

July 27, 2021

Mr. Adam Teitzman, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

RE: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor Docket No. 20210001-EI

Dear Mr. Teitzman:

Attached is Gulf Power Company's 2021 Actual/Estimated Testimony and Exhibits of Richard L. Hume to be filed in the above-referenced docket.

Pursuant to the Order Establishing Procedure in this docket, electronic copies of exhibits RLH-3 and RLH-4 will be provided to the parties under separate cover.

Sincerely,

Richard Hume

Ruport & Home

Regulatory Issues Manager

md

Attachments

cc: Florida Public Service Commission

Suzanne Brownless, Sr Attorney, Office of the General Counsel (6 copies)

Gulf Power Company

Russell Badders, Esq., VP & Associate General Counsel

Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FUEL AND PURCHASED POWER COST RECOVERY CLAUSE DOCKET NO. 20210001-EI

PREPARED DIRECT TESTIMONY AND EXHIBITS OF RICHARD L. HUME

ACTUAL/ESTIMATED TRUE-UP FILING FOR THE PERIOD

JANUARY 2021 - DECEMBER 2021

July 27, 2021



1		BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2		GULF POWER COMPANY
3		TESTIMONY OF RICH L. HUME
4		DOCKET NO. 20210001-EI
5		JULY 27, 2021
6		
7	Q.	Please state your name and address.
8	A.	My name is Richard Hume. My business address is One Energy Place Pensacola
9		FL 32520. I am the Regulatory Issues Manager for Florida Power & Light
10		Company ("FPL"), as successor by merger with, Gulf Power Company ("Gulf
11		Power").
12	Q.	Have you previously testified in this docket?
13	A.	Yes, I have.
14	Q.	What is the purpose of your testimony?
15	A.	The purpose of my testimony is to present for Commission review and approval the
16		calculation of the actual/estimated true-up amounts for the Fuel Cost Recovery
17		("FCR") Clause and the Capacity Cost Recovery ("CCR") Clause for the period
18		January 2021 through December 2021.
19	Q.	Have you prepared or caused to be prepared under your direction, supervision
20		or control any exhibits with your testimony?
21	A.	Yes, various schedules are included in Exhibit RLH-3 and Exhibit RLH-4. Exhibit
22		RLH-3 contains the FCR schedules and Exhibit RLH-4 contains the CCR
23		schedules.
24		
25		
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- Q. What is the source of the actual data that you present by way of testimony or exhibits in this proceeding?
- A. Unless otherwise indicated, the actual data are taken from the books and records of
 Gulf Power. The books and records are kept in the regular course of the Company's
 business in accordance with generally accepted accounting principles and practices,
 as well as the provisions of the Uniform System of Accounts as prescribed by this
 Commission.
- Please describe the data that Gulf has used as a comparison when calculating
 the FCR and CCR actual/estimated true-up amounts presented in your
 testimony.
- 11 A. The FCR true-up calculation compares actual/estimated data consisting of actuals 12 for January 2021 through June 2021 and revised estimates for July 2021 through December 2021 to the data reflected in Gulf's original projection for the period 13 14 January 2021 through December 2021 filed on September 3, 2020. Likewise, the 15 CCR true-up calculation compares actual/estimated data consisting of actuals for 16 January 2021 through June 2021 and revised estimates for July 2021 through December 2021 to the data reflected in Gulf's original projections for the period 17 18 January 2021 through December 2021 filed on September 3, 2020.
- Q. Please explain the calculation of the interest provision that is applicable to the
 FCR and CCR true-up amounts.
- 21 A. The calculation of the interest provision follows the methodology used in 22 calculating the interest provision for all cost recovery clauses, as previously 23 approved by this Commission. The interest provision is the result of multiplying 24 the monthly average true-up amount for the twelve-month period by the monthly 25 average interest rate. The average interest rate for the months reflecting actual data 26 is developed using the AA financial 30-day rates as published on the Federal

Reserve website on the first business day of the current month and the subsequent month divided by two. The average interest rate for the estimated months is the actual rate published on the first business day in July 2021, which reflects the interest rate from the last business day in June 2021.

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FUEL COST RECOVERY CLAUSE

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- 8 Q. Have you provided a schedule showing the calculation of the FCR 2021 actual/estimated true-up by month?
- 10 A. Yes. Exhibit RLH-3, Schedule E-1B shows the calculation of the FCR actual/estimated true-up by month for the period January 2021 through December 2021.
- Q. What has Gulf calculated as the fuel cost recovery true-up factor to be applied
 in the period January 2021 through December 2021?
- 15 A. The fuel cost recovery true-up factor for this period is 0.3713 cents per kWh. As
 16 shown on Schedule E-1A, this calculation includes an estimated under-recovery for
 17 the January through December 2021 period of \$46 million. It also includes a final
 18 over-recovery for the January through December 2020 period of \$6 million (see
 19 Schedule 1 of Exhibit RLH-1 filed in this docket on March 1, 2021). The resulting
 20 total under-recovery of \$40 million will be incorporated into Gulf's proposed 2022
 21 fuel cost recovery factors.
- Q. Have there been any other notable changes to the recoverable costs for the actual period January 2021 through June 2021?
- 24 A. Yes, Gulf made an adjustment that increased fuel clause revenues by \$1.2 million.
 25 The adjustment of represents a reclassification of base retail revenue to clause
 26 revenue. Subsequent to the close of the general ledger for the period ending

- December 31, 2020, it was identified that base retail revenues were overstated by \$2.0 million and clause revenues were understated by the same amount. The fuel portion of this revenue adjustment is \$1.2 million, which was moved from base to clause revenue in January 2021. (Exhibit RLH-3, Schedule E-1B, lines 6 plus 7 plus 8, column 15).
- Q. Were these calculations made in accordance with the procedures previously
 approved in predecessors to this Docket?
- 8 A. Yes.

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- 9 Q. Have you provided a schedule showing the variances between the actual/estimated amounts and the projections for 2021?
- 11 A. Yes. Exhibit RLH-3, Schedule E-1B-1 provides a variance calculation that
 12 compares the 2021 actual/estimated period data by component to the same
 13 components from the 2021 original projection filed on September 3, 2020.
- 14 Q. Please summarize the variance Schedule E-1B-1 of Exhibit RLH-3.
- 15 A. Gulf originally projected jurisdictional total fuel costs and net power transactions 16 to be \$327.3 million for 2021 (Exhibit RLH-3, page 3, line 21, column 4). The actual/estimated jurisdictional total fuel costs and net power transactions are now 17 18 projected to be \$378.8 million for that period (Exhibit RLH-3, page 3, line 21, 19 column 3). The estimated variance is due to higher than projected costs of 20 generated and purchased power as well as lower than expected revenue from power 21 sales. Jurisdictional total fuel costs and net power transactions are estimated to be \$51.4 million, or 15.73% higher than the original projection (Exhibit RLH-3, page 22 23 3, line 21, column 5). The net impact due to the increase in jurisdictional fuel costs results in the actual/estimated true-up under-recovery of \$46 million (Exhibit RLH-24 3, page 2, line 9, column 15). 25

- Q. Please explain the variances in jurisdictional total fuel costs and net power
 transactions.
- 3 A. The summary below shows the primary drivers for the \$51.4 million increase in jurisdictional total fuel costs.

6	Description		riance illions)
/	Fuel Costs of System Net Generated	\$	25.3
8	Lower Gain on Power Sales	\$	24.8
0	Total Cost of Purchased Power	\$	2.1
9	Other Generation Power	* \$	(0.7)
10	Total	\$	51.4

Fuel Cost of System Net Generation: \$25.3 million increase (Exhibit RLH-3, Schedule E-1B-1, line 1 column 5):

The primary driver for the increase in cost of System Net Generation is higher prices than projected for natural gas. The table below outlines the variances in more detail and is also shown on Schedule E3.

1	Fuel Variance by Major Fuel Type	2021 Actual Estimated	2021 Projection		Variance
2	OIL - C.T.		.,		Variance
	Total Dollar	\$29,499	\$44,528	\$	(15,029)
3	MMBTU	1,942	2,905		(963)
	\$ per MMBTU	15.19	15.33	\$	(0.14)
4		Variance Due	to Consumption	\$	(14,628)
		Varia	nce Due to Cost	\$	(401)
5	NATURAL GAS				
	Total Dollar	\$208,557,813	\$188,746,851	\$	19,810,962
6	MMBTU	57,547,791	63,081,885		(5,534,094)
	\$ per MMBTU	3.62	2.99	\$	0.63
7			to Consumption		(20,033,420)
		Varia	nce Due to Cost	\$	39,844,382
8	COAL + GAS B.L. + OIL B.L.	400 504 040	* == 00= 004	•	5 000 000
	Total Dollar	\$62,501,810	\$56,837,821	\$	5,663,989
9	MMBTU	21,773,737	20,453,213	Φ.	1,320,524
	\$ per MMBTU	2.87	2.78	\$	0.09
10			to Consumption nce Due to Cost		3,789,904
	Other Adjustments to Fuel Costs	Valla	ince Due to Cost	φ	1,874,085
11	Total Variance	941,329	1,135,469	\$	(194,140)
	7 5 (4) 7 5 7 5	, i			(101,110)
12		Total Variance Due			(16,258,144)
		Total Varia	nce Due to Cost	_	41,523,926
13			Total Variance	\$	25,265,783
14	Total Gains on Power Sales: \$24.8	million decrease (I	Exhibit RLH-	3, 5	Schedule E-

<u>Iotal Gains on Power Sales: \$24.8 million decrease (Exhibit RLH-3, Schedule E-1B-1, line 12, column 5):</u>

The decrease for Gains on Power Sales is primarily attributed to 1,496,556 MWh or 27.89% lower than projected power sales. The projected price for the fuel cost and gains on power sales is 2.6023 cents per kWh, which is 11.30% higher than the original projection.

Total Cost of Purchased Power: \$2.1 million increase (Exhibit RLH-3, Schedule E-1B-1, line 7, column 5):

The variance for the Cost of Purchased Power is primarily attributed to the higher payments to qualifying facilities estimated to be \$1.7 million higher than the projection filing. In addition, although economy purchases decreased, the

1		remaining variance is attributed to a higher economy purchase price in the Southern
2		Company Power Pool which is estimated to be 3.3216 cents/kWh or 12.81% higher
3		than originally projected. The higher price was offset by the decrease in lower
4		MWh purchases now estimated to be 10.5% lower than projected.
5		
6		Other generated power: \$0.7 million decrease (Exhibit RLH-3, Schedule E-1B-1,
7		<u>lines 1b, 2 and 3, column 5):</u>
8		Other costs of generated power variances are those related to wholesale kWh sales
9		credit, other generation, and miscellaneous adjustments to fuel costs.
10		
11		CAPACITY COST RECOVERY CLAUSE
12		
13	Q.	Have you provided a schedule showing the calculation of the CCR 2021
14		actual/estimated true-up by month?
15	A.	Yes. Exhibit RLH-4, Schedule CCE-1E provides the calculation of the CCR
16		actual/estimated true-up by month for the period January 2021 through December
17		2021.
18	Q.	What has Gulf calculated as the purchased power capacity factor true-up to
19		be applied in the period January 2021 through December 2021?
20	A.	The true-up for this period is (0.0233) cents per kWh, as shown on Schedule CCE-
21		1E. This calculation includes an estimated over-recovery of \$1.7 million for
22		January 2021 through December 2021. It also includes a final over-recovery of
23		\$0.8 million for the period January 2020 through December 2020 (see Schedule
24		CCA-1 of Exhibit RLH-1 filed in this docket on March 2, 2021). The resulting
25		total over-recovery of \$2.5 million will be incorporated into Gulf Power's proposed
26		2022 purchased power capacity cost recovery factors.

- Q. Please explain the calculation of the CCR 2021 actual/estimated true-up and the end-of-period net true-up amounts you are requesting this Commission to approve.
- A. Exhibit RLH-4, CCE-1B shows the actual/estimated capacity costs and applicable revenues (January 2021 through June 2021 reflects actual data, while the data for July 2021 through December 2021 is based on updated estimates) compared to the original projection filing for the January 2021 through December 2021 period. The \$2.5 million over-recovery is due to lower than projected retail sales. The total jurisdictional capacity payments are projected to be \$1.9 million or 2.2% lower than Gulf's original projection filing.

	2021			
Description	Actual/Estimated	2021	Projection	Variance
Total Jurisdictional Capacity Payments/(Receipts)	\$ 81,690,344	\$	83,552,876	\$ (1,862,532)

- Q. Is this true-up calculation made in accordance with the procedures previously approved in predecessors to this docket?
- 16 A. Yes.

- 17 Q. Does this conclude your testimony?
- 18 A. Yes, it does.

AFFIDAVIT

STATE OF FLORIDA)
)
COUNTY OF ESCAMBIA)

Docket No. 20210001-EI

Before me, the undersigned authority, personally appeared Richard L. Hume, who being first duly sworn, deposes and says that he is the Regulatory Issues Manager of Gulf Power Company, a Florida corporation, that the foregoing is true and correct to the best of his knowledge and belief. He is personally known to me.

Richard L. Hume

Regulatory Issues Manager

Sworn to and subscribed before me by means of physical presence or _____ online notarization this 2 7th day of _____, 2021.

Notary Public, State of Florida at Large



Schedule E-1A

GULF POWER COMPANY FUEL COST RECOVERY CLAUSE CALCULATION OF TRUE-UP

	TO BE INCLUDED IN THE PERIOD JANUARY 2021 - DECEMB	ER 202	21
(1)	(2)		(3)
Line No.	Description		Total
1.	Estimated over/(under)-recovery for the period January 2021 - December 2021 (Sch. E-1B, line C9)	\$	(46,341,367)
2.	Final over/(under)-recovery for the period January 2020 - December 2020 (Exhibit RLH-1, Schedule 1, line 3)	\$	6,085,680
3.	Total over/(under)-recovery (Lines 1 + 2) ⁽¹⁾ To be included in January 2022 - December 2022	\$	(40,255,688)
4.	Jurisdictional kWh sales for the period January 2022 - December 2022		10,843,037,000
5.	True-Up Factor (Line 3/Line 4) x 100(¢/kWH)		0.3713

GULF POWER COMPANY CALCULATION OF ESTIMATED TRUE-UP ACTUAL FOR THE PERIOD JANUARY 2021 - JUNE 2021 / ESTIMATED FOR JULY 2021 - DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
ne No.	Description	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Total Period
					<u>'</u>			•	•	•				
A 1	Fuel Cost of System Generation	21,380,372	28,880,779	16,752,943	15,418,157	16,068,474	23,133,599	30,688,990	30,629,736	26,854,435	22,006,253	19,753,844	20,462,870	272,030,452
1a	Fuel Cost of Hedging Settlement	0	0	0	0	0	0	0	0	0	0	0	0	0
1b	Wholesale kWh Sales Credit	(632,992)	(1,012,728)	(494,002)	(449,863)	(671,041)	(858,321)	(882,679)	(865,188)	(767,987)	(648,648)	(618,312)	(728,329)	(8,630,090)
2	Fuel Cost of Power Sold	(10,784,813)	(12,361,915)	(8,401,282)	(1,425,250)	(2,625,205)	(4,906,523)	(12,054,644)	(12,511,824)	(12,818,118)	(4,418,633)	(10,062,985)	(8,307,275)	(100,678,467)
3	Fuel Cost of Purchased Power	15,678,283	14,664,963	17,380,603	13,495,941	14,988,416	18,523,922	20,661,389	21,833,101	23,657,357	15,092,043	18,479,244	16,187,623	210,642,884
3a	Demand & Non-Fuel Cost of Purchased Power	0	0	0	0	0	0	0	0	0	0	0	0	0
3b	Energy Payments to Qualified Facilities	241,981	283,198	186,301	303,835	279,402	439,569	0	0	0	0	0	0	1,734,285
4	Energy Cost of Economy Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Other Generation	211,836	273,942	213,193	221,111	170,207	166,915	157,259	157,259	152,193	157,259	152,193	157,259	2,190,625
6	Adjustments to Fuel Cost	(66,102)	(56,448)	(168,779)	259,205	0	0	0	0	0	0	0	0	(32,124)
7	TOTAL FUEL & NET POWER TRANSACTIONS	26,028,565	30,671,791	25,468,977	27,823,134	28,210,253	36,499,160	38,570,315	39,243,084	37,077,880	32,188,274	27,703,984	27,772,148	377,257,564
B 1	Jurisdictional kWh Sales	845,524,629	770,762,557	740,914,413	725,199,507	921,217,470	1,028,037,836	1,142,081,000	1,140,336,000	1,077,518,000	916,091,000	760,923,000	784,724,000	10,853,329,412
2	Non-Jurisdictional kWh Sales	25,558,119	22,278,124	21,218,738	19,563,377	24,843,492	28,026,888	29,068,000	28,492,000	25,291,000	21,361,000	20,362,000	23,985,000	290,047,738
3	TOTAL SALES (Lines B1 + B2)	871,082,748	793,040,681	762,133,151	744,762,884	946,060,962	1,056,064,724	1,171,149,000	1,168,828,000	1,102,809,000	937,452,000	781,285,000	808,709,000	11,143,377,150
4	Jurisdictional % of Total Sales (Line B1/B3)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	
C 1	Jurisdictional Fuel Recovery Revenue (1) (Net of Revenue Taxes)	25.464.397	23.376.455	22.454.384	21.752.114	27.873.521	32.769.548	34.842.646	34.789.410	32.872.956	27.948.136	23.214.265	23,940,387	331,298,217
2	True-Up Provision	(91,639)	(91,641)	(91,641)	(91,641)	(91,641)	(91,641)	(91,641)	(91,641)	(91,641)	(91,641)	(91,641)	(91,641)	(1,099,690)
2a	Incentive Provision	(5,185)	(5,182)	(5,182)	(5,182)	(5,182)	(5,182)	(5,182)	(5,182)	(5,182)	(5,182)	(5,182)	(5,182)	(62,187)
3	FUEL REVENUE APPLICABLE TO PERIOD	25,367,573	23,279,632	22,357,561	21,655,291	27,776,698	32,672,725	34,745,823	34,692,587	32,776,133	27,851,313	23,117,442	23,843,564	330,136,340
Ü	TOLE NEVEROE ALT BIOABLE TO TENIOD	20,001,010	20,270,002	22,007,001	21,000,201	21,110,000	02,072,720	04,740,020	04,002,007	02,770,100	27,001,010	20,117,442	20,040,004	000,100,040
4	Fuel & Net Power Transactions (Line A7)	26,028,565	30,671,791	25,468,977	27,823,134	28,210,253	36,499,160	38,570,315	39,243,084	37,077,880	32,188,274	27,703,984	27,772,148	377,257,564
5	Jurisdictional Fuel Cost Adj. for Line Losses (Line A7 x Line B4 x 1.0012)	26.059.799	30.708.597	25.499.539	27.856.522	28.244.106	36.542.959	38.616.599	39.290.176	37,122,374	32.226.900	27.737.228	27.805.475	377,710,274
6	Over/(Under) Recovery (Line C3-C5)	(692,226)	(7,428,965)	(3,141,978)	(6,201,231)	(467,408)	(3,870,234)	(3,870,776)	(4,597,589)	(4,346,241)	(4,375,587)	(4,619,786)	(3,961,911)	(47,573,934)
7	Interest Provision	377	139	(268)	(586)	(509)	(657)	(1,133)	(1,411)	(1,704)	(1,990)	(2,286)	(2,567)	(12,595)
8	Adjustments	1,245,162	0	0	0	0	0	0	0	0	0	0	0	1,245,162
9	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD		ECEMBER 2021	_		_	-		-	-	•	-	-	(46,341,367)
-													_	(,,)

* (Gain)/Loss on sales of natural gas and contract dispute litigation Notes 1: Projected Revenues based on the current approved 2021 Fuel Factor excluding revenue taxes of: Total may not add due to rounding

3.0508 ¢/KWH

GULF POWER COMPANY COMPARISON OF ESTIMATED/ACTUAL VERSUS ORIGINAL PROJECTIONS

OF THE FUEL COST RECOVERY FACTOR

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
			Dollars				kWh				¢/kWh		
Line		Estimated	Estimated	Difference		Estimated	Estimated	Differenc		Estimated	Estimated	Differe	
No.	Description	Actual	Original	Amount	%	Actual	Original	Amount	%	Actual	Original	Amount	%
1	Fuel Cost of System Net Generation	272,030,452	246,764,669	25,265,783	10.24	9,188,857,493	9,729,429,000	(540,571,507)	(5.56)	2.9604	2.5363	0.4241	16.72
1a	Fuel Cost of Hedging Settlement	0	0	0	0.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1b	Wholesale kWh Sales Credit	(8,630,090)	(8,905,923)	275,833	(3.10)	(290,047,738)	(293,286,000)	3,238,262	(1.10)	0.0000	3.0366	(3.0366)	(100.00)
2	Other Generation	2,190,625	3,104,447	(913,822)	(29.44)	79,568,507	113,508,000	(33,939,493)	(29.90)	2.7531	2.7350	0.0181	0.66
3	Adjustments to Fuel Cost	(32,124)	0	(32,124)	0	0	0	0	0	N/A	N/A	N/A	N/A
4	Total Cost of Generated Power	265,558,862	240,963,193	24,595,669	10.21	8,978,378,262	9,549,651,000	(571,272,738)	(5.98)	2.9578	2.5233	0.4345	17.22
5	Energy Cost of Other Economy Purchases (Nonbroker)	210,642,884	210,320,693	322,191	0.15	6,334,003,198	7,142,927,000	(808,923,802)	(11.32)	3.3256	2.9445	0.3811	12.94
6	Energy Payments to Qualifying Facilities	1,734,285	0	1,734,285	0	59,818,949	0	59,818,949	0	2.8992	0.0000	2.8992	100.00
7	Total Cost of Purchased Power	212,377,170	210,320,693	2,056,477	0.98	6,393,822,147	7,142,927,000	(749,104,853)	(10.49)	3.3216	2.9445	0.3771	12.81
8	Total Available (Line 4 + Line 7)	477,936,032	451,283,886	26,652,146	5.91	15,372,200,409	16,692,578,000	(1,320,377,591)	(7.91)	3.1091	2.7035	0.4056	15.00
9	Fuel Cost of Economy Sales	(2,313,778)	(2,017,510)	(296,268)	14.68	(75,421,863)	(84,034,000)	8,612,137	(10.25)	3.0678	2.4008	0.6670	27.78
10	Gain on Economy Sales	(385,303)	0	(385,303)	(100.00)	0	0	N/A	N/A	N/A	N/A	N/A	N/A
11	Fuel Cost of Other Power Sales	(97,979,386)	(123,432,062)	25,452,676	(20.62)	(3,793,430,228)	(5,281,374,000)	1,487,943,772	(28.17)	2.5829	2.3371	0.2458	10.52
12	Total Gains on Power Sales	(100,678,467)	(125,449,572)	24,771,105	(19.75)	(3,868,852,091)	(5,365,408,000)	1,496,555,909	(27.89)	2.6023	2.3381	0.2642	11.30
13	Total Fuel & Net Power Transactions	377,257,565	325,834,314	51,423,251	15.78	11,503,348,318	11,327,170,000	176,178,318	1.56	3.2795	2.8766	0.4029	14.01
				_				_					
14	Company Use *	467,517	424,557	42,960	10.12	14,255,742	14,759,000	(503,258)	(3.41)	3.2795	2.8766	0.4029	14.01
15	T & D Losses *	11,337,705	16,751,679	(5,413,974)	(32.32)	345,714,426	582,343,000	(236,628,574)	(40.63)	3.2795	2.8766	0.4029	14.01
16	TERRITORIAL (SYSTEM) SALES	377,257,565	325,834,314	51,423,251	15.78	11,143,378,150	10,730,068,000	413,310,150	3.85	3.3855	3.0366	0.3489	11.49
17	Other Wholesale KWH Sales	0	0 _	0	0.00	0	0	0	0.00	0.0000	0.0000	0.0000	0.00
18	Jurisdictional Sales	377,257,565	325,834,314	51,423,251	15.78	11,143,378,150	10,730,068,000	413,310,150	3.85	3.3855	3.0366	0.3489	11.49
19	Jurisdictional Sales Adj. for Line Losses (Line 18 x 1.0012)	377,710,274	326,225,315	51,484,959	15.78	11,143,378,150	10,730,068,000	413,310,150	3.85	3.3895	3.0403	0.3492	11.49
20	TRUE-UP **	1,099,690	1,099,690	0	0.00	11,143,378,150	10,730,068,000	413,310,150	3.85	0.0099	0.0102	(0.0003)	(2.94)
21	TOTAL JURISDICTIONAL FUEL COST	378,809,964	327,325,005	51,484,959	15.73	11,143,378,150	10,730,068,000	413,310,150	3.85	3.3994	3.0505	0.3489	11.44
	•			<u> </u>									
22	Fuel Factor Adjusted for Revenue Taxes									3.4018	3.0527	0.3492	11.44
23	GPIF Reward / (Penalty) **	62,277	62,277	0	0.00	11,143,378,150	10,730,068,000	413,310,150	3.85	0.0006	0.0006	0.0000	0.00
28	Fuel Factor Adjusted for GPIF Reward / (Penalty)									3.4024	3.0533	0.3491	11.43
29	FUEL FACTOR ROUNDED TO NEAREST .001(¢/kWh)									3.4020	3.0530	0.3490	11.43

Totals may not add due to rounding

Note: Amounts included in the Estimated/Actual column represent 6 months actual and 6 months estimate.

Jurisdictional Loss Multiplier 1.0012
Revenue Tax Factor 1.00072

^{*} Included for informational purposes only.

 $^{^{\}star\star}~\phi/\text{kWh}$ calculation based on jurisdictional kWh sales.

GULF POWER COMPANY FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION ACTUAL FOR THE PERIOD JANUARY 2021 - JUNE 2021 / ESTIMATED FOR JULY 2021 - DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Line Description	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	TOTAL
1	Fuel Cost of System Generation (1)	21,380,372	28,880,779	16,752,943	15,418,157	16,068,474	23,133,599	30,688,990	30,629,736	26,854,435	22,006,253	19,753,844	20,462,870	272,030,452
1a	Other Generation	211,836	273,942	213,193	221,111	170,207	166,915	157,259	157,259	152,193	157,259	152,193	157,259	2,190,625
1b	Wholesale kWh Sales Credit	(632,992)	(1,012,728)	(494,002)	(449,863)	(671,041)	(858,321)	(882,679)	(865,188)	(767,987)	(648,648)	(618,312)	(728,329)	(8,630,090)
2	Fuel Cost of Power Sold	(10,784,813)	(12,361,915)	(8,401,282)	(1,425,250)	(2,625,205)	(4,906,523)	(12,054,644)	(12,511,824)	(12,818,118)	(4,418,633)	(10,062,985)	(8,307,275)	(100,678,467)
3	Fuel Cost of Purchased Power	15,678,283	14,660,908	17,380,603	13,495,940	14,988,416	18,523,922	20,661,389	21,833,101	23,657,357	15,092,043	18,479,244	16,187,623	210,638,829
3a	Demand & Non-Fuel Cost of Pur Power	0	0	0	0	0	0	0	0	0	0	0	0	0
3b	Qualifying Facilities	241,981	287,253	186,301	303,835	279,402	439,569	0	0	0	0	0	0	1,738,340
4	Energy Cost of Economy Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Hedging Settlement	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Adjustment to Fuel Cost	(66,102)	(56,448)	(168,779)	259,205	0	0	0	0	0	0	0	0	(32,124)
7	Total Fuel & Net Power Trans.	\$ 26,028,565 \$	30,671,791 \$	25,468,976 \$	27,823,134 \$	28,210,253	\$ 36,499,160	\$ 38,570,315	\$ 39,243,084	\$ 37,077,880	\$ 32,188,274	\$ 27,703,984 \$	27,772,148	\$ 377,257,565
8	System kWh Sold	871,082,748	793,040,681	762,133,151	744,762,884	946,060,962	1,056,064,724	1,171,149,000	1,168,828,000	1,102,809,000	937,452,000	781,285,000	808,709,000	11,143,377,150
8a	Jurisdictional % of Total Sales	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
9	Cost per kWh Sold (¢/kWh)	2.9881	3.8676	3.3418	3.7358	2.9819	3.4561	3.2934	3.3575	3.3621	3.4336	3.5460	3.4341	3.3855
9a	Jurisdictional Loss Multiplier	1.0012	1.0012	1.0012	1.0012	1.0012	1.0012	1.0012	1.0012	1.0012	1.0012	1.0012	1.0012	1.0012
9b	Jurisdictional Cost (¢/kWh)	2.9917	3.8722	3.3458	3.7403	2.9855	3.4602	3.2974	3.3615	3.3661	3.4377	3.5503	3.4382	3.3896
10	GPIF (¢/kWh) *	0.0006	0.0007	0.0007	0.0007	0.0006	0.0005	0.0005	0.0005	0.0005	0.0006	0.0007	0.0007	0.0006
11	True-Up (¢/kWh) *	0.0108	0.0119	0.0124	0.0126	0.0099	0.0089	0.0080	0.0080	0.0085	0.0100	0.0120	0.0117	0.0101
12	TOTAL	3.0031	3.8848	3.3589	3.7536	2.9960	3.4696	3.3059	3.3700	3.3751	3.4483	3.5630	3.4506	3.4003
13	Revenue Tax Factor	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
14	Recovery Factor Adjusted for Taxes	3.0053	3.8876	3.3613	3.7563	2.9982	3.4721	3.3083	3.3724	3.3775	3.4508	3.5656	3.4531	3.4027
16	Recovery Factor Rounded to the Nearest .001 ¢/kWh	3.005	3.888	3.361	3.756	2.998	3.472	3.308	3.372	3.378	3.451	3.566	3.453	3.403

^{* ¢/}kWh calculations based on jurisdictional kWh sales

Total may not add due to rounding

⁽¹⁾ Includes portion of Gulf's 25% ownership of Scherer Unit 3

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GULF POWER COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE ACTUAL FOR THE PERIOD JANUARY 2021 - JUNE 2021 / ESTIMATED FOR JULY 2021 - DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line		January	February	March	April	May	June	July	August	September	October	November	December	
No.	Description FUEL COST - NET GEN. (\$)	Actual	Actual	Actual	Actual	Actual	Actual	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	TOTAL
4	LIGHTER OIL (B.L.)	29,515	126,543	43,804	13,951	83,681	31,780	29,076	29,452	29,851	24,018	60,938	62,160	564,770
2	COAL	4,563,261	3,936,182	3,795,698	8,127,582	1,581,822	3,206,283	3,983,565	4,097,942	3,817,564	3,629,622	4,194,654	7,108,085	52,042,259
2 2a	Coal at Scherer	(154,910)	1,030,156	(7,252)	(213,141)	459,962	1,700,469	2.617.129	2,608,261	1,545,871	0,029,022	4,194,034	7,100,009	9,586,545
3	GAS - Generation	17,072,292	23,972,501	13,055,842	7,404,301	13,973,417	18,257,819	24,135,782	23,970,643	21,535,185	18,429,175	15,572,288	13,369,187	210,748,432
1	GAS (B.L.)	3,414	22,476	0	221,071	38,903	22,380	0	20,570,043	21,555,165	0	13,372,200	0	308,244
5	Landfill Gas	78,636	62,900	78.043	66,610	100.896	75.142	80,697	80,697	78,157	80.697	78,157	80,697	941,330
6	OIL - C.T.	70,030	3,963	70,043	18,895	0	6,641	00,037	00,037	70,137	00,037	70,137	00,037	29,499
7	TOTAL (\$)	21,592,208	29,154,720	16,966,136	15,639,268	16,238,681	23,300,514	30,846,249	30,786,995	27,006,628	22,163,512	19,906,037	20,620,129	274,221,077
•		21,002,200	20,101,120	10,000,100	10,000,200	10,200,001	20,000,011	00,010,210	00,100,000	21,000,020	22,100,012	10,000,001	20,020,120	27 1,22 1,011
	SYSTEM NET GEN. (MWH)													
8	LIGHTER OIL (B.L.)	0	0	0	0	0	0	0	0	0	0	0	0	0
9	COAL	151,160	134,550	117,976	152,745	92,510	110,598	144,916	146,357	137,503	131,174	151,115	262,887	1,733,491
9a	Coal at Scherer	(688)	33,444	(702)	(699)	12,537	45,472	86,546	86,138	50,983	0	0	0	313,031
10	GAS	698,726	636,595	554,758	278,325	486,502	564,904	763,879	753,690	687,875	605,311	555,247	435,731	7,021,543
11	Landfill Gas	2,130	1,729	2,153	1,871	2,135	1,992	2,097	2,097	2,031	2,097	2,031	2,097	24,460
12	OIL - C.T.	(9)	37	(9)	35	(11)	16	0	0	0	0	0	0	59
13	Solar	9,178	8,954	14,463	15,710	19,677	15,530	19,415	18,294	16,424	15,891	12,454	9,851	175,841
14	TOTAL (MWH)	860,497	815,309	688,639	447,987	613,350	738,513	1,016,853	1,006,576	894,816	754,473	720,847	710,566	9,268,426
	UNITS OF FUEL BURNED													
15	LIGHTER OIL (BBL)	470	1,799	635	199	1,042	339	376	376	376	309	762	762	7,445
16	COAL excl. Scherer (TON) (2)	93,432	79,999	78,184	97,514	54,648	67,706	81,888	81,728	77,316	74,349	86,646	147,879	1,021,289
17	GAS-all (MCF) (1)	5,470,962	5,581,376	3,943,029	2,262,833	3,629,258	4,622,799	6,604,362	6,510,493	5,803,370	4,773,181	4,246,831	3,498,457	56,946,951
18	OIL - C.T. (BBL)	0	45	0	214	0	75	0	0	0	0	0	0	334
	,													
	BTU'S BURNED (MMBTU)													
19	COAL + GAS B.L. + OIL B.L.	1,604,868	1,818,600	1,370,268	1,693,919	1,144,957	1,741,501	2,426,672	2,436,622	1,963,660	1,343,823	1,563,368	2,657,713	21,765,971
20	GAS-Generation (1)	5,620,810	5,731,545	4,052,271	2,250,122	3,715,975	4,740,372	6,604,362	6,510,493	5,803,370	4,773,181	4,246,831	3,498,457	57,547,789
21	OIL - C.T.	0	262	0	1,244	0	436	0	0	0	0	0	0	1,942
22	TOTAL (MMBTU)	7,225,678	7,550,407	5,422,539	3,945,285	4,860,932	6,482,309	9,031,034	8,947,115	7,767,030	6,117,004	5,810,199	6,156,170	79,315,702

⁽¹⁾ Data excludes Landfill Gas and Gulf's CT in Santa Rosa County because MCF and MMBtu's are not available due to contract specifications.

⁽²⁾ Excludes Plant Scherer. Coal statistics for Plant Scherer are reported in BTUs and \$ only.

GULF POWER COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE ACTUAL FOR THE PERIOD JANUARY 2021 - JUNE 2021 / ESTIMATED FOR JULY 2021 - DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line		January	February	March	April	May	June	July	August	September	October	November	December	
No.	Description	Actual	Actual	Actual	Actual	Actual	Actual	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	TOTAL
00	GENERATION MIX (% MWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	COAL	17.49	20.60	17.03	33.94	17.13	21.13	22.76	23.09	21.05	17.38	20.96	36.99	22.08
25	GAS-Generation	81.19	78.09	80.56	62.12	79.31	76.50	75.12	74.88	76.88	80.23	77.03	61.31	75.76
26	Landfill Gas	0.25	0.21	0.31	0.42	0.35	0.27	0.21	0.21	0.23	0.28	0.28	0.31	0.26
27	OIL - C.T.	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28 29	Solar	1.07	1.10	2.10	3.51	3.21	2.10	1.91	1.82	1.84	2.11	1.73	1.39	1.90
29	TOTAL (% MWH)	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
	FUEL COST \$ / UNIT													
30	LIGHTER OIL (\$/BBL)	62.80	70.34	68.98	70.10	80.31	93.89	77.31	78.30	79.37	77.82	79.93	81.53	75.86
31	COAL (\$/TON) (2)	48.84	49.20	48.55	83.35	28.95	47.36	48.65	50.14	49.38	48.82	48.41	48.07	50.96
32	GAS + B.L. (\$/MCF) (1)	3.07	4.25	3.26	3.27	3.81	3.92	3.63	3.66	3.68	3.83	3.63	3.78	3.67
33	OIL - C.T.	0.00	88.06	0.00	88.29	0.00	88.55	0.00	0.00	0.00	0.00	0.00	0.00	88.32
	•													<u>.</u>
	FUEL COST \$ / MMBTU													
34	COAL + GAS B.L. + OIL B.L.	2.86	2.57	2.80	4.94	2.10	2.85	2.73	2.76	2.75	2.72	2.72	2.70	2.87
35	GAS-Generation (1)	3.00	4.13	3.17	3.19	3.71	3.82	3.63	3.66	3.68	3.83	3.63	3.78	3.62
36	OIL - C.T.	0.00	15.12	0.00	15.19	0.00	15.23	0.00	0.00	0.00	0.00	0.00	0.00	15.19
37	TOTAL (\$/MMBTU)	2.95	3.82	3.08	3.89	3.28	3.56	3.39	3.41	3.45	3.58	3.39	3.31	3.42
	BTU BURNED BTU / KWH													
38	COAL + GAS B.L. + OIL B.L.	10,666	10,825	11,684	11,141	10,899	11,158	10,484	10,480	10,418	10,245	10,346	10,110	10,636
39	GAS-Generation (1)	8,140	9,126	7,422	8,341	7,733	8,475	8,711	8,704	8,505	7.961	7,725	8,136	8,290
40	OIL - C.T.	0	7,081	0	35,543	0	27,250	0	0	0	0	0	0	32,915
41	TOTAL (BTU/KWH)	8,500	9,379	8,001	9,017	8,032	8,868	8,950	8,958	8,754	8,192	8,146	8,760	8,655
	,				<u> </u>	<u> </u>	·	-	•	·	•	·	<u> </u>	<u> </u>
	FUEL COST CENTS / KWH													
42	COAL + GAS B.L. + OIL B.L.	2.95	3.04	3.27	5.36	2.06	3.18	2.86	2.90	2.86	2.79	2.82	2.73	3.05
43	GAS-Generation	2.44	3.77	2.35	2.66	2.87	3.23	3.16	3.18	3.13	3.04	2.80	3.07	3.00
44	Landfill Gas	3.69	3.64	3.62	3.56	4.73	3.77	3.85	3.85	3.85	3.85	3.85	3.85	3.85
45	OIL - C.T.	0.00	10.71	0.00	53.99	0.00	41.51	0.00	0.00	0.00	0.00	0.00	0.00	50.00
46	TOTAL (¢/KWH)	2.51	3.58	2.46	3.49	2.65	3.16	3.03	3.06	3.02	2.94	2.76	2.90	2.96

⁽¹⁾ Data excludes Landfill Gas and Gulf's CT in Santa Rosa County because MCF and MMBtu's are not available due to contract specifications.

⁽²⁾ Excludes Plant Scherer. Coal statistics for Plant Scherer are reported in BTUs and \$ only.

GULF POWER COMPANY SYSTEM NET GENERATION AND FUEL COST ACTUALS FOR THE MONTH OF: JANUARY 2021

100

(1) (2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line an No. t/	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1 Crist 4	75	-	0.0%	100.0%	0.0%	N/A		•	•	•		
2 Gas-G		(431)	1				-	-	-	-	0.00	0.00
3 Gas-S							-	-	-	-		0.00
4 Oil-S							-	-	-	-		0.00
5 Crist 5	75	-	0.0%	100.0%	0.0%	N/A						
6 Gas-G		(431)	l				-	-	-	-	0.00	0.00
7 Gas-S							-	-	-	-		0.00
8 Oil-S							-	-	-	-		0.00
9 Crist 6	299		60.2%	98.8%	61.0%	11455.39812						
10 Gas-G		134,019					1,493,862		1,535,241	4,892,550	3.65	
11 Gas-S		-					-	0	-	-		0.00
12 Oil-S							-	-	-	-		0.00
13 Crist 7	475		29.4%	59.4%	49.9%	11,160						
14 Gas-G		103,833					1,127,507	1,028	1,158,739		3.56	
15 Gas-S							1,042	0	1,072	3,414		3.28
16 Oil-S							-	-	-	-		0.00
17 Smith 3	664	453,491	91.8%	98.0%	91.8%	6,454						
18 Gas-G							2,848,551	1,027	2,926,830	8,275,202	1.82	2.91
19 Smith A (1)	32	(9)	0.0%	100.0%	0.0%	-						
20 Oil							-	-	-	-	0.00	0.00
21 Scherer 3 (2)	215	(688)	0.0%	100.0%	0.0%	-						
22 Coal								-	-	-	0.00	
23 Oil							-	-	-	-	0.00	0.00
24 Other Generation		8,245										
25 <u>Gas</u>										211,836	2.57	0.00
26 Perdido		2,130										
27 Landfill Gas										78,636	3.69	0.00
28 Blue Indigo		9,178										
29 Solar	054	20.004	44.50/	07.00/	50.00/	10.007				-		
30 Daniel 1 (3)	251	83,031	44.5%	87.3%	50.0%	10,997	E4 000	0.047	040.004	0.504.404	0.00	10.01
31 Coal							51,200	8,917	913,084		3.02	
32 Oil-S	054	00.400	00.5%	00.50/	50.00/	40.044	1	138,184	8	88		88.00
33 Daniel 2 (3)	251	68,129	36.5%	90.5%	52.0%	10,914	40.000	0.047	740 500	0.005.544	0.00	40.04
34 Coal							42,232	8,917	743,588		3.03	
35 Oil-S							469	138,184	2,718	29,427		62.74
36 Gas,BL												
37 Gas												
38 Ltr. Oil												
39 Oil	2 227	960 407	40 50/	00 60/	EE 00/	0 505			7,281,280	24 752 552	0.50	
40 Total	2,337	860,497	49.5%	88.6%	55.0%	8,565			1,281,280	21,753,552	2.53	
Notes:	-:1					ı	A al: 11!r-	A 41: D	a nim ti a n	Λ 4: Φ		1
 Smith A uses lighter Represents Gulf's 29 							Adj. Units	Adj Des		Adj \$	cents/kWh	J
I A Hanracante (Luife 2)	N/o ()Whorehin						DI/A	Lianial Mailear Tra	CK LIGHTOC	/6 UO5)		

(2) Represents Gulf's 25% Ownership

(3) Represents Gulf's 50% Ownership

	Adj. Units Adj Descrip	tion Adj \$	cents/kWh
N/A	Daniel Railcar Track D	Deprec. (6,995)	
	Crist coal invenotry ac	djustment 560	
	(55,602) Scherer coal invenotry	v adjustment (154 Q10)	

Recoverable Fuel

21,592,208

GULF POWER COMPANY SYSTEM NET GENERATION AND FUEL COST ACTUALS FOR THE MONTH OF: FEBRUARY 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Plant/Unit & Fuel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1	GCEC 4 ⁽⁴⁾	75		0.4%	100.0%	28.7%	41,726						
2	Gas-G		201					8,157	1,028	8,387	35,414	17.62	
3 4	Gas-S Oil-S							2,643 51	1,028	2,717 297	11,474		4.22 53.35
				2.20/	00.50/	0.1.00/		51	139,075	297	2,721		53.35
5 6	GCEC 5 ⁽⁴⁾ Gas-G	75	311	0.6%	99.5%	31.6%	30,923	9,353	1,028	9,617	40,608	13.06	4.22
7	Gas-G Gas-S		311					2,534	1,028	2,605	11,002	13.00	4.22
8	Oil-S							37	139,075	213	1,958		52.92
	GCEC 6 ⁽⁴⁾	299		46.8%	90.9%	53.3%	11,623		100,070	2.0	1,000		02.02
10	Gas-G	200	94,089	10.070	00.070	00.07	,,,,,	1,063,601	1,028	1,093,595	4,617,927	4.91	4.34
11	Gas-S		-					-	1,028	-	-		0.00
12	Oil-S							-	139,075	-	-		0.00
13	GCEC 7 ⁽⁴⁾	475		52.5%	95.0%	54.8%	10,892						
14	Gas-G		167,611					1,775,589	1,028	1,825,661	7,709,222	4.60	
15	Gas-S							-	1,028	-	-		0.00
16	Oil-S							-	139,075	-	-		0.00
17	Smith 3	660	365,828	82.5%	98.0%	57.7%	7,638	0.740.400	4 000	0.704.005	10.010.070	0.07	0.00
18 19	Gas-G Smith A	32	37	0.2%	100.0%	112.0%	7,069	2,719,499	1,028	2,794,285	10,846,970	2.97	3.99
20	Oil	32	31	0.2%	100.0%	112.0%	7,009	45	138,388	262	3,963	10.71	88.07
21	Scherer 3 ⁽²⁾	215	33,444	23.1%	100.0%	57.7%	11,018		100,000	202	0,000	10.71	00.07
22	Coal	213	33,444	25.170	100.070	37.77	11,010		8,526	368,490	1,030,156	3.08	2.80
23	Oil							369	138,500	2,149	31,334	0.00	
24	Other Generation		8,555							,	, , , , , , , , , , , , , , , , , , , ,		
25	Gas										273,942	3.20	0.00
26	Perdido		1,729										
27	Landfill Gas										62,900	3.64	0.00
28	Blue Indigo		8,954										
29	Solar Solar	051	70.504	10.00/	70.00/	20.00/	10.500				-		
30	Daniel 1 ⁽³⁾	251	73,581	43.6%	78.2%	69.6%	10,503	42.504	0.070	770.000	0.400.005	2.00	40.04
31 32	Coal Oil-S							43,564 778	8,870 138,184	772,825 4,516	2,130,635 52,481	2.90	48.91 67.46
33	Daniel 2 ⁽³⁾	251	60,970	36.1%	63.6%	60.3%	10,850	110	130,104	4,510	32,401		07.40
33 34	Coal	251	60,970	30.1%	03.0%	60.3%	10,850	36,435	8,870	661,514	1,781,988	2.92	48.91
35	Oil-S							564	138,184	3,274	38,049	2.32	67.46
36	Gas,BL							304	100,104	5,214	50,043		07.40
37	Gas												
38	Ltr. Oil												
39	Oil											N/A	N/A
40	Total	2,333	815,309	50.2%	91.0%	57.1%	9,379			7,550,407	28,682,744	3.52	
		2,000	0.0,000	00.270	0070	5	3,070			.,555,101	20,002,144	0.02	

Notes:

(1) Smith A uses lighter oil

(2) Represents Gulf's 25% Ownership

(3) Represents Gulf's 50% Ownership

	Adj. Units Adj Description	<u>Adj \$</u>	cents/kWh
N/A	Daniel Railcar Track Deprec.	(6,995)	
	Crist coal invenotry adjustment	30,553	
	Crist Other Fuel Inventory adjustmen	448,419	

Recoverable Fuel

29,154,721

GULF POWER COMPANY SYSTEM NET GENERATION AND FUEL COST ACTUALS FOR THE MONTH OF: MARCH 2021

(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		ant/Unit & uel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1 G	CEC 4 ⁽⁴⁾		78		2.9%	100.0%	33.0%	16,735						<u> </u>
2		Gas-G		1,693					27,555	1,028	28,332	85,057	5.02	3.00
3		Gas-S							-	1,028	-	-		0.00
4 _		Oil-S							54	139,075	314	2,920		54.07
5 G	CEC 5 ⁽⁴⁾		78		0.0%	99.5%	0.0%	N/A						
6		Gas-G		(712)					-	1,028	-	-	0.00	
7		Gas-S							-	1,028	-	-		0.00
8 _		Oil-S							-	139,075	-	-		0.00
	CEC 6 ⁽⁴⁾		315		12.2%	96.0%	54.5%	12,445						
10		Gas-G		28,498					344,919	1,028	354,646	1,064,697	3.74	
11		Gas-S		-					-	1,028	-	-		0.00
12 _		Oil-S							-	139,075	-	-		0.00
	ICEC 7 ⁽⁴⁾		496		19.9%	96.0%	54.4%	11,009						
14		Gas-G		73,170					783,422	1,028	805,514	2,418,267	3.30	
15		Gas-S							-	1,028	-	-		0.00
16		Oil-S							-	139,075	-	-		0.00
	mith 3	00	660	443,343	90.4%	100.0%	89.9%	6,460	0.707.400	4 000	0.000.770	0.074.000	0.00	0.00
18	mith A	Gas-G	32	(0)	0.00/	70.5%	0.00/		2,787,133	1,028	2,863,779	9,274,628	2.09	3.33
		Oil	32	(9)	0.0%	70.5%	0.0%	-					0.00	0.00
20 _	cherer 3 ⁽²⁾		215	(700)	0.00/	04.00/	00.00/						0.00	0.00
			215	(702)	0.0%	61.2%	89.9%	-					0.00	0.00
23		Oil								-	-	-	0.00	
24 0	ther Genera	ation		8.766									0.00	0.00
25		Gas		0,700								213,193	2.43	0.00
	erdido			2,153								,		
27		Landfill Gas		,								78,043	3.62	0.00
28 B	lue Indigo			14,463										
29		Solar										-		
30 D	aniel 1 ⁽³⁾		251	41,307	22.1%	78.1%	53.3%	11,649						
31		Coal							27,668	8,696	481,202	1,335,441	3.23	48.27
32		Oil-S							569	138,184	3,307	40,050		70.39
33 D	aniel 2 ⁽³⁾		251	76,670	41.1%	84.7%	46.2%	11,582						
34		Coal							50,516	8,696	887,970	2,438,236	3.18	48.27
35		Oil-S							12	138,184	69	835		69.58
	as,BL													
37		Gas												
38 L														
39		Oil											N/A	
40 T	otal		2,376	688,639	39.0%	90.8%	63.3%	8,005			5,425,133	16,951,367	2.46	

(1) Smith A uses lighter oil (2) Represents Gulf's 25% Ownership (3) Represents Gulf's 50% Ownership

Adj. Units Adj Description	<u>Adj \$</u>	cents/kWh
N/A Daniel Railcar Track Deprec.	(6,994.55)	
 Crist coal invenotry adjustment 	29,016	
(2,594) Scherer Coal Inventory adjustment	(7,252)	

Recoverable Fuel

16,966,136

GULF POWER COMPANY SYSTEM NET GENERATION AND FUEL COST ACTUALS FOR THE MONTH OF: APRIL 2021

(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		ant/Unit & uel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1	GCEC 4 ⁽⁴⁾		78		0.0%	80.7%	0.0%	N/A		•				
2		Gas-G		(477)					-	-	-	-	0.00	0.00
3		Gas-S							-	-	-	-		0.00
4 _		Oil-S							-	139,075	-	-		0.00
	GCEC 5 ⁽⁴⁾		78		0.8%	77.4%	43.6%	825,032						
6		Gas-G		434					353,120	-	358,064	1,143,066	263.38	3.19
7		Gas-S							68,294	-	69,250	221,071		3.19
8 _		Oil-S							21	139,075	118	1,136		54.10
	GCEC 6 ⁽⁴⁾	0 0	315	(4.000)	0.0%	30.0%	0.0%	N/A					0.00	0.00
10		Gas-G		(1,089)					-	-	-	-	0.00	0.00
11 12		Gas-S Oil-S		-					-	- 139,075	-	-		0.00 0.00
	GCEC 7 ⁽⁴⁾	OII-3	400		2.22/	17.10/	0.00/	N1/A		139,075				0.00
13 14		Gas-G	496	(243)	0.0%	47.4%	0.0%	N/A					0.00	0.00
15		Gas-S		(243)					-	-	-	-	0.00	0.00
16		Oil-S							-	139,075	-	-		0.00
	Smith 3	011-0	660	271,140	57.1%	63.4%	82.3%	6,978		100,070				0.00
18		Gas-G	000	271,140	07.170	00.170	02.070	0,070	1,841,419	1,028	1,892,058	6,040,123	2.23	3.28
	Smith A		32	35	0.2%	98.1%	0.0%	35,538	, , ,	,	, ,	-,,		
20		Oil							214	138,388	1,244	18,895	53.99	88.29
21	Scherer 3 ⁽²⁾		215	(699)	0.0%	93.3%	0.0%	-						
22		Coal								-	-	-	0.00	0.00
23		Oil							-	-	-	-	0.00	0.00
	Other Genera			8,560										
25		Gas										221,111	2.58	0.00
	Perdido	Landell Can		1,871								00.040	2.50	0.00
	Blue Indigo	Landfill Gas		15,710								66,610	3.56	0.00
		Solar		15,710								_		
20 _	Daniel 1 ⁽³⁾	Oolai	251	82,869	45.9%	84.7%	51.5%	11,149						-
31		Coal	251	02,009	45.970	04.7 /0	31.370	11,149	53,026	8,712	923,936	2,524,961	3.05	47.62
32		Oil-S							3	138,184	19	230	0.00	76.67
	Daniel 2 ⁽³⁾	011 0	251	69,877	38.7%	69.6%	52.8%	11,106		100,101	10	200		70.07
34		Coal	201	03,011	30.1 70	03.070	32.070	11,100	44,488	8,712	776,083	2,118,400	3.03	47.62
35		Oil-S							175	138,184	1,017	12,585	0.00	71.91
	Gas,BL	<u> </u>								100,101	.,	.2,000		7 1.01
37		Gas												
	Ltr. Oil													
39		Oil											N/A	N/A
40	Total		2,376	447,987	26.2%	62.7%	35.3%	9,191			4,021,789	12,368,188	2.76	

(1) Smith A uses lighter oil (2) Represents Gulf's 25% Ownership (3) Represents Gulf's 50% Ownership

<u>Adj. Units</u>	Adj Description	<u>Adj \$</u>	cents/kWh
N/A	Daniel Railcar Track Deprec.	(6,994.55)	<u> </u>
-	Crist coal invenotry adjustment	3,491,215	
(76,504)	Scherer Coal Inventory adjustment	(213,142)	

Recoverable Fuel

15,639,268

GULF POWER COMPANY SYSTEM NET GENERATION AND FUEL COST ACTUALS FOR THE MONTH OF: MAY 2021

(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		ant/Unit & uel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1 G	CEC 4 ⁽⁴⁾		78		2.4%	100.0%	28%	20,358		-				
2		Gas-G		1,401					27,854	1,024	28,522	105,947	7.56	3.71
3		Gas-S							1,177	1,024	1,206	4,480		3.71
4 _		Oil-S							11	139,075	67	649		59.00
5 G	CEC 5 ⁽⁴⁾		78		3.3%	100.0%	24.2%	16,586						
6		Gas-G		1,911					30,953	1,024	31,696	117,737	6.16	3.71
7		Gas-S							1,384	1,024	1,417	5,264		3.71
8 _		Oil-S							23	139,075	129	1,249		54.30
9 G	CEC 6 ⁽⁴⁾		315		15.6%	38.1%	44.4%	12,925						
10		Gas-G		36,561					461,479	1,024	472,554	1,755,330	4.80	3.80
11		Gas-S		-					5,365	1,024	5,494	20,408		3.80
12		Oil-S							-	139,075	-	-		0.00
13 G	CEC 7 ⁽⁴⁾		496		4.4%	47.4%	37.3%	12,610						
14		Gas-G		16,244					200,037	1,024	204,838	760,883	4.68	3.80
15		Gas-S							2,301	1,024	2,356	8,752		3.80
16		Oil-S							-	139,075	-	-		0.00
17 S	mith 3		660	424,394	86.4%	100.0%	85.9%	7,018						
18		Gas-G							2,898,708	1,027	2,978,365	11,063,313	2.61	3.82
	mith A		32	(11)	0.0%	100.0%	0.0%	-						
20		Oil							-	-	-	-	0.00	0.00
21 S	cherer 3 ⁽²⁾		215	12,537	7.8%	100.0%	34.1%	12,533						
22		Coal								8,712	157,130	459,962	3.67	2.93
23		Oil							409	138,500	2,377	37,324	0.00	91.26
	ther Genera			5,991										
25		Gas										170,207	2.84	0.00
	erdido			2,135										
		Landfill Gas										100,896	4.73	0.00
	ue Indigo			19,677										
29 _		Solar										-		
	aniel 1 ⁽³⁾		251	94,696	50.7%	69.7%	59.5%	10,257						
31		Coal							54,648	8,887	971,305	2,550,261	2.69	
32 _	(4)	Oil-S							599	138,184	3,476	44,460		74.22
	aniel 2 ⁽³⁾		251	(2,186)	0.0%	0.0%	0.0%	-						
34		Coal							-	8,887	-	-	0.00	
35		Oil-S							-	-	-	-		0.00
36 G		_												
37		Gas												
38 Lt		0.11												
39		Oil	-										N/A	
40 To	otal		2,376	613,350	34.7%	67.0%	48.6%	8,032			4,860,932	17,207,120	2.81	

(1) Smith A uses lighter oil (2) Represents Gulf's 25% Ownership (3) Represents Gulf's 50% Ownership

Adj. Ur	its Adj Description	<u>Adj \$</u>	cents/kWh
N/A	Daniel Railcar Track Deprec.	(6,994.55)	
-	Crist coal invenotry adjustment	(723,815)	
-	Daniel coal inventory adjustment	(237,629)	

Recoverable Fuel

16,238,681

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GULF POWER COMPANY SYSTEM NET GENERATION AND FUEL COST ACTUALS FOR THE MONTH OF: JUNE 2021

(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		ant/Unit & uel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1 G	CEC 4 ⁽⁴⁾		78		0.0%	100.0%	0.0%	N/A		-				
2		Gas-G		(257)					-	-	-	-	0.00	
3		Gas-S							-	-	-	-		0.00
4 _		Oil-S							-	139,075	-	-		0.00
5 G	CEC 5 ⁽⁴⁾		78		0.0%	100.0%	0.0%	N/A						
6		Gas-G		(257)					-	-	-	-	0.00	
7		Gas-S							-	-	-	-		0.00
8 _		Oil-S							-	139,075		-		0.00
	CEC 6 ⁽⁴⁾	00	315	70.050	32.6%	86.7%	41.4%	12,476	000 740		000.050	0.504.470	4.70	0.04
10		Gas-G		73,953					899,748	-	922,656	3,521,176	4.76	
11 12		Gas-S Oil-S		-					2,995	- 139,075	3,071	11,720		3.91 0.00
	CEC 7 ⁽⁴⁾	Oll-3	400		20.5%	400.00/	20.00/	40.040		139,073				0.00
13 G 14		Gas-G	496	73,323	20.5%	100.0%	36.0%	12,246	875,630	1,025	897,924	3,426,789	4.67	3.91
15		Gas-S		73,323					2,724	-	2,793	10,660	4.07	3.91
16		Oil-S							2,724	139,075	2,750	-		0.00
	mith 3	<u> </u>	660	412,594	86.8%	97.0%	88.6%	7.077		100,010				0.00
18		Gas-G		,				,-	2,841,702	1,027	2,919,792	11,142,940	2.70	3.92
	mith A		32	16	0.1%	100.0%	97.4%	27,245						
20 _		Oil							75	138,388	436	6,641	41.51	88.55
	cherer 3 ⁽²⁾		215	45,472	29.4%	100.0%	40.7%	11,832						
22		Coal								8,712	538,028	1,700,469	3.74	
23		Oil							331	138,500	1,928	31,229	0.00	94.35
	ther Genera			5,548								400.045	0.04	0.00
25	erdido	Gas		1,992								166,915	3.01	0.00
		Landfill Gas		1,992								75,142	3.77	0.00
	lue Indigo			15,530								75,142	5.77	0.00
		Solar		10,000								_		
30 D	aniel 1 ⁽³⁾		251	112,958	62.5%	85.4%	68.0%	10,585						
		Coal	201	112,000	02.070	00.470	00.070	10,000	67,706	8,830	1,195,638	3,213,277	2.84	47.46
32		Oil-S							7	138,184	43	551		78.71
33 D	aniel 2 ⁽³⁾	-	251	(2,360)	0.0%	0.0%	0.0%	-		, -				
34		Coal	20.	(=,000)	2.070	2.070	2.070		_	8,830	_	-	0.00	0.00
35		Oil-S							-	-	-	-		0.00
36 G														
37		Gas												
38 Lt														
39		Oil	-										N/A	
40 To	otal		2,376	738,513	43.2%	85.3%	49.8%	8,868			6,482,309	23,307,508	3.16	

(1) Smith A uses lighter oil (2) Represents Gulf's 25% Ownership (3) Represents Gulf's 50% Ownership

Adj. Units Adj Description	Adj \$	cents/kWh
N/A Daniel Railcar Track Deprec	(6 995)	

Recoverable Fuel

23,300,514

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GULF POWER COMPANY SYSTEM NET GENERATION AND FUEL COST ESTIMATED FOR THE MONTH OF: JULY 2021

(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		lant/Unit & Fuel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1	GCEC 4 ⁽⁴⁾		78		27.8%	92.4%	0.0%	13,147						
2		Gas-G		16,126					207,852	1,020	212,009	746,594	4.63	3.59
3		Gas-S							-	-	-	-		N/A
4		Oil-S							-	-	-	-		N/A
5	GCEC 5 ⁽⁴⁾		78		23.9%	92.4%	0.0%	13,147						
6		Gas-G		13,885					178,969	1,020	182,549	653,034	4.70	
7		Gas-S							-	-	-	-		N/A
8	-	Oil-S							-	-	-	-		N/A
9	GCEC 6 ⁽⁴⁾		315		43.3%	92.4%	60.8%	11,407						
10		Gas-G		101,415					1,134,144	1,020	1,156,827	3,747,148	3.69	
11		Gas-S							-	-	-	-		N/A
12		Oil-S							-	-	-	-		N/A
	GCEC 7 ⁽⁴⁾		496		41.6%	92.4%	66.8%	11,321						
14		Gas-G		153,341					1,701,875	1,020	1,735,912	5,586,205	3.64	3.28
15		Gas-S							-	-	-	-		N/A
16	Smith 3	Oil-S	660	473,400	96.4%	93.5%	86.6%	7,007	-	-	-	-		N/A
18		Gas-G	000	473,400	90.4%	93.570	00.070	7,007	3,252,024	1,020	3,317,065	13,245,542	2.80	4.07
	Smith A	Gas-G	32	-	0.0%	93.5%	0.0%	N/A	3,232,024	1,020	3,317,003	13,243,342	2.00	4.07
20		Oil	02		0.070	00.070	0.070	14/74	_	-	_	_	N/A	N/A
	Scherer 3 ⁽²⁾		215	86,545	54.1%	92.9%	0.1%	10,933						
22		Coal	2.0	00,010	0 / 0	02.070	0.170	.0,000		8,539	946,217	2,617,129	3.02	N/A
23		Oil							-	-	-	-		
24	Other Gene	ration		5,712										
25		Gas										157,259		
	Perdido			2,096										
27		Landfill Gas										80,697		
	Blue Indigo			19,415										
29	D : 1.4(3)	Solar										-		
	Daniel 1 ⁽³⁾		251	144,916	77.6%	92.3%	21.7%	10,201	04.000		4 470 050	0.000.505		40.05
31		Coal							81,888	9,026	1,478,253	3,983,565	2.75	48.65
32		Oil-S							-	-	-	-		
	Daniel 2 ⁽³⁾	01	251	0	0.0%	60.5%	0.0%	N/A					\$1/A	N.// A
34		Coal							-	-	-	-	N/A	N/A
35 36	Gas,BL	Oil-S							-	-	-	-		
37		Gas							_	_	_	_	N/A	N/A
	Ltr. Oil	040											IV/A	19/74
39	•	Oil							376	139,400	2,202	29,076	N/A	77.33
	Total		2 376	1,016,851	57.5%	89.4%	48.4%	8,950		,	9,031,034	30,846,249	3.03	
70	i otai		2,010	1,010,001	01.070	33.470	-TOT70	0,000			3,001,004	30,040,243	0.00	

Notes:

(1) Smith A uses lighter oil

(2) Represents Gulf's 25% Ownership
 (3) Represents Gulf's 50% Ownership

Adj. Units	Adj Description	<u>Adj \$</u>	cents/kWh

Recoverable Fuel

30,846,249

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GULF POWER COMPANY SYSTEM NET GENERATION AND FUEL COST ESTIMATED FOR THE MONTH OF: AUGUST 2021

(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		ant/Unit & uel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1 G	CEC 4 ⁽⁴⁾		78		48.9%	92.4%	9.1%	13,147		-				<u> </u>
2		Gas-G		28,370					365,675	1,020	372,989	1,265,367	4.46	
3		Gas-S							-	-	-	-		N/A
4 _		Oil-S							-	-	-	-		N/A
5 G	CEC 5 ⁽⁴⁾	_	78		2.0%	92.4%	9.1%	13,152						
6		Gas-G		1,160					14,957	1,020	15,256	122,055	10.52	
7		Gas-S Oil-S							-	-	-	-		N/A
8 _		OII-S							-	-	-	-		N/A
	CEC 6 ⁽⁴⁾	00	315	400.070	43.0%	92.4%	60.6%	11,417	4 400 000	4 000	4 454 044	0.750.054	0.70	0.00
10		Gas-G Gas-S		100,872					1,129,063	1,020	1,151,644	3,753,951	3.72	3.32 N/A
11 12		Oil-S							-	-	-	-		N/A N/A
	CEC 7 ⁽⁴⁾	OII-0	496		39.0%	92.4%	65.3%	11,468						IN/A
14		Gas-G	490	143,976	39.0%	92.470	05.5%	11,400	1,618,684	1,020	1,651,057	5,350,075	3.72	3.31
15		Gas-S		143,370					1,010,004	1,020	1,031,037	5,550,075	5.72	N/A
16		Oil-S							_	_	-	_		N/A
17 Sr			660	473,600	96.4%	93.5%	94.4%	7.009						
18		Gas-G		,,,,,,				,	3,254,458	1,020	3,319,547	13,321,937	2.81	4.09
	mith A		32	-	0.0%	93.5%	0.0%	N/A						
20		Oil							-	-	-	-	N/A	N/A
	cherer 3 ⁽²⁾		215	86,138	53.8%	92.9%	9.5%	10,955						
22		Coal								8,539	943,664	2,608,261	3.03	N/A
23		Oil							-	-	-	-		
	ther Genera			5,712								457.050		
25 26 Pe		Gas		2,097								157,259		
		Landfill Gas		2,097								80,697		
	ue Indigo			18,294								00,097		
29		Solar		10,204								_		
30 D:	aniel 1 ⁽³⁾		251	146,357	78.4%	92.3%	23.5%	10,186						
		Coal	201	140,007	70.770	32.070	20.070	10,100	81,728	9,120	1,490,756	4,097,941	2.80	50.14
32		Oil-S							-	-	-, .55,766	-	2.00	55.14
33 D:	aniel 2 ⁽³⁾		251	_	0.0%	60.5%	0.0%	N/A						
34		Coal	201		0.070	33.373	0.070	1477	_	_	_	_	N/A	N/A
35		Oil-S							_	-	-	-		
36 G	as,BL													
37		Gas								<u>-</u>			N/A	N/A
38 Lt						·					-			
39		Oil							376	139,400	2,202	29,452	N/A	
40 To	otal		2,376	1,006,576	56.9%	89.4%	51.8%	8,889			8,947,115	30,786,995	3.06	

(1) Smith A uses lighter oil (2) Represents Gulf's 25% Ownership (3) Represents Gulf's 50% Ownership

Adj. Units Adj Description	<u>Adj \$</u>	cents/kWh

Recoverable Fuel

30,786,995

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GULF POWER COMPANY SYSTEM NET GENERATION AND FUEL COST ESTIMATED FOR THE MONTH OF: SEPTEMBER 2021

(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		lant/Unit & Fuel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1	GCEC 4 ⁽⁴⁾		78		1.7%	92.4%	0.0%	13,152		•				
2		Gas-G		960				,	12,378	1,020	12,626	111,131	11.58	8.98
3		Gas-S							-	-	-	-		N/A
4		Oil-S							-	-	-	-		N/A
5	GCEC 5 ⁽⁴⁾		78		0.0%	92.4%	0.0%	N/A						
6		Gas-G		-					-	-	-	70,931	0	N/A
7		Gas-S							-	-	-	-		N/A
8		Oil-S							-	-	-	-		N/A
	GCEC 6 ⁽⁴⁾		315		42.9%	92.4%	5.6%	11,423						
10		Gas-G		97,348					1,090,160	1,020	1,111,964	3,611,312	3.71	
11		Gas-S							-	-	-	-		N/A
12		Oil-S							-	-	-	-		N/A
	GCEC 7 ⁽⁴⁾		496		35.7%	92.4%	61.5%	11,687						
14		Gas-G		127,639					1,462,495	1,020	1,491,745	4,820,497	3.78	
15		Gas-S							-	-	-	-		N/A
16	0	Oil-S	200	450 400	00.00/	00.50/	04.00/	0.000	-	-	-	-		N/A
	Smith 3	0 0	660	456,400	96.0%	93.5%	94.3%	6,983	2 424 544	4.000	2 407 025	10 700 101	2.00	4.00
18	Smith A	Gas-G	32		0.0%	93.5%	0.3%	N/A	3,124,544	1,020	3,187,035	12,769,121	2.80	4.09
20		Oil	32	-	0.0%	93.5%	0.3%	IN/A					N/A	N/A
	Scherer 3 ⁽²⁾		215	50,983	32.9%	92.9%	10.6%	10,978	<u> </u>	<u> </u>			IN/A	IN/A
22	Scrierer 3	Coal	215	50,963	32.9%	92.9%	10.0%	10,976		8,539	559,691	1,545,871	3.03	N/A
23		Oil							_	0,559	-	1,545,671	3.03	IN/A
24	Other Gener	ration		5,528										
25	0	Gas		0,020								152,193		
	Perdido			2,031								,		
27		Landfill Gas		,								78,157		
	Blue Indigo			16,424										
29	(0)	Solar										-		
30	Daniel 1 ⁽³⁾		251	137,504	76.1%	92.3%	1.9%	10,194						
31		Coal							77,316	9,065	1,401,767	3,817,563	2.78	49.38
32		Oil-S							-	-	-	-		
33	Daniel 2 ⁽³⁾		251	-	0.0%	60.5%	0.0%	N/A						
34		Coal							-	-	-	-	N/A	N/A
35		Oil-S								<u>-</u>	-			
	Gas,BL													
37		Gas							-	-	-	-	N/A	N/A
	Ltr. Oil									/				
39		Oil							376	139,400	2,202	29,851	N/A	
40	Total		2,376	894,817	52.3%	89.4%	40.9%	8,680			7,767,030	27,006,627	3.02	

(1) Smith A uses lighter oil (2) Represents Gulf's 25% Ownership (3) Represents Gulf's 50% Ownership

Adj. Units Adj Description	<u>Adj \$</u>	cents/kWh

27,006,627

3.02

Recoverable Fuel

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GULF POWER COMPANY SYSTEM NET GENERATION AND FUEL COST ESTIMATED FOR THE MONTH OF: OCTOBER 2021

	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Control Cont								Net Output Factor (%)							
Control Cont	1	GCEC 4 ⁽⁴⁾		78		0.0%	92.4%	0.0%	N/A						
	2				-					-	-	-	73,296	0	N/A
Color Colo	3									-	-	-	-		
Cas	4 _		Oil-S							-	-	-	-		N/A
Cacco Cacc	5			78		0.0%	92.4%	0.0%	N/A						
Name	6				-					-	-	-	73,296	0	
CEC 6 S	7									-	-	-	-		
Control Cont	8 _		Oil-S							-	-	-	-		N/A
1				315			92.4%	0.0%	11,423						
California Cal					6,720					75,260	1,020		319,105	4.75	
Care										-	-		-		
			UII-S	400		22.00/	00.40/	40.50/	44 770	-	-	-	-		IN/A
Sas Solit			Coo C	496			92.4%	42.5%	11,772	1 115 960	1 020	1 171 770	4 70E 601	2 02	2 22
Nimit Smith Smit					125,279									3.03	
Smith 3										-					
Smith			011 0	646	467 600	97.3%	93.5%	75.1%	6 890						14// (
Smith A			Gas-G	0.0	101,000	01.070	00.070		0,000	3,158,469	1,020	3,221,638	13,010,538	2.78	4.12
Schere 3				40	_	0.0%	93.5%	0.3%	N/A		<u> </u>				
Coal										-	-	-	-	N/A	N/A
Other Generation S,712 S S S S S S S S S	21	Scherer 3 ⁽²⁾		215	_	0.0%	92.9%	6.1%	N/A						
Other Generation 5,712 Segment	22										-	-	-	N/A	N/A
Col	23		Oil							-	-	-	-		
Perdido					5,712										
Second Part			Gas		2 2 2 2								157,259		
Blue Indigo Solar			1		2,097								00.007		
Solar Sola					15 901								00,097		
Solid Paris					13,091								_		
Coal 74,349 9,025 1,342,016 3,629,622 2.77 48.82 2.78	20	Daniel 1 ⁽³⁾	Colai	054	121 174	70.20/	02.30/	0.0%	10 221				<u>-</u>		
S			Coal	251	131,174	10.270	3Z.3 /0	0.070	10,231	74 340	9 025	1 342 016	3 629 622	2 77	48 82
33 Daniel 2 ⁽³⁾ 251 - 0.0% 60.5% 0.0% N/A 34 Coal N/A N/A 35 Oil-S 36 Gas,BL 37 Gas 4 Ltr. Oil 39 Oil 4 Oil 5 Oil 5 Oil 6 Oil 6 Oil 7 Oil 8 Oil 9 Oil 1 O											5,020		-	2.11	70.02
Coal Coal Coal Coal Coal Coal			0.1 0	251		0.0%	60.5%	0.0%	NI/Δ						
35 Oil-S 36 Gas,BL 37 Gas 38 Ltr. Oil 39 Oil 39 139,400 1,807 24,018 N/A 77.73			Coal	201	-	0.070	00.070	0.070	IN/A	_	_	_	_	N/A	N/A
36 Gas,BL 37 Gas Ltr. Oil 39 Oil 30 139,400 1,807 24,018 N/A 77.73										_	_	_	_	IV/A	14/74
37 Gas 38 Ltr. Oil 39 Oil 309 139,400 1,807 24,018 N/A 77.73															
39 Oil 309 139,400 1,807 24,018 N/A 77.73		•	Gas							-	-	-	-	N/A	N/A
												•			
40 Total 2,370 754,473 42.8% 89.4% 29.9% 8,108 6,117,004 22,163,512 2.94	39		Oil							309	139,400	1,807	24,018	N/A	77.73
	40	Total		2,370	754,473	42.8%	89.4%	29.9%	8,108			6,117,004	22,163,512	2.94	

(1) Smith A uses lighter oil (2) Represents Gulf's 25% Ownership (3) Represents Gulf's 50% Ownership

Adj. Units Adj Description	<u>Adj \$</u>	cents/kWh

Recoverable Fuel

22,163,512

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GULF POWER COMPANY SYSTEM NET GENERATION AND FUEL COST **ESTIMATED FOR THE MONTH OF: NOVEMBER 2021**

(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		ant/Unit & uel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1	GCEC 4 ⁽⁴⁾		78		0.0%	92.4%	0.0%	N/A						
2		Gas-G		-					-	-	-	70,931	0	
3		Gas-S							-	-	-	-		N/A
4		Oil-S							-	-	-	-		N/A
5	GCEC 5 ⁽⁴⁾	_	78		0.0%	92.4%	0.0%	N/A						
6		Gas-G		-					-	-	-	70,931	0	
/		Gas-S Oil-S							-	-	-	-		N/A
8	GCEC 6 ⁽⁴⁾	UII-S	0.15		44.00/	00.40/	00.00/	44.404	-	-		-		N/A
9 10		Gas-G	315	95,059	41.9%	92.4%	20.2%	11,424	1 064 645	1.020	1 005 000	2 607 407	2.70	2 20
11		Gas-S		95,059					1,064,615	1,020	1,085,908	3,607,407	3.79	3.39 N/A
12		Oil-S							-	-	-	-		N/A
	GCEC 7 ⁽⁴⁾	<u> </u>	496		2.1%	92.4%	10.1%	11,772						14// (
14		Gas-G	490	7,560	2.170	32.470	10.170	11,772	87,250	1,020	88,995	360,762	4.77	4.13
15		Gas-S		.,000					-	-	-	-	****	N/A
16		Oil-S							_	-	-	-		N/A
17	Smith 3		646	447,100	96.1%	63.5%	84.8%	6,871						
18		Gas-G							3,011,694	1,020	3,071,928	11,310,064	2.53	3.76
	Smith A		40	-	0.0%	93.5%	0.0%	N/A						
20		Oil							-	-	-	-	N/A	N/A
	Scherer 3 ⁽²⁾		215	-	0.0%	92.9%	0.0%	N/A						
22		Coal								-	-	-	N/A	N/A
23	Other Gener	Oil		5,528					-	-	-	-		
25		Gas		3,326								152,193		
	Perdido	Cuo		2,031								102,100		
		Landfill Gas		_,								78,157		
	Blue Indigo			12,454										
29		Solar										-		
30	Daniel 1 ⁽³⁾		251	50,137	27.7%	92.3%	2.4%	10,279						
31		Coal							28,645	8,996	515,369	1,386,739	2.77	48.41
		Oil-S							-	-	-	-		
	Daniel 2 ⁽³⁾		251	100,978	55.9%	60.5%	21.0%	10,334						
34		Coal							58,001	8,996	1,043,535	2,807,915	2.78	48.41
35		Oil-S							-	-	-	-		
36 37	Gas,BL	Gas											N/A	NI/A
	Ltr. Oil	GaS							-	-	-	-	IN/A	N/A
39		Oil							762	139,400	4,464	60,938	N/A	79.97
	Total		2,370	720,847	42.2%	81.2%	30.4%	8,060	102	100,-100	5,810,199	19,906,037	2.76	
40	ı olai		2,370	120,041	42.270	01.2/0	30.4 /0	0,000			5,010,199	18,800,037	2.70	

(1) Smith A uses lighter oil (2) Represents Gulf's 25% Ownership (3) Represents Gulf's 50% Ownership

Adj. Units Adj Description Adj \$ cents/kWh

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GULF POWER COMPANY SYSTEM NET GENERATION AND FUEL COST **ESTIMATED FOR THE MONTH OF: DECEMBER 2021**

(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Plant/Unit & Fuel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1	GCEC 4 ⁽⁴⁾		78		0.0%	92.4%	0.0%	N/A						
2		Gas-G		-					-	-	-	73,296	0	
3		Gas-S							-	-	-	-		N/A
4	GCEC 5 ⁽⁴⁾	Oil-S	70		0.00/	00.40/	0.00/	NI/A	-	-	-			N/A
5 6	GCEC 5	Gas-G	78	_	0.0%	92.4%	0.0%	N/A	_	_	_	73,296	0	N/A
7		Gas-S							_	_	_	-	Ŭ	N/A
8		Oil-S							-	-	-	-		N/A
	GCEC 6 ⁽⁴⁾		315		31.2%	92.4%	30.6%	11,424						
10		Gas-G		73,079					818,453	1,020	834,822	2,880,634	3.94	
11 12		Gas-S Oil-S							-	-	-	-		N/A N/A
	GCEC 7 ⁽⁴⁾	Oli-3	496		10.9%	92.4%	30.6%	11,772				<u> </u>		IN/A
14	GOLO 1	Gas-G	490	40,140	10.970	92.470	30.070	11,772	463,257	1,020	472,522	1,662,293	4.14	3.59
15		Gas-S		,					-	-	-	-		N/A
16		Oil-S							-	-	-	-		N/A
	GCEC 8 ⁽⁴⁾		950		1.0%	92.4%	30.6%	9,936						
18		Gas-G		7,100					69,163	1,020	70,546	237,231	3.34	
19 20		Gas-S Oil-S							-	-	-	-		N/A N/A
	Smith 3	Oli-O	646	309,700	64.4%	93.5%	91.9%	6,847						IN/A
22		Gas-G		,	*		*	2,2	2,078,987	1,020	2,120,567	8,285,178	2.68	3.99
	Smith A		40	-	0.0%	93.5%	0.0%	N/A						
24	(2)	Oil							-	-	-	-	N/A	N/A
25 26	Scherer 3 ⁽²⁾		215	-	0.0%	92.9%	0.0%	N/A					N/A	N/A
27		Coal Oil							_	-	-	-	IN/A	IN/A
	Other Gene			5,712										
29		Gas										157,259		
31	Perdido	Landfill Gas		2,097								80,697		
	Blue Indigo			9,851										
	D (3)	Solar	0-:	101 0:-	70.00/	00.00/	0.00/	10 :=:				-		
34 35	Daniel 1 ⁽³⁾	Coal	251	131,840	70.6%	92.3%	3.6%	10,171	74,738	8,971	1,340,947	3,592,412	2.72	48.07
36		Oil-S							74,730	-	1,340,947	5,592,412	2.12	46.07
	Daniel 2 ⁽³⁾		251	131,047	70.2%	60.5%	23.9%	10,014						
38		Coal	201	.0.,011	. 5.2.75	00.070	20.075	. 5,014	73,141	8,971	1,312,302	3,515,672	2.68	48.07
39		Oil-S							-	-	-	-		
40 41	Gas,BL	Gas							_	_	_	_	N/A	N/A
	Ltr. Oil													
43		Oil							762	139,400	4,464	62,160	N/A	
44	Total		3,320	710,566	28.8%	90.2%	36.2%	8,664			6,156,170	20,620,128	2.90	

Notes:

(1) Smith A uses lighter oil

(2) Represents Gulf's 25% Ownership(3) Represents Gulf's 50% Ownership

Adj. Units Adj Description cents/kWh Adj \$

GULF POWER COMPANY SYSTEM NET GENERATION AND FUEL COST ACTUAL FOR THE PERIOD JANUARY 2021 - JUNE 2021 / ESTIMATED FOR JULY 2021 - DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Plant/Unit & Fuel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor	Equiv. Avail. Factor	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1 2 3 4	GCEC 4 ⁽⁴⁾ Gas-G Gas-S	78	47,586 - -	7.0%	94.6%	0.1%	13,930	649,471 3,820	1,021 1,027	662,865 3,923	2,567,033 15,954	5.39	4.18
	Oil-S GCEC 5 ⁽⁴⁾ Gas-G Gas-S Oil-S	78		2.4%	94.2%	9.0%	36,635	587,352 72,212 81	1,017 1,015 135,215	597,182 73,272 460	2,364,954 237,337 4,343	14.51	4.03 3.29 53.62
9 10 11 12	GCEC 6 ⁽⁴⁾ Gas-G Gas-S Oil-S	312	840,524 - -	30.8%	82.9%	36.0%	11,655	9,575,304 8,360 -	- 1,023 1,025 -	9,796,622 8,565	33,771,237 32,128	4.02	
14 15 16	GCEC 7 ⁽⁴⁾ Gas-G Gas-S Oil-S	493	1,031,873 - -	23.9%	83.3%	42.4%	11,443	11,541,606 6,067	1,023 1,025	11,807,685 6,221	40,583,377 22,825 -	3.93	3.52 3.76 N/A
18 19 20	GCEC 8 ⁽⁴⁾ Gas-G Gas-S Oil-S	950	7,100 - -	1.0%	92.4%	92.4%	9,936	69,163 - -	1,020 - -	70,546 - -	237,231 - -	3.34	3.43 N/A N/A
22	Smith 3 Gas-G	682	4,998,590	83.7%	90.5%	80.2%	6,925	33,817,188	1,024	34,612,889	128,585,556	2.57	3.80
24	Smith A Oil-G	31	59	0.0%	86.3%	17.5%	32,898	334	138,366	1,941	29,499	50.00	88.32
25 26 27	Scherer 3 ⁽²⁾ Coal Oil	251	313,030	14.2%	92.7%	28.4%	11,223	1,109		3,513,220 6,453	9,961,848 99,887	3.18	N/A
28 29	Other Generation Gas		79,569								2,190,626		
31	Perdido Landfill Gas Blue Indigo		24,460 175,841								941,329		
33 34 35 36	Solar Daniel 1 ⁽³⁾ Coal Oil-S	230	1,230,368	61.1%	78.8%	33.4%	10,425	716,476 1,957	8,952 138,319	12,827,098 11,369	34,766,598 137,860	2.83	48.52
38 39	Daniel 2 ⁽³⁾ Coal Oil-S	230	503,124	25.0%	50.9%	19.4%	10,783	304,813 75,958	8,899 2,219	5,424,992 7,078	14,727,725 80,896	2.93	48.32
41	Gas,BL Gas							-	-	-	-	N/A	N/A
43	Ltr. Oil Oil							2,961	139,440	17,341	235,495	N/A	_
44	Total	3,335	9,268,425	31.7%	86.0%	58.5%	8,669	57,434,348		79,450,401	271,600,027	2.93	

Notes:

- (1) Smith A uses lighter oil
- (2) Represents Gulf's 25% Ownership
- (3) Represents Gulf's 50% Ownership

Total may not add due to rounding

Recoverable Fuel	274,221,076	2.96
Daniel coal inventory adjustment	(237,629.19)	
Crist other fuel Inventory Adjustmen	448,419	
Crist Coal inventory adjustment	2,827,530	
(134,700) Scherer Inv Adjustment - Coal	(375,303)	
Daniel Railcar Track Depr	(41,967)	
Adj. Units Adj Description	<u>Adj \$</u>	cents/kWh
Adi Unita Adi Decerintian	V 4: 0	aanta/IdA/I

GULF POWER COMPANY SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS ACTUAL FOR THE PERIOD JANUARY 2021 - JUNE 2021 / ESTIMATED FOR JULY 2021 - DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line		January	February	March	April	May	June	July	August	September	October	November	December	12 Month
No.	Description	Actual	Actual	Actual	Actual	Actual	Actual	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Period
L	IGHT OIL													
1	PURCHASES:													
2	UNITS (BBL)	42	1,918	701	24	745	1,047	42	333	379	323	770	769	7,093
3	UNIT COST (\$/BBL)	343.14	77.97	88.68	559.46	94.39	96.54	92.12	87.83	87.75	86.82	86.70	86.59	90.05
4	AMOUNT (\$)	14,412	149,550	62,166	13,427	70,317	101,077	3,869	29,248	33,258	28,043	66,758	66,589	638,714
5	BURNED:													
6	UNITS (BBL)	470	1,799	635	199	1,052	387	376	376	376	309	762	762	7,504
7	UNIT COST (\$/BBL)	62.80	70.65	68.98	70.11	80.50	93.75	77.31	78.30	79.37	77.82	79.93	81.53	76.07
8	AMOUNT (\$)	29,515	127,104	43,804	13,951	84,690	36,280	29,076	29,452	29,851	24,018	60,938	62,160	570,839
9	ENDING INVENTORY:													
10	UNITS (BBL)	7,289	7,408	7,473	7,299	6,991	7,652	7,318	7,275	7,278	7,292	7,300	7,306	
11	UNIT COST (\$/BBL)	61.96	63.99	65.89	67.39	68.30	70.87	70.66	71.05	71.49	71.91	72.63	73.17	
12	AMOUNT (\$)	451,604	474,050	492,412	491,888	477,515	542,312	517,105	516,901	520,308	524,333	530,153	534,582	
(OAL EXCLUDING PLANT S	CHERER												
13	PURCHASES :	OHEREK												
14	UNITS (TONS)	71,681	39,477	55,657	87,807	139,815	79,768	74,000	76,000	87,500	87,500	87,500	100,000	986,705
15	UNIT COST (\$/TON)	43.28	48.91	45.72	46.15	45.38	50.18	55.65	55.42	47.08	47.08	47.08	47.08	48.01
16	AMOUNT (\$)	3,102,436	1,930,623	2,544,503	4,052,459	6,345,173	4,002,823	4,117,772	4,211,930	4,119,443	4,119,443	4,119,443	4,707,935	47,373,983
17	BURNED :	-, - ,	,,-	,- ,	, ,	-,,	, ,-		, ,	, -, -	, -, -	, -, -	, - ,	, , , , , , , , ,
18	UNITS (TONS)	93.432	79,999	78,184	97.514	54.648	67.706	81,888	81,728	77,316	74.349	86,646	147,879	1,021,289
19	UNIT COST (\$/TON)	48.32	48.91	48.27	47.62	46.67	47.46	48.65	50.14	49.38	48.82	48.41	48.07	48.41
20	AMOUNT (\$)	4,514,974	3,912,623	3,773,677	4,643,361	2,550,261	3,213,277	3,983,565	4,097,941	3,817,564	3,629,622	4,194,654	7,108,085	49,439,604
21	ENDING INVENTORY:	,- ,-	-,- ,-	-, -,-	, ,	,,	-, -,	-,,	, , .	-,- ,	-,,-	, - ,	,,	-,,
22	UNITS (TONS)	261,501	220,979	198,452	188,745	273,912	285,974	278,086	272,358	282,542	295,693	296,547	248,668	
23	UNIT COST (\$/TON)	48.91	48.91	48.27	47.62	46.67	47.46	49.29	50.74	49.98	49.42	49.02	48.81	
24	AMOUNT (\$)	12,789,630	10,807,630	9,578,457	8,987,555	12,782,467	13,572,013	13,706,220	13,820,209	14,122,088	14,611,909	14,536,698	12,136,548	

GULF POWER COMPANY SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS ACTUAL FOR THE PERIOD JANUARY 2021 - JUNE 2021 / ESTIMATED FOR JULY 2021 - DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line		January	February	March	April	May	June	July	August	September	October	November	December	12 Month
No.	Description	Actual	Actual	Actual	Actual	Actual	Actual	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Period
	OAL at Plant Scherer (1)													
1	PURCHASES:													
2	UNITS (MMBTU)	469,650	(690,447)	1,117,553	647,595	(1,613,562)	(634,529)	447,608	414,890	441,395	537,579	419,720	461,080	2,018,532
3	UNIT COST (\$/MMBTU)	2.71	2.69	2.86	3.30	2.58	2.45	2.74	2.74	2.74	2.74	2.74	2.74	3.23
4	AMOUNT (\$)	1,274,249	(1,854,014)	3,201,017	2,136,644	(4,158,041)	(1,556,318)	1,227,671	1,137,811	1,210,957	1,474,211	1,150,678	1,265,025	6,509,889
5	BURNED :													
6	UNITS (MMBTU)	55,602	368,490	2,594	76,504	157,130	538,028	946,217	943,664	559,691	0	0	0	3,647,920
7	UNIT COST (\$/MMBTU)	2.79	2.80	2.80	2.79	3	3.16	2.77	2.76	2.76	#N/A	#N/A	#N/A	2.83
8	AMOUNT (\$)	154,910	1,030,156	7,252	213,141	459,962	1,700,469	2,617,129	2,608,261	1,545,871	0	0	0	10,337,151
9	ENDING INVENTORY:													
10	UNITS (MMBTU)	4,230,033	3,171,096	4,291,243	5,015,342	3,244,650	2,072,093	1,573,484	1,044,710	926,414	1,463,993	1,883,713	2,344,793	
11	UNIT COST (\$/MMBTU)	2.78	2.80	2.81	2.88	3.02	3.16	3.28	3.53	3.62	3.30	3.17	3.09	
12	AMOUNT (\$)	11,750,391	8,866,222	12,074,491	14,424,276	9,806,273	6,549,486	5,160,028	3,689,578	3,354,664	4,828,875	5,979,553	7,244,578	
	GAS (Reported on a MMBT	U and \$ basis)												
13	BURNED:													
14	UNITS (MMBTU)	5,621,881	5,736,867	4,052,271	1,904,393	3,726,448	4,746,236	6,604,362	6,510,493	5,803,370	4,773,181	4,246,831	3,498,457	57,224,790
15	UNIT COST (\$/MMBTU)	2.86	4.06	3.17	3.19	3.71	3.82	3.63	3.66	3.68	3.83	3.63	3.71	3.60
16	AMOUNT (\$)	16,078,377	23,272,618	12,842,649	6,079,501	13,842,112	18,113,284	23,978,523	23,813,384	21,382,992	18,271,916	15,420,095	12,974,697	206,070,148
	OTHER - C.T. OIL													
17	PURCHASES :													
18	UNITS (BBL)	49	(90)	(12)	(8)	(15)	5,816	33,000	33,000	33,000	26,178	0	0	130,918
19	UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	0.00	95.19	96.06	96.18	96.30	96.37	0.00	0.00	96.23
20	AMOUNT (\$)	0	0	0	0	0	553,617	3,170,068	3,173,954	3,177,840	2,522,784	0	0	12,598,263
21	BURNED :						*							
22	UNITS (BBL)	0	45	0	214	0	75	0	0	0	0	0	0	334
23	UNIT COST (\$/BBL)	0.00	88.07	0.00	88.29	0.00	88.55	0.00	0.00	0.00	0.00	0.00	0.00	88.32
24	AMOUNT (\$)	0	3,963	0	18,895	0	6,641	0	0	0	0	0	0	29,499
25	ENDING INVENTORY:		•		-		· · · · · · · · · · · · · · · · · · ·	-						·
26	UNITS (BBL)	7,636	7,501	7,489	7,267	7,252	12,993	45,993	78,993	111,993	138,171	138,171	138,171	
27	UNIT COST (\$/BBL)	87.02	88.06	88.20	88.29	88.47	91.48	94.77	95.36	95.63	95.77	95.77	95.77	
28	AMOUNT (\$)	664,469	660,507	660,507	641,612	641,612	1,188,587	4,358,655	7,532,609	10,710,449	13,233,233	13,233,233	13,233,233	
	. ,													

⁽¹⁾ Includes Gulf's 100% ownership in Scherer Unit 3.

Schedule E-6 Page 1 of 2

POWER SOLD GULF POWER COMPANY ACTUAL FOR THE PERIOD JANUARY 2021 - JUNE 2021 / ESTIMATED FOR JULY 2021 - DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
						кWh		
Line				KWH From Own	Fuel	Total	Total \$ for Fuel	
No.	Month	Туре	Total KWH Sold	Generation	Costs	Costs	Adjustment	Total Cost (\$)
	JANUA							
1		Other Power Sales	469,611,185	469,611,185	2.27	0.88	10,674,187	4,123,323
2		Economy Sales	4,906,055	4,906,055	2.05	2.82	100,485	138,228
3		Gain on Economy Sales	0	0	0.00	0.00	10,141	10,141
4		TOTAL ACTUAL SALES	474,517,240	474,517,240	2.27	0.90	10,784,813	4,271,692
	FEBRU	IA DV						
5	FEBRU	Other Power Sales	353,394,429	353,394,429	3.27	3.59	11,569,148	12,693,992
6		Economy Sales	8,937,224	8,937,224	5.08	9.49	454.085	848.344
7		Gain on Economy Sales	0,937,224	0,937,224	0.00	0.00	338,682	346,614
8		TOTAL ACTUAL SALES	362,331,653	362,331,653	3.41	3.83	12,361,915	13,888,949
Ü			002,001,000	002,001,000	0.11	0.00	12,001,010	10,000,010
	MARCH	4						
9		Other Power Sales	404,730,230	404,730,230	2.04	2.30	8,275,912	9,291,353
10		Economy Sales	6,408,723	6,408,723	2.07	2.96	132,621	189,810
11		Gain on Economy Sales	0	0	0.00	0.00	(7,251)	(9,064)
12		TOTAL ACTUAL SALES	411,138,953	411,138,953	2.04	2.30	8,401,282	9,472,099
	APRIL							
13		Other Power Sales	56,180,166	56,180,166	2.27	2.52	1,274,210	1,414,427
14		Economy Sales	5,684,815	5,684,815	2.38	3.16	135,567	179,466
15		Gain on Economy Sales	0	0	0.00	0.00	15,473	19,341
16		TOTAL ACTUAL SALES	61,864,981	61,864,981	2.30	2.61	1,425,250	1,613,234
	MAY							
17		Other Power Sales	84,080,425	84,080,425	2.96	36.07	2,492,580	30,324,474
18		Economy Sales	4,650,070	4,650,070	2.50	31.84	116,031	1,480,358
19		Gain on Economy Sales	0	0	0.00	0.00	16,594	387,774
20		TOTAL ACTUAL SALES	88,730,495	88,730,495	2.96	36.28	2,625,205	32,192,606
21	JUNE	Other Power Sales	120 650 700	120 650 702	264	2.02	4 7EE 040	E 100 060
			130,658,793	130,658,793	3.64	3.92	4,755,218	5,120,263
22		Economy Sales	4,130,976	4,130,976	3.38	4.60	139,641	190,185
23 24		Gain on Economy Sales TOTAL ACTUAL SALES	134,789,769	134,789,769	0.00 3.64	0.00	11,664	14,580 5,325,028
24		TOTAL ACTUAL SALES	134,769,769	134,769,769	3.04	3.95	4,906,523	5,325,028

Schedule E-6 Page 2 of 2

POWER SOLD GULF POWER COMPANY ACTUAL FOR THE PERIOD JANUARY 2021 - JUNE 2021 / ESTIMATED FOR JULY 2021 - DECEMBER 2021

No	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Nont	l								
JULY 1		Month	Tyne	Total KWH Sold	_				Total Cost (\$)
Other Power Sales	NO.		туре	Total IXWIT Solu	Generation	0.000		Aujustinent	rotal Cost (ψ)
AUGUST	1	002.	Other Power Sales	425,373,000	425,373,000	2.77	3.15	11,794,219	13,393,364
AUGUST 5 Other Power Sales	2		Economy Sales	7,253,000	7,253,000	3.59	3.90	260,425	282,816
AUGUST 5 Other Power Sales									
5 Other Power Sales 442,945,000 442,945,000 2.77 3.14 12,287,875 13,888,195 6 Economy Sales 6,735,000 6,735,000 3.33 3.61 223,949 243,299 7 Gain on Economy Sales 449,680,000 449,680,000 2.78 3.14 12,511,824 14,131,494 SEPTEMBER 9 Other Power Sales 472,358,000 472,358,000 2.64 3.00 12,490,596 14,173,742 10 Economy Sales 10,002,000 10,002,000 3.27 3.59 327,522 358,846 11 Gain on Economy Sales 0 0 0.00 0.00 0	4		TOTAL ESTIMATED SALES	432,626,000	432,626,000	2.79	3.16	12,054,644	13,676,180
5 Other Power Sales 442,945,000 442,945,000 2.77 3.14 12,287,875 13,888,195 6 Economy Sales 6,735,000 6,735,000 3.33 3.61 223,949 243,299 7 Gain on Economy Sales 449,680,000 449,680,000 2.78 3.14 12,511,824 14,131,494 SEPTEMBER 9 Other Power Sales 472,358,000 472,358,000 2.64 3.00 12,490,596 14,173,742 10 Economy Sales 10,002,000 10,002,000 3.27 3.59 327,522 358,846 11 Gain on Economy Sales 0 0 0.00 0.00 0.00 0 0 0 OCTOBER 13 Other Power Sales 183,568,000 183,568,000 2.30 2.61 4,217,857 4,788,364 14 Economy Sales 7,723,000 7,723,000 2,703,000 2.60 2.98 200,776 229,928 15 Gain on Economy Sales 0<		ALICHI	ST.						
6 Economy Sales 6,735,000 6,735,000 3.33 3.61 223,949 243,299 7 Gain on Economy Sales 0 0 0.00 0.00 0 0 0 SEPTEMBER 9 Other Power Sales 472,358,000 472,358,000 2.64 3.00 12,490,596 14,173,742 10 Economy Sales 10,002,000 10,002,000 3.27 3.59 327,522 358,846 11 Gain on Economy Sales 0 0 0.00 0.00 0 0 0 OCTOBER 13 Other Power Sales 183,568,000 482,360,000 2.30 2.61 4,217,857 4,788,364 14 Economy Sales 7,723,000 7,723,000 2.60 2.98 200,776 229,928 15 Gain on Economy Sales 191,291,000 191,291,000 2.31 2.62 4,418,633 5,018,292 NOVEMBER 17 Other Power Sales 432,373,000 <td>5</td> <td>AUGU</td> <td></td> <td>442.945.000</td> <td>442.945.000</td> <td>2.77</td> <td>3.14</td> <td>12.287.875</td> <td>13.888.195</td>	5	AUGU		442.945.000	442.945.000	2.77	3.14	12.287.875	13.888.195
Cain on Economy Sales			•						
SEPTEMBER 9	7			0	0	0.00	0.00		
9 Other Power Sales 472,358,000 472,358,000 2.64 3.00 12,490,596 14,173,742 10 Economy Sales 10,002,000 10,002,000 3.27 3.59 327,522 358,846 11 Gain on Economy Sales 0 0 0.00 0.00 0 0 OCTOBER 13 Other Power Sales 183,568,000 183,568,000 2.30 2.61 4,217,857 4,788,364 14 Economy Sales 7,723,000 7,723,000 2.60 2.98 200,776 229,928 15 Gain on Economy Sales 0 0 0.00 0.00 0.00 0 0 16 TOTAL ESTIMATED SALES 191,291,000 191,291,000 2.31 2.62 4,418,633 5,018,292 NOVEMBER 17 Other Power Sales 432,373,000 432,373,000 2.30 2.63 9,923,885 11,392,337 18 Economy Sales 5,719,000 5,719,000 2.43 2	8		TOTAL ESTIMATED SALES	449,680,000	449,680,000	2.78	3.14	12,511,824	14,131,494
9 Other Power Sales 472,358,000 472,358,000 2.64 3.00 12,490,596 14,173,742 10 Economy Sales 10,002,000 10,002,000 3.27 3.59 327,522 358,846 11 Gain on Economy Sales 0 0 0.00 0.00 0 0 OCTOBER 13 Other Power Sales 183,568,000 183,568,000 2.30 2.61 4,217,857 4,788,364 14 Economy Sales 7,723,000 7,723,000 2.60 2.98 200,776 229,928 15 Gain on Economy Sales 0 0 0.00 0.00 0.00 0 0 16 TOTAL ESTIMATED SALES 191,291,000 191,291,000 2.31 2.62 4,418,633 5,018,292 NOVEMBER 17 Other Power Sales 432,373,000 432,373,000 2.30 2.63 9,923,885 11,392,337 18 Economy Sales 5,719,000 5,719,000 2.43 2		CEDTE	MDED						
December December	q	SEFIE		472 358 000	472 358 000	2 64	3.00	12 490 596	14 173 742
TOTAL ESTIMATED SALES Contemp									
OCTOBER 13 Other Power Sales 183,568,000 183,568,000 2.30 2.61 4,217,857 4,788,364 14 Economy Sales 7,723,000 7,723,000 2.60 2.98 200,776 229,928 15 Gain on Economy Sales 0 0 0.00 0.00 0 0 0 0 0 16 TOTAL ESTIMATED SALES 191,291,000 191,291,000 2.31 2.62 4,418,633 5,018,292 NOVEMBER 17 Other Power Sales 432,373,000 432,373,000 2.30 2.63 9,923,885 11,392,337 18 Economy Sales 5,719,000 5,719,000 2.43 2.78 139,100 158,882 19 Gain on Economy Sales 0 0 0.00 0.00 0 0 0 0 0 0 0 0 0 0 0 0			•					•	•
13 Other Power Sales 183,568,000 183,568,000 2.30 2.61 4,217,857 4,788,364 14 Economy Sales 7,723,000 7,723,000 2.60 2.98 200,776 229,928 15 Gain on Economy Sales 0 0 0.00 0.00 0 0 0 16 TOTAL ESTIMATED SALES 191,291,000 191,291,000 2.31 2.62 4,418,633 5,018,292 NOVEMBER 17 Other Power Sales 432,373,000 432,373,000 2.30 2.63 9,923,885 11,392,337 18 Economy Sales 5,719,000 5,719,000 2.43 2.78 139,100 158,882 19 Gain on Economy Sales 0 0 0.00 0.00 0 0 0 20 TOTAL ESTIMATED SALES 438,092,000 438,092,000 2.43 2.85 8,223,699 9,627,323 22 Economy Sales 3,272,000 3,272,000 2.55 2.99 83,576	12		TOTAL ESTIMATED SALES	482,360,000	482,360,000	2.66	3.01	12,818,118	14,532,588
13 Other Power Sales 183,568,000 183,568,000 2.30 2.61 4,217,857 4,788,364 14 Economy Sales 7,723,000 7,723,000 2.60 2.98 200,776 229,928 15 Gain on Economy Sales 0 0 0.00 0.00 0 0 0 16 TOTAL ESTIMATED SALES 191,291,000 191,291,000 2.31 2.62 4,418,633 5,018,292 NOVEMBER 17 Other Power Sales 432,373,000 432,373,000 2.30 2.63 9,923,885 11,392,337 18 Economy Sales 5,719,000 5,719,000 2.43 2.78 139,100 158,882 19 Gain on Economy Sales 0 0 0.00 0.00 0 0 0 20 TOTAL ESTIMATED SALES 438,092,000 438,092,000 2.43 2.85 8,223,699 9,627,323 22 Economy Sales 3,272,000 3,272,000 2.55 2.99 83,576			•						
14 Economy Sales 7,723,000 7,723,000 2.60 2.98 200,776 229,928 15 Gain on Economy Sales 0 0 0.00 0.00 0 0 16 TOTAL ESTIMATED SALES 191,291,000 191,291,000 2.31 2.62 4,418,633 5,018,292 NOVEMBER 17 Other Power Sales 432,373,000 432,373,000 2.30 2.63 9,923,885 11,392,337 18 Economy Sales 5,719,000 5,719,000 2.43 2.78 139,100 158,882 19 Gain on Economy Sales 0 0 0.00 0.00 0 0 20 TOTAL ESTIMATED SALES 438,092,000 438,092,000 2.30 2.64 10,062,985 11,551,219 DECEMBER 21 Other Power Sales 3,272,000 3,272,000 2.43 2.85 8,223,699 9,627,323 22 Economy Sales 0 0 0.00 0.00 0 <t< td=""><td>40</td><td>OCTO</td><td></td><td>400 500 000</td><td>400 500 000</td><td>0.00</td><td>0.04</td><td>4.047.057</td><td>4.700.004</td></t<>	40	OCTO		400 500 000	400 500 000	0.00	0.04	4.047.057	4.700.004
15 Gain on Economy Sales 0 0 0.00 0.00 0 0 0 16 TOTAL ESTIMATED SALES 191,291,000 191,291,000 2.31 2.62 4,418,633 5,018,292 NOVEMBER 17 Other Power Sales 432,373,000 432,373,000 2.30 2.63 9,923,885 11,392,337 18 Economy Sales 5,719,000 5,719,000 2.43 2.78 139,100 158,882 19 Gain on Economy Sales 0 0 0.00 0.00 0 0 0 20 TOTAL ESTIMATED SALES 438,092,000 438,092,000 2.43 2.85 8,223,699 9,627,323 22 Economy Sales 3,272,000 3,272,000 2.55 2.99 83,576 97,739 23 Gain on Economy Sales 0 0 0.00 0.00 0 0 24 TOTAL ESTIMATED SALES 341,430,000 341,430,000 2.43 2.85 8,307,275 9,725,062 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>									
NOVEMBER 191,291,000 191,291,000 2.31 2.62 4,418,633 5,018,292 NOVEMBER 17 Other Power Sales 432,373,000 432,373,000 2.30 2.63 9,923,885 11,392,337 18 Economy Sales 5,719,000 5,719,000 2.43 2.78 139,100 158,882 19 Gain on Economy Sales 0 0 0.00 0.00 0 0 0 20 TOTAL ESTIMATED SALES 438,092,000 438,092,000 2.30 2.64 10,062,985 11,551,219 DECEMBER 21 Other Power Sales 338,158,000 338,158,000 2.43 2.85 8,223,699 9,627,323 22 Economy Sales 3,272,000 3,272,000 2.55 2.99 83,576 97,739 23 Gain on Economy Sales 0 0 0.00 0 0 0 0 24 TOTAL ESTIMATED SALES 341,430,000 341,430,000 2.43 2.85 8,307,275 9,725,06								•	
NOVEMBER 17 Other Power Sales				•	•			•	•
17 Other Power Sales 432,373,000 432,373,000 2.30 2.63 9,923,885 11,392,337 18 Economy Sales 5,719,000 5,719,000 2.43 2.78 139,100 158,882 19 Gain on Economy Sales 0 0 0.00 0.00 0 0 20 TOTAL ESTIMATED SALES 438,092,000 438,092,000 2.30 2.64 10,062,985 11,551,219 DECEMBER 21 Other Power Sales 338,158,000 338,158,000 2.43 2.85 8,223,699 9,627,323 22 Economy Sales 3,272,000 3,272,000 2.55 2.99 83,576 97,739 23 Gain on Economy Sales 0 0 0.00 0.00 0 0 24 TOTAL ESTIMATED SALES 341,430,000 341,430,000 2.43 2.85 8,307,275 9,725,062 TOTAL 25 Other Power Sales 3,793,430,228 3,793,430,228 2.58 3.43			:	· · · · · · · · · · · · · · · · · · ·	<u> </u>				<u> </u>
18 Economy Sales 5,719,000 5,719,000 2.43 2.78 139,100 158,882 19 Gain on Economy Sales 0 0 0.00 0.00 0 0 20 TOTAL ESTIMATED SALES 438,092,000 438,092,000 2.30 2.64 10,062,985 11,551,219 DECEMBER 21 Other Power Sales 338,158,000 338,158,000 2.43 2.85 8,223,699 9,627,323 22 Economy Sales 3,272,000 3,272,000 2.55 2.99 83,576 97,739 23 Gain on Economy Sales 0 0 0.00 0.00 0 0 24 TOTAL ESTIMATED SALES 341,430,000 341,430,000 2.43 2.85 8,307,275 9,725,062 TOTAL 25 Other Power Sales 3,793,430,228 3,793,430,228 2.58 3.43 97,979,386 130,231,157 26 Economy Sales 75,421,863 75,421,863 3.07 5.83		NOVE							
19 Gain on Economy Sales 0 0 0.00 0.00 0.00 0 0 20 TOTAL ESTIMATED SALES 438,092,000 438,092,000 2.30 2.64 10,062,985 11,551,219 DECEMBER 21 Other Power Sales 338,158,000 338,158,000 2.43 2.85 8,223,699 9,627,323 22 Economy Sales 3,272,000 3,272,000 2.55 2.99 83,576 97,739 23 Gain on Economy Sales 0 0 0.00 0.00 0 0 0 24 TOTAL ESTIMATED SALES 341,430,000 341,430,000 2.43 2.85 8,307,275 9,725,062 TOTAL 25 Other Power Sales 3,793,430,228 3,793,430,228 2.58 3.43 97,979,386 130,231,157 26 Economy Sales 75,421,863 75,421,863 3.07 5.83 2,313,778 4,397,901					, ,				
DECEMBER 438,092,000 438,092,000 2.30 2.64 10,062,985 11,551,219 21 Other Power Sales 338,158,000 338,158,000 2.43 2.85 8,223,699 9,627,323 22 Economy Sales 3,272,000 3,272,000 2.55 2.99 83,576 97,739 23 Gain on Economy Sales 0 0 0.00 0.00 0 0 24 TOTAL ESTIMATED SALES 341,430,000 341,430,000 2.43 2.85 8,307,275 9,725,062 TOTAL 25 Other Power Sales 3,793,430,228 3,793,430,228 2.58 3.43 97,979,386 130,231,157 26 Economy Sales 75,421,863 75,421,863 3.07 5.83 2,313,778 4,397,901					, ,			,	,
DECEMBER 21 Other Power Sales 338,158,000 338,158,000 2.43 2.85 8,223,699 9,627,323 22 Economy Sales 3,272,000 3,272,000 2.55 2.99 83,576 97,739 23 Gain on Economy Sales 0 0 0.00 0.00 0 0 24 TOTAL ESTIMATED SALES 341,430,000 341,430,000 2.43 2.85 8,307,275 9,725,062 TOTAL 25 Other Power Sales 3,793,430,228 3,793,430,228 2.58 3.43 97,979,386 130,231,157 26 Economy Sales 75,421,863 75,421,863 3.07 5.83 2,313,778 4,397,901				-	-			-	-
21 Other Power Sales 338,158,000 338,158,000 2.43 2.85 8,223,699 9,627,323 22 Economy Sales 3,272,000 3,272,000 2.55 2.99 83,576 97,739 23 Gain on Economy Sales 0 0 0.00 0.00 0 0 24 TOTAL ESTIMATED SALES 341,430,000 341,430,000 2.43 2.85 8,307,275 9,725,062 TOTAL 25 Other Power Sales 3,793,430,228 3,793,430,228 2.58 3.43 97,979,386 130,231,157 26 Economy Sales 75,421,863 75,421,863 3.07 5.83 2,313,778 4,397,901	20		TOTAL ESTIMATED SALES	438,092,000	438,092,000	2.30	2.04	10,062,985	11,551,219
22 Economy Sales 3,272,000 3,272,000 2.55 2.99 83,576 97,739 23 Gain on Economy Sales 0 0 0.00 0.00 0 0 24 TOTAL ESTIMATED SALES 341,430,000 341,430,000 2.43 2.85 8,307,275 9,725,062 TOTAL 25 Other Power Sales 3,793,430,228 3,793,430,228 2.58 3.43 97,979,386 130,231,157 26 Economy Sales 75,421,863 75,421,863 3.07 5.83 2,313,778 4,397,901		DECEN	MBER						
23 Gain on Economy Sales 0 0 0.00 0.00 0 0 0 24 TOTAL ESTIMATED SALES 341,430,000 341,430,000 2.43 2.85 8,307,275 9,725,062 TOTAL 25 Other Power Sales 3,793,430,228 3,793,430,228 2.58 3.43 97,979,386 130,231,157 26 Economy Sales 75,421,863 75,421,863 3.07 5.83 2,313,778 4,397,901	21		Other Power Sales	338,158,000	338,158,000	2.43	2.85	8,223,699	9,627,323
24 TOTAL ESTIMATED SALES 341,430,000 341,430,000 2.43 2.85 8,307,275 9,725,062 TOTAL 25 Other Power Sales 3,793,430,228 3,793,430,228 2.58 3.43 97,979,386 130,231,157 26 Economy Sales 75,421,863 75,421,863 3.07 5.83 2,313,778 4,397,901	22		Economy Sales	3,272,000	3,272,000	2.55	2.99	83,576	97,739
TOTAL 25 Other Power Sales 3,793,430,228 3,793,430,228 2.58 3.43 97,979,386 130,231,157 26 Economy Sales 75,421,863 75,421,863 3.07 5.83 2,313,778 4,397,901	23			•	•			-	
25 Other Power Sales 3,793,430,228 3,793,430,228 2.58 3.43 97,979,386 130,231,157 26 Economy Sales 75,421,863 75,421,863 3.07 5.83 2,313,778 4,397,901	24		TOTAL ESTIMATED SALES	341,430,000	341,430,000	2.43	2.85	8,307,275	9,725,062
25 Other Power Sales 3,793,430,228 3,793,430,228 2.58 3.43 97,979,386 130,231,157 26 Economy Sales 75,421,863 75,421,863 3.07 5.83 2,313,778 4,397,901		TOTAL							
26 Economy Sales 75,421,863 75,421,863 3.07 5.83 2,313,778 4,397,901	25	TOTAL		3 703 430 229	3 703 //30 229	2 58	3 /13	97 979 386	130 231 157
	27		Gain on Economy Sales	0	0	0.00	0.00	385,303	769,386
28 TOTAL ESTIMATED SALES 3,868,852,091 3,868,852,091 2.60 3.50 100,678,466 135,398,444	28			3,868,852,091	3,868,852,091				

Totals may not add due to rounding

GULF POWER COMPANY PURCHASED POWER

(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

ACTUAL FOR THE PERIOD JANUARY 2021 - JUNE 2021 / ESTIMATED FOR JULY 2021 - DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Month	Purchased From	Type & Schedule	Total KWH Purchased	KWH for Other	KWH for Interruptible	KWH for Firm		Wh Total Cost	Total \$ for Fuel Adj
1	January	NONE								
2	? February	NONE								
3	3 March	NONE								
4	April	NONE								
5	5 Мау	NONE								
6	3 June	NONE								
7	' July	NONE								
8	3 August	NONE								
S) September	NONE								
10	October October	NONE								
11	November	NONE								
12	2 December	NONE								
13	3 Total	NONE								

GULF POWER COMPANY ENERGY PAYMENT TO QUALIFYING FACILITIES ACTUAL FOR THE PERIOD JANUARY 2021 - JUNE 2021 / ESTIMATED FOR JULY 2021 - DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Month	Purchased From	Type & Schedule	Total KWH Purchased	KWH for Other Utilities	KWH for Interruptible	KWH for Firm	¢ / k Fuel Cost	Wh Total Cost	Total \$ for Fuel Adj
1	JANUARY	Total		9,604,991			None	2.52	0.00	241,981
2	FEBRUARY	Total		7,448,095			None	3.86	0.00	287,253
3	MARCH	Total		8,161,778			None	2.28	0.00	186,301
4	APRIL	Total		11,635,350			None	2.61	0.00	303,835
5	MAY	Total		9,963,627			None	2.80	0.00	279,402
6	JUNE	Total		13,005,108			None	3.38	0.00	439,569
7	JULY	Total		0			None	0.00	0.00	0
8	AUGUST	Total		0			None	0.00	0.00	0
9	SEPTEMBER	Total		0			None	0.00	0.00	0
10	OCTOBER	Total		0			None	0.00	0.00	0
11	NOVEMBER	Total		0			None	0.00	0.00	0
12	DECEMBER	Total		0			None	0.00	0.00	0
13	TOTAL			59,818,949				2.91	0.00	1,738,340

Schedule E-9 Page 1 of 2

ECONOMY ENERGY PURCHASES GULF POWER COMPANY ACTUAL FOR THE PERIOD JANUARY 2021 - JUNE 2021 / ESTIMATED FOR JULY 2021 - DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)
Line			Total KWH	Transaction Cost	Total \$ for Fuel
No.	Month	Type & Schedule	Purchased	¢ / kWh	Adj.
	JANUAI				
1		Southern Co. Interchange	10,122,839	1.90	191,987
2		Economy Purchases	5,160,768	3.45	177,977
3		Other Purchases	512,400,342	2.99	15,308,319
4		TOTAL ACTUAL PURCHASES	527,683,949	2.97	15,678,283
	FEBRU.	ARY			
5	1 LDI (O	Southern Co. Interchange	10,368,966	4.95	513,009
6		Economy Purchases	5,389,186	4.03	216,992
7		Other Purchases	372,645,481	3.74	13,930,906
8		TOTAL ACTUAL PURCHASES	388,403,633	3.77	14,660,907
			,,	:	,,
	MARCH				
9		Southern Co. Interchange	6,625,213	2.29	151,444
10		Economy Purchases	3,729,064	2.97	110,695
11		Other Purchases	521,558,477	3.28	17,118,464
12		TOTAL ACTUAL PURCHASES	531,912,754	3.27	17,380,603
	APRIL				
13	/ (I T (I)	Southern Co. Interchange	194,461,329	2.79	5,432,171
14		Economy Purchases	4,878,544	2.95	143,828
15		Other Purchases	193,005,931	4.10	7,919,942
16		TOTAL ACTUAL PURCHASES	392,345,804	3.44	13,495,941
				:	,,
	MAY				
17		Southern Co. Interchange	158,649,997	2.84	4,511,820
18		Economy Purchases	6,217,584	3.06	190,259
19		Other Purchases	266,769,813	3.86	10,286,337
20		TOTAL ACTUAL PURCHASES	431,637,394	3.47	14,988,416
	JUNE				
21	JO:12	Southern Co. Interchange	27,925,797	3.05	851,969
22		Economy Purchases	1,968,634	3.45	67,872
23		Other Purchases	492,497,233	3.57	17,604,081
24		TOTAL ACTUAL PURCHASES	522,391,664	3.55	18,523,922
4 ¬			022,001,004	0.00	10,020,022

Schedule E-9 Page 2 of 2

ECONOMY ENERGY PURCHASES GULF POWER COMPANY ACTUAL FOR THE PERIOD JANUARY 2021 - JUNE 2021 / ESTIMATED FOR JULY 2021 - DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Month	Type & Schedule	Total KWH Purchased	Transaction Cost ¢ / kWh	Total \$ for Fuel Adj.
	JULY			·	
1		Southern Co. Interchange	2,645,000	4.36	115,402
2		Economy Purchases	1,510,000	3.44	51,987
3		Other Purchases	650,005,000	3.15	20,494,000
4		TOTAL ESTIMATED PURCHASES	654,160,000	3.16	20,661,389
	AUGUS	Т			
5		Southern Co. Interchange	3,495,000	4.09	142,968
6		Economy Purchases	1,700,000	3.42	58,133
7		Other Purchases	684,033,000	3.16	21,632,000
8		TOTAL ESTIMATED PURCHASES	689,228,000	3.17	21,833,101
	SEPTE	MBER			
9		Southern Co. Interchange	13,333,000	2.82	375,789
10		Economy Purchases	2,704,000	3.35	90,568
11		Other Purchases	732,847,000	3.16	23,191,000
12		TOTAL ESTIMATED PURCHASES	748,884,000	3.16	23,657,357
	ОСТОВ	FR			
13	00.02	Southern Co. Interchange	86,197,000	2.96	2,547,644
14		Economy Purchases	2,435,000	3.30	80,399
15		Other Purchases	326,017,000	3.82	12,464,000
16		TOTAL ESTIMATED PURCHASES	414,649,000	3.64	15,092,043
	NOVEN	IRED			
17	INOVLIV	Southern Co. Interchange	12,795,000	2.57	328,362
18		Economy Purchases	1,141,000	2.97	33,883
19		Other Purchases	531,660,000	3.41	18,117,000
20		TOTAL ESTIMATED PURCHASES	545,596,000	3.39	18,479,244
	DECEM	IDED.		•	
24	DECEM		9,844,000	0.65	260 447
21 22		Southern Co. Interchange	1,102,000	2.65 3.19	260,417
		Economy Purchases			35,206
23 24		Other Purchases TOTAL ESTIMATED PURCHASES	476,165,000 487,111,000	3.34 3.32	15,892,000 16,187,623
24		TOTAL ESTIMATED FORGINGES	407,111,000	3.32	10, 107,023
	TOTAL	FOR PERIOD			
25		Southern Co. Interchange	536,463,141	2.87	15,422,982
26		Economy Purchases	37,935,780	3.32	1,257,799
27		Other Purchases	5,759,604,277	3.37	193,958,049
28		TOTAL ACT/EST PURCHASES	6,334,003,198	3.33	210,638,829
		Totals may not add due to rounding			

Schedule CCE-1E

GULF POWER COMPANY PURCHASED POWER CAPACITY COST RECOVERY CLAUSE CALCULATION OF TRUE-UP

TO BE INCLUDED IN THE PERIOD JANUARY 2022 - DECEMBER 2022

Line No.	Description	Total
1	Estimated over/(under)-recovery, January 2021 - December 2021 (Schedule CCE-1B, line 15 + 18)	\$ 1,687,693
2	Final over/(under)-recovery, January 2020 - December 2020 (Exhibit RLH-1, Schedule CCA-1, line 3)	838,127
3	Total Over/(Under)-Recovery (Line 1 + 2) (To be included in January 2022 - December 2022)	\$ 2,525,820
4	Jurisdictional kWh sales, January 2022 - December 2022	10,846,144,000
5	True-up Factor (Line 3 / Line 4) x 100 (¢/kWh)	(0.0233)

Purchased Power Capacity Cost Recovery Clause Calculation of Estimated True-Up Amount Gulf Power Company ACTUAL FOR THE PERIOD JANUARY 2021 - JUNE 2021 / ESTIMATED FOR JULY 2021 - DECEMBER 2021

		Actual <u>January</u>	Actual February	Actual <u>March</u>	Actual <u>April</u>	Actual <u>May</u>	Actual June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	<u>Total</u>
1	IIC Payments/(Receipts) (\$)	22,530	(274,033)	(3,097)	(3,097)	(3,097)	(3,097)	(3,097)	(3,097)	(3,097)	(3,097)	(3,097)	(3,097)	(282,471)
2	Other Capacity Payments / (Receipts)	7,020,173	7,020,173	7,016,331	7,020,173	6,093,244	7,020,173	7,133,669	7,133,669	7,133,669	7,133,669	7,133,669	7,133,669	83,992,285
3	Transmission Revenue	(598)	(605)	(1,563)	(620)	(574)	(633)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(10,594)
4	Total Capacity Payments/(Receipts)	7,042,106	6,745,535	7,011,671	7,016,456	6,089,573	7,016,443	7,129,573	7,129,573	7,129,573	7,129,573	7,129,573	7,129,573	83,699,220
a b	Jurisdictional Factor % 3) Base Jurisdictional Factor 5) Intermediate Jurisdictional Factor 5) Peaking Jurisdictional Factor 1) Transmission Jurisdictional Factor	0.9759220	0.9759220	0.975922 1.000000 0.975922 0.760860 0.972343										
1	e) Total Base Jurisdictionalized Capacity Costs f) Total Intermediate Jurisdictionalized Capacity Costs g) Total Packing Jurisdictionalized Capacity Costs n) Total Transmission Jurisdictionalized Capacity Costs			(1,563) 6,847,392 (2,356)	(620) 6,851,142 (2,356)	(574) 5,946,531 (2,356)	(633) 6,851,142 (2,356)	(1,000) 6,961,905 (2,356)	(1,000) 6,961,905 (2,356)	(1,000) 6,961,905 (2,356)	(1,000) 6,961,905 (2,356)	(1,000) 6,961,905 (2,356)	(1,000) 6,961,905 (2,356)	
6	Jurisdictional Capacity Payments/(Receipts) (Jan-Feb: Line 4 * 5; Mar-Dec: 5e+5f+5g) (\$)	6,872,546	6,583,116	6,843,473	6,848,165	5,943,601	6,848,152	6,958,549	6,958,549	6,958,549	6,958,549	6,958,549	6,958,549	81,690,344
7	Retail KWH Sales							1,144,418,000	1,154,359,000	1,080,505,000	909,722,000	765,774,000	785,575,000	
8	Purchased Power Capacity Cost Recovery Factor (¢/KWH)							0.800	0.800	0.800	0.800	0.800	0.800	
9	Capacity Cost Recovery Revenues (Line 7 x Line 8/100) (\$)	6,614,946	6,094,477	5,583,050	5,539,017	7,150,333	7,984,396	9,155,344	9,234,872	8,644,040	7,277,776	6,126,192	6,284,600	85,689,043
10	Revenue Taxes (Line 9 x .00072) (\$)	4,763	4,388	4,020	3,988	5,148	5,749	6,592	6,649	6,224	5,240	4,411	4,525	61,697
11	True-Up Provision (\$)	(187,311)	(187,312)	(187,312)	(187,312)	(187,312)	(187,312)	(187,312)	(187,312)	(187,312)	(187,312)	(187,312)	(187,312)	(2,247,743)
12	Capacity Cost Recovery Revenues net of Revenue Taxes (Line 9 - Line 10 + Line 11) (\$)	6,422,873	5,902,777	5,391,718	5,347,717	6,957,873	7,791,335	8,961,440	9,040,911	8,450,504	7,085,224	5,934,469	6,092,763	83,379,603
13	Over/(Under) Recovery (Line 12 - Line 6) (\$)	(449,673)	(680,339)	(1,451,755)	(1,500,448)	1,014,272	943,183	2,002,891	2,082,362	1,491,955	126,675	(1,024,080)	(865,786)	1,689,259
14	Interest Provision (\$)	(109)	(136)	(233)	(307)	(190)	(149)	(88)	61	193	260	243	192	(263)
15	Total Estimated True-Up for the Period January 2021 - December 2021 (Line 13 + Line 14) (\$)												_	1,688,996
16	Beginning Balance True-Up & Interest Provision (\$)	(1,409,616)	(1,672,087)	(2,165,250)	(3,431,228.79)	(4,744,672)	(3,543,277)	(2,412,931)	(222,816)	2,046,920	3,726,380	4,040,628	3,204,103	
17	True-Up Collected/(Refunded) (\$)	187,311	187,312	187,312	187,312	187,312	187,312	187,312	187,312	187,312	187,312	187,312	187,312	
18	Adjustment	0	0	(1,303)	0	0	0	0	0	0	0	0	0	(1,303)
19	End of Period TOTAL Net True-Up (Lines 13 + 14 + 16 + 17 + 18) (\$)	(1,672,087)	(2,165,250)	(3,431,229)	(4,744,672)	(3,543,277)	(2,412,931)	(222,816)	2,046,920	3,726,380	4,040,628	3,204,103	2,525,821	

SCHEDULE CCA-2

GULF POWER COMPANY PURCHASED POWER CAPACITY COST RECOVERY CLAUSE CALCULATION OF TRUE-UP AND INTEREST PROVISION FOR THE PERIOD JANUARY 2021 - DECEMBER 2021

	January	February	March	April	May	June	July	August	September	October	November	December	Total
1. IIC Payments / (Receipts) (\$)	22,530	(274,033)	(3,097)	(3,097)	(3,097)	(3,097)	(3,097)	(3,097)	(3,097)	(3,097)	(3,097)	(3,097)	(282,471)
2. Other Capacity Payments / (Receipts)	7,020,173	7,020,173	7,016,331	7,020,173	6,093,244	7,020,173	7,133,669	7,133,669	7,133,669	7,133,669	7,133,669	7,133,669	83,992,285
Transmission Revenue (\$)	(598)	(605)	(1,563)	(620)	(574)	(633)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(10,594)
4. Total Capacity Payments/(Receipts) (Line 1 + 2 + 3) (\$)	7,042,106	6,745,535	7,011,671	7,016,457	6,089,573	7,016,444	7,129,573	7,129,572	7,129,573	7,129,572	7,129,573	7,129,572	83,699,220
Jurisdictional % a) Base Jurisdictional Factor b) Intermediate Jurisdictional Factor c) Peaking Jurisdictional Factor d) Transmission Jurisdictional Factor	0.9759220	0.9759220	0.975922 1.000000 0.975922 0.760860 0.972343										
e) Total Base Jurisdictionalized Capacity Costs f) Total Intermediate Jurisdictionalized Capacity Costs g) Total Peaking Jurisdictionalized Capacity Costs h) Total Transmission Jurisdictionalized Capacity Costs			(1,563) 6,847,392 (2,356)	(620) 6,851,142 (2,356)	(574.14) 5,946,531 (2,356)	(633.36) 6,851,142 (2,356)	(1,000.00) 6,961,905 (2,356)	(1,000.00) 6,961,905 (2,356)	(1,000.00) 6,961,905 (2,356)	(1,000.00) 6,961,905 (2,356)	(1,000.00) 6,961,905 (2,356)	(1,000.00) 6,961,905 (2,356)	
6. Total Jurisdictional Recovery Amount (Jan-Feb: Line 4 * 5; Mar-Dec: 5e+5f+5g) (\$)	6,872,546	6,583,116	6,843,473	6,848,165	5,943,601	6,848,152	6,958,549	6,958,549	6,958,549	6,958,549	6,958,549	6,958,549	81,690,344
7. Jurisdictional Capacity Cost Recovery Revenues Net of Taxes (\$)	6,610,184	6,090,089	5,579,030	5,535,029	7,145,185	7,978,647	9,148,752	9,228,223	8,637,816	7,272,536	6,121,781	6,280,075	85,627,348
8. True-Up Provision (\$)	(187,311)	(187,312)	(187,312)	(187,312)	(187,312)	(187,312)	(187,312)	(187,312)	(187,312)	(187,312)	(187,312)	(187,312)	(2,247,743)
9. Jurisdictional Capacity Cost Recovery Revenue (Line 7 + 8) (\$)	6,422,873	5,902,777	5,391,718	5,347,717	6,957,873	7,791,335	8,961,440	9,040,911	8,450,504	7,085,224	5,934,469	6,092,763	83,379,604
10. Over/(Under) Recovery (Line 9 - 6) (\$)	(449,673)	(680,339)	(1,451,755)	(1,500,448)	1,014,272	943,183	2,002,891	2,082,362	1,491,955	126,675	(1,024,079)	(865,786)	1,689,260
11. Interest Provision (\$)	(109)	(136)	(233.23)	(306.58)	(190)	(149)	(88)	61	193	260	243	192	(263)
12. Beginning Balance True-Up & Interest Provision (\$)	(1,409,616)	(1,672,087)	(2,165,250)	(3,431,228.79)	(4,744,672)	(3,543,277)	(2,412,931)	(222,816)	2,046,920	3,726,380	4,040,628	3,204,104	(1,409,616)
13. True-Up Collected/(Refunded) (\$)	187,311	187,312	187,312	187,312	187,312	187,312	187,312	187,312	187,312	187,312	187,312	187,312	2,247,743
14. Adjustment _	-	-	(1,303)	-	-	-	-	-	-	-	-	-	(1,303)
15. End of Period Total Net True-Up (Lines 10 + 11 + 12 + 13 + 14) (\$)	(1,672,087)	(2,165,250)	(3,431,228.79)	(4,744,671.50)	(3,543,277)	(2,412,931)	(222,816)	2,046,920	3,726,380	4,040,628	3,204,104	2,525,822	2,525,821

SCHEDULE CCA-3

GULF POWER COMPANY PURCHASED POWER CAPACITY COST RECOVERY CLAUSE CALCULATION OF INTEREST PROVISION FOR THE PERIOD JANUARY 2021 - DECEMBER 2021

-	Actual JANUARY	Actual FEBRUARY	Actual MARCH	Actual APRIL	Actual MAY	Actual JUNE	Estimated JULY	Estimated AUGUST	Estimated SEPTEMBER	Estimated OCTOBER	Estimated NOVEMBER	Estimated DECEMBER	TOTAL
1. Beginning True-Up Amount (\$)	(1,409,616)	(1,672,087)	(2,166,553.00)	(3,431,228.79)	(4,744,671.50)	(3,543,277.11)	(2,412,931.00)	(222,815.91)	2,046,919.58	3,726,380.36	4,040,627.93	3,204,104.01	
Ending True-Up Amount Before Interest (\$)	(1,671,978)	(2,165,114)	(3,432,298.56)	(4,744,364.92)	(3,543,087.18)	(2,412,782.10)	(222,727.62)	2,046,858.47	3,726,186.96	4,040,367.74	3,203,861.32	2,525,630.39	
3. Total Beginning & Ending True-Up Amount (\$) (Lines 1 + 2)	(3,081,594)	(3,837,201)	(5,598,851.56)	(8,175,593.71)	(8,287,758.68)	(5,956,059.21)	(2,635,658.62)	1,824,042.56	5,773,106.54	7,766,748.11	7,244,489.25	5,729,734.40	
Average True-Up Amount (\$)	(1,540,797)	(1,918,601)	(2,799,425.78)	(4,087,796.86)	(4,143,879.34)	(2,978,029.61)	(1,317,829.31)	912,021.28	2,886,553.27	3,883,374.05	3,622,244.62	2,864,867.20	
5. Interest Rate - First Day of Reporting Business Month	0.09%	0.08%	0.09%	0.11%	0.07%	0.04%	0.08%	0.08%	0.08%	0.08%	0.08%	0.08%	
6. Interest Rate - First Day of Subsequent Business Month	0.08%	0.09%	0.11%	0.07%	0.04%	0.08%	0.08%	0.08%	0.08%	0.08%	0.08%	0.08%	
7. Total Interest Rate (Lines 5 + 6)	0.17%	0.17%	0.20%	0.18%	0.11%	0.12%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	
Average Interest Rate	0.085%	0.085%	0.100%	0.090%	0.055%	0.060%	0.080%	0.080%	0.080%	0.080%	0.080%	0.080%	
9. Monthly Average Interest Rate (1/12 Of Line 8)	0.0071%	0.0071%	0.0083%	0.0075%	0.0046%	0.0050%	0.0067%	0.0067%	0.0067%	0.0067%	0.0067%	0.0067%	
10. Interest Provision For the Month (Lines 4 X 9) (\$)	(109)	(136)	(233.23)	(306.58)	(189.93)	(148.90)	(88.29)	61.11	193.40	260.19	242.69	191.95	(263)

Gulf Power Company

2021 Capacity Contracts ACTUAL FOR THE PERIOD JANUARY 2021 - JUNE 2021 / ESTIMATED FOR JULY 2021 - DECEMBER 2021

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
1 2 3 4 5	Contract/Counterparty Southern Intercompany Interchange PPAs Shell Energy N.A. (U.S.), LP Other South Carolina PSA Rainbow Energy Marketing Corporation	Start 5/1/2007 11/2/2009 9/1/2003 1/1/2021	Ferm End (1) 5 Yr Notice 5/31/2023 - 2/28/2021	Contract Type SES Opco Firm Other										
	Capacity Costs Description	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	TOTAL
7 8 9 10 11 12 13	Southern Intercompany Interchange <u>PPAs</u> Shell Energy N.A. (U.S.), LP Other													
	South Carolina PSA Rainbow Energy Marketing Corporation Total	7,042,704	4 6,746,140	7,013,235	7,017,077	6,090,147	7,017,077	7,130,573	7,130,573	7,130,573	7,130,573	7,130,573	7,130,573	83,709,814
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	Capacity MW Description	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Projection	August Projection	September Projection	October Projection	November Projection	December Projection	
14 15 16	Southern Intercompany Interchange <u>PPAs</u> Shell Energy N.A. (U.S.), LP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
17 18 19	Other South Carolina PSA Rainbow Energy Marketing Corporation													

(1) Unless otherwise noted, contract remains effective unless terminated upon 30 days prior written notice.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)	
Recovery Clause with Generating)	
Performance Incentive Factor)	Docket No.: 20210001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery to the Commission Clerk and via electronic mail this 27th day of July, 2021 to the following:

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