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July 26, 2021

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

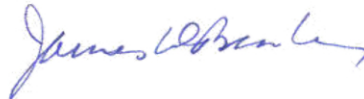
Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor; FPSC Docket No. 20210001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's GPIF Actual Unit
Performance Data Schedules for the month of June 2021.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/ne

Attachment

cc: All parties of record (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 26th day of July 2021 to the following:

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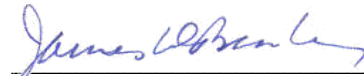
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ATTORNEY

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2021 - DECEMBER 2021

| PLANT/UNIT | | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | PERIOD | |
|--|---------|--------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|--------|-------------|
| BAYSIDE 1 | | Jan-21 | Feb-21 | Mar-21 | Apr-21 | May-21 | Jun-21 | Jul-21 | Aug-21 | Sep-21 | Oct-21 | Nov-21 | Dec-21 | 2021 |
| 1. Equivalent Availability Factor (%) | EAF | 81.0 | 97.3 | 70.7 | 89.9 | 95.5 | 91.1 | | | | | | | 87.3 |
| 2. Period Hours | PH | 744.0 | 672.0 | 743.0 | 720.0 | 744.0 | 720.0 | | | | | | | 4,343.0 |
| 3. Service Hours | SH | 2.9 | 667.0 | 725.2 | 712.0 | 671.4 | 608.6 | | | | | | | 3,387.1 |
| 4. Reserve Shutdown Hours | RSH | 599.3 | 0.0 | 0.0 | 0.0 | 40.4 | 49.2 | | | | | | | 688.9 |
| 5. Unavailable Hours | UH | 141.7 | 12.9 | 148.0 | 49.4 | 32.2 | 62.2 | | | | | | | 446.4 |
| 6. Planned Outage Hours | POH | 0.0 | 0.0 | 79.9 | 39.9 | 0.0 | 0.0 | | | | | | | 119.8 |
| 7. Forced Outage Hours | FOH | 0.8 | 7.9 | 68.1 | 9.6 | 0.8 | 0.0 | | | | | | | 87.2 |
| 8. Maintenance Outage Hours | MOH | 141.0 | 5.0 | 0.0 | 0.0 | 31.5 | 62.2 | | | | | | | 239.7 |
| 9a. Partial Planned Outage Hours | PPOH | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | | | | | | | 0.0 |
| 9b. Load Reduction Partial Planned (MW) | LRPP | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | | | | | | | 0.0 |
| 10a. Partial Forced Outage Hours | PFOH | 0.0 | 29.2 | 241.0 | 31.0 | 0.0 | 0.0 | | | | | | | 301.2 |
| 10b. Load Reduction Partial Forced (MW) | LRPF | 0.0 | 79.0 | 79.0 | 69.0 | 0.0 | 0.0 | | | | | | | 78.0 |
| 11a. Partial Maintenance Outage Hours | PMOH | 0.0 | 21.6 | 196.7 | 179.1 | 14.5 | 15.1 | | | | | | | 427.0 |
| 11b. Load Reduction Partial Maintenance (MW) | LRPM | 0.0 | 79.0 | 185.3 | 79.0 | 79.1 | 79.1 | | | | | | | 128.0 |
| 12. Net Summer Continuous Rating (MW) | NSC | 701.0 | 701.0 | 701.0 | 701.0 | 701.0 | 701.0 | | | | | | | 701.0 |
| 13. Operating British Thermal Units (GBTU) | OPR BTU | 0.0 | 2,629.4 | 2,086.8 | 1,896.0 | 1,807.3 | 1,953.9 | | | | | | | 10,373.3 |
| 14. Net Generation (MWH) | NETGEN | 0.0 | 356,616.9 | 281,193.7 | 252,014.3 | 238,038.7 | 261,453.6 | | | | | | | 1,389,317.2 |
| 15. Avg. Net Operating Heat Rate (BTU/KWH) | ANOHR | 0.0 | 7,373.0 | 7,421.0 | 7,524.0 | 7,592.0 | 7,473.0 | | | | | | | 7,466.5 |
| 16. Net Output Factor (%) | NOF | 0.0 | 67.5 | 49.0 | 50.5 | 50.6 | 61.3 | | | | | | | 54.9 |
| 17. Net Period Continuous Rating (MW) | NPC | 792.0 | 792.0 | 792.0 | 701.0 | 701.0 | 701.0 | | | | | | | 746.5 |
| 18. Avg. Net Operating Heat Rate Equation | | ANOHR = NOF (-2.852) + 7,630 | | | | | | | | | | | | |

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual componet hours of the Combined Cycle unit.

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2021 - DECEMBER 2021

| PLANT/UNIT | | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | PERIOD | |
|--|---------|--------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|--------|-------------|
| BAYSIDE 2 | | Jan-21 | Feb-21 | Mar-21 | Apr-21 | May-21 | Jun-21 | Jul-21 | Aug-21 | Sep-21 | Oct-21 | Nov-21 | Dec-21 | 2021 |
| 1. Equivalent Availability Factor (%) | EAF | 98.4 | 99.6 | 97.3 | 96.4 | 83.7 | 94.8 | | | | | | | 95.0 |
| 2. Period Hours | PH | 744.0 | 672.0 | 743.0 | 720.0 | 744.0 | 720.0 | | | | | | | 4,343.0 |
| 3. Service Hours | SH | 744.0 | 672.0 | 742.0 | 720.0 | 744.0 | 720.0 | | | | | | | 4,342.0 |
| 4. Reserve Shutdown Hours | RSH | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | | | | | | | 0.0 |
| 5. Unavailable Hours | UH | 7.3 | 1.8 | 14.3 | 17.4 | 81.2 | 25.0 | | | | | | | 147.0 |
| 6. Planned Outage Hours | POH | 0.0 | 0.0 | 0.0 | 1.3 | 81.2 | 25.0 | | | | | | | 107.5 |
| 7. Forced Outage Hours | FOH | 0.0 | 1.8 | 0.0 | 16.1 | 0.0 | 0.0 | | | | | | | 17.9 |
| 8. Maintenance Outage Hours | MOH | 7.3 | 0.0 | 14.3 | 0.0 | 0.0 | 0.0 | | | | | | | 21.6 |
| 9a. Partial Planned Outage Hours | PPOH | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | | | | | | | 0.0 |
| 9b. Load Reduction Partial Planned (MW) | LRPP | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | | | | | | | 0.0 |
| 10a. Partial Forced Outage Hours | PFOH | 0.0 | 10.5 | 0.0 | 95.9 | 0.0 | 0.0 | | | | | | | 106.4 |
| 10b. Load Reduction Partial Forced (MW) | LRPF | 0.0 | 77.0 | 0.0 | 77.0 | 0.0 | 0.0 | | | | | | | 77.0 |
| 11a. Partial Maintenance Outage Hours | PMOH | 65.9 | 0.0 | 81.8 | 7.9 | 483.3 | 148.9 | | | | | | | 787.6 |
| 11b. Load Reduction Partial Maintenance (MW) | LRPM | 77.0 | 0.0 | 77.0 | 77.0 | 77.0 | 77.0 | | | | | | | 77.0 |
| 12. Net Summer Continuous Rating (MW) | NSC | 929.0 | 929.0 | 929.0 | 929.0 | 929.0 | 929.0 | | | | | | | 929.0 |
| 13. Operating British Thermal Units (GBTU) | OPR BTU | 2,941.7 | 3,623.8 | 3,326.4 | 2,405.3 | 2,292.7 | 3,237.0 | | | | | | | 17,826.8 |
| 14. Net Generation (MWH) | NETGEN | 394,036.0 | 493,064.0 | 449,494.3 | 322,071.7 | 302,913.2 | 440,655.5 | | | | | | | 2,402,234.7 |
| 15. Avg. Net Operating Heat Rate (BTU/KWH) | ANOHR | 7,466.0 | 7,349.0 | 7,400.0 | 7,468.0 | 7,569.0 | 7,346.0 | | | | | | | 7,420.9 |
| 16. Net Output Factor (%) | NOF | 50.6 | 70.1 | 57.8 | 48.2 | 43.8 | 65.9 | | | | | | | 56.0 |
| 17. Net Period Continuous Rating (MW) | NPC | 1,047.0 | 1,047.0 | 1,047.0 | 929.0 | 929.0 | 929.0 | | | | | | | 988.0 |
| 18. Avg. Net Operating Heat Rate Equation | | ANOHR = NOF (-6.673) + 7,965 | | | | | | | | | | | | |

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual component hours of the Combined Cycle unit.

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2021 - DECEMBER 2021

| PLANT/UNIT | | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | PERIOD |
|--|---------|--------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| BIG BEND 4 | | Jan-21 | Feb-21 | Mar-21 | Apr-21 | May-21 | Jun-21 | Jul-21 | Aug-21 | Sep-21 | Oct-21 | Nov-21 | Dec-21 | 2021 |
| 1. Equivalent Availability Factor (%) | EAF | 52.0 | 79.5 | 69.5 | 18.7 | 57.1 | 82.2 | | | | | | | 59.6 |
| 2. Period Hours | PH | 744.0 | 672.0 | 743.0 | 720.0 | 744.0 | 720.0 | | | | | | | 4,343.0 |
| 3. Service Hours | SH | 534.6 | 653.4 | 641.5 | 313.9 | 589.9 | 720.0 | | | | | | | 3,453.3 |
| 4. Reserve Shutdown Hours | RSH | 104.6 | 18.6 | 1.0 | 0.0 | 28.4 | 0.0 | | | | | | | 152.6 |
| 5. Unavailable Hours | UH | 104.8 | 0.0 | 100.5 | 406.1 | 125.7 | 0.0 | | | | | | | 737.1 |
| 6. Planned Outage Hours | POH | 0.0 | 0.0 | 96.2 | 400.9 | 0.0 | 0.0 | | | | | | | 497.1 |
| 7. Forced Outage Hours | FOH | 4.3 | 0.0 | 4.3 | 5.3 | 0.0 | 0.0 | | | | | | | 13.9 |
| 8. Maintenance Outage Hours | MOH | 100.5 | 0.0 | 0.0 | 0.0 | 125.7 | 0.0 | | | | | | | 226.2 |
| 9a. Partial Planned Outage Hours | PPOH | 643.5 | 672.0 | 643.5 | 714.8 | 618.3 | 720.0 | | | | | | | 4,012.1 |
| 9b. Load Reduction Partial Planned (MW) | LRPP | 85.0 | 85.0 | 85.0 | 75.0 | 75.0 | 75.0 | | | | | | | 79.9 |
| 10a. Partial Forced Outage Hours | PFOH | 336.0 | 24.1 | 0.0 | 129.5 | 441.3 | 0.0 | | | | | | | 930.9 |
| 10b. Load Reduction Partial Forced (MW) | LRPF | 161.5 | 105.0 | 0.0 | 169.2 | 80.0 | 0.0 | | | | | | | 122.5 |
| 11a. Partial Maintenance Outage Hours | PMOH | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | | | | | | | 0.0 |
| 11b. Load Reduction Partial Maintenance (MW) | LRPM | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | | | | | | | 0.0 |
| 12. Net Summer Continuous Rating (MW) | NSC | 422.0 | 422.0 | 422.0 | 422.0 | 422.0 | 422.0 | | | | | | | 422.0 |
| 13. Operating British Thermal Units (GBTU) | OPR BTU | 1,135.4 | 2,224.0 | 1,699.2 | 936.4 | 1,619.8 | 2,011.5 | | | | | | | 9,626.3 |
| 14. Net Generation (MWH) | NETGEN | 114,956.0 | 212,466.0 | 159,431.0 | 78,608.0 | 151,856.0 | 183,123.0 | | | | | | | 900,440.0 |
| 15. Avg. Net Operating Heat Rate (BTU/KWH) | ANOHR | 9,877.0 | 10,468.0 | 10,658.0 | 11,912.0 | 10,667.0 | 10,984.0 | | | | | | | 10,690.7 |
| 16. Net Output Factor (%) | NOF | 49.8 | 75.3 | 57.4 | 59.4 | 61.0 | 60.3 | | | | | | | 61.1 |
| 17. Net Period Continuous Rating (MW) | NPC | 432.0 | 432.0 | 432.0 | 422.0 | 422.0 | 422.0 | | | | | | | 427.0 |
| 18. Avg. Net Operating Heat Rate Equation | | ANOHR = NOF (-5.6236) + 11,149 | | | | | | | | | | | | |

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2021 - DECEMBER 2021

| PLANT/UNIT | | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | PERIOD | |
|--|---------|---------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|--------|-----------|
| POLK 1 | | Jan-21 | Feb-21 | Mar-21 | Apr-21 | May-21 | Jun-21 | Jul-21 | Aug-21 | Sep-21 | Oct-21 | Nov-21 | Dec-21 | 2021 |
| 1. Equivalent Availability Factor (%) | EAF | 73.4 | 99.9 | 91.9 | 88.9 | 58.4 | 0.0 | | | | | | | 68.5 |
| 2. Period Hours | PH | 744.0 | 672.0 | 743.0 | 720.0 | 744.0 | 720.0 | | | | | | | 4,343.0 |
| 3. Service Hours | SH | 73.3 | 63.4 | 343.5 | 312.4 | 434.4 | 0.0 | | | | | | | 1,227.0 |
| 4. Reserve Shutdown Hours | RSH | 472.9 | 608.0 | 385.5 | 327.3 | 0.0 | 0.0 | | | | | | | 1,793.7 |
| 5. Unavailable Hours | UH | 197.9 | 0.6 | 15.0 | 80.3 | 309.6 | 720.0 | | | | | | | 1,323.4 |
| 6. Planned Outage Hours | POH | 0.0 | 0.0 | 0.0 | 0.0 | 309.6 | 216.0 | | | | | | | 525.6 |
| 7. Forced Outage Hours | FOH | 197.9 | 0.6 | 15.0 | 80.3 | 0.0 | 504.0 | | | | | | | 797.8 |
| 8. Maintenance Outage Hours | MOH | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | | | | | | | 0.0 |
| 9a. Partial Planned Outage Hours | PPOH | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | | | | | | | 0.0 |
| 9b. Load Reduction Partial Planned (MW) | LRPP | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | | | | | | | 0.0 |
| 10a. Partial Forced Outage Hours | PFOH | 0.0 | 0.0 | 125.2 | 0.0 | 0.0 | 0.0 | | | | | | | 125.2 |
| 10b. Load Reduction Partial Forced (MW) | LRPF | 0.0 | 0.0 | 77.0 | 0.0 | 0.0 | 0.0 | | | | | | | 77.0 |
| 11a. Partial Maintenance Outage Hours | PMOH | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | | | | | | | 0.0 |
| 11b. Load Reduction Partial Maintenance (MW) | LRPM | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | | | | | | | 0.0 |
| 12. Net Summer Continuous Rating (MW) | NSC | 202.0 | 202.0 | 202.0 | 202.0 | 202.0 | 202.0 | | | | | | | 202.0 |
| 13. Operating British Thermal Units (GBTU) | OPR BTU | 82.2 | 88.1 | 437.0 | 405.5 | 575.6 | 0.0 | | | | | | | 1,588.4 |
| 14. Net Generation (MWH) | NETGEN | 7,975.0 | 7,431.0 | 47,770.0 | 45,983.0 | 67,820.0 | -2,567.0 | | | | | | | 174,412.0 |
| 15. Avg. Net Operating Heat Rate (BTU/KWH) | ANOHR | 10,308.0 | 11,856.0 | 9,149.0 | 8,818.0 | 8,487.0 | 0.0 | | | | | | | 9,107.3 |
| 16. Net Output Factor (%) | NOF | 47.3 | 50.9 | 60.5 | 72.9 | 77.3 | 0.0 | | | | | | | 65.8 |
| 17. Net Period Continuous Rating (MW) | NPC | 230.0 | 230.0 | 230.0 | 202.0 | 202.0 | 202.0 | | | | | | | 216.0 |
| 18. Avg. Net Operating Heat Rate Equation | | ANOHR = NOF (-7.778) + 10,842 | | | | | | | | | | | | |

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual component hours of the Combined Cycle unit.

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2021 - DECEMBER 2021

| PLANT/UNIT | | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | PERIOD |
|--|---------|----------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-------------|
| POLK 2 | | Jan-21 | Feb-21 | Mar-21 | Apr-21 | May-21 | Jun-21 | Jul-21 | Aug-21 | Sep-21 | Oct-21 | Nov-21 | Dec-21 | 2021 |
| 1. Equivalent Availability Factor (%) | EAF | 99.8 | 58.5 | 71.1 | 75.4 | 86.2 | 96.7 | | | | | | | 81.68 |
| 2. Period Hours | PH | 744.0 | 672.0 | 743.0 | 720.0 | 744.0 | 720.0 | | | | | | | 4,343.0 |
| 3. Service Hours | SH | 741.3 | 43.1 | 445.6 | 720.0 | 741.4 | 720.0 | | | | | | | 3,411.4 |
| 4. Reserve Shutdown Hours | RSH | 1.3 | 349.7 | 146.0 | 0.0 | 0.0 | 0.0 | | | | | | | 497.0 |
| 5. Unavailable Hours | UH | 1.4 | 279.2 | 151.4 | 96.8 | 56.4 | 23.6 | | | | | | | 608.8 |
| 6. Planned Outage Hours | POH | 1.1 | 268.8 | 143.2 | 96.8 | 29.6 | 11.3 | | | | | | | 550.8 |
| 7. Forced Outage Hours | FOH | 0.3 | 0.0 | 8.2 | 0.0 | 26.8 | 12.3 | | | | | | | 47.6 |
| 8. Maintenance Outage Hours | MOH | 0.0 | 10.4 | 0.0 | 0.0 | 0.0 | 0.0 | | | | | | | 10.4 |
| 9a. Partial Planned Outage Hours | PPOH | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | | | | | | | 0.0 |
| 9b. Load Reduction Partial Planned (MW) | LRPP | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | | | | | | | 0.0 |
| 10a. Partial Forced Outage Hours | PFOH | 1.0 | 0.0 | 0.0 | 0.0 | 181.6 | 2.9 | | | | | | | 185.5 |
| 10b. Load Reduction Partial Forced (MW) | LRPF | 124.8 | 0.0 | 0.0 | 0.0 | 133.6 | 32.4 | | | | | | | 132.0 |
| 11a. Partial Maintenance Outage Hours | PMOH | 0.0 | 0.0 | 218.3 | 661.1 | 206.6 | 0.0 | | | | | | | 1,086.0 |
| 11b. Load Reduction Partial Maintenance (MW) | LRPM | 0.0 | 0.0 | 349.6 | 129.2 | 120.0 | 0.0 | | | | | | | 171.8 |
| 12. Net Summer Continuous Rating (MW) | NSC | 1,061.0 | 1,061.0 | 1,061.0 | 1,061.0 | 1,061.0 | 1,061.0 | | | | | | | 1,061.0 |
| 13. Operating British Thermal Units (GBTU) | OPR BTU | 3,751.0 | 185.9 | 2,381.5 | 3,202.4 | 3,557.7 | 4,023.5 | | | | | | | 17,102.2 |
| 14. Net Generation (MWH) | NETGEN | 538,346.0 | 13,910.0 | 317,805.0 | 454,215.0 | 503,977.0 | 575,457.0 | | | | | | | 2,403,710.0 |
| 15. Avg. Net Operating Heat Rate (BTU/KWH) | ANOHR | 6,968.0 | 13,368.0 | 7,494.0 | 7,050.0 | 7,059.0 | 6,992.0 | | | | | | | 7,114.9 |
| 16. Net Output Factor (%) | NOF | 60.5 | 26.9 | 59.3 | 59.5 | 64.1 | 75.3 | | | | | | | 62.3 |
| 17. Net Period Continuous Rating (MW) | NPC | 1,200.0 | 1,200.0 | 1,200.0 | 1,061.0 | 1,061.0 | 1,061.0 | | | | | | | 1,130.5 |
| 18. Avg. Net Operating Heat Rate Equation | | ANOHR = NOF (-53.862) + 11,266 | | | | | | | | | | | | |

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual component hours of the Combined Cycle unit.

Tampa Electric Company
 Outage Listing
 June 2021

| Unit | Event Number | Event Type | Event Begin Date | Event Begin Time | Event End Date | Event End Time | Event Duration | Cause Code | Cause Code Description | Narrative | Net Available Capacity | Net Dependable Capacity |
|-----------|--------------|--------------------|------------------|------------------|----------------|----------------|----------------|------------|------------------------|---|------------------------|-------------------------|
| BS CT1(A) | 91 | Maintenance Outage | 6/1/2021 | 0:00:00 | 6/3/2021 | 16:47:00 | 58.78 | 5272 | Borescope inspection | 1A maintenance outage to inspect combustion cans to determine repairs that may be nec | | 156 |
| BS CT1(A) | 92 | Reserve Shutdown | 6/3/2021 | 10:47:00 | 6/6/2021 | 16:04:00 | 77.28 | | | Reserve Shutdown | | 156 |
| BS CT1(A) | 93 | Reserve Shutdown | 6/10/2021 | 1:35:00 | 6/10/2021 | 12:34:00 | 10.98 | | | Reserve Shutdown | | 156 |
| BS CT1(A) | 94 | Reserve Shutdown | 6/11/2021 | 0:52:00 | 6/11/2021 | 11:44:00 | 10.87 | | | Reserve Shutdown | | 156 |
| BS CT1(A) | 95 | Reserve Shutdown | 6/16/2021 | 0:04:00 | 6/16/2021 | 7:03:00 | 6.98 | | | Reserve Shutdown | | 156 |
| BS CT1(A) | 96 | Reserve Shutdown | 6/17/2021 | 8:53:00 | 6/18/2021 | 7:45:00 | 22.87 | | | Reserve Shutdown | | 156 |
| BS CT1(A) | 97 | Reserve Shutdown | 6/24/2021 | 0:17:00 | 6/24/2021 | 13:08:00 | 12.85 | | | Reserve Shutdown | | 156 |
| BS CT1(A) | 98 | Reserve Shutdown | 6/25/2021 | 18:52:00 | 6/26/2021 | 11:33:00 | 16.68 | | | Reserve Shutdown | | 156 |
| BS CT1(A) | 99 | Reserve Shutdown | 6/28/2021 | 1:35:00 | 6/28/2021 | 12:48:00 | 11.22 | | | Reserve Shutdown | | 156 |
| BS CT1(A) | 100 | Reserve Shutdown | 6/29/2021 | 0:55:00 | 6/29/2021 | 14:40:00 | 13.75 | | | Reserve Shutdown | | 156 |

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 Outage Listing
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| Unit | Event Number | Event Type | Event Begin Date | Event Begin Time | Event End Date | Event End Time | Event Duration | Cause Code | Cause Code Description | Narrative | Net Available Capacity | Net Dependable Capacity |
|-----------|--------------|--------------------|------------------|------------------|----------------|----------------|----------------|------------|-------------------------------|--|------------------------|-------------------------|
| BS CT1(B) | 30 | Reserve Shutdown | 6/1/2021 | 0:00:00 | 6/3/2021 | 23:05:00 | 71.08 | | | Reserve Shutdown | | 156 |
| BS CT1(B) | 31 | Maintenance Outage | 6/3/2021 | 23:05:00 | 6/4/2021 | 18:40:00 | 19.58 | 5405 | Inlet air evaporative coolers | Maintenance Outage to replace broken solenoids on the pulse air, and to clean the sump | | 156 |
| BS CT1(B) | 32 | Reserve Shutdown | 6/4/2021 | 18:40:00 | 6/6/2021 | 12:40:00 | 42 | | | Reserve Shutdown | | 156 |
| BS CT1(B) | 33 | Reserve Shutdown | 6/9/2021 | 0:43:00 | 6/9/2021 | 13:53:00 | 13.17 | | | Reserve Shutdown | | 156 |
| BS CT1(B) | 34 | Reserve Shutdown | 6/11/2021 | 23:54:00 | 6/12/2021 | 11:50:00 | 11.93 | | | Reserve Shutdown | | 156 |
| BS CT1(B) | 35 | Reserve Shutdown | 6/17/2021 | 3:29:00 | 6/17/2021 | 12:49:00 | 9.33 | | | Reserve Shutdown | | 156 |
| BS CT1(B) | 36 | Reserve Shutdown | 6/19/2021 | 1:13:00 | 6/19/2021 | 15:32:00 | 14.32 | | | Reserve Shutdown | | 156 |
| BS CT1(B) | 37 | Reserve Shutdown | 6/26/2021 | 0:29:00 | 6/26/2021 | 13:42:00 | 13.22 | | | Reserve Shutdown | | 156 |
| BS CT1(B) | 38 | Reserve Shutdown | 6/29/2021 | 23:56:00 | 6/30/2021 | 23:59:00 | 24.07 | | | Reserve Shutdown | | 156 |

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Tampa Electric Company
 Outage Listing
 June 2021

| Unit | Event Number | Event Type | Event Begin Date | Event Begin Time | Event End Date | Event End Time | Event Duration | Cause Code | Cause Code Description | Narrative | Net Available Capacity | Net Dependable Capacity |
|-----------|--------------|--------------------|------------------|------------------|----------------|----------------|----------------|------------|---------------------------------|--|------------------------|-------------------------|
| BS CT1(C) | 76 | Reserve Shutdown | 6/1/2021 | 0:00:00 | 6/3/2021 | 3:23:00 | 51.38 | | | Reserve Shutdown | | 156 |
| BS CT1(C) | 77 | Maintenance Outage | 6/3/2021 | 3:23:00 | 6/3/2021 | 23:05:00 | 19.7 | 5405 | Inlet air evaporative coolers | Maintenance Outage for 1C CT to replace broken solenoids on the pulse air. Also evap s | | 156 |
| BS CT1(C) | 78 | Reserve Shutdown | 6/3/2021 | 23:05:00 | 6/5/2021 | 9:35:00 | 34.5 | | | Reserve Shutdown | | 156 |
| BS CT1(C) | 79 | Reserve Shutdown | 6/6/2021 | 21:20:00 | 6/8/2021 | 11:57:00 | 38.62 | | | Reserve Shutdown | | 156 |
| BS CT1(C) | 80 | Reserve Shutdown | 6/14/2021 | 0:05:00 | 6/14/2021 | 13:53:00 | 15.8 | | | Reserve Shutdown | | 156 |
| BS CT1(C) | 81 | Reserve Shutdown | 6/16/2021 | 1:34:00 | 6/16/2021 | 12:31:00 | 11.12 | | | Reserve Shutdown | | 156 |
| BS CT1(C) | 82 | Reserve Shutdown | 6/18/2021 | 2:08:00 | 6/19/2021 | 13:34:00 | 35.43 | | | Reserve Shutdown | | 156 |
| BS CT1(C) | 83 | Reserve Shutdown | 6/20/2021 | 7:25:00 | 6/20/2021 | 17:37:00 | 10.2 | | | Reserve Shutdown | | 156 |
| BS CT1(C) | 84 | Reserve Shutdown | 6/20/2021 | 23:58:00 | 6/21/2021 | 13:48:00 | 13.83 | | | Reserve Shutdown | | 156 |
| BS CT1(C) | 85 | Reserve Shutdown | 6/21/2021 | 23:16:00 | 6/22/2021 | 4:20:00 | 5.07 | | | Reserve Shutdown | | 156 |
| BS CT1(C) | 86 | Maintenance Outage | 6/22/2021 | 4:20:00 | 6/22/2021 | 19:27:00 | 15.12 | 5190 | Other auxiliary system problems | Unit came off for a maintenance outage to fix a leak on our lift oil system. | | 156 |
| BS CT1(C) | 87 | Reserve Shutdown | 6/22/2021 | 19:27:00 | 6/23/2021 | 15:23:00 | 19.93 | | | Reserve Shutdown | | 156 |
| BS CT1(C) | 88 | Reserve Shutdown | 6/27/2021 | 2:37:00 | 6/27/2021 | 12:20:00 | 9.72 | | | Reserve Shutdown | | 156 |

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| Unit | Event Number | Event Type | Event Begin Date | Event Begin Time | Event End Date | Event End Time | Event Duration | Cause Code | Cause Code Description | Narrative | Net Available Capacity | Net Dependable Capacity |
|---------|--------------|----------------------|------------------|------------------|----------------|----------------|----------------|------------|---|---|------------------------|-------------------------|
| BS ST 1 | 24 | Maintenance Outage | 6/1/2021 | 0:00:00 | 6/5/2021 | 15:26:00 | 111.43 | 4281 | Lube oil coolers | Steam Turbine #1 Outage to repair leaking Turbine Lube Oil Cooler. | | 233 |
| BS ST 1 | 25 | Maintenance Derating | 6/22/2021 | 4:20:00 | 6/22/2021 | 19:27:00 | 15.12 | 3999 | Other miscellaneous balance of plant problems | 1C CT came off for a maintenance outage to fix a leak on our lift oil syste | 154 | 233 |

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| Unit | Event Number | Event Type | Event Begin Date | Event Begin Time | Event End Date | Event End Time | Event Duration | Cause Code | Cause Code Description | Narrative | Net Available Capacity | Net Dependable Capacity |
|-----------|--------------|------------------|------------------|------------------|----------------|----------------|----------------|------------|------------------------|------------------|------------------------|-------------------------|
| BS CT2(A) | 21 | Reserve Shutdown | 6/6/2021 | 0:09:00 | 6/6/2021 | 13:24:00 | 13.25 | | | Reserve Shutdown | | 156 |
| BS CT2(A) | 22 | Reserve Shutdown | 6/19/2021 | 23:57:00 | 6/20/2021 | 12:31:00 | 12.57 | | | Reserve Shutdown | | 156 |
| BS CT2(A) | 23 | Reserve Shutdown | 6/27/2021 | 1:01:00 | 6/27/2021 | 11:06:00 | 10.08 | | | Reserve Shutdown | | 156 |
| BS CT2(A) | 24 | Reserve Shutdown | 6/28/2021 | 0:02:00 | 6/28/2021 | 12:16:00 | 12.23 | | | Reserve Shutdown | | 156 |

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| Unit | Event Number | Event Type | Event Begin Date | Event Begin Time | Event End Date | Event End Time | Event Duration | Cause Code | Cause Code Description | Narrative | Net Available Capacity | Net Dependable Capacity |
|-----------|--------------|------------------|------------------|------------------|----------------|----------------|----------------|------------|------------------------|------------------|------------------------|-------------------------|
| BS CT2(B) | 46 | Reserve Shutdown | 6/20/2021 | 1:41:00 | 6/20/2021 | 13:39:00 | 11.97 | | | Reserve Shutdown | | 156 |
| BS CT2(B) | 47 | Reserve Shutdown | 6/23/2021 | 0:05:00 | 6/23/2021 | 17:03:00 | 16.97 | | | Reserve Shutdown | | 156 |
| BS CT2(B) | 48 | Reserve Shutdown | 6/29/2021 | 17:38:00 | 6/30/2021 | 11:50:00 | 18.2 | | | Reserve Shutdown | | 156 |

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| Unit | Event Number | Event Type | Event Begin Date | Event Begin Time | Event End Date | Event End Time | Event Duration | Cause Code | Cause Code Description | Narrative | Net Available Capacity | Net Dependable Capacity |
|-----------|--------------|------------------|------------------|------------------|----------------|----------------|----------------|------------|------------------------|---|------------------------|-------------------------|
| BS CT2(C) | 120 | Reserve Shutdown | 6/5/2021 | 1:27:00 | 6/5/2021 | 12:07:00 | 10.67 | | | Reserve Shutdown | | 156 |
| BS CT2(C) | 121 | Reserve Shutdown | 6/6/2021 | 3:58:00 | 6/6/2021 | 14:40:00 | 10.7 | | | Reserve Shutdown | | 156 |
| BS CT2(C) | 122 | Reserve Shutdown | 6/8/2021 | 23:45:00 | 6/9/2021 | 12:01:00 | 12.27 | | | Reserve Shutdown | | 156 |
| BS CT2(C) | 123 | Reserve Shutdown | 6/10/2021 | 3:46:00 | 6/10/2021 | 13:46:00 | 10 | | | Reserve Shutdown | | 156 |
| BS CT2(C) | 124 | Reserve Shutdown | 6/12/2021 | 2:27:00 | 6/12/2021 | 5:00:00 | 2.55 | | | Reserve Shutdown | | 156 |
| BS CT2(C) | 125 | Planned Outage | 6/12/2021 | 5:00:00 | 6/18/2021 | 9:51:00 | 148.85 | 1810 | Boiler inspections | 2C was in a planned outage to inspect the HRSBG and make repairs to issues found. | | 156 |
| BS CT2(C) | 126 | Reserve Shutdown | 6/18/2021 | 9:51:00 | 6/19/2021 | 11:22:00 | 25.52 | | | Reserve Shutdown | | 156 |
| BS CT2(C) | 127 | Reserve Shutdown | 6/23/2021 | 21:19:00 | 6/24/2021 | 12:08:00 | 14.82 | | | Reserve Shutdown | | 156 |
| BS CT2(C) | 128 | Reserve Shutdown | 6/28/2021 | 23:31:00 | 6/29/2021 | 12:21:00 | 12.83 | | | Reserve Shutdown | | 156 |

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| Unit | Event Number | Event Type | Event Begin Date | Event Begin Time | Event End Date | Event End Time | Event Duration | Cause Code | Cause Code Description | Narrative | Net Available Capacity | Net Dependable Capacity |
|-----------|--------------|------------------|------------------|------------------|----------------|----------------|----------------|------------|------------------------|------------------|------------------------|-------------------------|
| BS CT2(D) | 116 | Reserve Shutdown | 6/1/2021 | 0:15:00 | 6/1/2021 | 7:18:00 | 7:05 | | | Reserve Shutdown | | 156 |
| BS CT2(D) | 117 | Reserve Shutdown | 6/2/2021 | 0:48:00 | 6/2/2021 | 11:05:00 | 10:28 | | | Reserve Shutdown | | 156 |
| BS CT2(D) | 118 | Reserve Shutdown | 6/5/2021 | 3:46:00 | 6/5/2021 | 13:43:00 | 9:95 | | | Reserve Shutdown | | 156 |
| BS CT2(D) | 119 | Reserve Shutdown | 6/6/2021 | 19:56:00 | 6/7/2021 | 13:03:00 | 17:12 | | | Reserve Shutdown | | 156 |
| BS CT2(D) | 120 | Reserve Shutdown | 6/8/2021 | 1:53:00 | 6/8/2021 | 13:56:00 | 12:05 | | | Reserve Shutdown | | 156 |
| BS CT2(D) | 121 | Reserve Shutdown | 6/9/2021 | 20:34:00 | 6/10/2021 | 10:47:00 | 14:22 | | | Reserve Shutdown | | 156 |
| BS CT2(D) | 122 | Reserve Shutdown | 6/11/2021 | 3:44:00 | 6/11/2021 | 12:56:00 | 9:2 | | | Reserve Shutdown | | 156 |
| BS CT2(D) | 123 | Reserve Shutdown | 6/13/2021 | 0:56:00 | 6/13/2021 | 13:27:00 | 12:52 | | | Reserve Shutdown | | 156 |
| BS CT2(D) | 124 | Reserve Shutdown | 6/15/2021 | 7:01:00 | 6/15/2021 | 15:56:00 | 8:92 | | | Reserve Shutdown | | 156 |
| BS CT2(D) | 125 | Reserve Shutdown | 6/16/2021 | 15:07:00 | 6/17/2021 | 13:47:00 | 22:67 | | | Reserve Shutdown | | 156 |
| BS CT2(D) | 126 | Reserve Shutdown | 6/17/2021 | 18:29:00 | 6/18/2021 | 22:39:00 | 28:17 | | | Reserve Shutdown | | 156 |
| BS CT2(D) | 127 | Reserve Shutdown | 6/21/2021 | 1:09:00 | 6/21/2021 | 12:41:00 | 11:53 | | | Reserve Shutdown | | 156 |
| BS CT2(D) | 128 | Reserve Shutdown | 6/24/2021 | 1:49:00 | 6/24/2021 | 14:29:00 | 12:67 | | | Reserve Shutdown | | 156 |
| BS CT2(D) | 129 | Reserve Shutdown | 6/24/2021 | 23:43:00 | 6/25/2021 | 13:52:00 | 14:15 | | | Reserve Shutdown | | 156 |
| BS CT2(D) | 130 | Reserve Shutdown | 6/26/2021 | 17:20:00 | 6/27/2021 | 13:35:00 | 20:25 | | | Reserve Shutdown | | 156 |

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| Unit | Event Number | Event Type | Event Begin Date | Event Begin Time | Event End Date | Event End Time | Event Duration | Cause Code | Cause Code Description | Narrative | Net Available Capacity | Net Dependable Capacity |
|---------|--------------|----------------------|------------------|------------------|----------------|----------------|----------------|------------|---|--|------------------------|-------------------------|
| BS ST 2 | 9 | Maintenance Derating | 6/12/2021 | 5:00:00 | 6/18/2021 | 9:51:00 | 148.85 | 3999 | Other miscellaneous balance of plant problems | 2C was in a planned outage to inspect the HRSG and make repairs to issues found. | 228 | 305 |

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| Unit | Event Number | Event Type | Event Begin Date | Event Begin Time | Event End Date | Event End Time | Event Duration | Cause Code | Cause Code Description | Narrative | Net Available Capacity | Net Dependable Capacity |
|------------|--------------|------------------|------------------|------------------|----------------|----------------|----------------|--------------------|------------------------|--|------------------------|-------------------------|
| Big Bend 4 | 1 | Planned Derating | 6/1/2021 | 0:00:00 | 6/30/2021 | 23:59:00 | 720 1035 | Platen superheater | | Reduced the steam header pressure (2000W) to preserve boiler tube integrity (reliabili | 347 | 422 |
| Big Bend 4 | 1 | Planned Derating | 6/1/2021 | 0:00:00 | 6/1/2021 | 0:00:00 | 0 1035 | Platen superheater | | Reduced the steam header pressure (2000W) to preserve boiler tube integrity (reliabili | 347 | 422 |

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| Unit | Event Number | Event Type | Event Begin Date | Event Begin Time | Event End Date | Event End Time | Event Duration | Cause Code | Cause Code Description | Narrative | Net Available Capacity | Net Dependable Capacity |
|--------|--------------|---------------------------------------|------------------|------------------|----------------|----------------|----------------|------------|--|---|------------------------|-------------------------|
| Polk 1 | 19 | Planned Outage | 6/1/2021 | 0:00:00 | 6/10/2021 | 0:00:00 | 216 | 5079 | Other combustor problems | Scheduled outage for combustion inspection, plus other items | | 152 |
| Polk 1 | 20 | Unplanned (Forced) Outage - Immediate | 6/10/2021 | 0:00:00 | 6/30/2021 | 23:59:00 | 504 | 4899 | Other miscellaneous generator problems | During Turbine Combustion inspection, a generator inspection revealed suspicious find | | 152 |

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| Unit | Event Number | Event Type | Event Begin Date | Event Begin Time | Event End Date | Event End Time | Event Duration | Cause Code | Cause Code Description | Narrative | Net Available Capacity | Net Dependable Capacity |
|-----------|--------------|---------------------------------------|------------------|------------------|----------------|----------------|----------------|------------|--|-----------|------------------------|-------------------------|
| Polk 1 ST | 21 | Planned Outage | 6/1/2021 | 0:00:00 | 6/10/2021 | 0:00:00 | 216 3999 | | Other miscellaneous balance of Scheduled outage for combustion inspection, plus other items | | 50 | 50 |
| Polk 1 ST | 22 | Unplanned (Forced) Outage - Immediate | 6/10/2021 | 0:00:00 | 6/30/2021 | 23:59:00 | 504 3999 | | Other miscellaneous balance of During Turbine Combustion inspection, a generator inspection revealed suspicious find | | 50 | 50 |

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| Unit | Event Number | Event Type | Event Begin Date | Event Begin Time | Event End Date | Event End Time | Event Duration | Cause Code | Cause Code Description | Narrative | Net Available Capacity | Net Dependable Capacity |
|--------|--------------|---------------------------------------|------------------|------------------|----------------|----------------|----------------|------------|------------------------------|---|------------------------|-------------------------|
| Polk 2 | 51 | Reserve Shutdown | 6/1/2021 | 1:16:00 | 6/1/2021 | 10:34:00 | 9.3 | | | Reserve Shutdown | | 150 |
| Polk 2 | 52 | Startup Failure | 6/1/2021 | 10:34:00 | 6/1/2021 | 11:30:00 | 0.93 | 5250 | Controls and instrumentation | Failed start before flame. Trip at 23 minutes after startup, fuel type = Natural Gas | | 150 |
| Polk 2 | 53 | Reserve Shutdown | 6/1/2021 | 11:30:00 | 6/1/2021 | 11:55:00 | 0.42 | | | Reserve Shutdown | | 150 |
| Polk 2 | 54 | Noncurtailing | 6/6/2021 | 1:50:00 | 6/13/2021 | 5:45:00 | 171.92 | 5041 | Fuel piping and valves | Liquid Fuel leaks, plus uneven fuel distribution, plus purge valve operability causir | | 150 |
| Polk 2 | 55 | Unplanned (Forced) Outage - Immediate | 6/6/2021 | 1:50:00 | 6/6/2021 | 2:20:00 | 0.5 | 5042 | Fuel nozzles | Turbine tripped on high exhaust temperature spreads. Likely due to clogged fuel noz | | 150 |
| Polk 2 | 56 | Reserve Shutdown | 6/6/2021 | 2:20:00 | 6/6/2021 | 10:25:00 | 8.08 | | | Reserve Shutdown | | 150 |
| Polk 2 | 57 | Reserve Shutdown | 6/8/2021 | 0:19:00 | 6/8/2021 | 11:25:00 | 11.1 | | | Reserve Shutdown | | 150 |
| Polk 2 | 58 | Reserve Shutdown | 6/8/2021 | 21:17:00 | 6/9/2021 | 13:13:00 | 15.93 | | | Reserve Shutdown | | 150 |
| Polk 2 | 59 | Reserve Shutdown | 6/10/2021 | 0:05:00 | 6/10/2021 | 7:35:00 | 7.5 | | | Reserve Shutdown | | 150 |
| Polk 2 | 60 | Reserve Shutdown | 6/10/2021 | 7:51:00 | 6/10/2021 | 10:00:00 | 2.15 | | | Reserve Shutdown | | 150 |
| Polk 2 | 61 | Reserve Shutdown | 6/12/2021 | 0:51:00 | 6/12/2021 | 22:19:00 | 21.47 | | | Reserve Shutdown | | 150 |
| Polk 2 | 62 | Reserve Shutdown | 6/12/2021 | 22:27:00 | 6/13/2021 | 5:22:00 | 6.92 | | | Reserve Shutdown | | 150 |
| Polk 2 | 63 | Reserve Shutdown | 6/13/2021 | 5:44:00 | 6/13/2021 | 12:29:00 | 6.75 | | | Reserve Shutdown | | 150 |
| Polk 2 | 64 | Reserve Shutdown | 6/22/2021 | 0:36:00 | 6/22/2021 | 10:34:00 | 9.97 | | | Reserve Shutdown | | 150 |
| Polk 2 | 65 | Reserve Shutdown | 6/22/2021 | 11:00:00 | 6/22/2021 | 11:56:00 | 0.93 | | | Reserve Shutdown | | 150 |

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| Unit | Event Number | Event Type | Event Begin Date | Event Begin Time | Event End Date | Event End Time | Event Duration | Cause Code | Cause Code Description | Narrative | Net Available Capacity | Net Dependable Capacity |
|-----------|--------------|---|------------------|------------------|----------------|----------------|----------------|------------|---|---|------------------------|-------------------------|
| Polk 2 ST | 18 | Unplanned (Forced) Derating - Immediate | 6/21/2021 | 12:44:00 | 6/21/2021 | 15:35:00 | 2.85 | 3999 | Other miscellaneous balance of plant problems | HRSO 2 Duct Burners wouldn't light. Repaired by 1535S and placed on-line. | 429 | 461 |

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| Unit | Event Number | Event Type | Event Begin Date | Event Begin Time | Event End Date | Event End Time | Event Duration | Cause Code | Cause Code Description | Narrative | Net Available Capacity | Net Dependable Capacity |
|--------|--------------|---------------------------------------|------------------|------------------|----------------|----------------|----------------|------------|------------------------|---|------------------------|-------------------------|
| Polk 3 | 48 | Unplanned (Forced) Outage - Immediate | 6/1/2021 | 6:45:00 | 6/4/2021 | 14:09:00 | 79.4 | 3643 | Inverters | Switchyard operations were being performed. Station tie breaker was not closed before | | 150 |
| Polk 3 | 49 | Reserve Shutdown | 6/7/2021 | 0:42:00 | 6/7/2021 | 14:16:00 | 13.57 | | | Reserve Shutdown | | 150 |
| Polk 3 | 50 | Planned Outage | 6/13/2021 | 14:42:00 | 6/16/2021 | 22:45:00 | 80.05 | 5041 | Fuel piping and valves | Planned outage for liquid fuel equipment to ensure reliability | | 150 |
| Polk 3 | 51 | Reserve Shutdown | 6/16/2021 | 22:45:00 | 6/16/2021 | 23:08:00 | 0.38 | | | Reserve Shutdown | | 150 |
| Polk 3 | 52 | Reserve Shutdown | 6/16/2021 | 23:15:00 | 6/17/2021 | 0:29:00 | 1.23 | | | Reserve Shutdown | | 150 |
| Polk 3 | 53 | Reserve Shutdown | 6/17/2021 | 1:23:00 | 6/17/2021 | 2:48:00 | 1.42 | | | Reserve Shutdown | | 150 |
| Polk 3 | 54 | Reserve Shutdown | 6/24/2021 | 21:38:00 | 6/25/2021 | 12:51:00 | 15.22 | | | Reserve Shutdown | | 150 |

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| Unit | Event Number | Event Type | Event Begin Date | Event Begin Time | Event End Date | Event End Time | Event Duration | Cause Code | Cause Code Description | Narrative | Net Available Capacity | Net Dependable Capacity |
|--------|--------------|---------------------------------------|------------------|------------------|----------------|----------------|----------------|------------|------------------------------|--|------------------------|-------------------------|
| Polk 4 | 29 | Reserve Shutdown | 6/1/2021 | 9:09:00 | 6/1/2021 | 9:40:00 | 0.52 | | Reserve Shutdown | | | 150 |
| Polk 4 | 30 | Unplanned (Forced) Outage - Immediate | 6/1/2021 | 9:40:00 | 6/1/2021 | 15:50:00 | 6.17 | 5250 | Controls and instrumentation | When unit coasted down after shutdown, it would not go on turning gear, due to a bad | | 150 |

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| Unit | Event Number | Event Type | Event Begin Date | Event Begin Time | Event End Date | Event End Time | Event Duration | Cause Code | Cause Code Description | Narrative | Net Available Capacity | Net Dependable Capacity |
|--------|--------------|------------------|------------------|------------------|----------------|----------------|----------------|------------|------------------------|------------------|------------------------|-------------------------|
| Polk 5 | 33 | Reserve Shutdown | 6/26/2021 | 1:53:00 | 6/26/2021 | 10:44:00 | 8.85 | | | Reserve Shutdown | | 150 |