



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD
TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE: June 18, 2021
TO: All Parties of Record & Interested Persons
FROM: Suzanne Brownless, Special Counsel, Office of the General Counsel *SBr*
RE: Docket No. 20210015-EI – In re: Petition for rate increase by Florida Power & Light Company.

Please note that an informal remote meeting between Commission staff and interested persons to the above-captioned docket has been scheduled for the following time and place:

Monday, June 28, 2021 at 2:00 p.m.

The purpose of the meeting is to identify issues in this docket. A revised issue list is attached. Participation will be telephonic only. Participation is not required; however, all interested persons are encouraged to participate.

Persons may participate telephonically in this meeting by dialing 1-888-585-9008, Conference Room No. 373-704-593#. If you have any questions about the meeting, please call Suzanne Brownless at (850) 413-6218.

If settlement of the case or a named storm or other disaster requires cancellation of the meeting, Commission staff will attempt to give timely direct notice to the parties. Notice of cancellation will also be provided on the Commission's website (<http://www.psc.state.fl.us/>) under the Hot Topics link found on the home page. Cancellation can also be confirmed by calling the Office of the General Counsel at 850-413-6199.

cc: Commission Clerk

**FPL/GULF RATE CASE
DOCKET NO. 20210015-EI
PRELIMINARY ISSUE LIST
JUNE 18, 2021**

LEGAL

- ISSUE 1: Does the Commission have the statutory authority to grant FPL's requested storm cost recovery mechanism?**
- ISSUE 2: Does the Commission have the statutory authority to approve FPL's requested Reserve Surplus Amortization Mechanism (RAM)?**
- ISSUE 3: Does the Commission have the statutory authority to approve FPL's requested Solar Base Rate Adjustment mechanism for 2024 and 2025?**
- ISSUE 4: Does the Commission have the statutory authority to adjust FPL's authorized return on equity based on FPL's performance?**
- ISSUE 5: Does the Commission have the statutory authority to include non-electric transactions in an asset optimization incentive mechanism?**
- ISSUE 6: Does the Commission have the statutory authority to grant FPL's requested four year plan?**

TEST PERIOD AND FORECASTING

- ISSUE 7: Is FPL's projected test period of the 12 months ending December 31, 2022, appropriate?**
- ISSUE 8: Do the facts of this case support the use of a subsequent test year ending December 31, 2023 to adjust base rates?**
- ISSUE 9: Has FPL proven any financial need for rate relief in any period subsequent to the projected test period ending December 31, 2022?**
- ISSUE 10: Is FPL's projected test period of the 12 months ending December 31, 2023, appropriate?**
- ISSUE 11: Are FPL's forecasts of Customers, KWH, and KW by Rate Schedule and Revenue Class (including but not limited to forecasts of energy efficiency, conservation, demand-side management, distributed solar and electric vehicle adoption), for the 2022 projected test year appropriate?**
- ISSUE 12: Are FPL's forecasts of Customers, KWH, and KW by Rate Schedule and Revenue Class (including but not limited to forecasts of energy efficiency,**

conservation, demand-side management, distributed solar and electric vehicle adoption), for the 2023 projected test year appropriate, if applicable?

ISSUE 13: Are FPL's projected revenues from sales of electricity by rate class at present rates for the 2021 prior year and projected 2022 test year appropriate?

ISSUE 14: Are FPL's projected revenues from sales of electricity by rate class at present rates for the projected 2023 test year appropriate, if applicable?

ISSUE 15: What are the appropriate inflation, customer growth, and other trend factors for use in forecasting the 2022 test year budget?

ISSUE 16: What are the appropriate inflation, customer growth, and other trend factors for use in forecasting the 2023 test year budget, if applicable?

QUALITY OF SERVICE

ISSUE 17: Is the quality of the electric service provided by FPL adequate taking into consideration: a) the efficiency, sufficiency and adequacy of FPL's facilities provided and the services rendered; b) the cost of providing such services; c) the value of such service to the public; d) the ability of the utility to improve such service and facilities; e) energy conservation and the efficient use of alternative energy resources; and f) any other factors the Commission deems relevant.

DEPRECIATION AND DISMANTLEMENT STUDIES

ISSUE 18: What, if any, are the appropriate capital recovery schedules?

ISSUE 19: Based on FPL's 2021 Depreciation Study, what are the appropriate depreciation parameters (e.g., service lives, remaining lives, net salvage percentages, and reserve percentages) and resulting depreciation rates for the accounts and subaccounts related to each production unit?

ISSUE 20: Based on FPL's 2021 Depreciation Study, what are the appropriate depreciation parameters (e.g., service lives, remaining lives, net salvage percentages, and reserve percentages) and resulting depreciation rates for each transmission, distribution, and general plant account, and subaccounts, if any?

ISSUE 21: If the Commission approves FPL's proposed Reserve Surplus Amortization Mechanism (Issue ___), what are the appropriate depreciation parameters (e.g., service lives, remaining lives, net salvage percentages, and reserve percentages) and depreciation rates?

ISSUE 22: Based on the application of the depreciation parameters and resulting depreciation rates that the Commission deems appropriate, and a

comparison of the theoretical reserves to the book reserves, what are the resulting imbalances, **if any**?

ISSUE 23: What, if any, corrective reserve measures should be taken with respect to the imbalances identified in Issue 14?

ISSUE 24: What should be the implementation date for revised depreciation rates, capital recovery schedules, and amortization schedules?

ISSUE 25: Should FPL's currently approved annual dismantlement accrual be revised?

ISSUE 26: What, if any, corrective dismantlement reserve measures should be approved?

ISSUE 27: What is the appropriate annual accrual and reserve for dismantlement
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?

RATE BASE

ISSUE 28: Has FPL made the appropriate adjustments to remove all non-utility activities from Plant in Service, Accumulated Depreciation and Working Capital
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?

ISSUE 29: What is the appropriate amount of Plant in Service for the Dania Beach Clean Energy Center Unit 7
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?

ISSUE 30: What is the appropriate amount of Plant in Service for the SolarTogether Centers
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?

ISSUE 31: What is the appropriate amount of Plant in Service for FPL's Battery Storage Pilot projects associated with Paragraph 18 of the 2017 Settlement Agreement approved by Order No. PSC-2016-0560-AS-EI?
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?

ISSUE 32: Is the North Florida Resiliency Connection reasonable and prudent?

ISSUE 33: Are FPL's 2020 through 2023 solar generation additions reasonable and prudent?

- ISSUE 34:** Are FPL's 938 MW Northwest combustion turbine additions in 2022 reasonable and prudent?
- ISSUE 35:** Are FPL's combined cycle generation upgrade projects reasonable and prudent?
- ISSUE 36:** Are FPL's proposed 469 MW of battery storage projects reasonable and prudent?
- ISSUE 37:** Should the Commission approve FPL's proposed hydrogen storage project?
- ISSUE 38:** Is FPL's proposed early retirement of the coal assets at Plant Crist on October 15, 2020, as compared to (Original Retirement Date), reasonable and prudent?
- ISSUE 39:** Is FPL's conversion of Plant Crist Units 4-7 from coal to gas reasonable and prudent?
- ISSUE 40:** Is FPL's proposed early retirement of the Plant Scherer Unit 4 and related transactions reasonable and prudent?
- ISSUE 41:** What is the appropriate ratemaking treatment for Consummation Payments made to JEA?
- ISSUE 42:** What is the appropriate level of Plant in Service (Fallout Issue)
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?
- ISSUE 43:** What is the appropriate level of Accumulated Depreciation (Fallout Issue)
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?
- ISSUE 44:** Are FPL's proposed adjustments to move certain CWIP projects from base rates to the Environmental Cost Recovery Clause appropriate?
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?
- ISSUE 45:** Are FPL's proposed adjustments to move certain CWIP projects from base rates to the Energy Conservation Cost Recovery Clause appropriate?
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?
- ISSUE 46:** What is the appropriate level of Construction Work in Progress to be included in rate base
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?

- ISSUE 47:** Are FPL's proposed reserves for Nuclear End of Life Material and Supplies and Last Core Nuclear Fuel appropriate
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?
- ISSUE 48:** What is the appropriate level of Nuclear Fuel (NFIP, Nuclear Fuel Assemblies in Reactor, Spent Nuclear Fuel less Accumulated Provision for Amortization of Nuclear Fuel Assemblies, End of Life Materials and Supplies, Nuclear Fuel Last Core)
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?
- ISSUE 49:** What is the appropriate level of Property Held for Future Use
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?
- ISSUE 50:** What is the appropriate level of fossil fuel inventories
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?
- ISSUE 51:** Should the unamortized balance of Rate Case Expense be included in Working Capital and, if so, what is the appropriate amount to include
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year
- ISSUE 52:** What is the appropriate amount of deferred pension debit in working capital for FPL to include in rate base
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?
- ISSUE 53:** Should the unbilled revenues be included in working capital
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?
- ISSUE 54:** What is the appropriate methodology for calculating FPL's Working Capital
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?
- ISSUE 55:** What is the appropriate level of Working Capital (Fallout Issue)
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?
- ISSUE 56:** What is the appropriate level of rate base (Fallout Issue)
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year

COST OF CAPITAL

- ISSUE 57:** What is the appropriate amount of accumulated deferred taxes to include in the capital structure and should a proration adjustment to deferred taxes be included in capital structure
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?
- ISSUE 58:** What is the appropriate amount and cost rate of the unamortized investment tax credits to include in the capital structure
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?
- ISSUE 59:** What is the appropriate amount and cost rate for short-term debt to include in the capital structure
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?
- ISSUE 60:** What is the appropriate amount and cost rate for long-term debt to include in the capital structure
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?
- ISSUE 61:** What is the appropriate amount and cost rate for customer deposits to include in the capital structure
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?
- ISSUE 62:** What is the appropriate equity ratio to use in the capital structure for ratemaking purposes
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?
- ISSUE 63:** Should FPL's request for a 50 basis point performance adder to the authorized return on equity be approved?
- ISSUE 64:** What is the appropriate authorized return on equity (ROE) to use in establishing FPL's revenue requirement
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?
- ISSUE 65:** What is the appropriate weighted average cost of capital to use in establishing FPL's revenue requirement? (Fallout Issue)
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?

NET OPERATING INCOME

- ISSUE 66:** What are the appropriate projected amounts of Other Operating Revenues
A. For the 2022 projected test year
B. If applicable, for the 2023 subsequent projected test year?
- ISSUE 67:** Has FPL appropriately accounted for SolarTogether Program subscription charges?
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?
- ISSUE 68:** What is the appropriate level of Total Operating Revenues
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?
- ISSUE 69:** Has FPL made the appropriate test year adjustments to remove fuel revenues and fuel expenses recoverable through the Fuel Adjustment Clause
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year? (
- ISSUE 70:** Has FPL made the appropriate test year adjustments to remove capacity revenues and capacity expenses recoverable through the Capacity Cost Recovery Clause
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?
- ISSUE 71:** Has FPL made the appropriate test year adjustments to remove environmental revenues and environmental expenses recoverable through the Environmental Cost Recovery Clause
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?
- ISSUE 72:** Has FPL made the appropriate test year adjustments to remove conservation revenues and conservation expenses recoverable through the Energy Conservation Cost Recovery Clause
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?
- ISSUE 73:** Has FPL made the appropriate adjustments to remove all revenues and expenses recoverable through the Storm Protection Plan Cost Recovery Clause
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?
- ISSUE 74:** Has FPL made the appropriate adjustments to remove all non-utility activities from operating revenues and operating expenses
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?

- ISSUE 75:** What is the appropriate percentage value (or other assignment value or methodology basis) to allocate FPL shared corporate services costs and/or expenses to its affiliates
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?
- ISSUE 76:** What is the appropriate amount of FPL shared corporate services costs and/or expenses (including executive compensation and benefits) to be allocated to affiliates
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?
- ISSUE 77:** Should any adjustments be made to FPL's operating revenues or operating expenses for the effects of transactions with affiliated companies
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?
- ISSUE 78:** What is the appropriate level of generation overhaul expense
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?
- ISSUE 79:** What is the appropriate amount of FPL's production plant O&M expense
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?
- ISSUE 80:** What is the appropriate amount of FPL's transmission O&M expense
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?
- ISSUE 81:** What is the appropriate amount of FPL's distribution O&M expense
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?
- ISSUE 82:** What is the appropriate annual storm damage accrual and storm damage reserve
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?
- ISSUE 83:** What is the appropriate amount of Other Post Employment Benefits expense
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?
- ISSUE 84:** What is the appropriate amount of Salaries and Employee Benefits expense
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?
- ISSUE 85:** What is the appropriate amount of Pension Expense
A. For the 2022 projected test year?

B. If applicable, for the 2023 subsequent projected test year?

ISSUE 86: Should an adjustment be made to the amount of the Directors and Officers Liability Insurance expense that FPL included in the 2022 and, if applicable, 2023 projected test year(s)?

ISSUE 87: What is the appropriate amount and amortization period for Rate Case Expense
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?

ISSUE 88: What is the appropriate amount of uncollectible expense and bad debt rate
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?

ISSUE 89: What are the appropriate expense accruals for: (1) end of life materials and supplies and 2) last core nuclear fuel
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?

ISSUE 90: What is the appropriate level of O&M Expense (Fallout Issue)
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?

ISSUE 91: What is the appropriate amount of depreciation, amortization, and fossil dismantlement expense (Fallout Issue)
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?

ISSUE 92: What is the appropriate level of Taxes Other Than Income (Fallout Issue)
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?

ISSUE 93: What is the appropriate level of Income Taxes
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?

ISSUE 94: What is the appropriate level of (Gain)/Loss on Disposal of utility property
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?

ISSUE 95: What is the appropriate level of Total Operating Expenses? (Fallout Issue)
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?

ISSUE 96: What is the appropriate level of Net Operating Income (Fallout Issue)
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?

REVENUE REQUIREMENTS

ISSUE 97: What are the appropriate revenue expansion factor and the appropriate net operating income multiplier, including the appropriate elements and rates for FPL
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?

ISSUE 98: What is the appropriate annual operating revenue increase or decrease (Fallout Issue)
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?

COST OF SERVICE AND RATE DESIGN ISSUES

ISSUE 99: Should FPL's proposal for a consolidated cost of service and unified tariffs and rates for FPL and the former Gulf Power Company's customers be approved?

ISSUE 100: Should the proposed transition rider charges and transition rider credits for the years 2022 through 2026 be approved?

ISSUE 101: Is FPL's proposed separation of costs and revenues between the wholesale and retail jurisdictions appropriate?
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?

ISSUE 102: What is the appropriate methodology to allocate production, transmission, and distribution costs to the rate classes?
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?

ISSUE 103: How should the change in revenue requirement be allocated to the customer classes?
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?

ISSUE 104: What are the appropriate service charges (initial connection, reconnect for nonpayment, connection of existing account, field visit, temporary overhead and underground, late payment charge, meter tampering)
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?

ISSUE 105: Should FPL's proposed revisions to the underground electric distribution tariffs for residential subdivisions and commercial customers be approved?

ISSUE 106: Should FPL's proposal to eliminate the Governmental Adjustment Factor (GAF) waiver (Tariff Sheet No. 6.300) be approved?

- ISSUE 107:** Should FPL’s proposed new Economic Development Rider (Original Tariff Sheet Nos. 8.802 – 8.802-1) be approved?
- ISSUE 108:** Should FPL’s proposal to increase the cap from 300 to 1,000 megawatts and from 50 to 75 contracts for the Commercial/Industrial Service Rider (CISR) be approved?
- ISSUE 109:** Should FPL’s proposal to cancel Gulf’s Community Solar (CS) rider be approved?
- ISSUE 110:** What is the appropriate monthly credit for Commercial/Industrial Demand Reduction (CDR) Rider customers effective January 1, 2022?
- ISSUE 111:** Should FPL’s proposal to add a maximum demand charge to the commercial/industrial time-of-use rate schedules be approved?
- ISSUE 112:** What are the appropriate base charges (formerly customer charges)(Fallout Issue)
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?
- ISSUE 113:** What are the appropriate demand charges (Fallout Issue)
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?
- ISSUE 114:** What are the appropriate energy charges (Fallout Issue)
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?
- ISSUE 115:** What are the appropriate charges for the Standby and Supplemental Services (SST-1, ISST-1) rate schedules (Fallout Issue)
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?
- ISSUE 116:** What are the appropriate charges for the Commercial Industrial Load Control (CILC) rate schedule (Fallout Issue)
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?
- ISSUE 117:** What are the appropriate lighting rate charges (Fallout Issue)
A. For the 2022 projected test year?
B. If applicable, for the 2023 subsequent projected test year?
- ISSUE 118:** Should the Commission give staff administrative authority to approve tariffs reflecting Commission approved rates and charges?
- ISSUE 119:** What are the effective dates of FPL’s proposed rates and charges?
A. For the 2022 projected test year?

B. If applicable, for the 2023 subsequent projected test year?

OTHER ISSUES

ISSUE 120: Should the Commission approve FPL's requested Reserve Surplus Amortization Mechanism?

ISSUE 121: Should the Commission approve FPL's requested asset optimization incentive mechanism?

ISSUE 122: Should the Commission approve FPL's requested Solar Base Rate Adjustment mechanisms in 2024 and 2025 for a total of 1,788 MW?

ISSUE 123: Should the Commission approve FPL's requested Storm Cost Recovery mechanism?

ISSUE 124: Should the Commission approve FPL's request for variable capital recovery for retired assets such that the total amortization over the four year period ended December 31, 2025 is equal to the sum of the amortization expense for 2022-2025?

ISSUE 125: Should the Commission approve FPL's proposal for addressing a change in tax law, if any, that occurs during or after the pendency of this proceeding?

ISSUE 126: Should the Commission authorize FPL to accelerate unprotected accumulated excess deferred income tax amortization in the incremental amounts of \$81 million in 2024 and \$81 million in 2025?

ISSUE 127: Should the Commission approve FPL's requested four year plan?

ISSUE 128: Should FPL be required to file, within 90 days after the date of the final order in this docket, a description of all entries or adjustments to its annual report, rate of return reports, and books and records which will be required as a result of the Commission's findings in this rate case?

ISSUE 129: Should this docket be closed?

CONTESTED ISSUES

OPC

ISSUE A: Has FPL proven any financial need for single-issue rate relief in 2024 and 2025, based upon only the additional costs associated with FPL's request for Solar Base Rate Adjustments in 2024 and 2025, and with no offsets for anticipated load and revenue growth forecast to occur in 2024 and 2025?

CLEO/VOTE SOLAR

ISSUE B: Did FPL consider all reasonable, cost-effective alternatives to its proposed investments?

- ISSUE C:** Do FPL's proposed investments ensure adequate fuel diversity and fuel supply reliability of the electric grid?
- ISSUE D:** Are FPL's T&D capital expenditures for growth reasonable and prudent?
- ISSUE E:** Are FPL's T&D capital expenditures for reliability/grid modernization reasonable and prudent?
- ISSUE F:** In consideration of FPL's performance pursuant to ss. 366.80-366.83 and 403.519, F.S., should there be any adjustments to FPL's rates, per F.S. 366.82?
- ISSUE G:** Does FPL make or give any undue or unreasonable preference or advantage to any person or locality, or subject the same to any undue or unreasonable prejudice or disadvantage in any respect, in violation of F.S. 366.03?
- ISSUE H:** Has FPL established fair, just and reasonable rates and charges, taking into consideration the cost of providing service to the class, as well as the rate history, value of service, and experience of FPL; the consumption and load characteristics of the various classes of customers; and public acceptance of rate structures, in compliance with F.S. 366.05(1)(a), 366.06(1) and (2)?