

AUSLEY McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

August 2, 2021

VIA ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket 20210034-EI, Petition for Rate Increase by Tampa Electric Company

Dear Mr. Teitzman,

Attached for filing in the above-referenced docket is Tampa Electric Company's Composite Notice Exhibit which includes two declarations, and an affidavit as follows:

1. Declaration of Laura Crouch regarding notices provided to local government chief executive officers.
2. Declaration of Karen Sparkman regarding notices provided to customers.
3. Affidavit of Publication – rate case notice published in the Tampa Bay Times.

Thank you for your assistance in connection with this matter.

Sincerely,



Malcolm N. Means

MNM/bmp
Attachments

cc: All Parties of Record (w/encl.)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Composite Notice Exhibit, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 2nd day of August 2021 to the following:

Charles Murphy
Theresa Tan
Melinda Marzicol
Office of the General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850
cmurphy@psc.state.fl.us
ltan@psc.state.fl.us
mmarzico@psc.state.fl.us

Richard Gentry
Charles Rehwinkel
Anastacia Pirrello
Stephanie Morse
Mary Wessling
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400
gentry.richard@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
pirrello.anastacia@leg.state.fl.us
morse.stephanie@leg.state.fl.us
wessling.mary@leg.state.fl.us

Stephanie U. Eaton
Spilman Thomas & Battle, PLLC
110 Oakwood Drive, Suite 500
Winston-Salem, NC 27103
seaton@spilmanlaw.com

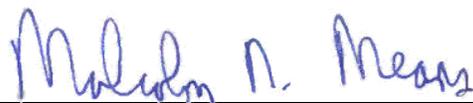
Barry A. Naum
Spilman Thomas & Battle, PLLC
1100 Bent Creek Boulevard, Suite 101
Mechanicsburg, PA 17050
bnaum@spilmanlaw.com

Florida Industrial Power Users Group
Jon Moyle
Karen Putnal
c/o Moyle Law Firm
118 N. Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com
kputnal@moylelaw.com
mqualls@moylelaw.com

Federal Executive Agencies
Thomas A. Jernigan
Holly L. Buchanan, Maj, USAF
Scott L. Kirk, Maj, USAF
Arnold Braxton, TSgt, USAF
Ebony M. Payton
139 Barnes Drive, Suite 1
Tyndall Air Force Base, Florida 32403
thomas.jernigan.3@us.af.mil
holly.buchanan.1@us.af.mil
scott.kirk.2@us.af.mil
arnold.braxton@us.af.mil
ebony.payton.ctr@us.af.mil

Mr. Robert Scheffel Wright
John LaVia, III
Gardner, Bist, Wiener, Wadsworth, Bowden,
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1300 Thomaswood Drive
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WCF Hospital Utility Alliance
Mark F. Sundback
William M. Rappolt
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2099 Pennsylvania Ave., N.W., Suite 100
Washington, D.C. 20006-6801
msundback@sheppardmullin.com
wrappolt@sheppardmullin.com
amina@sheppardmullin.com

A handwritten signature in blue ink that reads "Malcolm N. Meany". The signature is written in a cursive style and is positioned above a solid black horizontal line.

ATTORNEY

DECLARATION OF LAURA COUCH

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for Rate Increase)
by Tampa Electric Company)
_____)

DOCKET NO. 20210034-EI

DECLARATION OF LAURA CROUCH

1. I, Laura Crouch, VP External Affairs & Economic Development, have personal knowledge of the matters stated in this written declaration.

2. Tampa Electric filed a petition for general rate increase on April 9, 2021. That same day, Tampa Electric notified the chief executive officer (“CEO”) of the governing body of each municipality and county within the service area included in the company’s rate petition.

3. Tampa Electric maintains a list of contact information for each local government’s CEO in the regular course of business. The company cross-checked this information with each local government’s website at the outset of this rate case. Tampa Electric delivered the notification of the rate case filing by an email sent to each CEO with delivery receipt requested.

4. Tampa Electric obtained a confirmation for each recipient indicating that delivery was complete. **Exhibit 1** lists each CEO, their contact information, and whether Tampa Electric received confirmation of delivery. **Exhibit 2** is a copy of the petition notification.

5. On June 22, 2021, Tampa Electric posted the rate case synopsis on the company’s website.

6. On June 23, 2021, Tampa Electric provided the CEO of the governing body of each municipality and county with a link to the synopsis via email. These emails were also sent with delivery receipt and read receipt requested.

7. Tampa Electric obtained a confirmation for each recipient indicating that delivery was complete. **Exhibit 3** lists each CEO, their contact information, and whether Tampa Electric received confirmation of delivery. **Exhibit 4** is a copy of the synopsis notification. **Exhibit 5** is a copy of the rate case synopsis.

8. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.

Laura R. Crouch

lrcrouch@tecoenergy.com

Laura Crouch

07/30/2021

Date

Exhibit 1

Notification of Petition Filing Pursuant to Rule 25-22.0406(c), F.A.C.

Exhibit 1

Notification of Petition Filing Pursuant to Rule 25-22.0406(c), F.A.C.

COUNTY	ENTITY	FIRST	LAST	TITLE	EMAIL	STATUS OF NOTIFICATION	NOTIFICATION DATE
Pasco County		Dan	Biles	County Administrator	dbiles@mypasco.net	Delivered	9-Apr 21
	Dade City	Leslie	Porter	City Manager	lporter@dadecityfl.com	Delivered	9-Apr 21
	San Antonio	Ricky	Ally	City Clerk	cityclerk@sanantonioflorida.org	Delivered	9-Apr 21
	St. Leo	Andrea	Calvert	Town Clerk	townclerk@townofstleo.org	Delivered	9-Apr 21
Hillsborough County	Hillsborough County	Patricia	Kemp	Chairperson	KempP@hillsboroughcounty.org	Delivered	9-Apr 21
	Hillsborough County	Bonnie	Wise	County Administrator	WiseB@hillsboroughcounty.org	Delivered	9-Apr 21
	Tampa	Jane	Castor	Mayor	jane.castor@tampagov.net	Delivered	9-Apr 21
	Plant City	Bill	McDaniel	City Manager	billmcd@plantcitygov.com	Delivered	9-Apr 21
	Temple Terrace	Charles	Stephenson	City Manager	cstephenson@templeterrace.com	Delivered	9-Apr 21
Pinellas County	Pinellas County	Dave	Eggers	Chairperson	deggers@pinellascounty.org	Delivered	9-Apr 21
	Pinellas County	Barry	Burton	County Administrator	bburton@pinellascounty.org	Delivered	9-Apr 21
	Oldsmar	Al	Braithwaite	City Manager	abraithwaite@myoldsmar.com	Delivered	9-Apr 21
Polk County		Rick	Wilson	Chairperson	rickwilson@polk-county.net	Delivered	9-Apr 21
		Bill	Beasley	County Manager	BillBeasley@polk-county.net	Delivered	9-Apr 21
	Frostproof	Nicole	McDowell	City Manager	nmcdowell@cityoffrostproof.com	Delivered	9-Apr 21
	Auburndale	Jeff	Tillman	City Manager	cmo@auburndalefl.com	Delivered	9-Apr 21
	Eagle Lake	Tom	Ernharth	City Manager	ternharth@eaglelake-fla.com	Delivered	9-Apr 21
	Lake Alfred	Ryan	Leavengood	City Manager	RLeavengood@MyLakeAlfred.com	Delivered	9-Apr 21
	Polk City	Patricia	Jackson	City Manager	patricia.jackson@mypolkcity.org	Delivered	9-Apr 21
	Mulberry	Rick	Johnson	City Manager	rjohnson@cityofmulberryfl.com	Delivered	9-Apr 21
	Winter Haven	Mike	Herr	City Manager	mherr@mywinterhaven.com	Delivered	9-Apr 21

Exhibit 2

Petition Notification



April 9, 2021

Andrea Calvert
Town Clerk
P.O. Box 2479
St. Leo, FL 33574

Re: Docket No. 20210034-EI – Petition for Rate Increase by Tampa Electric Company

Dear Town Clerk:

Today, Tampa Electric formally filed a petition with the Florida Public Service Commission (PSC) to begin the months-long process for approval of increases to our customer base rates and changes to our service charges.

Tampa Electric serves approximately 800,000 customers in West Central Florida and, as you know, we are experiencing considerable population growth which we expect to continue. We have been operating under PSC approved regulatory agreements for the last eight years, but those agreements expire at the end of 2021. The proposed rates in our petition will allow Tampa Electric to meet the challenges of this growth by making meaningful investments towards necessary upgrades and improvements, as well as innovations, that will deliver value to customers and our communities for years to come, while keeping our rates well below the national average.

Our proposed rates, if approved by the PSC, would take effect in January 2022, and offer numerous long-term benefits for customers and the region, including:

- Increasing generation of clean, green energy and reducing carbon emissions, through the modernization of Big Bend Power Station and additional solar projects
- Strengthening grid technology and upgrading equipment to improve resilience against storms and further increase reliability
- Empowering customers through faster outage detection and restoration capabilities, as well as other digital enhancements that give customers more convenience and choice

The company has already invested significantly since its last general base rate case in 2013, delivering on a disciplined, well-planned strategy that increased overall customer satisfaction due to improved reliability, providing more customer solutions and keeping bills low. These efforts have helped to reduce customer bills by more than 3 percent over the past eight years.

To continue delivering the value our customers deserve, we must plan for the long-term, making investments now that create a better energy future. By modernizing our plants and making them more efficient, as well as expanding solar generation, we reduce carbon emissions and produce fuel savings. That outcome not only means cleaner and greener energy; it contributes to keeping customer bills low and more predictable for the long term. It is important to remember that rates would not change until

2022, which will give the economy time to recover. Our bills would also remain among the lowest in Florida and well below the national average.

Tampa Electric is a passionate supporter of the communities we serve, and we empathize with our customers who are still experiencing the effects of a pandemic-impacted economy. Since March 2020, we have taken many steps to help customers facing hardship, including donating millions of dollars to help those in need and connecting struggling customers to local and federal assistance. These efforts continue and are reflected in our proposed rate structure, which will keep rates lower for consumers of less-than 1000 kilowatt-hours (kwh) of electricity per month. This will primarily benefit low-income customers.

This letter and the enclosed copy of Tampa Electric's petition are provided to you as required by Rule 25-22.0406, Florida Administrative Code. A copy of our petition, pre-filed testimony and minimum filing requirement schedules can be accessed via the online docket file for Docket No. 20210034-EI on the PSC's website, <http://www.psc.state.fl.us/ClerkOffice/DocketDetail?docket=20210034>.

If you have any questions regarding this filing or the contents of the petition, please contact James Adcock, Regional Manager for Tampa Electric, at jdadcock@tecoenergy.com or 352-567-1665.

Sincerely,

James D. Adcock

/S/ jdadcock@tecoenergy.com

James Adcock

Regional Manager

Tampa Electric

Enclosures: Petition w/o Appendices



April 9, 2021

Dan Biles
County Administrator
8731 Citizens Dr
New Port Richey, FL 34654

Re: Docket No. 20210034-EI – Petition for Rate Increase by Tampa Electric Company

Dear County Administrator:

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Sincerely,

James D. Adcock

/S/ jdadcock@tecoenergy.com

James Adcock

Regional Manager

Tampa Electric

Enclosures: Petition w/o Appendices



April 9, 2021

Leslie Porter
City Manager
P.O. Box 1355
Dade City, FL 33526

Re: Docket No. 20210034-EI – Petition for Rate Increase by Tampa Electric Company

Dear City Manager:

Today, Tampa Electric formally filed a petition with the Florida Public Service Commission (PSC) to begin the months-long process for approval of increases to our customer base rates and changes to our service charges.

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Sincerely,

James D. Adcock

/S/ jdadcock@tecoenergy.com

James Adcock

Regional Manager

Tampa Electric

Enclosures: Petition w/o Appendices



April 9, 2021

Ricky Ally
City Clerk
P.O. Box 75
San Antonio, FL 33576

Re: Docket No. 20210034-EI – Petition for Rate Increase by Tampa Electric Company

Dear City Clerk:

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Sincerely,

James D. Adcock

/S/ jdadcock@tecoenergy.com

James Adcock

Regional Manager

Tampa Electric

Enclosures: Petition w/o Appendices



April 9, 2021

Al Braithwaite
City Manager
100 State St. W
Oldsmar FL 34677

Re: Docket No. 20210034-EI – Petition for Rate Increase by Tampa Electric Company

City Manager:

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If you have any questions regarding this filing or the contents of the petition, please contact Joshua Baumgartner, Director Regional Affairs for Tampa Electric, at jtbaumgartner@tecoenergy.com or 813-228-1432.

Sincerely,

Joshua T. Baumgartner

/S/ jtbaumgartner@tecoenergy.com

Joshua Baumgartner

Director Regional Affairs

Tampa Electric

Enclosures: Petition w/o Appendices



April 9, 2021

Barry Burton
County Administrator
315 Court St.
Clearwater FL 33756

Re: Docket No. 20210034-EI – Petition for Rate Increase by Tampa Electric Company

County Administrator:

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April 9, 2021

Bill McDaniel
City Manager
302 W Reynolds St
Plant City, FL 33563

Re: Docket No. 20210034-EI – Petition for Rate Increase by Tampa Electric Company

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Sincerely,

Joshua T. Baumgartner

/S/ jtbaumgartner@tecoenergy.com

Joshua Baumgartner

Director Regional Affairs

Tampa Electric

Enclosures: Petition w/o Appendices



April 9, 2021

Bonnie Wise
County Administrator
601 E. Kennedy Blvd.
Tampa FL 33602

Re: Docket No. 20210034-EI – Petition for Rate Increase by Tampa Electric Company

Dear County Administrator:

Today, Tampa Electric formally filed a petition with the Florida Public Service Commission (PSC) to begin the months-long process for approval of increases to our customer base rates and changes to our service charges.

Tampa Electric serves approximately 800,000 customers in West Central Florida and, as you know, we are experiencing considerable population growth which we expect to continue. We have been operating under PSC approved regulatory agreements for the last eight years, but those agreements expire at the end of 2021. The proposed rates in our petition will allow Tampa Electric to meet the challenges of this growth by making meaningful investments towards necessary upgrades and improvements, as well as innovations, that will deliver value to customers and our communities for years to come, while keeping our rates well below the national average.

Our proposed rates, if approved by the PSC, would take effect in January 2022, and offer numerous long-term benefits for customers and the region, including:

- Increasing generation of clean, green energy and reducing carbon emissions, through the modernization of Big Bend Power Station and additional solar projects
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The company has already invested significantly since its last general base rate case in 2013, delivering on a disciplined, well-planned strategy that increased overall customer satisfaction due to improved reliability, providing more customer solutions and keeping bills low. These efforts have helped to reduce customer bills by more than 3 percent over the past eight years.

To continue delivering the value our customers deserve, we must plan for the long-term, making investments now that create a better energy future. By modernizing our plants and making them more efficient, as well as expanding solar generation, we reduce carbon emissions and produce fuel savings. That outcome not only means cleaner and greener energy; it contributes to keeping customer bills low and more predictable for the long term. It is important to remember that rates would not change until

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Tampa Electric is a passionate supporter of the communities we serve, and we empathize with our customers who are still experiencing the effects of a pandemic-impacted economy. Since March 2020, we have taken many steps to help customers facing hardship, including donating millions of dollars to help those in need and connecting struggling customers to local and federal assistance. These efforts continue and are reflected in our proposed rate structure, which will keep rates lower for consumers of less-than 1000 kilowatt-hours (kwh) of electricity per month. This will primarily benefit low-income customers.

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If you have any questions regarding this filing or the contents of the petition, please contact Joshua Baumgartner, Director Regional Affairs for Tampa Electric, at jtbaumgartner@tecoenergy.com or 813-228-1432.

Sincerely,

Joshua T. Baumgartner
/S/ _____
jtbaumgartner@tecoenergy.com
Joshua Baumgartner
Director Regional Affairs
Tampa Electric

Enclosures: Petition w/o Appendices



April 9, 2021

Charles Stephenson
City Manager
11250 N 56th St
Temple Terrace, FL 33617

Re: Docket No. 20210034-EI – Petition for Rate Increase by Tampa Electric Company

Dear City Manager:

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Sincerely,

Joshua T. Baumgartner

/S/ jtbaumgartner@tecoenergy.com

Joshua Baumgartner

Director Regional Affairs

Tampa Electric

Enclosures: Petition w/o Appendices



April 9, 2021

Dave Eggers
Chairperson
315 Court St.
Clearwater FL 33756

Re: Docket No. 20210034-EI – Petition for Rate Increase by Tampa Electric Company

Dear Chairperson:

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Sincerely,

Joshua T. Baumgartner
/s/ jtbaumgartner@tecoenergy.com
Joshua Baumgartner
Director Regional Affairs
Tampa Electric

Enclosures: Petition w/o Appendices



April 9, 2021

Jane Castor
Mayor
306 East Jackson Street
Tampa, FL 33602

Re: Docket No. 20210034-EI – Petition for Rate Increase by Tampa Electric Company

Dear Mayor:

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Joshua T. Baumgartner

/S/ jtbaumgartner@tecoenergy.com

Joshua Baumgartner

Director Regional Affairs

Tampa Electric

Enclosures: Petition w/o Appendices



April 9, 2021

Patricia Kemp
Chairperson
601 E. Kennedy Blvd
Tampa, FL 33602

Re: Docket No. 20210034-EI – Petition for Rate Increase by Tampa Electric Company

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Joshua T. Baumgartner
/S/ _____
jtbaumgartner@tecoenergy.com
Joshua Baumgartner
Director Regional Affairs
Tampa Electric

Enclosures: Petition w/o Appendices



April 9, 2021

Bill Beasley
County Manager
331 W Church St
Bartow, FL 33831

Re: Docket No. 20210034-EI – Petition for Rate Increase by Tampa Electric Company

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Sincerely,

Nick Plott

/S/ neplott@tecoenergy.com

Nick Plott

Regional Manager

Tampa Electric

Enclosures: Petition w/o Appendices



April 9, 2021

Jeff Tillman
City Manager
1 Bobby Green Plaza
Auburndale, FL 33823

Re: Docket No. 20210034-EI – Petition for Rate Increase by Tampa Electric Company

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Regional Manager

Tampa Electric

Enclosures: Petition w/o Appendices



April 9, 2021

Mike Herr
City Manager
451 Third Street NW
Winter Haven, FL 33881

Re: Docket No. 20210034-EI – Petition for Rate Increase by Tampa Electric Company

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April 9, 2021

Patricia Jackson
City Manager
123 Broadway Blvd SE
Polk City, FL 33868

Re: Docket No. 20210034-EI – Petition for Rate Increase by Tampa Electric Company

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April 9, 2021

Rick Johnson
City Manager
104 S Church St
Mulberry, FL 33860

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Tampa Electric is a passionate supporter of the communities we serve, and we empathize with our customers who are still experiencing the effects of a pandemic-impacted economy. Since March 2020, we have taken many steps to help customers facing hardship, including donating millions of dollars to help those in need and connecting struggling customers to local and federal assistance. These efforts continue and are reflected in our proposed rate structure, which will keep rates lower for consumers of less-than 1000 kilowatt-hours (kwh) of electricity per month. This will primarily benefit low-income customers.

This letter and the enclosed copy of Tampa Electric's petition are provided to you as required by Rule 25-22.0406, Florida Administrative Code. A copy of our petition, pre-filed testimony and minimum filing requirement schedules can be accessed via the online docket file for Docket No. 20210034-EI on the PSC's website, <http://www.psc.state.fl.us/ClerkOffice/DocketDetail?docket=20210034>.

If you have any questions regarding this filing or the contents of the petition, please contact Nick Plott, Regional Manager for Tampa Electric, at neplott@tecoenergy.com or 863-298-6016.

Sincerely,

Nick Plott

/S/ neplott@tecoenergy.com

Nick Plott

Regional Manager

Tampa Electric

Enclosures: Petition w/o Appendices



April 9, 2021

Rick Wilson
Commissioner, Chairman of the Polk BOCC
330 W Church St
Bartow, FL 33831

Re: Docket No. 20210034-EI – Petition for Rate Increase by Tampa Electric Company

Dear Commissioner Wilson, Chairman of the Polk BOCC:

Today, Tampa Electric formally filed a petition with the Florida Public Service Commission (PSC) to begin the months-long process for approval of increases to our customer base rates and changes to our service charges.

Tampa Electric serves approximately 800,000 customers in West Central Florida and, as you know, we are experiencing considerable population growth which we expect to continue. We have been operating under PSC approved regulatory agreements for the last eight years, but those agreements expire at the end of 2021. The proposed rates in our petition will allow Tampa Electric to meet the challenges of this growth by making meaningful investments towards necessary upgrades and improvements, as well as innovations, that will deliver value to customers and our communities for years to come, while keeping our rates well below the national average.

Our proposed rates, if approved by the PSC, would take effect in January 2022, and offer numerous long-term benefits for customers and the region, including:

- Increasing generation of clean, green energy and reducing carbon emissions, through the modernization of Big Bend Power Station and additional solar projects
- Strengthening grid technology and upgrading equipment to improve resilience against storms and further increase reliability
- Empowering customers through faster outage detection and restoration capabilities, as well as other digital enhancements that give customers more convenience and choice

The company has already invested significantly since its last general base rate case in 2013, delivering on a disciplined, well-planned strategy that increased overall customer satisfaction due to improved reliability, providing more customer solutions and keeping bills low. These efforts have helped to reduce customer bills by more than 3 percent over the past eight years.

To continue delivering the value our customers deserve, we must plan for the long-term, making investments now that create a better energy future. By modernizing our plants and making them more efficient, as well as expanding solar generation, we reduce carbon emissions and produce fuel savings. That outcome not only means cleaner and greener energy; it contributes to keeping customer bills low and more predictable for the long term. It is important to remember that rates would not change until

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Sincerely,

Nick Plott

/S/ neplott@tecoenergy.com

Nick Plott

Regional Manager

Tampa Electric

Enclosures: Petition w/o Appendices



April 9, 2021

Ryan Leavengood
City Manager
155 E. Pomelo St
Lake Alfred, FL 33850

Re: Docket No. 20210034-EI – Petition for Rate Increase by Tampa Electric Company

Dear City Manager:

Today, Tampa Electric formally filed a petition with the Florida Public Service Commission (PSC) to begin the months-long process for approval of increases to our customer base rates and changes to our service charges.

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Sincerely,

Nick Plott

/S/ neplott@tecoenergy.com

Nick Plott

Regional Manager

Tampa Electric

Enclosures: Petition w/o Appendices



April 9, 2021

Tom Ernharth
City Manager
P.O. Box 129
Eagle Lake, FL 33839

Re: Docket No. 20210034-EI – Petition for Rate Increase by Tampa Electric Company

Dear City Manager:

Today, Tampa Electric formally filed a petition with the Florida Public Service Commission (PSC) to begin the months-long process for approval of increases to our customer base rates and changes to our service charges.

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Sincerely,

Nick Plott

/S/ neplott@tecoenergy.com

Nick Plott

Regional Manager

Tampa Electric

Enclosures: Petition w/o Appendices

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for Rate Increase)
by Tampa Electric Company)
_____)

DOCKET NO. 20210034-EI

FILED: April 9, 2021

PETITION OF TAMPA ELECTRIC COMPANY

Tampa Electric Company (“Tampa Electric” or “company”) files this petition for a permanent increase in its base rates, to change its miscellaneous service charges, and for other relief, pursuant to Sections 366.04 and 366.06, Florida Statutes, and Sections 25-6.0425, 25-6.0426, and 25-6.043, Florida Administrative Code, and says:

Introduction

1. The Petitioner’s name and address are:

Tampa Electric Company
702 North Franklin Street
Tampa, Florida 33602

2. Tampa Electric is a Florida corporation and is a wholly owned subsidiary of TECO Energy, Inc., which is a wholly owned subsidiary of Emera Incorporated. The company is an investor-owned public utility operating under the jurisdiction of the Florida Public Service Commission (“Commission”) pursuant to Chapter 366, Florida Statutes.

3. Tampa Electric provides retail electric service to approximately 800,000 customers in a 2,000 square mile service territory in Hillsborough and portions of Polk, Pasco, and Pinellas counties, Florida. Tampa Electric and its 2,400 employees are focused on safety, providing cleaner and greener energy for its communities, and making it easier for its customers to do business with the company – when and where they want.

Background

4. Tampa Electric's last full revenue requirements proceeding was filed approximately eight years ago on April 5, 2013 in Docket No. 20130040-EI. On September 8, 2013, Tampa Electric and a group of consumer parties filed a Stipulation and Settlement Agreement ("2013 Stipulation") that resolved all the issues in that docket. Tampa Electric agreed, among other things, that the general base rates provided for in the 2013 Stipulation would remain in effect through December 31, 2017, and thereafter, until the company's next general base rate case. The 2013 Stipulation also specified that Tampa Electric would forego seeking future general base rate increases with an effective date prior to January 1, 2018, but made provisions for a generation base rate adjustment ("GBRA") associated with Polk Power Station ("Polk") Units Two through Five. The Commission approved the 2013 Stipulation and memorialized its decision in Order No. PSC-2013-0443-FOF-EI, issued September 30, 2013.

5. Recognizing that the period in which Tampa Electric agreed to refrain from seeking general base rate increases would expire at the end of 2017, Tampa Electric and the consumer parties began discussing in late 2016 whether the company would be willing and able to (a) refrain from seeking a general base rate increase beyond December 31, 2017 and (b) extend the provisions in the 2013 Stipulation for an additional term. The parties also discussed the company's desire to build 600 MW of solar photovoltaic generation with cost recovery via a solar base rate adjustment mechanism ("SoBRA").

6. On September 27, 2017, Tampa Electric filed a petition in Docket Nos. 20170210-EI and 20160160-EI, seeking approval of the 2017 Amended and Restated Stipulation and Settlement Agreement ("2017 Agreement"). The 2017 Agreement amended and restated the 2013 Stipulation by extending the general base rate freeze included in the 2013 Stipulation to

December 31, 2021 and replacing the Polk GBRA with a SoBRA. The Commission approved the 2017 Agreement after an evidentiary hearing on November 6, 2017 and memorialized its decision in Order No. PSC-2017-0456-S-EI, issued November 27, 2017.

7. The 2013 Stipulation and 2017 Agreement required Tampa Electric to continue using the depreciation and amortization rates approved by the Commission in 2012, relieved the company of the need to file depreciation and dismantlement studies every four years, and directed the company to file a depreciation study no more than one year nor less than 90 days before the filing of its next general rate proceeding, such that the proposed depreciation rates can be considered contemporaneously with the company's next general rate proceeding. Tampa Electric filed a depreciation and dismantlement study with the Commission on December 30, 2020.¹

8. The 2017 Agreement also authorized Tampa Electric to implement an Asset Optimization Program as set forth in its petition in Docket No. 20160160-EI, dated June 30, 2016, for a four-year period beginning January 1, 2018, but with the following sharing thresholds: (a) up to \$4.5 million/year, 100 percent gain to customers; (b) greater than \$4.5 million/year and less than \$8.0 million/year, 60 percent to shareholders and 40 percent to customers; and (c) greater than \$8.0 million/year, 50 percent to shareholders and 50 percent customers. The company's authority for implementing the Asset Optimization Program expires on December 31, 2021.

Eight Years of Transformation

9. The 2013 Stipulation and 2017 Agreement created a constructive regulatory framework for Tampa Electric, promoted rate stability and predictability, and delivered important benefits to its customers. Pursuant to the 2017 Agreement, the Commission approved two general

¹ The Commission assigned the company's depreciation and dismantlement petition to Docket No 20200264-EI. The company will soon be filing a motion to consolidate this proceeding (Docket No. 20210034-EI) with Docket No. 20200064-EI to comply with the 2017 Agreement.

base rate decreases for Tampa Electric totaling approximately \$107 million to reflect reductions to federal and state corporate income tax rates. The Commission also approved storm cost recovery for Tampa Electric of over \$90 million for five named storms without imposing a general base rate increase or storm surcharge on customers.

10. Tampa Electric is safer, cleaner, and greener, and provides a better customer experience than in 2013. The 2013 Stipulation allowed the company to harness the energy associated with waste heat at Polk by converting Units Two through Five into a highly efficient combined cycle generating unit. Under the 2017 Agreement, the company built and recovered the cost of its investments in 600 MW of cost-effective photovoltaic solar generating capacity through four SoBRAs.

11. Tampa Electric now serves approximately 800,000 customers, up about 15 percent from about 695,000 customers in 2013. Its rate base investments have grown from about \$4 billion in 2013 to \$6.7 billion today and are expected to be approximately \$7.9 billion in 2022. The company has added approximately 40 miles of overhead transmission lines and 890 miles of underground distribution lines since 2013. It has made substantial investments in information technology to improve the customer experience, including a new Customer Relationship and Billing System (“CRB”) and Advanced Metering Infrastructure (“AMI”).

12. The company’s annual base revenues have increased from about \$900 million in 2013 to almost \$1.2 billion in 2020, or by about 33 percent. Its annual fuel expenses, which are a direct pass-through to customers, have declined by about 40 percent from a peak of over \$700 million in 2014 to approximately \$425 million in 2020. Its typical monthly residential bill in 2013 was \$102.58 and in 2020 was \$97.69, a decrease of almost \$5, or about five percent.

13. Through the smart use of technology, prudent cost management practices, thoughtful decision making, and a focus on customers, the company has improved its safety, reliability, overall generation efficiency, customer service, and customer satisfaction. Its investments in clean energy assets have reduced the company's carbon emissions and lowered the fuel expenses borne by its customers.

14. Tampa Electric has made all these changes while keeping its operations and maintenance (O&M) expenses essentially flat from 2013 to 2020, despite upward pressure on the costs of providing service from inflation and significant customer growth.

Request for Rate Relief

15. The expectations of Tampa Electric's customers continue to evolve. To continue delivering the value its customers expect, Tampa Electric must plan for the long term and invest now to create an even cleaner, greener, more efficient, and reliable energy future. As the term of the 2017 Agreement comes to an end on December 31, 2021, the company needs to increase its general base rates and adjust its miscellaneous charges to be effective with the first billing cycle in January 2022.

16. The major factors driving this need include growth in rate base and associated depreciation expense increases, cost recovery for the undepreciated net book value of assets to be retired, modest increases to O&M expenses to provide safe and reliable service that meets customer expectations, and general base revenue growth that has not kept pace with the needs of the company's system. While the company has undertaken cost-savings initiatives and found productivity efficiencies, they are not sufficient for Tampa Electric to continue to meet the electric needs of existing and new customers at current base rates.

17. This petition seeks a \$294,995,000 permanent increase in general base revenues and to reduce its miscellaneous service revenues by \$6,635,000 effective with the first billing cycle in January 2022 and does not include a request for interim rate relief. To mitigate the need for additional general base rate relief in 2023 and 2024, it also seeks two generation base rate adjustments of approximately \$102,236,000 and \$25,639,000 effective with the first billing cycles for January 2023 and 2024, respectively.

18. The test year in a rate proceeding provides an appropriate period of utility operations that may be analyzed so the Commission can set reasonable rates for the period that new rates will be in effect. As noted in its February 1, 2021 letter to Chairman Clark, the projected period of January 1, 2022 through December 31, 2022 serves as the test year on which Tampa Electric has calculated its revenue deficiency in this case, because it will: (1) most accurately reflect the economic conditions during the first 12 months the new rates will be in effect and (2) match projected revenues with the projected costs and investment required to provide customers with service during the period following the effective date of the anticipated final order in this proceeding. Tampa Electric seeks the Commission's approval of this test period as a reasonable representation of the company's expected future operations.

19. Tampa Electric is required by Section 366.03, Florida Statutes, to provide "reasonably sufficient, adequate and efficient service" to each person who applies for service in the company's service area. To provide reasonably sufficient, adequate, and efficient service to existing and new customers, Tampa Electric must build and maintain adequate and reliable generation, transmission, and distribution systems. Tampa Electric is dedicated to the clean and efficient use of energy and has industry-leading conservation programs that have been very effective to date and which will continue to reduce future capital expenditures from what they

would be without such programs. The company has also demonstrated its commitment to environmental performance and has significantly reduced its emission of sulfur dioxide, nitrogen oxide, particulate matter, and mercury, and has significantly reduced greenhouse gas emissions from the company's power plants.

20. The revenues of Tampa Electric from its present base rates will not be sufficient to cover the company's costs of service and provide an adequate return on invested capital. The company's jurisdictional 13-month average rate base for the period ending December 31, 2022 is projected to be approximately \$7.9 billion. Tampa Electric's jurisdictional net operating income for the same period is projected to be approximately \$309.4 million using the company's rates currently in effect. The resulting adjusted jurisdictional rate of return on equity is projected to be 4.67 percent. To maintain the financial integrity necessary to access capital markets to fund the investments necessary to pay for customer growth, evolving customer expectations and future transformational projects, the company requests that it also be allowed an overall rate of return of 6.67 percent, which equals Tampa Electric's total cost of capital, including a return on common equity of 10.75 percent. The resulting required jurisdictional net operating income for 2022 is \$529,010,000.

21. Tampa Electric is simultaneously filing with this petition, and as a part hereof, Minimum Filing Requirements ("MFRs") containing the information required by Rule 25-6.0431(1)(b), Florida Administrative Code. Pursuant to Rule 25-6.043(1), Florida Administrative Code, Tampa Electric has compiled the MFR schedules by following the policies, procedures, and guidelines prescribed by the Commission. The company is also filing the supporting testimony and exhibits of Tampa Electric witnesses so that the Commission will have the immediate

opportunity to begin its review of the company's case. A list of the pre-filed testimony, exhibits, and MFRs accompanying this petition is included as Appendix A.

22. Tampa Electric also attaches and incorporates herein by reference appropriate tariff sheets, including new rate schedules designed to produce the additional revenue sought by this petition and needed to give the company an opportunity to earn a fair and reasonable rate of return as specified herein. Such tariff sheets and schedules are attached as Appendix B.

23. Subsection (3) of Section 366.06, Florida Statutes, is sometimes referred to as "the file and suspend law," and was "expressly designed to reduce so-called regulatory lag in full rate proceedings." Citizens v. Mayo, 333 So.2d 1 (Fla. 1976). The purpose of the statute is accomplished by providing "a series of alternatives for the Commission whenever, in conjunction with a general rate increase request for which a full rate proceeding is required, a utility company seeks immediate financial relief." Id. at 4.

24. The Commission's alternatives under Section 366.06, Florida Statutes, are as follows:

- A. The Commission may take no affirmative action to suspend the new rates within sixty (60) days, in which event the new rates become effective without bond or corporate undertaking.
- B. Within sixty (60) days after the filing of the new rates, the Commission may suspend all or part of the new rates. The suspension would continue from day to day pending final decision.
- C. The rates not suspended would become effective and continue until the final order of the Commission.

- D. If the final order is not entered within eight (8) months of the filing of the Petition and rate schedules, the proposed rates will become effective under bond or corporate undertaking.
- E. If final Commission action is not taken within twelve (12) months of the filing of the minimum filing requirements, the proposed rates become final.

Request to Continue Implementing Asset Optimization Program

25. Tampa Electric also seeks authority to continue implementing the Asset Optimization Plan contained in its 2017 Agreement. The company has used this plan to deliver benefits to customers that have helped mitigate the need for rate relief. In 2018, 2019, and 2020, Tampa Electric’s customers received benefits of \$5.2 million, \$5.3 million, and \$5.4 million, respectively. Continuation of the Asset Optimization Plan is in the public interest because it encourages Tampa Electric to be innovative and has delivered real benefits to its customers.

Economic Development Expense Reporting

26. Tampa Electric included an amount of economic development expenses in its calculation of net operating income for 2022, but expects to increase the resources it dedicates to economic development in 2023 and 2024. Accordingly, for surveillance reporting purposes in 2023 and 2024, the company requests permission to incur up to \$750,000 and \$1.5 million for qualifying economic development expenses in those years, respectively, with customer sharing at 95 percent as contemplated in Section 25-6.0426, Florida Administrative Code. This additional spending is reasonable and prudent and will benefit the company’s customers by contributing to the economic health and growth in the company’s service territory.

Possibility of Tax Reform

27. The results of the 2020 general election have increased the prospects of a federal corporate income tax rate increase. If higher federal or state corporate income tax rate(s) are enacted during this proceeding and become effective in 2022, the company requests permission to update its 2022 test year revenue requirement, 2022 rate increase request, and proposed GBRA's to reflect the new tax rate(s).

28. Alternatively, it is also increasingly likely that new income tax rates will be enacted after this proceeding is over (or too late in the proceeding to be considered), and become effective in 2022 or 2023. In anticipation of that possibility, Tampa Electric requests that the Commission approve a tax reform regulatory mechanism similar to the one included in paragraph nine of the 2017 Agreement and as further explained in the testimony and exhibits filed with this petition. Doing so will establish a fair, reasonable, and administratively efficient process for the company to update its base rates and charges if tax reform occurs without the need to conduct a full revenue requirements proceeding.

Other

29. This Petition represents an original pleading and is not in response to any proposed action by the Commission. Accordingly, the company is not responding to any proposed agency action.

30. All pleadings, motions, notices, orders, or other documents filed in this proceeding or required to be served upon Tampa Electric shall be served upon the following individuals:

James D. Beasley
jbeasley@ausley.com
J. Jeffry Wahlen
jwahlen@ausley.com
Malcolm N. Means
mmeans@ausley.com
Ausley McMullen
Post Office Box 391
Tallahassee, FL 32302
(850) 224-9115
(850) 222-7560 (fax)

Paula K. Brown
regdept@tecoenergy.com
Manager, Regulatory Coordination
Tampa Electric Company
Post Office Box 111
Tampa, FL 33601
(813) 228-1444
(813) 228-1770 (fax)

31. The ultimate facts that entitle Tampa Electric to the relief requested herein are set forth in paragraphs one through 28, above.

32. Tampa Electric is not aware of any disputed issues of material fact relative to the relief requested herein.

33. Tampa Electric is entitled to the relief requested pursuant to Chapters 366 and 120, Florida Statutes.

WHEREFORE, Tampa Electric respectfully requests that the Commission:

A. Approve the company's proposed projected test period of January 1, 2022 through December 31, 2022;

B. Forthwith consent to the operation of new permanent rate schedules and tariff sheets filed as Appendix B, pursuant to Section 366.06(3), Florida Statutes, and thereby permit the company to collect an additional \$295 million in annual base revenues and to reduce its miscellaneous service charge revenues by \$6.6 million when the new rates are put into effect;

C. If the Commission does not consent to the company putting the new permanent rate schedules and tariff sheets filed herewith into operation and effect in whole as requested in Paragraph B above, then set this matter for an early hearing for purposes of granting permanent relief, and enter its final decision before December 9, 2021, in accordance with controlling statutes

and court decisions, so as to adequately protect the financial integrity of the company by giving it a reasonable opportunity to earn such fair rate of return as may be fixed by the Commission in this proceeding;

D. Find that the company's present rates are insufficient to yield a fair and reasonable rate of return and the company is not earning a fair rate of return;

E. Authorize the company to increase its base rates and service charges by \$294,995,000 and to reduce its miscellaneous service charge revenues by \$6,635,000 on an annual basis effective with the first billing cycle of January 2022, so that Tampa Electric will have an opportunity to earn a fair overall rate of return, including a rate of return on common equity of 10.75 percent, thereby enabling the company to maintain its financial integrity and its ability to serve the public adequately and efficiently;

F. Authorize the company to implement two generation base rate adjustments of approximately \$102,236,000 and \$25,639,000, effective with the first billing cycle for January 2023 and 2024, respectively, to recover the costs associated with specific rate base additions, thereby mitigating the need for the company to seek general base rate relief for those years;

G. Approve the relevant tariff sheets and rate schedules attached to this petition as Appendix A and filed herewith;

H. Provide all relief as is proper and authorized to provide fair and reasonable rates and charges and provide Tampa Electric an opportunity to earn a fair and reasonable rate of return;

I. Authorize the company to continue implementing the Asset Optimization Program contained in the 2017 Agreement;

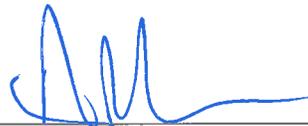
J. Approve the company's tax reform and economic development proposals; and

K. Grant to the company such other and further relief as the Commission may find to be reasonable and proper pursuant to the authority granted to the Commission under Chapter 366, Florida Statutes.

DATED this 9th day of April, 2021.

Respectfully submitted,

TAMPA ELECTRIC COMPANY

By:  _____
Archibald D. Collins, President



JAMES D. BEASLEY
J. JEFFRY WAHLEN
MALCOLM N. MEANS
Ausley McMullen
123 South Calhoun Street
Post Office Box 391
Tallahassee, Florida 32302
(850) 224-9115

**ATTORNEYS FOR TAMPA ELECTRIC
COMPANY**

CERTIFICATE OF SERVICE

I **HEREBY CERTIFY** that electronic copies of the foregoing Petition, Minimum Filing Requirement schedules and the prepared direct testimony referenced herein have been furnished by hand delivery on April 9, 2021 to the following:

Richard Gentry
Public Counsel
Room 812
111 West Madison Street
Tallahassee, FL 32399-1400
gentry.richard@leg.state.fl.us

Jon C. Moyle, Jr.
Moyle Law Firm, P.A.
The Perkins House
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com

Electronic access to this Petition, Minimum Filing Requirement schedules and prepared direct testimony is available on Tampa Electric's website at this web address:
www.tampaelectric.com/ourratefiling.



Attorney

Exhibit 3

Table Of Local Gov CEOs and Delivery Confirmations For Synopsis

Exhibit 3
Notification of Rate Case Synopsis

COUNTY	ENTITY	FIRST	LAST	TITLE	EMAIL	STATUS OF NOTIFICATION	NOTIFICATION DATE
Pasco County		Dan	Biles	County Administrator	dbiles@mypasco.net	Delivered	23-Jun-21
	Dade City	Leslie	Porter	City Manager	jporter@dadcitvfl.com	Delivered	23-Jun-21
	San Antonio	Ricky	Ally	City Clerk	cityclerk@sanantonioflorida.org	Delivered	23-Jun-21
	St. Leo	Andrea	Calvert	Town Clerk	townclerk@townofstleo.org	Delivered	23-Jun-21
Hillsborough County	Hillsborough County	Patricia	Kemp	Chairperson	KempP@hillsboroughcounty.org	Delivered	23-Jun-21
	Hillsborough County	Bonnie	Wise	County Administrator	WiseB@hillsboroughcounty.org	Delivered	23-Jun-21
	Tampa	Jane	Castor	Mayor	jane.castor@tampagov.net	Delivered	23-Jun-21
	Plant City	Bill	McDaniel	City Manager	billmcd@plantcitygov.com	Delivered	23-Jun-21
	Temple Terrace	Charles	Stephenson	City Manager	cstephenson@templeterrace.com	Delivered	23-Jun-21
Pinellas County	Pinellas County	Dave	Eggers	Chairperson	deggers@pinellascounty.org	Delivered	23-Jun-21
	Pinellas County	Barry	Burton	County Administrator	bburton@pinellascounty.org	Delivered	23-Jun-21
	Oldsmar	Al	Braithwaite	City Manager	abraithwaite@myoldsmar.com	Delivered	23-Jun-21
Polk County		Rick	Wilson	Chairperson	rickwilson@polk-county.net	Delivered	23-Jun-21
		Bill	Beasley	County Manager	BillBeasley@polk-county.net	Delivered	23-Jun-21
	Frostproof	Nicole	McDowell	City Manager	nmcdowell@cityoffrostproof.com	Delivered	23-Jun-21
	Auburndale	Jeff	Tillman	City Manager	cmo@auburndalefl.com	Delivered	23-Jun-21
	Eagle Lake	Tom	Ernharth	City Manager	ternharth@eaglelake-fla.com	Delivered	23-Jun-21
	Lake Alfred	Ryan	Leavengood	City Manager	RLeavengood@MyLakeAlfred.com	Delivered	23-Jun-21
	Polk City	Patricia	Jackson	City Manager	patricia.jackson@mypolkcity.org	Delivered	23-Jun-21
	Mulberry	Rick	Johnson	City Manager	rjohnson@cityofmulberryfl.com	Delivered	23-Jun-21
	Winter Haven	Mike	Herr	City Manager	mherr@mywinterhaven.com	Delivered	23-Jun-21

Exhibit 4

Synopsis Notification

REGDEPT

From: REGDEPT
Sent: Wednesday, June 23, 2021 1:39 PM
To: cityclerk@sanantonioflorida.org
Subject: Tampa Electric's Rate Case Synopsis - Docket No. 20210034-EI

Tracking:	Recipient	Delivery	Read
	cityclerk@sanantonioflorida.org		
	Adcock, James D.	Delivered: 6/23/2021 1:39 PM	Read: 6/23/2021 1:50 PM

Re: Docket No. 20210034-EI – Petition for Rate Increase by Tampa Electric Company

Dear City Clerk:

As a follow up to the correspondence sent to you in April, enclosed is a synopsis of Tampa Electric Company's filing with the Florida Public Service Commission requesting increases to our customer base rates and changes to our service charges.

The proposed rates in our petition will allow Tampa Electric to make meaningful investments towards necessary upgrades and improvements, as well as innovations, that will deliver value to customers and our communities for years to come, while keeping our rates below the national average.

Pursuant to the requirements of Rule 25-22.0406, Florida Administrative Code, the synopsis provides the following information:

- A comparison of the present and proposed rates for major services;
- A statement of the anticipated major issues involved in the rate case;
- An overview of the company's request;
- A description of the ratemaking process;
- The time schedule established for the rate case; and
- The website addresses at which complete minimum filing requirements are available.

The synopsis can be viewed on Tampa Electric Company's website: [Click Here for Synopsis](#)

If you have any questions regarding this filing or the contents of the synopsis, please contact James Adcock, Regional Manager for Tampa Electric, at jdadcock@tecoenergy.com or 352-567-1665.

Sincerely,

/s/ James Adcock
Regional Manager / Tampa Electric

REGDEPT

From: REGDEPT
Sent: Wednesday, June 23, 2021 1:38 PM
To: townclerk@townofstleo.org
Subject: Tampa Electric's Rate Case Synopsis - Docket No. 20210034-EI

Tracking:	Recipient	Delivery	Read
	townclerk@townofstleo.org		
	Adcock, James D.	Delivered: 6/23/2021 1:38 PM	Read: 6/23/2021 1:50 PM

Re: Docket No. 20210034-EI – Petition for Rate Increase by Tampa Electric Company

Dear Town Clerk:

As a follow up to the correspondence sent to you in April, enclosed is a synopsis of Tampa Electric Company's filing with the Florida Public Service Commission requesting increases to our customer base rates and changes to our service charges.

The proposed rates in our petition will allow Tampa Electric to make meaningful investments towards necessary upgrades and improvements, as well as innovations, that will deliver value to customers and our communities for years to come, while keeping our rates below the national average.

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Sincerely,

/s/ James Adcock
Regional Manager / Tampa Electric

REGDEPT

From: REGDEPT
Sent: Wednesday, June 23, 2021 1:39 PM
To: lporter@dadecityfl.com
Subject: Tampa Electric's Rate Case Synopsis - Docket No. 20210034-EI

Tracking:	Recipient	Delivery	Read
	lporter@dadecityfl.com		
	Adcock, James D.	Delivered: 6/23/2021 1:39 PM	Read: 6/23/2021 1:50 PM

Re: Docket No. 20210034-EI – Petition for Rate Increase by Tampa Electric Company

Dear City Manager:

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Sincerely,

/s/ James Adcock
Regional Manager / Tampa Electric

REGDEPT

From: REGDEPT
Sent: Wednesday, June 23, 2021 1:40 PM
To: dbiles@mypasco.net
Subject: Tampa Electric's Rate Case Synopsis - Docket No. 20210034-EI

Tracking:	Recipient	Delivery	Read
	dbiles@mypasco.net		
	Adcock, James D.	Delivered: 6/23/2021 1:40 PM	Read: 6/23/2021 1:50 PM

Re: Docket No. 20210034-EI – Petition for Rate Increase by Tampa Electric Company

Dear County Administrator:

As a follow up to the correspondence sent to you in April, enclosed is a synopsis of Tampa Electric Company's filing with the Florida Public Service Commission requesting increases to our customer base rates and changes to our service charges.

The proposed rates in our petition will allow Tampa Electric to make meaningful investments towards necessary upgrades and improvements, as well as innovations, that will deliver value to customers and our communities for years to come, while keeping our rates below the national average.

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Sincerely,

/s/ James Adcock
Regional Manager / Tampa Electric

REGDEPT

From: REGDEPT
Sent: Wednesday, June 23, 2021 1:49 PM
To: cstephenson@templeterrace.com
Subject: Tampa Electric's Rate Case Synopsis - Docket No. 20210034-EI

Tracking:	Recipient	Delivery	Read
	cstephenson@templeterrace.com		
	Baumgartner, Joshua T.	Delivered: 6/23/2021 1:49 PM	Read: 6/23/2021 2:30 PM

Re: Docket No. 20210034-EI – Petition for Rate Increase by Tampa Electric Company

Dear City Manager:

As a follow up to the correspondence sent to you in April, enclosed is a synopsis of Tampa Electric Company's filing with the Florida Public Service Commission requesting increases to our customer base rates and changes to our service charges.

The proposed rates in our petition will allow Tampa Electric to make meaningful investments towards necessary upgrades and improvements, as well as innovations, that will deliver value to customers and our communities for years to come, while keeping our rates below the national average.

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If you have any questions regarding this filing or the contents of the synopsis, please contact Joshua Baumgartner, Director Regional Affairs for Tampa Electric, at jtbaumgartner@tecoenergy.com or 813-228-1432.

Sincerely,

/s/ Joshua Baumgartner
Director Regional Affairs / Tampa Electric

REGDEPT

From: REGDEPT
Sent: Wednesday, June 23, 2021 1:50 PM
To: billmcdl@plantcitygov.com
Subject: Tampa Electric's Rate Case Synopsis - Docket No. 20210034-EI

Tracking:	Recipient	Delivery	Read
	billmcdl@plantcitygov.com		
	Baumgartner, Joshua T.	Delivered: 6/23/2021 1:50 PM	Read: 6/23/2021 2:30 PM

Re: Docket No. 20210034-EI – Petition for Rate Increase by Tampa Electric Company

Dear City Manager:

As a follow up to the correspondence sent to you in April, enclosed is a synopsis of Tampa Electric Company's filing with the Florida Public Service Commission requesting increases to our customer base rates and changes to our service charges.

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If you have any questions regarding this filing or the contents of the synopsis, please contact Joshua Baumgartner, Director Regional Affairs for Tampa Electric, at jtbaumgartner@tecoenergy.com or 813-228-1432.

Sincerely,

/s/ Joshua Baumgartner
Director Regional Affairs / Tampa Electric

REGDEPT

From: REGDEPT
Sent: Wednesday, June 23, 2021 1:50 PM
To: jane.castor@tampagov.net
Subject: Tampa Electric's Rate Case Synopsis - Docket No. 20210034-EI

Tracking:	Recipient	Delivery	Read
	jane.castor@tampagov.net		
	Baumgartner, Joshua T.	Delivered: 6/23/2021 1:50 PM	Read: 6/23/2021 2:30 PM

Re: Docket No. 20210034-EI – Petition for Rate Increase by Tampa Electric Company

Dear Mayor:

As a follow up to the correspondence sent to you in April, enclosed is a synopsis of Tampa Electric Company's filing with the Florida Public Service Commission requesting increases to our customer base rates and changes to our service charges.

The proposed rates in our petition will allow Tampa Electric to make meaningful investments towards necessary upgrades and improvements, as well as innovations, that will deliver value to customers and our communities for years to come, while keeping our rates below the national average.

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If you have any questions regarding this filing or the contents of the synopsis, please contact Joshua Baumgartner, Director Regional Affairs for Tampa Electric, at jtbaumgartner@tecoenergy.com or 813-228-1432.

Sincerely,

/s/ Joshua Baumgartner
Director Regional Affairs / Tampa Electric

REGDEPT

From: REGDEPT
Sent: Wednesday, June 23, 2021 1:51 PM
To: WiseB@hillsboroughcounty.org
Subject: Tampa Electric's Rate Case Synopsis - Docket No. 20210034-EI

Re: Docket No. 20210034-EI – Petition for Rate Increase by Tampa Electric Company

Dear County Administrator:

As a follow up to the correspondence sent to you in April, enclosed is a synopsis of Tampa Electric Company's filing with the Florida Public Service Commission requesting increases to our customer base rates and changes to our service charges.

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If you have any questions regarding this filing or the contents of the synopsis, please contact Joshua Baumgartner, Director Regional Affairs for Tampa Electric, at jtbaumgartner@tecoenergy.com or 813-228-1432.

Sincerely,

/s/ Joshua Baumgartner
Director Regional Affairs / Tampa Electric

REGDEPT

From: REGDEPT
Sent: Wednesday, June 23, 2021 1:51 PM
To: KempP@hillsboroughcounty.org
Subject: Tampa Electric's Rate Case Synopsis - Docket No. 20210034-EI

Tracking:	Recipient	Delivery	Read
	KempP@hillsboroughcounty.org		
	Baumgartner, Joshua T.	Delivered: 6/23/2021 1:51 PM	Read: 6/23/2021 2:30 PM

Re: Docket No. 20210034-EI – Petition for Rate Increase by Tampa Electric Company

Dear Chairperson:

As a follow up to the correspondence sent to you in April, enclosed is a synopsis of Tampa Electric Company's filing with the Florida Public Service Commission requesting increases to our customer base rates and changes to our service charges.

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Sincerely,

/s/ Joshua Baumgartner
Director Regional Affairs / Tampa Electric

REGDEPT

From: REGDEPT
Sent: Wednesday, June 23, 2021 1:53 PM
To: deggers@pinellascounty.org
Subject: Tampa Electric's Rate Case Synopsis - Docket No. 20210034-EI

Tracking:	Recipient	Delivery	Read
	deggers@pinellascounty.org		
	Baumgartner, Joshua T.	Delivered: 6/23/2021 1:53 PM	Read: 6/23/2021 2:30 PM

Re: Docket No. 20210034-EI – Petition for Rate Increase by Tampa Electric Company

Dear Chairperson:

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- The website addresses at which complete minimum filing requirements are available.

The synopsis can be viewed on Tampa Electric Company's website: [Click Here for Synopsis](#)

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Sincerely,

/s/ Joshua Baumgartner
Director Regional Affairs / Tampa Electric

REGDEPT

From: REGDEPT
Sent: Wednesday, June 23, 2021 1:55 PM
To: bburton@pinellascounty.org
Subject: Tampa Electric's Rate Case Synopsis - Docket No. 20210034-EI

Tracking:	Recipient	Delivery	Read
	bburton@pinellascounty.org		
	Baumgartner, Joshua T.	Delivered: 6/23/2021 1:55 PM	Read: 6/23/2021 2:30 PM

Re: Docket No. 20210034-EI – Petition for Rate Increase by Tampa Electric Company

Dear County Administrator:

As a follow up to the correspondence sent to you in April, enclosed is a synopsis of Tampa Electric Company's filing with the Florida Public Service Commission requesting increases to our customer base rates and changes to our service charges.

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Sincerely,

/s/ Joshua Baumgartner
Director Regional Affairs / Tampa Electric

REGDEPT

From: REGDEPT
Sent: Wednesday, June 23, 2021 1:57 PM
To: abraithwaite@myoldsmar.com
Subject: Tampa Electric's Rate Case Synopsis - Docket No. 20210034-EI

Tracking:	Recipient	Delivery	Read
	abraithwaite@myoldsmar.com		
	Baumgartner, Joshua T.	Delivered: 6/23/2021 1:57 PM	Read: 6/23/2021 2:30 PM

Re: Docket No. 20210034-EI – Petition for Rate Increase by Tampa Electric Company

Dear City Manager:

As a follow up to the correspondence sent to you in April, enclosed is a synopsis of Tampa Electric Company's filing with the Florida Public Service Commission requesting increases to our customer base rates and changes to our service charges.

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If you have any questions regarding this filing or the contents of the synopsis, please contact Joshua Baumgartner, Director Regional Affairs for Tampa Electric, at jtbaumgartner@tecoenergy.com or 813-228-1432.

Sincerely,

/s/ Joshua Baumgartner
Director Regional Affairs / Tampa Electric

REGDEPT

From: REGDEPT
Sent: Wednesday, June 23, 2021 2:02 PM
To: rickwilson@polk-county.net
Subject: Tampa Electric's Rate Case Synopsis - Docket No. 20210034-EI

Tracking:	Recipient	Delivery
	rickwilson@polk-county.net	
	Plott, Nick	Delivered: 6/23/2021 2:02 PM

Re: Docket No. 20210034-EI – Petition for Rate Increase by Tampa Electric Company

Dear Chairperson:

As a follow up to the correspondence sent to you in April, enclosed is a synopsis of Tampa Electric Company's filing with the Florida Public Service Commission requesting increases to our customer base rates and changes to our service charges.

The proposed rates in our petition will allow Tampa Electric to make meaningful investments towards necessary upgrades and improvements, as well as innovations, that will deliver value to customers and our communities for years to come, while keeping our rates below the national average.

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If you have any questions regarding this filing or the contents of the synopsis, please contact Nick Plott, Regional Manager for Tampa Electric, at neplott@tecoenergy.com or 863-298-6016.

Sincerely,

/s/ Nick Plott

Regional Manager / Tampa Electric

REGDEPT

From: REGDEPT
Sent: Wednesday, June 23, 2021 2:03 PM
To: BillBeasley@polk-county.net
Subject: Tampa Electric's Rate Case Synopsis - Docket No. 20210034-EI

Tracking:	Recipient	Delivery
	BillBeasley@polk-county.net	
	Plott, Nick	Delivered: 6/23/2021 2:03 PM

Re: Docket No. 20210034-EI – Petition for Rate Increase by Tampa Electric Company

Dear County Manager:

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Sincerely,

/s/ Nick Plott

Regional Manager / Tampa Electric

REGDEPT

From: REGDEPT
Sent: Wednesday, June 23, 2021 2:10 PM
To: cmo@auburndalefl.com
Subject: Tampa Electric's Rate Case Synopsis - Docket No. 20210034-EI

Tracking:	Recipient	Delivery
	cmo@auburndalefl.com	
	Plott, Nick	Delivered: 6/23/2021 2:10 PM

Re: Docket No. 20210034-EI – Petition for Rate Increase by Tampa Electric Company

Dear City Manager:

As a follow up to the correspondence sent to you in April, enclosed is a synopsis of Tampa Electric Company's filing with the Florida Public Service Commission requesting increases to our customer base rates and changes to our service charges.

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Sincerely,

/s/ Nick Plott

Regional Manager / Tampa Electric

REGDEPT

From: REGDEPT
Sent: Wednesday, June 23, 2021 2:11 PM
To: ternharth@eaglelake-fla.com
Subject: Tampa Electric's Rate Case Synopsis - Docket No. 20210034-EI

Tracking:	Recipient	Delivery
	ternharth@eaglelake-fla.com	
	Plott, Nick	Delivered: 6/23/2021 2:11 PM

Re: Docket No. 20210034-EI – Petition for Rate Increase by Tampa Electric Company

Dear City Manager:

As a follow up to the correspondence sent to you in April, enclosed is a synopsis of Tampa Electric Company's filing with the Florida Public Service Commission requesting increases to our customer base rates and changes to our service charges.

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Sincerely,

/s/ Nick Plott

Regional Manager / Tampa Electric

REGDEPT

From: REGDEPT
Sent: Wednesday, June 23, 2021 2:12 PM
To: RLeavengood@MyLakeAlfred.com
Subject: Tampa Electric's Rate Case Synopsis - Docket No. 20210034-EI

Tracking:	Recipient	Delivery
	RLeavengood@MyLakeAlfred.com	
	Plott, Nick	Delivered: 6/23/2021 2:12 PM

Re: Docket No. 20210034-EI – Petition for Rate Increase by Tampa Electric Company

Dear City Manager:

As a follow up to the correspondence sent to you in April, enclosed is a synopsis of Tampa Electric Company's filing with the Florida Public Service Commission requesting increases to our customer base rates and changes to our service charges.

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- The website addresses at which complete minimum filing requirements are available.

The synopsis can be viewed on Tampa Electric Company's website: [Click Here for Synopsis](#)

If you have any questions regarding this filing or the contents of the synopsis, please contact Nick Plott, Regional Manager for Tampa Electric, at neplott@tecoenergy.com or 863-298-6016.

Sincerely,

/s/ Nick Plott

Regional Manager / Tampa Electric

REGDEPT

From: REGDEPT
Sent: Wednesday, June 23, 2021 2:13 PM
To: patricia.jackson@mypolkcity.org
Subject: Tampa Electric's Rate Case Synopsis - Docket No. 20210034-EI

Tracking:	Recipient	Delivery
	patricia.jackson@mypolkcity.org	
	Plott, Nick	Delivered: 6/23/2021 2:13 PM

Re: Docket No. 20210034-EI – Petition for Rate Increase by Tampa Electric Company

Dear City Manager:

As a follow up to the correspondence sent to you in April, enclosed is a synopsis of Tampa Electric Company's filing with the Florida Public Service Commission requesting increases to our customer base rates and changes to our service charges.

The proposed rates in our petition will allow Tampa Electric to make meaningful investments towards necessary upgrades and improvements, as well as innovations, that will deliver value to customers and our communities for years to come, while keeping our rates below the national average.

Pursuant to the requirements of Rule 25-22.0406, Florida Administrative Code, the synopsis provides the following information:

- A comparison of the present and proposed rates for major services;
- A statement of the anticipated major issues involved in the rate case;
- An overview of the company's request;
- A description of the ratemaking process;
- The time schedule established for the rate case; and
- The website addresses at which complete minimum filing requirements are available.

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/s/ Nick Plott

Regional Manager / Tampa Electric

REGDEPT

From: REGDEPT
Sent: Wednesday, June 23, 2021 2:14 PM
To: rjohnson@cityofmulberryfl.com
Subject: Tampa Electric's Rate Case Synopsis - Docket No. 20210034-EI

Tracking:	Recipient	Delivery
	rjohnson@cityofmulberryfl.com	
	Plott, Nick	Delivered: 6/23/2021 2:14 PM

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Sincerely,

/s/ Nick Plott

Regional Manager / Tampa Electric

REGDEPT

From: REGDEPT
Sent: Wednesday, June 23, 2021 2:15 PM
To: mherr@mywinterhaven.com
Subject: Tampa Electric's Rate Case Synopsis - Docket No. 20210034-EI

Tracking:	Recipient	Delivery
	mherr@mywinterhaven.com	
	Plott, Nick	Delivered: 6/23/2021 2:15 PM

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Sincerely,

/s/ Nick Plott

Regional Manager / Tampa Electric

REGDEPT

From: REGDEPT
Sent: Wednesday, June 23, 2021 4:35 PM
To: nmcdowell@cityoffrostproof.com
Subject: Tampa Electric's Rate Case Synopsis - Docket No. 20210034-EI

Tracking:	Recipient	Delivery
	nmcdowell@cityoffrostproof.com	
	Plott, Nick	Delivered: 6/23/2021 4:35 PM

Re: Docket No. 20210034-EI – Petition for Rate Increase by Tampa Electric Company

Dear City Manager:

As a follow up to the correspondence sent to you in April, enclosed is a synopsis of Tampa Electric Company's filing with the Florida Public Service Commission requesting increases to our customer base rates and changes to our service charges.

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Sincerely,

/s/ Nick Plott

Regional Manager / Tampa Electric

Exhibit 5
Rate Case Synopsis

BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 20210034-EI

IN RE: TAMPA ELECTRIC COMPANY'S
PETITION FOR RATE INCREASE



SYNOPSIS OF RATE REQUEST

THIS DOCUMENT IS PROVIDED BY TAMPA ELECTRIC PURSUANT TO THE
REQUIREMENTS OF RULE 25-22.0406, FLORIDA ADMINISTRATIVE CODE,
NOTICE AND PUBLIC INFORMATION ON GENERAL RATE INCREASE REQUESTS

I. SUMMARY OF RATE CASE

On April 9, 2021, Tampa Electric Company (“Tampa Electric” or “the company”) petitioned the Florida Public Service Commission (“Commission”) for an increase in its permanent base rates and miscellaneous service charges. The company’s last request for a base rate increase was filed in April 2013. The company entered into a settlement that resolved the 2013 rate case and a “2017 Agreement” that modified and extended the 2013 rate case settlement.

The Commission, under Florida law, regulates the rates, miscellaneous service charges and service provided by Florida investor-owned utilities. The case has been assigned Docket No. 20210034 by the Commission.

The requested increase is needed primarily to address growth in rate base and associated depreciation expense increases; cost recovery for undepreciated net book value of assets to be retired; modest increases to operations and maintenance expenses to provide safe and reliable service that meets customer expectations; and general base revenue growth that has not kept pace with the needs of the company’s system.

Tampa Electric has requested a \$294.9 million increase in base revenues and to reduce its miscellaneous service revenues by \$6.6 million effective with the first billing cycle in January 2022. To mitigate the need for additional rate relief requests to be filed in 2023 and 2024, the company also seeks two generation base rate adjustments of approximately \$105.6 million and \$25.6 million effective with the first billing cycles for January 2023 and 2024, respectively.

Tampa Electric also seeks authority to continue implementing the Asset Optimization Plan contained in its 2017 Agreement. Under the Asset Optimization Plan, the gains on wholesale power transactions and optimization activities are shared between the company’s shareholders and customers. In 2018, 2019, and 2020, Tampa Electric’s customers received benefits of \$5.2 million, \$5.3 million, and \$5.4 million, respectively. Tampa Electric asserts that continuation of the Asset Optimization Plan is in the public

interest because it encourages Tampa Electric to be innovative, take measured risks and has delivered tangible benefits to its customers.

A more complete description of Tampa Electric's request is provided in the petition and direct testimony of Tampa Electric witnesses and the detailed data supporting the request is contained in the Minimum Filing Requirements ("MFRs"), all of which were submitted to the Commission in the proceeding. An Executive Summary of the case is included in the A Schedules of the MFRs and in the appendix at the end of this synopsis. A bill comparison showing typical monthly bills is contained on page two.

A copy of Tampa Electric's entire rate request filing with the Commission, including a complete set of MFRs, is available for inspection at www.tampaelectric.com/ourratefiling.

II. COMPARISON OF THE PRESENT AND PROPOSED RATES FOR CUSTOMER RATE CLASSES

Under Tampa Electric's proposal, the following customer classes would receive bill increases when the proposed new rates are put into effect on and after the first cycle billing period in January 2022.

- The Residential Service monthly bill for 1,000 kWh of \$105.25 would increase to \$125.48 for a 19.2 percent increase.
- The small commercial General Service monthly 1,500 kWh bill of \$162.31 would increase to \$188.51 for a 16.1 percent increase.
- The monthly bill for typical secondary voltage, commercial General Service Demand customer with 1,000 KW demand, 438,000 kWh and a 60 percent load factor would increase 12.6 percent from the present \$34,142.69 to \$38,432.20.

The current bills are calculated using fuel, conservation, environmental, storm protection plan, and capacity charges that are in effect for January through December 2021 and the

current base rate charges. The proposed bills are also calculated using fuel, conservation, environmental, storm protection plan, and capacity charges that are in effect for January through December 2021 adjusted for the proposed base rate changes.

Attached to this synopsis is MFR Schedule A-3, which provides a comparison of the present rates and proposed 2022 rates.

III. MAJOR RATE CASE ISSUES

It is not possible to anticipate at the start of a general base rate case all the issues that may arise, but potential major revenue requirement issues involved in the case could include:

Are the company's test year customer, demand, and energy forecasts reasonable?

What should be the value of the company's test year investment in rate base?

What should be the company's test year operating revenues?

What should be the company's test year operating expenses?

What should be the company's test year overall rate of return?

What should be the company's test year allowed rate of return on equity?

What will be the company's test year revenue deficiency?

What is the appropriate cost of service methodology to use in designing rates?

What will be the appropriate rate levels for each customer class of service?

What will be the appropriate charge for each miscellaneous service?

Should the Commission authorize continuation of the company's Asset Optimization Mechanism?

Should the Commission approve two generation base rate adjustments of approximately \$105.6 million and \$25.6 million effective with the first billing cycles for January 2023 and 2024, respectively?

The specific issues in the case will be identified in a prehearing order issued prior to the hearing.

IV. DESCRIPTION OF THE RATE CASE PROCESS

All public utilities, as defined in section 366.02, Florida Statutes, must petition the Commission to increase their rates to retail customers. After filing a request, the Commission has twelve months to conduct the case. The filing to request a base rate increase consists of the petition, direct testimony, and exhibits from company witnesses and the MFRs, which are an extensive set of documents containing detailed data in support of the rate increase. The information is distributed to Commissioners, the Commission staff, the Office of Public Counsel, and other parties who intervene in the case.

After a utility makes a rate case filing, the discovery process begins. During the process, the utility responds to requests for information (interrogatories) and requests to produce documents from the Commission staff and the parties (intervenors) to the case. The Commission staff performs a field audit of the company's filed data to ensure compliance with Commission rules and the accuracy of the information provided. Formal depositions (interviews) with company witnesses may also be conducted to gather information and better identify issues.

Intervenors in the case often present their own witnesses, testimony, and exhibits in response to the company's filing. They use the company's initial filing materials, as well as discovery responses from the company, as a basis for the positions they take in the case. The parties, their witnesses, testimony, and exhibits are subject to discovery as well. The company will then have the opportunity to present rebuttal testimony and exhibits to any intervenors who file testimony.

Toward the end of the discovery process and just before the technical hearing commences, the company, staff, and intervenors prepare issue lists and preliminary positions for the case. These lists of issues are then combined and narrowed in a Prehearing Order in an effort to help the Commission focus on the important facets of the case during the hearing.

The first hearings in a rate case – called “service hearings” – generally commence a few months after filing and are scheduled by the Commission. Service hearings will be held virtually and conducted via the Go-To-Meeting platform. Details on how to participate by audio-only are provided on the Commission’s website (www.floridapsc.com), under “Hot Topics.” These hearings will enable customers to express their views regarding the company’s rate request. The Commission takes these views into account when ruling on the case.

The Office of Public Counsel has intervened in this docket and will be present at the service hearings to represent the public. The Public Counsel may be contacted prior to the hearing at 111 West Madison Street, Suite 812, Claude Pepper Building, Tallahassee, Florida 32399-1400, or by phone at (800) 342-0222.

The next hearing in a rate case is a technical hearing. At this hearing, the legal “record” is further established for deciding the case through direct, rebuttal, and cross examination testimony and the introduction of exhibits and other relevant evidence. The technical hearing in this case will be held on October 18-22, 2021, at the Betty Easley Conference Center, Room 148, located at 4075 Esplanade Way in Tallahassee, Florida.

After the technical hearing, legal briefs are filed by the parties to summarize their positions. The Commission staff reviews the briefs and the record produced at the hearing, and then produces a recommendation to the Commission that addresses each issue identified in the case.

The Commission then holds a Special Agenda Conference and votes on the revenue requirements; a Commission vote on the rate issues will be made on a subsequent date. After the votes, Commission attorneys prepare a final order that reflects the Commission’s votes and provides background for the case, the basis for each of the decisions reached, the new approved rates, and the effective dates of the new rates. After the Commission order is issued, parties will have an opportunity to ask the Commission to reconsider its decision on the issues.

V. RATE CASE TIME SCHEDULE

Listed below is a tentative schedule of Tampa Electric’s rate case established by the Commission as of May 14, 2021.

Activity	Date
Petition, MFRs, and Direct Testimony Filed	April 9, 2021
Agenda – Suspension of Rates	May 4, 2021
Standing Order – Suspension	May 7, 2021
Service Hearing	2PM, August 9, 2021
Service Hearing	6PM, August 9, 2021
Service Hearing	10AM, August 10, 2021
Testimony – Intervenors	August 20, 2021
Testimony – Staff	August 31, 2021
Testimony – Rebuttal	September 10, 2021
Prehearing Statements	September 27, 2021
Prehearing Conference	October 7, 2021
Hearing	October 18-22, 2021
Briefs Due	November 12, 2021
8-Month Deadline	December 9, 2021
Staff Recommendation – Rev. Requirement & Rate Issues	December 9, 2021
Agenda – Rev. Requirement & Rate Issues	December 21, 2021
Staff Recommendation – Rate Design Issues	January 12, 2022
Agenda – Rate Design Issues	January 20, 2022

VI. WEBSITE ADDRESS AT WHICH COMPLETE MFRS ARE AVAILABLE

The entire filing, including MFRs and testimony, is available on Tampa Electric’s website and the Commission website at the following links:

Tampa Electric website:

<https://www.tampaelectric.com/rates/ourfiling/>

Commission website:

<http://www.psc.state.fl.us/ClerkOffice/DocketFiling?docket=20210034>

APPENDIX

MINIMUM FILING REQUIREMENT SCHEDULE A-3

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
 COMPANY: TAMPA ELECTRIC COMPANY
 Type of data shown:
 XX Projected Test year Ended 12/31/2022
 Projected Prior Year Ended 12/31/2021
 Historical Prior Year Ended 12/31/2020
 Witness: W. R. Ashburn

DOCKET No. 20210034 EI

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate
1	RS/RSVP1	Basic Service Charge:			
2		Standard	15.05 \$/Bill		0.70 \$/Day
3		RSVP-1	15.05 \$/Bill		0.70 \$/Day
4					
5		Energy and Demand Charge:			
6		Standard			
7		First 1,000 kWh	52.25 \$/MWH		66.00 \$/MWH
8		All additional kWh	62.25 \$/MWH		76.00 \$/MWH
9		RSVP-1	55.39 \$/MWH		69.15 \$/MWH
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31					
32		Note: Basic Service Charge under proposed rates reflects proposed daily charge.			
33					
34					
35					
36					

Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

SCHEDULE A-3 SUMMARY OF TARIFFS

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 Historical Prior Year Ended 12/31/2020
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034 EI

Line No.	Current Rate Schedule	(1)	(2)	(3)	(4)	(5)	(6)
1	GS/GST		Basic Service Charge:				
2		18.06	\$/Bill			0.74	\$/Day -95.9%
3		15.05	\$/Bill			0.62	\$/Day -95.9%
4		18.06	\$/Bill			0.74	\$/Day -95.9%
5							
6			Energy and Demand Charge:				
7		54.96	\$/MWH			69.15	\$/MWH 25.8%
8		54.96	\$/MWH			69.15	\$/MWH 25.8%
9		125.94	\$/MWH			137.13	\$/MWH 8.9%
10		30.53	\$/MWH			45.80	\$/MWH 50.0%
11							
12		1.69	\$/MWH			1.81	\$/MWH 7.1%
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Note: Basic Service Charge under proposed rates reflects proposed daily charge.

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

SUMMARY OF TARIFFS

SCHEDULE A-3

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 Historical Prior Year Ended 12/31/2020
 Witness: W. R. Ashburn

DOCKET No. 20210034 EI

Line No.	Current Rate Schedule	(1)	(2)	(3)	(4)	(5)	(6)
1	CS		Basic Service Charge:				
2			Standard	18.06 \$/Bill	CS	0.74 \$/Day	-95.9%
3							
4			Energy and Demand Charge:				
5			Standard	54.96 \$/MWH		69.15 \$/MWH	25.8%
6							
7							
8							
9							
10							
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Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

SUMMARY OF TARIFFS

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 Historical Prior Year Ended 12/31/2020
 Witness: W. R. Ashburn

SCHEDULE A-3
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 20210034 EI

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GSD/GSD Opt./GSDT		GSD/GSD Opt./GSDT		
2	Basic Service Charge:				
3	Standard Secondary	30.10 \$/Bill		0.97 \$/Day	-96.8%
4	Standard Primary	130.44 \$/Bill		7.28 \$/Day	-94.4%
5	Standard Subtransmission	993.27 \$/Bill		22.47 \$/Day	-97.7%
6	Optional Secondary	30.10 \$/Bill		0.97 \$/Day	-96.8%
7	Optional Primary	130.44 \$/Bill		7.28 \$/Day	-94.4%
8	Optional Subtransmission	993.27 \$/Bill		22.47 \$/Day	-97.7%
9	Time-of-Day Secondary	30.10 \$/Bill		0.97 \$/Day	-96.8%
10	Time-of-Day Primary	130.44 \$/Bill		7.28 \$/Day	-94.4%
11	Time-of-Day Subtransmission	993.27 \$/Bill		22.47 \$/Day	-97.7%
12	Energy Charge:				
13	Standard	15.89 \$/MWH		20.91 \$/MWH	31.6%
14	Optional	65.95 \$/MWH		82.98 \$/MWH	25.8%
15	Time-of-Day On-Peak	29.08 \$/MWH		42.50 \$/MWH	46.1%
16	Time-of-Day Off-Peak	10.49 \$/MWH		13.11 \$/MWH	25.0%
17					
18	Demand Charge:				
19	Standard (all delivery voltages)	10.92 \$/KW		13.00 \$/KW	19.0%
20	Optional (all delivery voltages)	- \$/KW		- \$/KW	0.0%
21	Time-of-Day Billing (all delivery voltages)	3.49 \$/KW		4.15 \$/KW	18.9%
22	Time-of-Day Peak (all delivery voltages)	7.14 \$/KW		8.50 \$/KW	19.0%
23					
24	Delivery Voltage Credit:				
25	Standard Primary	(0.91) \$/KW		(0.85) \$/KW	-6.6%
26	Standard Subtransmission	(2.81) \$/KW		(3.18) \$/KW	13.2%
27	Optional Primary	(2.40) \$/MWH		(2.16) \$/MWH	-10.2%
28	Optional Subtransmission	(7.35) \$/MWH		(8.13) \$/MWH	10.6%
29	Time-of-Day Primary	(0.91) \$/KW		(0.85) \$/KW	-6.6%
30	Time-of-Day Subtransmission	(2.81) \$/KW		(3.18) \$/KW	13.2%
31					
32	Emergency Relay Power Supply Charge:				
33	Standard (all delivery voltages)	0.72 \$/KW		0.72 \$/KW	0.1%
34	Optional (all delivery voltages)	1.82 \$/KWH		1.81 \$/KWH	-0.5%
35	Time-of-Day Billing (all delivery voltages)	0.72 \$/KW		0.72 \$/KW	0.1%
36					

Supporting Schedules: E-7, E-14 Supplement
 Recap Schedules: Continued on Page 5

SUMMARY OF TARIFFS

SCHEDULE A-3

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DOCKET No. 20210034 EI

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	Continued from Page 4				
2	GSD/GSD Opt./GSDT				
3	Power Factor Charge (all):	2.01 \$/KVARh		- \$/KVARh	-100%
4					
5	Power Factor Credit (all):	(1.00) \$/KVARh		- \$/KVARh	-100%
6					
7	Metering Voltage Adjustment:				
8	Standard Primary	(1.0) %		(1.0) %	0%
9	Standard Subtransmission	(2.0) %		(2.0) %	0%
10	Optional Primary	(1.0) %		(1.0) %	0%
11	Optional Subtransmission	(2.0) %		(2.0) %	0%
12	Time-of-Day Primary	(1.0) %		(1.0) %	0%
13	Time-of-Day Subtransmission	(2.0) %		(2.0) %	0%
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27					
28					
29					
30					
31					
32					
33					
34	Note: Basic Service Charge under proposed rates reflects proposed daily charge.				
35					
36					

Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

SUMMARY OF TARIFFS

SCHEDULE A-3

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY
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 Witness: W. R. Ashburn

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	SBF/SBFT	Basic Service Charge:				
2		Standard Secondary	55.18 \$/Bill		1.79 \$/Day	-97%
3		Standard Primary	155.51 \$/Bill		8.10 \$/Day	-95%
4		Standard Subtransmission	1,018.36 \$/Bill		23.29 \$/Day	-98%
5		Time-of-Day Secondary	55.18 \$/Bill		1.79 \$/Day	-97%
6		Time-of-Day Primary	155.51 \$/Bill		8.10 \$/Day	-95%
7		Time-of-Day Subtransmission	1,018.36 \$/Bill		23.29 \$/Day	-98%
8						
9		Supplemental Demand Charge:				
10		Standard (All delivery voltages)	10.92 \$/KW		13.00 \$/KW	19%
11		Time-of-Day Billing (All delivery voltages)	3.49 \$/KW		4.15 \$/KW	19%
12		Time-of-Day Peak (All delivery voltages)	7.14 \$/KW		8.50 \$/KW	19%
13						
14		Supplemental Energy Charge:				
15		Standard (All delivery voltages)	15.89 \$/MWH		20.91 \$/MWH	32%
16		Time-of-Day On-Peak (All delivery voltages)	29.08 \$/MWH		42.50 \$/MWH	46%
17		Time-of-Day Off-Peak (All delivery voltages)	10.49 \$/MWH		13.11 \$/MWH	25%
18						
19		Standby Demand Charge (All):				
20		Local Facilities Reservation	1.68 \$/KW		2.64 \$/KW	57%
21		Plus the greater of				
22		Power Supply Reservation, or	1.55 \$/KW-Mo		2.22 \$/KW-Mo	43%
23		Power Supply Demand	0.62 \$/KW-Day		0.88 \$/KW-Day	42%
24						
25		Standby Energy Charge:				
26		Time-of-Day (All delivery voltages)	9.17 \$/MWH		9.92 \$/MWH	8%
27						
28		Delivery Voltage Credit:				
29		Supplemental				
30		Standard Primary	(0.91) \$/KW		(0.85) \$/KW	-7%
31		Standard Subtransmission	(2.81) \$/KW		(3.18) \$/KW	13%
32		Time-of-Day Primary	(0.91) \$/KW		(0.85) \$/KW	-7%
33		Time-of-Day Subtransmission	(2.81) \$/KW		(3.18) \$/KW	13%
34		Standby				
35		Time-of-Day Primary	(0.63) \$/KW		(1.93) \$/KW	206%
36		Time-of-Day Subtransmission	(1.97) \$/KW		(2.64) \$/KW	34%

Supporting Schedules: E-7, E-14 Supplement Recap Schedules: Continued on Page 7

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
 Type of data shown:
 XX Projected Test year Ended 12/31/2022
 Projected Prior Year Ended 12/31/2021
 Historical Prior Year Ended 12/31/2020
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034 EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	Continued from Page 6					
2	SBF/SBFT					
3		Emergency Relay Power Supply Charge (all):				
4		Supplemental and Standby	0.72 \$/kW		0.72 \$/kW	0%
5						
6						
7		Power Factor Charge (all):				
8			2.01 \$/KVARh		2.01 \$/KVARh	0%
9		Power Factor Credit (all):				
10			(1.01) \$/KVARh		(1.01) \$/KVARh	0%
11		Metering Voltage Adjustment:				
12		Supplemental and Standby				
13		Standard Primary	(1.0) %		(1.0) %	0%
14		Standard Subtransmission	(2.0) %		(2.0) %	0%
15		Time-of-Day Primary	(1.0) %		(1.0) %	0%
16		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0%
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34		Note: Basic Service Charge under proposed rates reflects proposed daily charge.				
35						
36						

Recap Schedules:

Supporting Schedules: E-7, E-14 Supplement

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034 EI

Type of data shown:
 XX Projected Test year Ended 12/31/2022
 Projected Prior Year Ended 12/31/2021
 Historical Prior Year Ended 12/31/2020
 Witness: W. R. Ashburn

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	GSD Opt PRI.					
2		Basic Service Charge:				
3						
4						
5						
6		Optional Primary	130.44 \$/Bill		23.71 \$/Day	-81.8%
7						
8						
9						
10						
11						
12		Energy Charge:				
13						
14		Optional	65.95 \$/MWH		14.00 \$/MWH	-78.8%
15						
16						
17						
18		Demand Charge:				
19						
20		Optional (all delivery voltages)	- \$/KW		15.00 \$/KW	0.0%
21						
22						
23						
24		Delivery Voltage Credit:				
25						
26		Optional Primary	(2.40) \$/MWH		- \$/MWH	-100.0%
27						
28						
29						
30						
31						
32		Emergency Relay Power Supply Charge:				
33						
34		Optional (all delivery voltages)	0.72 \$/MWH		0.72 ¢/kWh	0.1%
35						
36						

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

Continued on Page 9

SUMMARY OF TARIFFS

SCHEDULE A-3

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
 COMPANY: TAMPA ELECTRIC COMPANY
 Type of data shown:
 XX Projected Test year Ended 12/31/2022
 Projected Prior Year Ended 12/31/2021
 Historical Prior Year Ended 12/31/2020
 Witness: W. R. Ashburn

DOCKET No. 20210034 EI

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	Continued from Page 8					
2	GSD Opt. Pri					
3		Power Factor Charge (all):	- \$/kVARh	GSLDPR	2.01 \$/kVARh	0%
4						
5		Power Factor Credit (all):	- \$/kVARh		(1.01) \$/kVARh	0%
6						
7		Metering Voltage Adjustment:				
8						
9						
10		Optional Primary	-1.00%		-1.00%	0%
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34		Note: Basic Service Charge under proposed rates reflects proposed daily charge.				
35						
36						

Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034 EI

Type of data shown:
 XX Projected Test year Ended 12/31/2022
 Projected Prior Year Ended 12/31/2021
 Historical Prior Year Ended 12/31/2020
 Witness: W. R. Ashburn

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GSD Opr. Sub.					
2		Basic Service Charge:				
3						
4						
5						
6						
7		Optional Subtransmission	983.27 \$/Bill	102.89 \$/Day		-89.6%
8						
9						
10						
11						
12		Energy Charge:				
13						
14		Optional	65.95 \$/MWH	20.30 \$/MWH		-69.2%
15						
16						
17						
18		Demand Charge:				
19						
20		Optional (all delivery voltages)	- \$/kW	16.00 \$/kW		0.0%
21						
22						
23						
24		Delivery Voltage Credit:				
25						
26						
27						
28		Optional Subtransmission	(7.35) \$/MWH	- \$/MWH		-100.0%
29						
30						
31						
32		Emergency Relay Power Supply Charge:				
33						
34		Optional (all delivery voltages)	0.72 \$/MWH	0.72 ¢/kWh		0.1%
35						
36						

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

Continued on Page 11

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034 EI

Type of data shown:
 XX Projected Test year Ended 12/31/2022
 Projected Prior Year Ended 12/31/2021
 Historical Prior Year Ended 12/31/2020
 Witness: W. R. Ashburn

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	Continued from Page 10					
2	GSD Opt.Sub					
3		Power Factor Charge (all):	2.01 \$/kVARh	GSLDSU	2.01 \$/kVARh	0%
4						
5		Power Factor Credit (all):	(1.01) \$/kVARh		(1.01) \$/kVARh	0%
6						
7		Metering Voltage Adjustment:				
8						
9						
10						
11		Optional Subtransmission	(2.0) %		0 %	-100%
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34		Note: Basic Service Charge under proposed rates reflects proposed daily charge.				
35						
36						

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034 EI

Type of data shown:
 XX Projected Test year Ended 12/31/2022
 Projected Prior Year Ended 12/31/2021
 Historical Prior Year Ended 12/31/2020
 Witness: W. R. Ashburn

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GSD/GSDT PRI	Basic Service Charge:	GSLDPR/GSLDTPR		
2		Standard Primary		23.71 \$/Day	-82%
3		Time-of-Day Primary		23.71 \$/Day	-82%
4					
5		Energy Charge:			
6		Standard Primary		14.00 \$/MWH	-12%
7		Time-of-Day On-peak - Primary		30.47 \$/MWH	5%
8		Time-of-Day Off-peak - Primary		8.07 \$/MWH	-23%
9					
10		Demand Charge:			
11		Standard (all delivery voltages)		15.00 \$/KW	37%
12		Time-of-Day Billing - (All delivery voltages)		4.79 \$/KW	37%
13		Time-of-Day Peak - (All delivery voltages)		9.81 \$/KW	0.37
14					
15		Emergency Relay Power Supply Charge (all):		0.72 \$/KW	0%
16					
17		Power Factor Charge (all):		2.01 \$/MVARh	0%
18					
19		Power Factor Credit (all):		(1.01) \$/MVARh	0%
20					
21		Delivery Voltage Credit:			
22		Standard Primary		- \$/KW	(1.00)
23		Time-of-Day Primary		- \$/KW	(1.00)
24					
25		Metering Voltage Adjustment:			
26		Standard Primary		(1.0) %	-
27		Time-of-Day Primary		(1.0) %	-
28					
29					
30					
31					
32					
33		Note: Basic Service Charge under proposed rates reflects proposed daily charge.			
34					
35					
36					

Recap Schedules:

Supporting Schedules: E-7, E-14 Supplement

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034 EI

Type of data shown:
 XX Projected Test year Ended 12/31/2022
 Projected Prior Year Ended 12/31/2021
 Historical Prior Year Ended 12/31/2020
 Witness: W. R. Ashburn

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GSD,GSDT,SUB	Basic Service Charge:				
2		Standard Subtransmission	983.27 \$/Bill		102.89 \$/Day	-90%
3		Time-of-Day Subtransmission	983.27 \$/Bill		102.89 \$/Day	-90%
4						
5		Energy Charge:				
6		Standard Subtransmission	15.89 \$/MWH		20.30 \$/MWH	28%
7		Time-of-Day On-peak -Subtransmission	29.08 \$/MWH		36.88 \$/MWH	27%
8		Time-of-Day Off-peak -Subtransmission	10.49 \$/MWH		14.99 \$/MWH	43%
9						
10		Demand Charge:				
11		Standard (all delivery voltages)	10.92 \$/KW		16.00 \$/KW	47%
12		Time-of-Day Billing - (All delivery voltages)	3.49 \$/KW		5.11 \$/KW	47%
13		Time-of-Day Peak - (All delivery voltages)	7.14 \$/KW		10.46 \$/KW	0.47
14						
15		Emergency Relay Power Supply Charge (all):	0.72 \$/KW		0.72 \$/KW	0%
16						
17		Power Factor Charge (all):	2.01 \$/MVARh		2.01 \$/MVARh	0%
18						
19		Power Factor Credit (all):	(1.01) \$/MVARh		(1.01) \$/MVARh	0%
20						
21		Delivery Voltage Credit:				
22		Standard Subtransmission	(2.81) \$/KW		- \$/KW	-100%
23		Time-of-Day Subtransmission	(2.81) \$/KW		- \$/KW	-100%
24						
25						
26		Metering Voltage Adjustment:				
27		Standard Subtransmission	(2.0) %		0.0 %	-100%
28		Time-of-Day Subtransmission	(2.0) %		0.0 %	-100%
29						
30						
31						
32						
33						
34		Note: Basic Service Charge under proposed rates reflects proposed daily charge.				
35						
36						

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034 EI

Type of data shown:
 XX Projected Test year Ended 12/31/2022
 Projected Prior Year Ended 12/31/2021
 Historical Prior Year Ended 12/31/2020
 Witness: W. R. Ashburn

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	IS/ST PRI	Basic Service Charge:				
2		Standard Primary	624.05 \$/Bill		23.71 \$/Day	-96%
3		Time-of-Day Primary	624.05 \$/Bill		23.71 \$/Day	-96%
4						
5		Energy Charge:				
6		Standard Primary	25.13 \$/MWH		14.00 \$/MWH	-44%
7		Time-of-Day On-peak - Primary	25.13 \$/MWH		30.47 \$/MWH	21%
8		Time-of-Day Off-peak - Primary	25.13 \$/MWH		8.07 \$/MWH	-68%
9						
10		Demand Charge:				
11		Standard (all delivery voltages)	4.07 \$/KW		15.00 \$/KW	269%
12		Time-of-Day Billing - (All delivery voltages)	4.07 \$/KW		4.79 \$/KW	18%
13		Time-of-Day Peak - (All delivery voltages)	- \$/KW		9.81 \$/KW	-
14						
15		Emergency Relay Power Supply Charge (all):	1.62 \$/KW		0.72 \$/KW	-56%
16						
17		Power Factor Charge (all):	2.01 \$/MVARh		2.01 \$/MVARh	0%
18						
19		Power Factor Credit (all):	(1.01) \$/MVARh		(1.01) \$/MVARh	0%
20						
21		Delivery Voltage Credit:				
22		Standard Primary	- \$/KW		-1% \$/KW	-
23		Time-of-Day Primary	- \$/KW		-1% \$/KW	-
24						
25		Metering Voltage Adjustment:				
26		Standard Primary	(1.0) %		(1.0) %	-
27		Time-of-Day Primary	(1.0) %		(1.0) %	-
28						
29						
30						
31						
32						
33						
34		Note: Basic Service Charge under proposed rates reflects proposed daily charge.				
35						
36						

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034 EI

Type of data shown:
 XX Projected Test year Ended 12/31/2022
 Projected Prior Year Ended 12/31/2021
 Historical Prior Year Ended 12/31/2020
 Witness: W. R. Ashburn

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	IS/ST SUB	Current Rate Schedule	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	Basic Service Charge:				
2	Standard Subtransmission	624.05 \$/Bill		102.89 \$/Day	-84%
3	Time-of-Day Subtransmission	2,379.85 \$/Bill		102.89 \$/Day	-96%
4					
5	Energy Charge:				
6	Standard Subtransmission	25.13 \$/MWH		20.30 \$/MWH	-19%
7	Time-of-Day On-peak -Subtransmission	25.13 \$/MWH		36.88 \$/MWH	47%
8	Time-of-Day Off-peak -Subtransmission	25.13 \$/MWH		14.99 \$/MWH	-40%
9					
10	Demand Charge:				
11	Standard (all delivery voltages)	4.07 \$/KW		16.00 \$/KW	293%
12	Time-of-Day Billing - (All delivery voltages)	4.07 \$/KW		5.11 \$/KW	26%
13	Time-of-Day Peak - (All delivery voltages)	- \$/KW		10.46 \$/KW	-
14					
15	Emergency Relay Power Supply Charge (all):	1.62 \$/KW		0.72 \$/KW	-56%
16					
17	Power Factor Charge (all):	2.01 \$/MVARh		2.01 \$/MVARh	0%
18					
19	Power Factor Credit (all):	(1.01) \$/MVARh		(1.01) \$/MVARh	0%
20					
21	Delivery Voltage Credit:				
22	Standard Subtransmission	(1.14) \$/KW		- \$/KW	-100%
23	Time-of-Day Subtransmission	(1.14) \$/KW		- \$/KW	-100%
24					
25					
26	Metering Voltage Adjustment:				
27	Standard Subtransmission	(1.0) %		0.0 %	-100%
28	Time-of-Day Subtransmission	(1.0) %		0.0 %	-100%
29					
30					
31					
32					
33					
34	Note: Basic Service Charge under proposed rates reflects proposed daily charge.				
35					
36					

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

SUMMARY OF TARIFFS

SCHEDULE A-3
 FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 20210034 EI
 Type of data shown:
 XX Projected Test year Ended 12/31/2022
 Projected Prior Year Ended 12/31/2021
 Historical Prior Year Ended 12/31/2020
 Witness: W. R. Ashburn

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	SBI PRI		SBLDPR/SBLDTPR		
2	Basic Service Charge:				
3	Standard Primary	649.14 \$/Bill		24.53 \$/Day	-96%
4	Time-of-Day Primary	649.14 \$/Bill		24.53 \$/Day	-96%
5					
6	Supplemental Demand Charge:				
7	Standard (all delivery voltages)	4.07 \$/KW		4.79 \$/KW	18%
8	Time-of-Day Billing - (All delivery voltages)	4.07 \$/KW		4.79 \$/KW	18%
9	Time-of-Day Peak - (All delivery voltages)	\$/KW		9.81 \$/KW	-
10					
11	Supplemental Energy Charge:				
12	Standard (all delivery voltages)	25.13 \$/MWH		14.00 \$/MWH	-44%
13	Time-of-Day On-Peak - (All delivery voltages)	25.13 \$/MWH		30.47 \$/MWH	21%
14	Time-of-Day Off-Peak - (All delivery voltages)	25.13 \$/MWH		8.07 \$/MWH	-68%
15					
16	Standby Demand Charge (all delivery voltages):				
17	Local Facilities Reservation	1.39 \$/KW		1.93 \$/KW	39%
18	Plus the greater of				
19	Power Supply Reservation, or	1.20 \$/KW-Mo		2.22 \$/KW-Mo	85%
20	Power Supply Demand	0.48 \$/KW-Day		0.88 \$/KW-Day	83%
21					
22	Standby Energy Charge:				
23	Time-of-Day (All)	10.09 \$/MWH		9.92 \$/MWH	-2%
24					
25	Delivery Voltage Credit:				
26	Supplemental				
27	Standard Primary	- \$/KW		- \$/KW	-
28	Time-of-Day Primary	- \$/KW		- \$/KW	-
29	Standby				
30	Time-of-Day Primary	- \$/KW		- \$/KW	-
31					
32					
33					
34					
35					
36					

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034 EI

Type of data shown:
 XX Projected Test year Ended 12/31/2022
 Projected Prior Year Ended 12/31/2021
 Historical Prior Year Ended 12/31/2020
 Witness: W. R. Ashburn

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	Continued from Page 16					
2						
3	SBI PRI			SBI PRI		
4		Emergency Relay Power Supply Charge (al):				
5		Supplemental	1.62 \$/kW		0.72 \$/kW	-56%
6		Standby	1.62 \$/kW		0.72 \$/kW	-56%
7						
8		Power Factor Charge:	2.01 \$/MVARh		2.01 \$/MVARh	0%
9						
10		Power Factor Credit:	(1.01) \$/MVARh		(1.01) \$/MVARh	0%
11						
12		Metering Voltage Adjustment:				
13		Supplemental and Standby				
14		Standard Primary	0.0 %		0.0 %	-
15		Time-of-Day Primary	0.0 %		0.0 %	-
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35	Note: Basic Service Charge under proposed rates reflects proposed daily charge.					
36						

Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

SUMMARY OF TARIFFS

SCHEDULE A-3
 FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 20210034 EI
 Type of data shown:
 XX Projected Test year Ended 12/31/2022
 Projected Prior Year Ended 12/31/2021
 Historical Prior Year Ended 12/31/2020
 Witness: W. R. Ashburn

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	SBI Sub.		SBLDSU,SBLDTSU		
2	Basic Service Charge:				
3	Standard Subtransmission	2,404.93 \$/Bill		103.72 \$/Day	-96%
4	Time-of-Day Subtransmission	2,404.93 \$/Bill		103.72 \$/Day	-96%
5					
6	Supplemental Demand Charge:				
7	Standard (all delivery voltages)	4.07 \$/KW		16.00 \$/KW	293%
8	Time-of-Day Billing - (All delivery voltages)	4.07 \$/KW		5.11 \$/KW	26%
9	Time-of-Day Peak - (All delivery voltages)	\$/KW		10.46 \$/KW	-
10					
11	Supplemental Energy Charge:				
12	Standard (all delivery voltages)	25.13 \$/MWH		20.30 \$/MWH	-19%
13	Time-of-Day On-Peak - (All delivery voltages)	25.13 \$/MWH		36.88 \$/MWH	47%
14	Time-of-Day Off-Peak - (All delivery voltages)	25.13 \$/MWH		14.99 \$/MWH	-40%
15					
16	Standby Demand Charge (all delivery voltages):				
17	Local Facilities Reservation	1.39 \$/KW		- \$/KW	-100%
18	Plus the greater of				
19	Power Supply Reservation, or	1.20 \$/KW-Mo		2.22 \$/KW-Mo	85%
20	Power Supply Demand	0.48 \$/KW-Day		0.88 \$/KW-Day	83%
21					
22	Standby Energy Charge:				
23	Time-of-Day (All)	10.09 \$/MWH		9.92 \$/MWH	-2%
24					
25	Delivery Voltage Credit:				
26	Supplemental				
27	Standard Subtransmission	(1.14) \$/KW		- \$/KW	-100%
28	Time-of-Day Subtransmission	(1.14) \$/KW		- \$/KW	-100%
29	Standby (all)				
30	Subtransmission	(0.34) \$/KW		- \$/KW	-100%
31					
32					
33					
34					
35					
36					

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034 EI

Type of data shown:
 XX Projected Test year Ended 12/31/2022
 Projected Prior Year Ended 12/31/2021
 Historical Prior Year Ended 12/31/2020
 Witness: W. R. Ashburn

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	Continued from Page 18					
2						
3	SBI Sub.			SBLDSU.SBLDTSU		
4		Emergency Relay Power Supply Charge (al):				
5		Standard	1.62 \$/kW		0.72 \$/kW	-56%
6		Time of Day	1.62 \$/kW		0.72 \$/kW	-56%
7						
8		Power Factor Charge:	2.01 \$/MVARh		2.01 \$/MVARh	0%
9						
10		Power Factor Credit:	(1.01) \$/MVARh		(1.01) \$/MVARh	0%
11						
12		Metering Voltage Adjustment:				
13		Supplemental and Standby				
14		Standard Subtransmission	(1.0) %		0.0 %	-100%
15		Time-of-Day Subtransmission	(1.0) %		0.0 %	-100%
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34		Note: Basic Service Charge under proposed rates reflects proposed daily charge.				
35						
36						

Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034 EI

Type of data shown:
 XX Projected Test year Ended 12/31/2022
 Projected Prior Year Ended 12/31/2021
 Historical Prior Year Ended 12/31/2020
 Witness: W. R. Ashburn

Line No.	Current Rate Schedule	Type of Charge	(1)	(2)	(3)	(4)	(5)	(6)
			Current Rate		Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1								
2	LS-1, LS-2							
3		Basic Service Charge:			10.52 \$/Bill	LS-1 and LS 2	0.70 \$/Day	-93.3%
4		(for metered streetlighting accounts only)						
5		Energy Charge:			23.73 \$/MWH		34.57 \$/MWH	45.7%
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
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27								
28								
29								
30								
31								
32								
33		Note: Basic Service Charge under proposed rates reflects proposed daily charge.						
34								
35								
36								

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

DECLARATION OF KAREN SPARKMAN

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for Rate Increase)
by Tampa Electric Company)
_____)

DOCKET NO. 20210034-EI

FILED: August 2,2021

DECLARATION OF KAREN SPARKMAN

1. I, Karen Sparkman, Vice President, Customer Experience for Tampa Electric Company, have personal knowledge of the matters stated in this written declaration.

2. Tampa Electric provided notice, approved by Commission Staff on June 17, 2021. The notice contains the following:

- A statement that Tampa Electric has applied for a rate increase and the general reasons for the request;
- The locations at which copies of the MFRs and synopsis are available, including a link to the company’s website;
- The time schedule established for the case, including the dates, times, and locations of the service hearings and technical hearings;
- A comparison of current rates and service charges and the proposed new rates and service charges;
- A statement that written comments can be sent to the Office of Commission Clerk; and
- A statement that comments regarding service may be made to the Commission’s Office of Consumer Assistance and Outreach.

3. The notice also provided the date, time, and location of the virtual service hearings and the purpose of those hearings.

4. The notice included a statement that any customer comments regarding Tampa Electric’s service or proposed rate increase should be addressed to the Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, FL 32399-0850, and that such comments should identify 20210034-EI as the docket number assigned to this proceeding. A pre-addressed comment card is available for download at <https://www.tampaelectric.com/files/rates/teco-comment-card.pdf>.

5. The notice was included as a bill onsert on customer bills, which were delivered in the same manner in which customers typically receive their monthly bills, either electronically or by U.S. Mail. Tampa Electric began distribution of these onserts with Billing Cycle 18, which began on June 25, 2021. Distribution was completed in Billing Cycle 17, which ended on July 26, 2021. Tampa Electric’s customers accordingly received these notices no less than 10 days and no more than 45 days before the first service hearing on August 9, 2021.

6. Copies of the company's bill onsert notices are included as **Exhibit 1**.

7. A copy of the notices that paperless customers received that directed them to the electronic versions of these bill onserts is included as **Exhibit 2**.

8. Under penalty of perjury, I declare that I have read the foregoing declaration and that the facts in it are true to the best of my information and belief.

Karen K. Sparkman
/s/ kksparkman@tecoenergy.com
Karen Sparkman

07/29/2021

Date

Exhibit 1

Rate Case Customer Notices

Tampa Electric Seeks Approval For Rate Adjustment

On April 9, 2021, Tampa Electric Company petitioned the Florida Public Service Commission (“Commission”) for an increase in its permanent base rates and miscellaneous service charges. The company’s last request for a base rate increase was filed in April 2013.

The requested increase is needed primarily to address growth in rate base and associated depreciation expense increases; cost recovery for undepreciated net book value of assets to be retired; modest increases to operations and maintenance expenses to provide safe and reliable service that meets customer expectations; and general base revenue growth that has not kept pace with the needs of the company’s system.

A more complete description of Tampa Electric’s request is provided in the petition and direct testimony of Tampa Electric witnesses, and the detailed data supporting the request is contained in the Minimum Filing Requirements (“MFRs”), all of which were submitted to the Commission in the proceeding.

A copy of Tampa Electric’s entire rate request filing with the Commission, including a complete set of MFRs, is available for inspection at www.tampaelectric.com/ourratefiling.

Service Hearings

The Commission has set the following dates and times for hearings to provide interested Tampa Electric Company customers an opportunity to speak about the company’s quality of service and the requested rate increase. All times are listed in Eastern Time (ET).

Monday, August 9 at 2 p.m.
Monday, August 9 at 6 p.m.*
Tuesday, August 10 at 10 a.m.

The service hearings will be held virtually and viewable online at the Commission’s website. Visit www.floridapsc.com and look for the “Watch Live Broadcast” icon on the left side of the webpage. If you do not have access to the internet, you may call 1-850-413-7999 to listen to the hearings. Customer participation will be by phone. To speak at a service hearing, a customer must register via the Commission’s online registration form, which will be available at www.floridapsc.com, under the “Hot Topics” heading. Customers without internet access

can register to speak by calling the Commission at 1-850-413-7080. Registration will open beginning July 28 at 9 a.m. ET, and the deadline to register is noon ET two business days prior to each hearing. The order in which customers will speak is based on the order in which they register. Customer participation at each service hearing is limited to 50 customers. If you register to speak and wish to provide documents to the Commission, please do so by noon ET two business days prior to your registered hearing date. These documents should refer to Docket No. 20210034-EI, and be submitted to the Commission Clerk by emailing Clerk@psc.state.fl.us. If assistance in submitting your documents is needed, please contact the Clerk’s Office at 1-850-413-6770.

Customers who wish to speak in Spanish are encouraged to select the Aug. 9 at 6PM hearing, at which an interpreter will be available.

** Denotes Spanish-language interpreter available.*

Special Accommodations

Those requiring special accommodations for the hearings should call the Office of Commission Clerk at 1-850-413-6770 no later than five days before the hearing. Any person who is hearing- or speech-

impaired should contact the Commission by using the Florida Relay Service, available at 1-800-955-8771 (TDD).

Other Ways to Provide Comments

Customers may also provide comments by calling the Commission’s Office of Consumer Assistance and Outreach at 1-800-342-3552; emailing contact@psc.state.fl.us; or sending a letter to the Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard

Oak Blvd., Tallahassee, FL 32399-0850. Written comments should refer to Docket No. 20210034-EI. A pre-addressed comment card is available for download at www.tampaelectric.com/CommentCard.

Other Resources

An overview of the rate request is available at www.floridapsc.com/Publications/RateCaseOverviews. Cissy Galloway is the Commission representative for technical questions on this docket and can be reached by emailing cgallowa@psc.state.fl.us or calling 1-850-413-6922. Charles Murphy is the Commission’s representative for legal questions and can be reached by emailing cmurphy@psc.state.fl.us

or calling 1-850-413-6191. At any time during this process, you may contact the Office of Public Counsel (OPC). The OPC was established by the Florida Legislature to represent you and the other utility consumers before the Commission. The Public Counsel is independent from the Commission and can be reached at 1-800-342-0222.

How the proposed changes in rates and charges may affect your bill

The following tables show how the proposed rates and service charges compare with what you pay today.

Residential Rates Summary

Rates and Basic Service Charges		
	Current	Proposed 2022
Standard Residential Rate (RS)		
Basic Service Charge	\$15.05 per mo.	70¢ per day
Energy and Demand Charge		
First 1,000 kWh	5.225¢ per kWh	6.600¢ per kWh
All additional kWh	6.225¢ per kWh	7.600¢ per kWh
Residential Service Variable Pricing (RSVP-1)		
Basic Service Charge	\$15.05 per mo.	70¢ per day
Energy Charge	5.539¢ per kWh	6.915¢ per kWh
Standard General Service, Non-Demand (GS)		
Basic Service Charge		
Metered Accounts	\$18.06 per mo.	74¢ per day
Un-metered Accounts	\$15.05 per mo.	62¢ per day
Energy Charge	5.496¢ per kWh	6.915¢ per kWh
General Service, Non-Demand Time-of-Day (GST)		
Basic Service Charge	\$20.07 per mo.	74¢ per day
Energy and Demand Charge		
Peak Hours	12.594¢ per kWh	13.713¢ per kWh
Off-Peak Hours	3.053¢ per kWh	4.580¢ per kWh

Summary of Service Charges

Type of Charge	Current	Proposed
Initial Connection	\$75	\$112
Normal Reconnect Subsequent Subscriber	\$28	\$10
Same Day Reconnect	\$75	\$10
Saturday Reconnect	\$300	\$10
Reconnect after Disconnect at Pole for Cause	\$165	\$185
Reconnect after Disconnect at Meter for Cause	\$55	\$12
Field Visit	\$25	\$25
Tampering Charge without Investigation	\$55	\$50

About the Rate Review Process

Unlike the prices of many essential items that can change at any time, the amount you pay for electricity is closely regulated, with rate changes requiring approval from an independent regulator - the Florida Public Service Commission. The Commission's mission is to facilitate the efficient provision of safe and reliable utility services at fair prices. This means the Commission oversees all rates and charges for electric service provided by utilities, such as Tampa Electric Company. To adjust rates, utilities must file a request with the Commission, which conducts

a review process that mirrors a legal proceeding with testimony and formal hearings.

A summary of Tampa Electric's rate request and copies of supporting documents are available at <https://www.tampaelectric.com/rates/ourfiling/>. The Petition & Minimum Filing Requirements can also be found on the Commission's website at <http://www.psc.state.fl.us/ClerkOffice/DocketFiling?docket=20210034>.

Timeline of Activities

The Commission has established the following dates to govern the key activities of the process:

Quality of Service Hearings	August 9-10, 2021
Prehearing Conference	October 7, 2021
Technical Hearing	October 18-22, 2021

The rate review process generally takes the better part of a year, and additional activities will be posted publicly on the Commission's website as they are scheduled.

Tampa Electric Seeks Approval For Rate Adjustment

On April 9, 2021, Tampa Electric Company petitioned the Florida Public Service Commission ("Commission") for an increase in its permanent base rates and miscellaneous service charges. The company's last request for a base rate increase was filed in April 2013.

The requested increase is needed primarily to address growth in rate base and associated depreciation expense increases; cost recovery for undepreciated net book value of assets to be retired; modest increases to operations and maintenance expenses to provide safe and reliable service that meets customer expectations; and general base revenue growth that has not kept pace with the needs of the company's system.

A more complete description of Tampa Electric's request is provided in the petition and direct testimony of Tampa Electric witnesses, and the detailed data supporting the request is contained in the Minimum Filing Requirements ("MFRs"), all of which were submitted to the Commission in the proceeding.

A copy of Tampa Electric's entire rate request filing with the Commission, including a complete set of MFRs, is available for inspection at www.tampaelectric.com/ourratefiling.

Service Hearings

The Commission has set the following dates and times for hearings to provide interested Tampa Electric Company customers an opportunity to speak about the company's quality of service and the requested rate increase. All times are listed in Eastern Time (ET).

Monday, August 9 at 2 p.m.
Monday, August 9 at 6 p.m.*
Tuesday, August 10 at 10 a.m.

The service hearings will be held virtually and viewable online at the Commission's website. Visit www.floridapsc.com and look for the "Watch Live Broadcast" icon on the left side of the webpage. If you do not have access to the internet, you may call 1-850-413-7999 to listen to the hearings. Customer participation will be by phone. To speak at a service hearing, a customer must register via the Commission's online registration form, which will be available at www.floridapsc.com, under the "Hot Topics" heading. Customers without internet access can register to speak by calling the Commission at

1-850-413-7080. Registration will open beginning July 28 at 9 a.m. ET, and the deadline to register is noon ET two business days prior to each hearing. The order in which customers will speak is based on the order in which they register. Customer participation at each service hearing is limited to 50 customers. If you register to speak and wish to provide documents to the Commission, please do so by noon ET two business days prior to your registered hearing date. These documents should refer to Docket No. 20210034-EI and should be submitted to the Commission Clerk by emailing Clerk@psc.state.fl.us. If assistance in submitting your documents is needed, please contact the Clerk's Office at 1-850-413-6770.

Customers who wish to speak in Spanish are encouraged to select the Aug. 9 service hearing at 6PM, at which an interpreter will be available.

* Denotes Spanish-language interpreter available.

Special Accommodations

Those requiring special accommodations for the hearings should call the Office of Commission Clerk at 1-850-413-6770 no later than five days before the hearing. Any person who is hearing- or speech-impaired should contact

the Commission by using the Florida Relay Service, available at 1-800-955-8771 (TDD).

Other Ways to Provide Comments

Customers may also provide comments by calling the Commission's Office of Consumer Assistance and Outreach at 1-800-342-3552; emailing contact@psc.state.fl.us; or sending a letter to the Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee,

FL 32399-0850. Written comments should refer to Docket No. 20210034-EI. A pre-addressed comment card is available for download at tampaelectric.com/CommentCard.

Other Resources

An overview of the rate request is available at www.floridapsc.com/Publications/RateCaseOverviews. Cissy Galloway is the Commission representative for technical questions on this docket and can be reached by emailing cgallowa@psc.state.fl.us or calling 1-850-413-6922. Charles Murphy is the Commission's representative for legal questions and can be reached by emailing cmurphy@psc.state.fl.us or calling 1-850-413-6191. At any time during this process, you may contact the Office of Public Counsel ("OPC"). The OPC

was established by the Florida Legislature to represent you and the other utility consumers before the Commission. The OPC is independent from the Commission and can be reached at 1-800-342-0222.

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Unlike the prices of many essential items that can change at any time, the amount you pay for electricity is closely regulated, with rate changes requiring approval from an independent regulator - the Florida Public Service Commission. The Commission's mission is to facilitate the efficient provision of safe and reliable utility services at fair prices. This means the Commission oversees all rates and charges for electric service provided by utilities, such as Tampa Electric Company. To adjust rates, utilities must file a request with the Commission, which conducts a review process that

mirrors a legal proceeding with testimony and formal hearings.

A summary of Tampa Electric's rate request and copies of supporting documents are available at <https://www.tampaelectric.com/rates/ourfiling/>. The Petition & Minimum Filing Requirements can also be found on the Commission's website at <http://www.psc.state.fl.us/ClerkOffice/DocketFiling?docket=20210034>.

Timeline of Activities

The Commission has established the following dates to govern the key activities of the process:

Quality of Service Hearings	August 9-10, 2021
Prehearing Conference	October 7, 2021
Technical Hearing	October 18-22, 2021

The rate review process generally takes the better part of a year, and additional activities will be posted publicly on the Commission's website as they are scheduled.

How the proposed changes in rates and charges may affect your bill

The following table shows how the proposed rates and service charges compare with what you pay today.

Commercial and Industrial Rate Summary	Current	Proposed 2022
Standard General Service, Demand (GSD)		
Basic Service Charge		
Secondary Metering Voltage	\$30.10 per mo.	97¢ per day
Primary Metering Voltage	\$130.44 per mo.	\$7.28 per day
Subtransmission Metering Voltage	\$993.27 per mo.	\$22.47 per day
Demand Charge		
Secondary Metering Voltage	\$10.92 per billing kW	\$13 per billing kW
Primary Metering Voltage	\$10.92 per billing kW	\$15 per billing kW
Subtransmission Metering Voltage	\$10.92 per billing kW	\$16 per billing kW
Energy Charge	1.589¢ per kWh	2.091¢ per kWh
Optional General Service Demand (GSD)		
Basic Service Charge		
Secondary Metering Voltage	\$30.10 per mo.	97¢ per day
Primary Metering Voltage	\$130.44 per mo.	\$7.28 per day
Subtransmission Metering Voltage	\$993.27 per mo.	\$22.47 per day
Demand Charge	\$0.00 per billing kW	\$0.00 per billing kW
Energy Charge	6.595¢ per kWh	8.298¢ per kWh
Time of Day General Service -Demand (GSDT)		
Basic Service Charge		
Secondary Metering Voltage	\$30.10 per mo.	97¢ per day
Primary Metering Voltage	\$130.44 per mo.	\$7.28 per day
Subtransmission Metering Voltage	\$993.27 per mo.	\$22.47 per day
Demand Charge	\$3.49 per kW of billing demand, plus \$7.14 per kW of peak billing demand	\$4.15 per kW of billing demand, plus \$8.50 per kW of peak billing demand
Energy Charge		
Peak Hours	2.908¢ per kWh	4.250¢ per kWh
Off-Peak Hours	1.049¢ per kWh	1.311¢ per kWh
Interruptible Service (IS)		
Basic Service Charge		
Primary Metering Voltage	\$624.05 per mo.	N/A
Subtransmission Metering Voltage	\$2,379.85 per mo.	N/A
Demand Charge	\$4.07 per kW of billing demand	N/A
Energy Charge	2.513¢ per kWh	N/A
Time of Day Interruptible Service (IST)		
Basic Service Charge		
Primary Metering Voltage	\$624.05 per mo.	N/A
Subtransmission Metering Voltage	\$2,379.85 per mo.	N/A
Demand Charge	\$4.07 per kWh of billing demand	N/A
Energy Charge	2.513¢ per kWh	N/A
General Service - Large Demand Primary (GSLDPR)		
Basic Service Charge	N/A	\$23.71 per day

Note- Tampa Electric proposes elimination of the IS and IST rate classes and transfer of current IS and IST customers into the new General Service - Large Demand Primary ("GSLDPR"), General Service - Large Demand Subtransmission ("GSLDSU"), Time of Day General Service Large Demand Primary ("GSLDTPR"), and Time of Day General Service Large Demand Subtransmission ("GSLDTSU") rate classes set out below.

*See note above.

Summary of Service Charges

Type of Charge	Current	Proposed
Initial Connection	\$75	\$112
Normal Reconnect Subsequent Subscriber	\$28	\$10
Same Day Reconnect	\$75	\$10
Saturday Reconnect	\$300	\$10
Reconnect after Disconnect at Pole for Cause	\$165	\$185
Reconnect after Disconnect at Meter for Cause	\$55	\$12
Field Visit	\$25	\$25
Tampering Charge without Investigation	\$55	\$50

Exhibit 2

**Rate Case Customer Notices –
Paperless Bill Customers**

**Rate Case bill messages
To Run June 25 to July 26, 2021**

Proposed "Important message" for LIGHTING customers:

Important Rate Information for Lighting Customers

Tampa Electric is seeking a rate adjustment to increase production of clean, green energy and to make it easier for customers to do business with us. The Public Service Commission has set dates and times for hearings to provide interested Tampa Electric Company customers an opportunity to speak about the company's quality of service and the requested rate increase. Visit tampaelectric.com/rates and select *Understanding Your Rates and Charges*, then *Customer Communications*, to review the proposed lighting rates, which would take effect in January 2022.

Proposed Notification for PAPERLESS Customers (They do not receive onserts)

Important Rate Information

Tampa Electric is seeking a rate adjustment to increase production of clean, green energy and to make it easier for customers to do business with us. The Public Service Commission has set dates and times for hearings to provide interested Tampa Electric Company customers an opportunity to speak about the company's quality of service and the requested rate increase. [Review the proposed residential, business and lighting rates](#), which would take effect in January 2022.

AFFIDAVIT OF PUBLICATION

0000166799-01

Tampa Bay Times
Published Daily

STATE OF FLORIDA
 COUNTY OF Pinellas, Hillsborough, Pasco,
 Hernando Citrus

} ss

Before the undersigned authority personally appeared **Jean Mitotes** who on oath says that he/she is **Legal Advertising Representative** of the **Tampa Bay Times** a daily newspaper printed in St. Petersburg, in Pinellas County, Florida; that the attached copy of advertisement, being a Legal Notice in the matter **RE: Rate Adjustment** was published in **Tampa Bay Times: 7/28/21** in said newspaper in the issues of **Tampa Bay Times\Main News\Full Run**

Affiant further says the said **Tampa Bay Times** is a newspaper published in Pinellas, Hillsborough, Pasco, Hernando Citrus County, Florida and that the said newspaper has heretofore been continuously published in said Pinellas, Hillsborough, Pasco, Hernando Citrus County, Florida each day and has been entered as a second class mail matter at the post office in said Pinellas, Hillsborough, Pasco, Hernando Citrus County, Florida for a period of one year next preceding the first publication of the attached copy of advertisement, and affiant further says that he/she neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.



Signature Affiant

Sworn to and subscribed before me this 07/28/2021


Signature of Notary Public

Personally known X or produced identification

Type of identification produced _____



JESSICA ATTARD
 Commission # GG 308686
 Expires March 28, 2023
 Bonded Thru Budget Notary Services

Tampa Electric Seeks Approval of Rate Adjustment

The Florida Public Service Commission ("Commission") has scheduled three quality of service hearings as part of its decision-making process in Docket No. 20210034-EI, regarding the base rate increase petition by Tampa Electric Company ("Tampa Electric" or "company"). At these service hearings, which will be held virtually, customers of Tampa Electric are invited to share their views of the company's service quality and the proposed rates with the Commission.

Tampa Electric recently requested a \$294.9 million increase in base revenues and miscellaneous service revenues. The proposed new rates will reflect the cost of investments the company has made to maintain and add new utility plant assets to safely and reliably serve customers, as well as increased costs essential to the production and delivery of electricity. If approved, the new rates will be effective in January 2022.

Service Hearings Schedule

The Commission will hold quality of service hearings virtually at the following dates and times:

Monday, August 9 at 2 p.m.

Monday, August 9 at 6 p.m.*

Tuesday, August 10 at 10 a.m.

**Denotes Spanish-language interpreter available*

The virtual service hearings will be viewable online at the Commission's website (www.floridapsc.com). Customer participation will be by phone. To speak at a service hearing, a customer must register via the Commission's online registration form, which will be available at www.floridapsc.com, under the "Hot Topics" heading found on the homepage. The order in which customers will speak is based on the order in which they register. Customer participation at each service hearing is limited to 50 customers. Customers without internet access can register to speak by calling the Commission at 1-850-413-7080. Registration will open beginning July 28 at 9 a.m. ET, and the deadline to register is noon ET two business days prior to each service hearing. Customers who wish to speak in Spanish are encouraged to select the August 9 hearing at 6PM, at which an interpreter will be available.

Customers may also provide comments by calling the Commission's office of Consumer Assistance and Outreach at 1-800-342-3552; emailing contact@psc.state.fl.us or Clerk@psc.state.fl.us; or sending a letter to the Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850. Written comments should refer to Docket No. 20210034-EI. A pre-addressed comment card is available for download at www.tampaelectric.com/CommentCard.

Pursuant to the provisions of the Americans with Disabilities Act, any person requiring special accommodations at these service hearings should call the Office of Commission Clerk at 1-850-413-6770 no later than five days prior to the service hearing. Any person who is hearing- or speech-impaired should contact the Commission by using the Florida Relay Service, which can be reached at 1-800-955-8771 (TDD).

If a named storm or other disaster requires cancellation of a customer service hearing, Commission staff will attempt to give timely, direct notice to parties. Notice of cancellation of the meeting will also be provided on the Commission's website, www.floridapsc.com, under "Hot Topics." Cancellation can also be confirmed by calling the Commission's Office of the General Counsel at 1-850-413-6199.

