State of Florida



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE:

July 13, 2021

TO:

Office of Commission Clerk

FROM:

Dale Mailhot, Director, Office of Auditing and Performance Analysis

RE:

Docket No.: 20210003-GU

Company Name: Florida City Gas

Company Code: GU602

Audit Purpose: A3c: Purchased Gas Adjustment

Audit Control No.: 2021-021-1-3

Attached is the final audit report for the Utility stated above. I am sending the Utility a copy of this memo and the audit report. If the Utility desires to file a response to the audit report, it should send a response to the Office of Commission Clerk. There are no confidential work papers associated with this audit.

DM/cmm

Attachment: Audit Report

cc:

Office of Auditing and Performance Analysis File.

State of Florida



Public Service Commission

Office of Auditing and Performance Analysis
Bureau of Auditing
Tallahassee District Office

Auditor's Report

Florida City Gas Purchased Gas Cost Recovery Clause

Twelve Months Ended December 31, 2020

Docket No. 20210003-GU Audit Control No. 2021-021-1-3 July 12, 2021

> Hymavathi Vedula Audit Manager

> > Marisa Glover Reviewer

Table of Contents

Purpose	1
Objectives and Procedures	2
Audit Findings None	4
Exhibit	1
1: True Up	I

Purpose

To: Florida Public Service Commission

We have performed the procedures described later in this report to meet the objectives set forth by the Division of Economics in its audit service request dated January 21, 2021. We have applied these procedures to the attached summary exhibit and to several related schedules prepared by Florida City Gas in support of its 2020 filing for the Purchased Gas Cost Recovery Clause in Docket No. 20210003-GU.

The report is intended only for internal Commission use.

Objectives and Procedures

General

Definition

Utility refers to the Florida City Gas.
PGA refers to the Purchased Gas Cost Recovery Clause.

Revenue

Operating Revenues

Objectives: The objectives were to determine the therms sold for the period January 1, 2020, through December 31, 2020, and whether the Utility applied the Commission approved cost recovery factor to actual therm sales for the PGA.

Procedure: We traced revenues reported on the 2020 filing to the Utility's general ledger and the monthly revenue reports. We selected a random sample of residential and commercial customers' bills and recalculated each to verify the use of the correct tariff rate. We traced unbilled revenues to the revenues summary report. No exceptions were noted.

Expense

Operation and Maintenance Expense

Objectives: The objectives were to determine whether Operation and Maintenance (O&M) Expense listed on Schedule A-2 of the Utility's filing were supported by sufficient documentation and that the expenses are appropriately recoverable through the PGA.

Procedures: We traced expenses reported from the filing to the general ledger. We traced a random sample of O&M Expenses to source documentation to ensure the expenses were supported by sufficient documentation and that the expenses were appropriately recoverable through the PGA. No exceptions were noted.

True-up

Objective: The objective was to determine if the True-Up and Interest Provision as filed on Schedule A-2 was properly calculated.

Procedures: We traced the December 31, 2019, True-up Provision to the Commission Order. We recalculated the True-up and Interest Provision amounts as of December 31, 2020, using the Commission approved beginning balance as of December 31, 2019, the Non-financial Commercial Paper rates, and the 2020 PGA revenues and costs. No exceptions were noted.

Analytical Review

Objective: The objective was to perform an analytical review of the Utility's PGA Revenues and Expenses to determine if there were any material changes or inconsistencies from the prior year.

Procedures: We compared 2020 to 2019 revenues and expenses. There were no significant variances. Further follow-up was not required.

Audit Findings

None

Exhibit

Exhibit 1: True Up

COMPANY: CALCULATION OF TRUE-UP AND INTEREST PROVISION SCHEDULE A- FLORIDA CITY GAS FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020 (REVISED 6/08)										
		CURRENT MONTH: 12/20		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	FOR THE PERIOD: line \$a from Doree	(A) ACTUAL	(B) Estimate	(C)	(D)	(E) Actual	(F) Estimate	(G)	(H)	
				AMOUNT	%			AMOUNT	X	
TRUE-U	CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Ftx down line 4+6)	1,302,783	644,420	(658,363)	-102.16%	7,416,508	6,974,030	(442,478)	-6.34%	
2	TRANSP GAS COST (Sch A-1 Fbr down line 1+2+3+5)	1,309,905	659,915	(649,990)	-98.50%	11,378,269	10,204,198	(1,174,071)	-11.51%	
3	TOTAL	2,612,688	1,304,335	(1,308,353)	-100.31%	18,794,777	17,178,228	(1,616,549)	-9.41%	
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,441,895	1,303,568	(138,326)	-10.61%	17,938,461	17,167,000	(771,461)	-4,49%	
5	TRUE-UP (COLLECTED) OR REFUNDED	(48,942)	(48,942)	.	0.00%	(587,300)	(587,300)		0.00%	
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,392,953	1,254,626	(138,326)	-11.03%	17,351,161	16,579,700	(771,461)	4.65%	
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,219,735)	(49,708)	1,170,027	-2353.79%	(1,443,616)	(598,529)	845,087	-141.19%	
8	INTEREST PROVISION-THIS PERIOD (21)	21	(49)	(70)	142.86%	758	(3,388)	(4,146)	122.37%	
9 -	BEGINNING OF PERIOD TRUE-UP AND INTEREST	826,976	(611,279)	(1,438,255)	235.29%	185,934	(597,478)	(783,412)	131.12%	
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	48,942	48,942	•	0.00%	587,300	587,300		0.00%	
10a	PRIOR PERIOD ADJUSTMENTS					•			_	
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	48,938		(48,938)	_	374,766		(374,766)		
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(294,858)	(612,095)	(317,237)	51.83%	(294,858)	(612,095)	(317,237)	51.83%	
NTERE	ST PROVISION									
12	BEGINNING TRUE-UP AND	826,976	(611,279)	(1,438,255)	235.29%	* If line 5 is a refund add to line 4				
	INTEREST PROVISION (9+10a)		·			If line 5 is a collection () subtract from line 4				
13	ENDING TRUE-UP BEFORE	(294,879)	(612,046)	(317,187)	51.82%					
	INTEREST (12 + 10b + 7 - 5)		·	l						
14	TOTAL (12+13)	532,097	(1,223,325)	(1,755,422)	143.50%					
15	AVERAGE (50% OF 14)	266,049	(611,662)	(877,711)	143.50%					
16	INTEREST RATE - FIRST	0.00090	0.00090	•]	0.00%					
47	DAY OF MONTH	0.0000	A AAAAA		,					
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00090	0.00090	.	0.00%					
18	TOTAL (16+17)	0.00180	0.00180	.	0.00%					
19	AVERAGE (50% OF 18)	0.00090	0.00090		0.00%					
20	MONTHLY AVERAGE (19/12 Months)	0.00008	0.00008		0.00%					
21	INTEREST PROVISION (15x20)	21	(49)	(70)	142.86%					