

Dianne M. Triplett

July 30, 2021

VIA UPS OVERNIGHT

Adam J. Teitzman, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

REDACTED

Re: Docket No. 20210001-EI

Dear Mr. Teitzman:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are an original plus seven (7) copies of FPSC 423 forms for the months of January, February, and March, 2021, along with Duke Energy Florida, LLC's Request for Specified Confidential Treatment. Forms 423-1a, 423-2, 423-2a, and 423-2b contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (727) 820-4692.

	COM	Sincerely,		F-3	20
	AFD 6	s/Dianne M. Triplett	8	Control	8
	APA			CO	=
	ECO	Dianne M. Triplett	33	\subset	
DMT/mw	ENG		2×2	mer Cha	-
Enclosures	GCL 1		photos and	Strategy Strategy Strategy	8
Destination of Description	IDM			8	0
cc: Parties of Record	CLK				

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing has been furnished to the following individuals via email on this 30th day of July, 2021.

s/ Dianne M. Triplett
Dianne M. Triplett

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FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For:

April - June 2021

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THE FORM:

Reporting Company: Duke Energy Florida, LLC

Signature of Official Submitting

Line No.	Plant Name	Supp ier Name	Shipping Point	Purchase Type	Point of Delivery	Date of Delivery	Type Fuel Oil	Suffur Level (%)	Btu Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bb)
(4)	(b)	(c)	d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	()
	April 2021										
1	Crystal River	INDIGO	OIL TERM NAL - TAMPA, FL	N/A	FAC LITY	04/2021	FO2	0.03	137,665	4,783.0238	\$83.3436
	May 2021										
1	Bayboro Peakers	ZAYMAT DISTR BUTORS	OIL TERM NAL - TAMPA, FL	N/A	FAC LITY	05/2021	FO2	0.03	137,665	9,288.5238	\$96.8312
2	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FAC LITY	05/2021	FO2	0.03	137,665	4,787.8333	\$204.9234
3	Intercession Cty Peakers(FL)	INDIGO	OIL TERM NAL - TAMPA, FL	N/A	FAC LITY	05/2021	FO2	0.03	137,665	4,769.7143	\$90.6278
	June 2021										
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FAC LITY	06/2021	FO2	0.03	137,665	5,841.1190	\$123.1100
2	Martin Gas Terminal	MART N PRODUCT SALES	OIL TERMINAL - PASCAGOULA, MS	N/A	FAC LITY	06/2021	FO2	0.03	137,665	21,023.9100	\$92.3963

FPSC FORM 423-1a

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

April - June 2021

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: Duke Energy Florida, LLC

Signature of Official Submitting Report:

Line No.	Plant Name (b)	Supplier Name (c)	Point of Delivery	Date of De ivery	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Nat Price (\$/Bbl)	Quality Adjustment (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl)	Additional Transportation Charges (\$/Bbl)	Other Charges Incurred (\$/Bbl)	Delivered Price (\$/Bbl)
1	April 2021 Crystal River May 2021	INDIGO	FACILITY	04/2021	FO2	4,783.0238			4 2					757		\$83.3436
1 2 3	Bayboro Peakers Crystal River Intercession Cty Peakers(FL)	ZAYMAT DISTRIBUTORS GENERIC TRANSFER COMPANY INDIGO	FACILITY FACILITY FACILITY	05/2021 05/2021 05/2021	FO2 FO2	9,288.5238 4,787.8333 4,769.7143										\$96.8312 \$204.9234 \$90.6278
1 2	June 2021 Crystal River Martin Gas Terminal	GENERIC TRANSFER COMPANY MARTIN PRODUCT SALES	FACILITY FACILITY	06/2021 06/2021	FO2 FO2	5,841.1190 21,023.9100										\$123.1100 \$92.3963

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



REDACTED

Report For: Reporting Company: April - June 2021

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

r: DE Florida

Signature of Official Submitting Report:

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Plant Name: Associated Terminals

DATE COMPLETED: 7/22/2021

											As Received	Coal Quality	
					Number			Total					
					Primary		Effective	Transportation	F.O.B. Plant				
Line		Mine	Purchase	Transp	Shipping		Purchase Price	Charges	Price	Percent	BTU Content	Percent	Percent
No	Supplier Name	Location	Туре	Mode	Units	Tons	(\$/ton)	(\$/ton)	(\$/tan)	Sulfur	(Btu/lb)	Ash	Moisture
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0)	(k)	(0)	(m)	(n)

April 2021

NO ITEMS TO REPORT.

May 2021

NO ITEMS TO REPORT.

June 2021

1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	13	24,901.06	\$44,281	2.94	11,547	9.12	11.66
2	FORESIGHT COAL SALES LLC	10,IL,55	LTC.	RB	10	18,171.14	\$37.381	2.85	11,777	8.18	10.64
						- 1					

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



REDACTED

Report For:

April - June 2021

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

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Plant Name: Crystal River

Reporting Company:

				DATE CO	VII ELIED.	1/22/2021					The Park		
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transp Mode (e)	Number Primary Shipping Units (f)	Tons (g)	Effective Purchase Price (\$/ton) (h)	Total Transportation Charges (\$/ton) (i)	F.O.B. Plant Price (\$/ton) (j)	Percent Sulfur (k)	As Received of BTU Content (Btu/lb)	Percent Ash (m)	Percent Moisture (n)
April 2021													
™ T		N/A	Transfer	ОВ	13	244,249.51			\$66.956	2.87	11,049	7.96	14.78
May 2021													
1 IMT		N/A	Transfer	ОВ	13	247,397.09			\$58.453	2.93	11,125	7.94	14.66
June 2021													
1 ASSOCTE	RM	N/A	Transfer	ОВ	2	36,281.01			\$57.693	2.90	11,649	8.67	11.23
2 IMT		N/A	Transfer	OB	11				\$57.554	2.90		7.84	14.34

REDACTED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Reporting Company:

Report For: April - June 2021

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy ye

Plant Name: IMT (Intl Marine Terminal)

									1.8		As Received	Coal Quality	
Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transp Mode (e)	Number Primary Shipping Units (f)	Tons (g)	Effective Purchase Price (\$/ton) (h)	Total Transportation Charges (\$/ton) (i)	F.O.B. Plant Price (\$/ton) (j)	Percent Sulfur (k)	BTU Content (Btu/lb) (I)	Percent Ash (m)	Percent Moisture (n)
April	2021												
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	19	36,345.91			\$49.850	2,91	11,543	9.18	11.5
2	CENTRAL COAL CO	10,IL,145	LTC	R8	44	92,169.66			\$47.946	2.98	11,234	8.28	13.2
3	FORESIGHT COAL SALES LLC	10,IL,55	LTC	R8	22	42,885.33			\$42.431	2.89	11,549	8.16	12.0
May	2021												
1	ALLIANCE COAL LLC	9,KY,225	LTC	R8	15	29,816.64			\$49.545	2.92	11,578	9.13	11.3
2	CENTRAL COAL CO	10,IL,145	LTC	RB	30	62,023.59			\$48.211	2.92	11,229	8.23	13.2
3	EAGLE RIVER	10,IL,165	LTC	RB	5	9,680.71			\$61.375	2.62	12,728	7.94	7.2
4	FORESIGHT COAL SALES LLC	10,IL,55	LTC	RB	78	149,813.22			\$42.612	2.91	11,623	8.27	11.3
June	2021						178.5						
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	37	68,592.52	400		\$49.545	2.90	11,533	9.14	11.0
2	ALLIANCE COAL LLC	9,KY,225	S	RB	9	16,493.75	1912 -		\$51.295	2.91	11,546	9.03	11.
3	ASSOCTERM	N/A	Transfer	RB	5	7,865.36			\$46.364	2.88	11,618	8.97	11.
4	CENTRAL COAL CO	10,IL,145	LTC	RB	17	35,557.17			\$48.211	2.95	11,269	8.28	12.
5	FORESIGHT COAL SALES LLC	10,IL,55	LTC	RB	73	139,949.32			\$42,645	2.84	11,774	8.08	10.

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



REDACTED

Report For: Reporting Company: April - June 2021

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Plant Name: Associated Terminals

				DATE COMPLETED:	7/22/20	21					
Lìne		Mine	Purchase		FOB Mine Price	Short Haul &		Retroactive Price		Quality	Effective
No		Location	Туре	Tons	(\$/ton)	Loading Charges (\$/ton)	Original invoice Price (\$/ton)	Increases (\$/ton)	Base Price (\$/ton)	Adjustments (\$/ton)	Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)

April 2021

NO ITEMS TO REPORT.

May 2021

NO ITEMS TO REPORT.

June 2021

NO ITEMS TO REPORT.

REDACTED

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: April - June 2021 NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Reporting Company: DE Florida

THE RESERVE			PATE COMPLETED	: 7/22/202						
Line No. Supplier Name (a) (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Charges (\$/ton) (g)	Original Involce Price (\$/ton) (h)	Retroactive Price Increases (\$/ton) (i)	Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (I)
oril 2021										
IMT	N/A	Transfer	225,485.56	-73-	0	15	0			
ay 2021				110						
IMT	N/A	Transfer	286,214.77		o		0			
ne 2021				1000		عظتها		100		
ASSOCTERM	N/A	Transfer	36,281.01		o		0	100		
			225,806.73		0		0			

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY





Report For: Reporting Company: DE Florida

April - June 2021

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Plant Name: IMT (Intl Marine Terminal)

Tarit Ivai	me: IIVI (inti Marine Terminai)			DATE COMPLETED:	7/22/202	1					
Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Shori Haul & Loading Charges (\$/ton) (g)	Original Invoice Price (\$/ton) (h)	Retroactive Price Increases (\$/ton) (I)	Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (l)
pril 20	21										
A	ALLIANCE COAL LLC	9,KY,225	LTC	58,191.08	. 341	0		0		4000	To State
(CENTRAL COAL CO	10,1L,145	LTC	59,702.69	Const.	0	1000	o			
Е	EAGLE RIVER	10,IL,165	LTC	7,806.48		0		0			
F	FORESIGHT COAL SALES LLC	10,IL,55	LTC	122,844.03	14.5	0		0			
/lay 202	21						100				
,	ALLIANCE COAL LLC.	9,KY,225	LTC	72,572.90	100	0		0			
(CENTRAL COAL CO	10,IL,145	LTC	60,351.86		0		0			
F	FORESIGHT COAL SALES LLC	10,IL,55	I,TC	149,642.57	1970	0		0			
une 20	21						24.5				
,	ALLIANCE COAL LLC	6,WV,69	S	20,481.35		0		0			
1	ALLIANCE COAL LLC	9,KY,225	LTC	13,042.40		0	57.54	0			
,	ALLIANCE COAL LLC	9,KY,225	5	43,130.17		e c	10.00	0			
	ASSOCTERM	N/A	Transfer	7,865.36		0		0			
i f	FORESIGHT COAL SALES LLC	10,IL,55	LTC	139,322.78		C		a			





Report For: Reporting Company: April - June 2021

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Plant Name: Associated Terminals

DATE COMPLETED: 7/22/2021

					4			Rail C	harges		Waterbor	ne Charges			
Line		Mine		Transp		Effective Purchase Price	Short Haul & Loading Charges	Rail Rate	Other Charges Incurred	River Barge Rate	Transloading flate	Ocean Barge	Other Charges incurred	Total Transp Charges	FOB Plant Price
No. (a)	Supplier Name	Location (c)	Shipping Point (d)	Mode (e)	Tons (f)	(\$ ton) (g)	(Ston) (h)	(\$*ton) (i)	(Siton)	(\$/ton) (k)	(\$ ton) (i)	Rate (\$1on)	(Ston)	(not?) (o)	(\$ ton) (p)

April 2021

NO ITEMS TO REPORT.

May 2021

NO ITEMS TO REPORT.

ALLIANIZE COAL ILC

June 2021

	ALLIANCE COALLIC	9,87,625	KIASK AIFAA MIIAF	RB	24,901.06	
2	FORESIGHT COAL SALES LLC	10,6L,55	SUGAR CAMP	RB	18,171,14	

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\$44,281 \$37.381

REDACTED

DELIVERED PRICE AND AS-RECEIVED QUALITY



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Report For: April - June 2021

Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

Plant Name: Crystal River

		14 M	EE1ED. 7722,8021		,	5175		Rail Ch		N	Waterbor	ne Charges		. 7	100
Line No s (a)	upplier Name Loc	Mine cation (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Short Haui & Loading Charges (\$/ton) (h)	Rali Rate (\$/ton) (i)	Other Charges Incurred (\$/ton) (j)	River Barge Rate (\$/ton) (k)	Transloading Rate (\$/ton) (I)	Ocean Barge Rate (\$/ton) (m)	Other Charges Incurred (\$/ton) (n)	Total Transp Charges (\$/ton) (o)	
April 2021															
1 IMT	P	N/A	IMT (Intl Marine Terminal)	ОВ	244,249.5		0	Frit I		11.37		5 54	15 1		\$66.956
May 2021								5 -4							
1 IMT	1	N/A	IMT (Intl Marine Terminal)	ОВ	247,397.0	9	0								\$58.453
June 2021															
1 ASSOCTERM	f	N/A	Associated Terminals	ОВ	36,281.0	1	0								\$57.693
2 IMT	ı	N/A	IMT (Intl Marine Terminal)	OB	209,357.7	7	0						15.		\$57.554

REDACTED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For. Reporting Company: DE Florida

April - June 2021

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Plant Name: Crystal River

Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$) (g)	Additional Short Haul & Loading Charges (\$) (h)	Rail Rate (\$) (i)	Other Charges Incurred (\$) (j)	River Barge Rate (\$) (h)	Waterbor Transloading Rate (#)	ne Charges Ocean Barge Rate (\$) (m)	Other Charges Incurred (\$) (n)	Total Transp Charges (\$) (o)	FOB Plant Price (\$) (p)
N/A	UR	0.00	2010			S						
N/A	UR	0.00	200			7						
N/A	UR	00.0		\$0.000								
N/A	UR	0.00	1 1	\$0.000								

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: April - June 2021

Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Plant Name: IMT (Intl Marine Terminal)

T IGHT IVE	me. IIVI (IIII IVIIIIIII TEITI	DATE CO	MPLETED: 7/22/2021												
		Mine Location (c)		Transp Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Additional Short Haul & Loading Charges (\$/ton)	Rail Charges		Waterborne Charges					OF EDG
Line No. (a)	Supplier Name (b)		Shipping Point (d)					Rail Rate (\$/ton) (i)	Other Charges Incurred (\$/ton) (j)	River Barge Rate (\$/ton) (k)	Transloading Rate (\$/ton) (I)	Ocean Barge Rate {\$/ton} (m)		\$/ton) (\$/ton)	FOB Plant Price (\$/ton) (p)
April 202	21														
1 ALI	LIANCE COAL LLC	9,KY,225	RIVER VIEW MINE	RB	36,345.9	1 1 2 2 2 1	0		101	411	- 107	375.00			\$49.850
2 CE	NTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	92,169.6	6	0								\$47.946

1	ALLIANCE COAL LLC	9,KY,225	RIVER VIEW MINE	RB	36,345.91	14.1
2	CENTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	92,169.66	
3	FORESIGHT COAL SALES LLC	10,11,55	M CLASS #1 (SUGAR CAMP)	RB	42,885.33	
May	2021					
1	ALLIANCE COAL LLC	9,KY,225	RIVER VIEW MINE	RB	29,816.64	
2	CENTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	62,023.59	
3	EAGLE RIVER	10,IL,165	EAGLE RIVER MINE #1	RB	9,680.71	
4	FORESIGHT COAL SALES LLC	10,IL,55	M CLASS #1 (SUGAR CAMP)	RB	149,813.22	
June	2021					
1	ALLIANCE COAL LLC	9,KY,225	RIVER VIEW MINE	RB	68,592.52	
2	ALLIANCE COAL LLC	9,KY,225	RIVER VIEW MINE	RB	16,493.75	
3	ASSOCTERM	N/A	ASSOCIATED TERMINALS	RB	7,865.36	
4	CENTRAL COAL CO	10,IL,145	PRAIRIF EAGLE (KNIGHT HAWK)	RB	35,557.17	
5	FORESIGHT COAL SALES LLC	10,tL,55	SUGAR CAMP	RB	139,949.32	

