/31/2020  
 Title: Bay Gas Storage

51-2.8

SOURCE: DR No. 28

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 51-3**

**[Page 1]**

**Contract**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 51-3.1**

**[Page 1]**

**Contract**



**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 51-3.2**

**[Page 1]**

**Contract**

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery C  
 Docket No. 20210001-EL, ACN: 2021-007--1  
 TYE 1/1/2020 - 12/31/2020  
 Title: Firm Transmission Service

2/4/21

FGT

53

Portfolio Group	PL Entry	Legacy Deal Type	Counterparty Long Name	Total A	Total Actuals B	Total Reversal Amount C	Prior Month Variance D	Total Estimate Amount E	Total Actual Volume F	Total Estimates Volume G
FPL Gas Procurement & Optimization	4003000	TPORT	Transcontinental Gas Pipe Line Company, LLC							
FPL Gas Procurement & Optimization	5007000	STORG	Bay Gas Storage Company, Ltd.							
FPL Gas Procurement & Optimization	5007000	STORG	SG Resources Mississippi, L.L.C.							
FPL Gas Procurement & Optimization	5007000	TPORT	Florida Gas Transmission Company, LLC							
FPL Gas Procurement & Optimization	5007000	TPORT	Gulf South Pipeline Company LLC							
FPL Gas Procurement & Optimization	5007000	TPORT	Gulfstream Natural Gas System, L.L.C.							
FPL Gas Procurement & Optimization	5007000	TPORT	Southeast Supply Header LLC							
FPL Gas Procurement & Optimization	5007000	TPORT	Transcontinental Gas Pipe Line Company, LLC							
FPL Gas Procurement & Optimization	5150100	TPORT	Sabal Trail Transmission, LLC							
FPL Gas Procurement & Optimization	5150200	TPORT	Florida Southeast Connection, LLC							
Grand Total										

(1)  
(2)

53-2 (A)  
 53-2.9 (B)  
 1 (C)  
 53-2.10 (D)

53-1 (E)  
 53-1.13 (F)  
 53-1.14 (G)  
 53-1.15 (H)

CONFIDENTIAL

CONFIDENTIAL



DR 25

SOURCE: DR #25

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery Use  
 Docket No. 20210001-EL, ACN: 2021-007-4-1  
 TYE 1/1/2020 - 12/31/2020  
 Title: Rail Car Lease

9/21  
4/24

<b>Invoice</b> Invoice Number: 344937 Date: September 14, 2020 Assignment: INCL003 Customer Number: R-INCL-9482-34617	Wells Fargo Rail Corporation 9377 W Higgins Rd, Ste 600 Rosemont, IL 60018 Telephone: (847) 318-7575
---	---

To: INDIANTOWN COGENERATION, L.P. 13303 SW SILVER FOX LN INDIANTOWN, FL 34956, U.S.A. GARY WILLER	Remit to: Wells Fargo Rail Corporation P.O. Box 60546 Charlotte, NC 28260-0546
---	---

Railcar charges, credits or rebates for the following service month(s):

1	[REDACTED]	October	2020	\$89,964.00
---	------------	---------	------	-------------

Receiver #: MEC	
PO #: None	
GL Accts:	
500091-0000	
Inv #: 344937	Total Amount \$ 89,964.00
Voucher #: 23391	R# 736
Check #:	Date 9/25/2020
Plant Manager: [Signature]	Date: 9/25
AP	Date



DR# 26  
 Comment:

**CONFIDENTIAL**

Balance:

[Signature]  
 \$89,964.00 (A)  
 55-1.1 74,760  
 164,724  
 55 9/22/20

For any questions regarding this invoice, please contact WFRailBilling@wellsfargo.com.

**BALANCE DUE NO LATER THAN: 01-OCT-20**

55-1

**SOURCE: DR No. 26**

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery Use  
 Docket No. 20210001-EI, ACN: 2021-007-4-1  
 TYE 1/1/2020 - 12/31/2020  
 Title: Rail Car Lease

WJ  
 4/21

<b>Invoice</b> Invoice Number: 344936 Date: September 14, 2020 Assignment: INCL002 Customer Number: R-INCL-9482-34617	Wells Fargo Rail Corporation 9377 W Higgins Rd, Ste 600 Rosemont, IL 60018 Telephone: (847) 318-7575
---	---

To: INDIANTOWN COGENERATION, L.P. 13303 SW SILVER FOX LN INDIANTOWN, FL 34956, U.S.A. GARY WILLER	Remit to: Wells Fargo Rail Corporation P.O. Box 60546 Charlotte, NC 28260-0546
---	---

Railcar charges, credits or rebates for the following service month(s):

1	[REDACTED]	October	2020	\$74,760.00
---	------------	---------	------	-------------

GL Accts:	
500091-000	
Inv #:	Total Amount
344936	\$ 74760.00
Voucher #:	#:
23392	736
Check #:	Date:
	9/25/2020
Plant Manager:	Date:
AP	Date:



Balance: \_\_\_\_\_ \$74,760.00 (12)  
 55-11  
 9/24/20

**CONFIDENTIAL**

Comment:

For any questions regarding this invoice, please contact WRRailBilling@wellsfargo.com.

BALANCE DUE NO LATER THAN: 01-OCT-20

SOURCE: DR No. 26

55-1.1

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.2**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.3**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.4**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.5**

**[Page 1]**

**Car Leasing Agreement**



**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.6**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.7**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.8**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.9**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.10**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.11**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.13**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.14**

**[Page 1]**

**Car Leasing Agreement**



**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.15**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.16**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.17**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.18**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.19**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.20**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.22**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.23**

**[Page 1]**

**Car Leasing Agreement**



**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.24**

**[Page 1]**

**Car Leasing Agreement**

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**Fuel Audit Workpaper Number 55-2.25**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.26**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.27**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.29**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.30**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.31**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.32**

**[Page 1]**

**Car Leasing Agreement**



**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.33**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.34**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.35**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.36**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.38**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.39**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.40**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.41**

**[Page 1]**

**Car Leasing Agreement**



**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.42**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.43**

**[Page 1]**

**Car Leasing Agreement**

Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery Case  
Docket No. 20210001-EI, ACN: 2021-007-4-1  
TYE 1/1/2020 – 12/31/2020  
Title: Rail Car Lease

SP  
4/21

Indiantown Cogeneration (ICL)  
FV Lease Liability Amortization  
Short Term GL: 3320000  
Long Term GL: 3730000  
Amortization GL: 3730000  
Begin Amortization: January 2017  
End Amortization: December 2025

A	Month/Year	B Amortization	C Balance
[REDACTED]			

☺

CONFIDENTIAL



55-3

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-3.1**

**[Page 1]**

**Amortization Schedule**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-3.2**

**[Page 1]**

**Amortization Schedule**

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery Clause  
 Docket No. 20210001-EP, ACN: 2021-007-4-1  
 EYE 1/1/2020 - 12/31/2020  
 Title: Rail Car Lease

J HALL, INC  
 PO BOX 128  
 BARBOURVILLE, KY 40906

**Invoice**

4/2

Date	Invoice #
7/2/2020	24718

<b>Bill To</b>
Indiantown Cogeneration, L.P. P.O. Box 1799 Indiantown, FL 34956

A	Description	# of Cars	# of Days	Daily Cost Per Car, Per Day	Amount
		B	C	D	E

Receiver #: REC	
PO #: 2080004	
GL Accts:	
500015-000	
Inv #:	Total Amount
24718	\$10,860.00
Voucher #:	R#
23345	1030
Check #:	Date
16389	7/14/2020
Plant Manager	Date
	8/10/2020
AP	Date

Thank you, we appreciate your business		<b>Total</b>	\$10,860.00
		<b>Payments/Credits</b>	\$0.00
		<b>Balance Due</b>	\$10,860.00

Phone #	Fax #	E-mail
606-546-5858	844-270-5428	j.hall2@ymail.com

SAME # DAYS  
 IN SEPTEMBER

55  
 55-3.4



CONFIDENTIAL

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery Cl  
 Docket No. 20210001-EI, ACN: 2021-007-4-1  
 TYE 1/1/2020 - 12/31/2020  
 Title: Rail Car Lease

J HALL, INC  
 PO BOX 128  
 BARBOURVILLE, KY 40906

Invoice

SW  
 4/21

Date	Invoice #
9/2/2020	24782

Bill To
Indiantown Cogeneration, L.P. P.O. Box 1799 Indiantown, FL 34956

				Terms
				Net 30
A Description	# of Cars	# of Days	Daily Cost Per Car, Per Day	Amount
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PO #: 200004 Cal. Accts: 500615-0000 Inv #: 24782 Total Amount \$ 11,222.00 Voucher #: 233173 R#: 1030 Check #: Date: 9/11/2020 AP Date: 9/8/2020				9/8/20
Thank you, we appreciate your business			Total	\$11,222.00
			Payments/Credits	\$0.00
			Balance Due	\$11,222.00

Phone #	Fax #	E-mail
606-546-5858	844-270-5428	j.hall2@ymail.com

E2 55-3.6 10,000  
 E3 55-3.7 1,911.58  
 E4 55-3.8 357.98  
 E5 55-3.9 690.00

23,410.86  
 (61)

55-3.5



CONFIDENTIAL

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery Use  
 Docket No. 20210001-El, ACN: 2021-007-4-1  
 TYE 1/1/2020 - 12/31/2020  
 Title: Rail Car Lease



Phoenix Elm, LLC  
 1502 Wagner Circle  
 WPB, FL 33406  
 772-215-1979  
 561-358-0079  
 phoenix@phoenixindust.com

**Invoice**

*9/15/20*  
*4/21*

Date	Invoice #
9/15/2020	1026

Bill To
Indiantown Cogeneration, LP P.O. Box 1799 Indiantown, FL 34956

P.O. No.	Terms	Project
2000009	Net 30	

Item	Description	Est Amt	Prior Amt	Prior %	Qty	Rate	Curr %	Total %	Amount
	A					B			C
Job	[REDACTED]								

Receiver #: HEG	
PO #: 2000009	
Gl. Accts: 551150-0403	
Inv #: 1026	Total Amount \$ 10,000.00
Voucher #: 2394	R# 138
Check #:	Date 9/25/20
Plant Manager	Date 9/27
AP	Date

*9/22/20*

Total	\$10,000.00
Payments/Credits	\$0.00
Balance Due	\$10,000.00

*55-3.5*

*(2)*



CONFIDENTIAL

*55-3.6*



Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery ( )  
 Docket No. 20210001-EI, ACN: 2021-007-4-1  
 TYE 1/1/2020 - 12/31/2020  
 Title: Rail Car Lease



American Track Generations LLC  
 2488 Golden Triangle Blvd  
 Fort Worth TX 76177

Tel: 817 439-5693 Fax:

TO Indiantown Cogeneration, L. P.  
 P. O. Box 1799  
 Indiantown, FL 34966

# INVOICE

*SU  
9/21*

Invoice **AR20-400096**

Invoice Date **Sep 03, 2020**

Due Date **Oct 03, 2020**

Project **400254-001  
 Indiantown CoGen - Signal Inspections**

**PO# 2000008**

DATE	QTY	WM	DESCRIPTION	RATE	TAX	TOTAL																
			This invoice covers the signal maintenance for the month of August 2020.			0.00																
Aug 25, 2020	1	LS	<i>A</i>	<i>B</i>		<i>C</i>																
Aug 25, 2020	1	LS																				
<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> <p>Voucher #: NEC            PO #: 2000008            Gl. Accts:            55150-0300</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>Inv #:</td> <td>Total Amount</td> </tr> <tr> <td>AR20-400096</td> <td>\$ 620.00</td> </tr> <tr> <td>Voucher #:</td> <td>Pl#</td> </tr> <tr> <td>23393</td> <td>1377</td> </tr> <tr> <td>Check #:</td> <td>Date</td> </tr> <tr> <td></td> <td>9/25/20</td> </tr> <tr> <td><i>AP</i></td> <td>9/22</td> </tr> <tr> <td>Plant Manager</td> <td>Date</td> </tr> </table> </div>							Inv #:	Total Amount	AR20-400096	\$ 620.00	Voucher #:	Pl#	23393	1377	Check #:	Date		9/25/20	<i>AP</i>	9/22	Plant Manager	Date
Inv #:	Total Amount																					
AR20-400096	\$ 620.00																					
Voucher #:	Pl#																					
23393	1377																					
Check #:	Date																					
	9/25/20																					
<i>AP</i>	9/22																					
Plant Manager	Date																					
Sub Total						620.00																
Total (USD\$)						620.00																

*de  
9/22/20*

*55-3.5*

*(55)*

Payment Terms: Net 30 Days

**CONFIDENTIAL**



*55-3.9*



# Trinity Industries Leasing Company

2525 Stemmons Freeway, Dallas TX 75207

55-3.11

Call (800) 227-8844 with questions or comments

Federal Tax ID: 75-1640393

**CEDAR BAY GENERATING COMPANY, LIMITED PARTNERSHIP**  
Attn: Accounts Payable  
PO# 2000230734  
9405 ARROWPOINT BLVD  
CHARLOTTE, NC 28273

Terms : NET 1ST

Invoice # : 2316319939

Oracle Number 63352

Invoice Date 8/10/2020

Contract Type	Rider #	Rental /Mgmt Fees A	Mileage Allowance B	Repairs C	Other Charges D	GST/HST/QST E	Tax Withholding F	Net Charges G
NET LEASE	01							
NET LEASE	02							
NET LEASE	05							
<b>Total For Invoice</b>		1 \$112,110.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$112,110.00

### PAYMENTS

### BY CHECK

### ELECTRONIC PAYMENT

Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery Use  
Docket No. 20210001-EI, ACN: 2021-007-4-1  
TYE 1/1/2020 - 12/31/2020  
Title: Rail Car Lease

Trinity Leasing Customer Payment Account  
P.O. Box 358041  
PITTSBURGH, PA 15251-5041

Trinity Leasing Customer Payment Account  
Wilmington Trust Company  
1100 N. Market Street  
Wilmington, DE 19890-0001  
ABA #031-100-092  
Account #2860-4998  
Remittance.advice@trin.net

2/11/2020/2-36 055 P  
55

CONFIDENTIAL


SOURCE: DR No. 26

11/11/20  
55-3.11

Company	Rental /Mgmt Fees	Mileage Allowance	Repairs	Other Charges	GST/HST/QST	Tax Withholding	Net Charges
Trinity Rail Leasing 2019 LLC	1						
TRN Element Rail Leasing 1	2						
<b>Total For Invoice</b>	<b>\$112,110.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$112,110.00</b>

Notice: This single invoice is used solely for administrative convenience. Amounts shown owing to Trinity Industries Leasing Company (TILC), Trinity Rail Management, Inc. (TRMI) or other managed entities, as the case may be, are owed to that entity only and are not and shall not be subject to any claim, defense or right of set-off that customer may have against the other entity. This invoice is being sent by TILC individually and as agent for others as set forth above.

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery use  
 Docket No. 20210001-EL ACN: 2021-007-4-1  
 TYE 1/1/2020 - 12/31/2020  
 Title: Rail Car Lease

 CONFIDENTIAL

SOURCE: DR No. 26

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-4**

**[Page 1]**

**Lease Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-4.1**

**[Page 1]**

**Lease Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-4.2**

**[Page 1]**

**Lease Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-4.3**

**[Page 1]**

**Lease Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-4.4**

**[Page 1]**

**Lease Agreement**



**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-4.5**

**[Page 1]**

**Lease Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-4.6**

**[Page 1]**

**Lease Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-4.7**

**[Page 1]**

**Lease Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-4.8**

**[Page 1]**

**Lease Agreement**

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**Fuel Audit Workpaper Number 55-4.9**

**[Page 1]**

**Lease Agreement**

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**Fuel Audit Workpaper Number 55-4.10**

**[Page 1]**

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**Fuel Audit Workpaper Number 55-4.11**

**[Page 1]**

**Lease Agreement**

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**Fuel Audit Workpaper Number 55-4.12**

**[Page 1]**

**Lease Agreement**



**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-4.13**

**[Page 1]**

**Lease Agreement**

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**Fuel Audit Workpaper Number 55-4.14**

**[Page 1]**

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**Fuel Audit Workpaper Number 55-4.15**

**[Page 1]**

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**Fuel Audit Workpaper Number 55-4.16**

**[Page 1]**

**Lease Agreement**

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**Fuel Audit Workpaper Number 55-4.18**

**[Page 1]**

**Lease Agreement**

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**Fuel Audit Workpaper Number 55-4.19**

**[Page 1]**

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**Fuel Audit Workpaper Number 55-4.20**

**[Page 1]**

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**Fuel Audit Workpaper Number 55-4.21**

**[Page 1]**

**Lease Agreement**



**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-4.22**

**[Page 1]**

**Lease Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-4.24**

**[Page 1]**

**Lease Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-4.25**

**[Page 1]**

**Lease Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-4.26**

**[Page 1]**

**Lease Agreement**

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**Fuel Audit Workpaper Number 55-4.27**

**[Page 1]**

**Lease Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-4.28**

**[Page 1]**

**Lease Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-4.30**

**[Page 1]**

**Lease Agreement**

Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery  
Docket No. 20210001-EI, ACN: 2021-007-4-1  
TYE 1/1/2020 - 12/31/2020  
Title: Rail Car Lease

INVOICE

YN  
4/24



TRANSKENTUCKY TRANSPORTATION  
RAILROAD, INC.

Invoice Number: SI11506

Invoice Date: 08/31/20

Page: 1

Bill  
To: Florida Power and Light Co.  
Charles Helber  
700 Universe Blvd.  
Juno Beach, FL 33408

Ship  
To: Florida Power and Light Co.  
Charles Helber  
700 Universe Blvd.  
Juno Beach, FL 33408

Rate Authority  
Ship Via  
Ship Date 09/01/20  
Due Date 09/30/20  
Terms Net 30 Days

Customer ID FLORIDA  
P.O. Number 2000232307  
P.O. Date 09/01/20  
Our Order No.  
SalesPerson

Item/Description	Unit	Order Qty	Quantity	Unit Price	Total Price
------------------	------	-----------	----------	------------	-------------

1 [Redacted]

A  
[Redacted]

CONFIDENTIAL



Amount Subject to Sales Tax	0.00	Amount Exempt from Sales Tax	17,050.00	Subtotal:	17,050.00
				Invoice Discount:	0.00
				Sales Tax:	0.00
TRANSKENTUCKY TRANSPORTATION RAILROAD, INC. 205 Winchester Street • Paris, Kentucky 40361 • 859-987-1589 • Fax 859-987-1625				Total:	17,050.00

SOURCE: DR No. 26

55-5



**Invoice**



*3/4/21*

Florida Power & Light Company  
 Tax ID # 59-0247775  
 ARMS Processing (PPC/GO)  
 General Mail Facility  
 Miami, FL 33188-001

Invoice: 586998  
 Counterparty: Seminole Electric Cooperative, Inc.  
 Date: Sep 03, 2020  
 Period: Aug 01, 2020 - Aug 31, 2020  
 Amount: \$4,623,316.88 USD  
 Due Date: Sep 21, 2020

*56-1*

**CONFIDENTIAL**



**Invoice To**  
 Seminole Electric Cooperative, Inc.  
 Attn: Settlements Administrator  
 PO Box 272000  
 Tampa, FL 33688-3000

**Summary**

Deal Type	Deal Direction	Amount Due	Currency
WHB	Sell	\$ 4,623,316.88	USD
WHB Subtotal		\$ 4,623,316.88	USD
<b>TOTAL</b>		<b>\$ 4,623,316.88</b>	<b>USD</b>

**Details**

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr	
		A	B		C		D	E	F	G		
Sell	6234										USD	
	6234										USD	
	6234										USD	
<b>Self Subtotal</b>										1	\$ 4,623,316.88	USD
<b>WHB Subtotal</b>										2	\$ 4,623,316.88	USD
<b>TOTAL</b>										3	\$ 4,623,316.88	USD

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery  
 Docket No. 20210001-EL, ACN: 2021-0001-0001  
 TYE 1/1/2020 - 12/31/2020  
 Title: Fuel Cost of Strategic Bids

*DR 32*

**SOURCE: BR 10/20**

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery C  
 Docket No. 20210001-EI, ACN: 2021-007-...  
 TYE 1/1/2020 - 12/31/2020  
 Title: Adjustments to Fuel Costs

4/2  
 4/2

Scenario	Clause	SAP Doc Type	SAP GALE Account	WBS
OU - Retail Fuel 202009	4: Fuel (FCR)	0: N/A	0: N/A	0: N/A
OU - Retail Fuel 202009	4: Fuel (FCR)	0: N/A	0: N/A	0: N/A
OU - Retail Fuel 202009	4: Fuel (FCR)	0: N/A	0: N/A	0: N/A
OU - Retail Fuel 202009	4: Fuel (FCR)	0: N/A	0: N/A	0: N/A

IO	A	AC Line	B	C	D
				57-1.1 Source	57-1.1 Source
					57-1.1 Source
					57-1.1 Source
					57-1.1 Source



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SOURCE: DR #34

57-1.1 Source  
 57-1.1 Source  
 57-1.1 Source  
 57-1.1 Source  
 57-1.1 Source  
 57-1.1 Source

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery Q  
 Docket No. 20210001-EL, ACN: 2021-007-4-1  
 TYE 1/1/2020 - 12/31/2020  
 Title: Adjustments to Fuel Costs

9/21  
 11/21

TCODE	BLOAT	BUDAT	BLART	BUKRS	WAERS	BKTXF	XBLHR	NEW/BS	HKONT	WRBTR	AUFNR	SGTXT
* Transacti	Doc Date	Post Date	Doc Type	Company	Currency	Header Text	Reference	Post Key	Account	Amount	Order	Line Item Text
FBV1	9/30/2020	9/30/2020	SA		1500 USD	AUGUST-ACTUAL				A		
							LTF TRANS	40	2009300		6370000494	LTF TRANS SVC DEMAND-AUG ACT
							LTF TRANS	50	4172200		6350000926	LTF TRANS SVC DEMAND-AUG ACT
							DISTRIBUTI	40	2009300		6370000494	DISTRIBUTION WHEELING-AUG ACT
							DISTRIBUTI	50	4172200		6350000939	DISTRIBUTION WHEELING-AUG ACT
							TRANS RAC	40	2009300		6370000494	TRANS RADIAL LINE CHARGE-AUG ACT
							TRANS RAC	50	4172200		6350001111	TRANS RADIAL LINE CHARGE-AUG ACT
							STF/NF TRJ	40	2009300		6370000494	STF/NF TRANS SVC DEMAND-AUG ACT
							STF/NF TRJ	50	4172200		6350000927	STF/NF TRANS SVC DEMAND-AUG ACT
							LTF TRANS	40	2009300		6370000494	LTF TRANS SVC SCHEDULE-AUG ACT
							LTF TRANS	50	4172200		6350000929	LTF TRANS SVC SCHEDULE-AUG ACT
							STF/NF TRJ	40	2009300		6370000494	STF/NF TRANS SVC SCHEDULING-AUG ACT
							STF/NF TRJ	50	4172200		6350000931	STF/NF TRANS SVC SCHEDULING-AUG ACT
							TRANS SVC	40	2009300		6370000494	TRANS SVC REACTIVE-AUG ACT
							TRANS SVC	50	4172200		6350000930	TRANS SVC REACTIVE-AUG ACT
							TRANS SVC	40	2009300		6370000494	TRANS SVC REGULATION-AUG ACT
							TRANS SVC	50	4172200		6350000932	TRANS SVC REGULATION-AUG ACT
							TRANS SVC	40	2009300		6370000494	TRANS SVC ENERGY IMBALANCE-AUG ACT
							TRANS SVC	50	4172210		6350000933	TRANS SVC ENERGY IMBALANCE-AUG ACT
							ANCILL SRV	40	2009300		6370000494	ANCILL SRVCE-SPINNING RESERVE-AUG ACT
							ANCILL SRV	50	4172200		6350001592	ANCILL SRVCE-SPINNING RESERVE-AUG ACT
							ANCILL SRV	40	2009300		6370000494	ANCILL SRVCE-SUPPLEMENTAL RESERVE-AUG ACT
							ANCILL SRV	50	4172200		6350001593	ANCILL SRVCE-SUPPLEMENTAL RESERVE-AUG ACT

57-1



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57-1.1

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery C  
 Docket No. 20210001-EI, ACN: 2021-007-4-1  
 TYE 1/1/2020 – 12/31/2020  
 Title: Adjustments to Fuel Costs

40  
4/21

TCODE	BLOAT	BUDAT	BLART	BUKRS	WAERS	BKTXF	XBLNR	NEWBS	HKONT	WRBTR	AUFNR	SGTXT
* Transactl	Doc Date	Post Date	Doc Type	Company	Currency	Header Tex	Reference	Post Key	Account	Amount	Order	Line Item Text
FBV1	9/30/2020	9/30/2020	SA		1500 USD	AUG Penalty Allocation						
						<u>57-1.4</u>	Energy Int	40	4172210		6350000935	AUG Penalty Allocation Refund
							Energy Int	50	2009300		6370000494	AUG Penalty Allocation Refund
							Energy Int	40	2009300		6370000494	AUG Penalty Allocation Credit
						<u>57-1.4</u>	Energy Int	50	4172210		6350000934	AUG Penalty Allocation Credit

① 57-1  
② 57-1



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57-1.2

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery Cl  
 Docket No. 20210001-EI, ACN: 2021-007-4-1  
 TYE 1/1/2020 - 12/31/2020  
 Title: Adjustments to Fuel Costs

YN  
4/21

TCODE	BLDAT	BUDAT	BLAR1	BUKR1	WAER	BKTX	XBLNR	NEWS	HKOHT	WRBTR	AUFNR	SGTXT	
* Transi	Doc Date	Post Date	Doc T	Comp	Currer	Header	Te	Reference	Post Key	Account	Amount	Order	Line Item Text
88V1	9/30/2020	9/30/2020	SA	1500	USD	Oleander	Imbalance/Dynamic Schedule						
						<u>57-1.6</u>	Energy Imt	50	5804000			6350001611	Oleander Energy Imbalance-AUG 2020
							Energy Imt	40	5804000			6150018308	Oleander Energy Imbalance-AUG 2020
							Oleander C	40	5804000			6150018308	Oleander 2-5 Dynamic Schedule-SEP 2020
							Oleander C	50	5804000			6350001612	Oleander 2-5 Dynamic Schedule-SEP 2020

57-1



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57-1.3



PENALTY ALLOCATION CREDIT

420  
4/24

ENERGY IMBALANCE PENALTY  
 REVENUE REFUND ALLOCATION  
 AUGUST 2020

	A Aug-2020	B TOTAL
<b>Long Term Firm Transmission Service</b>		
Florida Keys Electric Cooperative		
Florida Municipal Power Agency - St. Lucie Delivery Service		
Florida Municipal Power Agency - Network Service		
Georgia Transmission Corporation		
City of Homestead		
City of Lake Worth Utilities		
Sarasota Landfill Energy Systems		
Lee County Electric Cooperative - Network Service		
City of Moore Haven		
City of New Smyrna Beach - Network		
Orlando Utilities Commission - Port Charlotte		
Orlando Utilities Commission - St. Lucie Delivery Service		
Seminole Electric Cooperative, Inc. - Network Service		
City of Wauchula		
<b>Short Term Firm &amp; Non-Firm Transmission Service</b>		
Macquarie		
Rainbow Energy Marketing Corporation		
Seminole Electric Cooperative, Inc.		
Southern Wholesale Energy		
Tampa Electric Company		
The Energy Authority		
<b>SUBTOTAL</b>		-1.4
FPL Energy Marketing		
<b>SUBTOTAL</b>		
Florida Power & Light Company		
<b>TOTAL</b>		(B) 57-1.4



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57-1.5

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery C  
 Docket No. 20210001-El, ACN: 2021-007-  
 TXB 11/2020 - 12/31/2020  
 Title: Adjustments to Fuel Costs

Description	Period	
	Start	End
Transmission Loss Factor (%)		
Distribution Loss Factor (%)		
<b>FPL Cost Distribution</b>		
Transmission Cost	Area (%)	Value
Distribution Cost	Area (%)	Value
<b>Energy Results</b>		
Actual Energy (kWh)		
Estimated Energy (kWh)		
Under Delivery (kWh)		
Over Delivery (kWh)		
<b>Energy Results</b>		
Execution Date/Time		
Total Hours in Month		
Peak Demand (MW)		
Total Energy Purchase Charge (\$)		

70  
4/24

57-1.3

Printed 3/12/20 15:04



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57-1.6



YD  
4/21

TCODE	BLDAT	BLDAT	BLART	BUKRS	WAERS	BKTXT	NEWBS	HKONT	WRBTR	AUFNR	PRCTR	SGTXT
* Transact	Doc Date	Post Date	Doc Type	Company	Currency	Header	Key	Account	Amount	Order	Profit Cent	Line Item Text
FBV1	08/28/20	08/28/20	YY	1500	USD	Aug Fuels APA Beacon & NMS Sftw Support						
							40	5760210		6030004744		Accrue PSL1 APA, Beacon & NMS Soft Mtn
							40	5760210		6030004745		Accrue PSL2 APA, Beacon & NMS Soft Mtn
							40	5760210		6030004746		Accrue PTN3 APA, Beacon & NMS Soft Mtn
							40	5760210		6030004747		Accrue PTN4 APA, Beacon & NMS Soft Mtn
							40	5760210		6150010105		Accrue PBN NMS Soft Mtn
							40	5760210		6150000417		Accrue SOK NMS Soft Mtn
							50	3304000				6224 Aug PSL1 Fuels O&M Clause Accruals
							50	3304000				6225 Aug PSL2 Fuels O&M Clause Accruals
							50	3304000				6222 Aug PTN3 Fuels O&M Clause Accruals
							50	3304000				6223 Aug PTN4 Fuels O&M Clause Accruals
							50	3304000				6213 Aug JW Fuels O&M Accruals

A  
57-3.1  
140 473

→ 10782.39

< 130 391  
← ①

$$\begin{aligned}
 \textcircled{C1} &= \langle 130,391 \rangle + \frac{57-3.3}{156,471} \\
 &= 260,800 \textcircled{52}
 \end{aligned}$$

PBC CONFIDENTIAL

57-3

YD  
4/21

**Document Overview - Display**

Print | Home | Back | Forward | Refresh | Close | Print | Print | Print | Print

Doc  
8/28/20

Doc. Type / TY ( FSL Accrual Postings ) Partied document			
Doc. Number	122554207	Company Code	1900
Fiscal Year	2020	Doc. Date	08/28/2020
Posting Date	08/28/2020	Period	03
Calculate Tax			
Doc. Currency	USD		
Doc. Hdr Text	Avg Fuels APN Beacon & NMS		

Itm	FX	CoCd	Account	G/L Acct Long Text	A - Amount	Profit Ctr	Order	Text
1	40	1500	5740210	SOFTWARE MAINTENANCE	0224		0030004714	Beacon : NMS Soft Mnt
2	40	1500	5740210	SOFTWARE MAINTENANCE	0225		0030004715	Beacon : NMS Soft Mnt
3	40	1500	5740210	SOFTWARE MAINTENANCE	0222		0030004712	Beacon : NMS Soft Mnt
4	40	1500	5740210	SOFTWARE MAINTENANCE	0223		0030004713	Beacon : NMS Soft Mnt
5	40	1500	5740210	SOFTWARE MAINTENANCE	0213		0150043106	Accrue FSL NMS Soft Mnt
6	40	1500	5740210	SOFTWARE MAINTENANCE	0215		0150000417	Accrue S&K NMS Soft Mnt
7	50	1500	3304000	ACCURED O&M	0224			Avg FSL1 Fuels O&M Clause Accruals
8	50	1500	3304000	ACCURED O&M	0225			Avg FSL2 Fuels O&M Clause Accruals
9	50	1500	3304000	ACCURED O&M	0222			Avg FSL3 Fuels O&M Clause Accruals
10	50	1500	3304000	ACCURED O&M	0223			Avg FSL4 Fuels O&M Clause Accruals
11	50	1500	3304000	ACCURED O&M	0213			Avg FSL Fuels O&M Clause Accruals
							57-3	
					0.00			



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57-3.1



DLK 9/20/2020

**Document Overview - Display**

Doc. Type : YY ( FPL Accrual Postings ) Parted document  
 Doc. Number 122745088 Company Code 1500 Fiscal Year 2020  
 Doc. Date 09/29/2020 Posting Date 09/29/2020 Period 09  
 Calculate Tax   
 Doc. Currency USD  
 Doc. Hdr Text Sep Fuels APA Beacon & NMS

Itm	PK	CoCd	Account	G/L Acct Long Text	Amount	Profit Ctr	Order	Text
40	1500	5760210	SOFTWARE MAINTENANCE			6224	6030004744	Beacon & NMS Soft Htn
40	1500	5760210	SOFTWARE MAINTENANCE			6225	6030004745	Beacon & NMS Soft Htn
40	1500	5760210	SOFTWARE MAINTENANCE			6222	6030004746	Beacon & NMS Soft Htn
40	1500	5760210	SOFTWARE MAINTENANCE			6223	6030004747	Beacon & NMS Soft Htn
40	1500	5760210	SOFTWARE MAINTENANCE			6213	6150018106	Accrue FBH NMS Soft Htn
40	1500	5760210	SOFTWARE MAINTENANCE			6715	6150000417	Accrue SBK NMS Soft Htn
40	1500	3304000	ACCRUED O&H			6224		Sep PSL1 Fuels O&H Clause Accrual
40	1500	3304000	ACCRUED O&H			6225		Sep PSL2 Fuels O&H Clause Accrual
40	1500	3304000	ACCRUED O&H			6222		Sep PIN3 Fuels O&H Clause Accrual
40	1500	3304000	ACCRUED O&H			6223		Sep PIN4 Fuels O&H Clause Accrual
40	1500	3304000	ACCRUED O&H			6213		Sep JW Fuels O&H Accruals
					0.00			

Offset 57-3.2



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57-3.3

# **EXHIBIT C**

**EXHIBIT C**

**COMPANY:** Florida Power & Light Company  
**TITLE:** List of Confidential Workpapers  
**AUDIT:** FPL, Fuel Audit  
**AUDIT CONTROL NO:** 2021-007-4-1  
**DOCKET NO:** 20210001-EI  
**DATE:** May 24, 2021

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
43-1.1	Fuel Requisition	1	N			
43-1.2	Fuel Requisition	1	N			
43-1.3	Fuel Requisition	1	N			
43-1.4	Fuel Requisition	1	N			
43-1.5	Fuel Requisition	1	N			
43-1.6	Fuel Requisition	1	N			
43-1.7	Fuel Requisition	1	Y	Ln. 1-14	(d)	G. Yupp
43-1.8	Fuel Requisition	1	N			
43-1.9	Fuel Requisition	1	Y	Ln. 1-9	(d)	G. Yupp
43-1.10	Fuel Requisition	1	N			
43-1.11	Natural Gas Consumption	1	N			
43-1.12	Nuclear Costs	1	N			
43-1.13	Nuclear Costs	1	N			
43-1.14	Natural Gas requisition	1	N			
43-1.15	Natural Gas requisition	1	N			
43-1.16	Natural Gas requisition	1	N			
43-1.17	Natural Gas requisition	1	N			
44.1	Coal Inventory	1	N			
44.2	Coal Inventory	1	Y	Cols. A and B Ln. 1-22	(e)	G. Yupp
44.3	Coal Inventory	1	Y	Ln. 1-12	(d)	G. Yupp
45.1	Fuel Burned	1	N			
45.2	Fuel Burned	1	N			
45.3	Fossil Fuel	1	N			
45.4	Fossil Fuel	1	Y	Ln. 1-9	(d)	G. Yupp
45.5	Fossil Fuel	1	Y	Ln. 1-14	(d)	G. Yupp
45.6	Fossil Fuel	1	Y	Ln. 1-12	(d)	G. Yupp
45.7	Fossil Fuel	1	Y	Cols. (f) – (l)	(d), (e)	G. Yupp
45.8	Fossil Fuel	1	Y	Cols. (g) – (q)	(d), (e)	G. Yupp
45.9	Fossil Fuel	1	Y	Cols. (g) – (m)	(d), (e)	G. Yupp
45.10	Fossil Fuel	1	N			
46.1	Journal Entries	1	N			
46-1	Lambda Report	1	Y	Cols. A-L (except lns. 1 and 2)	(d), (e)	G. Yupp
46-1.1	Lambda Report	1	Y	Cols. A-L	(d), (e)	G. Yupp
46-1.2	Lambda Report	1	Y	Cols. A-L	(d), (e)	G. Yupp
46-1.3	Lambda Report	1	Y	Cols. A-L	(d), (e)	G. Yupp
46-1.4	Lambda Report	1	Y	Cols. A-L	(d), (e)	G. Yupp
46-1.5	Lambda Report	1	Y	Cols. A-L	(d), (e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
46-1.6	Lambda Report	1	Y	Cols. A-L (except Ins. 1 and 2)	(d), (e)	G. Yupp
46.2	Journal Entries	1	Y	ALL	(d), (e)	G. Yupp
46-2	Invoice	1	Y	Col. A, Ins. 1-2 Cols. B-H	(d), (e)	G. Yupp
46-2.1	Invoice	1	Y	Cols. A-G	(d), (e)	G. Yupp
46-2.2	Invoice	1	Y	Cols. A-G	(d), (e)	G. Yupp
46-2.3	Invoice	1	Y	Cols. A-G	(d), (e)	G. Yupp
46-2.4	Invoice	1	Y	Cols. A-G	(d), (e)	G. Yupp
46-2.5	Invoice	1	Y	Cols. A-G	(d), (e)	G. Yupp
46-2.6	Invoice	1	Y	Cols. A-G	(d), (e)	G. Yupp
46-2.7	Invoice	1	Y	Cols. A-G	(d), (e)	G. Yupp
46-2.8	Invoice	1	Y	Cols. A-G	(d), (e)	G. Yupp
46-2.9	Invoice	1	Y	Cols. A-G	(d), (e)	G. Yupp
46-2.10	Invoice	1	Y	Cols. A-G	(d), (e)	G. Yupp
46-2.11	Invoice	1	Y	Cols. A-G (except Ins. 1 and 2)	(d), (e)	G. Yupp
46.3	Journal Entries	1	Y	ALL	(d), (e)	G. Yupp
46-3	Deal Ticket	1	Y	Col. A, Line 1 Col. B, Lns. 2-4 and 6 Col. C, Lns. 3-5 Cols. D - G	(d)	G. Yupp
46-3.1	Deal Ticket	1	Y	Col. A, Line 1 Col. B, Lns. 2-4 and 6 Col. C, Lns. 3-5 Cols. D - K Lns. 7-9	(d)	G. Yupp
46-4	Lambda Report	1	Y	Cols. A-L	(d), (e)	G. Yupp
46-4.1	Lambda Report	1	Y	Cols. A-L (except Ins. 1 and 2)	(d), (e)	G. Yupp
46-4.2	Lambda Report	1	Y	Cols. A-L (except Ins. 1 and 2)	(d), (e)	G. Yupp
46-4.3	Lambda Report	1	Y	Cols. A-L, Line 1	(d), (e)	G. Yupp
46-5	Invoice	1	Y	Cols. A-G (except Ins. 1-3)	(d), (e)	G. Yupp
46-5.1	Deal Ticket	1	Y	Col. A, Line 1 Col. B, Lns. 2-4 and 6 Col. C, Lns. 3-5 Lns. 7-14	(d)	G. Yupp
46-5.2	Deal Ticket	1	Y	Col. A, Line 1 Col. B, Lns. 2-4 and 6 Col. C, Lns. 3-5 Cols. D - G Line 7	(d)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
46-5.3	Deal Ticket	1	Y	Col. A, Line 1 Col. B, Lns. 2-4 and 6 Col. C, Lns. 3-5 Cols. D – G Lns. 6-8	(d)	G. Yupp
46-5.4	Deal Ticket	1	Y	Col. A, Line 1 Col. B, Lns. 2-4 and 6 Col. C, Lns. 3-5 Cols. D – G Line 7	(d)	G. Yupp
47-1	Exchange Agreement	1	N			
47-1.1	Purchase Statement	1	Y	Col. A (except line 1) Cols. B – I	(d), (e)	G. Yupp
47-1.2	Purchase Statement	1	Y	Cols. A - H	(d), (e)	G. Yupp
47-2	Billing Statement	1	N			
47-2.1	Billing Statement	1	N			
47-2.2	Qualifying Facility Capacity Factor	1	N			
47-2.3	Daily Energy Summary	1	N			
47-3	Billing Statement	1	N			
47-3.1	Billing Statement	1	N			
47-3.2	Qualifying Facility Payment	1	N			
47-4	Invoice	1	Y	Col. A (except line 1) Cols. B – I	(d), (e)	G. Yupp
47-4.1	Purchase Statement	1	Y	Cols. A - H	(d), (e)	G. Yupp
47-4.2	Deal Ticket	1	Y	Col. A, Line 1 Col. B, Lns. 2-4 and 6 Col. C, Lns. 3-5 Cols. D – L Line 7	(d)	G. Yupp
47-5	Platts	1	N			
47-5.1	Platts	1	N			
47-5.2	Platts	1	N			
47-5.3	Platts	1	N			
47-5.4	FGT Rates	1	N			
47-6	Call Option on Capacity and Energy Agreement	1	Y	ALL	(d)	G. Yupp
47-6.1	Call Option on Capacity and Energy Agreement	1	Y	ALL	(d)	G. Yupp
47-6.2	Call Option on Capacity and Energy Agreement	1	Y	ALL	(d)	G. Yupp
47-6.3	Call Option on Capacity and Energy Agreement	1	Y	ALL	(d)	G. Yupp
47-6.4	Call Option on Capacity and Energy Agreement	1	Y	ALL	(d)	G. Yupp
47-6.5	Call Option on Capacity and Energy Agreement	1	Y	ALL	(d)	G. Yupp
47-6.6	Call Option on Capacity and Energy Agreement	1	Y	ALL	(d)	G. Yupp
47-6.7	Call Option on Capacity and Energy Agreement	1	Y	ALL	(d)	G. Yupp
47-6.8	Call Option on Capacity and Energy Agreement	1	Y	ALL	(d)	G. Yupp



Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
47-6.9	Call Option on Capacity and Energy Agreement	1	Y	ALL	(d)	G. Yupp
47-6.10	Call Option on Capacity and Energy Agreement	1	Y	ALL	(d)	G. Yupp
47-6.11	Call Option on Capacity and Energy Agreement	1	Y	ALL	(d)	G. Yupp
47-6.12	Call Option on Capacity and Energy Agreement	1	Y	ALL	(d)	G. Yupp
47-6.13	Call Option on Capacity and Energy Agreement	1	Y	ALL	(d)	G. Yupp
47-6.14	Call Option on Capacity and Energy Agreement	1	Y	ALL	(d)	G. Yupp
47-6.15	Call Option on Capacity and Energy Agreement	1	Y	ALL	(d)	G. Yupp
47-6.16	Call Option on Capacity and Energy Agreement	1	Y	ALL	(d)	G. Yupp
47-6.17	Call Option on Capacity and Energy Agreement	1	Y	ALL	(d)	G. Yupp
47-6.18	Call Option on Capacity and Energy Agreement	1	Y	ALL	(d)	G. Yupp
47-6.19	Call Option on Capacity and Energy Agreement	1	Y	ALL	(d)	G. Yupp
47-7	Audit	1	N			
48-1	Billing Statement	1	Y	Cols. A and B (except line 1)	(d), (e)	G. Yupp
48-1.1	Billing Statement	1	Y	Cols. A and B (except line 1)	(d), (e)	G. Yupp
48-1.2	Billing Statement	1	Y	Cols. A and B (except line 1) Col. C	(d), (e)	G. Yupp
48-2	Billing Statement	1	Y	Cols. A and B (except line 1)	(d), (e)	G. Yupp
48-2.1	Billing Statement	1	Y	Col. A, Lns. 1 - 6	(d), (e)	G. Yupp
48-2.2	Daily Energy Payment Summary	1	Y	Cols. A and B	(d), (e)	G. Yupp
48-2.3	Daily Energy Payment Summary	1	Y	Col. A, Lns. 1 - 3	(d), (e)	G. Yupp
48-2.4	Hourly As Available Payment	1	Y	Lns. 1 - 26	(d), (e)	G. Yupp
48-3	Billing Statement	1	Y	Cols. A and B (except line 1)	(d), (e)	G. Yupp
48-3.1	Billing Statement	1	Y	Col. A, Lns. 1 - 6	(d), (e)	G. Yupp
48-3.2	Daily Energy Payment Summary	1	Y	Cols. A and B	(d), (e)	G. Yupp
48-3.3	Daily Energy Payment Summary	1	Y	Col. A, Lns. 1 - 3	(d), (e)	G. Yupp
48-3.4	Hourly As Available Payment	1	Y	Lns. 1 - 26	(d), (e)	G. Yupp
48-4	Billing Statement	1	Y	Cols. A and B (except line 1)	(d), (e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
48-4.1	Billing Statement	1	Y	Cols. A and B (except line 1)	(d), (e)	G. Yupp
48-4.2	Billing Statement	1	Y	Cols. A and B (except line 1) Col. C	(d), (e)	G. Yupp
48-5	Billing Statement	1	Y	Cols. A and B (except line 1)	(d), (e)	G. Yupp
48-5.1	Billing Statement	1	Y	Col. A, Lns. 1 - 6	(d), (e)	G. Yupp
48-5.2	Daily Energy Payment Summary	1	Y	Cols. A and B	(d), (e)	G. Yupp
48-5.3	Hourly As Available Payment	1	Y	Lns. 1 - 26	(d), (e)	G. Yupp
48-6	Tariff	1	N			
48-7	Cogen Hourly Average	1	N			
49.2	Sample	1	N			
49-1	Lambda Report	1	Y	Cols. A-L (except lns. 1 and 2)	(d), (e)	G. Yupp
49-1.1	Purchase Statement	1	Y	Col. A (except line 1) Cols. B – H	(d), (e)	G. Yupp
49-1.2	Purchase Statement	1	Y	Cols. A - G	(d), (e)	G. Yupp
49-1.3	Purchase Statement	1	Y	Cols. A - G	(d), (e)	G. Yupp
49-1.4	Deal Ticket	1	Y	Col. A, Line 1 Col. B, Lns. 2-4 and 6 Col. C, Lns. 3-5 Cols. D – G	(d)	G. Yupp
49-1.5	Deal Ticket	1	Y	Col. A, Line 1 Col. B, Lns. 2-4 and 6 Col. C, Lns. 3-5 Cols. D – G	(d)	G. Yupp
49-2	Lambda Report	1	Y	Cols. A – VV	(d), (e)	G. Yupp
49-2.1	Purchase Statement	1	Y	Cols. A - G	(d), (e)	G. Yupp
49-2.2	Purchase Statement	1	Y	Cols. A – G (except lns. 1 - 3)	(d), (e)	G. Yupp
49-2.3	Deal Ticket	1	Y	Col. A, Line 1 Col. B, Lns. 2-4 and 6 Col. C, Lns. 3-5 Cols. D – G	(d)	G. Yupp
49-2.4	Deal Ticket	1	Y	Col. A, Line 1 Col. B, Lns. 2-4 and 6 Col. C, Lns. 3-5 Cols. D – G	(d)	G. Yupp
49-2.5	Deal Ticket	1	Y	Col. A, Line 1 Col. B, Lns. 2-4 and 6 Col. C, Lns. 3-5 Cols. E – J Line 7	(d)	G. Yupp
50.1	Wholesale Power	1	N			
50.2	Incremental Optimization	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
50.3	Incremental Optimization	1	Y	Lns. 1 - 12	(e)	G. Yupp
50-1	Incremental Optimization	1	Y	ALL	(d)	G. Yupp
50-1.1	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-1.2	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-1.3	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-1.4	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-1.5	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-1.6	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-2	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-2.1	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-2.2	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-2.3	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-2.4	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-3	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-3.1	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-7 Col. C, Lns. 4-6 Cols. D – G Lns. 8 and 9	(d)	G. Yupp
50-3.2	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-7 Col. C, Lns. 4-6 Cols. D – Q Line 8	(d)	G. Yupp
50-3.3	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-7 Col. C, Lns. 4-6 Cols. D – K Line 8	(d)	G. Yupp
50-3.4	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-7 Col. C, Lns. 4-6 Cols. D – K Line 8	(d)	G. Yupp
50-3.5	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-7 Col. C, Lns. 4-6 Cols. D – K Line 8	(d)	G. Yupp
50-4	Incremental Optimization	1	Y	Lns. 1-11	(d), (e)	G. Yupp
50-5	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-5.1	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Col. D Line 7	(d)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
50-5.2	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Col. D Line 7	(d)	G. Yupp
50-5.3	Incremental Optimization	1	N			
50-5.4	Incremental Optimization	1	N			
50-6	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-6.1	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Col. D Line 7	(d)	G. Yupp
50-6.2	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Cols. D - E Line 7	(d)	G. Yupp
50-6.3	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Col. D Line 7	(d)	G. Yupp
50-6.4	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Col. D Line 7	(d)	G. Yupp
50-6.5	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Col. D Line 7	(d)	G. Yupp
50-6.6	Incremental Optimization	1	N			
50-6.7	Incremental Optimization	1	N			
50-6.8	Incremental Optimization	1	N			
50-7	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-7.1	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Cols. D - E Line 7	(d)	G. Yupp
50-7.2	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Col. D Line 7	(d)	G. Yupp
50-7.3	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Col. D Line 7	(d)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
50-7.4	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Col. D Line 7	(d)	G. Yupp
50-7.5	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Col. D Line 7	(d)	G. Yupp
50-7.6	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Col. D Line 7	(d)	G. Yupp
50-7.7	Incremental Optimization	1	Y	ALL	(d)	G. Yupp
50-7.8	Incremental Optimization	1	N			
50-8	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-8.1	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Col. D Line 7	(d)	G. Yupp
50-8.2	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Cols. D - E Line 7	(d)	G. Yupp
50-8.3	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Col. D Line 7	(d)	G. Yupp
50-9	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-9.1	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-9.2	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-9.3	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Cols. D - F Line 7	(d)	G. Yupp
50-9.4	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Cols. D - F Line 7	(d)	G. Yupp
50-9.5	Incremental Optimization	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
50-9.6	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Cols. D - F Line 7	(d)	G. Yupp
50-9.7	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Cols. D - F Line 7	(d)	G. Yupp
50-9.8	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Cols. D - F Line 7	(d)	G. Yupp
50-9.9	Incremental Optimization	1	N			
50-9.10	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Cols. D - F Line 7	(d)	G. Yupp
50-9.11	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Cols. D - F Line 7	(d)	G. Yupp
50-9.12	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Cols. D - F Line 7	(d)	G. Yupp
50-9.13	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Cols. D - F Line 7	(d)	G. Yupp
50-9.14	Incremental Optimization	1	N			
50-9.15	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Cols. D - F Line 7	(d)	G. Yupp
50-9.16	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Cols. D - E Line 7	(d)	G. Yupp
50-9.17	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Cols. D - E Line 7	(d)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
50-9.18	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Cols. D - E Line 7	(d)	G. Yupp
50-9.19	Incremental Optimization	1	N			
50-9.20	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Cols. D - G Line 7	(d)	G. Yupp
50-9.21	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Cols. D - E Line 7	(d)	G. Yupp
50-9.22	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Cols. D - E Line 7	(d)	G. Yupp
50-9.23	Incremental Optimization	1	N			
50-9.24	Incremental Optimization	1	N			
50-9.25	Incremental Optimization	1	N			
50-9.26	Incremental Optimization	1	N			
50-9.27	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Cols. D - E Line 7	(d)	G. Yupp
50-9.28	Incremental Optimization	1	N			
50-9.29	Incremental Optimization	1	N			
50-10	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-10.1	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-10.2	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-10.3	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-10.4	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-10.5	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-10.6	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-7 Col. C, Lns. 4-6 Lns. 8-19	(d)	G. Yupp
50-10.7	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-7 Col. C, Lns. 4-6 Lns. 8-17	(d)	G. Yupp
50-11	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-11.1	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp



Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
50-11.2	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Col. D Line 7	(d)	G. Yupp
50-11.3	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Col. D Line 7	(d)	G. Yupp
50-11.4	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Col. D Line 7	(d)	G. Yupp
50-11.5	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Col. D Line 7	(d)	G. Yupp
50-11.6	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Col. D Line 7	(d)	G. Yupp
50-11.7	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Col. D	(d)	G. Yupp
50-11.8	Incremental Optimization	1	N			
50-11.9	Incremental Optimization	1	N			
50-11.10	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Col. D Line 7	(d)	G. Yupp
50-12	Incremental Optimization	1	Y	ALL	(e)	G. Yupp
51-1	Invoice	1	Y	Lns. 1 and 2 (Bank acct. number redacted on original workpaper)	(d), (e)	G. Yupp
51-1.1	Inventory Summary	1	Y	Lns. 1-2 Cols. A – I	(d), (e)	G. Yupp
51-1.2	Inventory Summary	1	Y	Cols. A – F	(d), (e)	G. Yupp
51-1.3	Inventory Summary	1	Y	Cols. A – E	(d), (e)	G. Yupp
51-1.4	Journal Entries	1	Y	Col. A Line 1	(d), (e)	G. Yupp
51-2	Invoice	1	Y	Col. A	(d), (e)	G. Yupp
51-2.1	Inventory Summary	1	Y	Lns. 1-5 Cols. A – F	(e)	G. Yupp



Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
51-2.2	Inventory Summary	1	Y	Cols. A – F	(e)	G. Yupp
51-2.3	Inventory Summary	1	Y	Cols. A – F	(e)	G. Yupp
51-2.4	Inventory Summary	1	Y	Cols. A – C Lns. 1-26	(e)	G. Yupp
51-2.5	Inventory Summary	1	Y	Cols. A – E	(e)	G. Yupp
51-2.6	Journal Entries	1	Y	Cols. A – C	(e)	G. Yupp
51-2.7	Journal Entries	1	Y	Col. A Line 1	(e)	G. Yupp
51-2.8	Journal Entries	1	Y	Col. A Line 1	(e)	G. Yupp
51-3	Contract	1	Y	ALL	(d)	G. Yupp
51-3.1	Contract	1	Y	ALL	(d)	G. Yupp
51-3.2	Contract	1	Y	ALL	(d)	G. Yupp
53	Journal Entries	1	Y	Cols. A – G	(e)	G. Yupp
53-1	Invoice	1	N			
53-1.1	Invoice	1	N			
53-1.2	Invoice	1	N			
53-1.3	Invoice	1	N			
53-1.4	Invoice	1	N			
53-1.5	Invoice	1	N			
53-1.6	Invoice	1	N			
53-1.7	Invoice	1	N			
53-1.8	Invoice	1	N			
53-1.9	Invoice	1	N			
53-1.10	Purchase Statement	1	N			
53-1.11	Purchase Statement	1	N			
53-1.12	Purchase Statement	1	N			
53-1.13	Purchase Statement	1	N			
53-1.14	Purchase Statement	1	N			
53-1.15	Purchase Statement	1	N			
53-2	Invoice	1	N			
53-2.1	Invoice	1	N			
53-2.2	Invoice	1	N			
53-2.3	Invoice	1	N			
53-2.4	Invoice	1	N			
53-2.5	Invoice	1	N			
53-2.6	Invoice	1	N			
53-2.7	Invoice	1	N			
53-2.8	Price Index	1	N			
53-2.9	Purchase Statement	1	N			
53-2.10	Purchase Statement	1	N			
55	Coal Car Leasing	1	N			
55-1	Invoice	1	Y	Line 1	(d)	G. Yupp
55-1.1	Invoice	1	Y	Line 1	(d)	G. Yupp
55-2	Car Leasing Agreement	1	N			
55-2.1	Car Leasing Agreement	1	N			
55-2.2	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.3	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.4	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
55-2.5	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.6	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.7	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.8	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.9	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.10	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.11	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.12	Car Leasing Agreement	1	N			
55-2.13	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.14	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.15	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.16	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.17	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.18	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.19	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.20	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.21	Car Leasing Agreement	1	N			
55-2.22	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.23	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.24	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.25	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.26	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.27	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.28	Car Leasing Agreement	1	N			
55-2.29	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.30	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.31	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.32	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.33	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.34	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.35	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.36	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.37	Car Leasing Agreement	1	N			
55-2.38	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.39	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.40	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.41	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.42	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.43	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-3	Amortization Schedule	1	Y	Cols. A – C	(e)	G. Yupp
55-3.1	Amortization Schedule	1	Y	ALL	(e)	G. Yupp
55-3.2	Amortization Schedule	1	Y	ALL	(e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
55-3.3	General Ledger	1	N			
55-3.4	Invoice	1	Y	Cols. A – E	(d)	G. Yupp
55-3.5	Invoice	1	Y	Cols. A – E	(d)	G. Yupp
55-3.6	Invoice	1	Y	Cols. A – C	(d)	G. Yupp
55-3.7	Invoice	1	N			
55-3.8	Invoice	1	N			
55-3.9	Invoice	1	Y	Cols. A – C	(d)	G. Yupp
55-3.10	Invoice	1	Y	Cols. A – G (except Line 1)	(d)	G. Yupp
55-3.11	Invoice	1	Y	Lns. 1 and 2	(d)	G. Yupp
55-4	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.1	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.2	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.3	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.4	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.5	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.6	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.7	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.8	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.9	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.10	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.11	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.12	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.13	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.14	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.15	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.16	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.17	Lease Agreement	1	N			
55-4.18	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.19	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.20	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.21	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.22	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.23	Lease Agreement	1	N			
55-4.24	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.25	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.26	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.27	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.28	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.29	Lease Agreement	1	N			
55-4.30	Lease Agreement	1	Y	ALL	(d)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
55-5	Invoice	1	Y	Line 1 Col. A	(d)	G. Yupp
56-1	Invoice	1	Y	Cols. A – G (except Lns. 1-3)	(d), (e)	G. Yupp
56-1.1	Invoice	1	N			
57-1	Journal Entries	1	Y	Cols. A – D	(e)	G. Yupp
57-1.1	Journal Entries	1	Y	Col. A	(e)	G. Yupp
57-1.2	Journal Entries	1	Y	Col. A	(e)	G. Yupp
57-1.3	Journal Entries	1	Y	Col. A	(e)	G. Yupp
57-1.4	Billing Summary	1	Y	Cols. A – Y	(e)	G. Yupp
57-1.5	Energy Imbalance	1	Y	Cols. A –B	(e)	G. Yupp
57-1.6	Energy Imbalance	1	Y	Col. A	(e)	G. Yupp
57-2	Fuel Used	1	N			
57-2.1	Fuel Used	1	N			
57-2.2	Fuel Status	1	N			
57-2.3	Fuel Status	1	N			
57-2.4	Fuel Status	1	N			
57-2.5	Fuel Status	1	N			
57-2.6	Fuel Status	1	N			
57-2.7	Fuel Status	1	N			
57-2.8	Fuel Status	1	N			
57-2.9	Fuel Status	1	N			
57-2.10	Fuel Status	1	N			
57-2.11	Fuel Status	1	N			
57-3	Journal Entries	1	Y	Col. A	(e)	G. Yupp
57-3.1	Journal Entries	1	Y	Col. A	(e)	G. Yupp
57-3.2	Journal Entries	1	Y	Cols. A –L	(e)	G. Yupp
57-3.3	Journal Entries	1	Y	Cols. A –B	(e)	G. Yupp

# **EXHIBIT D**

**EXHIBIT D**

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and Purchase Power Cost Recovery  
Clause with Generating Performance Incentive  
Factor

Docket No. 20210001-EI

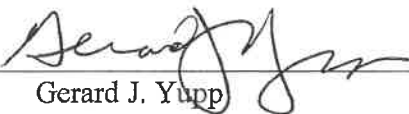
**DECLARATION OF GERARD J. YUPP**

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director of Wholesale Operations in the Energy Marketing and Trading business unit. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed Exhibit C and the documents that are included in Exhibit A to FPL's Request for Confidential Classification of Information Obtained in Connection with Audit No. 2021-007-4-1 for which I am designated as the declarant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information and contains or constitutes data such as pricing and other terms, payment records, and vendor and supplier rates. Specifically, the documents include information related to the purchase or sale of energy and capacity, natural gas, and natural gas storage. The disclosure of this information would impair the efforts of FPL to contract for energy and capacity-related goods or services on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of least eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.

  
\_\_\_\_\_  
Gerard J. Yupp

Date: 5/20/21