State of Florida



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE:

July 16, 2021

TO:

Office of Commission Clerk

FROM:

Dale Mailhot, Director, Office of Auditing and Performance Analysis

RE:

Docket No.: 20210003-GU

Company Name: People Gas System

Company Code: GU608

Audit Purpose: A3c: Purchased Gas Adjustment

Audit Control No.: 2021-021-2-1

Attached is the Amended final audit report for the Utility stated above. I am sending the Utility a copy of this memo and the amended audit report as to the scrivener's error on page 1, service date and filing date were entered incorrectly. The correct dates have been entered and are the only corrections made to the final audit report.

DM/cmm

Attachment: Amended Audit Report

cc: Office of Auditing and Performance Analysis File.

State of Florida



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

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July 7, 2021

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Office of Commission Clerk W by A

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Dale Mailhot, Director, Office of Auditing and Performance Analysis

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Company Name: People Gas System

Company Code: GU608

Audit Purpose: A3c: Purchased Gas Adjustment

Audit Control No.: 2021-021-2-1

Attached is the final audit report for the Utility stated above. I am sending the Utility a copy of this memo and the audit report. If the Utility desires to file a response to the audit report, it should send a response to the Office of Commission Clerk. There are no confidential work papers associated with this audit.

DM/cmm

Attachment: Audit Report

Office of Auditing and Performance Analysis File. cc:

State of Florida



Public Service Commission

Office of Auditing and Performance Analysis
Bureau of Auditing
Tampa District Office

Auditor's Report

Peoples Gas System Purchased Gas Cost Recovery Clause

Twelve Months Ended December 31, 2020

Docket No. 20210003-GU Audit Control No. 2021-021-2-1

June 16, 2021

Ron Mavrides Audit Manager

Simon Ojada Reviewer

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<u>Purpose</u>

To: Florida Public Service Commission

We have performed the procedures described later in this report to meet the objectives set forth by the Division of Economics in its audit service request dated January 21, 2021. We have applied these procedures to the attached summary exhibit and to several related schedules prepared by Peoples Gas System in support of its 2020 filing for the Purchased Gas Cost Recovery Clause in Docket No. 20210003-GU.

This report is intended only for internal Comission use.

Objectives and Procedures

General

Definitions

Utility refers to the Peoples Gas System.
PGA refers to the Purchased Gas Cost Recovery Clause.

Revenues

Operating Revenues

Objectives: The objectives were to determine the actual therms sold for the period January 1, 2020, through December 31, 2020, and whether the Utility applied the Commission approved cost recovery factor to actual therms sales.

Procedures: We traced revenues reported on the 2020 filing to the Utility's general ledger and the monthly revenue reports. A random sample of residential and commercial customers' bills was performed by rate class in this audit to verify that the correct tariff rates were used. We traced unbilled revenues to the revenue summary report. No exceptions were noted.

Expenses

Operation and Maintenance Expense

Objectives: The objectives were to determine whether Operation and Maintenance (O&M) Expenses listed on Schedule A-2 of the Utility's filing were supported by sufficient documentation and that the expenses are appropriately recovered through the PGA.

Procedures: We traced expenses reported from the filing to the general ledger. We selected a sample of 9 O&M expenses for the months of March, July, and December 2020 and traced these to source documentation to ensure that the expenses were supported by sufficient documentation and that the expenses were appropriately recoverable through the PGA. No exceptions were noted.

True-Up

Objective: The objective was to determine if the True-Up and Interest Provision as filed on Schedule A-2 was properly calculated.

Procedures: We traced the December 31, 2019, True-Up Provision to the Commission Order. We recalculated the True-Up and Interest Provision amounts as of December 31, 2020, using the Commission approved beginning balance as of December 31, 2019, the Non-Financial Commercial Paper rates, and the 2020 PGA revenues and costs. No exceptions were noted.

Analytical Review

Objective: The objective was to perform an analytical review of the Utility's PGA revenues and expenses to determine whether there were any material changes or inconsistencies from the prior years.

Procedures: We compared 2020 to 2019, and 2018 revenues and expenses. Variances were insignificant. Further follow-up was not required.

Audit Findings

None

Exhibit

Exhibit 1: True-Up

COMPANY: PEOPLES GAS SYSTEM CALCULATION OF TRUE-UP AND INTEREST PROTESION							SCHED	SCHEDULE A-8	
FOR THE PERIOD OF:	January-20		Dacember-20				Page 1 of 1		
	CURRENT MONT	i: Jenuary 262				PERIOD TO DAY			
	ACTUAL	ESTIMATE		DIFFERENCE		ESTIMATE	DIFFERENCE		
			AMOUNT	*		[i	AMOUNT	16	
TRUE-UP CALCULATION				I	1				
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$7,581,778	\$4,028,694	(\$3,513,185)	(60.86960)	87,681,778	\$4,038,694	(33,513,165)	(0.888.0)	
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-6-8)	\$5,422,824	\$5,677,910	\$150,000	\$0.02780	55,422,824	88,877,810	\$155,088	0,02760	
3 TOTAL 2	812,974,602	\$9,610,563				89,816,803	(690,858,668)	(0.34920	
4 FUEL REVEKUES 2	A \$10,364,810	\$8,616,603	(\$4,718,807)	(\$0,70067)	816,284,610	80,610,603	(\$6,738,067)	(0.7008)	
(NET OF REVENUE TAX)			1		· ·	1			
6 TRUE-UP REFUNDI(COLLECTION)	8147,188	8147,188		\$0,08000	8147,158	\$147,158	40	0,000,0	
6 FUEL REVENUE APPLICABLE TO PERIOD * 2	\$10,591,668	59,763,961	(\$6,730,007)	(11088,04)	\$16,501,668	88,763,661	(\$6,738,007)	(0.69011	
(LIKE 4 (+ or -) LIKE 5)			1			1			
7 TRUE-UP PROVISION - THIS PERIOD	\$3,527,668	\$147,188	(882,879,688)	(\$22.06788)	83,827,068	\$147,158	(\$3,379,941)	(22.96768	
(LINE 4 - LIKE 2)			ľ			ł			
8 INTEREST PROVISION-THIS PERIOD (21)	\$10,180	\$7,688	(\$2,605)	(\$0,34343)		87,108	(\$2,005)	(0.34348	
S BECIKKING OF PERIOD TRUE-UP AND 4A 1 6	A \$5,810,800	\$5,433,839	(\$176,681)	(\$0,03251)	\$5,610,500	85,483,688	(5176,681)	(0.03251	
MTEREST									
10 TRUE-UP COLLECTED OR (REFUXDED)	-\$147,158	-\$147,188	50	00000.03	(\$147,158)	(\$147,158)	\$4	0.00030	
(REVERSE OF LINE 6)			Į.	l	l .				
184 OVER EARKINGS REFUND	80	\$0		00000,02	\$0	\$4	F4	0.80680	
11 TOTAL EST/ACT TRUE-UP (7+8+9+19+10e)	\$9,000,197	85,441,424	(\$3,560,174)		\$9,600,597	88,441,494	(83,689,174)	(0.03499	
11a REFUNDO FROM PIPELIKE	80	\$0		02000.03	\$0	\$0	60	0.00680	
12 ADJ TOTAL EBTIACT TRUE-UP (11+11=) -3	\$9,000,697	88,441,424	(83,589,174)	(0.68409)	\$9,000,897	88,441,424	(83,650,174)	(0.65499	
NTEREST PROYISION									
13 BEGBURNO TRUE-UP AND	5,610,500	8,433,830	(176,681)	(0.03251)	" (i ikoe û la a telbes				
INTEREST PROVISION (8)				i i	If the 5 is a collec	How () subtract from	Ree 4		
14 ENDING TRUE-UP BEFORE	8,990,408	8,433,839	(3,858,961)	(0.65452)					
INTEREST (13+7-8+10a+11e)	1 1								
15 TOTAL (13+14)	14,600,807	10,667,678	(3,733,229)		ĺ				
18 AYERAGE (50% OF 18)	7,300,464	5,433,839	(1,808,618)						
17 INTEREST RATE - FIRST	1.71	1,31		0.00060					
DAY OF MOXTN									
18 INTEREST RATE - FIRST	1.64	1,84		0.00060					
DAY OF SUBSEQUENT MONTH			1						
19 TOTAL (17+15)	8,350	3,250		0.00000					
20 AVERAGE (50% OF 18)	1.670	1.676		0.00000	1				
21 MONTKLY AVERAGE (2012 Months)	0,13859	0.12858		0.00003					
22 INTEREST PROVISION (16221)	810,196	\$7,585	(\$2,60\$)	(0.34349)					