



Serving Florida's Panhandle Since 1963

P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457

**Tel: 850.229.8216 / fax: 850.229.8392**

[www.stjoegas.com](http://www.stjoegas.com)

June 22, 2021

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 20210003-GU  
Purchased Gas Cost Recovery Monthly for May 2021

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and A-7 for the month of May 2021.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf  
Vice-President

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF:      JANUARY 2021 Through DECEMBER 2021

	-A-		-B-		-C-		-D-		-E-		-F-		-G-		-H-	
	CURRENT MONTH:				MAY				PERIOD TO DATE							
	COST OF GAS PURCHASED	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE				
AMOUNT				%	AMOUNT			%								
1 COMMODITY (Pipeline)	\$247.85	\$247.85	0	0.00	\$1,082.95	\$1,148.49	66	5.71								
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
4 COMMODITY (Other)	\$19,128.14	\$18,538.00	-590	-3.18	\$137,252.73	\$139,485.68	2,233	1.60								
5 DEMAND	\$3,297.15	\$3,297.16	0	0.00	\$30,418.93	\$30,418.96	0	0.00								
6 OTHER	\$7,099.44	\$12,002.00	4,903	40.85	\$36,188.36	\$81,497.50	45,309	55.60								
<b>LESS END-USE CONTRACT</b>																
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$29,772.58	\$34,085.01	4,312	12.65	\$204,942.97	\$252,550.63	47,608	18.85								
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
13 COMPANY USE	\$6.62	\$0.00	-7	0.00	\$59.89	\$0.00	-60	0.00								
14 TOTAL THERM SALES	\$23,229.63	\$34,085.01	10,855	31.85	\$185,757.28	\$252,550.63	66,793	26.45								
<b>THERMS PURCHASED</b>																
15 COMMODITY (Pipeline)	60,450	60,450	0	0.00	431,910	447,900	15,990	3.57								
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00								
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00								
18 COMMODITY (Other)	64,117	62,000	-2,117	-3.42	451,128	457,820	6,693	1.46								
19 DEMAND	62,000	62,000	0	0.00	572,000	572,000	0	0.00								
20 OTHER	0	3,914	3,914	0.00	0	28,296	28,296	0.00								
<b>LESS END-USE CONTRACT</b>																
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00								
22 DEMAND	0	0	0	0.00	0	0	0	0.00								
23	0	0	0	0.00	0	0	0	0.00								
24 TOTAL PURCHASES (15-21+23)	60,450	60,450	0	0.00	431,910	447,900	15,990	3.57								
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00								
26 COMPANY USE	17	0	-17	0.00	150	0	-150	0.00								
27 TOTAL THERM SALES	58,367	60,450	2,083	3.45	477,962	447,900	-30,062	-6.71								
<b>CENTS PER THERM</b>																
28 COMMODITY (Pipeline)	(1/15)	\$0.00410	\$0.00410	\$0.00000	0.00	\$0.00251	\$0.00256	0	2.22							
29 NO NOTICE SERVICE	(2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
30 SWING SERVICE	(3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
31 COMMODITY (Other)	(4/18)	\$0.29833	\$0.29900	\$0.00067	0.22	\$0.30424	\$0.30467	0.00043	0.14							
32 DEMAND	(5/19)	\$0.05318	\$0.05318	\$0.00000	0.00	\$0.05318	\$0.05318	0.00000	0.00							
33 OTHER	(6/20)	#DIV/0!	\$3.06643	#DIV/0!	#DIV/0!	#DIV/0!	\$2.88018	#DIV/0!	#DIV/0!							
<b>LESS END-USE CONTRACT</b>																
34 COMMODITY Pipeline	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
35 DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
36	(9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
37 TOTAL COST	(11/24)	\$0.49252	\$0.56385	\$0.07134	12.65	\$0.42879	\$0.56385	0.13507	23.95							
38 NET UNBILLED	(12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
39 COMPANY USE	(13/26)	\$0.39799	#DIV/0!	#DIV/0!	#DIV/0!	\$0.39799	#DIV/0!	#DIV/0!	#DIV/0!							
40 TOTAL THERM SALES	(11/27)	0.51009	0.56385	\$0.05377	9.54	0.42879	0.56385	0.13507	23.95							
41 TRUE-UP	(E-2)	-\$0.16586	-\$0.16586	\$0.00000	\$0.00000	-\$0.16586	-\$0.16586	0.00000	\$0.00000							
42 TOTAL COST OF GAS	(40+41)	\$0.34423	\$0.39799	\$0.05377	13.51	\$0.26293	\$0.39799	0.13507	33.94							
43 REVENUE TAX FACTOR		\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0							
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		\$0.34596	\$0.40000	\$0.05404	13.51	\$0.26425	\$0.40000	0.13575	33.94							
45 PGA FACTOR ROUNDED TO NEAREST .001		0.346	\$0.400	\$0.054	13.50	\$0.264	\$0.400	\$0.136	34.00							

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: Through JANUARY 2021 THROUGH: DECEMBER 2021  
CURRENT MONTH: MAY

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	60,450	\$247.85	0.00410
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Pipeline			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	60,450	\$247.85	0.00410
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	62,000	\$18,538.00	0.29900
18 Imbalance Cashout	1,730	\$491.15	0.28390
19 Imbalance Bookout - Other Shippers			
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers	387	\$98.99	0.25552
22 Imbalance Cashout			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	64,117	\$19,128.14	0.29833
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$26,212.42	0.05318
26 Less Relinquished - FTS-1	-430,900	(\$22,915.27)	0.05318
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$3,297.15	0.05318
<b>OTHER</b>			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$7,099.44	
39 Other			
40 TOTAL OTHER	0	\$7,099.44	0.00000

FOR THE PERIOD OF:      JANUARY 2021      Through      DECEMBER 2021

	CURRENT MONTH:		MAY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST      LINE 4, A/1	\$19,128	\$18,538	-590	-0.03183	\$137,253	\$139,486	2,233	0.016008	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$10,644	\$15,547	4,903	0.315338	\$67,690	\$113,065	45,375	0.401315	
3 TOTAL	\$29,773	\$34,085	4,312	0.12652	\$204,943	\$252,551	47,608	0.188507	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$23,230	\$34,085	10,855	0.31848	\$185,757	\$252,551	66,793	0.264475	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$9,059	\$9,059	0	0	\$45,297	\$45,297	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$32,289	\$43,144	10,855	0.251606	\$231,054	\$297,847	66,793	0.224254	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$2,516	\$9,059	6,543	0.722234	\$26,111	\$45,297	19,186	0.423557	
8 INTEREST PROVISION-THIS PERIOD (21)	\$2	-\$2	-3	1.852891	\$16	-\$14	-30	2.113372	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$57,314	(\$63,363)	-120,677	1.904521	\$69,942	(\$63,351)	-133,293	2.104039	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(9,059)	(9,059)	0	0	(45,297)	(45,297)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$50,772	-\$63,365	-114,137	1.801262	\$50,772	-\$63,365	-114,137	1.801262	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	57,314	(63,363)	(120,677)	1.904521	If line 5 is a refund add to line 4 If line 5 is a collection ( )subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	50,771	(63,363)	(114,134)	1.80126					
14 TOTAL (12+13)	108,084	(126,727)	(234,811)	1.852891					
15 AVERAGE (50% OF 14)	54,042	(63,363)	(117,405)	1.852891					
16 INTEREST RATE - FIRST DAY OF MONTH	0.04	0.04	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.03	0.03	0	0					
18 TOTAL (16+17)	0.07	0.07	0	0					
19 AVERAGE (50% OF 18)	0.04	0.04	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00292	0.00292	0	0					
21 INTEREST PROVISION (15x20)	2	-2	-3	1.852891					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2021 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

MAY

DECEMBER 2021

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	MAY	FGT	SJNG	FT	0	0		\$94.30	\$3,297.15	\$153.54		
2	"	BP	SJNG	FT	62,000	62,000	\$18,538.00				29.90	
3	"	BP	SJNG	CO	1,730	1,730	\$491.15				28.39	
4	"	INFINITE ENERGY	SJNG	BO	387	387	\$98.99				25.55	
5						0					#DIV/0!	
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					64,117	0	64,117	\$19,128.14	\$94.30	\$3,297.15	\$153.54	35.36

**COMPANY:** ST JOE NATURAL GAS      TRANSPORTATION SYSTEM SUPPLY      **SCHEDULE A-4**  
**FOR THE PERIOD OF:** JANUARY 2021      Through      DECEMBER 2021  
1.025641026  
**MONTH:** MAY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. BP	CS#11	200	195	6,200	6,045	2.99	3.07
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	200	195	6,200	6,045		
20.				WEIGHTED AVERAGE		2.99	3.07

**NOTE:** CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2021

THRU DECEMBER 2021

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>												
1	Commodity costs	32,513	41,044	24,269	20,299	19,128	0	0	0	0	0	0
2	Transportation costs	14,724	15,745	15,924	10,652	10,644	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	<b>TOTAL COST:</b>	<b>47,237</b>	<b>56,789</b>	<b>40,193</b>	<b>30,951</b>	<b>29,773</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA THERM SALES</b>												
13	Residential	81,540	60,077	49,176	36,361	34,017	0	0	0	0	0	0
14	Commercial	44,475	35,872	33,800	28,041	24,367	0	0	0	0	0	0
15	Interruptible	2,679	0	0	352	0			0	0		
18	<b>Total:</b>	<b>128,694</b>	<b>95,949</b>	<b>82,976</b>	<b>64,754</b>	<b>58,384</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA RATES (FLEX-DOWN FACTORS)</b>												
19	Residential	0.40	0.40	0.40	0.40	0.40						
20	Commercial	0.40	0.40	0.40	0.40	0.40						
21	Interruptible	0.55	0.0000	0.00	1	0.00						
22												
23												
<b>PGA REVENUES</b>												
24	Residential	32,616	24,031	19,670	14,544	13,607	0	0	0	0	0	0
25	Commercial	17,790	14,349	13,520	11,216	9,747	0	0	0	0	0	0
26	Interruptible	1,476				0			0	0		
27	Adjustments*											
28												
29												
45	<b>Total:</b>	<b>51,882</b>	<b>38,380</b>	<b>33,190</b>	<b>25,761</b>	<b>23,354</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>NUMBER OF PGA CUSTOMERS</b>												
46	Residential	2,613	2,621	2,652	2,658	2,665						
47	Commercial	184	184	186	183	184						
48	Interruptible *	1	0	0	1	0						

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

\*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2021			through		DECEMBER 2021						
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.027434	1.028092	1.02538	1.022211	1.024741							
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044872	1.045541	1.042783	1.03956	1.042133	0	0	0	0	0	0	0