

June 14, 2021

Mr. Adam Teitzman, Commission Clerk Florida Public Service Commission 2450 Shumard Oak Boulevard Tallahassee, FL 3239-0850

RE: Docket No. 20210001-EI

Dear Mr. Teitzman,

COMMISSION

REDACTED

On May 24, 2021, Gulf Power filed a Request for Confidential Classification in the above-referenced docket. See, Document No. 04229-2021. Subsequent to filing, the Company discovered a scrivener's error pertaining to page 58 of 129 (also designated as page 43-10) of the filing. Attached is the revised filing.

Sincerely,

S/Richard Hume

Richard Hume

Regulatory Issues Manager

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Attachments

cc: Gulf Power Company

Russell Badders, Esq, VP & Associate General Counsel

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause and generating performance incentive factor

Docket No.: 20210001-EI

Date: May 24, 2021

GULF POWER COMPANY'S REQUEST FOR CONFIDENTIAL CLASSIFICATION OF INFORMATION

GULF POWER COMPANY ["Gulf Power", "Gulf", or the "Company"], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files this request that the Florida Public Service Commission enter an order protecting from public disclosure certain documents produced by Gulf Power in connection with a review of Gulf Power's 2020 capacity expenditures in the above-referenced docket (ACN 2021-007-1-2) (the "Review"). As grounds for this request, the Company states:

1. A portion of the information submitted by Gulf Power in connection with the Review constitutes proprietary confidential business information concerning bids and other contractual data, the disclosure of which would impair the efforts of Gulf Power to contract for goods and services on favorable terms. The information is entitled to confidential classification pursuant to section 366.093(3)(d) and (e), Florida Statutes. Specifically, the confidential information consists of pricing information for capacity purchases between Gulf Power and various counterparties. This information is regarded by both Gulf and the counterparties as confidential. The pricing, which resulted from negotiations with Gulf and the counterparties, is specific to individual contracts and is not publicly known. Disclosure of this information would negatively impact Gulf's ability to negotiate pricing favorable to its customers in future

¹ The confidential materials addressed in this request represent a subset of staff's workpapers. Confidential workpapers are identified in Exhibit "C" of this request. Any pages not identified on Exhibit "C" are not considered confidential by the Company.

contracts. In addition, potential counterparties may refuse to enter into contracts with Gulf, or may charge higher prices, if the price terms were made public.

- 2. The information filed pursuant to this request is intended to be, and is treated as, confidential by Gulf Power, and to this attorney's knowledge has not been otherwise publicly disclosed.
- 3. Submitted as Exhibit "A" are copies of the subject documents, on which are highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the subject documents, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 24th day of May 2021.

Russell A. Badders Vice President & Associate General Counsel Gulf Power Company One Energy Place Pensacola, FL 32520-0100 (850) 444-6550 Russell.Badders@nexteraenergy.com Jason A. Higginbotham
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 691-7135
Jason.Higginbotham@fpl.com

By: <u>s/Jason A. Higginbotham</u>
Jason A. Higginbotham
Fla. Auth. House Counsel No. 1017875
Attorney for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)	
Recovery Clause with Generating)	
Performance Incentive Factor)	Docket No.: 20210001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery to the Commission Clerk and via electronic mail this 14th day of June, 2021 to the following:

Florida Public Utilities Company Florida Division of Chesapeake **Utilities Corp** Mike Cassel, Director Regulatory and Governmental Affairs Eighth Floor, West Tower 1750 SW 14th Street, Suite 200 Fernandina Beach, FL 32034 mcassel@fpuc.com

PCS Phosphate – White Springs c/o Stone Mattheis Xenopoulos & Brew. P.C. James W. Brew/Laura Baker 1025 Thomas Jefferson St, NW Washington, DC 20007 ibrew@smxblaw.com lwb@smxblaw.com

Duke Energy Florida Dianne M. Triplett 299 First Avenue North St. Petersburg, FL 33701 Dianne.triplett@duke-energy.com

Florida Power & Light Company Maria J. Moncada David Lee 700 Universe Boulevard (LAW/JB) Juno Beach, FL 33408-0420 Maria.moncada@fpl.com David.Lee@fpl.com

Florida Power & Light Company Kenneth Hoffman 134 West Jefferson Street Tallahassee, FL 32301 Kenneth.Hoffman@fpl.com

Ausley Law Firm James D. Beasley J. Jeffry Wahlen Malcolm N. Means Post Office Box 391 Tallahassee, FL 32302 jbeasley@ausley.com jwahlen@ausley.com mmeans@ausley.com

Gunster Law Firm Beth Keating 215 South Monroe Street, Suite 601 Tallahassee, FL 32301-1839 bkeating@gunster.com

Office of Public Counsel Richard Gentry/P. Christensen/ A. Pirrello/S. Morse/C. Rehwinkel c/o The Florida Legislature 111 W. Madison Street, Room 812 Tallahassee, FL 32399-1400 Christensen.patty@leg.state.fl.us morse.stephanie@leg.state.fl.us Rehwinkel.charles@leg.state.fl.us Pirrello.anastacia@leg.state.fl.us Gentry.richard@leg.state.fl.us

Duke Energy Florida, Inc. Matthew R. Bernier 106 East College Avenue, Suite 800 Tallahassee, FL 32301-7740 Matthew.bernier@duke-energy.com FLRegulatoryLegal@duke-energy.com

Florida Industrial Power Users Group Tampa Electric Company c/o Movle Law Firm Jon C. Moyle, Jr. 118 North Gadsden Street Tallahassee, FL 32301 imoyle@moylelaw.com mqualis@moylelaw.com

Ms. Paula K. Brown, Manager Regulatory Coordination P. O. Box 111 Tampa, FL 33601-0111 Regdept@tecoenergy.com

Office of the General Counsel Suzanne Brownless 2540 Shumard Oak Blvd Tallahassee, FL 32399-0850 sbrownle@psc.state.fl.us

s/Russell A. Badders

RUSSELL A. BADDERS VP & Associate General Counsel Florida Bar No. 007455 Russell.Badders@nexteraenergy.com Maria Jose Moncada **Senior Attorney** Florida Bar No. 0773301 Maria.Moncada@fpl.com **Gulf Power Company** One Energy Place Pensacola FL 32520-0100 (850) 444-6550 **Attorney for Gulf Power**

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause and generating performance incentive factor

Docket No.: 20210001-EI

Date: May 24, 2021

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "B"

REDACTED

Alabama TFCATs:

6,939,257 \$

(0)

Other Capacity Payments / (Receipts)

\$ 6,939,257

Central Alabama Summary (Capacity)

Bynum Anniston Autaugville Montgomery SS Snowdown South Montgomess

Total Capacity Payments

\$ FERC Order 864 accruals Dec 2020: 2019 Year-end TFCAT accrual 2020 Q1 TFCAT accrual 2020 OZ TFCAT accrual
Total FERC Order 864 accruals

Other Capacity Payments / (Receipts)

\$ 6,939,257

6,265,800 \$

CONFIDENTIAL

ROSPO

Good morning Emily,

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dict. 20210001-EI; ACN 2021-007-1-2;
Description: Dil & response.

Just making sure my memory is correct... Once the Commission accepts Southern's proposals, the total refunds will be settled through the monthly Transmission Pool Invoice, so no additional payments or receipts will be required. Correct?

Thanks, Amie

From: Stockard, Emily < ESEARS@SOUTHERNCO.COM>

Sent: Tuesday, July 7, 2020 7:37 AM

To: Lloyd, Arnold < Arnold Lloyd@nexteraenergy.com>

Cc: Myers, Brooke B. < BBMYERS@southernco.com >; Hoxter, Renata < RADEOLIV@SOUTHERNCO.COM >; Buckner, Elizabeth Ann < EAERVIN@southernco.com >; Poulos,

Constantine T. (Dennis) < CTPOULOS@southernco.com > Subject: Gulf Q2 2020 FERC Order 864 TFCAT Accruals

Caution - External Email (esears@southernco.com)

Report This Email

Tips

Good morning,

Listed below are the Q2 2020 Central Alabama TFCAT & Daniel-Wade TFCAT Accruals to account for changes made in order to comply with FERC Order 864. Southern Company made the required TFCAT Compliance Filings on May 1, 2020. Refunds to Gulf Power related to July 1, 2019 — June 30, 2020 will be processed within thirty (30) days of the Commission accepting Southern's proposals. The 2019 YE and 2020 Q1 TFCAT Accruals listed below were provided on April 6, 2020 and are being included in this communication for reference only. There have been no changes to the amounts previously provided.

	- E.D			
TFCAT Agreement	2019 YE TFCAT Accrual (FERC Order 864)	2020 Q1 TFCAT Accrual (FERC Order 864)	2020/02/JFCAT Acciual (FERGOrder:864	
Anniston-Bynum (Central Alabama)		948		
Autaugaville (Central Alabama)				
Iontgomery SS & Webb (Central Alabama)				
Snowdoun (Central Alabama)	16000			
th Montgomery Pinedale (Central Alabama)		<u> </u>		
Daniel-Wade				
Total				
	. 0			

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Please do not hesitate to reach out with any questions.





FLORIDA PUBLIC SERVICE COMMISSION AUDIT DOCUMENT/RECORD REQUEST NOTICE OF INTENT



TO: Keit	h Harris	UTILITY:	Gulf Power Company			
AUDIT MAN	AGER: Marisa Glover	PREPARED BY:	Marisa Giover 850-413-6804 2540 Shurmard Oak Bivd. Tallahassee, FL 32399-0850 mglover@psc.state.fj.us			
REQUEST N	REQUEST NUMBER: CCR 9 DATE OF REQUEST: 4/9/21					
AUDIT PUR	POSE: Docket No. 20210001-EI, ACN 2	2021-007-1-2				
REQUEST	THE FOLLOWING ITEM(S) BE PROVIDED	DBY: 4/15/2	21			
REFERENCE RULE 25-22.006, F.A.C., THIS REQUEST IS MADE: 9 INCIDENT TO AN INQUIR						
ITEM DESCR	RIPTION:					
Please reconcile what was provided by the utility in CCR 1.4. for the variance in Option Expense and IIC Invoice for the months of March, April, May, and June 2020.						
Thank you. ANSWER: Southern Company purchased a Capacity Option in January 2020 effective January – December and amortized those costs over 12 months, with Gulf's monthly portion being which is 3 why that charge is found on each of the monthly IIC Invoices. However, the monthly option expense is only recoverable through the Capacity Clause for the months that the option was 5 exercised. Since the option was not exercised by Southern Company in March – June 2020, the Coption expense was not recoverable for those months.						
TO: AUDIT MAN/	AGER CONFIDENTIAL	DATE A	pril 14, 2021			
THE REQUESTE	D RECORD OR DOCUMENTATION:					
(1)	X HAS BEEN PROVIDED TODAY	*	•			
(2)	9 CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY: DVD 3					
(3)	AND IN MY OPINION, ITEM(S) CCR 9 INFORMATION AS DEFINED IN 364.183, 366.093, OR 367.156, F.S. TO MAINTAIN CONTINUED CONFIDENTIAL HANDLING OF THIS MATERIAL. THE UTILITY OR OTHER PERSON MUST, WITHIN 21 DAYS AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR CONFIDENTIAL CLASSIFICATION WITH THE OFFICE OF THE COMMISSION CLERK. REFER TO RULE 25-22.006, F.A.C.					
(4)	9 THE ITEM WILL NOT BE PROVIDED. (SEE A	ATTACHED MEMO	DRANDUM)			
		latory Analyst TITLE OF RESPO	DNDENT)			
Distribution:	Original: Utility (for completion and return to Auditor)	Copy: Audit File	•			

CONFIDENTIAL
GULF POWER COMPANY
Docket No. 20210001-EI
Audit Request No. CCR 11
Page 1of 1

11. Please explain why the Capacity revenues, net of taxes, decreased 9.94 percent from 2019 to 2020.

. ANSWER:

The Capacity revenues, net of taxes, increased 9.94 percent due to the PPC Rate Schedule changes from 2019 to 2020.

Δ	B	_	O	PURCHASED POWER CAPACITY (Capacity)	Rate Se	hedule
		Revenues	Difference	Rate Schedule	2019	2020
Month	2019	2020	Direcence	RS, RSVP, RSTOU, FIXED RATE RS	0.776	0,878
JANUARY \$	11.0		IN SULT	GS, FIXED RATE GS	0.708	0,893
FEBRUARY \$	60			GSD, GSDT, GSTOU	0.618	0,703
MARCH \$				LP, LPT	2.510	2,920
APRIL \$				PX, PXT, RTP, SBS	0.520	0.598
MAY \$			U E HEET		0,152	0.121
JUNE \$				0S-I, OS-II		
JULY \$	STATE OF		1 6 7 7 5	OS-III .	0.469	0.543
AUGUST · \$	THE					
SEPTEMBER \$	THE REAL PROPERTY.					
OCTOBER \$						
NOVEMBER \$	THE REAL PROPERTY.					
DECEMBER \$						
Total \$	Carlo Carlo					
,	1500					
		% Change	9.94%	たたっ		
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SOURCE AS referenced

Gulf Power Company Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dist. 20210001-EI; ACN 2021-007-1-2;
Description: Trans. Expenses

INVOICE

Southern Company

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnada Parkway Bln #S-420 EC Blminghem, AL 35243

Nextera Energy ATTN: Amie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

January 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Guif Power Company.

Description NET DUE:

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-012020-GULFAutaugaville

For questions regarding this invoice, please contact Renata Palzante-Martins at 205-992-0379.

ONFIDENTIAL







Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #8-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnoid.lioyd@nexteraenergy.com

Phone: 850-444-6757

Guif Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2; ription; TVOOS SUPENSES

January 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description

NET DUE:

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool invoice.

INVOICE NO. TFCAT-012020-GULFBynum-Anniston

For questions regarding this invoice, please contact Renata Palzante-Martins at 205-992-0379.





Southern Company Services, Inc. Financial & Contract Services

3635 Colonnade Parkway Bln #S-420 EC Birmingham, AL 36243

Nextera Energy ATTN: Arnie Lloyd Gulf Power Company One Energy Place Pensacola, FI 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended Decomber 31, 2020 Dkt, 20210001-EI; ACN 2021-007-1-2; Description: Trons

January 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission;

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description

NET DUE:



Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool invoice.

INVOICE NO. TFCAT-012020-GULFSnowdoun

For questions regarding this invoice, please contact Renata Paizente-Martins at 205-992-0379.



Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bln #8-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnle Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Tweive Month Period Ended December 31, 2020
Dkt. 20210801-EI; ACN 2021-007-1-2;
ription: TVO SEPTIMES Description:

January 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.



NET DUE:



Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool invoice.

INVOICE NO. TFCAT-012020-GULFMontgomerySS

For questions regarding this invoice, please contact Renata Paizante-Martins at 205-992-0379.

CONFIDENTIAL



Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkt. 20210001-EI; ACN 2021-007-1-2;

January 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description

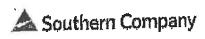
NET DUE:

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool invoice.

INVOICE NO. TFCAT-012020-GULFSouthMontgomery

For questions regarding this invoice, please contact Renata Paizante-Martins at 205-992-0379.

CONFIDENTIAL





Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Fower Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-2;
Description: TCO-SSS - SY DECSSS -

February 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

NET DUE:

Payment recieved from Guif Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-022020-GULFAutaugaville

For questions regarding this invoice, please contact Renata Paizante-Martins at 205-992-0379.





Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Guif Power Company Gui Power Company
Capacity Cost Recovery Clause
Twelve Mouth Porlod Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;

February 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.



NET DUE:



Payment recieved from Gulf Power Company and pald to Alabama Power Company through the Transmission Pool invoice.

INVOICE NO. TFCAT-022020-GULFBynum-Anniston

For questions regarding this invoice, please contact Renata Palzante-Martins at 205-992-0379.



Southern Company

Southern Company Services, inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnle Lloyd Gulf Power Company One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Capacity Cost Recovery Clause
Tivelvo Month Period Ended December 31, 2020
Dkt. 20310001-EI; ACN 2021-007-1-2;
ription: Gulf Power Company Description:

February 20, 2020

Pool invoice.

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Guif Power Company.

Description NET DUE:

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission

INVOICE NO. TFCAT-022020-GULFSnowdoun

For questions regarding this invoice, please contact Renata Palzante-Martins at 205-992-0379.

PBC SOURCE:







Southern Company Services, inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Amie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnoid.lloyd@nexteraenergy.com

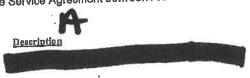
Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkt. 20210001-EI; ACN 2021-007-1-2; Description: TCOS expenses

February 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.



NET DUE:



Payment recleved from Guif Power Company and paid to Alabama Power Company through the Transmission

INVOICE NO. TFCAT-022020-GULFMontgomerySS

For questions regarding this invoice, please contact Renata Palzante-Martins at 205-992-0379.





Southern Company Services, inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnoid.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkt. 20210001-EI: ACN 2021-007-1-2;

February 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.



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INVOICE NO. TFCAT-022020-GULFSouthMontgomery

For questions regarding this invoice, please contact Renata Paizante-Martins at 205-992-0379.







Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #8-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Guif Power Company
Capacity Cost Recovery Clause Capacity Cost Recovery Cisuse
Twelve Month Period Euded December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;

March 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description

NET DUE:

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool invoice.

INVOICE NO. TFCAT-032020-GULFAutaugaville

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.





Southern Company Services, Inc. Financial & Contract Services

3535 Colonnadə Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Amile Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Cnpacity Cost Recovery Clauso
Twelve Month Period Ended December 31, 2020
Dkt, 20210001-EI; ACN 2021-007-1

March 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Guif Power Company.

Description

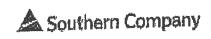
NET DUE:

Payment recleved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool invoice.

INVOICE NO. TFCAT-032020-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.







Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Perkway Bin #8-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnle Lloyd Gulf Power Company One Energy Place Pensacola, Fl 32520-0714

Gulf Power Company Capacity Cost Recovery Clause Capacity Cost Recovery Ciause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
ription: Description: TOM

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

March 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.



Payment recieved from Guif Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-032020-GULFSnowdoun

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.





Southern Company Services, inc. Financial & Contract Services

3535 Colonnade Parkway Bin #8-420 EC Birmingham, AL 35243

Nextera Energy ATTN; Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.iloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2; Description: TCaS

March 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.



NET DUE:



Payment recieved from Gulf Power Company and pald to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-032020-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

SOURCE: 43-3.3



Southern Company

Southern Company Services, inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnle Lloyd One Energy Place Pensacola, FI 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2; Description: Trans

March 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description NET DUE:

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool invoice.

INVOICE NO. TFCAT-032020-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC







Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkt. 20210001-EI; ACN 2021-007-1-2; Description: LUDENSE"

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

April 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description

NET DUE:

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool invoice.

INVOICE NO. TFCAT-042020-GULFAutaugaville

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE:

43-4





Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clausa
Twelvo Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2; Descriptions

April 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

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Description

NET DUE:

Payment recleved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

' INVOICE NO. TFCAT-042020-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC SOURCE:





Southern Company Services, inc. Financial & Contract Services

3535 Colonnade Parkway Bin #8-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd Guif Power Company One Energy Place Pensacola, FI 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gull Power Company Fuel Adjustment Clause Twelve Month Period Ended December 31, 2020 Dkt. 20210001-EI; ACN 2021-007-1-1; Description:_ TYCOS

April 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description

NET DUE:

Payment recieved from Guif Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-042020-GULFSnowdoun

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

SOURCE:

43-4.2





Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkt. 20210001-EI; ACN 2021-007-1-2; Description:_ Trans

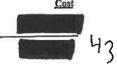
April 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Guif Power Company.



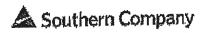
NET DUE:



Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-042020-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.



Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bln #8-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lioyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6767

Gulf Fower Company
Capacity Cost Recovery Clause
Twelve Month Feriod Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-2; Gulf Power Company Description: Trong

April 20, 2020

Southern Company Services, inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description NET DUE:

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool invoice.

INVOICE NO. TFCAT-042020-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.



Southern Company Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #8-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, FI 32520-0714

arnoid.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkt. 20210001-EI; ACN 2021-007-1-2; Description:

May 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description

NET DUE:

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool invoice.

INVOICE NO. TFCAT-052020-GULFAutaugaville

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355,







Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #8-420 EC Birmingham, AL 35243

Nextere Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Tweive Mouth Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-2; ription: Description:

May 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description

NET DUE:

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool invoice.

INVOICE NO. TFGAT-052020-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

SOURCE:

43-5.1







Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 36243

Nextera Energy ATTN: Arnie Lloyd Guif Power Company One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Cleuse
Twelve Month Period Ended December 31, 2020
Dkt. 20210901-EI; ACN 2021-007-1-2; Description:

May 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description NET DUE:

Cost

Payment recieved from Guif Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-052020-GULFSnowdoun

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.





Southern Company Services, Inc. Financial & Contract Services

3535 Colonnada Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

amold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Tyelve Month Period Ended December 31, 2020 Dkt, 20210001-EI; ACN 2021-007-1-21 Descriptiont_____

May 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

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Description

NET DUE:

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-052020-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.





Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnle Lloyd One Energy Place Pensacola, Fl 32520-0714

arnoid.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Can rower Company
Capacity Cost Recovery Clause
Dkt, 20210001-R; ACN 2021-007-1-2; Description:

May 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Guif Power Company.

Description NET DUE:

Payment recieved from Gulf Power Company and pald to Alabama Power Company through the Transmission Pool invoice.

INVOICE NO. TFCAT-052020-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.





Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #8-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnoid.lloyd@nexteraenergy.com

Phone: 850-444-6757 ·

Gulf Power Company Capacity Cost Recovery Clause

Twelve Menth Period Ended December 31, 2020

Dkt. 20210001-E1; ACN 2021-007-1-2;
ripiton: Description:

June 19, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission;

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description

NET DUE:

Payment recieved from Gulf Power Company and pald to Alabama Power Company through the Transmission Pool invoice.

INVOICE NO. TFCAT-062020-GULFAutaugaville

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC SOURCE;





Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Amle Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Mouth Porton Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-2; Description:

June 19, 2020

Southern Company Services, inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Guif Power Company.

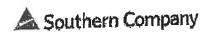
Description

NET DUE:

Payment recieved from Guif Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-062020-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.



Southern Company Services, inc. Financial & Contract Services

3535 Colonnade Parkway Bin #8-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd Gulf Power Company One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020.
Dkt. 20210001-EI; ACN 2021-007-1-2; Descriptions Flore

June 19, 2020

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Description

NET DUE:

Payment recieved from Gulf Power Company and pald to Alabama Power Company through the Transmission Pool invoice.

INVOICE NO. TFCAT-062020-GULFSnowdoun

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.







Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #8-420 EC Birmingham, AL 35243

Nextera Energy ATTN; Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.iloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkt. 20210001-EI; ACN 2021-007-1-2; Description:

June 19, 2020

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NET DUE:



Payment recleved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool invoice.

INVOICE NO. TFCAT-062020-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

SOURCE:				
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43-6.3







Southern Company Services, Inc. Financial & Contract Services

3636 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnle Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2; Description: Trees

June 19, 2020

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Payment recieved from Guif Power Company and paid to Alabama Power Company through the Transmission Pool invoice.

INVOICE NO. TFCAT-062020-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC SOURCE:



📤 Southern Company

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnlé Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020
Dkt. 20210001-El; ACN 2021-007-1-2;
Description: WOS 10 K 24-08

July 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Guif Power Company.

Description

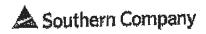
NET DUE:

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-072020-GULFAutaugaville

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC SOURCE:





Southern Company Services, Inc. Financial & Contract Services

3535 Colonhade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN; Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkt. 20219001-EI; ACN 2021-007-1-21 Description: Werse expens

July 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Guif Power Company.

Description

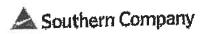
NET DUE:

Payment recleved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool invoice.

INVOICE NO. TFCAT-072020-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.







Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bln #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd Gulf Power Company One Energy Place Pensacola, Fl 32520-0714

Gulf Power Company Capacity Cost Recovery Clause Tweive Month Period Ended December 31, 2020 Dkt. 20210001-EI; ACN 2021-007-1-2; Description;

arnold.lioyd@nexteraenergy.com

Phone: 850-444-6757

July 20, 2020

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Description

NET DUE:

Payment recleved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-072020-GULFSnowdoun

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

SOURCE:

43-4.2



Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Tyelvo Month Period Ended December 31, 2020
Dkt. 20210001-El ; ACN 2021-007-1-2; Description: 15 COS

July 20, 2020

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We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description

NET DUE:

Southern Company

Payment recleved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-072020-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.





Southern Company Services, inc. Financial & Contract Services

3535 Colonnade Parkway Bin #8-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

amold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020
Dkt. 20210001-Ei; ACN 2021-007-1-2;
Description:

July 20, 2020

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Description NET DUE:

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool invoice.

INVOICE NO. TFCAT-072020-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.



📤 Southern Company

Southern Company Services, inc. Financial & Contract Services

3535 Colonnade Parkway Bin #8-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
ription; Description: Trons

August 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agraement between Alabama Power Company and Gulf Power Company.

Description

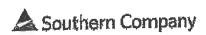
NET DUE:

Payment recleved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool invoice.

INVOICE NO. TFCAT-082020-GULFAutaugaville

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC





Southern Company Services, Inc. Financial & Contract Services

3535 Colonnada Parkway Bin #8-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020

ACM 2021-007-1-2, A Description:

August 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Guif Power Company.



NET DUE:

Payment recieved from Guif Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-082020-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355,

PBC







Southern Company Services, inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnle Lloyd Gulf Power Company One Energy Place Pensacota, Fl 32520-0714

arnoid.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Gulf Power Company
Capacity Cost Recovery Clause
Dkt, 20210001-E1;
ACN 2021-001-10;
iption;
ACN 2021-001-10

August 20, 2020

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Description

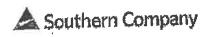
NET DUE:

Payment recleved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-082020-GULFSnowdoun

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC SOURCE:





Southern Company Services, inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Amle Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2:
Description:

August 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.



. NET DUE:



Payment recieved from Gulf Power Company and pald to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFGAT-082020-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.





Southern Company Services, inc. Financial & Contract Services

3535 Colonnade Parkway Bin #9-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Amle Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020 Dkt. 20210001-ET; Description:

August 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description

NET DUE:

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool invoice.

INVOICE NO. TFCAT-082020-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC SOURCE:

43-8.4



Southern Company

Southern Company Services, inc. Financial & Contract Services

3535 Colonnade Parkway Bln #8-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fi 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt.,20210001-EI; ACN 2021-007,1-2;
Description: ACN 2021-007-1-2

September 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description

NET DUE:

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool invoice.

INVOICE NO. TFCAT-092020-GULFAutaugaville

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.



Southern Company Services, inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lioyd One Energy Place Pensacola, Fl 32520-0714

ernold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkt, 20210001-EI | ACN 2021-007-1-2; Descriptions

Southern Company

September 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description

NET DUE:

Payment recleved from Gulf Power Company and pald to Alabama Power Company through the Transmission Pool invoice.

INVOICE NO. TFCAT-092020-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC







Southern Company Services, inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd Guif Power Company One Energy Place Pensacola, Fl 32520-0714

Guif Power Company Copacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 welve Month Period Enden December 124, Dkt. 2021-007-1-2; ACN 2021-007-1-2; Description:

amold.lloyd@nexteraenergy.com

Phone: 850-444-6757

September 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Guif Power Company.



Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool invoice.

INVOICE NO. TFCAT-092020-GULFSnowdoun

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.







Southern Company Service's, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6767

Gulf Power Company Copacity Cost Recovery Chause
Ditt. 20210001-E1; ACN 2021-007-1-2; Description:

September 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordence with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.



NET DUE:



Payment recieved from Gulf Power Company and pald to Alabama Power Company through the Transmission Pool invoice.

INVOICE NO. TFCAT-092020-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

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Southern Company Services, Inc. Financial & Contract Services

3536 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost-Recovery Clause
Twelve Month Period Ended December 31, 2020 Dkt. 20210001-EI ; ACN 2021-007-1-2; Description: ACCOS

September 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description

NET DUE:

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool invoice.

INVOICE NO. TFCAT-092020-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.



Southern Company

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-2;

October 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.



Payment recieved from Guif Power Company and pald to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-102020-GULFAutaugaville

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.





Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Perkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnle Lioyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clauso
Twelve Month Period Ended December 31, 2020 Dkt. 20210001-EI; ACN 2021-007-1-2; tions Descriptions Toos

October 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

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Description

NET DUE:

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-102020-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.





Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bln #S-420 EC Blrmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd Gulf Power Company One Energy Place Pensacola, Fl 32520-0714

Gulf Fower Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkt. 20210001-EF; ACN 2021-007-1-2; Description:__ 4,005

arnold,lloyd@nexteraenergy.com

Phone: 850-444-6757

October 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Guif Power Company.

Description

NET DUE:

Payment recieved from Guif Power Company and paid to Alabama Power Company through the Transmission Pool invoice.

INVOICE NO. TFCAT-102020-GULFSnowdoun

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.





Southern Company Services, Inc. Financial & Contract Services

3536 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Mouth Period Ended December 31, 2020
Dist. 20210002-EI; ACN 2021-007-1-2;
ription: Descriptions

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

October 20, 2020

Southern Company Services, inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description

NET DUE:

Payment recleved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-102020-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC







Southern Company Services, inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lioyd@nexteraenergy.com

Phone: 850-444-6757

Guif Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Did. 20210001-EI; ACN 2021-007-1-21

October 20, 2020

Southern Company Services, inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Guif Power Company.

Description

NET DUE:

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-102020-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.







Southern Company Services, inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnoid.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause
Twelve Mouth Poriod Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;

November 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro-Forma Service under the Service Agreement between Alabama Power Company and Guif Power Company.

Description

NET DUE:

Payment recieved from Guif Power Company and paid to Alabama Power Company through the Transmission

INVOICE NO. TFCAT-112020-GULFAutaugaville

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.





Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Guit Fower Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EL; ACN 2021-007-1-2; Guif Power Company Description:

November 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description

NET DUE:

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-112020-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.





Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #5-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd **Gulf Power Company** One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkt. 20210001-EI; ACN 2021-007-1-2; Description:_

November 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

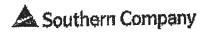
Description

NET DUE:

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool invoice.

INVOICE NO. TFCAT-112020-GULFSnowdoun

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.





Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-8757

Gulf Power Company Capacity Cost Recovery Clause Tweive Month Period Ended December 31, 2020
Dkt. 20210001-E1 ACN 2021-007-1-2;
ription Descriptions

November 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.



NET DUE:

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INVOICE NO. TFCAT-112020-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.





Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bln #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnoid.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020 Dkt, 20210001-Et; ACN 2021-607-1-2; Description:

November 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

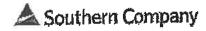
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Description NET DUE:

Payment recleved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-112020-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.





Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

amold.lloyd@nexteraenergy.com

Phone: 850-444-8757

December 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.



Payment recieved from Guif Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-122020-GULFAutaugaville

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

Gulf Pewer Company Capacity Cost Recovery Clause Twelvo Month Period Ended December 31, 2020 Dkt. 20210001-EX; ACN 2021-007-1-21 Description:__

PBC







Southern Company Services, inc. Financial & Contract Services

3635 Colonnade Parkway Bin #8-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2 Description: TCA

December 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description

NET DUE:

Payment recleved from Guif Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-122020-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355,

SOURCE:

43-12.1



Southern Company

Southern Company Services, inc. Financial & Contract Services

3535 Colonnade Perkway Bin #8-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnle Lloyd Gulf Power Company One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.co

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkt. 20210001-E1; Description: - YOOS ACN 2021-007-1-2;

December 21, 2020

Southern Company Services, inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

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For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.







Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Perkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6767

Gulf Power Company Capacity Cost Recovery Cinuse
Twelve Month Period Ended December 31, 2020
Dkt. 202(10001-EI; ACN 2021-007-1-2; ription; Description:

December 21, 2020

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INVOICE NO. TFCAT-122020-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC SOURCE:

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #8-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Southern Company

Gulf Power Company Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;

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Description NET DUE:

Payment recieved from Guif Power Company and paid to Alabama Power Company through the Transmission Pool invoice.

INVOICE NO. TFCAT-122020-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

Request CCR-2, Item 3

Schedule CCA-5 Page 1 of 1

Gulf Power Company 2020 Capacity Contracts

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(MI)	
		Te	:त्म		Contract										
1	Contract/Counterparty	Start	End (9)		Type								•		
2	Southern Intercompany Interchange	5/1/2007	5 Yr Notice		SES Opco										
3	PPAs				-										
4	Shell Energy N.A. (U.S.), LP	11/2/2009	5/31/2023		Firm										
5	Other South Carolina PSA				4.4										De
7	Macquari	9/1/2003 1/1/2020	12/31/2020		Other										es c
8	REMC Corporation	1/1/2020	2/29/2020		Other						7				ŧ j
•	TOTAL DE POLADON	1111/2020	2/23/2020		Other										Tyelye i Dkt. scription:
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual		
9	Capacity Costs (5)	January [7]	February [7]	March	April	May	June	July	August	September	October ⁽²⁾	November	December (2)	Waster I	Capacity Cost
10	Capacity Costs (5) Southern Intercompany Interchange PPAs	The same	the space of the sa	W. Carlotte		may .	Odife	July	August	September	October.	November	December	Total	下是事實
11	PPAs Ht.	ALC: UNKNOWN												ALC: N	REEG
12	Shell Energy N.A. (U.S.), LP							فيناب والا				distance			· Pass:
13 14	044			Section Committee and	2 111 20 11 11 11										2 2
15	Other South Carolina PSA	COLUMN TWO	Water Land	1		-	17		awa an a		-				ੀ ਨੇ ≥ ਦੇ ਹੈ .{
16	Macquari	100													1 H 전 등 등 1
17	REMC Corporation	- `200													P8891
18	Total	7,101,412	7,095,801	7,075,227	7,075,227	7,075,227	7,075,227	7.018.518	7,018,518	7,018,518	7,007,807	7 040 540	C 0270 2000	The second of	· 무료를
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45		200													Mt Recovery Clause d Ended December 31, 2020 d ACN 2021-007-1-2;
19 20	Canacha IRII	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	-	B . 8
21	Southern Intercompany Interchange	January	February-	March	April	May	June	July	August	September	October	November	December		7
22	PPAs													P	ĺΣ
23	Shell Energy N.A. (U.S.), LP	3.												4	01
24	The state of the s			-0 -0	317	1775	TOTAL TOTAL	er the same			2 AN 28			V	-
25	<u>Other</u>														•
26	South Carolina PSA	1646	71 70			1 1 1	V 200 W		THE RESERVE	A ET-JULY E		- 100 le	THE REAL PROPERTY.		
27	Macquari													g	
28	REMC Corporation	V. Co												•	

(1) Unless otherwise noted, contract remains effective unless terminated upon 30 days prior written notice.

(2) Southern Intercompany Interchange reserve sharing prior month true up only.

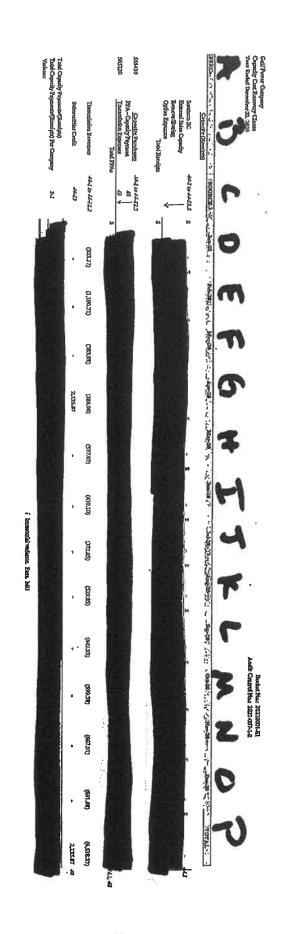
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Docket No. 20210001-El (2020 Final True-Up Filing Exhibit RLH-1, Page 8 of 8 (



ST.

CONFIDENTIAL



SOURCE AS referenced

A	BC D	E	F	G
	Capacity Expenses			
	. 01 - 2020			
	Fercs	Receipts	Purchase	Net Purchases
4	447-2200	-	Account to the second	
Capacity Production	555-05200 WDE GOPP no EWO		0.00	
Capacity Production		0.00		
Seneca Capacity	447-541 · H1-1		94.7	
8 External Sales Capacity	447-4200 GEACAF		0.00	
9 Capacity Purchase	555-027		0.00	
10 Santa Rosa	555-6200			
11 Option Premiums	456-600			
12 Option Sales	447-04200 GNACAP		44-12 -	44.7
13 Option Expenses	55506200 (Old 555-027)		111.60	
14 Reserve Sharing			46-1	44.2
15 Central Alabama-Tenaska PPA	555-6200 40TEN,40BAC		10-1	1.0
16				
17			1	
18				
19 Transmission Line Rentals			43	0
20	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		13	19
21	567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			
22	567-00119 TFCAT Gulf-APC Central Alabama Autaugaville-			-
23	567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			-
24	567-00119 TFCAT Gulf-APC Central Alabama Snowdoun	·	7 404 444 5	-
25			7,101,411.5	
26 Transmission Revenues			100	-
27 447-02290,02291, 02293, and 02294		4Z 325.37	H4.Z	
28				
29		325.37	7,101,411.5	-
30				7404 000
31				7,101,086.2
32				

(1)= 812,491 29 44.2

CONFIDENTIAL

Guit Power Company
Fael Adjustment Clause
Twelve Month Period Ended Dicember 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-1;
Description:

PBC

Company	Excha	inge Charge	Energy Charge	Transmission Charge	Service Charge	Ancillary Charge	Adjustments	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh	PPLR J
Gi		TELE				\$0.00	\$0.00	Vine in					
Estimate	\$			\$	s			\$	\$				
30ir.	\$	-	\$ -	\$	2			s 1	\$) .	•	3

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Energy (MWH)

IIC Invoice D

Payments Received From Pool

Payments Made to Pool

					-	
GULF	Delivered to Pool	Received From Pool	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars
3. OTHER						
BROKER FEES	0.000	0,000	\$0.00	\$0.00		\$0.00
CAPACITY	0.000		\$0.00	\$0.00		\$0.00
Sum:	0.000		\$0.00	\$0.00		\$4_1 \$0.00
Sum.	0,000	9,000	40.00	40,00	12	5 1 1
FINANCIAL DEALS Sum:	0_000	0,000	\$1,948.98	\$0.00	\$63,105.74	\$0.00
F. TRUE-UPS				•		
1. TIES.						
TIELINES - Previous Month	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	0.000		\$0.00	\$0.00	\$0.00	\$0.00
	0.000	0.000	V	42.20	-	******
4. REVENUE REALLOCATION	0.00	0.000	\$0.00	\$0.00	\$3,806.03	\$0.00
EMC 11 TRANSMISSION EXP	0.00			\$0.00	\$0.00	\$0.00
EMC 11 TRANSMISSION EXP		*		· ·	· · · · · · · · · · · · · · · · · · ·	\$0.00
Sum:	0.00	U 0,000		. 30.00	φο,ουσο	40.00
6. PREVIOUS MONTH INVOICE TRUI				60-TT 20	(FC40 54)	(\$573.30)
MONTHTRU	0.00		•	·		**
Sum:	0,00	0.00.0	\$398,86	\$377.36	(\$619.24)	(\$573.30)
TRUE-UPS Sum:	0.00	0.000	\$398.86	\$377.36	\$3,186.79	(\$573.30)
G. ADJUSTMENTS	•					2
1. MISC, ASSOCIATED ADJ		•		4		
Dalton Delta P adjustment - January	0.00	0.000	\$0.00			\$0.00
Dalton Delta P adjustment - January	0.00	100.0	\$0.00			\$0.00
Reserve Sharing - December 2019		000.0				\$0.00
Reserve Sharing - January 2020	00.0	00.0	g \$0.00			
Reserve Sharing - December 2019	0.00					
Reserve Sharing - January 2020	0.00	0.00	0 \$162.00	\$0.00	· ·	
Snm:	0.00	00,00	0 (\$377.00))	\$0.00	\$0.00
2. MISC. NONASSOCIATED ADJ						
BROKER - BROKFEE	0.00	00.00	0 \$108.07	7 \$0.00	D \$0.00	
EXTPUR - EXTPURC			0 (\$559.94) \$0.00	0 (\$485.40)	
EXTSAL - EXTSALE			0 (\$8,447.59	\$0.0		
EXITRN - EXITRNI		00 . 0.00				
EXTTRN - EXTTRN	0.0					
PJM FTR Settlement - December	r 0.0	00.00	0 \$19,332.8	8 \$0.0	0 \$0.00	\$0.00
			7 2422			Page 2 of 3
Print Date: 04-Feb-20 3:07 PM		Invoice Dat	e: January 2020		•	ruge 2013

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020

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Α	B C D'		E .	F	G
	Capacity Expenses				
2	02 - 2020				
3 4	Fercs	—— <u>—</u>	Receipts	Purchase	Net Purchases
Capacity Production	447-2200				
Capacity Production	555-05200 WDE GOPP no EWO				
7 Seneca Capacity	447-541				
8 External Sales Capacity	447-4200 GEXCAP	レン・こ)		44.2	
Capacity Purchase	555-027				
10 Santa Rosa	555-6200				
11 Option Premiums	456-600				
12 Option Sales	447-04200 GNACAP				
13 Option Expenses	55506200 (Old 555-027)			44-2.2	44.2
14 Reserve Sharing					44.2
15 Central Alabama-Tenaska PPA	555-6200 40TEN,40BAC			46-2	44.2
16					
17					
18					
19 Transmission Line Rentals					16
20	567-00119 TFCAT Gulf-APC Cent Ala South-Montgomery			43	0
21	567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				_
22	567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				
23	567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				
24	567-00119 TFCAT-Gulf-APC Central Alabama Snowdoun			7,000,000,57	
25			7- 4400 74	7,095,800.57	
26 Transmission Revenues			72 1,190.71	93.1	
27 447-02290,02291, 02293, and 02294					
28			4 400 74	7 007 000 57	
29			1,190.71	7,095,800.57	
30					7 004 600 9
31					7,094,609.8
32					

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Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dist 20210001-EX: ACN 2021-007-1-22

DBd

SOURCE:

Dollar Allocation Contract Name: Santee Cooper DEX 2001 Date Range: 02/01/2020-02/29/2020 SCDEX 01 February 2020 Official Billing

Company Exchange Charge	Energy Charge T	Transmission Charge S	Service Charge	Ancillary Charge	Adjustments	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh	PPLR
4 Guif				\$0.00	\$0.00	\$					Company of
2 Jan accrual diff \$	s - \$	The s	8 36			\$	\$				
2				la.	•						
○ Feb adj. total \$		2	-	\$	3 -	3	1 m.				

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;

B IIC Invoice D Payments R

Payments Received From Pool

GULF		Delivered to Pool	Received F	rom Pool	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars
3. OTHER								
	BROKER FEES	0.000		0.000	\$0.00	\$0.00		\$0.00
	CAPACITY	0.000		0.000	\$0.00	\$0.00		\$0.00 \$0.00
	Sum:	0.000)	0.000	\$0,00	\$0.00	A STATE OF THE PARTY OF THE PAR	\$0.00
FINANC	IAL DEALS Sum:	0.000)	0.000	\$1,722.70	\$0,00	\$35,942.44	\$0.00
F. TRUE-UPS								
1. TIES								
TIELIN	VES - Previous Month	0.00		0.000	\$0.00	\$0.00		\$0.00
	Sum:	0.00) II	0.000	\$0.00	\$0.00	\$0.00	\$0.00
4. REVENUE REAL						¢0.00	\$3.811.34	\$0.00
	TRANSMISSION EXP			000,0 000,0	\$0.00 \$0.00	\$0.00 \$0.00		\$0.00
· EMC 11	TRANSMISSION EXP				\$0.00 \$0.00			20.00
	Sum:	0.00	U	0.000	\$0,00	40200	φυ ₁ στ 11σ-τ	44100
6. PREVIOUS MOI	NTH INVOICE TRU		0	0.000	\$97,997.88	\$99,383.55	\$9,791.69	\$11,351.57
•	MONTHTRU Sum:	0.00		0.000	· · ·		• •	\$11,351.57
	Sum:	0.00	•	U _A UUL	407,001100	, , , , , , , , , , , , , , , , , , , ,	•	•
0.60	TRUE-UPS Sum:	0.00	0 .	0.000	\$97,997.88	\$99,383.55	\$13,603.03	\$11,351.57
G. ADJUSTMENTS					12			•
1. MISC. ASSOCI		0.00		0.00	40	\$0.00	\$0.00	\$0.00
	haring - January 2020 Sharing - January 2020			0.00		\$0.00		\$0.00
reserve s	Sum:	0.00		0.00		\$0.00	0 \$0.00	· \$0,00
2. MISC. NONASS		0.04		0,00	177.153		=-	
	BROKER - BROKFEE	± 0.00	30	0.00	\$0.00	0.02	0 (\$1,47)	\$0.00
	EXTPUR -EXTPUR			0.00		\$0.0		
	EXTSAL - EXTSALL			0.00				
!	EXTTRN -EXTTRNN		00	0.00				
	EXTTRN - EXTTRN			0.00				
PJM FT	R Settlement - Januar	y 0.0	00	0.00				
	Sum:	0.0	00	0.00	0 \$20,093.9	3 \$0.0	10 \$17,885.17	\$0.00
AD	JUSTMENTS Sum	1: 0.0	00	0.00	0 \$19,982.9	3 \$0.0	10 \$17,885.17	\$0.00
		020						

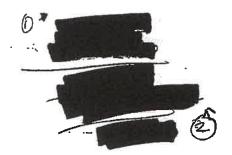
Print Date: 03-Mar-20 3:02 PM

Invoice Date: February 2020

Page 2 of 3









Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkt. 20210001-E1; Description:

A	B -C	D	E	·F	G
		Capacity Expenses			
2		03 - 2020		· · · · · · · · · · · · · · · · · · ·	
3		Fercs	Receipts	Purchase	Net Purchases
4	1445	7-2200	-		
S Capacity Production		5-05200 WDE GOPP 110 EWO		0.00	
Capacity Production		7-541			
7 Seneca Capacity		7-4200 GEXCAP 44-3.1	THE REAL PROPERTY.	4.2	
8 External Sales Capacity			-	0.00	
9 Capacity Purchase		5-027		0,00	-
10 Santa Rosa	1 1 1 1 1 1	5-6200	-		
11 Option Premiums		6-600	<u> </u>		-
12 Option Sales		7-04200 GNACAP		44.3.2	442
13 Option Expenses	55	506200 (Old 555-027)		3. 6.	1.60
14 Option Expenses			-	46-3	44.2
15 Central Alabama-Tenaska PPA	55	5-6200 40TEN		46-1	107-117
16					
17					
18					
19 Transmission Line Rentals				43	6
20	56	67-00119 TFCAT Gulf-APC Cent Ala South Montgomery		13	0
21	56	57-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			-
22	56	57-00119 TFCAT Gulf-APC Central Alabama Autaugaville			
23	56	67-00119 TFCAT Gulf-APC Cent-Ala Bynum Anniston			
24	56	67-00119 TFCAT Gulf-APC Central Alabama Snowdoun		1	
25				. 7,075,226.5	
26 Transmission Revenues			72 383.9	8 내 고 .	
27 447-02290,02291, 02293, and 02294	4				4
28					
1	111	J.	383.9	8 7,075,226.5	1
29					
30	+++				7,074,842.5
31			1		

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Company	Exchange Charge Energy Charge	Transmission Charge	Service Charge	Ancillary Charge	Adjustments	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh	PPLR
TOIN	44-2									***************************************	
EN C	. ,	*									

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dlet. 20210001-EI; ACN 2021-007-1-2;
Description:

Gun Fower Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-2;
Description: CALCC THA

IIC Invoice

Energy (MWH) Payments Received From Pool

Payments Made to Pool 6

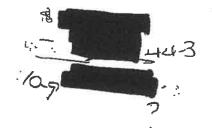
				400			
GULF		Delivered to Pool	Received From Pool	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars
3. OTHER							
0.01,	BROKER FEES	0.000			\$0.00	ſ	\$0.00
•	CAPACITY	0.000	0.000	\$0.00	\$0.00		\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00		\$0.00
FINA	NCIAL DEALS Sum:	0.000	0.00.0	\$44,950.02	\$0.00	\$60,089.09	. \$0,00
F. TRUE-UPS							
1. TIES						1000	
	LINES - Previous Month	0.00	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Sum:	0.00	0.000	\$0.0 0	\$0.00	\$0.00	\$0.00
4. REVENUE RE	EALLOCATION					•	
	1 TRANSMISSION EXP	0.00	0.000	\$0.00	\$0.00		\$0.00
EMC 1	1 TRANSMISSION EXP	0.00		\$0.00	\$0.00	\$0.00	\$0.00
	Sum:	0.00	0.00	\$0,00	\$0.00	\$3,814.48	\$0.00
6. PREVIOUS IV	IONTH INVOICE TRU	EUP					
	MONTHTRU	0.00	0.00			•	\$289.23
	Sum:	0.00	0.00	\$8,170.02	. \$8,137.75	• \$75.99	\$289,23
•	TRUE-UPS Sum:	0.00	0.00	\$8,170.02	\$8,137.75	\$3,890.47	\$289.23
G. ADJUSTMENT	'S		•				
1. MISC. ASSO							•
	ita P adjustment - March	0.00	0.00				\$0.00
Dalton D	elta P adjustment - March	30.0					\$0.00
Generation	Reallocation adjustment	t 0.00					\$0.00
Generation	r Reallocation adjustmen			-			\$0.00
	Sum:	0.0	0.00	0 \$0.00	\$0.00	\$0.00	\$0.00
2. MISC. NONA	SSOCIATED ADJ						
	BROKER - BROKFE						\$0.00
	EXTPUR - EXTPUR	0.0					00.00 00.08
	EXTSAL - EXTSALL		0.00				\$0.00
	EXTIRN - EXTIRNA						\$0.00
ra ta e v	EXTIRN - EXTIRNI						\$0.00
	-TR Settlement - Februar ment - January Correctio	,					\$0.00
	lement - January Reversa	• •			- '		\$0.00
Lower	meritare am estable separati			. , ,	•		
							T 0 50

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Invoice Date: March 2020

Page 2 of 3 5000

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Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkt. 20210001-EI; ACN 2021-007-1-2; Description:

A	BC	D	E	F	6
	-030011	Capacity Expenses			
		04-2020			
		Fercs	Receipts	Purchase	Net Purchases
Capacity Production		447-2200	-		
Capacity Production	-	555-05200 WDE GOPP no EWO			
Seneca Capacity	-	447-541.	0.00		
External Sales Capacity	+	447-4200 GEXCAP 44-4.		44.2	
Capacity Purchase	\rightarrow	555-027		0.00	
o Santa Rosa		555-6200		. 0.00	
1 Option Premiums		456-600	7		
2 Capacity Option Sales		447-04200 GNACAP	-		
3 Option Expenses		55506200 (Old 555-027)		44-42 -	44.2
4 Option Expenses					
15 Central Alabama-Tenaska PPA		555-6200 40TEN		46-4	44.2
16				1	
17	\neg		-		
18 .					
19 Transmission Line Rentals					(FILE
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery	S-11-11111	43	D
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			1
22	-	567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun			TI_
25				7,075,226,31	
26 Transmission Revenues					
27 447-02290,02291, 02293, and 02294			4Z 386.96	144.2	
28					
29			386.96	7,075,226.51	
30					
31			1		7,074,839.5
32			1		

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CONFIDENTIAL

PBC

Dollar Allocation Contract Name: Santee Cooper DEX 2001 Date Range: 04/01/2020-04/30/2020 SCDEX April 2020 Official Billing Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI;
Description:

Description: Cocci ACN 2021-07-1-22 Cocci Net Charge MWh Credit MWh

Company Exchange Charge Energy Charge Transmission Charge Service Charge Ancillary Charge Adjustments
Gulf

44-4

A

3

IC Invoice Energy (MWH) Payment

Payments Received From Pool

Payments Made to Pool

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1: ACN 2021-007-1-2:

GULF	Delivered to Pool	Received From Pool	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars
Sume	0.000	0.000	\$0.00	\$0.00	\$16,965.65	\$0.00
3. OTHER BROKER FEES CAPACITY	0.000 0.000		\$0.00 \$0.00	\$0.00 \$0.00		\$0.00 \$0.00
Sum:	0.000	0.000	\$0.00	'\$0_0 0		\$0.00
FINANCIAL DEALS Sum:	0.000	0.000	\$60,463.10	. \$0.00	\$75,243.23	\$0.00
F. TRUE-UPS 1. TIES		9		15		
TIELINES - Previous Month	. 0.000	0.000.0	. * \$0 <u>.</u> 00	\$0.00	\$0.00	\$0.00
Sum: 4. REVENUE REALLOCATION	0.00	0.000	\$0,00	\$0.00	\$0.00	\$0.00
EMC 11 TRANSMISSION EXP	0.00			\$0.00	\$3,848.23	\$0.00
EMC 11 TRANSMISSION EXP	. 0.00		·	\$0.00		\$0,00
Sum:	00.0	0,000	\$0.00	\$0.00	\$3,848.23	\$0.00
6. PREVIOUS MONTH INVOICE TRUE					000.05	Arro do
. MONTHTRU	0.00			\$5,344.65		\$72.19
Sum:	0.00	0.00.0	\$5,582.38	\$5,344. 65	\$22.95 ·	\$72.19
TRUE-UPS Sum:	0.00	0.000	\$5,582.38	\$5,344.65	. \$3,871.18	\$72.19
G. ADJUSTMENTS 1. MISC. ASSOCIATED ADJ				* *		
Assigned Energy - Rei - April Assigned Energy - Rei - March Assigned Energy - Rei - April Assigned Energy - Rei - April Assigned Energy - Rei - April Assigned Energy - Rei - March Daiton Delta P adjustment - April Daiton Delta P adjustment - April Generation Reallocation adjustment - April	0.0 0.0	00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
No ATC adjustment - Sale						(\$463.88)
Sum:	0.0	0.00	\$0,00	\$0.0	0 (\$519.47)	(\$463.88)

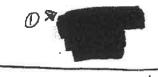
Print Date: 04-May-20 12:51 PM

Invoice Date:

April 2020

Page 2 of 3 5000

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Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dict. 2021.0001-EL: ACN 2021-007-1-2; Description: Control of the Control of th

A	BIC v .		Ĕ.	F	, G ,
1	Capacity Expenses ·			3)	
	. 05 - 2020				
			Receipts	Purchase	Net Purchases
	Fercs		Receipts	- United Sections	
Capacity Production	447-2200			0.00	
Capacity Production	555-05200 WDE GOPP no EWO		0.00		
Seneca Capacity	447-541	44-51		44.7	•
External Sales Capacity	447-4200 GEXCAP	44-5-1		0.00	
Capacity Purchase	555-027	-		0.00	-
o Santa Rosa	555-6200			0.00	
Option Premiums	456-600				
12 Option Sales	447-04200 GNACAP	-		44-5.2	44.7
13 Option Expenses	55506200 (Old 555-027)			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1.6.2
14 Reserve Sharing				46	44.2
15 Central Alabama-Tenaska PPA	555-6200 40TEN,40BAC .			0	1139
16					- A
17			- Company		
18					
19 Transmission Line Rentals				H3 .	6
20	567-00119 TFCAT Gulf-APC Cent Ala South Montgomer	У		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
zı	LEGT_DO119 TECAT GUILAPC Cent Ala Montgomery SS .				
22	1 567-00119 TECAT Gulf-APC Central Alabama Autaugav	rille			
23	1 567-pn119 TFCAT Guif-APC Cent Ala Bynum Anniston		· · · ·		
24	567-00119 TFCAT Gulf-APC Central Alabama Showdou	ın		7 075 225 5	4
25			i .	7,075,226.5	·
26 Transmission Revenues			W- 507.01	100-	
27 447-02290,02291, 02293, and 02294			42 537.95	144.2	+
28				7,075,226.5	1
29		(42)//	537.9	1,0/5,225.5	4
30				1	7,074,688.
31					1,014,000
27					

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SOURCE:

Dollar Allocation Contract Name: Santee Cooper DEX 2001 Date Range: 05/01/2020-05/31/2020 SCDEX 01 May 2020 Official Billing Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkr. 20210001-EI: ACN 2021-007-1-2;
Description:

PPLR 7

Company Exchange Charge Energy Charge Transmission Charge Service Charge Anciliary Charge Adjustments Total Charge Energy Credit Net Charge MWh Credit MWh PPLR Gulf

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A

B IIC Invoice Payments R

Payments Received From Pool

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-2; scription:

GULF	583	Delivered to Pool	Received From Pool	Composite Dollars	Fuel Dollars	Composite Dollars	. Fuel Dollars
	Sum:	- 0.000	0.000	\$0.00	\$0:00	\$12,413.32	\$0.00
3. OTHER	BROKER FEES CAPACITY Sum:	000.0 100.0. 900.0	0.000	\$0.00	\$0.00 \$0.00		\$0.00 \$0.00 \$0.00
FINANCIA	L DEALS Sum:	0.00	0.000	\$78,251.82	\$0.00	\$91,200.00	\$0.00
F. TRUE-UPS 1. TIES				- \$0.00	. \$0.00	\$0.00	\$0.0D
TIELLNES	S - Previous Month	0.00		· · · · · · · · · · · · · · · · · · ·	\$0.00		\$0.00
	Sum:	0.00	0.000	\$0.00	90.00	40.00	******
	OCATION ANSMISSION EXP ANSMISSION EXP Sum:	0.00 00.0 0.00	0 0,000	\$0.00	\$0.00 \$0.00 \$ 0.0 0	\$0.00	\$0.00 \$0.00 \$0.00
6. PREVIOUS MONT		EUP	0.00	0 \$1,941.49	\$2,896.52		\$2,836.60 \$2,836.60
	Sum:	0.00	0.00	0 \$1,941.49	. \$2,896.52	2 \$2,537.34	32,030,00
т	RUE-UPS Sum:	0.08	0.00	0 - \$1,941.49	\$2,896.52	2 \$6,395.26	\$2,836.60
G. ADJUSTMENTS				-	**	•	4
Dalton Delta No ATO No ATO	P adjustment - May P adjustment - May C adjustment - Sale C adjustment - Sale Sum:	0.0 0.0	00.0 00 00.0 00 00.0 00	00 \$0.00 00 \$0.00	\$0.0	0 \$0.00 0 \$0.00 0 (\$383.16)	\$0.00 \$0.00 (\$347.14)
EX EX EX EX	CIATED ADJ OKER - BROKFEI TPUR - EXTPURI XTSAL - EXTSAL CITRN - EXTTRNI CITRN - EXTTRNI TR Settlement - Ap	0.0 P 0.0 P 0.0	0.0 0.0 0.0	00 (\$3,577.59) 00 (\$30.56) 00 \$0.00 00 \$2,079.15	\$0.0 \$0.0 \$0.0 \$0.0	00 (\$2,573.47 00 \$843.59 00 \$0.00 00 \$5,343.4	\$0.00 \$0.00 \$0.00 \$0.00 7 \$0.00

Print Date: 02-Jun-20 12:42 PM

Invoice Date:

May 2020

Page 2 of 3

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Gulf Power Company
Capacity Gost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1:
Description:

A B	C	, D	E	F ·	6
		Capacity Expenses			
		06 - 2020			
	-	Total Control of the	Receipts	Purchase	Net Purchases
	_	Fercs	Neceripto	(all calded	
Capacity Production		447-2200 555-05200 WDE GOPP no EWO		- 0.00	
6 Capacity Production	-	447-541	0.00		4211
7 Seneca Capacity	-			44.7	
8 External Sales Capacity	-			0.00	
9 Capacity Purchase		555-027		0.00	
10 Santa Rosa		555-6200		0.00	
11 Option Premiums	-	456-600			The second secon
12 Option Sales		447-04200 GNACAP ·		mbate com	44.2
13 Option Expenses		55506200 (Old 555-027)		44-62	
14 Option Expenses				46	44.2
15 Central Alabama-Tenaska PPA		555-6200 40TEN		76	79.2
16					
17				- Constitution	
18					-
19 Transmission Line Rentals			-	43	0
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		13	1
21 .		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			
22		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			1
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			1
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun		7,075,226.51	_
25			-	7,075,220,51	
26 Transmission Revenues			1	1.7	-
27 447-02290,02291, 02293, and 02	294		42 410.10	442	
28			<u></u>	7 075 000 5	+
29			410.10	7,075,226.5	1
30					7 074 040 4
31					7,074,816.4
32	-			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	

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CONFIDENTIAL

DBC DBC Dollar Allocation
Contract Name: Santee Cooper DEX 2001
Date Range: 06/01/2020-06/30/2020
SCDEX 01 June 2020 Official Billing

Company Exchange Charge Energy Charge Transmission Charge Service Charge Ancillary Charge Adjustments Total Charge Energy Credit Net Charge MWh Credit MWh PPLR

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description:

CONFIDENTIAL

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Guif Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description:

\$0.00

(\$8,890.02)

		13	Energy	(MWH)	•		Payments Receive	ed From Pool	Payments Mad	de to Pool
GULF	1	Delivered t			From F	ool	Composite Dollars	Fuei Dollars	Composite Dollars	Fuel Dollars
3. OTHER			63				•			•
	BROKER FEES		,01000			000_	\$0.00	\$0.00		\$0.00
	CAPACITY		0.001			0.000	. \$0.00	\$0.00		\$0.00
	Sum:		0.00)	· ·	0.000	\$0.00	\$0.00		\$0.00
FINANC	CIAL DEALS Sum:		0.00	D	(0.000	\$41,473.51	\$0.00	\$77,087.94	\$0.00
F. TRUE-UPS									*	•
1. TIES										
TIELL	NES - Previous Month		0.00			0.000	\$0.00	\$0.00		\$0.00
	Sum:		0.00	0	(0:000	\$0.00	\$0.00	\$0.00	\$0.00
4. REVENUE REA				_			00.00	00.00	\$2.040 EE	\$0.00
	TRANSMISSION EXP		0.00			0.000	\$0.00 \$0.00	\$0.00 \$0.00		\$0.00
EMC 11	TRANSMISSION EXP		0.00 0.00			0.000	\$0.00	\$0.00		\$0.00
A DOM WOULD ME	Sum: ONTH INVOICE TRUE	LID	0.00	U		0.000	φιισο	Y UIUC	44,01010	4,000
6. PREVIOUS INC	MONTHTRU	UP	0.00	a		0.000	\$9,164.91	\$9,007.17	\$377.81	\$660.89
	Sum:		0.00			0.000	\$9,164.91	\$9,007.17	\$377.81	\$660.89
	-							00.000.41	64 667 66	\$660.89
	TRUE-UPS Sum:		0.00	00		0.000	\$9,164.91	\$9,007.17	\$4,297.36	\$000.03
G. ADJUSTMENTS								¥		
1. MISC. ASSOCI							3 00.00	00.0	\$11.171.51	\$10,121.39
	ned Energy - Rei - June		0.0			0.000	\$0.00 \$0.00	\$0.0 \$0.0		(\$2,244.14)
	ned Energy - Rel - June		0.0			0.000		\$0.0		\$0.00
	ita Padjustment - June		0.0			0.000		\$0.0		\$0.00
DSIIOU DE	elta P adjustment - June					0.000		\$0.0	*	\$7,877.25
	Sum:		0.0	ug		0,000	\$0.00	40.0	0 40,004.00	4.14
2. MISC. NONAS				••		0.000	(\$122.05)	\$0.0	0 \$3,243.71	\$0.00
	EXTPUR -EXTPURC		0.0	-	983	0.000		\$0.0		\$0.00
	EXTSAL - EXTSALE EXTTRN - EXTTRNM		0.0		(8)	0.000		\$0.0		\$0.00
	EXTIRN - EXTIRNA		0.0			0.000		\$0.0		\$0.00
979 89	M FTR Settlement - May		0.0			0.000	•	\$0.0		\$0.00
			0.0			0.000		\$0.0		
V	VHOLESAL - WHOLSAL		0.0	iuu .		-0.000	, 40.00	7-11	4	

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Sum:

Invoice Date:

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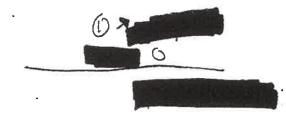
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June 2020

Page 2 of 3 5000

\$0.00

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Capacity 07 Feres		0.00	
Feres	Receipts 0.00	0.00 UU-Z · 0.00 0.00	
	<i>UU-7-1</i>	0.00 UU-Z · 0.00 0.00	
	<i>UU-7-1</i>	0.00 0.00	
WO	44-21	0.00 0.00	
VVO	44-21	0.00	
		0.00	
		0.00	
			-
		Annual C	
	 	T 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
		44-72	442
		44-7	442
		U3	(0)
Cent Ala South Montgomery			
Cent Ala Montgomery SS			
Central Alabama Autaugaville		1000	
C Cent Ala Bynum Anniston			
C Central Alabama Snowdoun		7,018,518.5	5
		_	
	1/7 372.0	5 44.7	
	0, 20 0, 20		
	372 8	7.018.518.3	5
		1	
			7,018,146.
		· · · · · ·	
	Cent Ala South Montgomery Cent Ala Montgomery SS Central Alabama Autaugaville Cent Ala Bynum Anniston Central Alabama Snowdoun	Cent Ala South Montgomery Cent Ala Montgomery SS Central Alabama Autaugaville Central Alabama Anniston Central Alabama Snowdoun UZ 372.0	Cent Ala South Montgomery Cent Ala Montgomery U3 Central Alabama Autaugaville Central Alabama Autaugaville Central Alabama Snowdoun 7,018,518.3

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Date Range: 07/01/2020-07/31/2020

SCDEX 01 July 2020 Official Billing

Company Exchange Charge Energy Charge Transmission Charge Service Charge Ancillary Charge Adjustments Total Charge Energy Credit Net Charge MWh Credit MWh PPLR
Gulf

44-7

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dict. 20210001-EY;
ACN 2021-007-1-2;
Description:



· IIC Invoice

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Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-2;
Description: COCACATAL CONTROL CONTRO

* #		Energy Energy	(MWH)		D P	ayments Receive	d From Pool			Payments Mad	de to Pool		
GULF		Delivered to Pool	Received F	rom Pool	Comp	oosite Dollars	Fuel Dollars	, (Compos	site Dollars	Fuel Do	llars	
2 OTHER	Sum:	0.00	0	0.000		\$0.00		\$0.00		\$32,923.60		\$0.00	
3. OTHER	BROKER FEES CAPACITY	0.00		0.000		\$0.00 \$0.00		\$0.00 \$0.00			lu_~	\$0.00 \$0.00	:9
	Sum:	0.00		0,000		\$0.00	-	\$0.00		ARE	リーチ	\$0.00	
FINAN	NCIAL DEALS SUM:	0.00	ם	0.000		\$45,018,33		\$0.00	94	\$74,413.94		\$0,00	
F. TRUE-UPS													
1. TIES	LINES - Previous Month	0.00	n	0.000		\$0.00		\$0.00		\$0.00		\$0.00	
14-4	Sum:	0.00	-	0.000		\$0.00		\$0.00		\$0.00		\$0.00	
4. REVENUE RE													
	TRANSMISSION EXP	0.00		0.000 0.000		\$0.00		\$0.00 \$0.00		\$3,960.50 \$0.00		\$0.00 \$0.00	
ENIC	Sum:	0.00		0.000		\$0.00		\$0.00		\$3,960.50		\$0.00	
6. PREVIOUS-M	ONTH INVOICE TRUI		(x)				G.						
	MONTHIRU	0.00	00	0.000		(\$281.34)	*	266.73)		\$1,207.71		\$1,092.20	
	Sum:	0.00	00	0.000		(\$281.34)	(\$2	266.73)		\$1,207.71		\$1,092,20	
	TRUE-UPS Sum:	0.0	00	0.000		(\$281.34)	(\$2	266.73)		\$5,168.21	•	\$1,092.20	
G. ADJUSTMENT						9							
1. MISC. ASSOC	JIA I ED ADJ gned Energy - Rei - July	0.0	nn.	0.000	,	\$0.00		\$0.00		\$0.00		\$0.00	
	igned Energy - Rei - July			0.000		\$0.00		\$0,00		\$0.00		\$0.00	
	Delta P adjustment - July			0.000		\$0.00		\$0.00		\$0.00		\$0.00	
	Delta P adjustment - July			-0.000)	\$0.00		\$0.00		\$0.00		-\$0.00	
	d adjustment - July 2020		00	0.000		\$0.00		\$0.00		\$0.00		\$0.00	
TVA loa	ad adjustment - July 2020	0.0	00	0.000)	\$0.00		\$0.00		\$0.00		\$0.00	
	Sum:	0.0	00	0.000	3	\$0.00		\$0.00		\$0.00		\$0.00	
2 MISC, NONA	SSOCIATED ADJ		797										
	BROKER - BROKFEE	0.0	00	0.000)	\$9.47		\$0.00		\$0.00		\$0.00	
	EXTPUR - EXTPURC	0.0	00	0.00		(\$593.92)	•	\$0.00		\$1,533.96		\$0.00	
	EXTSAL - EXTSALE			0.00		(\$272.48)		\$0.00		\$216.75		\$0.00	
	EXTTRN - EXTTRNN			0.00		\$0.00		\$0.00		\$0.00		\$0.00 \$0.00	
	EXTIRN - EXTIRNI	> 0,0	000	0.00	0	\$0.00		\$0.00		(\$28,027.70)		\$U.UU	J
Print Date: 04-Aug-1	20 3:09 PM			Invoice Date	e:	July 2020						Page 2 of 3	1





Gnlf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkt. 20210001-E1; ACN 2021-007-1-2; Description:

	E	· F	G
08 - 2020			
Form	Pacainte	Dumbaca	Net Purchases
	Receipts	ruciase	Wet Futchases
		0.00	
	0.00	0,00	
		44.2	
	The second second		The state of the s
		,	
		HU-S Z	44.2
GGGGGEGG (CIG GGG GET)			
555 COOD ANTEN ANRAC		41-5	44.2
050-0200 40 1 EN, 1001-0		-	
 	THE RES		
T			
567-00119 TECAT Cult-APC Cent Ala South Montgomery		43	0
567-00119 TECAT Gulf-APC Cent Ala Montgomery SS			
567-00119 TECAT Gulf-APC Central Alabama Autaugáville			
567-00119 TECAT Gulf-APC Cent Ala Bynum Anniston		Table 1	
567-00119 TECAT Guif-APC Central Alabama Snowdour	2000		7.
OOI-GOTTO IT OAT OUR A C GOTTO TO A CONTROL OF THE	-	7.018.518.35	
	1"		
	47, 529.85	44.7	
	529.85	7,018,518,35	
 			
 		 	7,017,988.50
 		1	7,000
	Capacity Expenses 08 - 2020	Capacity Expenses 08 - 2020	Capacity Expenses 08 - 2020

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CONFIDENTIAL

DBC

Contract Name: Santee Cooper DEX 2001 Date Range: 08/01/2020-08/31/2020 SCDEX 01 August 200 Official Billing

PPLR

Charge MWh Credit MWh

Company Exchange Charge Energy Charge Transmission Charge Service Charge Ancillary Charge Addustments Total Charge Energy Credit Net

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-2;
Description:

IIC Invoice Payments Energy (MWH)

Payments Received From Pool

Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description:

GULF		D. P		O	Free I To a Warm	S	San San Barre
GULF		heliaeted to Loof	Received From Pool	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars
	Sum:	0.000	0.000	\$0.00	\$0.00	\$12,436.74	\$0.00
3. OTHER	BROKER FEES	0.000		\$0.00	\$0.00	JEAN	\$0.00
	CAPACITY	0.00		\$0.00	\$0.00	ALESSA .	-14-8 \$0.00°
	Sum:	0.000	0.000	\$0.00	\$0.00		\$0.00
FINANCIAL	DEALS Sum:	0.00.0	0.000	\$72,027.63	\$0.00	\$81,807.32	\$0.00
F. TRUE-UPS							
1. TIES					PD 00	\$0.00	\$0.00
	- Previous Month	0.00		\$0.00	\$0.00	1	
	Sum:	0.00	0,000	\$0.00	\$0.00	\$0.00	\$0.00
4. REVENUE REALLO					66.00	\$4,068,64	. \$0.00
	NSMISSION EXP	0.00			\$0.00 \$0.00	\$0.00	\$0.00
EMC 11 TRAI	NSMISSION EXP	0.00	-	•	\$0.00	\$4,068.64	\$0.00
	Sum:	. 0.00	0.000	\$0,00	. \$0.00	44,000,04	\$0.00
6. PREVIOUS MONTH				\$375.68	\$708.76	* (\$736.05)	(\$287:04)
•	MONTHTRU	0.00			•	**	(\$287.04)
	Sum:	0.00	0.000	\$375,68	\$708.76	(\$1.20.02)	
TR	RUE-UPS Sum:	0.00	o . 0.0 00	\$375.68	\$708.78	\$3,332.59	(\$287.04)
G. ADJUSTMENTS			a ·				•
1. MISC. ASSOCIATE					\$0.00	\$0.00	\$0.00
Dalton Delta P ad			-	•	\$0.00		\$0.00
Dalfon Delta P adjustm	nent - July true-up djustment - August		-		\$0.0		\$0.00
Dalton Delta P adjustr		*	· -	•	\$0.00	•	\$0.00
Daton Della Ladjost	Sum:	0.00	•	-	\$0.0	\$0.00	\$0.00
2. MISC. NONASSOC		4.0			•		
	PUR - EXTPURO	-0.0	00.0	(\$339.05)	\$0.0	\$1,798.15	\$0.00
	TSAL - EXTSALE				\$0.0		
	TRN - EXTTRNA	-		\$0.00	\$0.0		
	TRN - EXTTRNE		0.00	0 \$0.00			
	Sum:	. 0.0	0.00	0 (\$695.02)	\$0,0	0 (\$14,540.00)	\$0,00

Print Date: 02-Sep-20 1:13 PM

Invoice Date:

CONFIDENTIAL

August 2020

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A' B	C	. D	E	F	. G.
		Capacity Expenses			
		09 - 2020			
	+	Fercs	Receipts	Purchase	Net Purchases
	-		TOGOTO	(4)	
Capacity Production	1	447-2200		0.00	
Capacity Production	1	555-05200 WDE GOPP no EWO ·	0.00		
Seneca Capacity	1	447-541 447-4200 GFXCAP 447-4,[]		421.2	
External Sales Capacity	-	111 /200 02 (21.1)		0.00	100
Capacity Purchase	-	555-027		0.00	
0 Santa Rosa		555-6200		0.50	
1 Option Premiums		456-600			10 10
2 Option Sales		447-04200 GNACAP		1122.010 - 34	44.z
3 Option Expenses		55506200 (Old 555-027)		44-9-6	-1002
4 Option Expenses	•				442
15 Central Alabama-Tenaska PPA		555-6200 40TEN,40BAC		46-9	1-4.5
16		No the latest and the		-	
17					H
18					
19 Transmission Line Rentals				//>	6
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		4,3	9
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			
22		567-00119 TFCAT Guif-APC Central Alabama Autaugaville			
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston		0.00	
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun			
25				7,018,518.35	
26 Transmission Revenues	\neg				
27 447-02290,02291, 02293, and	02294		42 . 442.93	144.2	
28	1				
29	\neg		442,93	7,018,518.3	5
	-		1		7.046.777
30	_				7,018,075.4
31 32	-				



Company Exchange Charge Energy Charge Transmission Charge Service Charge Ancillary Charge Adjustments Total Charge Energy Credit Net Charge MWh Credit MWh PPLR Gulf

Gulf Power Company
Capacity Cost Recovery Clause
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020

CN 2021-007-1-2:
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CONFIDENTIAL

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IIC Invoice

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-2; iption: Description:

		0.40		3100		, , ,	_0,0
• (Energy	(MWH)	Payments Receive	ed From Pool	· Payments Made	to Pool
GULF		Delivered to Pool	Received From Pool	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars
	Sum:	0.000	0.000	\$0.00	\$0.00	\$11,912,40	\$0.00
3. OTHER	BROKER FEES CAPACITY	0.00.0		- \$0.00 \$0.00	\$0.00 00.08	Luy	\$0.00 \$0.00
	Sum:	0.000		\$0.00	\$0.00	\$	\$0.00
FIN	ANCIAL DEALS Sum:	0.000	0.000	\$62,814.24	\$0.00	\$71,203.69	\$0.00
F. TRUE-UPS 1. TIES	•				•		•
	ELINES - Previous Month	0.000	0.000	.\$0.00	\$0.00	\$0.00	\$0.00
	Sum:	0.00	0.000	\$0.00	\$0.00	\$0.00	\$0.00
4. REVENUE P	REALLOCATION						
	11 TRANSMISSION EXP	0.00	0.000	\$0.00	\$0.00		\$0.00
EMC	11 TRANSMISSION EXP	0.00	0.000.0	\$0.00	\$0,00	\$0.00	\$0.00
	Sum:	0.00	0.000	\$0.00	\$0.00	\$3,888.48	\$0,00
6. PREVIOUS	MONTH INVOICE TRU	EUP	**		1		
VIII	MONTHTRU	0.00	0.000	\$7,825.19	\$7,457.81	\$2,395.47	\$2,133.78
:	Sum:	0.00	0 . 0.000	\$7,825.19	\$7,457.81	\$2,395.47	. \$2,133.78
	TRUE-UPS Sum:	0.00	0.000	\$7,825.19	\$7,457.81	\$6,283.95	\$2,133.78
G. ADJUSTMEN	TS						
	OCIATED ADJ	•					
Assigned	Energy - Rel - September	0.00			\$0.00		\$1,697.40
	d Energy - Rel - September				\$0.00		(\$8,347,41)
	P adjustment - September				• \$0.00		\$0.00
Dalton Delta	Padjustment - September				\$0.00		\$0.00
	Sum:	0.00	0.00	0 \$0.00	\$0.0	0 (\$7,539.69)	(\$6,650.01)
2 MISC, NON	IASSOCIATED ADJ						
	EXTPUR - EXTPURC				\$0.0		\$0.00
	EXTSAL - EXTSALE				\$0.0		\$0.00
	EXTTRN - EXTTRNN				\$0.0		\$0.00
	EYTTON - FYTTONS		מח חמ	0.00	\$0.0	0 \$2,883,48	\$0.00

Print Date: 02-Oct-20 2:31 PM

EXTTRN - EXTTRNP

Sum:

Invoice Date: September 2020

\$0.00

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Page 2 of 3 5000

\$0.00

\$0.00

\$2,883.48

\$800.45

\$0.00

\$0.00



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A	BC	D	É		G
		Capacity Expenses			
2		10 - 2020			
3			Receipts	Purchase	Net Purchases
4	_	Ferus	, (coopies		
S Capacity Production .	_	447-2200		0.00	
6 Capacity Production		555-05200 WDE GOPP no EWO	0.00_		
7 Seneca Capacity		447-541 447-4200 GEYCAP 44-161	0.00	44.2	
8 External Sales Capacity		7-17-1200 GENOA	- CELLER	0.00	
9 Capacity Purchase		555-027		0.00-	
10 Santa Rosa		555-6200			
11 Option Premiums		456-600			44.7
12 Option Sales		447-04200 GNACAP		44-10-2	Recoverable if exercised
13 Option Expenses		55506200 (Old 555-027)	ļ. — —		This option was purchase
13 Option Expenses 14 Reserve Sharing			-	H6-10	t is amortized over 12 m
15 Central Alabama-Tenaska PPA		555-6200 40TEN,40BAC		14.6	
16					
17			Contract of the last of the la		
18					-
19 Transmission Line Rentals				43	6
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		72	1
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS	4	- (ELL')	1
22		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville		THE RESERVE	
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston	-	-	
24		587-00119 TFCAT Gulf-APC Central Alabama Snowdoun		7,007,007,21	-
25				7,007,807.3	-
25 Transmission Revenues					+
27 447-02290,02291, 02293, and 022	94		44 599.78	3 44.2	
28				7,007,807,3	£
29			599.7	7,007,807.3	9
30					7,007,207.
					7,007,207,2
31					L

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Contract Name: Santee Cooper DEX 2001

Date Range: 10/01/2020-10/31/2020 SCDEX 01 October 2020 Invoice

44-10

Company Exchange Charge Energy Charge Transmission Charge Service Charge Ancillant Charge

Charge

Total Charge Energy Credit

Net

Charge MWh Credit MWh

Gulf Power Company

Capacity Cost Recovery Clause
Twelve Mouth Period Ended December 31, 2020
Did: 20210001-E1; ACN 2021-007-1-2;
Description:

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020.
Dkt. 20210001-E1; ACN 2021-007-1-2;
Description:

2		IIC	Invoic
D	Energy (MWH)	C	2 Pay

	η	D	Energy (MWH) 🧲	Payments Receiv	red From Pool	F Payments Mad	le to Pool
GULF		Delivered to	o Pool F	Received From Pool	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars
3. OTHER	Sum:	.02	0.000	0.000	\$0.00	\$0.00	. \$15,565.06	\$0.00
	BROKER FEES CAPACITY		0.000	0.00.0 0.00.0	\$0.00 \$0.00	\$0.00 \$0.00	4	\$0.00 4–10 \$0.00
	Sum:		0.000	0.000	. \$0.00	\$0.00	1000	\$0.00
FINANCIAL DEALS Sum:		•	0,000	0.000	\$54,104.71	\$0.00	\$66,344.49	\$0.00
F. TRUE-UPS 1. TIES				•				(a)
	ELINES - Previous Month		0.000	0,000	\$0.00	\$0.00	\$0.00	\$0.00
	Sum:		0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
4. REVENUE REALLOCATION EMC 11 TRANSMISSION EXP			0.000	D.00D	\$0.00	\$0.00	\$3.871.63	\$0.00
EMC		0.000	0.000		\$0.00	\$0.00	\$0.00	
		0.000	0.000	·	\$0.00	\$3,871.63	\$0.00	
6. PREVIOUS I	MONTH INVOICE TRUE	EUP		*			·	
MONTHTRU			000:0	0.000	\$933.67	\$863.65	\$216.43	\$217.31
	Sum:		0.000	0.000	\$933.67	\$863.65	\$216.43	\$217.31
	TRUE-UPS Sum:		0.000	0.000	\$933.67	\$863.65	\$4,088.06	\$217.31
G. ADJUSTMENT	· -							
-1. MISC. ASSO								** *** ***
Assign		0.000	0.00.0 0.00.0		\$0.00 \$0.00		\$3,095.15 \$0,00	
Assign Datton Dolta		0.000	0.00.0		\$0.00		\$0.00	
Dalton Delta P adjustment - September Dalton Delta P adjustment - September			0.000	0.000		-\$0.00		-\$0.00
Reserve Sharing - September 2020			0.000	0.000		\$0.00		\$0.00
Reserve Sharing - September 2020			0.000	0,000		\$0,00		\$0.00
		0.000	0.000		14-10 \$0.00	\$3,442.88	\$3,095.15	
2 MISC. NON	ASSOCIATED ADJ							
	EXTPUR - EXTPURC	•	0.000	0.00	(\$10,898.44)	\$0.00	\$3,977,22	\$0.00
	EXTSAL - EXTSALE			0.000				\$0.00
	EXTIRM - EXTIRM			0.00.0				\$0.00
		0.000	0.00	0 \$0.00	\$0.0	\$3,019.81	\$0.00	

Print Date: 03-Nov-20 1:46 PM

Invoice Date: October 2020

Page 2 of 3 5000







Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkt 20210001-E1; ACN 2021-007-1-2; Description:

A B	C	D	F		1	1011	G
		Capacity Expenses					
		11 - 2020					
			Rece	ainte	Purc	hase	Net Purchases
	-	Fercs	- ILEG	-			ALCOHOLD TO THE PARTY OF THE PA
Capacity Production	+	447-2200	_			0.00	
Capacity Production	-	555-05200 WDE GOPP no EWO	1	0.00			
7 Seneca Capacity	_	447-541 447-4200 GEYCAP			44.2	*	
External Sales Capacity		441 -1200 OES(0) II			,,,,,	0.00	
9 Capacity Purchase		555-027	-			0.00	
10 Santa Rosa		555-6200	-			0.00	
11 Option Premiums		456-600	-		- 378	_	
12 Option Sales		447-04200 GNACAP			44-11-2	The Stan	44,2
13 Option Expenses		55506200 (Old 555-027)			(ATTEMPS)	ST. III	1.02
14 Option Expenses					46-11	Carlotto III	44.7
15 Central Alabama-Tenaska PPA		555-6200 40TEN			12 11	History	-1-1. 2
16							
17					_		
18							
19 Transmission Line Rentals					43	Parison.	6
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery	_		72		1
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			+		
22		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville	-		+	755.57	+
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			+-	THE REAL PROPERTY.	
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun				7,018,518.35	4
25					+	1,010,510.05	
26 Transmission Revenues			1/5		170.		
27 447-02290,02291, 02293, and 0229	94		42	667.01	442		
28					-	7 040 E40 3E	
29				667.01	•	7,018,518.35	<u> </u>
30					+		7,017,851,34
31		- I			-		7,017,851,34
32						12	

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SOURCE

Contract Name: Santee Cooper DEX 2001 Date Range: 11/01/2020-11/30/2020 SCDEX Nevember 2020 Official Billing

SCDEX November 2020 Official Billing

Commany Exchange Charge Energy Charge Transmission Charge Service Charge Ancillary Charge Adjustments

44-11

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-2;
Description:

Total Charge Energy Credit

Charge MWh Credit MWh

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ROTTECK:



EXTIRN - EXTIRNM

EXTTRN - EXTTRNP

Sum:

IIC Invoice

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkt. 20210001-EI; ACN 2021-007-1-2; Description: CLAC

		12-20				
π	Energy	(MWH)	Payments Receiv	ed From Pool	Payments Mad	le to Pool 🌀
GULF	Delivered to Pool	Received From Pool	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars .
3. OTHER				•		
BROKER FEES	0.000			\$0.00		\$0.00
CAPACITY	0.000		*	\$0.00	4	4-11 \$0.00
Sum:	. 0.000	0.000	\$0.00	\$0.00		\$0.00
FINANCIAL DEALS Sum:	0.000	0.00.0	\$18,512.49	\$0.00	\$32,356.53	. \$0,00
F. TRUE-UPS						
1. TIES			· ×			
TIELINES - Previous Month	2 0.000	0,000	\$0_00	\$0.00	\$0.00	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$0,00	\$0.00
4. REVENUE REALLOCATION						
EMC 11 TRANSMISSION EXP	0.000	0.00.0	\$0.00	\$0.00	\$4,408.70	\$0,00
EMC 11 TRANSMISSION EXP - October	0.00	0.000	\$0.00	\$0.00	(\$64,79)	\$0.00
EMC 11 TRANSMISSION EXP	0.00			\$0.00	\$0.00	\$0.00
EMC 11 TRANSMISSION EXP - October	0.00	00.00	00.00	\$0.00	\$0:00	\$0.00
Sum:	0.00	0.00	\$0.00	\$0.00	\$4,343.91	\$0.00
6. PREVIOUS MONTH INVOICE TRUI	EUP .			2		
MONTHTRU	0.00	00.0	0 \$408.22	\$415.81	(\$180.17)	(\$158.62)
Sum:	0.00	00.00	0 \$408.22	\$415.81	(\$180.17)	(\$158.62)
TRUE-UPS Sum:	0.00	0.00	0 \$408.22	\$415.81	\$4,163.74	(\$158.62)
G. ADJUSTMENTS						
1. MISC. ASSOCIATED ADJ						
Dalton Delta P adjustment - November	0.00	0.00		\$0.00		\$0.00
Dalton Delta P adjustment - November				\$0.00		\$0.00
Generation Reallocation adjustment - October				\$0.00		\$0.00
Generation Reallocation adjustment - October	r 0.00			\$0.00	· · · · · · · · · · · · · · · · · · ·	\$0.00
· Sum:	0.00	00:0	90.00 \$0.00	\$0.00	\$0.00	\$0.00
2. MISC. NONA'SSOCIATED ADJ		•				
EXTPUR - EXTPUR	0.00			\$0.00		\$0.00.
EXTSAL - EXTSALE	0.00	0.0		\$0.00		\$0.00

\$0.00

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(\$9,199.92)

\$0.00

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Invoice Date: November 2020

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Page 2 of 3 5000

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A [1	BC	D		E .		F	G
		Capacity Expenses					
		12 - 2020				T	1100
			Dec	eipts		urchase	let Purchases
	_	Feres	Rec	_		urchase	ier Laicuases
Capacity Production	-	447-2200					
Capacity Production	4	555-05200 WDE GOPP no EWO					
Seneca Capacity	_	447-541		No.	44.2		
8 External Sales Capacity		447-4200 GEXCAP 4U-11.			74.72		
Capacity Purchase		555-027					
0 Santa Rosa		555-6200					
11 Option Premiums		456-600					
12 Option Sales		447-04200 GNACAP					
13 Option Expenses		55506200 (Old 555-027)			44-12	Z _	44.z
14 Reserve Sharing			-				
15 Central Alabama-Tenaska PPA		555-6200 40TEN			46-12		
16							
17						-	
18	\Box						
19 Transmission Line Rentals						- AND	
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43	0	180
21	11	567-00119 TECAT Gulf-APC Cent Ala Montgomery SS	14			1 1	
22	11	567-00119 TFCAT Gulf-APC Central Alabama Autaugaville					-
23	11	567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				AND THE RESERVE	
24	11	567-00119 TFCAT Gulf-APC Central Alabama Snowdoun			1	-	<u></u>
						6,870,788.35	
25 Transmission Revenues	+						
	204		142	691.68	144-2		
Z7 447-02290,02291, 02293, and 022	1						
28	+		10	691.68		6,870,788.35	
29	+						
30	+		-		13.		6,870,096.67
31	-			123	-		
32	-		+		-		
33	_		+		YTD		84,444,248.9
34					11.1-		

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DBQ OB Dollar Allocation
Contract Name: Santee Cooper DEX 2001
Date Range: 12/01/2020-12/31/2020
SCDEX 01 December 2020 Official Billing

Company Exchange Charge Energy Charge Transmission Charge Service Charge Ancillary Charge
Gulf

44-12

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-2;
Description:

Charge MWh Credit MWh

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Adjustments



Print Date: 05-Jan-21 2:05 PM

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Energy (MWH) C Prayme

Payments Received From Pool

Galf Power Company

Kuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt 20210001-E1;
ACN 2021-007-1-1;
poly Payments Made to Pool

GULF	25	Delivered to Pool	Received From Pool	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars
3. OTHER				1			· uci Dollais
*	BROKER FEES	0.000	0.000	\$0.00	\$0.00		\$0.00
	CAPACITY	0.000	0.000	\$0.00	\$0.00		\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00		\$0.00
FINANCIAL	DEALS Sum:	0,000	0.000	\$4,801.23	\$0.00	\$17,899.71	\$0.00
F. TRUĖ-UPS						-	, -
1. TIES							•
TIELINES	- Previous Month	0.000	. 0.000	\$0.00	\$0.00	\$0.00	\$0.00
•	Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00	
4. REVENUE REALLO					·	·	******
	NSMISSION EXP	0.000		\$0.00	\$0,00	\$4,383.61	\$0.00
EMC 11 TRA	NSMISSION EXP	0.00.0		\$0.00	\$0.00	\$0.00	\$0.00
	Sum:	0.000	- 0.000	\$0.00	\$0.00	\$4,383.61	\$0.00
6. PREVIOUS MONTH							
	MONTHTRU	0.000	0.000	(\$243.64)	(\$400.38)	(\$2,645.82)	(\$2,454.86)
	Sum:	0.000	0.000	(\$243.64)	(\$400,38)	(\$2,645,82)	(\$2,454.86)
ना ं	RUE-UPS Sum:	0.000	. 0.000	(\$243.64)	(\$400.38)	\$1,737.79	(\$2,454.86)
G. ADJUSTMENTS						:*:	
1. MISC. ASSOCIATE	D ADJ		41				
Alternate delivery adjust	ment - December	0.000	0.00.0	\$1,044,091,60	\$967,872.91	\$0,00	\$0.00
Alternate delivery adjus		0.000		\$0.00	\$0.00		\$0.00
Dalton Delta P adjust		0.000		\$0.00	\$0.00		\$0.00
Dalton Delta P adjus				\$0.00	\$0.00		. \$0.00
Reserve Sharing	 December 2020 December 2020 	0.000		\$0.00	\$0.00	*	\$0.00
vereine allatina		0.00.0	*	\$66,814.00	\$0.00	7	\$0.00
2 MISC MONARROO	Sum:	0,00	0.000	\$1,110,905.60	\$967,872.91	\$0.00	\$0.00
2. MISC. NONASSOC	<i>KER - BROKFEE</i>	0.00	0.000	40.00	20.00		
	PUR -EXTPURC				\$0.00		
	ISAL -EXTSALE				\$0.00 \$0.00		00.00 00.00
	TRN - EXTIRNM				\$0.00		\$0.00
	TRN - EXTTRNP				\$0.00		
	Sum:	0.00	,		· \$0.00		- \$0.00
				(40.0	(+==0==0)	40100

Invoice Date: December 2020

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DBC

Page 2 of 3 5000 Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-2;



At .	Description: Flind	-13				3
harge Set: Flint Scherer 3 2019 Cil.	and Emission True Up	Chause Amount	C			. 21
<u> harge Name</u>		Charge Amount \$0.00		*		
Capacity Charge		1500a - 1011c P				
apactive Po		\$0,00	Gulf (5058 24)	GPC	Energy Charge by C	PCO
Energy Charge		\$0.00	STATE STATE OF THE	As CIARGASON, 1 - 1-1		
	views and state of the state of	SOLO		•		
Total Child		(in (e)))				
OZGPCV.		*				
med in Electric Com	an can call	O 10 7 7 7 1				
Prignitus (1984)		4179				
VOM GPC		\$0.00 (\$7 2.1 6).0				
VOX G I CYPER NEW YORK TO BE SEEN		(美)000名。《《法》	Gulf	GPC WT-tol	Change in law Duf	anco.
	ra ar amangra ar ne hildre his CONSTRA	\$0.00	K W	, lotai	Change in Law By C)FGO
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	ileri, edesileri					
Cotel		RAD.				
GULETHUROFUS HE WASHE						
GPC PFellow Total			Section of the sectio			
ISEM OF IT A COLUMN TO THE COL						
TOTAL ON INVOICE						
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Énergy:@B1		- description				
Contestion of the Section of the Section						
GPG Energy	THE BUT MANNEY AS X	रहेब के हैं। इ. विकास विकेश के विकास 				
		pd.				
	True l Inc					•
True Up contains 2019 Emission and Cil.	tine also	20				
Total By OPCO including True Ups (E	missions & CiL)	. 40	44,2			
GUITER MOTORAL LANGE SHE			S(26)			
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SOURCE AS referenced.

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Centra, mapama/Tenaska Final Invoice

Month		Jan-2020
Year		2020
Month		· 1
Contract Month		month_8
Contract months		
GULF ENERGY PAYMENTS		CANADA PARAMANANA
Availability Bonus Payment		
Capacity Payments	46	44-
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		The same
Steam Turbine Start Charges		
Fired Hour Payment		S and the state of
Adjusted Fired Hour Payment to Shell		CHAPTER STATE
Heat Rate Payments to Shell		'
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		
SHELL ENERGY PAYMENTS		Land Hard Control
Fired Hour True-Up Payment to Gulf		
Heat Rate Payments to Gulf		1 1
Provisional Off Peak Availability Payment to Gulf	ľ	
Provisional Peak Availability Payment to Guif		CHARLE STREET
Start Up Energy Payment to Gulf		Market Share Share
Cover Payment		1 1
Excess Duct Fired Energy Payment to Gulf		!!!
Excess Power Aug Energy Payment to Gulf		
Withholding Payment		1
Testing Reimbursement		1
Financial Settlement		1000
Total Payments to Gulf		\$0.00
Monthly True-Up Data		\$0.00
Invoice Total	-	

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Generation in MWH

SOURCE:____

Central Alabama/Tenaska Final Invoice

30/2

Month	Feb-2020	
Year	2020	
Month	. 2	
Contract Month	month_9	
COMMENTAL	-	
GULF ENERGY PAYMENTS	Pt_	
Availability Bonus Payment		
Capacity Payments	46	4-2
VOM Energy Payment		
Oll-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges	REAL PROPERTY.	
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell	•	
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	
	•	
SHELL ENERGY PAYMENTS		
Fired Hour True-Up Payment to Guif		
Heat Rate Payments to Gulf		
Provisional Off Peak Availability Payment to Guif		
Provisional Peak Availability Payment to Gulf	Contractivities of the Con-	
Start Up Energy Payment to Guif		
Cover Payment		
Excess Duct Fired Energy Payment to Gulf	-	
Excess Power Aug Energy Payment to Gulf		
Withholding Payment		
Testing Reimbursement		
Financial Settlement		
Total Payments to Gulf	\$0.00	
	10.00	
Monthly True-Up Data	\$0.00	
Invoice Total		
	- Committee Committee	
Generation in MWH		

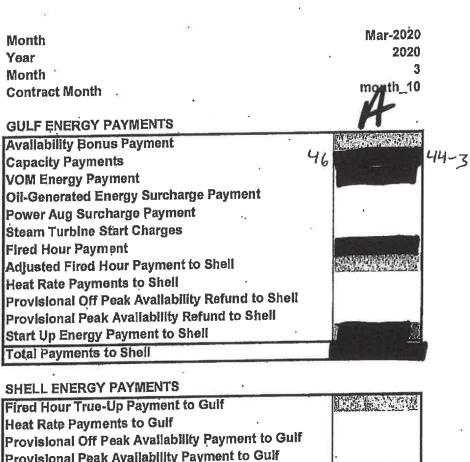
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SOURCE:____

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6/21

Central Alabama/Tenaska Final Invoice



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Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

No. 2010 100 100 100 100 100 100 100 100 10	
Generation in MWH	
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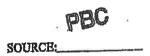
SOURCE:____

Capacity Cost Recovery Clause Twelya Month Period Ended December 31, 2020 Dkt. 29210001-E1; ACN 2021-007-1-2; Description:

Central Alabama/Tenaska Booking Report

20/21

Month	Apr-2020	
Year	2020	
Month	4	
Contract Month	month_11	
(9)		
GULF ENERGY PAYMENTS		
Availability Bonus Payment	STATE OF STATE OF	
Capacity Payments .	46	44-4
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment	e Vigena .	
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		
	#160%	
SHELL ENERGY PAYMENTS		
Fired Hour True-Up Payment to Gulf		
Heat Rate Payments to Gulf		
Provisional Off Peak Availability Payment to Guif	•	
Provisional Peak Availability Payment to Gulf		
Start Up Energy Payment to Gulf		
Cover Payment		
Excess Duct Fired Energy Payment to Guif	1	
Excess Power Aug Energy Payment to Gulf		
Withholding Payment		
Testing Reimbursement	.	
Financial Settlement		
Total Payments to Gulf	\$0.00	
Monthly True-Up Data	\$0.00	í.
Invoice Total		
L		
Generation in MMH		



Central Alabama/Tenaska Final Invoice

Month
Year
Month
Someonth
Contract Month
GULF ENERGY PAYMENTS

Availability Bonus Payment

Availability Bonus Payment
Capacity Payments
VOM Energy Payment
Oil-Generated Energy Surcharge Payment
Power Aug Surcharge Payment
Steam Turbine Start Charges
Fired Hour Payment
Adjusted Fired Hour Payment to Shell
Heat Rate Payments to Shell
Provisional Off Peak Availability Refund to Shell
Provisional Peak Availability Refund to Shell
Start Up Energy Payment to Shell
Total Payments to Shell

16

SHELL ENERGY PAYMENTS

	Comment of the Party of the Par
Fired Hour True-Up Payment to Gulf	. Astronomy
Heat Rate Payments to Gulf	1
Provisional Off Peak Availability Payment to Gulf	1
Provisional Peak Availability Payment to Gulf	es compress and the com
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up)ata	\$0.00
Invoice Total		
		- paragraphy
Generation in MW	H	

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SOURCE:	

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20/21

Central Alabama/Tenaska Final Invoice

	l 0000
Month	Jun-2020 2020
Year	2020
Month	unanth 4
Contract Month	month_1
GULF ENERGY PAYMENTS	DEPOS SERVICE CONTRACTOR OF CONTRACTOR
Availability Bonus Payment	44-6
Capacity Payments	44-6
VOM Energy Payment	
Oll-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	West Williams
Adj. Fired Hour Pymt to Shell + ESC adj. Final (Jan-May)	WAY MAY
Heat Rate Payments to Shell	10.0
Provisional Off Peak Availability Refund to Shell	1
Provisional Peak Availability Refund to Shell	280.5
Start Up Energy Payment to Shell	
Total Payments to Shell	SIE IN DIVERSITA
SHELL-ENERGY-PAYMENTS	Process Company (Agents of State 1994)
Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	} I
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	1
Excess Duct Fired Energy Payment to Guif	i l
Excess Power Aug Energy Payment to Guif	
Withholding Payment	1
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00
	10,00
Monthly True-Up Data	\$0,00
Invoice Total	A CONTRACTOR
Generation In MWH	

	PBC	® (
SOURCE:		

Central Alabama/Tenaska Booking Report

30%

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Jul-2020 Dkt. 20210001-EI | ACN 2021-007-1-2|
Description (1) Month 2020 Year Month month 2 Contract Month . **GULF ENERGY PAYMENTS Availability Bonus Payment** Çapacity Payments **VOM Energy Payment** Oil-Generated Energy Surcharge Payment Power Aug Surcharge Payment Steam Turbine Start Charges Fired Hour Payment Adjusted Fired Hour Payment to Shell Heat Rate Payments to Shell Provisional Off Peak Availability Refund to Shell Provisional Peak Availability Refund to Shell Start Up Energy Payment to Shell Total Payments to Shell SHELL ENERGY PAYMENTS Fired Hour True-Up Payment to Gulf Heat Rate Payments to Gulf Provisional Off Peak Availability Payment to Gulf Provisional Peak Availability Payment to Guif Start Up Energy Payment to Gulf Cover Payment Excess Duct Fired Energy Payment to Gulf Excess Power Aug Energy Payment to Gulf Withholding Payment **Testing Reimbursement** Financial Settlement \$0.00 **Total Payments to Gulf** \$0.00 Monthly True-Up Data Involce Total

CONFIDENTIAL

P	BC
Ŋ.	

SOURCE;____

Generation in MWH

Central Alabama/Tenaska Final Invoice

2027

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 µg-2020 Month Dkt. 20210001-EX; ACN 2021-007-1-2 2020 Year Month month 3 **Contract Month GULF ENERGY PAYMENTS Availability Bonus Payment** Capacity Payments VOM Energy Payment Oil-Generated Energy Surcharge Payment Power Aug Surcharge Payment Steam Turbine Start Charges Fired Hour Payment Adjusted Fired Hour Payment to Shell Heat Rate Payments to Shell Provisional Off Peak Availability Refund to Shell Provisional Peak Availability Refund to Shell Start Up Energy Payment to Shell Total Payments to Shell SHELL ENERGY PAYMENTS Fired Hour True-Up Payment to Gulf Heat Rate Payments to Guif Provisional Off Peak Availability Payment to Gulf Provisional Peak Availability Payment to Gulf Start Up Energy Payment to Gulf Cover Payment Excess Duct Fired Energy Payment to Gulf **Excess Power Aug Energy Payment to Gulf** Withholding Payment Testing Reimbursement Financial Settlement **Total Payments to Gulf Monthly True-Up Data Involce Total**

CONFIDENTIAL

SOURCE: PBC

Generation in MWH

Sep-2020

Central Alabama/Tenaska Final Invoice



Month		Sep-2020	
Year		2020	
Month		9	
Contract Month		· month_4	
		Λ	
GULF ENERGY PAYMENTS			es.
Availability Bonus Payment			
Capacity Payments	46		44-9
VOM Energy Payment			
Oil-Generated Energy Surcharge Payment			
Power Aug Surcharge Payment			
Steam Turbine Start Charges			
Fired Hour Payment			
Adjusted Fired Hour Payment to Shell			
Heat Rate Payments to Shell			
Provisional Off Peak Availability Refund to Shell			
Provisional Peak Availability Refund to Shell			
Start Up Energy Payment to Shell			
Total Payments to Shell			

SHELL ENERGY PAYMENTS

STILL LINEIRO I FATILLINIO	The state of the second state of the second
Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Guif	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0,00

Monthly True-Up Data	\$0.00
Invoice Total	
Generation in MWH	40.5

	PBC
SOURCE:	

Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt, 20210001-EI; ACN 2021-007-1-2;
Description

Central Alabama/Tenaska Final Invoice



Month	Oct-2020	
Year	2020	
Month	10	
Contract Month	month_5	
	A	
GULF ENERGY PAYMENTS	<u> </u>	
Availability Bonus Payment		1 -
Capacity Payments	46	441-10
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell	ARREAS.	
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell	CONTRACTOR	
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf Heat Rate Payments to Gulf	
Heat Rate Payments to Guif	
	F
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	CONTRACTOR OF THE PROPERTY AND THE PROPE
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	i
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	E
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	
	35
Generation in MWH	



Central Alabama/Tenaska Booking Report

130/21

Month	Nov-2020	
Year	2020	
Month .	11	
Contract Month	month_6	
	A	
GULF ENERGY PAYMENTS		
Availability Bonus Payment	(1)	
Capacity Payments	46	44-11
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges	0.070/00/01/00/00/00	
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
	1.721.16012.112.21.16V3.
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Guif	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Guif	
Cover Payment	•
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

the same of the sa	
Commence Atlant for BURNICE	
Generation in MWH	
Gonoranon III III III	

SOURCE:

Guit Fower Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dist. 2021001-E1; ACN 2021-007-1-2;
Description:

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Central Alabama/Tenaska Booking Report For the Period 12/1/2020 - 12/31/2020

Dec-2020 Month 2020 Year 12 Month month_7 **Contract Month GULF ENERGY PAYMENTS** Availability Bonus Payment 44-1Z **Capacity Payments** VOM Energy Payment Alternate Pellyere de Trersy. Power Aug Surcharge Payment Steam Turbine Start Charges Fired Hour Payment Adjusted Fired Hour Payment to Shell Heat Rate Payments to Shell Provisional Off Peak Availability Refund to Shell Provisional Peak Availability Refund to Shell Start Up Energy Payment to Shell Total Payments to Shell

SHELL ENERGY PAYMENTS

	THE RESERVE OF THE PROPERTY OF
Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	Part \$ 0 (00)
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Guif	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0,00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Involce Total	THE ENGLISH

Generation In MWH



BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause and generating performance

incentive factor

Docket No.: 20210001-EI

Date: May 24, 2021

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "C"

Line-by-Line/Field-by-Field Justification

Page	Line(s)/Field(s), Column(s)	Justification
10-8.1	Columns D-K, as marked	Information identified on pages 10-8.1
10-8.3	Columns B-D, as marked Lines 1-3, as marked	through 43-3.3 is entitled to confidential classification pursuant to §366.093(3)(d)
10-9	Line 2, as marked	and (e), Florida Statutes. The basis for this information being designated as
10-11.1	Columns B-D, as marked	confidential is more fully set forth in
43	Lines 1-6, as marked	paragraph 1.
43-1	Columns A-B, as marked	
43-1.1	Columns A-B, as marked	
43.1-2	Columns A-B, as marked	
43-1.3	Columns A-B, as marked	
43-1.6	Columns A-B, as marked	
43-2	Columns A-B, as marked	
43-2.1	Columns A-B, as marked	
43-2.2	Columns A-B, as marked	
43-2.3	Columns A-B, as marked	
43-2.4	Columns A-B, as marked	
43-3	Columns A-B, as marked	
43-3.1	Columns A-B, as marked	
43-3.2	Columns A-B, as marked	
43-3.3	Columns A-B, as marked	

Page	Line(s)/Field(s), Column(s)	
43-3.4	Columns A-B, as marked]
43-4	Columns A-B, as marked	1
43-4.1	Columns A-B, as marked	
43-4.2	Columns A-B, as marked	
43-4.3	Columns A-B, as marked	1
43-4.4	Columns A-B, as marked	
43-5	Columns A-B, as marked	
43-5.1	Columns A-B, as marked	
43-5.2	Columns A-B, as marked	
43-5.3	Columns A-B, as marked	
43-5.4	Columns A-B, as marked	
43-6	Columns A-B, as marked	
43-6.1	Columns A-B, as marked	
43-6.2	Columns A-B, as marked	
43-6.3	Columns A-B, as marked	
43-6.4	Columns A-B, as marked	
43-7	Column A, as marked	
43-7.1	Column A, as marked	
43-7.2	Column A, as marked	
43-7.3	Column A, as marked	
43-7.4	Columns A-B, as marked	
43-8	Columns A-B, as marked	
43-8.1	Columns A-B, as marked	
43-8.2	Columns A-B, as marked	
43-8.3	Columns A-B, as marked	
43-8.4	Columns A-B, as marked	
43-9	Columns A-B, as marked	
43-9.1	Columns A-B, as marked	

Justification
Information identified on pages 43-3.4 through 43-9.1 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page	Line(s)/Field(s), Column(s)	Justification
43-9.2	Columns A-B, as marked	Information identified on pages 43-9.21
43-9.3	Columns A-B, as marked	through 44-1.1 is entitled to confidential
43-9.4	Columns A-B, as marked	classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for
43-10	Columns A-B, as marked	this information being designated as
43-10.1	Columns A-B, as marked	confidential is more fully set forth in
43-10.2	Columns A-B, as marked	paragraph 1.
43-10.3	Columns A-B, as marked	
43-10.4	Columns A-B, as marked	
43-11	Columns A-B, as marked	
43-11.1	Columns A-B, as marked	
43-11.2	Columns A-B, as marked	
43-11.3	Columns A-B, as marked	
43-11.4	Columns A-B, as marked	
43-12	Columns A-B, as marked	
43-12.1	Columns A-B, as marked	
43-12.2	Columns A-B, as marked	
43-12.3	Columns A-B, as marked	
43-12.4	Columns A-B, as marked	
44.1	Columns A-M, as marked	
44.2	Columns D-P, as marked	
44-1	Columns E-F, as marked	
44-1.1	Lines 1-3, as marked	

Page	Line(s)/Field(s), Column(s)	Justification
44-1.2	Column F, as marked	Information identified on pages 44-1.2
44-2	Columns E-F, as marked Line 1, as marked	through 44-9.2 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for
44-2.1	Lines 1-3, as marked	this information being designated as
44-2.2	Columns D and F, as marked Lines 1-5 as marked	confidential is more fully set forth in paragraph 1.
44-3	Columns E-F, as marked	
44-3.1	Line 1, as marked	
44-3.2	Columns D and F, as marked Lines 1-3, as marked	
44-4	Columns E-F, as marked Line 1, as marked	
44-4.1	Line 1, as marked	
44-4.2	Columns D and F, as marked Lines 1-3, as marked	
44-5	Columns E-F, as marked Line 1, as marked	
44-5.1	Column B-G, line 1, as marked	
44-5.2	Columns D and F, as marked Lines 1-2 as marked	
44-6	Columns E-F, as marked Line 1, as marked	
44-6.1	Line 1, as marked	
44-6.2	Columns D and F, as marked Lines 1-3, as marked	
44-7	Columns E-F, as marked Line 1, as marked	
44-7.1	Line 1, as marked	
44-7.2	Column F, as marked	
44-8	Columns E-F, as marked	
44-8.1	Line 1, as marked	
44-8.2	Column F, as marked	
44-9	Columns E-F, as marked	
44-9.1	Line 1, as marked	
44-9.2	Column F, as marked	
	·	

Page	Line(s)/Field(s), Column(s)	Justification
44-10	Columns E-F, as marked	Information identified on pages 44-10 through 46-12 is entitled to confidential
44-10.1	Line 1, as marked	classification pursuant to §366.093(3)(d)
44-10.2	Columns D and F, as marked	and (e), Florida Statutes. The basis for this information being designated as
44-11	Columns E-F, as marked Line 1, as marked	confidential is more fully set forth in paragraph 1.
44-11.1	Line 1, as marked	The state of the s
44-11.2	Column F, as marked	
44-12	Columns E-F, as marked Line 1, as marked	
44-12.1	Line 1, as marked	
44-12.2	Column F, as marked	
44-13	Columns B-D, as marked	
46	Lines 1-2, as marked	
46-1	Column A, as marked	
46-2	Column A, as marked	
46-3	Column A, as marked	
46-4	Column A, as marked	
46-5	Column A, as marked	
46-6	Column A, as marked	
46-7	Column A, as marked	
46-8	Column A, as marked	
46-9	Column A, as marked	
46-10	Column A, as marked	
46-11	Column A, as marked	
46-12	Column A, as marked	