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P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457

**Tel: 850.229.8216 / fax: 850.229.8392**

**August 9, 2021**

E-Portal

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Fl. 32399-0850

Re: Docket No. **20210003-GU**  
Purchased Gas Cost Recovery for period ending December 31, 2022

Dear Mr. Teitzman,

Attached for electronic filing, please find St. Joe Natural Gas Company's:

1. Petition for Approval of Purchased Cost Recovery Factor
2. Schedules E-1 through E-5
3. Direct Testimony of Andy Shoaf

Thank you for your assistance with this filing.

Respectfully submitted,

s/Andy Shoaf  
V-President

DKS

cc: Parties of record



4. The levelized purchased gas adjustment factor represents the sum of the final net true-up gas costs from January 1, 2020 through December 31, 2020, actual true-up and interest from January 1, 2021 through June 30, 2021, estimated true-up and interest from July 1st through December 31, 2021 and estimated purchased gas costs, without interest, from January 1, 2022 through December 31, 2022.

5. Pursuant to the methodology adopted by the Commission in Docket No. 980269-PU, SJNG has calculated a weighted average cost of gas factor (WACOG) through December 31, 2022. Such calculations from Schedules E-1 through E-5 are commingled and are filed herewith.

6. Schedule E-1 reports the estimated average purchased gas cost for the twelve-month period ending December 31, 2022 to be \$468,236.00. Based upon estimated total sales of 689,700 therms, SJNG seeks a maximum WACOG of 61.70 cents per therm.

WHEREFORE, St. Joe Natural Gas Company, Inc. prays the Commission will enter an order approving its WACOG factor of 61.70 cents per therm to be applied to customer bills rendered during the twelve-month period ending December 31, 2022.

Dated this 9th day of August, 2021.

Respectfully submitted,

Andy Shoaf, V-President  
St. Joe Natural Gas Company, Inc.  
Post Office Box 549  
Port St. Joe, Florida 32457-0549  
(850) 229-8216

Docket No. 20210003-GU

CERTIFICATE OF SERVICE

=====

I HEREBY CERTIFY that the foregoing Petition for Approval of Purchased Gas Cost Recovery Factor and the Direct Testimony, together with the Schedules E-1 through E-5 filed on behalf of St. Joe Natural Gas Company have been furnished by electronic mail to the following parties of record this **9th** day of August **2021**.

Gunster Law Firm  
Beth Keating  
215 S. Monroe St, Ste 601  
Tallahassee, Fl. 32301-1839  
bkeating@gunster.com

Florida City Gas  
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MacFarlane Law Firm  
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Christopher T. Wright  
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Florida Public Utilities Co  
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Office of Public Counsel  
Kelly/Christensen/Rehwinkel  
c/o The Florida Legislature  
111 W. Madison St, Rm 812  
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Paula Brown/Kandi Floyd  
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Tampa, Fl. 33601-0111  
regdept@tecoenergy.com

Wesley Taylor, Esquire  
Office of General Counsel  
Fl Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, Fl 32399-0850

s/Andy Shoaf  
V-President

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery )  
 )  
\_\_\_\_\_ )

Docket No. **20210003-GU**  
Submitted for filing  
**August 9, 2021**

DIRECT TESTIMONY OF ANDY SHOAF ON  
BEHALF OF ST. JOE NATURAL GAS COMPANY, INC.  
=====

Q. Please state your name, business address, by whom  
you are employed and in what capacity.

A. Andy Shoaf, 301 Long Avenue, Port St. Joe,  
Florida 32456, St. Joe Natural Gas Company in the  
capacity of V-President and Regulatory Affairs.

Q. What is the purpose of your testimony?

A. My purpose is to submit known and estimated gas  
costs and therm sales from January 1, **2021** through  
December 31, **2021**, used in developing the maximum twelve  
month levelized purchased gas cost factor to be applied  
to customer bills from January 1, **2022** through  
December 31, **2022**.

Q. Have you prepared any exhibits in conjunction with  
your testimony?

A. Yes, I have prepared and filed on **August 9, 2021**  
Schedules E-1 through E-5.

Q. What Purchased Gas Cost Recovery Factor does

1 St. Joe Natural Gas seek approval through its petition for  
2 the period January 1, 2022 through December 31, 2022?

3 A. 61.70 cents per therm

4 Q. Does this conclude your testimony?

5 A. Yes

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COMPANY: ST JOE NATURAL GAS CO		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											Shedule E-1 Exhibit#	
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2022		Through DECEMBER 2022											Docket#20210003-GU CAS-2	
COST OF GAS PURCHASED		PROJECTION												
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	COMMODITY (Pipeline)	\$393	\$527	\$353	\$262	\$244	\$303	\$226	\$283	\$228	\$243	\$350	\$386	\$3,798
2	NO NOTICE SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	COMMODITY (Other)	\$40,280	\$28,000	\$30,988	\$20,964	\$21,460	\$19,800	\$19,840	\$19,840	\$19,200	\$19,840	\$35,268	\$31,260	\$306,740
5	DEMAND	\$8,243	\$7,445	\$8,243	\$7,977	\$3,297	\$3,191	\$3,297	\$3,297	\$3,191	\$3,297	\$7,977	\$8,243	\$67,698
6	OTHER	\$7,500	\$7,500	\$7,500	\$7,500	\$7,500	\$7,500	\$7,500	\$7,500	\$7,500	\$7,500	\$7,500	\$7,500	\$90,000
<b>LESS END-USE CONTRACT</b>														
7	COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9														\$0
10														\$0
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$56,416	\$43,473	\$47,084	\$36,703	\$32,501	\$30,794	\$30,863	\$30,920	\$30,118	\$30,880	\$51,095	\$47,389	\$468,236
12	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	\$0
13	COMPANY USE	\$21	\$15	\$12	\$17	\$12	\$12	\$16	\$11	\$15	\$11	\$12	\$11	\$167
14	TOTAL THERM SALES	\$56,394	\$43,457	\$47,072	\$36,686	\$32,489	\$30,782	\$30,847	\$30,909	\$30,104	\$30,869	\$51,082	\$47,377	\$468,069
<b>THERMS PURCHASED</b>														
15	COMMODITY (Pipeline)	73,690	98,962	66,202	46,805	43,540	54,193	40,370	50,541	40,628	43,400	62,486	68,884	689,700
16	NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18	COMMODITY (Other)	100,700	70,000	77,470	52,410	53,650	49,500	49,600	49,600	48,000	49,600	88,170	78,150	766,850
19	DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,000
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>LESS END-USE CONTRACT</b>														
21	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23		0	0	0	0	0	0	0	0	0	0	0	0	0
24	TOTAL PURCHASES (15-21)	73,690	98,962	66,202	46,805	43,540	54,193	40,370	50,541	40,628	43,400	62,486	68,884	689,700
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26	COMPANY USE	34	40	10	3	3	3	3	3	3	3	6	13	124.3
27	TOTAL THERM SALES	73,655	98,922	66,192	46,802	43,537	54,190	40,367	50,538	40,625	43,397	62,480	68,871	689,576
<b>CENTS PER THERM</b>														
28	COMMODITY (Pipeline) (1/15)	0.00533	0.00533	0.00533	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00551
29	NO NOTICE SERVICE (2/16)													
30	SWING SERVICE (3/17)													
31	COMMODITY (Other) (4/18)	0.40000	0.40000	0.40000	0.40000	0.40000	0.40000	0.40000	0.40000	0.40000	0.40000	0.40000	0.40000	0.40000
32	DEMAND (5/19)	0.05318	0.05318	0.05318	0.05318	0.05318	0.05318	0.05318	0.05318	0.05318	0.05318	0.05318	0.05318	0.05318
33	OTHER (6/20)													
<b>LESS END-USE CONTRACT</b>														
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36														
37	TOTAL COST (11/24)	0.76559	0.43929	0.71121	0.78417	0.74646	0.56824	0.76451	0.61178	0.74132	0.71153	0.81770	0.68795	0.67890
38	NET UNBILLED (12/25)													
39	COMPANY USE (13/26)	0.62093	0.38687	1.19800	5.54516	3.85806	3.86129	5.38000	3.82000	4.85000	3.64667	2.08167	0.87923	1.34183
40	TOTAL THERM SALES (11/27)	0.76594	0.43946	0.71132	0.78422	0.74652	0.56827	0.76457	0.61182	0.74137	0.71157	0.81778	0.68808	0.67902
41	TRUE-UP (E-2)	-0.06528	-0.06528	-0.06528	-0.06528	-0.06528	-0.06528	-0.06528	-0.06528	-0.06528	-0.06528	-0.06528	-0.06528	-0.06528
42	TOTAL COST OF GAS (40+41)	0.70067	0.37419	0.64605	0.71895	0.68124	0.50299	0.69929	0.54654	0.67610	0.64630	0.75250	0.62280	0.61374
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.70419	0.37607	0.64929	0.72256	0.68467	0.50552	0.70281	0.54929	0.67950	0.64955	0.75629	0.62594	0.61683
45	PGA FACTOR ROUNDED TO NEAREST .001	0.704	0.376	0.649	0.723	0.685	0.506	0.703	0.549	0.679	0.65	0.756	0.626	0.617

COMPANY:		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											Shedule E-1/R Exhibit#		
REVISED ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 2021					Through					DECEMBER 2021		Docket#20210003-GU CAS-7	
COST OF GAS PURCHASED		ACTUAL											REVISED PROJECTION		
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
1	COMMODITY (Pipeline)	\$239.96	\$198.86	\$167.04	\$229.24	\$247.85	\$204.18	\$200.69	\$200.69	\$194.22	\$257.76	\$452.57	\$406.84	\$2,999.91	
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
4	COMMODITY (Other)	\$32,513.12	\$41,044.11	\$24,268.86	\$20,298.50	\$19,128.14	\$14,220.34	\$19,840.00	\$19,200.00	\$20,215.20	\$19,840.00	\$35,268.00	\$31,260.00	\$297,096.27	
5	DEMAND	\$8,242.89	\$7,445.21	\$8,242.89	\$3,190.79	\$3,297.15	\$3,190.79	\$3,421.15	\$3,421.15	\$3,310.80	\$3,421.15	\$8,277.00	\$8,552.90	\$64,013.87	
6	OTHER	\$6,241.00	\$8,100.99	\$7,514.51	\$7,232.42	\$7,099.44	\$8,057.88	\$7,500.00	\$7,500.00	\$7,500.00	\$7,500.00	\$7,500.00	\$7,500.00	\$89,246.24	
<b>LESS END-USE CONTRACT</b>															
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
8	DEMAND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
10		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$47,236.97	\$56,789.17	\$40,193.30	\$30,950.95	\$29,772.58	\$25,673.19	\$30,961.84	\$30,321.84	\$31,220.22	\$31,018.91	\$51,497.57	\$47,719.74	\$453,356.29	
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
13	COMPANY USE	\$17.90	\$17.48	\$8.74	\$9.13	\$6.62	\$1.66	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$61.54	
14	TOTAL THERM SALES	\$65,527.34	\$38,170.22	\$33,014.87	\$25,815.20	\$23,229.63	\$19,903.02	\$30,961.84	\$30,321.84	\$31,220.22	\$31,018.91	\$51,497.57	\$47,719.74	\$428,400.41	
<b>THERMS PURCHASED</b>															
15	COMMODITY (Pipeline)	124,980	103,570	87,000	55,910	60,450	49,800	48,360	48,360	46,800	48,360	84,910	76,330	834,830	
16	NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
18	COMMODITY (Other)	127,700	102,460	83,890	72,960	64,117	46,480	49,600	48,000	50,538	49,600	88,170	78,150	861,666	
19	DEMAND	155,000	140,000	155,000	60,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,183,000	
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
<b>LESS END-USE CONTRACT</b>															
21	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0	
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	
23		0	0	0	0	0	0	0	0	0	0	0	0	0	
24	TOTAL PURCHASES (15+16+17+18+20)-(21+23)	124,980	103,570	87,000	55,910	60,450	49,800	48,360	48,360	46,800	48,360	84,910	76,330	834,830	
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26	COMPANY USE	45	44	22	23	17	4	0	0	0	0	0	0	155	
27	TOTAL THERM SALES	176,004	95,905	82,954	64,731	58,367	49,910	48,360	48,360	46,800	48,360	84,910	76,330	880,991	
<b>CENTS PER THERM</b>															
28	COMMODITY (Pipeline) (1/15)	0.00192	0.00192	0.00192	0.00410	0.00410	0.00410	0.00415	0.00415	0.00415	0.00533	0.00533	0.00533	0.00359	
29	NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other) (4/18)	0.25461	0.40059	0.28929	0.27821	0.29833	0.30595	0.40000	0.40000	0.40000	0.40000	0.40000	0.40000	0.34479	
32	DEMAND (5/19)	0.05318	0.05318	0.05318	0.05318	0.05318	0.05318	0.05518	0.05518	0.05518	0.05518	0.05518	0.05518	0.05411	
33	OTHER (6/20)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
<b>LESS END-USE CONTRACT</b>															
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
36	(9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
37	TOTAL COST (11/24)	0.37796	0.54832	0.46199	0.55359	0.49252	0.51553	0.64024	0.62700	0.66710	0.64142	0.60650	0.62518	0.54305	
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
39	COMPANY USE (13/26)	0.39799	0.39800	0.39799	0.39799	0.39799	0.39800	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.39799	
40	TOTAL THERM SALES (11/27)	0.26839	0.59214	0.48452	0.47815	0.51009	0.51439	0.64024	0.62700	0.66710	0.64142	0.60650	0.62518	0.51460	
41	TRUE-UP (E-2)	-0.16586	-0.16586	-0.16586	-0.16586	-0.16586	-0.16586	-0.16586	-0.16586	-0.16586	-0.16586	-0.16586	-0.16586	-0.16586	
42	TOTAL COST OF GAS (40+41)	0.10253	0.42628	0.31866	0.31229	0.34423	0.34853	0.47438	0.46114	0.50124	0.47556	0.44064	0.45932	0.34874	
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.10304	0.42842	0.32027	0.31386	0.34596	0.35028	0.47676	0.46346	0.50376	0.47795	0.44285	0.46163	0.35049	
45	PGA FACTOR ROUNDED TO NEAREST .001	0.103	0.428	0.32	0.314	0.346	0.350	0.477	0.463	0.504	0.478	0.443	0.462	0.350	



COMPANY: ST. JOE NATURAL GAS CO.		CALCULATION OF TRUE-UP AMOUNT											Schedule E-2	
FOR THE CURRENT PERIOD:		JANUARY 2021					Through					DECEMBER 2021	Exhibit#	
													Docket#20210003-GU	
													CAS-3	
		-----ACTUAL-----						-----REVISED PROJECTION-----						TOTAL
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	PERIOD
TRUE-UP CALCULATION														
1	PURCHASED GAS COST	\$32,513	\$41,044	\$24,269	\$20,299	\$19,128	\$14,220	\$19,840	\$19,200	\$20,215	\$19,840	\$35,268	\$31,260	\$297,096
2	TRANSPORTATION COST	\$14,724	\$15,745	\$15,924	\$10,652	\$10,644	\$11,453	\$11,122	\$11,122	\$11,005	\$11,179	\$16,230	\$16,460	\$156,260
3	TOTAL	\$47,237	\$56,789	\$40,193	\$30,951	\$29,773	\$25,673	\$30,962	\$30,322	\$31,220	\$31,019	\$51,498	\$47,720	\$453,356
4	FUEL REVENUES (NET OF REVENUE TAX)	\$65,527	\$38,170	\$33,015	\$25,815	\$23,230	\$19,903	\$30,962	\$30,322	\$31,220	\$31,019	\$51,498	\$47,720	\$428,400
5	TRUE-UP (COLLECTED) OR REFUNDED	\$9,059	\$9,059	\$9,059	\$9,059	\$9,059	\$9,059	\$9,059	\$9,059	\$9,059	\$9,059	\$9,059	\$9,059	\$108,712
6	FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$74,587	\$47,230	\$42,074	\$34,875	\$32,289	\$28,962	\$40,021	\$39,381	\$40,280	\$40,078	\$60,557	\$56,779	\$537,112
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$27,350	-\$9,560	\$1,881	\$3,924	\$2,516	\$3,289	\$9,059	\$9,059	\$9,059	\$9,059	\$9,059	\$9,059	\$83,756
8	INTEREST PROVISION-THIS PERIOD (21)	\$5	\$4	\$3	\$2	\$2	\$1	\$2	\$2	\$2	\$2	\$2	\$2	\$26
9	BEGINN. OF PERIOD TRUE-UP & INTER. Included PSC Audit Adj. for 2010 twiced.	\$69,942	\$88,238	\$69,623	\$62,447	\$57,314	\$50,772	\$45,003	\$45,005	\$45,006	\$45,008	\$45,009	\$45,011	\$69,942
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$9,059	-\$9,059	-\$9,059	-\$9,059	-\$9,059	-\$9,059	-\$9,059	-\$9,059	-\$9,059	-\$9,059	-\$9,059	-\$9,059	-\$108,712
10a	FLEX RATE REFUND (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$88,238	\$69,623	\$62,447	\$57,314	\$50,772	\$45,003	\$45,005	\$45,006	\$45,008	\$45,009	\$45,011	\$45,012	\$45,012
INTEREST PROVISION														
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$69,942	\$88,238	\$69,623	\$62,447	\$57,314	\$50,772	\$45,003	\$45,005	\$45,006	\$45,008	\$45,009	\$45,011	
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	\$88,232	\$69,619	\$62,445	\$57,312	\$50,771	\$45,002	\$45,003	\$45,005	\$45,006	\$45,008	\$45,009	\$45,011	
14	TOTAL (12+13)	\$158,174	\$157,856	\$132,068	\$119,759	\$108,084	\$95,774	\$90,007	\$90,010	\$90,013	\$90,016	\$90,019	\$90,022	
15	AVERAGE (50% OF 14)	\$79,087	\$78,928	\$66,034	\$59,879	\$54,042	\$47,887	\$45,003	\$45,005	\$45,006	\$45,008	\$45,009	\$45,011	
16	INTEREST RATE - FIRST DAY OF MONTH	0.09	0.07	0.06	0.04	0.04	0.03	0.04	0.04	0.04	0.04	0.04	0.04	
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.07	0.06	0.04	0.04	0.03	0.04	0.04	0.04	0.04	0.04	0.04	0.04	
18	TOTAL (16+17)	0.16	0.13	0.10	0.08	0.07	0.07	0.08	0.08	0.08	0.08	0.08	0.08	
19	AVERAGE (50% OF 18)	0.08	0.065	0.05	0.04	0.035	0.035	0.04	0.04	0.04	0.04	0.04	0.04	
20	MONTHLY AVERAGE (19/12 Months)	0.007	0.005	0.004	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003	
21	INTEREST PROVISION (15x20)	5	4	3	2	2	1	2	2	2	2	2	2	\$26

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE E-3

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY 2022

Through

DECEMBER 2022

Exhibit# \_\_\_\_\_

Docket#20210003-GU

CAS-4

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1 JAN	VARIOUS	SYSTEM	NA	100,700		100,700	\$40,280.00	\$392.77	\$8,242.90	\$7,500.00	56.02	
2 FEB	VARIOUS	SYSTEM	NA	70,000		70,000	\$28,000.00	\$527.47	\$7,445.20	\$7,500.00	62.10	
3 MAR	VARIOUS	SYSTEM	NA	77,470		77,470	\$30,988.00	\$352.86	\$8,242.90	\$7,500.00	60.78	
4 APR	VARIOUS	SYSTEM	NA	52,410		52,410	\$20,964.00	\$262.11	\$7,977.00	\$7,500.00	70.03	
5 MAY	VARIOUS	SYSTEM	NA	53,650		53,650	\$21,460.00	\$243.82	\$3,297.16	\$7,500.00	60.58	
6 JUN	VARIOUS	SYSTEM	NA	49,500		49,500	\$19,800.00	\$303.48	\$3,190.80	\$7,500.00	62.21	
7 JUL	VARIOUS	SYSTEM	NA	49,600		49,600	\$19,840.00	\$226.07	\$3,297.16	\$7,500.00	62.22	
8 AUG	VARIOUS	SYSTEM	NA	49,600		49,600	\$19,840.00	\$283.03	\$3,297.16	\$7,500.00	62.34	
9 SEP	VARIOUS	SYSTEM	NA	48,000		48,000	\$19,200.00	\$227.52	\$3,190.80	\$7,500.00	62.75	
10 OCT	VARIOUS	SYSTEM	NA	49,600		49,600	\$19,840.00	\$243.04	\$3,297.16	\$7,500.00	62.26	
11 NOV	VARIOUS	SYSTEM	NA	88,170		88,170	\$35,268.00	\$349.92	\$7,977.00	\$7,500.00	57.95	
12 DEC	VARIOUS	SYSTEM	NA	78,150		78,150	\$31,260.00	\$385.75	\$8,242.90	\$7,500.00	60.64	
13												
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32 TOTAL				766,850	0	766,850	\$306,740.00	\$3,797.83	\$67,698.14	\$90,000.00	61.06	



