



June 18th 2021

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 20210003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of May 2021.
Please contact me if you have any questions.

Sincerely,

Miguel Bustos

Mgr. Shared Services
305-835-3605

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 12

	CURRENT MONTH: 05/21		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	18,326	18,326	100.00	-	97,780	97,780	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,072,144	976,367	(95,777)	(9.81)	5,683,945	5,594,953	(88,992)	(1.59)
5 DEMAND (Line 32 A-1 support detail)	653,692	653,832	140	0.02	5,217,857	5,242,046	24,189	0.46
6 OTHER (Line 38 A-1 support detail)	91,476	17,365	(74,111)	(426.78)	205,862	129,205	(76,657)	(59.33)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	129,105	13,965	(115,140)	(824.49)	351,940	99,588	(252,352)	(253.40)
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	1,688,207	1,651,925	(36,282)	(2.20)	10,755,724	10,964,396	208,672	1.90
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 45 - Page 11)	(902)	(1,009)	(107)	10.61	(2,988)	(6,243)	(3,255)	52.14
14 TOTAL THERM SALES	1,869,810	1,650,916	(218,894)	(13.26)	9,543,317	10,958,153	1,414,836	12.91
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,059,929	3,272,575	(787,354)	(24.06)	21,314,664	17,460,790	(3,853,874)	(22.07)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,689,257	3,258,175	(431,082)	(13.23)	18,317,751	17,310,190	(1,007,561)	(5.82)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	20,894,340	9,992,850	(10,901,490)	(109.09)	152,108,930	83,963,550	(68,145,380)	(81.16)
20 OTHER Commodity (Line 38 A-1 support detail)	97,460	6,400	(91,060)	(1,422.81)	579,541	150,600	(428,941)	(284.82)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,786,717	3,264,575	(522,142)	(15.99)	18,897,292	17,460,790	(1,436,502)	(8.23)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 45 - Page 11)	(1,961)	(2,000)	(39)	1.96	(6,496)	(10,000)	(3,504)	35.04
27 TOTAL THERM SALES (24-26 Estimated only)	3,413,406	3,262,575	(150,831)	(4.62)	18,983,378	17,450,790	(1,532,588)	(8.78)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00560	0.00560	100.00	-	0.00560	0.00560	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.29061	0.29967	0.00906	3.02	0.31030	0.32322	0.01292	4.00
32 DEMAND (5/19)	0.03129	0.06543	0.03414	52.18	0.03430	0.06243	0.02813	45.06
33 OTHER (6/20)	0.93860	2.71328	1.77468	65.41	0.35522	0.85793	0.50271	58.60
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.44582	0.50602	0.06020	11.90	0.56917	0.62794	0.05877	9.36
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.50450	0.04450	8.82	0.46000	0.62430	0.16430	26.32
40 TOTAL THERM SALES (11/27)	0.49458	0.50633	0.01175	2.32	0.56659	0.62830	0.06171	9.82
41 TRUE-UP (E-2)	0.02023	0.02023	-	-	0.02023	0.02023	-	-
42 TOTAL COST OF GAS (40+41)	0.51481	0.52656	0.01175	2.23	0.58682	0.64853	0.06171	9.52
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.51740	0.52920	0.01180	2.23	0.58977	0.65179	0.06202	9.52
45 PGA FACTOR ROUNDED TO NEAREST .001	0.517	0.52900	0.012	2.27	0.590	0.652	0.062	9.51

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

SCHEDULE A-1/R
(REVISED 6/08/94)
PAGE 2 OF 12

from doree	CURRENT MONTH: 05/21		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	-	165,270	165,270	100.00	-	661,914	661,914	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,072,144	1,223,400	151,256	12.36	5,683,945	5,622,251	(61,694)	(1.10)
5 DEMAND (Line 32 A-1 support detail)	653,692	851,699	198,007	23.25	5,217,857	4,205,724	(1,012,133)	(24.07)
6 OTHER (Line 56 A-1 support detail + Line 9 A-1)	91,476	6,865	(84,611)	(1,232.56)	205,862	75,193	(130,669)	(173.78)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	129,105	-	(129,105)	-	351,940	-	(351,940)	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,688,207	2,247,234	559,027	24.88	10,755,724	10,565,082	(190,642)	(1.80)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(902)	(1,114)	(212)	19.02	(2,988)	(4,992)	(2,004)	40.14
14 TOTAL THERM SALES	1,869,810	2,246,120	376,310	16.75	9,543,317	10,560,090	1,016,773	9.63
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,059,929	4,030,984	(28,945)	(0.72)	21,314,664	21,162,135	(152,529)	(0.72)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,689,257	4,030,984	341,727	8.48	18,317,751	21,162,135	2,844,384	13.44
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	20,894,340	14,856,130	(6,038,210)	(40.64)	152,108,930	73,322,190	(78,786,740)	(107.45)
20 OTHER Commodity (Line 38 A-1 support detail)	97,460	6,400	(91,060)	(1,422.81)	579,541	150,600	(428,941)	(284.82)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,786,717	4,037,384	250,667	6.21	18,897,292	21,312,735	2,415,443	11.33
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(1,961)	(2,000)	(39)	-	(6,496)	(10,000)	(3,504)	35.04
27 TOTAL THERM SALES (24-26 Estimated only)	3,413,406	4,035,384	621,978	15.41	18,983,378	21,302,735	2,319,357	10.89
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.04100	0.04100	100.00	-	0.03128	0.03128	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.29061	0.30350	0.01289	4.25	0.31030	0.26568	(0.04462)	(16.79)
32 DEMAND (5/19)	0.03129	0.05733	0.02604	45.42	0.03430	0.05736	0.02306	40.20
33 OTHER (6/20)	0.93860	1.07260	0.13400	12.49	0.35522	0.49929	0.14407	28.85
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.44582	0.55661	0.11079	19.90	0.56917	0.49572	(0.07345)	(14.82)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.55688	0.09688	17.40	0.46000	0.49916	0.03916	7.85
40 TOTAL THERM SALES (11/27)	0.49458	0.55688	0.06230	11.19	0.56659	0.49595	(0.07064)	(14.24)
41 TRUE-UP (E-2)	0.02023	0.02023	-	-	0.02023	0.02023	-	-
42 TOTAL COST OF GAS (40+41)	0.51481	0.57711	0.0623	10.80	0.58682	0.51618	(0.07064)	(13.69)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.51740	0.58001	0.06261	10.79	0.58977	0.51878	(0.07099)	(13.68)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.517	0.580	0.063	10.86	0.590	0.519	(0.071)	(13.68)

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

FLEX DOWN ESTIMATE
(REVISED 6/08/94)
PAGE 3 OF 12

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2021	Feb 2021	Mar 2021	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021
1 COMMODITY (Pipeline)	86,835	94,360	168,568	146,881	165,270							
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-							
3 SWING SERVICE	-	-	-	-	-							
4 COMMODITY (Other)	1,080,687	1,399,899	1,025,841	892,424	1,223,400							
5 DEMAND	851,699	798,928	851,699	851,699	851,699							
6 OTHER	23,126	19,884	12,539	12,779	6,865							
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	-	-	-	-	-							
8 DEMAND	-	-	-	-	-							
9 Other	-	-	-	-	-							
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-							
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,042,347	2,313,071	2,058,647	1,903,783	2,247,234							
12 NET UNBILLED	-	-	-	-	-							
13 COMPANY USE	(895)	(935)	(994)	(1,054)	(1,114)							
14 TOTAL THERM SALES	2,041,453	2,312,136	2,057,652	1,902,729	2,246,120							
THERMS PURCHASED												
15 COMMODITY (Pipeline) Billing Determinants Only	4,522,687	4,914,570	4,111,427	3,582,468	4,030,984							
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-							
17 SWING SERVICE Commodity	-	-	-	-	-							
18 COMMODITY (Other) Commodity	4,522,687	4,914,570	4,111,427	3,582,468	4,030,984							
19 DEMAND Billing Determinants Only	14,856,130	13,897,670	14,856,130	14,856,130	14,856,130							
20 OTHER Commodity	44,000	37,000	31,300	31,900	6,400							
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	-	-	-	-	-							
22 DEMAND	-	-	-	-	-							
23	-	-	-	-	-							
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,566,687	4,951,570	4,142,727	3,614,368	4,037,384							
25 NET UNBILLED	-	-	-	-	-							
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)							
27 TOTAL THERM SALES (24-26 Estimated only)	4,564,687	4,949,570	4,140,727	3,612,368	4,035,384							
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.01920	0.01920	0.04100	0.04100	0.04100							
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-							
30 SWING SERVICE (3/17)	-	-	-	-	-							
31 COMMODITY (Other) (4/18)	0.23895	0.28485	0.24951	0.24911	0.30350							
32 DEMAND (5/19)	0.05733	0.05749	0.05733	0.05733	0.05733							
33 OTHER (6/20)	0.52560	0.53740	0.40060	0.40060	1.07260							
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-							
35 DEMAND (8/22)	-	-	-	-	-							
36 Other (9/23)	-	-	-	-	-							
37 TOTAL COST (11/24)	0.44723	0.46714	0.49693	0.52673	0.55661							
38 NET UNBILLED (12/25)	-	-	-	-	-							
39 COMPANY USE (13/26)	0.44742	0.46733	0.49717	0.52702	0.55688							
40 TOTAL THERM SALES (11/27)	0.44742	0.46733	0.49717	0.52702	0.55688							
41 TRUE-UP (E-2)	0.02023	0.02023	0.02023	0.02023	0.02023							
42 TOTAL COST OF GAS (40+41)	0.46765	0.48756	0.51740	0.54725	0.57711							
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503							
44 PGA FACTOR ADJUSTED FOR TAXES	0.47000	0.49001	0.52000	0.55000	0.58001							
45 PGA FACTOR ROUNDED TO NEAREST .001	0.47000	0.49000	0.52000	0.55000	0.58000							

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 4 OF 12

FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

CURRENT MONTH: 05/21

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,061,890	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	0	0.00	0.00000
5 Commodity Adjustments (Line 45+ 46, Pg.11)	(1,961)	0.00	
6 Commodity Adjustments FGT Supplier Refund		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	4,059,929	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	4,061,890	1,166,932.74	0.28729
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 25 Page 11)	(405,280.00)	(99,732.19)	
21 Imbalance Cashout - Transporting Cust (Line 2 Page 11)	34,608	(10,729.27)	
22 Other Shippers	0.00	16,575.03	
23 Less: OSS, Company Use, and Refund	(1,961)	(901.96)	0.46000
24 TOTAL COMMODITY (Other)	3,689,257	1,072,144.35	0.29061
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	20,894,340	583,691.87	0.02794
26 FPU - Capacity Indian River (Line 21 Page 10)		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	20,894,340	653,691.87	0.03129
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other Monthly purchases and expense (Line 19+22+23 Page 10)	97,460	76,487.36	0.78481
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Activity (Line 30 to 32, Page 10)	0	14,988.35	
35 Realized Gain/Loss (Line 20, Page 10)		(129,104.55)	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	97,460	(37,628.84)	(0.38610)
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 5 OF 12

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 05/21		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 line 4+6)	1,163,620	1,230,265	66,645	5.42%	5,889,807	5,697,444	(192,363)	-3.38%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	653,692	1,016,969	363,277	35.72%	5,217,857	4,867,638	(350,219)	-7.19%
3	TOTAL	1,817,312	2,247,234	429,922	19.13%	11,107,664	10,565,082	(542,582)	-5.14%
4	FUEL REVENUES (Sch A-1 line 14) (NET OF REVENUE TAX)	1,869,810	2,246,120	376,310	16.75%	9,543,317	10,560,090	1,016,773	9.63%
5	TRUE-UP (COLLECTED) OR REFUNDED	(66,254)	(66,254)	-	0.00%	(331,268)	(331,268)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,803,556	2,179,866	376,310	17.26%	9,212,049	10,228,822	1,016,773	9.94%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(13,755)	(67,367)	(53,612)	79.58%	(1,895,615)	(336,260)	1,559,355	-463.74%
8	INTEREST PROVISION-THIS PERIOD (21)	(48)	(18)	30	-166.67%	(280)	(135)	145	-107.41%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,689,100)	(616,090)	1,073,010	-174.16%	(294,858)	(612,095)	(317,237)	51.83%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	66,254	66,254	-	0.00%	331,268	331,268	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	129,105	-	(129,105)	---	351,940	-	(351,940)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(1,507,545)	(617,222)	890,323	-144.25%	(1,507,545)	(617,222)	890,323	-144.25%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(1,689,100)	(616,090)	1,073,010	-174.16%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(1,507,497)	(617,204)	890,293	-144.25%				
14	TOTAL (12+13)	(3,196,597)	(1,233,294)	1,963,303	-159.19%				
15	AVERAGE (50% OF 14)	(1,598,298)	(616,647)	981,651	-159.19%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00040	0.00040	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00030	0.00030	-	0.00%				
18	TOTAL (16+17)	0.00070	0.00070	-	0.00%				
19	AVERAGE (50% OF 18)	0.00035	0.00035	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00003	0.00003	-	0.00%				
21	INTEREST PROVISION (15x20)	(48)	(18)	30	-166.67%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 05/21

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						600,327.12		14.90
2	Florida Power & Light	System Supply	FTS	4,061,890		4,061,890	1,166,932.74			4,874.27	28.73
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				4,061,890	-	4,061,890	1,166,933	-	600,327	4,874	43.63

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

CURRENT MONTH: 05/21

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Florida Power & Light	Various	13,103	12,743	406,189	395,019	2.8729	2.9541
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
TOTAL			13,103	12,743	406,189	395,019	2.8729	2.9541
WEIGHTED AVERAGE							2.8729	2.9541

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

	CURRENT MONTH: 05/21		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,369,130	1,454,428	85,298	6.23%	8,690,908	8,280,299	(410,609)	-4.72%
2 GAS LIGHTS	-	1,806	1,806	0.00%	-	9,003	9,003	0.00%
3 COMMERCIAL	1,916,036	1,711,021	(205,015)	-10.70%	9,617,423	8,660,876	(956,547)	-9.95%
4 LARGE COMMERCIAL	128,240	105,320	(22,920)	-17.87%	675,047	510,612	(164,435)	-24.36%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
6 TOTAL FIRM	3,413,406	3,272,575	(140,831)	-4.13%	18,983,378	17,460,790	(1,522,588)	-8.02%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	5,967,681	6,702,743	735,062	12.32%	34,643,154	33,424,081	(1,219,073)	-3.52%
11 SMALL COMMERCIAL TRANSP. FIRM	2,524,453	2,344,220	(180,233)	-7.14%	13,361,727	11,973,290	(1,388,437)	-10.39%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	1,271,763	1,041,367	(230,396)	-18.12%	6,507,645	5,464,389	(1,043,256)	-16.03%
19 TOTAL TRANSPORTATION	9,763,897	10,088,330	324,433	3.32%	54,512,526	50,861,760	(3,650,766)	-6.70%
TOTAL THERMS SALES & TRANSP.	13,177,303	13,360,905	183,602	1.39%	73,495,904	68,322,550	(5,173,354)	-7.04%
NUMBER OF CUSTOMERS (FIRM)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	108,169	105,253	(2,916)	-2.70%	107,805	105,168	(2,637)	-2.45%
21 GAS LIGHTS	1	15	14	1400.00%	1	15	14	1400.00%
22 COMMERCIAL	5,296	5,134	(162)	-3.06%	5,287	5,130	(157)	-2.97%
23 LARGE COMMERCIAL	12	7	(5)	-41.67%	10	7	(3)	-30.00%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
25 TOTAL FIRM	113,478	110,409	(3,069)	-2.70%	113,103	110,320	(2,783)	-2.46%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 COMMERCIAL TRANSP.	99	98	(1)	-1.01%	99	98	(1)	-1.01%
30 SMALL COMMERCIAL TRANSP. FIRM	2,840	3,028	188	6.62%	2,893	3,009	116	4.01%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	3	4	1	33.33%	3	4	1	33.33%
38 TOTAL TRANSPORTATION	2,942	3,130	188	6.39%	2,995	3,111	116	3.87%
TOTAL CUSTOMERS	116,420	113,539	(2,881)	-2.47%	116,098	113,431	(2,667)	-2.30%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	13	14	1	7.69%	16	16	-	0.00%
40 GAS LIGHTS	-	120	120	0.00%	-	120	120	0.00%
41 COMMERCIAL	362	333	(29)	-8.01%	364	338	(26)	-7.14%
42 LARGE COMMERCIAL	10,687	15,046	4,359	40.79%	13,501	14,589	1,088	8.06%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	60,280	68,395	8,115	13.46%	69,986	68,212	(1,774)	-2.53%
47 SMALL COMMERCIAL TRANSP. FIRM	889	774	(115)	-12.94%	924	796	(128)	-13.85%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	423,921	260,342	(163,579)	-38.59%	433,843	273,219	(160,624)	-37.02%

GAS INVOICES
CURRENT MONTH: 05/21

FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	4,061,890	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	Total Firm:		4,061,890		0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	4,871,650	0.72998354	0.05318	259,074.35 ()
6	" Capacity release		0	0	---	
7	" System supply	Treasure Coast	221,340	0.03001259	0.05318	11,770.86 ()
8	" System supply	Brevard	1,310,990	0.24000387	0.05318	69,718.45 ()
9	" " "	Merritt Sq.	0		0.05318	0.00 ()
10	Total FTS-1 demand		6,403,980		340,564	
11						
12	FTS-2 Demand - System supply	Miami	3,588,870		0.06318	226,745 ()
13	FTS-2 Demand		0	---		0
14						
15	Total FTS-2 demand		3,588,870		226,744.81	
16						
17	Fuel Transport		12,041,250			16,456
18	FGT Storage Demand		1,562,260			16,562
19						
20						()
21	Total fixed charges		23,596,360			600,327.12
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Florida Power & Light		4,061,890		1,166,932.74	()
26	Bay Gas Storage - Injection					()
27						()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		4,061,890		1,166,932.74	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				1,767,259.86	

CURRENT MONTH: 05/21

FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received		This month				
FGT -				Payments	Accruals			
1	FTS-1 & FTS-2 Commod. (Mia.Br.v.TC) 05/21		4,061,890.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 04/21		(3,814,200.0)		-	-		
3	FTS-1 & FTS-2 Commodity 04/21		3,814,200.0			-		
4			4,061,890.0			-		
5								
6	FTS-1 & FTS-2Demand (Mia.Br.v.TC) 05/21	11,555,110.0			600,327.12	600,327.12		
7	Reverse FTS-1 & FTS-2 Demand accr 04/21	(13,246,450.0)			(703,213.31)	(703,213.31)		
8	FTS-1 & FTS-2 Demand 04/21	22,585,680.0		686,578.06		686,578.06	B1 (1)	
9								
10	TOTAL FGT DEMAND	20,894,340.0				583,691.87		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	PGA Admin			18,788.89		18,788.89		
20	Cost Optimization Sharing			(129,104.55)		(129,104.55)		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas + Ent Prod		51,120	39,951.84		39,951.84	B2 & B3	
23	FPL Energy Services		46,340	17,746.63		17,746.63	B4	
24	Reverse FPL - 04/21	(3,814,200.0)			(975,269.77)	(975,269.77)		
25						-		
26	FPL - 05/21	5,389,840.0		991,844.80		991,844.80	B1 (2)	
27						-		
28						-		
29						-		
30	Bay Gas Storage Activity			14,988.35		14,988.35		
31	Bay Gas Storage Activity					-		
32	Bay Gas Storage Activity					-		
33						-		
34						-		
35						-	B1(7)	
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	1,575,640.00				31,563.38		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	4,061,890.0			1,166,932.74	1,166,932.74		
50								
51	Total purchases & accruals -		4,159,349.7	1,710,794.02	88,776.78	1,799,570.80		

CURRENT MONTH: 05/21

FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021									
FGT	therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid	
			Payments	Accruals					
OVERTENDERS / TRANSP. CUSTOMERS									
1									
2	Cash outs		34,608.0	(10,729.27)		(10,729.27)	B5		JE RVBI085364 - Mar'07
3						-			
4						-			
5						-			
16						-			
17						-			
18						-			
19						-			
20						-			
21						-			
22	Total Cash outs / Overtenders	0.0	34,608.0	(10,729.27)	0.00	(10,729.27)			
BOOK-OUT TRANSACTIONS									
24						-			
25	FGT Inbalance		(405,280.0)	(99,732.19)		(99,732.19)	B1 (3)		
26	Annual Cashout					-			
27	Bay Gas Property Tax Allocation		-			-	B1 (10)		
28	Total book-outs	0.0	(405,280.0)	(99,732.19)	0.00	(99,732.19)			
STORAGE TRANSACTIONS									
29	Reverse Hattiesburg- Demand	0							
30	Bay Gas - Storage Demand	0		0.00		0.00	B1 (1)		
31						0.00			
32	Storage Purchases - Bay Gas	0		0.00		0.00	B1 (9)		
33	Storage Injections Purch. - Bay Gas	0		0.00		0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0		0.00		0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0		0.00		0.00	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		-	0.00		0.00	B1 (7)		
37	Total storage costs	0.0		0.00	0.00	0.00			
38									
39			3,788,677.7	1,600,332.56		88,776.78		1,689,109.34	
40				(a)		(b)			
41									
42	Total Gas Cost - (a + b):			1,689,109.34					
43				0.00					
44									
45	Company Use		(1,960.8)	(901.96)					
46	CNG Vehicle Use		0.0	0.00					
47									
48	Total PGA Gas Cost - (Ln 34 through 41):		3,786,716.92	1,688,207.38					