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August 20, 2021

ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket 20210034-EI, Petition for Rate Increase by Tampa Electric Company

Dear Mr. Teitzman,

Attached for filing on behalf of Tampa Electric in the above-referenced docket are clean and redline versions of revised tariff sheets implementing the changes agreed to by the parties in the unanimous 2021 Stipulation and Settlement Agreement ("2021 Agreement") filed in this docket on August 6, 2021. *See* FPSC Document No. 08857-2021. These tariffs are being filed pursuant to Paragraph 6 of the 2021 Agreement, which requires the company to submit updated versions of tariff sheets to reflect the changes specified in the 2021 Agreement within two weeks of submission of the 2021 Agreement.

Sincerely,



Malcolm N. Means

Enclosures

cc: All Parties of Record (w/enclosures)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Revised Tariff Sheets, have been furnished by electronic mail on this 20th day of August 2021 to the following:

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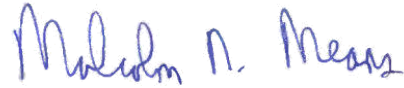
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ATTORNEY

Tampa Electric Company

Docket 20210034-EI

Settlement Agreement

Tariff Sheets

Clean Version



**THIRTEENTH REVISED SHEET NO. 3.030
CANCELS TWELFTH REVISED SHEET NO. 3.030**

SERVICE CHARGES

1. For purposes of all these charges, normal working hours are Monday through Friday, 7:00 a.m. to 6:00 p.m., excluding holidays.
2. An Initial Connection Charge of \$112.00 is applicable for the initial establishment of service to a premises. Initial connect may only occur during normal working hours.
3. A Connection Charge shall apply to the subsequent re-establishment of service to a premises for which service has not been disconnected due to non-payment or violation of Company or Commission Rules.
 - a. A Connection Charge of \$10.00 shall apply to the re-establishment of service to a premises.
 - b. For all customers who have remote connect capability in their meter, and who contact Tampa Electric during normal working hours, can schedule this service for same day, Saturdays, Sundays and Holidays. Service times will be scheduled by Tampa Electric.
 - c. This service is not available for Opt-Out customers and for all other customers who do not have remote connect capability in their meter except during normal working hours.
4. A Reconnect after Disconnect Charge shall apply to the re-establishment of service after service has been disconnected due to non-payment or violation of Company or Commission Rules. Service under these charges will only occur once payment of the unpaid amount owed has been received by Tampa Electric. or the violation has been corrected.
 - a. For service which has been disconnected at the point of metering, the Reconnect after Disconnect Charge is \$12.00.
 - b. For all customers who have remote connect capability in their meter, and who contact Tampa Electric during normal working hours, can schedule this service for same day, Saturdays, Sundays and Holidays. Service times will be scheduled by Tampa Electric.
 - c. This Reconnect after Disconnect service at the point of metering is not available for Opt-Out customers and for all other customers who do not have remote connect capability in their meter except during normal working hours.
 - d. For service which has been disconnected at a point distant from the meter, the Reconnect after Disconnect Charge is \$185.00. This service is only available during normal working hours.
5. A Field Visit Charge of \$25.00 may be assessed and applied to the customer's first billing for service at a particular premises following the occurrence of any of the events described below:

Continued to Sheet No. 3.032



**SECOND REVISED SHEET NO. 3.032
CANCELS FIRST REVISED SHEET NO. 3.032**

Continued from Sheet No. 3.030

- a. A Company representative visits the premises for the purpose of disconnecting service due to non-payment and instead makes other payment arrangements with the customer.
 - b. The customer has requested service to be initially connected or reconnected and the Company upon arrival finds the premises is not in a state of readiness or acceptable condition to be energized.
 - c. The customer or his representative has made an appointment with the Company to discuss the design, location, or alteration of his service arrangement at the premise and the Company maintains such an appointment, but finds the customer/representative is not present for such discussion.
5. A Returned Check Charge as allowed by Florida Statute 68.065 shall apply for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the Returned Check Charge.
 6. Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge. The Late Payment Charge for non-governmental accounts shall be the greater of \$5.00 or 1.5% for late payments over \$10.00 and 1.5% for late payments \$10.00 or less. Accounts of federal, state, and local governmental agencies and instrumentalities are subject to a Late Payment Charge at a rate no greater than allowed, and in a manner permitted, by applicable law.
 7. A Tampering Charge of \$50.00 is applicable to a customer for whom the Company deems has undertaken unauthorized use of service and for whom the Company has not elected to pursue full recovery of investigative costs and damages as a result of the unauthorized use. This charge is in addition to any other service charges which may be applicable.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**THIRD REVISED SHEET NO. 3.050
CANCELS SECOND REVISED SHEET NO. 3.050**

COMMERCIAL AND INDUSTRIAL ENERGY ANALYSIS

Upon request, Tampa Electric Company will make an inspection of a customer's commercial or industrial facility and give the customer a written report of the demand and/or energy saving improvements that can be made.

This report will show the estimated first year savings based on implementation of the survey's recommendation.

A \$15.00 fee will be charged for providing energy audits to customers on Rate Schedules GS or GST.

A \$45.00 fee will be charged for providing energy audits to customers on Rate Schedules GSD, GSDT, SBD, SBDT, whose monthly demands are less than 1,000 kW.

A \$75.00 fee will be charged for providing energy audits to customers on Rate Schedules GSLDPR, GSLDSU, GSLDTPR, GSLDTSU, SBLDPR, SBLDSU, SBLDTPR, SBLDTSU and any GSD, GSDT, SBD, SBDT, whose monthly demands are 1,000 kW or higher.

Recommendations may be made, as a result of these audits, that will require additional analysis and evaluation. They will be provided for the customer's consideration. When this occurs, the customer should contact an outside consultant, or contractor for further study. If the customer requests Tampa Electric Company to perform the additional evaluation, the customer will be notified of an incremental testing cost and agree to the procedure and expense before testing begins.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**ELEVENTH REVISED SHEET NO. 3.200
CANCELS TENTH REVISED SHEET NO. 3.200**

STANDBY GENERATOR RIDER

SCHEDULE: GSSG-1

AVAILABLE: At the option of the customer, available to commercial and industrial customers on rate schedule GSD, GSDT, SBD, SBDT, GSLDPR, GSLDTPR, GSLDSU, GSLDTSU, SBLDPR, SBLDTPR, SBLDSU AND SBLDTSU who sign a Tariff Agreement for the Provision of Standby Generator Transfer Service.

CHARACTER OF SERVICE: Upon notification by Tampa Electric Company, electric service to all or a portion of the customer's firm load will be transferred by the customer to a standby generator(s) for service.

MONTHLY CREDITS: Credits will be applied each billing period to the regular bill submitted under the GSD, GSDT, SBD, SBDT, GSLDPR, GSLDTPR, GSLDSU, GSLDTSU, SBLDPR, SBLDTPR, SBLDSU OR SBLDTSU rate schedule, for credits generated in the previous billing period.

Credit:

\$6.15/KW/Month payment for Average Transferable Demand of a customer's load to a standby generator(s).

INITIAL TRANSFERABLE DEMAND: To begin participation under this tariff, Initial Transferable Demand will be determined by Tampa Electric in the field at the customer's site by transferring the customer's normal load to the standby generator(s).

AVERAGE TRANSFERABLE DEMAND: For a control month, Transferable Demand is calculated by totaling the KWH produced by the standby generator(s) during all the control(s) in the month divided by the total control hours in the month (less the 30 minute customer response time to transfer load per control). This demand is then averaged with the calculated Transferable Demands from the previous service months (for a maximum of eleven) to determine the Average Transferable Demand. For non-control months, the Average Transferable Demand is the average of the calculated Transferable Demands of the previous twelve months.

NOTIFICATION SCHEDULE: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight savings time and vice versa.)

Normally the Company will notify customers to transfer load to standby generator(s) during the prime hours. These periods are:

Continued to Sheet No. 3.201

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**EIGHTH REVISED SHEET NO. 3.210
CANCELS SEVENTH REVISED SHEET NO. 3.210**

**GENERAL SERVICE
INDUSTRIAL LOAD MANAGEMENT RIDER**

SCHEDULE: GSLM-2

APPLICABLE: At the option of the customer, to commercial and industrial customers on rate schedules GSD, GSDT, GSLDPR, GSLDSU, GSLDTPR and GSLDTSU who sign a Tariff Agreement for the Purchase of Industrial Load Management Rider Service.

MINIMUM QUALIFICATION: The minimum interruptible service provided under this rider is 500 kW.

LIMITATION OF SERVICE: The electric energy supplied under this schedule is subject to immediate and total interruption whenever any portion of such energy is needed by the Company for the requirements of its firm customers or to comply with requests for emergency power to serve the needs of firm customers of other utilities.

MONTHLY CHARGES: Unless specifically noted in this rider or within the Tariff Agreement or a Facilities Rental Agreement, the charges assessed for service shall be those found within the otherwise applicable rate schedules.

MONTHLY CREDITS: An Interruptible Demand Credit will be applied each month (regardless of whether actual interruptions of service by the Company occur) to the regular bill submitted under the GSD, GSDT, GSLDPR, GSLDSU, GSLDTPR, GSLDTSU , schedule. No credit will be applied to a minimum bill.

The Interruptible Demand Credit is the product of the Contracted Credit Value (CCV) (set forth in the Tariff Agreement for the Purchase of Industrial Load Management Rider Service) and the monthly Load Factor Adjusted Demand. The Load Factor Adjusted Demand shall be the product of the monthly Billing Demand and the monthly Billing Load Factor. The Billing Load Factor shall be the ratio of the Billing Energy to the monthly Billing Demand times the number of Billing Hours in the billing period. Billing Hours shall exclude any hours during which interruption of service occurred and no Optional Provision Energy was provided.

Continued to Sheet No. 3.215

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**FIFTH REVISED SHEET NO. 3.230
CANCELS FOURTH REVISED SHEET NO. 3.230**

**GENERAL SERVICE
INDUSTRIAL STANDBY AND SUPPLEMENTAL LOAD MANAGEMENT RIDER**

SCHEDULE: GSLM-3

APPLICABLE: At the option of the customer, to commercial and industrial customers on rate schedules SBD, SBDT, SBLDPR, SBLDSU, SBLDTPR or SBLDTSU who sign a Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service.

MINIMUM QUALIFICATION: The minimum interruptible service provided under this rider is 500 kW.

LIMITATION OF SERVICE: The electric energy supplied under this schedule is subject to immediate and total interruption whenever any portion of such energy is needed by the Company for the requirements of its firm customers or to comply with requests for emergency power to serve the needs of firm customers of other utilities.

MONTHLY CHARGES: Unless specifically noted in this rider or within the Tariff Agreement of a Facilities Rental Agreement, the charges assessed for service shall be those found within the otherwise applicable rate schedules.

MONTHLY CREDITS: Interruptible Demand Credits will be applied each month (regardless of whether actual interruptions of service by the Company occur) to the regular bill submitted under the SBD, SBDT, SBLDPR, SBLDSU, SBLDTPR or SBLDTSU schedule.

The Interruptible Supplemental Demand Credit is the product of the Contracted Credit Value (CCV) (set forth in the Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service) and the monthly Load Factor Adjusted Demand. The Load Factor Adjusted Demand shall be the product of the monthly Supplemental Billing Demand and the monthly Supplemental Billing Load Factor. The Billing Load Factor shall be the ratio of the Supplemental Energy to the monthly Supplemental Billing Demand times the number of Billing Hours in the billing period. Billing Hours shall exclude any hours during which interruption of service occurred and no Optional Provision Energy was provided.

Continued to Sheet No. 3.235

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**FOURTH REVISED SHEET NO. 3.255
CANCELS THIRD REVISED SHEET NO. 3.255**

NET METERING SERVICE

SCHEDULE: NM-1

AVAILABLE: Entire Service Area.

APPLICABLE: This schedule is applicable to a customer who:

1. Takes retail electric service from Tampa Electric under an otherwise applicable rate schedule (OAS) at their premises;
2. Uses a renewable electrical generating facility ("Eligible Customer Generator") with a capacity of not more than 2,000 kilowatts that is located on the customer's owned, leased, or rented premises and that is intended primarily to offset part or all of the customer's own electrical requirements;
3. Is interconnected and operates in parallel with Tampa Electric's transmission or distribution systems; and
4. Provides Tampa Electric with a completed signed Standard Interconnection Agreement (SIA) for Tier 1, Tier 2 or Tier 3 Renewable Generator Systems.

A customer who owns, rents or leases a premises that includes an Eligible Customer Generator, that was previously approved by Tampa Electric for interconnection prior to the customer moving in and/or taking electric service with Tampa Electric (Change of Party Customer), will take service on this tariff as long as the requirements of this section are met. To be eligible, the Change of Party Customer must have a completed signed "Agreement Adopting Standard Interconnection Agreement".

At the NM-1 customer's sole discretion, service may be taken under one of Tampa Electric's standby rate schedules SBD, SBDT, SBLDPR, SBLDSU, SBLDTPR and SBLDTSU with or without GSLM-3, if it is not already their OAS.

MONTHLY RATE: All rates charged under this schedule will be in accordance with the Eligible Customer Generator's OAS. A Customer served under this schedule is responsible for all charges from its OAS including monthly minimum charges, basic service charges, meter charges, facilities charges, demand charges and surcharges. Charges for energy (kWh) supplied by Tampa Electric will be based on the net metered usage in accordance with Billing (see below).

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**FIRST REVISED SHEET NO. 3.280
CANCELS ORIGINAL SHEET NO. 3.280**

NON-STANDARD METER SERVICE RIDER (AMI OPT-OUT)

(Optional)

Schedule: NSMR-1

Availability: To all customers served throughout the Company's service area.

Applicable: This optional Rider Is available to customers who request a meter that either does not utilize radio frequency communications to transmit data or is otherwise required to be read manually provided that such a meter is available for use by the Company. Meters to be read manually shall be a non-communicating meter. The meter manufacturer and model chosen to service the customer's ("AMI Opt-Out Customer") premise are at the discretion of the Company and are subject to change at the Company's option at any time.

Character of Service: Electric energy supplied hereunder must meet the Character of Service and usage specifications consistent with service under the AMI Opt-Out Customers otherwise applicable tariff.

Rate:	Initial Set-Up Fee (one-time service fee)	\$100.00
	Daily Rate	\$0.67

All charges and provisions of the AMI Opt-Out Customer's otherwise applicable rate schedule shall also apply.

Limitation of Service: This Rider Is not available to Net Metered customers. This Rider Is also not available to customers who have tampered with the electric metered service or used service in a fraudulent or unauthorized manner at the current or any prior location. Service under this Rider is subject to orders of governmental bodies having jurisdiction and Company rules and regulations governing service.

Term of Service: Not less than one (1) billing period. The Company reserves the right to terminate this Rider at any time upon notice to the Customer for violation of any of the terms or conditions of this rider.

Special Provisions: Customers taking service under this Rider relocating to a new premise who wish to continue service under this Rider are required to request new service under this Rider, including payment of the Initial Set-Up Fee at the new premise except In the Instance where the previous customer at that premise had an approved non-communicating meter already in place. Customers wishing to take service under this Rider and relocating to a premise where an existing approved non-communicating meter Is already In place will not be required to pay the Initial Set-Up Fee. Customers who cancel service under this Rider and then later re-enroll for this service at any location would be required to submit another Initial Set-Up Fee.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**FIRST REVISED SHEET NO. 3.300
CANCELS ORIGINAL SHEET NO. 3.300**

SHARED SOLAR RIDER

SCHEDULE: SSR – 1

AVAILABLE: At the option of the customer, available to residential, commercial and industrial customers per device (non-totalized or totalized electric meter) on rate schedules RS, GS, GSD, GSLDPR and GSLDSU on a first come, first served basis subject to subscription availability. Not available to customers who take service under NM-1, RSVP-1, any standby service or time of use rate schedule. Subscription availability will be dependent on availability of the Shared Solar facility. Customers who apply when availability is closed will be placed on a waiting list until Shared Solar capacity becomes available. The Shared Solar facility will be for 17.5 MWac* capacity and full subscription will be when 95% of expected annual energy output has been subscribed.

APPLICABLE: Applicable, upon request, to eligible customers in conjunction with their standard rates and availability of service subject to subscription availability.

CHARACTER OF SERVICE: Shared Solar - 1 (SSR-1) enables customers to purchase monthly energy produced from Company-owned solar facilities for a selected percentage of that month's billed kWh. For RS and GS, individual subscriptions will be measured as a percentage of the monthly energy consumption as selected by the customer: 25%, 50% or 100% rounded up to the next highest kWh. For GSD, GSLDPR and GSLDSU, a fixed kWh subscription in 1,000 kWh blocks will be identified by the customer not to exceed their average monthly kWh consumption for the previous 12-months at the time of subscription.

MONTHLY RATE: \$0.063 per kWh for monthly energy consumption.

The monthly SSR-1 rate, multiplied by the monthly energy consumption selected by the customer, will be charged to the customer in addition to the customer's normal cost of electricity pursuant to their RS, GS, GSD, GSLDPR and GSLDSU tariff charges applied to their entire monthly billing determinants, with the exception of the Fuel Charge, which is normally billed under the applicable tariff. Tampa Electric will seek to maintain the SSR-1 energy rate at \$0.063 per kWh or lower until January 1, 2048, however the SSR-1 energy rate will remain subject to change by order of the Florida Public Service Commission.

Under SSR-1, the Fuel Charge for the applicable RS, GS, GSD, GSLDPR and GSLDSU tariff, for the monthly energy percentage or blocks selected by the customer, will be billed at a rate of \$0.00 per kWh provided under this rider. The Fuel Charge applies to the remainder of the monthly billing determinates.

Continued to Sheet No. 3.305

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**FOURTH REVISED SHEET NO. 4.020
CANCELS THIRD REVISED SHEET NO. 4.020**

Billing Demand

The demand upon the Company's electrical system for which a customer is billed according to his rate or contract.

Branch Circuit

That portion of the electrical circuit nearest the utilization point behind the main disconnect and the last circuit protective device.

Bus

An electrical conductor or electrically conducting bar which serves as a common connection for two or more electrical circuits.

Cable

An electrical conductor composed of two or more separately insulated wires banded or twisted together.

Capacity Recovery Charge

The charge established to recover capacity payments made to cogeneration facilities and others for demand related charges associated with their power sales to the Company within the Capacity Cost Recovery Clause.

Capacity Requirements

Typically the maximum voltage and current needs of a customer or his facility.

Circuit

A conductor or a system or conductors through which an electric current flows or is intended to flow.

Circuit Breaker

An overcurrent device used to protect wiring from excessive current flow.

Class of Service

The type of service available to a particular type of customer (residential, commercial, etc.).

Clean Energy Transition Mechanism

The charge established to recover costs associated with the closing of certain specific coal generating plants and the conversion of old technology meters for new electronic meters to enable Tampa Electric's transition to producing cleaner energy.

Code

The National Electrical Code latest revision.



EIGHTH REVISED SHEET NO. 4.040
CANCELS SEVENTH REVISED SHEET NO. 4.040

Construction Service / Temporary Service

Service which is provided by the company for use over a single short term no greater than 12 months. Examples include service for construction poles, fairs, and dredging projects.

Current

The volume of electric energy in amperes flowing through a conductor.

Customer

Any present or potential user of the Company's electric service, any authorized representative (builder, developer, architect, engineer, electrical contractor, etc.) or others for whose benefit the electric service under this tariff is made (property owner, landlord, tenant, renter, occupant, etc.). When electric service is desired at more than one location, each such location or delivery point shall be considered as a separate customer.

Delivery Point (Point of Attachment, Point of Delivery)

The point where the Company wiring interfaces with the customer wiring, and where the customer assumes the responsibility for further delivery and use of the electricity.

Delta Connection

A three-phase electrical connection where the electrical service is connected in a triangular configuration.

Demand

The magnitude of electric load of an installation. Demand may be expressed in kilowatts, kilovolt-amperes, or other suitable units.

Demand Charge

The specified charge to be billed on the basis of the demand under an applicable rate schedule.

Difficult Trenching Conditions

Trenching through soil which contains considerable rock, is unstable, has a high water table, and/or has obstructions that unduly impede trenching at normal speeds with machines or requires extensive hand digging or shoring.

Distribution System

Electric service facilities consisting of primary and secondary conductors, service laterals, transformers and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage (13 kV and below on the Company's system).

Drawing

Drawings illustrating technical specification and requirements for electric service are published separately in the Tampa Electric Standard Electrical Service Requirements Manual which is available upon request at any Tampa Electric Company office.

FILED: AUGUST 06, 2021

**FOURTH REVISED SHEET NO. 4.070
CANCELS THIRD REVISED SHEET NO. 4.070**



Interconnection Costs

All costs associated with the change-out, upgrading or addition of protective devices, transformers, lines, services, meters, switches, and associated equipment and devices beyond those which would be required to provide normal service to the qualifying facility if no cogeneration were involved.

Kilovar (KVAR)

A kilovolt-ampere (KVA) is a unit of electrical power which is composed of two sub-components: real power (KW) and reactive power (KVAR). KVA is often referred to as apparent power as it represents the total load requirement of an electrical device. When a load is operating at unity (100%) power factor, KVA is equal to KW because there is no reactive power requirement. When a load is operating at less than unity power factor, KVA is greater than KW because of the load's requirement for both real and reactive power.

Kilovolt-Ampere (KVA)

It is the product of the volts times the amperes, divided by 1,000, where the amperes represent the vectorial sum of the ampere current that is in step with the alternating voltage (representing the current to do useful work) and the reactive ampere current flowing in the circuit.

Kilowatt (KW) (1000 watts)

A watt is the electrical unit of power or rate of doing work. It is equal to one ampere flowing under the pressure of one volt at unity power factor.

Kilowatt-Hour (KWH)

Kilowatts times time in hours.

Light-Emitting Diode (LED)

A semiconductor light source.

Line Extension

That extension of the circuit to be added to the existing circuit.

Load

- (1) The customer's equipment requiring electrical power.
- (2) The quantity of electric power required by the customer's equipment, usually expressed in kilowatts or horsepower.

Load Balance

An equally spread load over a multiphase system.

Load Center

The customer's circuit panel or distribution point.

Load Factor

The number of kilowatt-hours used for a given period of time divided by the product of the maximum kilowatt demand established during the period and the number of hours in the period.



**SIXTH REVISED SHEET NO. 4.090
CANCELS FIFTH REVISED SHEET NO. 4.090**

Overhead Service

Wiring and associated facilities normally installed by the Company on poles to serve the customer.

Ownership Line

The point where the Company's facilities connect with the customer's facilities.

Pedestal

A meter socket enclosure mounted on a post and fed from an underground source.

Power Factor

Ratio of kilowatts to kilovolt-amperes.

Premises

The property location of customer or Company equipment.

Primary Service

The Term "primary service" refers to the voltage at which the Company distributes electrical energy from its Distribution Substation for customer utilization.

Primary Distribution Service

The delivery of electricity transformed from the transmission system to a distribution service voltage, typically 13kV, whereby the customer may utilize such voltage and is responsible for providing the transformation facilities to reduce the voltage for any secondary distribution service voltage requirement.

Primary Voltage

The voltage level in a local geographic area which is available after the Company has provided transformation from the transmission system.

Qualifying Facility

A cogenerator or small power producer which obtains qualifying status under Section 201 of PURPA and Subpart B of FERC regulations.

Raceway

A mechanical structure for supporting wiring, conduits or bus.

Rate Schedule

The approved standard used for calculation of bills.

Relay Service

Premium service supplied to a customer from more than one distinct source capable of automatic or customer controlled manual switching upon loss of the preferred source. A distinct source is a distribution source originating from a unique distribution substation transformer.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



FIFTH REVISED SHEET NO. 4.100
CANCELS FOURTH REVISED SHEET NO. 4.100

Renewable Energy

Electrical energy produced from renewable sources defined in applicable Florida Statutes.

Residential Service

Service to customers in private residences and individually metered apartments and condominiums when all energy is used for domestic purposes.

Right-of-Way

The established path for the installation of the Company's wiring on public property.

Rules and Regulations

The approved standards and methods for service to the Company's customers.

Rural

Outside the geographical limits of any incorporated cities, except areas which exhibit urban characteristics.

Secondary Distribution Service

The delivery of electricity transformed to the lowest utilized service voltage, typically ranging from 120 volts to 480 volts.

Service

- (1) The supply of electrical energy, measured in kilowatt-hours and kilowatt demand.
- (2) The conductors and equipment for delivering energy from the electricity supply system to the wiring system of the premises served.

Service Area

The established geographical boundaries of the Company.

Service Drop

The overhead service conductor(s) from the last pole or other aerial support to and including the connections to the service entrance conductors at the building.

Service Entrance

That portion of the wiring system between the point of attachment to the Company's distribution system and the load side terminals of the main switch or switches. This will include the grounding equipment.

Service Equipment

The necessary equipment, usually consisting of circuit-breaker or switch, fuses and their accessories, located near the point of entrance of supply conductors to a building and intended to constitute the main control and means of disconnection for the supply to that building.



FIFTH REVISED SHEET NO. 4.110
CANCELS FOURTH REVISED SHEET NO. 4.110

Service Location

The point established by the company for the location of the service entrance.

Set Pole

An existing pole on which company facilities may be attached.

Single Phase

One phase of a three phase system (see three phase)

Storm Protection Plan Recovery Charge

The charge established to recover the cost incurred within the Storm Protection Plan Cost Recovery Clause for approved hardening efforts to further protect the grid from hurricanes or other extreme weather events.

Subdivision

A tract of land which is divided into five (5) or more building lots or upon which five (5) or more separate dwelling units are to be located, or land on which new multiple-occupancy buildings are constructed.

Sub-Meter or Test Meter

A meter used to check electric usage on a particular electrical load for a non-billing purpose.

Subtransmission Service

The delivery of electricity at the lowest transmission system voltage, whereby the customer may utilize such service voltage and is responsible for providing transformation facilities to reduce the voltage for any primary distribution service voltage requirement and to further reduce the voltage for any secondary distribution service voltage requirement.

Subtransmission Voltage

The lowest transmission system voltage, typically 69kV.

Tariff

The assembled volume containing the "rules", "regulations", "rate schedules", "standard forms", "contracts", and other material as required by, and filed with, the Florida Public Service Commission and constituting a contract between the Company and its Customers with the force and effect of law.

Temporary Service / Construction Service

Service which is provided by the company for use over a single short term no greater than 12 months. Examples include service for construction poles, fairs, and dredging projects.

Three Phase

A term applied to circuits or machines utilizing three alternating current voltages, equal in magnitude, separated by 120 electrical degrees.

Time Pulse

A metering pulse indicating when the meter checks demand.

Totalized Metering

A summation of adjacent metering equipment readings.



**EIGHTH REVISED SHEET NO. 5.060
CANCELS SEVENTH REVISED SHEET NO. 5.060**

I. INTRODUCTION

The “General Rules and Regulations” section contains the rules, practices, classifications, exceptions and conditions observed by the Company in supplying service to its customers, directly or indirectly through its contractors to which company sublets any part of the work it is obligated to perform pursuant to the Tariff, including maintaining, operating, and securing equipment and facilities used to generate, purchase, transmit, or distribute electrical energy.

Included, by reference, are the technical specifications and requirements of the Company’s currently effective *Standard Electrical Service Requirements (SESR)* and *Vault Design Criteria* on file with the Florida Public Service Commission and available on request. The SESR explains the general character of electric service supplied, the meters and other devices furnished by the Company, and the wiring and apparatus provided and installed by the customer.

These requirements supplement those of the National Fire Protection Association, National Safety Codes, and those of state, county and municipal authorities.

Situations not specifically covered herein, or questions regarding the application of these requirements may be resolved by contacting the Company as early as possible.

Except for installation and maintenance of its own property, Tampa Electric Company does not install or repair customer owned wiring on customer’s premises. Therefore, the Company cannot assume any responsibility for, or liability arising because of, the condition of wires or apparatus not owned by the Company.

II. GENERAL INFORMATION

2.1 DEFINITIONS

See section 4, technical terms and abbreviations.

2.2 GENERAL RULES REGARDING SUPPLY AND USE OF ELECTRICAL ENERGY

Notwithstanding any contrary provisions contained in any other agreement between the customer and Tampa Electric Company, the following sections 2.2.1 through 2.2.5 shall apply.

Continued to Sheet No. 5.070

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**FOURTH REVISED SHEET NO. 5.070
CANCELS THIRD REVISED SHEET NO. 5.070**

Continued from Sheet No. 5.060

2.2.1 CUSTOMERS RESPONSIBILITIES

All property of the Company installed in or upon the customer's premises used and useful in supplying service is placed there under the customer's protection. All reasonable care shall be exercised to prevent loss or damage to such property, ordinary wear and tear excepted.

The customer will be held responsible for breaking the seal, tampering or interfering with the Company's meter or meters or other equipment of the Company installed on the customer's premises. No one, except employees of the Company, will be allowed to make any repairs or adjustments to any meter or other piece of apparatus belonging to the Company.

Resale of electrical energy by the Customer is not permitted.

2.2.1.1 ACCESS TO PREMISES AND INTERFERENCE WITH COMPANY'S FACILITIES

The company and its agents, contractors, and representatives shall have access to the premises of the Customer at all reasonable times for the purpose of installing, maintaining, repairing, and inspecting or removing the company's property, reading meters, trimming trees, and other purposes incident to the provision of electrical service or performance or termination of the company's provision of service to the Customer. The company and its agents, contractors, and representatives shall not be liable to the Customer for trespass. The Customer is responsible for contacting the Company for guidance before constructing any items which may obstruct the Company's access. The Customer should not allow trees, vines, shrubs, or other vegetation to interfere with the Company's electric service equipment, including adjacent overhead conductors, service wires, pad mounted transformers, and meter. Such interference may result in an injury to persons or fatality, or may cause the Customer's service to be interrupted.

2.2.1.2 CONJUNCTIVE BILLING

Conjunctive billing means totalizing metering, additive billing, plural meter billing, conjunctive metering, and all like or similar billing practices which seek to combine, for billing purposes, the separate consumptions and registered demands of two or more points of delivery serving a single Customer.

A single point of delivery of electric service to the user of such service is defined as the single geographical point where a single class of electric service, as defined in a published rate tariff, is delivered from the facilities of the utility to the facilities of the Customer. Conjunctive billing shall not be permitted. Bills for two or more points of delivery to the same Customer shall be calculated separately for each such point of delivery.

Continued to Sheet No. 5.075

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**THIRD REVISED SHEET NO. 5.080
CANCELS SECOND REVISED SHEET NO. 5.080**

Continued from Sheet No. 5.070

2.2.2 CONTINUITY OF SERVICE

The Company will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and shall not be liable to the Customer for any damages arising from causes beyond its control or from the negligence of the Company, its employees, servants or agents, including, but not limited to, damages for complete or partial failure or interruption of service, for initiation of or re-connection of service, for shutdown for repairs or adjustments, for fluctuations in voltage, for delay in providing or in restoring service, or for failure to warn of interruption of service.

Whenever the Company deems that an emergency warrants interruption or limitation in the service supplied, or there is a delay in providing or restoring said service because of an emergency, such interruption, limitation or delay shall not constitute a breach of contract and shall not render the Company liable for damages suffered thereby or excuse the Customer from fulfillment of its obligations.

2.2.3 FORCE MAJEURE

The Company shall not be liable to the Customer, or to others for whose benefit this contract may be made, for any injury to persons or fatality, including the Customer, or for any damage to property, including property of the Customer, when such injury, fatality or damage is caused directly or indirectly by:

- (1) a hurricane, storm, heat wave, lightning, freeze, severe weather event, or other act of God
- (2) fire, explosion, war, riot, labor strike, or lockout, embargo, interference by federal, state or municipal governments, injunction or other legal process;
- (3) breakage or failure of any property, facility, machinery, equipment or lines of the Company, the Customer, or others.

2.2.4 INDEMNITY TO COMPANY

The Customer shall indemnify, hold harmless and defend the Company from and against any and all liability, proceedings, suits, costs or expenses, including attorney's fees and costs, for loss or damage to property or for injury to persons or fatality, in any manner directly or indirectly connected with, or arising out of, the use of electricity on the Customer's side of the point of delivery or out of the Customer's negligent acts or omissions.

Continued to Sheet No. 5.085

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**SEVENTH REVISED SHEET NO. 5.090
CANCELS SIXTH REVISED SHEET NO. 5.090**

Continued from Sheet No. 5.080

2.2.5 LIMITATION ON CONSEQUENTIAL DAMAGES

The Customer shall not be entitled to recover from the Company for loss of use of any property or equipment, loss of profits or income, loss of production, rental expenses for replacement of property or equipment, diminution in value of property, expenses to restore operations, loss of goods or products, or any other consequential, indirect, unforeseen, incidental or special damages.

2.3 COMPANY EQUIPMENT ON PRIVATE PROPERTY

An easement will be required where necessary for the Company to locate its facilities on property not designated as a public right-of-way. Service drops, service laterals and area light services are the exception to the preceding rule. If a service drop or service lateral is expected to serve future customers, an easement should be obtained. Easements will also be required where it is necessary for the Company's facilities to cross over property not designated as public right-of-way to serve customers other than the property owner. Normal distribution easements will be 15 feet wide, but easements will vary in dimensions depending upon the type of facility necessary. All matters pertaining to easements will be handled directly with the appropriate representative in the Company office serving the area in question.

In the event that the Company's facilities are located on a customer's property to serve the customer, and if it becomes desirable to relocate these facilities due to expansion of the customer's building or other facilities, or for other reasons initiated by the customer, the Company will, where feasible, relocate its facilities. The Company may require that all costs associated with the requested relocation or removal be charged to the customer making the request and may require an easement for the relocated facilities.

2.4 ELECTRIC SYSTEM RELOCATIONS

In subdivided property in general, the Company endeavors to locate its facilities such that they are in the immediate vicinity of a lot line. This may not be possible due to subdivision replatting or inability of the Company to so locate its facilities. In rural areas facilities are located so as to provide the most efficient electrical distribution system.

If a customer desires that a guy wire, pole or other facility be relocated, the Engineering Department at the nearest Company office should be contacted. Consideration will be given to each case; and if practicable, the Company will relocate such facility to the vicinity of the nearest lot line or to the desired location. The Company may require that all costs associated with the requested relocation or removal be charged to the customer making the request.

Continued to Sheet No. 5.100

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**EIGHTH REVISED SHEET NO. 5.110
CANCELS SEVENTH REVISED SHEET NO. 5.110**

Continued from Sheet No. 5.106

2.7 RATES AND THEIR APPLICATIONS

The rates for all types of electric service rendered by the company are on file with The Florida Public Service Commission. Copies of these rates are available and information regarding their application may be obtained on-line at www.tampaelectric.com or by telephoning or writing the company.

2.8 APPLICATION FOR SERVICE

In order to obtain service at the desired time, application by the customer should be made as early as possible to the company. Time is required to procure and assemble the necessary materials and for installing the service or altering the existing service. Deposits are sometimes required with the application.

Applications for service or change in service may normally be made by telephone, in writing, or on-line at www.tampaelectric.com. Under certain conditions, however, the application or contract shall be in writing as determined by the company.

Unless otherwise specifically provided in the applicable rate, or in a contract between the customer and the company, all applications for service shall be deemed for the period of one year and continuously thereafter until notice of termination is given by either party.

Application for new service or alteration in existing service must be accompanied by an adequate description of the location of the property where service is desired, such as street and house number, rural address, or legal description of the property.

In order to insure that adequate company electrical equipment is installed to provide satisfactory service to the customer, load data must be submitted with the application. This load data should include the electrical requirements of each device to be installed and the total anticipated demand.

2.9 ALTERATIONS OR ADDITIONS TO EXISTING WIRING

The company must be notified by the customer before adding any major load (e.g., a new 220-volt outlet) and upgrades will be undertaken at Customer's own expense. An application for required alteration in service must be made by the customer in the same manner as application for new service.

Continued to Sheet No. 5.120

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**EIGHTH REVISED SHEET NO. 5.180
CANCELS SEVENTH REVISED SHEET NO. 5.180**

Continued from Sheet No. 5.175

Where the company's facilities are reasonably adequate and of sufficient capacity to carry the actual loads normally imposed, the company may require that the equipment on the Customer's premises shall be such that the starting and operating characteristics will not cause an instantaneous voltage drop of more than 4% of the standard voltage, measured at the point of delivery, or cause objectionable flicker to other Customer's service.

2.17 EMERGENCY RELAY POWER SUPPLY

The Company will receive applications for emergency relay power supply service from existing and/or new customers and reserves the right to approve or disapprove each application based upon need, location, feasibility, availability and size of load.

After receiving approval, the Company will require that all costs of any duplication of additional facilities required by the customer in excess of the facilities normally furnished by the Company for a single source, single transformation, electric service installation, be charged to the customer making the request. This shall include the cost of existing facilities being reserved at a charge of \$50.27 per kW.

Customers requesting relay service through a single point of delivery to a multi-serviced facility, must ensure that all new occupants of the multi-serviced facility beyond the single point of delivery are aware of the obligation to pay charges associated with relay service. All existing occupants (i.e. occupants with leases predating the request for relay service to a multi-serviced facility) may choose not to pay the relay service charge at the time service is provided but must pay the charge upon renewal of the existing lease. Any unrecovered revenues related to the relay service charge will be billed to the customer requesting relay service for the multi-serviced facility.

Exceptions may be made by the Company when public safety is involved.

III. CUSTOMER SERVICES AND WIRING

3.1 GENERAL REQUIREMENTS FOR CUSTOMER WIRING

As previously stated, compliance of customer owned facilities with the requirements of the National Electrical Code will provide the customer with a safe installation, but not necessarily an efficient or convenient installation.

Continued to Sheet No. 5.181

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**SIXTH REVISED SHEET NO. 5.181
CANCELS FIFTH REVISED SHEET NO. 5.181**

Continued from Sheet No. 5.180

For this reason, the requirements for service listed herein may be in excess of those required by the National Electrical Code. Frequently, a larger service entrance, a higher point of attachment, more branch circuits, or types of service equipment that exceed code minimums are desirable. As a general convenience, every electrical contractor should provide a stencil or tag with his name and address on the service switch of a customer's wiring system.

A neutral point of connection at the ownership line is provided by the company for all three-phase four-wire and single-phase three-wire services. The neutral shall be extended from the ownership line to the customer's grounding system by the customer.

3.1.1 LOCATION OF SERVICE ENTRANCE WIRING

As previously noted in Subsection 2.6, company approval of the point of attachment must be obtained before commencing work on service entrance wiring. The point of delivery shall be determined by the company and will normally be on the building nearest the point at which the secondary electric supply is available to the property. If for the convenience of the applicant, the company is requested to agree on a different point of delivery, any additional costs shall be borne by the applicant in accordance with 2.6.1.

3.1.2 RELOCATION OR REMOVAL OF EXISTING FACILITIES

If the company is required to relocate or remove existing electric facilities in the implementation of these Rules, the company may require that all costs associated with such relocation or removal be charged to the customer and may require an easement for the relocated facilities.

3.1.3 POINTS OF ATTACHMENT AND SERVICE DROP CLEARANCES

The point of attachment will be located such that the lowest point on the service drop will be in accordance with the National Electric Safety Code (NESC).

Continued to Sheet No. 5.190

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



FIFTH REVISED SHEET NO. 5.340
CANCELS FIFTH REVISED SHEET NO. 5.340

Continued from Sheet No. 5.330

3.5.5 PRIMARY SERVICE

If a customer desires to receive electrical service at the primary voltage available in the area, special approval of the company must be obtained. Close cooperation between the customer and the Company is necessary in such cases to insure proper selection of the customer's equipment to match the Company's primary voltage to insure proper coordination of all phases of design and construction, and to assure proper understanding of applicable rates and requirements of the service being rendered.

Primary cables will not normally be permitted under buildings or structures.

An ownership line will be established by the Company, and the customer shall install, own and maintain all electrical facilities beyond such line. The customer shall consult with the Company prior to designing his electrical system in order to assure proper interaction between customer and Company owned equipment.

Metering will normally be done at the primary voltage level. Upon agreement between the Company and customer, the customer may install company provided metering equipment as an integral part of the customer's facilities. Such installations must be done in accordance with Subsection 4.3 of these rules and regulations.

3.3.5.1 OVERHEAD PRIMARY SERVICE

If a customer desires to receive electrical service at the primary voltage available, the ownership line will be on the customer's pole at the line side of his fused disconnect switch. The customer will then carry his primary distribution from that pole either underground or overhead. Refer to Drawing No. 7.25 in the Standard Electrical Service Requirements Manual.

The customer shall compensate the Company with a contribution in aid of construction for any duplicate or additional facilities required by the customer in excess of the facilities normally provided for overhead service.

3.3.5.2 UNDERGROUND PRIMARY SERVICE

If a customer desires to receive electrical service at the primary voltage available in a designated underground commercial distribution area, metering will normally be done at the primary voltage level with the ownership line described as follows:

Continued to Sheet No. 5.350



TWENTY-SEVENTH REVISED SHEET NO. 6.010
CANCELS TWENTY-SIXTH REVISED SHEET NO. 6.010

INDEX OF RATE SCHEDULES

<u>Schedule</u>	<u>Classification</u>	<u>Sheet No.</u>
	Additional Billing Charges	6.020
	Payment of Bills	6.023
CETM	Clean Energy Transition Mechanism	6.025
RS	Residential Service	6.030
GS	General Service - Non Demand	6.050
GSD	General Service - Demand	6.080
GSLDPR	General Service Large Demand Primary	6.140
GSLDSU	General Service Large Demand Subtransmission	6.160
CS	Construction Service	6.290
GST	Time-of-Day General Service - Non-Demand (Optional)	6.320
GSDT	Time-of-Day General Service - Demand (Optional)	6.330
GSLDTPR	General Service Demand Time-of Day Primary	6.370
GSLDTSU	General Service Demand Time-of-Day Subtransmission	6.400
RSVP-1	Residential Service Variable Pricing	6.560
SBD	Standby And Supplemental Demand Service	6.600
SBDT	Time-of-Day Standby And Supplemental Demand Service (Optional)	6.605
SBLDPR	Standby Large Demand Primary	6.610
SBLDSU	Standby Large Demand Subtransmission	6.630
SBLDTPR	Standby Large Demand Time-of-Day Primary	6.650
SBLDTSU	Standby Large Demand Time-of-Day Subtransmission	6.670
EDR	Economic Development Rider	6.720
CISR-2	Commercial/Industrial Service Rider	6.740
LS-1	Street and Outdoor Lighting Service	6.800
LS-2	Customer Specified Lighting Service	6.830

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



EIGHTY-SECOND REVISED SHEET NO. 6.020
CANCELS EIGHTY-FIRST REVISED SHEET NO. 6.020

ADDITIONAL BILLING CHARGES

TOTAL FUEL AND PURCHASED POWER COST RECOVERY CLAUSE: The total fuel and purchased power cost recovery factor shall be applied to each kilowatt-hour delivered, and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The following fuel recovery factors by rate schedule have been approved by the Commission:

RECOVERY PERIOD

(January 2022 through December 2022)

Rate Schedules	¢/kWh Fuel			¢/kWh Capacity	¢/kWh Environmental
	Standard	Peak	Off-Peak		
RS (up to 1,000 kWh)	3.938			0.170	0.269
RS (over 1,000 kWh)	4.938			0.170	0.269
RSVP-1 (P ₁)	4.255			0.170	0.269
(P ₂)	4.255			0.170	0.269
(P ₃)	4.255			0.170	0.269
(P ₄)	4.255			0.170	0.269
GS, GST	4.255	4.620	4.099	0.150	0.269
CS	4.255			0.150	0.269
LS-1, LS-2	4.187			0.022	0.258
GSD Optional					
Secondary	4.255			0.113	0.265
Primary	4.212			0.112	0.262
Subtransmission	4.170			0.111	0.260
Rate Schedules	¢/kWh Fuel			\$/kW Capacity	¢/kWh Environmental
	Standard	Peak	Off-Peak		
GSD, GSDT, SBF, SBFT					
Secondary	4.255	4.620	4.099	0.52	0.265
Primary	4.212	4.574	4.058	0.51	0.262
Subtransmission	4.170	4.528	4.017	0.51	0.260
GSLDPR, GSLDTPR	TBD	TBD	TBD	TBD	TBD
SBLDPR, SBLDTPR	TBD	TBD	TBD	TBD	TBD
GSLDSU, GSLDTSU	TBD	TBD	TBD	TBD	TBD
SBLDSU, SBLDTSU	TBD	TBD	TBD	TBD	TBD

Continued to Sheet No. 6.021

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



THIRTY-EIGHTH REVISED SHEET NO. 6.021
CANCELS THIRTY-SEVENTH REVISED SHEET NO. 6.021

Continued from Sheet No. 6.020

Rate Schedules	¢/kWh Energy Conservation	¢/kWh Storm Protection Plan
RS (up to 1,000 kWh)	0.166	0.239
RS (over 1,000 kWh)	0.166	0.239
RSVP-1 (P ₁)	(3.026)	0.239
(P ₂)	(0.882)	0.239
(P ₃)	7.564	0.239
(P ₄)	43.914	0.239
GS, GST	0.161	0.251
CS	0.161	0.251
LS-1, LS-2	0.081	0.354
GSD Optional		
Secondary	0.138	0.168
Primary	0.137	0.166
Subtransmission	0.135	0.164
Rate Schedules	\$/kW Energy Conservation	\$/kW Storm Protection Plan
GSD, GSDT, SBD, SBDT		
Secondary	0.60	0.72
Primary	0.59	0.71
Subtransmission	0.58	0.71
GSLDPR, GSLDTPR	TBD	TBD
SBLDPR, SBLDTPR	TBD	TBD
GSLDSU, GSLDTSU	TBD	TBD
SBLDSU, SBLDTSU	TBD	TBD

Continued to Sheet No. 6.022



**FIFTH REVISED SHEET NO. 6.022
CANCELS FOURTH REVISED SHEET NO. 6.022**

Continued from Sheet No. 6.021

CONTRACT CREDIT VALUE (CCV): This incentive is applicable to any commercial or industrial customer with interruptible loads of 500 kW or greater who qualify to participate in the company's GSLM 2 & 3 load management programs. The credit is updated annually. The 2021 CCVs per kW reduction at secondary voltage are:

<u>Year</u>	<u>Secondary</u>	<u>Primary</u>	<u>Sub transmission</u>
2021	11.75	11.63	11.52

Refer to Tariff sheets 3.210 and 3.230 for additional contract details.

FUEL CHARGE: Fuel charges are adjusted annually by the Florida Public Service Commission, normally in January. The fuel charge factors shall be applied to each kilowatt-hour delivered.

ENERGY CONSERVATION RECOVERY CHARGE: Energy conservation cost recovery factors recover the conservation related expenditures of the Company. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C. For rate schedules, RS, RSVP, GS, GST, CS, LS, and GSD Optional, cost recovery factors shall be applied to each kilowatt-hour delivered.

For rate schedules, GSD, GSDT, SBD, SBDT, GSLDPR, GSLDSU, GSLDTPR, GSLDTSU, SBLDPR, SBLDSU, SBLDTPR and SBLDTSU, cost recovery factors shall be applied on a kilowatt (kW) basis to the billing demand or supplemental billing demand and to the greater of the standby demand times 12% or the actual standby demand times 4.76%.

CAPACITY RECOVERY CHARGE: In accordance with Commission Order No. 25773, Docket No. 910794-EQ, issued February 24, 1992, the capacity cost recovery factors shall be applied to each kilowatt-hour delivered for rate schedules, RS, RSVP, GS, GST, CS, LS, and GSD Optional. For rate schedules, GSD, GSDT, SBD, SBDT, GSLDPR, GSLDSU, GSLDTPR, GSLDTSU, SBLDPR, SBLDSU, SBLDTPR and SBLDTSU the cost recovery factors shall be applied to each kilowatt (kW) of billing demand and supplemental billing demand and to the greater of the standby demand times 12% or the actual standby demand times 4.76%.

ENVIRONMENTAL RECOVERY CHARGE: In accordance with Commission Order No. PSC-96-1048-FOF-EI, Docket No. 960688-EI, issued August 14, 1996, the environmental cost recovery factors shall be applied to each kilowatt-hour delivered.

Continued to Sheet No. 6.023

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



THIRD REVISED SHEET NO. 6.023
CANCELS SECOND REVISED SHEET NO. 6.023

Continued from Sheet No. 6.022

FLORIDA GROSS RECEIPTS TAX: In accordance with Section 203.01 of the Florida Statutes, a factor of 2.5641% is applicable to electric sales charges for collection of the state gross receipts tax.

FRANCHISE FEE ADJUSTMENT: Customers taking service within franchised areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the Customers' pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the customer is located, plus the appropriate gross receipts taxes and regulatory assessment fees resulting from such additional revenue.

PAYMENT OF BILLS: Bills for service will be rendered monthly by the Company to the customer. Payment is due when the bill is rendered, and becomes delinquent twenty (20) days after mailing or delivery to the customer. Five (5) days written notice separate from any billing will be given before discontinuing service. Payment may be made at offices or authorized collecting agencies of the Company. Care will be used to have bills properly presented to the customer, but nonreceipt of the bill does not constitute release from liability for payment.

STORM PROTECTION PLAN RECOVERY CHARGE: Storm protection plan cost recovery factors recover the cost incurred for approved hardening efforts to further protect the grid from hurricanes or other extreme weather events. The procedure for the review, approval, recovery and recording of such costs and revenues is set for in Commission Rule 25-6.031, F.A.C. For rate schedules, RS, RSVP, GS, GST, GSD Optional, CS, and LS, cost recovery factors shall be applied to each kilowatt-hour delivered. For rate schedules, GSD, GSDT, GSLDPR, GSLDSU, GSLDTPR, GSLDTSU cost recovery factors will be applied on a kilowatt (kW) basis to the billing demand. For rate schedules SBD, SBDT, SBLDPR, SBLDSU, SBLDTPR and SBLDTSU cost recovery factors will be applied on a kilowatt (kW) basis to the supplemental billing demand and to the local facilities reservation standby demand.

CLEAN ENERGY TRANSITION MECHANISM: In accordance with Commission Order No. _____, Docket No. 20210034-EI, issued _____, the clean energy transition mechanism cost recovery factors shall be applied to each kilowatt-hour delivered for rate schedules RS, RSVP, GS, GST, CS, LS-1, LS-2 and GSD Optional. For rate schedules GSD, GSDT, SBD, SBDT, GSLDPR, GSLDTPR, GSLDSU, GSLDTSU, SBLDPR, SBLDTPR, SBLDSU and SBLDTSU the cost recovery factors shall be applied to each kilowatt of billing demand, supplemental demand, standby demand and/or actual standby demand.



**THIRD REVISED SHEET NO. 6.025
 CANCELS SECOND REVISED SHEET NO. 6.025**

CLEAN ENERGY TRANSITION MECHANISM

Rate Schedules

Energy Rate ¢/kWh

	Rates
RS (up to 1,000 kWh)	0.441
RS (over to 1,000 kWh)	0.441
RSVP-1 (P1)	0.441
(P2)	0.441
(P3)	0.441
(P4)	0.441
GS, GST	0.402
CS	0.402
LS-1, LS-2	0.033
GSD Optional	
Secondary	0.261
Primary	0.261
Subtransmission	0.261

Rate Schedule	Billing Demand \$/kW	Supplemental Demand \$/kW	Standby Dem. LFRC \$/kW	Standby Dem. PSRC Monthly \$/kW	Standby Dem. PSDC Daily \$/kW
GSD, GSDT, SBD, SBDT					
Secondary	\$1.10	\$1.10	\$1.10	\$0.13	\$0.05
Primary	\$1.10	\$1.10	\$1.10	\$0.13	\$0.05
Subtransmission	\$1.10	\$1.10	\$1.10	\$0.13	\$0.05
GSLDPR, GSLDTPR, SBLDPR, SBLDTPR					
Primary	\$0.89	\$0.89	\$0.89	\$0.11	\$0.04
GSLDSU, GSLDTSU, SBLDSU, SBLDTSU, Subtransmission	\$0.33	\$0.33	\$0.33	\$0.04	\$0.02



**TWENTY-NINTH REVISED SHEET NO. 6.030
CANCELS TWENTY-EIGHTH REVISED SHEET NO. 6.030**

RESIDENTIAL SERVICE

SCHEDULE: RS

AVAILABLE: Entire service area.

APPLICABLE: To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owners' benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

Billing charges shall be prorated for billing periods that are less than 25 days or greater than 35 days. If the billing period exceeds 35 days and the billing extension causes energy consumption, based on average daily usage, to exceed 1,000 kWh, the excess consumption will be charged at the lower monthly Energy and Demand Charge.

LIMITATION OF SERVICE: This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

RATES:

Basic Service Charge:

\$.70 per day.

Energy and Demand Charge:

First 1,000 kWh	5.769 ¢ per kWh
All additional kWh	6.769¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

Continued to Sheet No. 6.031

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**NINTH REVISED SHEET NO. 6.031
CANCELS EIGHTH REVISED SHEET NO. 6.031**

Continued from Sheet No. 6.030

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**THIRTIETH REVISED SHEET NO. 6.050
CANCELS TWENTY-NINTH REVISED SHEET NO. 6.050**

GENERAL SERVICE - NON DEMAND

SCHEDULE: GS

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

RATES:

Basic Service Charge:

Metered accounts	0.74¢ per day
Un-metered accounts	0.62¢ per day

Energy and Demand Charge:

6.634 ¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.170 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**TWENTY-FIRST REVISED SHEET NO. 6.051
CANCELS TWENTIETH REVISED SHEET NO. 6.051**

Continued from Sheet No. 6.050

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**TWENTY-NINTH REVISED SHEET NO. 6.080
 CANCELS TWENTY-EIGHTH REVISED SHEET NO. 6.080**

GENERAL SERVICE - DEMAND

SCHEDULE: GSD

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

STANDARD

Basic Service Charge:

Secondary Metering Voltage \$ 1.07 per day
 Primary Metering Voltage \$ 5.93 per day
 Subtrans. Metering Voltage \$17.34 per day

Demand Charge:

\$13.75 per kW of billing demand

Energy Charge:

0.730 ¢ per kWh

OPTIONAL

Basic Service Charge:

Secondary Metering Voltage \$ 1.07 per day
 Primary Metering Voltage \$ 5.93 per day
 Subtrans. Metering Voltage \$17.34 per day

Demand Charge:

\$0.00 per kW of billing demand

Energy Charge:

7.058 ¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**TWENTY-SIXTH REVISED SHEET NO. 6.081
CANCELS TWENTY-FIFTH REVISED SHEET NO. 6.081**

Continued from Sheet No. 6.080

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When a customer under the standard rate takes service at primary voltage, a discount of 48¢ per kW of billing demand will apply. A discount of \$2.05 per kW of billing demand will apply when a customer under the standard rate takes service at subtransmission or higher voltage.

When a customer under the optional rate takes service at primary voltage, a discount of 0.122¢ per kWh will apply. A discount of 0.523¢ per kWh will apply when a customer under the optional rate takes service at subtransmission or higher voltage.

Continued to Sheet No. 6.082

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**THIRTEENTH REVISED SHEET NO. 6.082
CANCELS TWELFTH REVISED SHEET NO. 6.082**

Continued from Sheet No. 6.081

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 67¢ per kW of billing demand for customers taking service under the standard rate and 0.170¢/kWh for customer taking service under the optional rate. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**TWENTY-SEVENTH REVISED SHEET NO. 6.085
CANCELS TWENTY-SIXTH REVISED SHEET NO. 6.085**

RESERVED FOR FUTURE USE

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



TWENTY-FIFTH REVISED SHEET NO. 6.086
CANCELS TWENTY-FOURTH REVISED SHEET NO. 6.086

RESERVED FOR FUTURE USE

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**SECOND REVISED SHEET NO. 6.087
CANCELS FIRST REVISED SHEET NO. 6.087**

RESERVED FOR FUTURE USE

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**TENTH REVISED SHEET NO. 6.140
CANCELS NINTH REVISED SHEET NO. 6.140**

GENERAL SERVICE - LARGE DEMAND
PRIMARY

SCHEDULE: GSLDPR

AVAILABLE: Entire Service Area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase, at primary voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$ 19.36 per day

Demand Charge: \$ 11.50 per kW of billing demand

Energy Charge: 1.034¢ per kWh

Continued to Sheet No. 6.145

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



ORIGINAL SHEET NO. 6.145

Continued from Sheet No. 6.140

BILLING DEMAND: The highest measured 30-minute interval kW demand during the month.

MINIMUM CHARGE: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor billing and Emergency Relay Power Supply Charge.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 67¢ per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



ORIGINAL SHEET NO. 6.160

GENERAL SERVICE - LARGE DEMAND
SUBTRANSMISSION

SCHEDULE: GSLDSU

AVAILABLE: Entire Service Area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase, at subtransmission voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$ 83.22 a day

Demand Charge: \$ 8.99 per kW of billing demand

Energy Charge: 1.142¢ per kWh

Continued to Sheet No. 6.165



ORIGINAL SHEET NO. 6.165

Continued from Sheet No. 6.160

BILLING DEMAND: The highest measured 30-minute interval kW demand during the month.

MINIMUM CHARGE: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 67¢ per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



THIRTY-FIFTH REVISED SHEET NO. 6.290
CANCELS THIRTY-FOURTH REVISED SHEET NO. 6.290

CONSTRUCTION SERVICE

SCHEDULE: CS

AVAILABLE: Entire service area.

APPLICABLE: Single phase temporary service used primarily for construction purposes.

LIMITATION OF SERVICE: Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

RATES:

Basic Service Charge: \$0.74 per day

Energy and Demand Charge: 6.634 ¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

MISCELLANEOUS: A Temporary Service Charge of \$320.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities for construction poles. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**TWENTY-NINTH REVISED SHEET NO. 6.320
CANCELS TWENTY-EIGHTH REVISED SHEET NO. 6.320**

**TIME-OF-DAY
GENERAL SERVICE - NON DEMAND
(OPTIONAL)**

SCHEDULE: GST

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted.

RATES:

Basic Service Charge:
\$0.74 per day

Energy and Demand Charge:
10.393¢ per kWh during peak hours
5.343¢ per kWh during off-peak hours

Continued to Sheet No. 6.321

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**TWENTY-FOURTH REVISED SHEET NO. 6.321
CANCELS TWENTY-THIRD REVISED SHEET NO. 6.321**

Continued from Sheet No. 6.320

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

MINIMUM CHARGE: The Basic Service Charge.

TERMS OF SERVICE: A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.170 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

Continued to Sheet No. 6.322

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**THIRD REVISED SHEET NO. 6.322
CANCELS SECOND REVISED SHEET NO. 6.322**

Continued from Sheet No. 6.321

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**THIRTIETH REVISED SHEET NO. 6.330
CANCELS TWENTY-NINTH REVISED SHEET NO.6.330**

**TIME-OF-DAY
GENERAL SERVICE - DEMAND
(OPTIONAL)**

SCHEDULE: GSDT

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Basic Service Charge:

Secondary Metering Voltage	\$ 1.07 per day
Primary Metering Voltage	\$ 5.93 per day
Subtransmission Metering Voltage	\$17.34 per day

Demand Charge:

\$4.40 per kW of billing demand, plus
\$8.99 per kW of peak billing demand

Energy Charge:

1.183¢ per kWh during peak hours
0.566¢ per kWh during off-peak hours

Continued to Sheet No. 6.331

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**TWENTY-FIFTH REVISED SHEET NO. 6.332
CANCELS TWENTY-FOURTH REVISED SHEET NO. 6.332**

Continued from Sheet No. 6.331

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage a discount of 48¢ per kW of billing demand will apply. When the customer takes service at subtransmission or higher voltage, a discount of \$2.05 per kW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 67¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



TWENTY-SEVENTH REVISED SHEET NO. 6.340
CANCELS TWENTY-SIXTH REVISED SHEET NO. 6.340

RESERVED FOR FUTURE USE



**FIFTH REVISED SHEET NO. 6.345
CANCELS FOURTH REVISED SHEET NO. 6.345**

RESERVED FOR FUTURE USE

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**THIRTY-FIRST REVISED SHEET NO. 6.350
CANCELS THIRTIETH REVISED SHEET NO. 6.350**

RESERVED FOR FUTURE USE

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: 1



**TENTH REVISED SHEET NO. 6.370
CANCELS NINTH REVISED SHEET NO. 6.370**

**TIME-OF-DAY
GENERAL SERVICE LARGE - DEMAND
PRIMARY
(OPTIONAL)**

SCHEDULE: GSLDTPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$19.36 a day

Demand Charge:

\$3.65 per kW of billing demand, plus
\$7.82 per kW of peak billing demand

Energy Charge:

1.571¢ per kWh during peak hours
0.840¢ per kWh during off-peak hours

Continued to Sheet No. 6.375

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



ORIGINAL SHEET NO. 6.375

Continued from Sheet No. 6.370

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

<u>Peak Hours:</u> (Monday-Friday)	<u>April 1 - October 31</u> 12:00 Noon - 9:00 PM	<u>November 1 - March 31</u> 6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM
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Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

PEAK BILLING DEMAND: The highest measured 30-minute interval kW demand during peak hours in the billing period.

MINIMUM CHARGE: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.380

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



ORIGINAL SHEET NO. 6.380

Continued from Sheet No. 6.375

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission voltage or higher, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 67¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



**SIXTH REVISED SHEET NO. 6.400
CANCELS FIFTH REVISED SHEET NO. 6.400**

**TIME-OF-DAY
GENERAL SERVICE LARGE - DEMAND
SUBTRANSMISSION**

SCHEDULE: GSLDTSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$83.22 a day

Demand Charge:

\$2.86 per kW of billing demand, plus
\$6.10 per kW of peak billing demand

Energy Charge:

1.375¢ per kWh during peak hours
1.069¢ per kWh during off-peak hours

Continued to Sheet No. 6.405



ORIGINAL SHEET NO. 6.405

Continued from Sheet No. 6.400

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

<u>Peak Hours:</u>	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
(Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

PEAK BILLING DEMAND: The highest measured 30-minute interval kW demand during peak hours in the billing period.

MINIMUM CHARGE: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.410



ORIGINAL SHEET NO. 6.410

Continued from Sheet No. 6.405

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 67¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



FIFTEENTH REVISED SHEET NO. 6.565
CANCELS FOURTEENTH REVISED SHEET NO. 6.565

Continued from Sheet No. 6.560

RATES:

Basic Service Charge: \$0.70 per day

Energy and Demand Charges: 6.084¢ per kWh (for all pricing periods)

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

DETERMINATION OF PRICING PERIODS: Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P₁ (Low Cost Hours), P₂ (Moderate Cost Hours) and P₃ (High Cost Hours) are as follows:

<u>May through October</u>	<u>P₁</u>	<u>P₂</u>	<u>P₃</u>
Weekdays	11 P.M. to 6 A.M.	6 A.M. to 1 P.M. 6 P.M. to 11 P.M.	1 P.M. to 6 P.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----
<u>November through April</u>	<u>P₁</u>	<u>P₂</u>	<u>P₃</u>
Weekdays	11 P.M. to 5 A.M.	5 A.M. to 6 A.M. 10 A.M. to 11 P.M.	6 A.M. to 10 A.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----

The pricing periods for price level P₄ (Critical Cost Hours) shall be determined at the sole discretion of the Company. Level P₄ hours shall not exceed 134 hours per year.

Continued to Sheet No. 6.570



**SEVENTEENTH REVISED SHEET NO. 6.600
CANCELS SIXTEENTH REVISED SHEET NO. 6.600**

**STANDBY AND SUPPLEMENTAL SERVICE
DEMAND**

SCHEDULE: SBD

AVAILABLE: Entire service area.

APPLICABLE: To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge:

Secondary Metering Voltage	\$ 1.89
Primary Metering Voltage	\$ 6.75
Subtransmission Metering Voltage	\$18.16

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 1.70 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$ 1.65 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
\$ 0.65 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.850 ¢ per Standby kWh

Continued to Sheet No. 6.601



**TWENTIETH REVISED SHEET NO. 6.601
CANCELS NINETEENTH REVISED SHEET NO. 6.601**

Continued from Sheet No. 6.600

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ 13.75

per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

0.730 ¢

per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

Peak Hours:
(Monday-Friday)

April 1 - October 31
12:00 Noon - 9:00 PM

November 1 - March 31
6:00 AM - 10:00 AM
and
6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602



**EIGHTH REVISED SHEET NO. 6.602
CANCELS SEVENTH REVISED SHEET NO. 6.602**

Continued from Sheet No. 6.601

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.603



**TWENTY-FIRST REVISED SHEET NO. 6.603
CANCELS TWENTIETH REVISED SHEET NO. 6.603**

Continued from Sheet No. 6.602

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage, a discount of 48¢ per kW of Supplemental Demand and \$1.29 per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$2.05 per kW of Supplemental Demand and \$1.70 per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 67¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBD. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBD.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**FOURTEENTH REVISED SHEET NO. 6.605
CANCELS THIRTEENTH REVISED SHEET NO. 6.605**

**TIME-OF-DAY
STANDBY AND SUPPLEMENTAL DEMAND SERVICE
(OPTIONAL)**

SCHEDULE: SBDT

AVAILABLE: Entire service area.

APPLICABLE: To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge:

Secondary Metering Voltage	\$ 1.89
Primary Metering Voltage	\$ 6.75
Subtransmission Metering Voltage	\$ 18.16

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$1.70 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)
plus the greater of:
\$1.65 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
\$0.65 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.850 ¢ per Standby kWh

Continued to Sheet No. 6.606

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**SEVENTEENTH REVISED SHEET NO. 6.606
CANCELS SIXTEENTH REVISED SHEET NO. 6.606**

Continued from Sheet No. 6.605

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$4.40 per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
\$8.99 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

1.183¢ per Supplemental kWh during peak hours
0.566¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Continued to Sheet No. 6.607

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**FOURTH REVISED SHEET NO. 6.607
CANCELS THIRD REVISED SHEET NO. 6.607**

Continued from Sheet No. 6.606

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Supplemental Peak Billing Demand - The amount, if any, by which the highest Peak Site Load during any 30-minute interval in the peak hours exceeds Normal Generation, but no greater than Metered Peak Demand.

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Peak Billing Demand.

Energy Units:

Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge and any Minimum Charge associated with optional riders.

Continued to Sheet No. 6.608

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



EIGHTEENTH REVISED SHEET NO. 6.608
CANCELS SEVENTEENTH REVISED SHEET NO. 6.608

Continued from Sheet No. 6.607

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage, a discount of 48¢ per kW of Supplemental Demand and \$1.29 per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$2.05 per kW of Supplemental Demand and \$1.70 per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 67¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.609

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**SECOND REVISED SHEET NO. 6.609
CANCELS FIRST REVISED SHEET NO. 6.609**

Continued from Sheet No. 6.608

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**EIGHTH REVISED SHEET NO. 6.610
CANCELS SEVENTH REVISED SHEET NO. 6.610**

**STANDBY- LARGE - DEMAND
PRIMARY**

SCHEDULE: SBLDPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Basic Service Charge: \$20.18 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$1.29 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$1.38 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or

\$0.55 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.850¢ per Standby kWh

Continued to Sheet No. 6.615



ORIGINAL SHEET NO. 6.615

Continued from Sheet No. 6.610

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ 11.50 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.034¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u>	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
(Monday-Friday)		and
		6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during a 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.620



**TENTH REVISED SHEET NO. 6.620
CANCELS NINTH REVISED SHEET NO. 6.620**

Continued from Sheet No. 6.615

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.625

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**SEVENTH REVISED SHEET NO. 6.625
CANCELS SIXTH REVISED SHEET NO. 6.625**

Continued from Sheet No. 6.625

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 67¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBLDPR. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDPR.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



ORIGINAL SHEET NO. 6.630

**STANDBY-LARGE DEMAND
SUBTRANSMISSION**

SCHEDULE: SBLDSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$84.04 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$0.83 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$1.08 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
\$0.43 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.850¢ per Standby kWh

Continued to Sheet No. 6.635



ORIGINAL SHEET NO. 6.635

Continued from Sheet No. 6.630

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ 8.99 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.142¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u>	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
(Monday-Friday)		and
		6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.640



ORIGINAL SHEET NO. 6.640

Continued from Sheet No. 6.635

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.645



ORIGINAL SHEET NO. 6.645

Continued from Sheet No. 6.640

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 67¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBLDSU. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDSU.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



ORIGINAL SHEET NO. 6.650

**TIME-OF-DAY
STANDBY AND SUPPLEMENTAL SERVICE
LARGE-DEMAND
PRIMARY
(OPTIONAL)**

SCHEDULE: SBLDTPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$20.18 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$1.29 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)
plus the greater of:
\$1.38 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
\$0.55 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.850¢ per Standby kWh

Continued to Sheet No. 6.655

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



ORIGINAL SHEET NO. 6.655

Continued from Sheet No. 6.650

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$ 3.65 per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
\$ 7.82 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

1.571¢ per Supplemental kWh during peak hours
0.840¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Continued to Sheet No. 6.660



ORIGINAL SHEET NO. 6.660

Continued from Sheet No. 6.655

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Supplemental Peak Billing Demand - The amount, if any, by which the highest Peak Site Load during any 30-minute interval in the peak hours exceeds Normal Generation, but no greater than Metered Peak Demand.

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Peak Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.665



ORIGINAL SHEET NO. 6.665

Continued from Sheet No. 6.660

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Power Factor Billing and Emergency Relay Power Supply Charge.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 67¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



ORIGINAL SHEET NO. 6.670

**TIME-OF-DAY
STANDBY AND SUPPLEMENTAL SERVICE
LARGE-DEMAND
SUBTRANSMISSION
(OPTIONAL)**

SCHEDULE: SBLDTSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take service from the utility. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$ 84.04 per day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 0.83 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)
plus the greater of:
\$ 1.08 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
\$ 0.43 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.850¢ per Standby kWh

Continued to Sheet No. 6.675

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



ORIGINAL SHEET NO. 6.675

Continued from Sheet No. 6.670

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$2.86 per kW/Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
\$6.10 per kW/Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

1.375¢ per Supplemental kWh during peak hours
1.069¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Continued to Sheet No. 6.680



ORIGINAL SHEET NO. 6.680

Continued from Sheet No. 6.675

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Supplemental Peak Billing Demand - The amount, if any, by which the highest Peak Site Load during any 30-minute interval in the peak hours exceeds Normal Generation, but no greater than Metered Peak Demand.

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Peak Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.685



ORIGINAL SHEET NO. 6.685

Continued from Sheet No. 6.680

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 67¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



**FIFTEENTH REVISED SHEET NO. 6.700
CANCELS FOURTEENTH REVISED SHEET NO. 6.700**

RESERVED FOR FUTURE USE

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**SEVENTH REVISED SHEET NO. 6.705
CANCELS SIXTH REVISED SHEET NO. 6.705**

RESERVED FOR FUTURE USE



**FOURTH REVISED SHEET NO. 6.710
CANCELS THIRD REVISED SHEET NO. 6.710**

RESERVED FOR FUTURE USE

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**TWELFTH REVISED SHEET NO. 6.715
CANCELS ELEVENTH REVISED SHEET NO. 6.715**

RESERVED FOR FUTURE USE

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**SECOND REVISED SHEET NO. 6.725
CANCELS FIRST REVISED SHEET NO. 6.725**

Continued from Sheet No. 6.720

DESCRIPTION: A credit based on the percentages below will be applied to the base demand charges and base energy charges of the Customer's otherwise applicable rate schedule associated with the Customer's New Load:

Year 1 – 20% reduction in base demand and energy charges*	
Year 2 – 15%	"
Year 3 – 10%	"
Year 4 – 5%	"
Year 5 – 0%	"

*All other charges including basic service, fuel cost recovery, capacity cost recovery, conservation cost recovery, and environmental cost recovery and storm protection plan cost recovery will also be based on the Customer's otherwise applicable rate. The otherwise applicable rates may be any of the following: GSD, GSDT, GSLDPR, GSLDSU, GSLDTPR or GSLDTSU. Any Customer taking service under the CISR Rider is ineligible to take service under this EDR Rider.

The credit will begin once the Customer has achieved the minimum load and job requirements.

TERM OF SERVICE: The Customer agrees to a five-year contract term. Service under this Rider will terminate at the end of the fifth year.

The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: 1) maintain the level of employment specified in the Customer's Service Agreement and/or 2) purchase from the Company the amount of load specified in the Customer's Service Agreement may be considered grounds for termination.

PROVISIONS FOR EARLY TERMINATION: If the Company terminates service under this Rider for the Customer's failure to comply with its provisions, the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.

If the Customer opts to terminate service under this Rider before the term of service specified in the Service Agreement the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.

The Service Agreement will automatically terminate if the minimum load and job requirements has not been achieved within 120 days of the effective date of the Service Agreement.

RULES AND REGULATIONS: Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.



FIRST REVISED SHEET NO. 6.740
CANCELS ORIGINAL SHEET NO. 6.740

COMMERCIAL/ INDUSTRIAL SERVICE RIDER

SCHEDULE: CISR-2

AVAILABLE: Entire Service Area. Available, at the Company's option, to non-residential customers currently taking firm service or qualified to take firm service under the Company's Tariff Schedules GSD or GSDT, GSLDPR, GSLDSU, GSLDTPR and GSLDTSU. Customers desiring to take service under this rider must make a written request for service. Such request shall be subject to the Company's approval with the Company under no obligation to grant service under this rider. Resale not permitted.

This rider will be closed to further subscription by eligible customers when one of the two conditions has occurred: (1) The total capacity subject to executed Contract Service Arrangements ("CSAs") reaches 500 megawatts of connected load or (2) The Company has executed twenty-five (25) CSAs with eligible customers under this rider. These limitations on subscription can be removed or revised by the Commission at any time upon good cause having been shown by the Company.

The Company is not authorized by the Florida Public Service Commission to offer a CSA under this rate schedule in order to shift existing load currently being served by a Florida electric utility pursuant to a tariff rate schedule on file with the Florida Public Service Commission away from that utility to Tampa Electric Company.

APPLICABLE: Service provided under this optional rider shall be applicable to all, or a portion of the customer's existing or projected electric service requirements which the customer and the Company have determined, but for the application of this rider, would not be served by the Company and which otherwise qualifies for such service under the terms and conditions set forth herein ("Applicable Load"). Two categories of Applicable Load shall be recognized: Retained Load (existing load at an existing location) and New Load (all other Applicable Load).

Applicable Load must be served behind a single meter and must exceed a minimum level of demand determined from the following provisions:

Retained Load: For Customers whose highest metered demand in the past 12 months was less than 10,000 KW, the minimum Qualifying Load would be the greater of 500 KW or 20% of the highest metered demand in the past 12 months; or

For Customers whose highest metered demand in the past 12 months was greater than or equal to 10,000 KW, the minimum Qualifying Load would be 2,000 KW.

New Load: 500 KW of installed, connected demand.

Continued to Sheet No. 6.745



**SECOND REVISED SHEET NO. 6.745
CANCELS FIRST REVISED SHEET NO. 6.745**

Continued from Sheet No. 6.740

Any customer receiving service under this Rider must provide the following documentation, the sufficiency of which shall be determined by the Company:

1. Legal attestation by the customer (through an affidavit signed by an authorized representative of the customer) to the effect that, but for the application of this rider to the New or Retained Load, such load would not be served by the Company;
2. Such documentation as the Company may request demonstrating to the Company's satisfaction that there is a viable lower cost alternative (excluding alternatives in which the Company has an ownership or operating interest) to the customer's taking electric service from the Company; and
3. In the case of existing customer, an agreement to provide the Company with a recent energy audit of the customer's physical facility (the customer may have the audit performed by the Company at no expense to the customer) which provides sufficient detail to provide reliable cost and benefit information on energy efficiency improvements which could be made to reduce the customer's cost of energy in addition to any discounted pricing provided under this rider.

CHARACTER OF SERVICE:

This optional rider is offered in conjunction with the rates, terms and conditions of the tariff under which the customer takes service and affects the total bill only to the extent that negotiated rates, terms and conditions differ from the rates, terms and conditions of the otherwise applicable rate schedules as provided for under this rider.

MONTHLY CHARGES:

Unless specifically noted in this rider or within the CSA, the charges assessed for service shall be those found within the otherwise applicable rate schedules.

ADDITIONAL DAILY BASIC SERVICE CHARGE:

\$9.23 a day.

DEMAND/ENERGY CHARGES:

The negotiable charges under this rider may include the Demand and/or Energy Charges as set forth in the otherwise applicable tariff schedule. The specific charges or procedure for calculating the charges under this rider shall be set forth in the negotiated CSA and shall recover all incremental costs the Company incurs in serving the customer plus a contribution to the Company's fixed costs.

Continued to Sheet No. 6.750

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**SECOND REVISED SHEET NO. 6.800
CANCELS FIRST REVISED SHEET NO. 6.800**

LIGHTING SERVICE

SCHEDULE: LS-1

AVAILABLE: Entire service area

APPLICABLE:

Lighting Service is applicable to any customer for the sole purpose of lighting roadways or other outdoor areas. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party. At the Company's option, a deposit amount of up to a two (2) month's average bill may be required at anytime.

CHARACTER OF SERVICE:

Service is provided during the hours of darkness normally on a dusk-to-dawn basis.

At the Company's option and at the customer's request, the company may permit a timer to control a lighting system provided under this rate schedule that is not used for dedicated street or highway lighting. The Company shall install and maintain the timer at the customer's expense. The Company shall program the timer to the customer's specifications as long as such service does not exceed 2,100 hours each year. Access to the timer is restricted to company personnel.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgment of the Company, location of the proposed lights are, and will continue to be, feasible and accessible to the company equipment and personnel for both construction and maintenance.

TERM OF SERVICE:

Service under this rate schedule shall be for an initial term of ten (10) years beginning on the date one or more of the lighting equipment is installed, energized, and ready for use and shall continue thereafter for successive one-year terms until terminated by either party upon providing ninety (90) days prior written notice.

Service under this rate schedule for individual, residential real property owners, residing (or a landlord) at the Installation Site, and purchasing Equipment costing less than ten thousand dollars (\$10,000) shall not have a primary term and instead shall have a month-to-month term that can be terminated by either Party with thirty (30) days written notice and shall be governed by the terms of the Bright Choices Outdoor Lighting Agreement – Individual Residential.

Any existing customer receiving services under the LS-1 rate schedule may elect to transfer services to the LS-2 rate schedule, without penalty, or renewal of primary term. A new LS-2 agreement is not required to initiate the transition, only authorization for the customer in writing.

Continued to Sheet No. 6.805



**THIRTEENTH REVISED SHEET NO. 6.805
 CANCELS TWELFTH REVISED SHEET NO. 6.805**

Continued from Sheet No. 6.800

MONTHLY RATE:

High Pressure Sodium Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
			Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh		Fixture	Maint.	Base Energy ⁽⁴⁾	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
800	860	Cobra ⁽¹⁾	4,000	50	20	10	4.08	2.48	0.57	0.29
802	862	Cobra/Nema ⁽¹⁾	6,300	70	29	14	4.14	2.11	0.83	0.40
803	863	Cobra/Nema ⁽¹⁾	9,500	100	44	22	4.69	2.33	1.25	0.63
804	864	Cobra ⁽¹⁾	16,000	150	66	33	5.40	2.02	1.88	0.94
805	865	Cobra ⁽¹⁾	28,500	250	105	52	6.29	2.60	2.99	1.48
806	866	Cobra ⁽¹⁾	50,000	400	163	81	6.58	2.99	4.65	2.31
468	454	Flood ⁽¹⁾	28,500	250	105	52	6.94	2.60	2.99	1.48
478	484	Flood ⁽¹⁾	50,000	400	163	81	7.38	3.00	4.65	2.31
809	869	Mongoose ⁽¹⁾	50,000	400	163	81	8.40	3.02	4.65	2.31
509	508	Post Top (PT) ⁽¹⁾	4,000	50	20	10	3.98	2.48	0.57	0.29
570	530	Classic PT ⁽¹⁾	9,500	100	44	22	15.32	1.89	1.25	0.63
810	870	Coach PT ⁽¹⁾	6,300	70	29	14	6.09	2.11	0.83	0.40
572	532	Colonial PT ⁽¹⁾	9,500	100	44	22	11.75	1.89	1.25	0.63
573	533	Salem PT ⁽¹⁾	9,500	100	44	22	11.67	1.89	1.25	0.63
550	534	Shoebox ⁽¹⁾	9,500	100	44	22	10.35	1.89	1.25	0.63
566	536	Shoebox ⁽¹⁾	28,500	250	105	52	11.23	3.18	2.99	1.48
552	538	Shoebox ⁽¹⁾	50,000	400	163	81	9.52	2.44	4.65	2.31

⁽¹⁾ Closed to new business

⁽²⁾ Lumen output may vary by lamp configuration and age.

⁽³⁾ Wattage ratings do not include ballast losses.

⁽⁴⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.851¢ per kWh for each fixture.

Continued to Sheet No. 6.806

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**ELEVENTH REVISED SHEET NO. 6.806
 CANCELS TENTH REVISED SHEET NO. 6.806**

Continued from Sheet No. 6.805

MONTHLY RATE:

Metal Halide Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
			Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh		Fixture	Maint.	Base Energy ⁽⁴⁾	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
704	724	Cobra ⁽¹⁾	29,700	350	138	69	9.73	4.99	3.93	1.97
520	522	Cobra ⁽¹⁾	32,000	400	159	79	7.79	4.01	4.53	2.25
705	725	Flood ⁽¹⁾	29,700	350	138	69	11.05	5.04	3.93	1.97
556	541	Flood ⁽¹⁾	32,000	400	159	79	10.81	4.02	4.53	2.25
558	578	Flood ⁽¹⁾	107,800	1,000	383	191	13.57	8.17	10.92	5.45
701	721	General PT ⁽¹⁾	12,000	150	67	34	13.70	3.92	1.91	0.97
574	548	General PT ⁽¹⁾	14,400	175	74	37	14.08	3.73	2.11	1.05
700	720	Salem PT ⁽¹⁾	12,000	150	67	34	12.06	3.92	1.91	0.97
575	568	Salem PT ⁽¹⁾	14,400	175	74	37	12.12	3.74	2.11	1.05
702	722	Shoebox ⁽¹⁾	12,000	150	67	34	9.33	3.92	1.91	0.97
564	549	Shoebox ⁽¹⁾	12,800	175	74	37	10.28	3.70	2.11	1.05
703	723	Shoebox ⁽¹⁾	29,700	350	138	69	12.34	4.93	3.93	1.97
554	540	Shoebox ⁽¹⁾	32,000	400	159	79	12.95	3.97	4.53	2.25
576	577	Shoebox ⁽¹⁾	107,800	1,000	383	191	21.33	8.17	10.92	5.45

⁽¹⁾ Closed to new business

⁽²⁾ Lumen output may vary by lamp configuration and age.

⁽³⁾ Wattage ratings do not include ballast losses.

⁽⁴⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.851¢ per kWh for each fixture.

Continued to Sheet No. 6.808

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



TWELFTH REVISED SHEET NO. 6.808
CANCELS ELEVENTH REVISED SHEET NO. 6.808

Continued from Sheet No. 6.806

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

⁽¹⁾ Closed to new business

Rate Code		Description	Size				Charges per Unit (\$)			
			Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh ⁽¹⁾		Fixture	Maintenance	Base Energy ⁽⁴⁾	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
828	848	Roadway ⁽¹⁾	5,155	56	20	10	9.90	1.74	0.57	0.29
820	840	Roadway ⁽¹⁾	7,577	103	36	18	14.91	1.19	1.03	0.51
821	841	Roadway ⁽¹⁾	8,300	106	37	19	14.91	1.20	1.05	0.54
829	849	Roadway ⁽¹⁾	15,285	157	55	27	14.85	2.26	1.57	0.77
822	842	Roadway ⁽¹⁾	15,300	196	69	34	18.84	1.26	1.97	0.97
823	843	Roadway ⁽¹⁾	14,831	206	72	36	21.71	1.38	2.05	1.03
835	855	Post Top ⁽¹⁾	5,176	60	21	11	21.36	2.28	0.60	0.31
824	844	Post Top ⁽¹⁾	3,974	67	24	12	25.42	1.54	0.68	0.34
825	845	Post Top ⁽¹⁾	6,030	99	35	17	26.51	1.56	1.00	0.48
836	856	Post Top ⁽¹⁾	7,360	100	35	18	21.58	2.28	1.00	0.51
830	850	Area-Lighter ⁽¹⁾	14,100	152	53	27	19.19	2.51	1.51	0.77
826	846	Area-Lighter ⁽¹⁾	13,620	202	71	35	24.69	1.41	2.02	1.00
827	847	Area-Lighter ⁽¹⁾	21,197	309	108	54	26.63	1.55	3.08	1.54
831	851	Flood ⁽¹⁾	22,122	238	83	42	20.55	3.45	2.37	1.20
832	852	Flood ⁽¹⁾	32,087	359	126	63	24.76	4.10	3.59	1.80
833	853	Mongoose ⁽¹⁾	24,140	245	86	43	19.01	3.04	2.45	1.23
834	854	Mongoose ⁽¹⁾	32,093	328	115	57	21.08	3.60	3.28	1.63

⁽²⁾ Average

⁽³⁾ Average wattage. Actual wattage may vary by up to +/- 5 watts.

⁽⁴⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.851¢ per kWh for each fixture.

Continued to Sheet No. 6.809

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**SEVENTH REVISED SHEET NO. 6.809
 CANCELS SIXTH REVISED SHEET NO. 6.809**

Continued from Sheet No. 6.808

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Size				Charges per Unit (\$)			
			Initial Lumens ⁽¹⁾	Lamp Wattage ⁽²⁾	kWh ⁽¹⁾		Fixture	Maint.	Base Energy ⁽³⁾	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
912	981	Roadway	2,600	27	9	5	6.94	1.74	0.26	0.14
914	901	Roadway	5,392	47	16	8	6.86	1.74	0.46	0.23
921	902	Roadway/Area	8,500	88	31	15	10.62	1.74	0.88	0.43
926	982	Roadway	12,414	105	37	18	9.75	1.19	1.05	0.51
932	903	Roadway/Area	15,742	133	47	23	18.33	1.38	1.34	0.66
935	904	Area-Lighter	16,113	143	50	25	13.66	1.41	1.43	0.71
937	905	Roadway	16,251	145	51	26	10.39	2.26	1.45	0.74
941	983	Roadway	22,233	182	64	32	13.24	2.51	1.82	0.91
945	906	Area-Lighter	29,533	247	86	43	19.05	2.51	2.45	1.23
947	984	Area-Lighter	33,600	330	116	58	23.89	1.55	3.31	1.65
951	985	Flood	23,067	199	70	35	14.83	3.45	2.00	1.00
953	986	Flood	33,113	255	89	45	24.96	4.10	2.54	1.28
956	987	Mongoose	23,563	225	79	39	15.96	3.04	2.25	1.11
958	907	Mongoose	34,937	333	117	58	19.96	3.60	3.34	1.65
965	991	Granville Post Top (PT)	3,024	26	9	4	7.60	2.28	0.26	0.11
967	988	Granville PT	4,990	39	14	7	16.62	2.28	0.40	0.20
968	989	Granville PT Enh ⁽⁴⁾	4,476	39	14	7	19.85	2.28	0.40	0.20
971	992	Salem PT	5,240	55	19	9	13.54	1.54	0.54	0.26
972	993	Granville PT	7,076	60	21	10	18.18	2.28	0.60	0.29
973	994	Granville PT Enh ⁽⁴⁾	6,347	60	21	10	21.35	2.28	0.60	0.29
975	990	Salem PT	7,188	76	27	13	17.58	1.54	0.77	0.37

⁽¹⁾ Average

⁽²⁾ Average wattage. Actual wattage may vary by up to +/- 10 %.

⁽³⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.851¢ per kWh for each fixture.

⁽⁴⁾ Enhanced Post Top. Customizable decorative options

Continued to Sheet No. 6.810

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**FIFTH REVISED SHEET NO. 6.810
 CANCELS FOURTH REVISED SHEET NO. 6.810**

Continued from Sheet No. 6.809

Pole/Wire and Pole/Wire Maintenance Charges:

Rate Code	Style	Description	Wire Feed	Charge Per Unit (\$)	
				Pole/Wire	Maintenance
425	Wood (Inaccessible) ⁽¹⁾	30 ft	OH	7.04	0.17
626	Wood	30 ft	OH	3.47	0.17
627	Wood	35 ft	OH	4.11	0.17
597	Wood	40/45 ft	OH	8.79	0.31
637	Standard	35 ft, Concrete	OH	7.36	0.17
594	Standard	40/45 ft, Concrete	OH	14.08	0.31
599	Standard	16 ft, DB Concrete	UG	20.30	0.14
595	Standard	25/30 ft, DB Concrete	UG	27.87	0.14
588	Standard	35 ft, DB Concrete	UG	29.22	0.34
607	Standard (70 - 100 W or up to 100 ft span) ⁽¹⁾	35 ft, DB Concrete	UG	14.94	0.34
612	Standard (150 W or 100 -150 ft span) ⁽¹⁾	35 ft, DB Concrete	UG	20.02	0.34
614	Standard (250 -400W or above 150 ft span) ⁽¹⁾	35 ft, DB Concrete	UG	30.22	0.34
596	Standard	40/45 ft, DB Concrete	UG	34.05	0.14
523	Round ⁽¹⁾	23 ft, DB Concrete	UG	27.36	0.14
591	Tall Waterford	35 ft, DB Concrete	UG	37.67	0.14
592	Victorian	PT, DB Concrete	UG	32.35	0.14
593	Winston	PT, DB Aluminum	UG	18.20	1.10
583	Waterford	PT, DB Concrete	UG	27.35	0.14
422	Aluminum ⁽¹⁾	10 ft, DB Aluminum	UG	11.20	1.30
616	Aluminum	27 ft, DB Aluminum	UG	37.18	0.34
615	Aluminum	28 ft, DB Aluminum	UG	15.97	0.34
622	Aluminum	37 ft, DB Aluminum	UG	50.90	0.34
623	Waterside	38 ft, DB Aluminum	UG	43.82	3.85
584	Aluminum ⁽¹⁾	PT, DB Aluminum	UG	21.00	1.10
581	Capitol ⁽¹⁾	PT, DB Aluminum	UG	32.06	1.10
586	Charleston	PT, DB Aluminum	UG	24.45	1.10
585	Charleston Banner	PT, DB Aluminum	UG	32.00	1.10
590	Charleston HD	PT, DB Aluminum	UG	27.67	1.10
580	Heritage ⁽¹⁾	PT, DB Aluminum	UG	23.17	1.10
587	Riviera ⁽¹⁾	PT, DB Aluminum	UG	24.46	1.10
589	Steel ⁽¹⁾	30 ft, AB Steel	UG	45.83	1.68
624	Fiber ⁽¹⁾	PT, DB Fiber	UG	9.74	1.30
582	Winston ⁽¹⁾	PT, DB Fiber	UG	17.71	1.10
525	Franklin Composite	PT, DB Composite	UG	29.19	1.10
641	Existing Pole		UG	6.23	0.34

⁽¹⁾ Closed to new business

Continued from Sheet No. 6.815

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**ELEVENTH REVISED SHEET NO. 6.815
 CANCELS TENTH REVISED SHEET NO. 6.815**

Continued from Sheet No. 6.810

Miscellaneous Facilities Charges:

Rate Code	Description	Monthly Facility Charge	Monthly Maintenance Charge
563	Timer	\$7.54	\$1.43
569	PT Bracket (accommodates two post top fixtures)	\$4.27	\$0.06

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields;
4. bird deterrent devices;
5. light trespass shields;
6. light rotations;
7. light pole relocations;
8. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
9. removal and replacement of pavement required to install underground lighting cable; and
10. directional boring.
11. Ground penetrating radar (GPR)
12. Special permitting requirements
13. Custom motion of traffic permits

MINIMUM CHARGE: The monthly charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023

FRANCHISE FEE: See Sheet No. 6.023

PAYMENT OF BILLS: See Sheet No. 6.023

STORM PROTECTION PLAN RECOVERY PLAN: See Sheet Nos. 6.021 and 6.023

SPECIAL CONDITIONS:

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 2.851¢ per kWh of metered usage, plus a Basic Service Charge of \$.70 per day and the applicable additional charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023.

Continued to Sheet No. 6.820



**FOURTH REVISED SHEET NO. 6.830
CANCELS THIRD SHEET NO. 6.830**

CUSTOMER SPECIFIED LIGHTING SERVICE

SCHEDULE: LS-2

AVAILABLE: Entire service area

APPLICABLE:

Customer Specified Lighting Service is applicable to any customer for the sole purpose of lighting roadways or other outdoor areas. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party. At the Company's option, a deposit amount of up to a two (2) month's average bill may be required at anytime.

CHARACTER OF SERVICE:

Service is provided during the hours of darkness normally on a dusk-to-dawn basis. At the Company's option and at the customer's request, the company may permit a timer to control a lighting system provided under this rate schedule that is not used for dedicated street or highway lighting. The Company shall install and maintain the timer at the customer's expense. The Company shall program the timer to the customer's specifications as long as such service does not exceed 2,100 hours each year. Access to the timer is restricted to company personnel.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgment of the Company, location of the proposed lights are, and will continue to be, feasible and accessible to Company personnel and equipment for both construction and maintenance and such installation is not appropriate as a public offering under LS-1.

TERM OF SERVICE:

Service under this rate schedule shall, at the option of the customer, be for an initial term of twenty (20) years beginning on the date one or more of the lighting equipment is installed, energized, and ready for use and shall continue after the initial term for successive one-year terms until terminated by either party upon providing ninety (90) days prior written notice. Any customer transferring service to the LS-2 rate schedule from the LS1 rate schedule shall continue the remaining primary initial term from LS-1 agreement. The In-Place Value shall be defined by the value of the lighting Equipment when it was first put into service.

SPECIAL CONDITIONS:

On lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 2.851¢ per kWh of metered usage, plus a Basic Service Charge of \$.70 per day and the applicable additional charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023

Continued to Sheet No. 6.835



**FOURTH REVISED SHEET NO. 6.835
CANCELS THIRD SHEET NO. 6.835**

Continued from Sheet No. 6.830

MONTHLY RATE: The monthly charge shall be calculated by applying the monthly rate of 0.93% to the In-Place Value of the customer specific lighting facilities identified in the Outdoor Lighting Agreement entered into between the customer and the Company for service under this schedule.

The In-Place Value may change over time as new lights are added to the service provided under this Rate Schedule to a customer taking service, the monthly rate shall be applied to the In-Place Value in effect that billing month.

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields;
4. bird deterrent devices;
5. light trespass shields;
6. light rotations;
7. light pole relocations;
8. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
9. removal and replacement of pavement required to install underground lighting cable;
10. directional boring;
11. specialized permitting that is incremental to a standard construction permit; and
12. specialized engineering scope required by either the customer or by local code or ordinance that is unique to the requested work.

Payment may be made in a lump sum at the time the agreement is entered into, or at the customer's option these non-standard costs may be included in the In-Place Value to which the monthly rate will be applied.

MINIMUM CHARGE: The monthly charge.

ENERGY CHARGE: For monthly energy served under this rate schedule, 2.851¢ per kWh.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



**THIRD REVISED SHEET NO. 7.150
CANCELS SECOND REVISED SHEET NO. 7.150**

**TARIFF AGREEMENT FOR THE PURCHASE OF
INDUSTRIAL LOAD MANAGEMENT RIDER SERVICE**

This agreement is made and entered into this _____ day of _____, _____, by and between _____, (hereinafter called the "Customer") and Tampa Electric Company, a corporation organized in and existing under the laws of the State of Florida, (hereinafter called the "Company").

WITNESSETH:

That for and in consideration of the mutual covenants and agreements expressed herein, the Company and the Customer agree as follows:

1. The Company agrees to furnish and the Customer agrees to take electric service subject to the terms and conditions of an applicable general service rate schedule (i. e., GSD, GSDT, GSLDPR, GSLDSU, GSLDTPR or GSLDTSU) and the Industrial Load Management Rider GSLM-2 (attached as Exhibit "A"), as currently approved by the Florida Public Service Commission (hereinafter referred to as the FPSC) or as said rate schedules or rider may be modified in the future and approved by the FPSC.
2. The Customer agrees to the control of all or part of its electrical service, the description of which is described in Exhibit "B". The Customer understands and agrees that the service description will apply for the full term of this Agreement, unless mutually agreed to be changed by both parties with a revised or substituted Exhibit "B".
3. The Company will notify the Customer as soon as possible before an unscheduled interruption or curtailment occurs. However, there may be conditions when the Company will not be able to provide the customer with advance notice and immediate interruption or curtailment may occur.

Continued to Sheet No. 7.151

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**SIXTH REVISED SHEET NO. 7.200
CANCELS FIFTH REVISED SHEET NO. 7.200**

**TAMPA ELECTRIC COMPANY
BRIGHT CHOICES Outdoor Lighting Agreement**

Pursuant to the terms and conditions set forth in this outdoor lighting agreement (the "Agreement"), Tampa Electric Company (the "Company") agrees to provide and _____ (Customer Name, Billing Address and Physical Address) _____ (the "Customer") agrees to accept and pay for the outdoor lighting services specified below.

1. Scope of Work

The Company shall furnish, install, operate and maintain, the following lighting equipment (all of which, together with accessories, attachments, replacement parts, additions and repairs, shall be referred to herein as "Equipment"): _____

_____ at the following location _____ ("Installation Site"), subject to the availability of such Equipment, for the term of the Agreement..

2. System Design and Approval

If applicable, based on written lighting system design specifications approved by the Customer and/or the Equipment selected by the Customer, the Company shall prepare and provide the Customer with a copy of the final design and/or sketch at least five (5) business days prior to the commencement of installation of the Equipment at the Installation Site. The final design sketch will conform, to the extent practicable, to the Customer's preferences or preferred design.

If the final design sketch has been provided to the Customer, as required above, and the Customer has not advised the Company of specific changes to be made to the final design sketch at least two (2) days prior to the commencement of work at the Installation Site, then the Customer will be deemed to have consented to the configuration and installation of Equipment pursuant to the final design sketch.

The customer is responsible for indicating the location where the Equipment is to be installed and the direction and orientation of the illumination provided thereby by staking or other clear marking.

The Equipment shall be repaired or replaced with the closest available light and/or light pole and associated rate(s) should parts or Equipment become unavailable.

THE COMPANY MAKES NO WARRANTY, EITHER EXPRESSED OR IMPLIED, INCLUDING AN IMPLIED WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE of either the Equipment or the lighting design plan pursuant to which the Equipment is installed.

Continued to Sheet No. 7.201

ISSUED BY: A. D. Collins President

DATE EFFECTIVE:



**EIGHTH REVISED SHEET NO. 7.201
CANCELS SEVENTH REVISED SHEET NO. 7.201**

Continued from Sheet No. 7.200

3. Damages During Construction

The Customer shall be responsible for all costs incurred to repair or replace any Equipment which is damaged by the Customer, its agents, employees, representatives or third parties other than the Company during construction or use of the equipment including but not limited to costs incurred to repair or relocate Equipment to proper depths in response to a lowering of the grade of the soil above any conduit serving the Equipment.

4. Customer Information and Preparation

The Customer shall locate and advise the Company, by providing an accurate map and other necessary written descriptions, of the exact location of all underground facilities and equipment including, but not limited to: sewage pipes, septic tanks, wells, swimming pools, sprinkler systems, conduits, cables, valves, lines, fuel storage tanks, and storm drainage systems ("Underground Facilities") at the Installation Site at least two (2) days prior to the commencement of any work by the Company at the Installation Site. Any and all cost or liability for damage to Underground Facilities by the Company that were not properly identified by the Customer, as described under this Paragraph, shall be paid by the Customer.

5. Non-Standard Service Charges

The Customer shall pay all costs associated with any additional Company facilities and services that are not considered standard for providing lighting service including, but not limited to: installation of distribution transformers, relays, protective shields, bird deterrent devices, light trespass shields, any devices required by local regulations to control the level or duration of illumination including any associated planning and engineering costs, removal and replacement of pavement required to install underground lighting cable, and directional boring. Charges will also be assessed for light rotations and light pole relocations. The Company will bill the Customer the actual cost of such non-standard facilities and services as incurred.

Continued to Sheet No. 7.202

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**EIGHTH REVISED SHEET NO. 7.202
CANCELS SEVENTH REVISED SHEET NO. 7.202**

Continued from Sheet No. 7.201

6. Customer Contribution in Aid of Construction

The Company shall pay for all normal Equipment installation costs, with the exception of the following: \$_____ for _____. Refer to Section 5.2.61 of the Tampa Electric Tariff.

7. Monthly Payment

During the term of this Agreement, the Customer shall pay the Company monthly for the lighting services provided pursuant to Rate Schedule LS-1 as the rate schedule, which is on file with the Florida Public Service Commission, may be amended from time to time. All bills shall be due when rendered.

The current monthly base charges for equipment installed under this agreement are _____. Fuel and other adjustment clause charges and (where applicable) franchise fees and taxes per month under current tax rates pursuant to the Rate Schedule shall be _____. The total monthly charge shall be _____ per month.

The Company may request that Customer provide a cash deposit equal to two (2) months service under this Agreement.

The monthly charges specified in this agreement are tied to the tariff charges currently on file with the Florida Public Service Commission and may change during the term of this Agreement in accordance with filed changes to the relevant tariffs.

8. Term

This Agreement shall be effective on the later of the dates indicated on the signature block ("Effective Date") and shall remain in force for a primary term of ____ year(s) (the "Primary Term" as provided in the applicable Rate Schedule _____) beginning on the date one or more of the Equipment is installed and, if applicable, at least one light is energized and ready for use and shall continue thereafter for successive one-year terms (each, a "Renewal Term") until terminated by either party upon providing the other party with ninety (90) days prior written notice of termination.

9. Limitation on Damages

The Company will furnish electricity to operate the Equipment for dusk to dawn service or less, depending on the controlling device, each calendar year. The Company will use reasonable diligence at all times to provide continuous operation during the term. The Company shall not be liable to the Customer for any damages arising from complete or partial failure or interruption of service, shut down for repairs or adjustments, delay in providing or restoring service, or for failure to warn of any interruption of service or lighting causes beyond its control or from the negligence of the.

10. Indemnification

Except for those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The

Continued to Sheet No. 7.203

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**SEVENTH REVISED SHEET NO. 7.203
CANCELS SIXTH REVISED SHEET NO. 7.203**

Continued from Sheet No. 7.202

phrase "property damage" includes, but is not limited to, damage to the property of the Customer, the Company, or any third parties. For purposes of this indemnification, the "Company" shall be defined as Tampa Electric Company, its parent, Emera Inc., and all subsidiaries and affiliates thereof, and each of their respective officers, directors, affiliates, insurers, representatives, agents, servants, employees, contractors, or parent, sister, or successor corporations.

11. Outage Notification

The Customer shall be responsible for monitoring the function of the Equipment and for notifying the Company of all Equipment outages.

12. Tree Trimming

Failure of the Customer to maintain adequate clearance (e.g. trees and other vegetation) around the Equipment may cause illumination obstruction and/or a delay in requested repairs or required maintenance.

13. Termination, Removal

The Customer shall have the right to terminate this Agreement without any liability or obligation to the Company during the three (3) business day period following the Effective Date ("Initial Termination Period"), provided that written notice of such termination is received by the Company no later than the close of business on the third business day following the Effective Date. In addition, the Customer may terminate this Agreement during the period that commences at the close of the Initial Termination Period and ends at 5:00 p.m. on the business day immediately preceding the date on which installation of the Equipment at the Installation Site is scheduled to commence ("Final Termination Period"), provided that written notice of such termination is received by the Company no later than 5:00 p.m. on the business day immediately preceding the date on which installation of the Equipment commences and, provided further, that the Customer reimburses the Company for any costs incurred by the Company up to the time of the termination by the Customer. These costs include, but are not limited to, shipping and storeroom handling cost for items purchased pursuant to or in contemplation of the Agreement, restocking fees on returned purchases, the cost of purchased Equipment that cannot be returned, or in the Company's sole judgment, reasonably absorbed in current inventory, and engineering time. The Customer may not terminate this Agreement once installation of the Equipment has commenced.

The company may, at its option and on five (5) days written notice to Customer, terminate this agreement in the event that:

- (a) the Customer fails to pay the Company for any of the services provided herein;
- (b) the Customer violates the terms of this agreement;
- (c) a petition for adjudication of bankruptcy or for reorganization or rearrangement is filed by Customer pursuant to any federal or state bankruptcy law or similar federal or state law; or
- (d) a trustee or receiver is appointed to take possession of the Installation Site (or if Customer is a tenant at the Installation Site, tenant's interest in the Installation Site) and possession is not restored to Tenant within thirty (30) days.

Continued to Sheet No. 7.204

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**EIGHTH REVISED SHEET NO. 7.204
CANCELS SEVENTH REVISED SHEET NO. 7.204**

Continued from Sheet No. 7.203

If such termination occurs prior to the expiration of the Primary Term, the Customer agrees to pay the Company, as liquidated damages, an amount equal to the net present value of the monthly rate for each service taken, less all applicable fuel and other adjustment clause charges, and (where applicable) franchise fees and taxes, for each month of the unexpired Primary Term.

14. Easements

The Property Owner identified on the signature page hereto covenants that it owns or controls the Installation Site and is authorized to grant the Company an easement to permit performance of the Agreement. The Customer and the Property Owner of the Installation Site, if other than the Customer (individually, the "Grantor" collectively, the "Grantors"), hereby grant the Company a **Non-exclusive Easement** for ingress and egress over and under the Installation Site for installation, inspection, operation, maintenance, repair, replacement, and removal of the Equipment. The Non-exclusive Easement shall terminate upon the Company's removal of the Equipment. The Equipment shall remain the Company's personal property, notwithstanding the manner or mode of its attachment to the Installation Site and shall not be deemed fixtures. Any claim(s) that the Company has or may hereafter have with respect to the Equipment shall be superior to any lien, right or claim of any nature that any Grantor or anyone claiming through Grantor now has or may hereafter have with respect to the Equipment by law, agreement or otherwise.

In the event that this agreement is terminated pursuant to Paragraph 14 or expires pursuant to Paragraph 10, each of the Grantors expressly grants the Company or its assigns or agents the continued right of entry at any reasonable time to remove the Equipment, or any part hereof, from the Installation Site. The Company shall not be responsible for any reasonable property damage caused at and around the Installation Site, arising from Company exercising its rights under this easement. The Grantors, individually or collectively, shall make no claim whatsoever to the Equipment or any interest or right therein.

15. Physical Alterations and Attachments

In no event shall the Customer, or any other Grantor, alter, place upon or attach, or allow others to alter, place upon or attach to the Equipment, except with the Company's prior written consent and as set forth in applicable Tampa Electric guidelines, any sign or device of any nature, or place, install or permit to exist, anything, including trees or shrubbery, which would interfere with the Equipment or tend to create a dangerous condition. The Company is hereby granted the right to remove, without liability to Company, anything altered, placed, installed, or existing in violation of this paragraph, with such removal cost being paid by the Customer.

Should such application to attach be made by a party other than the Customer, the initiating party shall obtain additional written approval from the Customer to attach to the specific Equipment as identified by the pole tag number. Such approval of the Customer must be provided to the Company before final approval is granted for physical attachment.

Continued to Sheet No. 7.205



**TENTH REVISED SHEET NO. 7.205
CANCELS NINTH REVISED SHEET NO. 7.205**

Continued from Sheet No. 7.204

16. Insurance

Customer and/or Property Owner, at his sole cost and expense, shall maintain insurance, in amounts and under policy forms reasonable and prudent for the type of property on which the Equipment is installed at all times during the life of this Agreement. Failure to provide insurance in accordance with this Section shall constitute a material breach of this Agreement.

17. Light Trespass

Customer acknowledges and agrees that the Customer is solely responsible for specifying the general location of the Equipment and the direction and orientation of the illumination provided thereby. The Company will not be required to install or continue to operate the Equipment at any location where the service may be or has become objectionable to others. If removal of any Equipment is the only practicable resolution of the objection, such removal will be deemed a termination prior to the expiration of the Primary Term as provided in Paragraph 15 and Customer promptly shall pay the Company the liquidated damages specified therein for the percentage or portion of the Equipment that must be removed.

18. Assignments

This Agreement shall inure to the benefit of, and be binding upon, the respective heirs, legal representatives, successors and assigns of the parties hereto. This Agreement may not be assigned by Customer in whole, and Customer shall not be released from the obligations hereunder, except with the written consent of Company, in its sole discretion, or by transfer of title to the property. In the event of an assignment, the assignee may be substituted herein for the Customer and/or other Grantor with respect to all Customer rights and obligations, but the initial Customer shall not be released from the obligations of this Agreement except by a separate writing from the Company in the Company's sole discretion.

19. Authority

Customer and Property Owner respectively warrants the signatory(ies) hereto are authorized to sign on behalf of and has full power and authority to bind Customer, and Property Owner as applicable, and its heirs, legal representatives, successors, and assigns of the parties hereto.

Continued to Sheet No. 7.206



**FOURTH REVISED SHEET NO. 7.206
CANCELS THIRD REVISED SHEET NO. 7.206**

Continued from Sheet No. 7.205

20. General

No delay or failure by the Customer or the Company to exercise any right under this Agreement shall constitute a waiver of that or any other right, unless otherwise expressly provided herein.

This Agreement shall be construed in accordance with and governed by the laws of the State of Florida.

IN WITNESS WHEREOF, the parties, each of whom represents and warrants that he or she is duly authorized to execute this Agreement, have caused this instrument to be executed in due form of law.

Customer: _____
By/Title: _____
Name (print): _____
Signature: _____
Date: _____
Phone #: _____
Email: _____

Tampa Electric Company Representative:
By/Title: _____
Signature: _____
Department: _____
Date: _____

Property Owner: _____
By/Title: _____
Name (print): _____
Signature: _____
Date: _____
Phone #: _____
Email: _____

Tampa Electric Company Manager:
By/Title: _____
Signature: _____
Department: _____
Date: _____

Witness to Property Owner Signature:

Contract No. _____



ORIGINAL SHEET NO. 7.215

Contract No:	
Work Request No:	
Billing Customer of Record:	
Billing Address:	
Tax ID#:	

TAMPA ELECTRIC COMPANY
BRIGHT CHOICES Outdoor Lighting Agreement – Small Residential

Pursuant to the terms and conditions set forth in this outdoor lighting agreement (the “Agreement”), and the Tampa Electric Tariff between Sheet No. 7.215 and Sheet No. 7.245 Tampa Electric Company (the “Company”) agrees to provide and _____ (Customer Name, Billing Address and Physical Address) _____ (the “Customer”) agrees to accept and pay for the outdoor lighting services specified below. This Agreement shall only be used for individual, residential property owners, residing at the Installation Site and purchasing equipment costing less than ten thousand dollars (\$10,000).

1. Scope of Work

The Company shall furnish, install, operate and maintain, the following lighting equipment (all of which, together with accessories, attachments, replacement parts, additions and repairs, shall be referred to herein as “Equipment”): _____ at the following location _____ (“Installation Site”), subject to the availability of such Equipment, for the term of the Agreement..

2. System Design and Approval

If applicable, based on written lighting system design specifications approved by the Customer and/or the Equipment selected by the Customer, the Company shall prepare and provide the Customer with a copy of the final design and/or sketch at least five (5) business days prior to the commencement of installation of the Equipment at the Installation Site. The final design sketch will conform, to the extent practicable, to the Customer’s preferences or preferred design.

If the final design sketch has been provided to the Customer, as required above, and the Customer has not advised the Company of specific changes to be made to the final design sketch at least two (2) days prior to the commencement of work at the Installation Site, then the Customer will be deemed to have consented to the configuration and installation of Equipment pursuant to the final design sketch.

The customer is responsible for indicating the location where the Equipment is to be installed and the direction and orientation of the illumination provided thereby by staking or other clear marking.

The customer is responsible for the general location via indication by staking or other appropriate method of the Equipment and the direction and orientation of the illumination provided thereby.

Continued to Sheet No. 7.220

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



ORIGINAL SHEET NO. 7.220

Continued from Sheet No. 7.215

If the final design sketch has been provided to the Customer, as required immediately above, and the Customer has not advised the Company of specific changes to be made to the final design sketch prior to the commencement of work at the Installation Site, then the Customer will be deemed to have consented to the configuration and installation of Equipment pursuant to the final design sketch. The final design sketch will conform, to the extent practicable, to the Customer's preferences or preferred design.

The Equipment shall be repaired or replaced with the closest available light and/or light pole and associated rate(s) should parts or Equipment become unavailable.

THE COMPANY MAKES NO WARRANTY, EITHER EXPRESSED OR IMPLIED, INCLUDING AN IMPLIED WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE of either the Equipment or the lighting design plan pursuant to which the Equipment is installed.

3. Damages

The Customer shall be responsible for all costs incurred to repair or replace any Equipment which is damaged by the Customer, its agents, employees, representatives or third parties other than the Company during construction of Customer's facilities including but not limited to costs incurred to repair or relocate Equipment to proper depths in response to a lowering of the grade of the soil above any conduit serving the Equipment.

4. Customer Information and Preparation

The Customer shall locate and advise the Company, through the provision of an accurate map and other necessary written descriptions, of the exact location of all underground facilities including, but not limited to: sewage pipes, septic tanks, wells, swimming pools, sprinkler systems, conduits, cables, valves, lines, fuel storage tanks, and storm drainage systems ("Underground Facilities") at the Installation Site at least two (2) days prior to the commencement of any work by the Company at the Installation Site. Any and all cost or liability for damage to Underground Facilities by the Company that were not properly identified by the Customer, as described under this Paragraph, shall be paid by the Customer. Except for those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The phrase "property damage" includes, but is not limited to, damage to the property of the Customer, the Company, or any third parties. For purposes of this indemnification, and the exculpation of liability provided below, the "Company" shall be defined as Tampa Electric Company, its parent, Emera, Inc., and all subsidiaries and affiliates thereof, and each of their respective officers, directors, affiliates, insurers, representatives, agents, servants, employees, contractors, or parent, sister, of successor corporations.

Continued to Sheet No. 7.225

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



ORIGINAL SHEET NO. 7.225

Continued from Sheet No. 7.220

Exculpation of liability shall include those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The phrase "property damage" includes, but is not limited to, damage to the property of the Customer, the Company, or any third parties.

5. Location of Equipment

If applicable, the Customer shall stake the locations of Equipment on roadways and commercial property prior to the installation of the Equipment by the Company. To assist the Customer with the staking process, the Company shall provide the Customer with an approved design sketch that reflects the Equipment locations approved by the Customer.

6. Non-Standard Service Charges

The Customer shall pay all costs associated with any additional Company facilities and services that are not considered standard for providing lighting service including, but not limited to: installation of distribution transformers, relays, protective shields, bird deterrent devices, light trespass shields, any devices required by local regulations to control the level or duration of illumination including any associated planning and engineering costs, removal and replacement of pavement required to install underground lighting cable, and directional boring. Charges will also be assessed for light rotations and light pole relocations. The Company will bill the Customer the actual cost of such nonstandard facilities and services as incurred.

7. Customer Contribution in Aid of Construction

The Company shall pay for all normal Equipment installation costs, with the exception of the following: \$_____ for _____. Refer to Section 5 2.6.1 of the Tampa Electric Tariff. If applicable, a final invoice or partial refund shall be issued to the Customer based upon deviations of actual costs in relation to the estimated customer contribution. CIAC payment to satisfy actual costs are non-refundable.

8. Monthly Payment

During the term of this Agreement, the Customer shall pay the Company monthly for the lighting services provided pursuant to Rate Schedule LS-1 as the rate schedule, which is on file with the Florida Public Service Commission, may be amended from time to time. All bills shall be due when rendered.

The current monthly base charges for facilities the "Equipment" installed under this agreement are. Fuel and other adjustment clause charges and (where applicable) franchise fees and taxes per month under current tax rates pursuant to the Rate Schedule shall be. The total monthly charge shall be per month.

Continued to Sheet No. 7.230



ORIGINAL SHEET NO. 7.230

Continued from Sheet No. 7.225

The monthly charges specified in this agreement are tied to the tariff charges currently on file with the Florida Public Service Commission and may change during the term of this Agreement in accordance with filed changes to the relevant tariffs.

9. Term

There is no Primary Term associated with this agreement. This Agreement shall be effective on the later of the dates indicated on the signature block ("Effective Date") and shall remain in force for a primary term of ten (10) year(s) (the "Primary Term") beginning on the date one or more of the Equipment is installed and, if applicable, at least one light is energized and ready for use and shall continue thereafter for successive one year terms (each, a "Renewal Term") until terminated by either party upon providing the other party with ninety (90) days prior written notice of termination. [This Agreement shall be effective on the later of the dates indicated on the signature block ("Effective Date") and shall remain in force as long as the Customer continues to pay the monthly charges pursuant to this agreement or ten (10) years, whichever occurs first. After the initial 10-year period, the Agreement shall continue for successive one year terms until terminated by either party upon providing the other party with written notice.]

10. Limitation on Damages

The Company will furnish electricity to operate the Equipment for dusk to dawn service or less, depending on the controlling device, each calendar year. The Company will use reasonable diligence at all times to provide continuous operation during the term. The Company shall not be liable to the Customer for any damages arising from causes beyond its control or from the negligence of the Company including, but not limited to, complete or partial failure or interruption of service, shut down for repairs or adjustments, delay in providing or restoring service, or for failure to warn of any interruption of service or lighting.

Any and all cost or liability for damage to Underground Facilities by the Company that were not properly identified by the Customer, as described under this Paragraph, shall be paid by the Customer. Except for those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The phrase "property damage" includes, but is not limited to, damage to the property of the Customer, the Company, or any third parties.

11. Outage Notification

The Customer shall be responsible for monitoring the function of the Equipment and for notifying the Company of all Equipment outages.

12. Tree Trimming

Failure of the Customer to maintain adequate clearance (e.g. trees and vegetation) around the Equipment may cause illumination obstruction and/or a delay in requested repairs or required maintenance.

Continued to Sheet No. 7.235



ORIGINAL SHEET NO. 7.235

Continued from Sheet No. 7.230

13. Termination, Removal

The company may, at its option and on five (5) days written notice to Customer, terminate this agreement in the event that:

- (a) the Customer fails to pay the Company for any of the services provided herein;
- (b) the Customer violates the terms of this agreement;
- (c) a petition for adjudication of bankruptcy or for reorganization or rearrangement is filed by Customer pursuant to any federal or state bankruptcy law or similar federal or state law; or
- (d) a trustee or receiver is appointed to take possession of the Installation Site (or if Customer is a tenant at the Installation Site, tenant's interest in the Installation Site) and possession is not restored to Tenant within thirty (30) days.

The customer messes with our equipment

In the event that the Customer fails to pay the Company for any of the services provided herein, or violates the terms of this agreement; the company may, at its option and on five (5) days written notice to Customer, terminate this agreement. Reference the Tariff for details. If such termination occurs prior to the expiration of the Primary Term, the Customer agrees to pay the Company, as liquidated damages, an amount equal to the net present value of the monthly rate for each service taken, less all applicable fuel and other adjustment clause charges, and (where applicable) franchise fees and taxes, for each month of the unexpired Primary Term.

14. Easements

The Property Owner covenants that it owns or controls the Installation Site and is authorized to grant the Company an easement to permit performance of the Agreement. The Customer and the Property Owner of the Installation Site, if other than the Customer (individually, the "Grantor" collectively, the "Grantors"), hereby grant the Company a Non-exclusive Easement for ingress and egress over and under the Installation Site and for installation, inspection, operation, maintenance, repair, replacement, and removal of the Equipment. The Non-exclusive Easement shall terminate upon the Company's removal of the Equipment. The Equipment shall remain the Company's personal property, notwithstanding the manner or mode of its attachment to the Installation Site and shall not be deemed fixtures. Any claim(s) that the Company has or may hereafter have with respect to the Equipment shall be superior to any lien, right or claim of any nature that any Grantor or anyone claiming through Grantor now has or may hereafter have with respect to the Equipment by law, agreement or otherwise.

In the event that this agreement is terminated pursuant to Paragraph 14 or expires pursuant to Paragraph 10, each of the Grantors expressly grants the Company or its assigns or agents the continued right of entry at any reasonable time to remove the Equipment, or any part hereof, from the Installation Site. The Grantors, individually or collectively, shall make no claim whatsoever to the Equipment or any interest or right therein.

Continued to Sheet No. 7.240



ORIGINAL SHEET NO. 7.240

Continued from Sheet No. 7.235

15. Physical Alterations and Attachments

In no event shall the Customer, or any other Grantor, alter, place upon or attach, or allow others to alter, place upon or attach to the Equipment, except with the Company's prior written consent and as set forth in applicable Tampa Electric guidelines, any sign or device of any nature, or place, install or permit to exist, anything, including trees or shrubbery, which would interfere with the Equipment or tend to create a dangerous condition. The Company is hereby granted the right to remove, without liability, anything altered, placed, installed, or existing in violation of this paragraph at the cost to the Customer.

Should such application to attach be made by a party other than the Customer, the initiating party shall obtain additional written approval from the Customer to attach to the specific Equipment as identified by the pole tag number. Such approval of the Customer must be provided to the Company before final approval is granted for physical attachment.

16. Insurance

Customer, at his sole cost and expense, shall maintain insurance, in amounts and under policy forms satisfactory to Company at all times during the life of this Agreement. Failure to provide insurance in accordance with this Section shall constitute a material breach of this Agreement.

17. Amendments

During the term of this Agreement, Company and Customer may amend or enter into additional addenda to the Agreement ("Addenda") upon the mutual written agreement of both parties in the form of Addendum "A" hereto.

18. Light Trespass

Customer acknowledges and agrees that the Customer is solely responsible for specifying the general location of the Equipment and the direction and orientation of the illumination provided thereby. The Company will not be required to install or continue to operate the Equipment at any location where the service may be or has become objectionable to others. If removal of any Equipment is the only practicable resolution of the objection, such removal will be deemed a termination prior to the expiration of the Primary Term as provided in Paragraph 15 and Customer promptly shall pay the Company the liquidated damages specified therein for the percentage or portion of the Equipment that must be removed.

19. Assignments

This Agreement shall inure to the benefit of, and be binding upon, the respective heirs, legal representatives, successors and assigns of the parties hereto. This Agreement may be assigned by the Customer only with the Company's prior written consent.

Continued to Sheet No. 7.245



ORIGINAL SHEET NO. 7.245

Continued from Sheet No. 7.240

In the event of an Assignment, the assignee may be substituted herein for the Customer and/or other Grantor with respect to all Customer rights and obligations, but the initial Customer shall not be released from the obligations of this Agreement except by a separate writing from the Company in the Company's sole discretion

20. General

No delay or failure by the Customer or the Company to exercise any right under this Agreement shall constitute a waiver of that or any other right, unless otherwise expressly provided herein.

This Agreement shall be construed in accordance with and governed by the laws of the State of Florida.

IN WITNESS WHEREOF, the parties, each of whom represents and warrants that he or she is duly authorized to execute this Agreement, have caused this instrument to be executed in due form of law.

Customer warrants the signatory(ies) hereto are authorized to sign on behalf of and has full power and authority to bind Customer, its heirs, legal representatives, successors, and assigns of the parties hereto. This Agreement may not be assigned by Customer in whole, and Customer shall not be released from the obligations hereunder, except with the written consent of Company, in its sole discretion, or by transfer of title to the property.

Customer: _____
By/Title: _____
Name (print): _____
Signature: _____
Date: _____
Phone #: _____
Email: _____

Tampa Electric Company Representative:
By/Title: _____
Signature: _____
Department: _____
Date: _____

Property Owner: _____
By/Title: _____
Name (print): _____
Signature: _____
Date: _____
Phone #: _____
Email: _____

Tampa Electric Company Manager:
By/Title: _____
Signature: _____
Department: _____
Date: _____

Witness to PO signature:

Contract No. _____



**THIRD REVISED SHEET NO. 7.550
CANCELS SECOND REVISED SHEET NO. 7.550**

**TARIFF AGREEMENT FOR THE PROVISION OF
STANDBY GENERATOR TRANSFER SERVICE**

This Agreement is made and entered into this _____ day of _____, -
_____, by and between _____
(hereinafter called the "Customer") and TAMPA ELECTRIC COMPANY (hereinafter called the
"Company"), a corporation organized and existing under the laws of the State of Florida.

WITNESSETH:

That for and in consideration of the mutual covenants and agreements expressed herein,
the Company and the Customer agree as follows:

1. The Company agrees to furnish and the Customer agrees to take electric service
subject to the terms and conditions of a general service rate schedule (i.e. GSD, GSDT, SBD,
SBDT, GSLDPR, GSLDSU, GSLDTPR, GSLDTSU, SBLDPR, SBLDSU, SBLDTPR, OR
SBLDTSU) and the Standby Generator Rider (GSSG-1). Company's presently approved
Schedule GSSG-1 is attached hereto as Exhibit "A".

2. The Customer agrees that, promptly after this agreement is executed, but in no
event more than three months thereafter, the Company will engineer, provide, install, and
activate equipment as described in the Standby Generator Contact Record which is attached
hereto as Exhibit "B".

3. The Customer shall be obligated to promptly notify the Company, in writing,
concerning any planned or anticipated change (either an increase or a decrease) in the
Customer's load, load factor or generation capacity which might result in a change in the
Customer's load transfer capability.

4. Prior to the Customer's receiving service under Schedule GSSG-1, the Customer
must provide the Company reasonable access to inspect any and all of the Customer's load to
be transferred. The Customer shall be responsible for meeting any applicable code standards
and legal requirements pertaining to the installation and operation of the equipment. The
Customer shall be solely responsible for maintaining Customer-owned equipment in proper
working order, and shall provide the Company access at all reasonable times to inspect the
Company's equipment to determine its condition.

Continued to Sheet No. 7.551

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**FIFTH REVISED SHEET NO. 7.600
CANCELS FOURTH REVISED SHEET NO. 7.600**

**TARIFF AGREEMENT FOR THE PURCHASE OF
STANDBY AND SUPPLEMENTAL SERVICE**

This agreement is made and entered into this _____ day of _____,
_____, by and between _____

_____,
(hereinafter called the "Customer") and Tampa Electric Company, a corporation
organized in and existing under the laws of the State of Florida, (hereinafter called the
"Company").

WITNESSETH:

WHEREAS, standby and/or supplemental service is supplied to customers whose electric
energy requirements are normally and/or partially supplied by sources other than the
Company, and the Customer requires standby and/or supplemental service from the
Company.

NOW, THEREFORE, in consideration of the mutual covenants expressed herein, the
Company and the Customer agree as follows:

1. The Company agrees to furnish and the Customer agrees to take power pursuant to
the terms and conditions of rate schedule ____ (SBD, SBDT, SBLDPR, SBLDSU,
SBLDTPR or SBLDTSU), as currently approved by the Florida Public Service Commission
(hereinafter called the Commission) or as said rate schedule may be modified in the
future and approved by the Commission.

The Customer further agrees to abide by all applicable requirements of said rate
schedule. A copy of the Company's presently approved rate schedule ____ (SBD, SBDT,
SBLDPR, SBLDSU, SBLDTPR or SBLDTSU) is attached hereto as Exhibit "A" and made
part hereof.

2. Standby service will be furnished by the Company to a Customer requiring Back-up
Power or Maintenance Power or both, which are defined as follows:

- a. Back-up Power - Electric energy or capacity supplied by the utility to replace
energy or capacity normally generated by a Customer's own generation
equipment during an unscheduled outage of the Customer's generation.

Continued to Sheet No. 7.601

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**FOURTH REVISED SHEET NO. 7.601
CANCELS THIRD REVISED SHEET NO. 7.601**

Continued from Sheet No. 7.600

b. Maintenance Power - Electric energy or capacity supplied by the utility to replace energy or capacity normally generated by a Customer's own generation equipment during a scheduled outage of the Customer's generation.

3. Supplemental service will be furnished by the Company to a Customer requiring Supplemental Power, which is defined as electric energy or capacity supplied by the utility in addition to that which is normally provided by the Customer's own generation equipment.

4. The Standby service provided by the Company shall be subject to a Contract Standby Demand, which is mutually agreed to be initially _____ KW (for SBD, SBDT, SBLDPR, SBLDSU, SBLDTPR or SBLDTSU).

5. The Customer opts to take supplemental and standby service under the _____ (SBD, SBDT, SBLDPR, SBLDSU, SBLDTPR or SBLDTSU) tariff and shall have the right to transfer to the other option at any time without additional charge. If the Customer requests to change a second time, the Customer will be required to sign a contract to remain on that option for at least one year.

6. The Contract Standby Demand may be decreased by mutual consent, provided the Customer has sufficiently demonstrated that his Standby requirements are now less than the Contract Standby Demand.

7. If the Customer's Contract Standby Demand has been decreased (as provided for in Section 6) and within 24 months of the original agreed upon change the Customer subsequently increases the Contract Standby Demand either by contract change or through operation of tariff provisions, the Company will immediately bill the Customer for the difference between what was billed during the elapsed time as demand charges and what would have been billed to the Customer as demand charges using the lesser of the newly established Contract Standby Demand or the Contract Standby Demand in effect before the decrease.

Terms of Agreement

8. The initial term of this agreement shall be three (3) years minimum notice the Customer is required to give the Company in advance of transferring to a non-standby rate as specified in Exhibit "A". The first billing period for standby and supplemental service will begin _____, 20_____.

Continued to Sheet No. 7.602



**FOURTH REVISED SHEET NO. 7.625
CANCELS THIRD REVISED SHEET NO. 7.625**

**SUPPLEMENTAL TARIFF AGREEMENT FOR THE PURCHASE OF
INDUSTRIAL STANDBY AND SUPPLEMENTAL LOAD MANAGEMENT RIDER SERVICE**

This supplemental agreement is made and entered into this ____ day of _____,
by and between _____ (hereinafter called the
"Customer") and Tampa Electric Company, a corporation organized in and existing under the
laws of the State of Florida, (hereinafter called the Company").

WITNESSETH:

WHEREAS, the Customer takes service from the Company under rate schedule
_____(SBD, SBDT, SBLDPR, SBLDSU, SBLDTPR or SBLDTSU); and

WHEREAS, the Customer desires to take Industrial Standby and Supplemental Load
Management Rider Service (GSLM-3) in conjunction with service under rate schedule
_____(SBD, SBDT, SBLDPR, SBLDSU, SBLDTPR or SBLDTSU); and

WHEREAS, GSLM-3 service requires additional terms and conditions that supplement
the Tariff Agreement for the Purchase of Standby and Supplemental Service entered into in
order to take _____ (SBD, SBDT, SBLDPR, SBLDSU, SBLDTPR or SBLDTSU) service;
and

NOW, THEREFORE, in consideration of the mutual covenants expressed herein, the
Company and the Customer agrees as follows:

Continued to Sheet No. 7.626

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**THIRD REVISED SHEET NO. 7.626
CANCELS SECOND REVISED SHEET NO. 7.626**

Continued from Sheet No. 7.625

1. The Company agrees to furnish and the Customer agrees to take electric service subject to the terms and conditions of rate schedule _____ (SBD, SBDT, SBLDPR, SBLDSU, SBLDTPR or SBLDTSU) and the Industrial Standby and Supplemental Load Management Rider GSLM-3 (attached as Exhibit "B"), as currently approved by the Florida Public Service Commission (hereinafter referred to as the FPSC) or as said rate schedules or rider may be modified in the future and approved by the FPSC.

2. The Customer agrees to the control of all or part of its electrical service, the description of which is described in Exhibit "C". The Customer understands and agrees that the service description will apply for the full term of this Agreement, unless mutually agreed to be changed by both parties with a revised or substituted Exhibit "B".

3. The Company will notify the Customer as soon as possible before an unscheduled interruption or curtailment occurs. However, there may be conditions when the Company will not be able to provide the customer with advance notice and immediate interruption or curtailment may occur.

4. The Customer agrees that the Company will not be held liable for any damages or injuries that may occur as a result of an interruption of electric service.

5. Once a new Customer qualifies for rider GSLM-3, and has executed this agreement, necessary engineering will be performed, interrupting and other necessary equipment will be ordered, and an installation date will be scheduled. The period of time for commencing service shall not exceed six months from the date this Agreement is executed.

Term of Agreement

6. The Initial Term of the Agreement shall be 36 months. The Customer is required to give the Company 36 months notice in advance of discontinuing service under the GSLM-3 rider, said minimum notice requirement being specified in Exhibit "B". The term of this Agreement shall automatically extend beyond such initial term until such time as the company has had the minimum notice of the Customer's desire no longer to participate in the load management program as is provided for in Exhibit "B".

Continued to Sheet No. 7.627

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**FOURTH REVISED SHEET NO. 7.765
CANCELS THIRD REVISED SHEET NO. 7.765**

APPENDIX A

Long-Term Facilities

Monthly Rental and Termination Factors

The Monthly Rental factor to be applied to the in-place value of the facilities as identified in the Long-Term Agreement is 0.93% per month plus applicable taxes.

If the Long-Term Rental Agreement for Facilities is terminated, a Termination Fee shall be computed by applying the following Termination Factors to the in-place value of the facilities based on the year in which the Agreement is terminated:

Year Agreement is Terminated	Termination Factors %
1	1.32
2	4.03
3	6.51
4	8.74
5	10.72
6	12.44
7	13.91
8	15.09
9	15.99
10	16.58
11	16.85
12	16.76
13	16.29
14	15.42
15	14.12
16	12.36
17	10.10
18	7.31
19	3.96
20	0.0

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**TWENTY-FIRST REVISED SHEET NO. 8.050
CANCELS TWENTIETH REVISED SHEET NO. 8.050**

Continued from Sheet No. 8.040

DELIVERY VOLTAGE ADJUSTMENT

For purchases from Qualifying Facilities directly interconnected to the Company, the Company's actual hourly avoided energy costs shall be adjusted according to the delivery voltage by the following multipliers:

<u>Voltage Level</u>	<u>Adjustment Factor</u>
Secondary	1.0526
Primary	1.0491
Subtransmission	1.0172

For purchases from Qualifying Facilities not directly interconnected to the Company, any adjustments to the Company's actual hourly avoided energy costs for delivery voltage will be determined based on the Company's current annual system average transmission loss factor.

METERING REQUIREMENTS

The Qualifying Facility within the territory served by the Company shall be required to purchase from the Company the metering equipment necessary to measure its energy deliveries to the Company. Energy purchased from Qualifying Facilities outside the territory served by the Company shall be measured as the quantities scheduled for interchange to the Company by the entity delivering As-Available Energy to the Company. Unless special circumstances warrant, meters shall be read at monthly intervals on the approximate corresponding day of each meter reading period.

Hourly recording meters shall be required for Qualifying Facilities with an installed capacity of 100 kilowatts or more. Where the installed capacity is less than 100 kilowatts, the Qualifying Facility may select any one of the following options: **(a)** an hourly recording meter, **(b)** a dual kilowatt-hour register time-of-day meter, or **(c)** a standard kilowatt-hour meter.

For Qualifying Facilities with hourly recording meters, monthly payments for As-Available Energy shall be calculated based on the product of: **(1)** the Company's actual As-Available Energy Payment Rate for each hour during the month; and **(2)** the quantity of energy sold by the Qualifying Facility during that hour.

For Qualifying Facilities with dual kilowatt-hour register time-of-day meters, monthly payments for As-Available Energy shall be calculated based on the product of: **(1)** the average of the Company's actual hourly As-Available Energy Payment Rates for the on-peak and off-peak periods during the month; and **(2)** the quantity of energy sold by the Qualifying Facility during that period.

Continued to Sheet No. 8.060



TWELFTH REVISED SHEET NO. 8.070
CANCELS ELEVENTH REVISED SHEET NO. 8.070

Continued from Sheet No. 8.061

CHARGES/CREDITS TO QUALIFYING FACILITY

A. Basic Service Charges

A Basic Service Charge will be rendered for maintaining an account for a Qualifying Facility engaged in either an As-Available Energy or Firm Capacity and Energy transaction and for other applicable administrative costs. Actual charges will depend on how the QF is interconnected to the Company.

QFs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Daily Basic Service charges, applicable to QFs directly interconnected to the Company, by Rate Schedule are:

<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>	<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>
RS	.70	GST	.74
GS	.74	GSDT (secondary)	1.07
GSD (secondary)	1.07	GSDT (primary)	5.93
GSD (primary)	5.93	GSDT (subtrans.)	17.34
GSD (subtrans.)	17.34	SBDT (secondary)	1.89
SBD (secondary)	1.89	SBDT (primary)	6.75
SBD (primary)	6.75	SBDT (subtrans.)	18.16
SBD (subtrans.)	18.16	GSLDTPR	19.36
GSLDPR	19.36	GSLDTSU	83.22
GSLDSU	83.22	SBLDTPR	20.18
SBLDPR	20.18	SBLDTSU	84.04
SBLDSU	84.04		

When appropriate, the Basic Service Charge will be deducted from the Qualifying Facility's monthly payment. A statement of the charges or payments due the Qualifying Facility will be rendered monthly. Payment normally will be made by the twentieth business day following the end of the billing period.

Continued to Sheet No. 8.071



**THIRTEENTH REVISED SHEET NO. 8.306
CANCELS TWELFTH REVISED SHEET NO. 8.306**

Continued from Sheet No. 8.304

Such security shall be in the form of cash deposited in an interest bearing escrow account mutually acceptable to the Company and the EP; an unconditional and irrevocable direct pay letter of credit in form and substance satisfactory to the Company; or a performance bond in form and substance satisfactory to the Company. The form of security required will be in the sole discretion of the Company and will be in such form as to allow the Company immediate access to the funds in the event of default by the CEP.

Florida Statute 377.709(4) requires a local government to refund Early Capacity Payments should a Municipal Solid Waste Facility owned, operated by or on the behalf of the local government be abandoned, closed down or rendered illegal. Therefore a utility may not require risk-related guarantees from a Municipal Solid Waste Facility as required in FPSC Rule 25-17.0832 (2)(c) and (3)(e)(8), F. A. C. However, at its option, a Municipal Solid Waste Facility may provide such risk-related guarantees.

4. Additional Criteria:

- a. The CEP shall provide monthly generation estimates by December 1 for the next calendar year; and
- b. The CEP shall promptly update its yearly generation schedule when any changes are determined necessary; and
- c. The CEP shall agree to reduce generation or take other appropriate action as requested by the Company for safety reasons or to preserve system integrity; and
- d. The CEP shall coordinate scheduled outages with the Company;
- e. The CEP shall comply with the reasonable requests of the Company regarding daily or hourly communications.

DELIVERY VOLTAGE ADJUSTMENT: Energy Payments to CEPs within the Company's service territory shall be adjusted according to the delivery voltage by the following multipliers:

Voltage Level	Adjustment Factor
Secondary	1.0526
Primary	1.0491
Subtransmission	1.0172

Continued to Sheet No. 8.308

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**FIFTH REVISED SHEET NO. 8.312
 CANCELS FOURTH REVISED SHEET NO. 8.312**

Continued from Sheet No. 8.308

Should the CEP elect a Net Billing Arrangement, the hourly net capacity and energy sales delivered to the purchasing utility shall be purchased at the utility's avoided capacity and energy rates, where applicable, in accordance with FPSC Rules 25-17.0825 and 25-17.0832, F.A.C. Purchases from the interconnecting utility shall be billed at the retail rate schedule, under which the CEP load would receive service as a customer of the utility.

Although a billing option may be changed in accordance with FPSC Rule 25-17.082, F.A.C., the Contracted Capacity may only change through mutual negotiations satisfactory to the CEP and the Company.

Basic Service charges that are directly attributable to the purchase of firm capacity and energy from the CEP are deducted from the CEP's total monthly payment. A statement covering the charges and payments due the CEP is rendered monthly and payment normally is made by the 20th business day following the end of the Monthly Period.

CHARGES/CREDITS TO THE CEP:

1. **Basic Service Charges:** A Basic Service Charge will be rendered for maintaining an account for the CEP engaged in either an As-Available Energy or firm capacity and energy transaction and for other applicable administrative costs. Actual charges will depend on how the CEP is interconnected to the Company.

CEPs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Daily Basic Service charges, applicable to CEPs directly interconnected to the Company, by Rate Schedule are:

<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>	<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>
RS	.70	GST	.74
GS	.74	GSDT (secondary)	1.07
GSD (secondary)	1.07	GSDT (primary)	5.93
GSD (primary)	5.93	GSDT (subtrans.)	17.34
GSD (subtrans.)	17.34	SBDT (secondary)	1.89
SBD (secondary)	1.89	SBDT (primary)	6.75
SBD (primary)	6.75	SBDT (subtrans.)	18.16
SBD (subtrans.)	18.16	GSLDTPR	19.36
GSLDPR	19.36	GSLDTSU	83.22
GSLDSU	83.22	SBLDTPR	20.18
SBLDPR	20.18	SBLDTSU	84.04
SBLDSU	84.04		

Continued to Sheet No. 8.314



SECOND REVISED SHEET NO. 8.314
CANCELS FIRST REVISED SHEET NO. 8.314

If CEP takes service under Rate Rider GSLM-2 or GSLM-3, an additional Basic Service Charge of \$6.57 a day will apply.

When appropriate, the Basic Service Charge will be deducted from the CEP's monthly payment. A statement of the charges or payments due the CEP will be rendered monthly. Payment normally will be made by the 20th business day following the end of the billing period.

2. **Interconnection Charge for Non-Variable Utility Expenses:** The CEP shall bear the cost required for interconnection including the metering. The CEP shall have the option of payment in full for interconnection or make equal monthly installment payments over a 36 month period together with interest at the rate then prevailing for 30 days highest grade commercial paper; such rate to be determined by the Company 30 days prior to the date of each payment.
3. **Interconnection Charge for Variable Utility Expenses:** The CEP shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection. These costs include a) the Company's inspections of the interconnection and b) maintenance of any equipment beyond that which would be required to provide normal electric service to the CEP with respect to other Customers with similar load characteristics.
4. **Taxes and Assessments:** The CEP shall be billed monthly an amount equal to the taxes, assessments, or other impositions, if any, for which the Company is liable as a result of its purchases of firm capacity and energy produced by the CEP.

If the Company obtains any tax savings as a result of its purchases of firm capacity and energy produced by the CEP, which tax savings would not have otherwise been obtained, those tax savings shall be credited to the CEP.

5. **Emission Allowance Clause:** Subject to approval by the FPSC, the CEP shall receive a monthly credit, to the extent the Company can identify the same, equal to the value, if any, of any reduction in the number of air emission allowances used by the Company as a result of its purchase of firm capacity and energy produced by the EP; provided that no such credit shall be given if the cost of compliance associated with air emission standards is included in the determination of full avoided cost.

TERMS OF SERVICE:

1. It shall be the CEP's responsibility to inform the Company of any change in its electric generation capability.

Tampa Electric Company

Docket 20210034-EI

Settlement Agreement

Tariff Sheets

Redline Version



THIRTEENTH REVISED SHEET NO. 3.030
~~CANCELS TWELFTH REVISED SHEET NO. 3.030~~
~~CANCELS ELEVENTH REVISED SHEET NO. 3.030~~

SERVICE CHARGES

1. For purposes of all these charges, normal working hours are Monday through Friday, 7:00 a.m. to 6:00 p.m., excluding holidays.

An Initial Connection Charge of ~~\$75~~112.00 is applicable for the initial establishment of service to a premises. Initial connect may only occur during normal working hours.

2. _____

1. ~~The appropriate~~A Connection Charge ~~shown below~~ shall apply to the subsequent re-establishment of service to a premises for which service has not been disconnected due to non-payment or violation of Company or Commission Rules. ~~For purposes of these charges, normal working hours are Monday through Friday, 7:00 a.m. to 6:00 p.m., excluding holidays.~~

3. _____

- a. A Connection Charge of ~~\$28~~10.00 shall apply to the re-establishment of service to a premises. ~~The service work will be performed~~

a. _____

- For all customers who have remote connect capability in their meter, and who contact Tampa Electric during normal working hours on the next business day following the customer's request for, can schedule this service for same day, Saturdays, Sundays and Holidays. Service times will be scheduled by Tampa Electric.

b. _____

- b.c. This service unless the customer requests a later service date is not available for Opt-Out customers and for all other customers who do not have remote connect capability in their meter except during normal working hours.

- c. A Connection Charge of \$75.00 shall apply to the re-establishment of service to a premises performed by the Company to accommodate a special request by the customer for same day service. Such special request must be made prior to 6:00 p.m. of that day.

- d. A Connection Charge of \$300.00 shall apply to the re-establishment of service to a premises performed by the Company on a Saturday, between 8:00 a.m. and 12:00 noon, to accommodate a special request by the customer for service during that time.

ISSUED BY: ~~G. L. Gillette~~A. D. Collins,
President

DATE EFFECTIVE: November 1, 2013



THIRTEENTH REVISED SHEET NO. 3.030
~~CANCELS TWELFTH REVISED SHEET NO. 3.030~~
~~CANCELS ELEVENTH REVISED SHEET NO. 3.030~~

~~2.4.~~ The appropriate A Reconnect after Disconnect Charge ~~shown below~~ shall apply to the re-establishment of service after service has been disconnected due to non-payment or violation of Company or Commission Rules. Service under these charges will only occur once payment of the un-paid amount owed has been received by Tampa Electric. or the violation has been corrected.

~~a.~~ For service which has been disconnected at the point of metering, the Reconnect after Disconnect Charge is ~~\$55~~12.00.

a.
— For all customers who have remote connect capability in their meter, and who contact Tampa Electric during normal working hours, can schedule this service for same day, Saturdays, Sundays and Holidays. Service times will be scheduled by Tampa Electric.

b.
— This Reconnect after Disconnect service at the point of metering is not available for Opt-Out customers and for all other customers who do not have remote connect capability in their meter except during normal working hours.

c.
— For service which has been disconnected at a point distant from the meter, the Reconnect after Disconnect Charge is ~~\$165.00.~~ 185.00. This service is only available during normal working hours.

~~b.d.~~ _____

~~3.5.~~ A Field Visit Charge of \$25.00 may be assessed and applied to the customer's first billing for service at a particular premises following the occurrence of any of the events described below:

Continued to Sheet No. 3.032

ISSUED BY: ~~G. L. Gillette~~ A. D. Collins,
President

DATE EFFECTIVE: ~~November 1, 2013~~



FIRST-SECOND REVISED SHEET
NO. 3.032
CANCELS **ORIGINAL-FIRST**
REVISED SHEET NO. 3.032

Continued from Sheet No. 3.030

- a. A Company representative visits the premises for the purpose of disconnecting service due to non-payment and instead makes other payment arrangements with the customer.
 - b. The customer has requested service to be initially connected or reconnected and the Company upon arrival finds the premises is not in a state of readiness or acceptable condition to be energized.
 - c. The customer or his representative has made an appointment with the Company to discuss the design, location, or alteration of his service arrangement at the premise and the Company maintains such an appointment, but finds the customer/representative is not present for such discussion.
5. A Returned Check Charge as allowed by Florida Statute 68.065 shall apply for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the Returned Check Charge.
 6. Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge. The Late Payment Charge for non-governmental accounts shall be the greater of \$5.00 or 1.5% for late payments over \$10.00 and 1.5% for late payments \$10.00 or less. Accounts of federal, state, and local governmental agencies and instrumentalities are subject to a Late Payment Charge at a rate no greater than allowed, and in a manner permitted, by applicable law.
 7. A Tampering Charge of ~~\$55.00~~\$50.00 is applicable to a customer for whom the Company deems has undertaken unauthorized use of service and for whom the Company has not elected to pursue full recovery of investigative costs and damages as a result of the unauthorized use. This charge is in addition to any other service charges which may be applicable.

ISSUED BY: ~~G. L. Gillette~~A. D. Collins,
President

DATE EFFECTIVE: ~~November 1, 2013~~



SECOND-THIRD REVISED SHEET
NO. 3.050
CANCELS **FIRST-SECOND**
REVISED SHEET NO. 3.050

COMMERCIAL AND INDUSTRIAL ENERGY ANALYSIS

Upon request, Tampa Electric Company will make an inspection of a customer's commercial or industrial facility and give the customer a written report of the demand and/or energy saving improvements that can be made.

This report will show the estimated first year savings based on implementation of the survey's recommendation.

A \$15.00 fee will be charged for providing energy audits to customers on Rate Schedules GS or GST.

A \$45.00 fee will be charged for providing energy audits to customers on Rate Schedules GSD, GSDT, SBFSBD, SBFTSBDT, IS, IST, and SBI, whose monthly demands are less than 1,000 kW.

A \$75.00 fee will be charged for providing energy audits to customers on Rate Schedules GSLDPR, GSLDSU, GSLDTPR, GSLDTSU, SBLDPR, SBLDSU, SBLDTPR, SBLDTSU and any GSD, GSDT, SBFSBD, SBFTSBDT, IS, IST, and SBI, whose monthly demands are 1,000 kW or higher.

Recommendations may be made, as a result of these audits, that will require additional analysis and evaluation. They will be provided for the customer's consideration. When this occurs, the customer should contact an outside consultant, or contractor for further study. If the customer requests Tampa Electric Company to perform the additional evaluation, the customer will be notified of an incremental testing cost and agree to the procedure and expense before testing begins.

ISSUED BY: C. R. Black A. D. Collins,
President

DATE EFFECTIVE: June 23, 2009



TENTH-ELEVENTH REVISED SHEET NO. 3.200
CANCELS ~~NINTH~~ TENTH REVISED SHEET NO. 3.200

STANDBY GENERATOR RIDER

SCHEDULE: GSSG-1

AVAILABLE: At the option of the customer, available to commercial and industrial customers on rate schedule GSD, GSDT, ~~SBFSBD~~, and ~~SBFT-SBDT~~, GSLDPR, GSLDTPR, GSLSU, GSLDTSU, SBLDPR, SBLDTPR, SBLDSU AND SBLDTSU who sign a Tariff Agreement for the Provision of Standby Generator Transfer Service.

CHARACTER OF SERVICE: Upon notification by Tampa Electric Company, electric service to all or a portion of the customer's firm load will be transferred by the customer to a standby generator(s) for service.

MONTHLY CREDITS: Credits will be applied each billing period to the regular bill submitted under the GSD, GSDT, ~~SBFSBD~~, or ~~SBFT-SBDT~~, GSLDPR, GSLDTPR, GSLSU, GSLDTSU, SBLDPR, SBLDTPR, SBLDSU OR SBLDTSU rate schedule, for credits generated in the previous billing period.

Credit:

~~\$5-356.15~~/KW/Month payment for Average Transferable Demand of a customer's load to a standby generator(s).

INITIAL TRANSFERABLE DEMAND: To begin participation under this tariff, Initial Transferable Demand will be determined by Tampa Electric in the field at the customer's site by transferring the customer's normal load to the standby generator(s).

AVERAGE TRANSFERABLE DEMAND: For a control month, Transferable Demand is calculated by totaling the KWH produced by the standby generator(s) during all the control(s) in the month divided by the total control hours in the month (less the 30 minute customer response time to transfer load per control). This demand is then averaged with the calculated Transferable Demands from the previous service months (for a maximum of eleven) to determine the Average Transferable Demand. For non-control months, the Average Transferable Demand is the average of the calculated Transferable Demands of the previous twelve months.

NOTIFICATION SCHEDULE: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight savings time and vice versa.)

Normally the Company will notify customers to transfer load to standby generator(s) during the prime hours. These periods are:

Continued to Sheet No. 3.201

ISSUED BY: ~~N. G. Tower~~ A. D. Collins,
President

DATE EFFECTIVE: ~~January 1, 2018~~



SEVENTH EIGHTH REVISED
SHEET NO. 3.210
CANCELS SIXTH SEVENTH
REVISED SHEET NO. 3.210

**GENERAL SERVICE
INDUSTRIAL LOAD MANAGEMENT RIDER**

SCHEDULE: GSLM-2

APPLICABLE: At the option of the customer, to commercial and industrial customers on rate schedules GSD, GSDT, ~~IS, or IST~~ GSLDPR, GSLDSU, GSLDTPR and GSLDTSU who sign a Tariff Agreement for the Purchase of Industrial Load Management Rider Service. ~~Required for customers taking service under rate schedules IS and IST.~~

MINIMUM QUALIFICATION: The minimum interruptible service provided under this rider is 500 kW.

LIMITATION OF SERVICE: The electric energy supplied under this schedule is subject to immediate and total interruption whenever any portion of such energy is needed by the Company for the requirements of its firm customers or to comply with requests for emergency power to serve the needs of firm customers of other utilities.

MONTHLY CHARGES: Unless specifically noted in this rider or within the Tariff Agreement or a Facilities Rental Agreement, the charges assessed for service shall be those found within the otherwise applicable rate schedules.

MONTHLY CREDITS: An Interruptible Demand Credit will be applied each month (regardless of whether actual interruptions of service by the Company occur) to the regular bill submitted under the GSD, GSDT, GSLDPR, GSLDSU, GSLDTPR, GSLDTSU ~~IS, or IST~~ schedule. No credit will be applied to a minimum bill.

The Interruptible Demand Credit is the product of the Contracted Credit Value (CCV) (set forth in the Tariff Agreement for the Purchase of Industrial Load Management Rider Service) and the monthly Load Factor Adjusted Demand. The Load Factor Adjusted Demand shall be the product of the monthly Billing Demand and the monthly Billing Load Factor. The Billing Load Factor shall be the ratio of the Billing Energy to the monthly Billing Demand times the number of Billing Hours in the billing period. Billing Hours shall exclude any hours during which interruption of service occurred and no Optional Provision Energy was provided.

Continued to Sheet No. 3.215

ISSUED BY: ~~C. R. Black~~ A. D. Collins,
President

DATE EFFECTIVE: ~~May 12, 2009~~



FOURTH-FIFTH REVISED SHEET
NO. 3.230
CANCELS ~~THIRD-FOURTH~~
REVISED SHEET NO. 3.230

**GENERAL SERVICE
INDUSTRIAL STANDBY AND SUPPLEMENTAL LOAD MANAGEMENT RIDER**

SCHEDULE: GSLM-3

APPLICABLE: At the option of the customer, to commercial and industrial customers on rate schedules ~~SBF, SBD, SBFTSBDT, or SBI~~ SBLDPR, SBLDSU, SBLDTPR or SBLDTSU who sign a Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service. ~~Required for customers taking service under Rate Schedule SBI.~~

MINIMUM QUALIFICATION: The minimum interruptible service provided under this rider is 500 kW.

LIMITATION OF SERVICE: The electric energy supplied under this schedule is subject to immediate and total interruption whenever any portion of such energy is needed by the Company for the requirements of its firm customers or to comply with requests for emergency power to serve the needs of firm customers of other utilities.

MONTHLY CHARGES: Unless specifically noted in this rider or within the Tariff Agreement of a Facilities Rental Agreement, the charges assessed for service shall be those found within the otherwise applicable rate schedules.

MONTHLY CREDITS: Interruptible Demand Credits will be applied each month (regardless of whether actual interruptions of service by the Company occur) to the regular bill submitted under the ~~SBFSBD, SBFTSBDT, SBLDPR, SBLDSU, SBLDTPR or SBLDTSU or SBI~~ schedule.

The Interruptible Supplemental Demand Credit is the product of the Contracted Credit Value (CCV) (set forth in the Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service) and the monthly Load Factor Adjusted Demand. The Load Factor Adjusted Demand shall be the product of the monthly Supplemental Billing Demand and the monthly Supplemental Billing Load Factor. The Billing Load Factor shall be the ratio of the Supplemental Energy to the monthly Supplemental Billing Demand times the number of Billing Hours in the billing period. Billing Hours shall exclude any hours during which interruption of service occurred and no Optional Provision Energy was provided.

Continued to Sheet No. 3.235

ISSUED BY: ~~C. R. Black~~ A. D. Collins,
President

DATE EFFECTIVE: ~~May 12, 2009~~



~~THIRD-FOURTH~~ REVISED SHEET
NO. 3.255
CANCELS ~~SECOND-THIRD~~
REVISED SHEET NO. 3.255

NET METERING SERVICE

SCHEDULE: NM-1

AVAILABLE: Entire Service Area.

APPLICABLE: This schedule is applicable to a customer who:

1. Takes retail electric service from Tampa Electric under an otherwise applicable rate schedule (OAS) at their premises;
2. Uses a renewable electrical generating facility ("Eligible Customer Generator") with a capacity of not more than 2,000 kilowatts that is located on the customer's owned, leased, or rented premises and that is intended primarily to offset part or all of the customer's own electrical requirements;
3. Is interconnected and operates in parallel with Tampa Electric's transmission or distribution systems; and
4. Provides Tampa Electric with a completed signed Standard Interconnection Agreement (SIA) for Tier 1, Tier 2 or Tier 3 Renewable Generator Systems.

A customer who owns, rents or leases a premises that includes an Eligible Customer Generator, that was previously approved by Tampa Electric for interconnection prior to the customer moving in and/or taking electric service with Tampa Electric (Change of Party Customer), will take service on this tariff as long as the requirements of this section are met. To be eligible, the Change of Party Customer must have a completed signed "Agreement Adopting Standard Interconnection Agreement".

At the NM-1 customer's sole discretion, service may be taken under one of Tampa Electric's standby rate schedules ~~SBFSBD, or SBFTSBDT, SBLDPR, SBLDSU, SBLDTPR and SBLDTSU~~ with or without GSLM-3, if it is not already their OAS. ~~Customers taking service under IS or IST schedules who take NM-1 service may, at their sole discretion, choose to take service under one of Tampa Electric's standby rate schedule SBI, as applicable, if it is not already their OAS.~~

MONTHLY RATE: All rates charged under this schedule will be in accordance with the Eligible Customer Generator's OAS. A Customer served under this schedule is responsible for all charges from its OAS including monthly minimum charges, basic service charges, meter charges, facilities charges, demand charges and surcharges. Charges for energy (kWh) supplied by Tampa Electric will be based on the net metered usage in accordance with Billing (see below).

ISSUED BY: ~~G. L. Gillette~~ A. D. Collins,
President

DATE EFFECTIVE: ~~July 21, 2015~~



ORIGINAL ~~FIRST REVISED~~ SHEET NO. 3.280
~~CANCELS ORIGINAL SHEET NO. 3.280~~

NON-STANDARD METER SERVICE RIDER (AMI OPT-OUT)

(Optional)

Schedule: NSMR-1

Availability: To all customers served throughout the Company's service area.

Applicable: This optional Rider Is available to customers who request a meter that either does not utilize radio frequency communications to transmit data or is otherwise required to be read manually provided that such a meter is available for use by the Company. Meters to be read manually shall be a non-communicating meter. The meter manufacturer and model chosen to service the customer's ("AMI Opt-Out Customer") premise are at the discretion of the Company and are subject to change at the Company's option at any time.

Character of Service: Electric energy supplied hereunder must meet the Character of Service and usage specifications consistent with service under the AMI Opt-Out Customers otherwise applicable tariff.

Rate:

Initial Set-Up Fee (one-time service fee)	\$96.27 <u>\$100.00</u>
<u>Daily Rate per month</u>	\$20.64 <u>\$0.67</u>

All charges and provisions of the AMI Opt-Out Customer's otherwise applicable rate schedule shall also apply.

Limitation of Service: This Rider Is not available to Net Metered customers. This Rider Is also not available to customers who have tampered with the electric metered service or used service in a fraudulent or unauthorized manner at the current or any prior location. Service under this Rider is subject to orders of governmental bodies having jurisdiction and Company rules and regulations governing service.

Term of Service: Not less than one (1) billing period. The Company reserves the right to terminate this Rider at any time upon notice to the Customer for violation of any of the terms or conditions of this rider.

Special Provisions: Customers taking service under this Rider relocating to a new premise who wish to continue service under this Rider are required to request new service under this Rider, including payment of the Initial Set-Up Fee at the new premise except In the Instance where the previous customer at that premise had an approved non-communicating meter already in place. Customers wishing to take service under this Rider and relocating to a premise where an existing approved non-communicating meter Is already In place will not be required to pay the Initial Set-Up Fee. Customers who cancel service under this Rider and then later re-enroll for this service at any location would be required to submit another Initial Set-Up Fee.

ISSUED BY: ~~N. G. Tower~~ A. D. Collins,
President

DATE EFFECTIVE: September 23, 2019



ORIGINAL-~~FIRST REVISED~~ SHEET NO. 3.300
CANCELS ORIGINAL SHEET NO. 3.300

SHARED SOLAR RIDER

SCHEDULE: SSR – 1

AVAILABLE: At the option of the customer, available to residential, commercial and industrial customers per device (non-totalized or totalized electric meter) on rate schedules RS, GS, GSD, GSLDPR and GSLDSU ~~and IS~~, on a first come, first served basis subject to subscription availability. Not available to customers who take service under NM-1, RSVP-1, any standby service or time of use rate schedule. Subscription availability will be dependent on availability of the Shared Solar facility. Customers who apply when availability is closed will be placed on a waiting list until Shared Solar capacity becomes available. The Shared Solar facility will be for 17.5 MWac* capacity and full subscription will be when 95% of expected annual energy output has been subscribed.

APPLICABLE: Applicable, upon request, to eligible customers in conjunction with their standard rates and availability of service subject to subscription availability.

CHARACTER OF SERVICE: Shared Solar - 1 (SSR-1) enables customers to purchase monthly energy produced from Company-owned solar facilities for a selected percentage of that month's billed kWh. For RS and GS, individual subscriptions will be measured as a percentage of the monthly energy consumption as selected by the customer: 25%, 50% or 100% rounded up to the next highest kWh. For GSD, GSLDPR and GSLDSU ~~or IS~~, a fixed kWh subscription in 1,000 kWh blocks will be identified by the customer not to exceed their average monthly kWh consumption for the previous 12-months at the time of subscription.

MONTHLY RATE: \$0.063 per kWh for monthly energy consumption.

The monthly SSR-1 rate, multiplied by the monthly energy consumption selected by the customer, will be charged to the customer in addition to the customer's normal cost of electricity pursuant to their RS, GS, GSD, GSLDPR and GSLDSU ~~or IS~~, tariff charges applied to their entire monthly billing determinants, with the exception of the Fuel Charge, which is normally billed under the applicable tariff. Tampa Electric will seek to maintain the SSR-1 energy rate at \$0.063 per kWh or lower until January 1, 2048, however the SSR-1 energy rate will remain subject to change by order of the Florida Public Service Commission.

Under SSR-1, the Fuel Charge for the applicable RS, GS, GSD, GSLDPR and GSLDSU ~~or IS~~ tariff, for the monthly energy percentage or blocks selected by the customer, will be billed at a rate of \$0.00 per kWh provided under this rider. The Fuel Charge applies to the remainder of the monthly billing determinates.

Continued to Sheet No. 3.305

ISSUED BY: ~~N. G. Tower~~ A. D. Collins,
President

DATE EFFECTIVE: ~~June 25, 2019~~



**FOURTH REVISED SHEET NO. 4.020
CANCELS THIRD REVISED SHEET NO. 4.020**

Billing Demand

The demand upon the Company's electrical system for which a customer is billed according to his rate or contract.

Branch Circuit

That portion of the electrical circuit nearest the utilization point behind the main disconnect and the last circuit protective device.

Bus

An electrical conductor or electrically conducting bar which serves as a common connection for two or more electrical circuits.

Cable

An electrical conductor composed of two or more separately insulated wires banded or twisted together.

Capacity Recovery Charge

The charge established to recover capacity payments made to cogeneration facilities and others for demand related charges associated with their power sales to the Company within the Capacity Cost Recovery Clause.

Capacity Requirements

Typically the maximum voltage and current needs of a customer or his facility.

Circuit

A conductor or a system or conductors through which an electric current flows or is intended to flow.

Circuit Breaker

An overcurrent device used to protect wiring from excessive current flow.

Class of Service

The type of service available to a particular type of customer (residential, commercial, etc.).

Clean Energy Transition Mechanism

The charge established to recover costs associated with the closing of certain specific coal generating plants and the conversion of old technology meters for new electronic meters to enable Tampa Electric's transition to producing cleaner energy.

Code

The National Electrical Code latest revision.

~~Construction Service / Temporary Service~~

~~Service which is provided by the company for use over a single short term no greater~~



**FOURTH REVISED SHEET NO. 4.020
CANCELS THIRD REVISED SHEET NO. 4.020**

~~than 12 months. Examples include service for construction poles, fairs, and dredging projects.~~

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: January 1, 2021



SEVENTH EIGHTH REVISED
SHEET NO. 4.040
CANCELS SIXTH SEVENTH
REVISED SHEET NO. 4.040

Construction Service / Temporary Service

Service which is provided by the company for use over a single short term no greater than 12 months. Examples include service for construction poles, fairs, and dredging projects.

Current

The volume of electric energy in amperes flowing through a conductor.

Customer

Any present or ~~prospective~~potential user of the Company's electric service, ~~his~~any authorized representative (builder, developer, architect, engineer, electrical contractor, etc.) or others for whose benefit the electric service under this tariff is made (property owner, landlord, tenant, renter, occupant, etc.). When electric service is desired at more than one location, each such location or delivery point shall be considered as a separate customer.

Delivery Point (Point of Attachment, Point of Delivery)

The point where the Company wiring interfaces with the customer wiring, and where the customer assumes the responsibility for further delivery and use of the electricity.

Delta Connection

A three-phase electrical connection where the electrical service is connected in a triangular configuration.

Demand

The magnitude of electric load of an installation. Demand may be expressed in kilowatts, kilovolt-amperes, or other suitable units.

Demand Charge

The specified charge to be billed on the basis of the demand under an applicable rate schedule.

Difficult Trenching Conditions

Trenching through soil which contains considerable rock, is unstable, has a high water table, and/or has obstructions that unduly impede trenching at normal speeds with machines or requires extensive hand digging or shoring.

Distribution System

Electric service facilities consisting of primary and secondary conductors, service laterals, transformers and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage (13 kV and below on the Company's system).

ISSUED BY: ~~G. L. Gillette~~A. D. Collins,
President

DATE EFFECTIVE: ~~November 1, 2013~~



SEVENTH ~~EIGHTH~~ REVISED
SHEET NO. 4.040
CANCELS ~~SIXTH SEVENTH~~
REVISED SHEET NO. 4.040

Drawing

Drawings illustrating technical specification and requirements for electric service are published separately in the Tampa Electric Standard Electrical Service Requirements Manual which is available upon request at any Tampa Electric Company office.

ISSUED BY: ~~G. L. Gillette~~ A. D. Collins,
President

DATE EFFECTIVE: ~~November 1, 2013~~



~~FOURTH~~^{THIRD} REVISED SHEET
NO. 4.070
CANCELS ~~THIRD~~^{SECOND}
REVISED SHEET NO. 4.070

Interconnection Costs

All costs associated with the change-out, upgrading or addition of protective devices, transformers, lines, services, meters, switches, and associated equipment and devices beyond those which would be required to provide normal service to the qualifying facility if no cogeneration were involved.

Kilovar (KVAR)

A kilovolt-ampere (KVA) is a unit of electrical power which is composed of two sub-components: real power (KW) and reactive power (KVAR). KVA is often referred to as apparent power as it represents the total load requirement of an electrical device. When a load is operating at unity (100%) power factor, KVA is equal to KW because there is no reactive power requirement. When a load is operating at less than unity power factor, KVA is greater than KW because of the load's requirement for both real and reactive power. Reactive power is that portion of the apparent power which is not available to do work. Reactive power is required to furnish charging current to magnetic or electrostatic equipment connected to a system.

Kilovolt-Ampere (KVA)

It is the product of the volts times the amperes, divided by 1,000, where the amperes represent the vectorial sum of the ampere current that is in step with the alternating voltage (representing the current to do useful work) and the reactive ampere current flowing in the circuit.

Kilowatt (KW) (1000 watts)

A watt is the electrical unit of power or rate of doing work. It is equal to one ampere flowing under the pressure of one volt at unity power factor.

Kilowatt-Hour (KWH)

Kilowatts times time in hours.

Light-Emitting Diode (LED)

A semiconductor light source.

Line Extension

That extension of the circuit to be added to the existing circuit.

Load

- (1) The customer's equipment requiring electrical power.
- (2) The quantity of electric power required by the customer's equipment, usually expressed in kilowatts or horsepower.

ISSUED BY: ~~G. L. Gillette~~^{A. D. Collins},
President

DATE EFFECTIVE: ~~November 1, 2013~~



FOURTH~~THIRD~~ REVISED SHEET
NO. 4.070
CANCELS THIRD~~SECOND~~
REVISED SHEET NO. 4.070

Load Balance

An equally spread load over a multiphase system.

Load Center

The customer's circuit panel or distribution point.

Load Factor

The number of kilowatt-hours used for a given period of time divided by the product of the maximum kilowatt demand established during the period and the number of hours in the period.

ISSUED BY: ~~G. L. Gillette~~ A. D. Collins,
President

DATE EFFECTIVE: ~~November 1, 2013~~



~~SIXTH~~**FIFTH** REVISED SHEET
NO. 4.090
CANCELS ~~FIFTH~~**FOURTH**
REVISED SHEET NO. 4.090

Overhead Service

Wiring and associated facilities normally installed by the Company on poles to serve the customer.

Ownership Line

The point where the Company's facilities connect with the customer's facilities.

Pedestal

A meter socket enclosure mounted on a post and fed from an underground source.

Power Factor

Ratio of kilowatts to kilovolt-amperes.

Premises

The property location of customer or Company equipment.

Primary Service

The Term "primary service" refers to the voltage at which the Company distributes electrical energy from its Distribution Substation for customer utilization.

Primary Distribution Service

The delivery of electricity transformed from the transmission system to a distribution service voltage, typically 13kV, whereby the customer may utilize such voltage and is responsible for providing the transformation facilities to reduce the voltage for any secondary distribution service voltage requirement.

Primary Voltage

The voltage level in a local geographic area which is available after the Company has provided transformation from the transmission system.

Qualifying Facility

A cogenerator or small power producer which obtains qualifying status under Section 201 of PURPA and Subpart B of FERC regulations.

Raceway

A mechanical structure for supporting wiring, conduits or bus.

Rate Schedule

The approved standard used for calculation of bills.

Relay Service

Premium service supplied to a customer from more than one distinct source capable of

ISSUED BY: ~~G. L. Gillette~~A. D. Collins,
President

DATE EFFECTIVE: ~~November 1, 2013~~



~~SIXTH~~**FIFTH** REVISED SHEET
NO. 4.090
CANCELS ~~FIFTH~~**FOURTH**
REVISED SHEET NO. 4.090

automatic or customer controlled manual switching upon loss of the preferred source. A distinct source is a distribution source originating from a unique distribution substation transformer.

ISSUED BY: ~~G. L. Gillette~~A. D. Collins,
President

DATE EFFECTIVE: ~~November 1, 2013~~



FOURTH-FIFTH REVISED SHEET
NO. 4.100
CANCELS ~~THIRD-FOURTH~~
REVISED SHEET NO. 4.100

Renewable Energy

Electrical energy produced from renewable sources defined in applicable Florida Statutes.

Residential Service

Service to customers in private residences and individually metered apartments and condominiums when all energy is used for domestic purposes.

Right-of-Way

The established path for the installation of the Company's wiring on public property.

Rules and Regulations

The approved standards and methods for service to the Company's customers.

Rural

Outside the geographical limits of any incorporated cities, except areas which exhibit urban characteristics.

Secondary Distribution Service

The delivery of electricity transformed to the lowest utilized service voltage, typically ranging from 120 volts to 480 volts.

Service

- (1) The supply of ~~electrical energy~~ ~~the Company's product, "Electrical Energy"~~, measured in kilowatt-hours and kilowatt demand.
- (2) The conductors and equipment for delivering energy from the electricity supply system to the wiring system of the premises served.

Service Area

The established geographical boundaries of the Company.

Service Drop

The overhead service conductor(s) from the last pole or other aerial support to and including the connections to the service entrance conductors at the building.

Service Entrance

That portion of the wiring system between the point of attachment to the Company's distribution system and the load side terminals of the main switch or switches. This will include the grounding equipment.

Service Equipment

The necessary equipment, usually consisting of circuit-breaker or switch, fuses and their accessories, located near the point of entrance of supply conductors' to a building and intended to constitute the main control and means of disconnection for the supply to that building.



CANCELS ~~FOURTH~~ FIFTH REVISED SHEET NO. 4.110
~~THIRD~~ FOURTH REVISED SHEET NO. 4.110

Service Location

The point established by the company for the location of the service entrance.

Set Pole

An existing pole on which company facilities may be attached.

Single Phase

One phase of a three phase system (see three phase)

Storm Protection Plan Recovery Charge

The charge established to recover the cost incurred within the Storm Protection Plan Cost Recovery Clause for approved hardening efforts to further protect the grid from hurricanes or other extreme weather events.

Subdivision

A tract of land which is divided into five (5) or more building lots or upon which five (5) or more separate dwelling units are to be located, or land on which new multiple-occupancy buildings are constructed.

Sub-Meter or Test Meter

A meter used to check electric usage on a particular electrical load for a non-billing purpose.

Subtransmission Service

The delivery of electricity at the lowest transmission system voltage, whereby the customer may utilize such service voltage and is responsible for providing transformation facilities to reduce the voltage for any primary distribution service voltage requirement and to further reduce the voltage for any secondary distribution service voltage requirement.

Subtransmission Voltage

The lowest transmission system voltage, typically 69kV.

Tariff

The assembled volume containing the "rules", "regulations", "rate schedules", "standard forms", "contracts", and other material as required by, and filed with, the Florida Public Service Commission and constituting a contract between the Company and its Customers with the force and effect of law.

Temporary Service / Construction Service

Service which is provided by the company for use over a single short term no greater than 12 months. Examples include service for construction poles, fairs, and dredging projects.

Three Phase

A term applied to circuits or machines utilizing three alternating current voltages, equal in magnitude, separated by 120 electrical degrees.

Time Pulse

A metering pulse indicating when the meter checks demand.

Totalized Metering

A summation of adjacent metering equipment readings.



**SEVENTH-EIGHTH REVISED
SHEET NO. 5.060
CANCELS SIXTH-SEVENTH
REVISED SHEET NO. 5.060**

I. INTRODUCTION

The "General Rules and Regulations" section contains the rules, practices, classifications, exceptions and conditions observed by the Company in supplying service to its customers, directly or indirectly through its contractors to which company sublets any part of the work it is obligated to perform pursuant to the Tariff, including maintaining, operating, and securing equipment and facilities used to generate, purchase, transmit, or distribute electrical energy.

Included, by reference, are the technical specifications and requirements of the Company's currently effective *Standard Electrical Service Requirements (SESR)* and *Vault Design Criteria* on file with the Florida Public Service Commission and available on request. The SESR explains the general character of electric service supplied, the meters and other devices furnished by the Company, and the wiring and apparatus provided and installed by the customer.

These requirements supplement those of the National Fire Protection Association, National Safety Codes, and those of state, county and municipal authorities.

Situations not specifically covered herein, or questions regarding the application of these requirements may be resolved by contacting the Company as early as possible.

Except for installation and maintenance of its own property, Tampa Electric Company does not install or repair customer owned wiring on customer's premises. Therefore, the Company cannot assume any responsibility for, or liability arising because of, the condition of wires or apparatus not owned by the Company.

~~Cooperation in these matters will be greatly appreciated and will help the Company to render prompt, satisfactory service when it is needed.~~

II. GENERAL INFORMATION

2.1 DEFINITIONS

See section 4, technical terms and abbreviations.

2.2 GENERAL RULES REGARDING SUPPLY AND USE OF ELECTRICAL ENERGY

Notwithstanding any contrary provisions contained in any other agreement between the customer and Tampa Electric Company, the following sections 2.2.1 through 2.2.5 shall apply.

Continued to Sheet No. 5.070

ISSUED BY: ~~C. R. Black~~ A. D. Collins,
President

DATE EFFECTIVE: May 7, 2009



THIRD-FOURTH REVISED SHEET NO. 5.070
CANCELS **SECOND-THIRD** REVISED SHEET NO.
5.070

Continued from Sheet No. 5.060

2.2.1 CUSTOMERS RESPONSIBILITIES

All property of the Company installed in or upon the customer's premises used and useful in supplying service is placed there under the customer's protection. All reasonable care shall be exercised to prevent loss or damage to such property, ordinary wear and tear excepted.

The customer will be held responsible for breaking the seal, tampering or interfering with the Company's meter or meters or other equipment of the Company installed on the customer's premises. No one, except employees of the Company, will be allowed to make any repairs or adjustments to any meter or other piece of apparatus belonging to the Company.

Resale of electrical energy by the Customer is not permitted.

2.2.1.1 ACCESS TO PREMISES AND INTERFERENCE WITH COMPANY'S FACILITIES

The company and its agents, contractors, and representatives shall have access to the premises of the Customer at all reasonable times for the purpose of installing, maintaining, repairing, and inspecting or removing the company's property, reading meters, trimming trees, and other purposes incident to the provision of electrical service or performance or termination of the company's provision of service to agreement with the Customer. The company and its agents, contractors, and representatives shall not be liable to the Customer for trespass. The Customer is responsible for contacting the Company for guidance before constructing any items which may obstruct the Company's access. The Customer should not allow trees, vines, shrubs, or other vegetation to interfere with the Company's electric service equipment, including adjacent overhead conductors, service wires, pad mounted transformers, and meter. Such interference may result in an injury to persons or fatality, or may cause the Customer's service to be interrupted.

2.2.1.2 CONJUNCTIVE BILLING

Conjunctive billing means totalizing metering, additive billing, plural meter billing, conjunctional metering, and all like or similar billing practices which seek to combine, for billing purposes, the separate consumptions and registered demands of two or more points of delivery serving a single Customer.

ISSUED BY: J. R. Ramil A. D. Collins,
President

DATE EFFECTIVE: March 29, 2004



~~THIRD-FOURTH~~ REVISED SHEET NO. 5.070
CANCELS ~~SECOND-THIRD~~ REVISED SHEET NO.
5.070

A single point of delivery of electric service to the user of such service is defined as the single geographical point where a single class of electric service, as defined in a published rate tariff, is delivered from the facilities of the utility to the facilities of the Customer. Conjunctive billing shall not be permitted. Bills for two or more points of delivery to the same Customer shall be calculated separately for each such point of delivery.

Continued to Sheet No. 5.075

ISSUED BY: ~~J. R. Ramil~~ A. D. Collins,
President

DATE EFFECTIVE: ~~March 29, 2004~~



SECOND-THIRD REVISED SHEET NO. 5.080
CANCELS ~~FIRST-SECOND~~ REVISED SHEET NO. 5.080

Continued from Sheet No. 5.070

2.2.2 CONTINUITY OF SERVICE

The Company will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and shall not be liable to the Customer for any damages arising from causes beyond its control or from the negligence of the Company, its employees, servants or agents, including, but not limited to, damages for complete or partial failure or interruption of service, for initiation of or re-connection of service, for shutdown for repairs or adjustments, for fluctuations in voltage, for delay in providing or in restoring service, or for failure to warn of interruption of service.

Whenever the Company deems that an emergency warrants interruption or limitation in the service supplied, or there is a delay in providing or restoring said service because of an emergency, such interruption, limitation or delay shall not constitute a breach of contract and shall not render the Company liable for damages suffered thereby or excuse the Customer from fulfillment of its obligations.

2.2.3 FORCE MAJEURE

The Company shall not be liable to the Customer, or to others for whose benefit this contract may be made, for any injury to persons or fatality, including the Customer, or for any damage to property, including property of the Customer, when such injury, fatality or damage is ~~a~~ caused directly or indirectly by:

- (1) a hurricane, storm, heat wave, lightning, freeze, severe weather event, or other act of God
- (2) fire, explosion, war, riot, labor strike, or lockout, embargo, interference by federal, state or municipal governments, injunction or other legal process;
- (3) breakage or failure of any property, facility, machinery, equipment or lines of the Company, the Customer, or others.

2.2.4 INDEMNITY TO COMPANY

The Customer shall indemnify, hold harmless and defend the Company from and against any and all liability, proceedings, suits, costs or expenses, including attorney's fees and costs, for loss or damage to property or for injury to persons or fatality, in any manner directly or indirectly connected with, or arising out of, the use of electricity on the Customer's side of the point of delivery or out of the Customer's negligent acts or omissions.

Continued to Sheet No. 5.085

ISSUED BY: ~~J. R. Ramil~~ A. D. Collins,
President

DATE EFFECTIVE: ~~March 29, 2001~~



~~SIXTH~~ SEVENTH REVISED
SHEET NO. 5.090
CANCELS ~~FIFTH~~ SIXTH REVISED
SHEET NO. 5.090

Continued from Sheet No. 5.080

2.2.5 LIMITATION ON CONSEQUENTIAL DAMAGES

The Customer shall not be entitled to recover from the Company for loss of use of any property or equipment, loss of profits or income, loss of production, rental expenses for replacement of property or equipment, diminution in value of property, expenses to restore operations, loss of goods or products, or any other consequential, indirect, unforeseen, incidental or special damages.

2.3 COMPANY EQUIPMENT ON PRIVATE PROPERTY

An easement will be required where necessary for the Company to locate its facilities on property not designated as a public right-of-way ~~to serve the customer on whose property the facilities are to be located~~. Service drops, service laterals and area light services are the exception to the preceding rule. If a service drop or service lateral is expected to serve future customers, an easement should be obtained. Easements will also be required where it is necessary for the Company's facilities to cross over property not designated as public right-of-way to serve customers other than the property owner. Normal distribution easements will be 15 feet wide, but easements will vary in dimensions depending upon the type of facility necessary. All matters pertaining to easements will be handled directly with the appropriate representative in the Company office serving the area in question.

In the event that the Company's facilities are located on a customer's property to serve the customer, and if it becomes desirable to relocate these facilities due to expansion of the customer's building or other facilities, or for other reasons initiated by the customer, the Company will, where feasible, relocate its facilities. The Company may require that all costs associated with the requested relocation or removal be charged to the customer making the request and may require an easement for the relocated facilities.

2.4 ELECTRIC SYSTEM RELOCATIONS

In subdivided property in general, the Company endeavors to locate its facilities such that they are in the immediate vicinity of a lot line. This may not be possible due to subdivision replatting or inability of the Company to so locate its facilities. In rural areas facilities are located so as to provide the most efficient electrical distribution system.

If a customer desires that a guy wire, pole or other facility be relocated, the Engineering Department at the nearest Company office should be contacted. Consideration will be given to each case; and if practicable, the Company will relocate such facility to the vicinity of the nearest lot line or to the desired location. The Company may require that all costs associated with the requested relocation or removal be charged to the customer making the request.

Continued to Sheet No. 5.100

ISSUED BY: G. L. Gillette A. D. Collins,
President

DATE EFFECTIVE: November 1, 2013



**SEVENTH-EIGHTH REVISED
SHEET NO. 5.110
CANCELS SIXTH-SEVENTH
REVISED SHEET NO. 5.110**

Continued from Sheet No. 5.106

2.7 RATES AND THEIR APPLICATIONS

The rates for all types of electric service rendered by the company are on file with The Florida Public Service Commission. Copies of these rates are available and information regarding their application may be obtained on-line at www.tampaelectric.com or by telephoning or writing the company.

2.8 APPLICATION FOR SERVICE

In order to obtain service at the desired time, application by the customer should be made as early as possible to the company. Time is required to procure and assemble the necessary materials and for installing the service or altering the existing service. Deposits are sometimes required with the application.

Applications for service or change in service may normally be made by telephone, in writing, or on-line at www.tampaelectric.com. Under certain conditions, however, the application or contract shall be in writing as determined by the company.

Unless otherwise specifically provided in the applicable rate, or in a contract between the customer and the company, all applications for service shall be deemed for the period of one year and continuously thereafter until notice of termination is given by either party.

Application for new service or alteration in existing service must be accompanied by an adequate description of the location of the property where service is desired, such as street and house number, rural address, or legal description of the property.

In order to insure that adequate company electrical equipment is installed to provide satisfactory service to the customer, load data must be submitted with the application. This load data should include the electrical requirements of each device to be installed and the total anticipated demand.

2.9 ALTERATIONS OR ADDITIONS TO EXISTING WIRING

The company must be notified by the customer before adding any major load (e.g., a new 220-volt outlet) and upgrades will be undertaken at Customer's own expense. An application for required alteration in service must be made by the customer in the same manner as application for new service.

Continued to Sheet No. 5.120

ISSUED BY: G. L. Gillette A. D. Collins,
President

DATE EFFECTIVE: September 18, 2012



~~EIGHTH~~~~SEVENTH~~ REVISED SHEET
NO. 5.180
CANCELS ~~SEVENTH~~~~SIXTH~~ REVISED
SHEET NO. 5.180

Continued from Sheet No. 5.175

Where the company's facilities are reasonably adequate and of sufficient capacity to carry the actual loads normally imposed, the company may require that the equipment on the Customer's premises shall be such that the starting and operating characteristics will not cause an instantaneous voltage drop of more than 4% of the standard voltage, measured at the point of delivery, or cause objectionable flicker to other Customer's service.

2.17 EMERGENCY RELAY POWER SUPPLY

The Company will receive applications for emergency relay power supply service from existing and/or new customers and reserves the right to approve or disapprove each application based upon need, location, feasibility, availability and size of load.

After receiving approval, the Company will require that all costs of any duplication of additional facilities required by the customer in excess of the facilities normally furnished by the Company for a single source, single transformation, electric service installation, be charged to the customer making the request. This shall include the cost of existing facilities being reserved at a charge of ~~\$31.78~~\$50.27 -per kW.

Customers requesting relay service through a single point of delivery to a multi-served facility, must ensure that all new occupants of the multi-served facility beyond the single point of delivery are aware of the obligation to pay charges associated with relay service. All existing occupants (i.e. occupants with leases predating the request for relay service to a multi-served facility) may choose not to pay the relay service charge at the time service is provided but must pay the charge upon renewal of the existing lease. Any unrecovered revenues related to the relay service charge will be billed to the customer requesting relay service for the multi-served facility.

Exceptions may be made by the Company when public safety is involved.

III. CUSTOMER SERVICES AND WIRING

3.1 GENERAL REQUIREMENTS FOR CUSTOMER WIRING

As previously stated, compliance of customer owned facilities with the requirements of the National Electrical Code will provide the customer with a safe installation, but not necessarily an efficient or convenient installation.

Continued to Sheet No. 5.181

ISSUED BY: ~~G. L. Gillette~~A. D. Collins,
President

DATE EFFECTIVE: ~~November 1, 2013~~



**FIFTH-SIXTH REVISED SHEET
NO. 5.181
CANCELS ~~FOURTH-FIFTH~~
REVISED SHEET NO. 5.181**

Continued from Sheet No. 5.180

For this reason, the requirements for service listed herein may be in excess of those required by the National Electrical Code. Frequently, a larger service entrance, a higher point of attachment, more branch circuits, or types of service equipment that exceed code minimums are desirable. As a general convenience, every electrical contractor should provide a stencil or tag with his name and address on the service switch of a customer's wiring system.

A neutral point of connection at the ownership line is provided by the company for all three-phase four-wire and single-phase three-wire services. The neutral shall be extended from the ownership line to the customer's grounding system by the customer.

3.1.1 LOCATION OF SERVICE ENTRANCE WIRING

As previously noted in Subsection 2.6, company approval of the point of attachment must be obtained before commencing work on service entrance wiring. The point of delivery shall be determined by the company and will normally be on the building nearest the point at which the secondary electric supply is available to the property. If for the convenience of the applicant, the company is requested to agree on a different point of delivery, any additional costs shall be borne by the applicant in accordance with 2.6.1.

3.1.2 RELOCATION OR REMOVAL OF EXISTING FACILITIES

If the company is required to relocate or remove existing electric facilities in the implementation of these Rules, the company may require that all costs associated with such relocation or removal be charged to the customer and may require an easement for the relocated facilities.

3.1.3 POINTS OF ATTACHMENT AND SERVICE DROP CLEARANCES

The point of attachment will be located such that the lowest point on the service drop will be in accordance with the National Electric Safety Code (NESC).

Continued to Sheet No. 5.190

ISSUED BY: ~~G. L. Gillette~~ A. D. Collins,
President

DATE EFFECTIVE: ~~September 18, 2012~~



FOURTH ~~FIFTH~~ REVISED SHEET NO. 5.340
CANCELS ~~THIRD ~~FIFTH~~ REVISED SHEET NO. 5.340~~

Continued from Sheet No. 5.330

3.5.5 PRIMARY SERVICE

~~As used here, the term "primary service" refers to the voltage at which the Company distributes electrical energy from its Distribution Substation for customer utilization.~~

If a customer desires to receive electrical service at the primary voltage available in the area, special approval of the company must be obtained. Close cooperation between the customer and the Company is necessary in such cases to insure proper selection of the customer's equipment to match the Company's primary voltage to insure proper coordination of all phases of design and construction, and to assure proper understanding of applicable rates and requirements of the service being rendered.

Primary cables will not normally be permitted under buildings or structures.

An ownership line will be established by the Company, and the customer shall install, own and maintain all electrical facilities beyond such line. The customer shall consult with the Company prior to designing his electrical system in order to assure proper interaction between customer and Company owned equipment.

Metering will normally be done at the primary voltage level. Upon agreement between the Company and customer, the customer may install company provided metering equipment as an integral part of the customer's facilities. Such installations must be done in accordance with Subsection 4.3 of these rules and regulations.

3.3.5.1 OVERHEAD PRIMARY SERVICE

If a customer desires to receive electrical service at the primary voltage available, the ownership line will be on the customer's pole at the line side of his fused disconnect switch. The customer will then carry his primary distribution from that pole either underground or overhead. Refer to Drawing No. 7.25 in the Standard Electrical Service Requirements Manual.

The customer shall compensate the Company with a contribution in aid of construction for any duplicate or additional facilities required by the customer in excess of the facilities normally provided for overhead service.

3.3.5.2 UNDERGROUND PRIMARY SERVICE

If a customer desires to receive electrical service at the primary voltage available in a designated underground commercial distribution area, metering will normally be done at the primary voltage level with the ownership line described as follows:

Continued to Sheet No. 5.350



TWENTY-~~SIXTH~~-SEVENTH REVISED SHEET NO. 6.010
CANCELS TWENTY-~~FIFTH~~-~~SIXTH~~ REVISED SHEET NO. 6.010

INDEX OF RATE SCHEDULES

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ISSUED BY: ~~N. G. Tower~~ A. D. Collins,
 President

DATE EFFECTIVE: ~~January 1, 2021~~



EIGHTY-FIRST-SECOND REVISED SHEET NO. 6.020
 CANCELS ~~EIGHTIETH~~ EIGHTY-FIRST REVISED SHEET NO. 6.020

ADDITIONAL BILLING CHARGES

TOTAL FUEL AND PURCHASED POWER COST RECOVERY CLAUSE: The total fuel and purchased power cost recovery factor shall be applied to each kilowatt-hour delivered, and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The following fuel recovery factors by rate schedule have been approved by the Commission:

RECOVERY PERIOD

(~~September 2021 through December 2021~~ January 2022 through December 2022)

Rate Schedules	¢/kWh Fuel			¢/kWh Capacity	¢/kWh Environmental
	Standard	Peak	Off-Peak		
RS (up to 1,000 kWh)	3.938			0.170	0.269
RS (over 1,000 kWh)	4.938			0.170	0.269
RSVP-1 (P ₁)	4.255			0.170	0.269
(P ₂)	4.255			0.170	0.269
(P ₃)	4.255			0.170	0.269
(P ₄)	4.255			0.170	0.269
GS, GST	4.255	4.620	4.099	0.150	0.269
CS	4.255			0.150	0.269
LS-1, LS-2	4.187			0.022	0.258
GSD Optional					
Secondary	4.255			0.113	0.265
Primary	4.212			0.112	0.262
Subtransmission	4.170			0.111	0.260
Rate Schedules	¢/kWh Fuel			\$/kW Capacity	¢/kWh Environmental
	Standard	Peak	Off-Peak		
GSD, GSDT, SBF, SBFT					
Secondary	4.255	4.620	4.099	0.52	0.265
Primary	4.212	4.574	4.058	0.51	0.262
Subtransmission	4.170	4.528	4.017	0.51	0.260
IS, IST, SBI					
 —Primary	4.212	4.574	4.058	0.45	0.254
 —Subtransmission	4.170	4.528	4.017	0.44	0.252
<u>GSLDPR, GSLDTPR</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>
<u>SBLDPR, SBLDTPR</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>
<u>GSLDSU, GSLDTSU</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>
<u>SBLDSU, SBLDTSU</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>

Continued to Sheet No. 6.021

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~September 1, 2021~~



THIRTY-~~SEVENTH~~EIGHTH REVISED SHEET NO. 6.021
 CANCELS THIRTY-~~SIXTH~~SEVENTH REVISED SHEET
 NO. 6.021

Continued from Sheet No. 6.020

Rate Schedules	¢/kWh Energy Conservation	¢/kWh Storm Protection Plan
RS (up to 1,000 kWh)	0.166	0.239
RS (over 1,000 kWh)	0.166	0.239
RSVP-1 (P ₁)	(3.026)	0.239
(P ₂)	(0.882)	0.239
(P ₃)	7.564	0.239
(P ₄)	43.914	0.239
GS, GST	0.161	0.251
CS	0.161	0.251
LS-1, LS-2	0.081	0.354
GSD Optional		
Secondary	0.138	0.168
Primary	0.137	0.166
Subtransmission	0.135	0.164
Rate Schedules	\$/kW Energy Conservation	\$/kW Storm Protection Plan
GSD, GSDT, SBF, SBFT <u>SBD, SBDT</u>		
Secondary	0.60	0.72
Primary	0.59	0.71
Subtransmission	0.58	0.71
IS, IST, SBI		
Primary	0.47	0.17
Subtransmission	0.47	0.17
<u>GSLDPR, GSLDTPR</u>	<u>TBD</u>	<u>TBD</u>
<u>SBLDPR, SBLDTPR</u>	<u>TBD</u>	<u>TBD</u>
<u>GSLDSU, GSLDTSU</u>	<u>TBD</u>	<u>TBD</u>
<u>SBLDSU, SBLDTSU</u>	<u>TBD</u>	<u>TBD</u>

Continued to Sheet No. 6.022

ISSUED BY: ~~N. G. Tower~~A. D. Collins,
 President

DATE EFFECTIVE: January 1, 2021



FOURTH FIFTH REVISED SHEET NO. 6.022
CANCELS ~~THIRD FOURTH~~ REVISED SHEET NO. 6.022

Continued from Sheet No. 6.021

CONTRACT CREDIT VALUE (CCV): This incentive is applicable to any commercial or industrial customer with interruptible loads of 500 kW or greater who qualify to participate in the company's GSLM 2 & 3 load management programs. The credit is updated annually. The 2021 CCVs per kW reduction at secondary voltage are:

<u>Year</u>	<u>Secondary</u>	<u>Primary</u>	<u>Sub transmission</u>
2021	<u>40.2311.75</u>	<u>40.4311.63</u>	<u>40.0311.52</u>

Refer to Tariff sheets 3.210 and 3.230 for additional contract details.

FUEL CHARGE: Fuel charges are adjusted annually by the Florida Public Service Commission, normally in January. The fuel charge factors shall be applied to each kilowatt-hour delivered.

ENERGY CONSERVATION RECOVERY CHARGE: Energy conservation cost recovery factors recover the conservation related expenditures of the Company. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C. For rate schedules, RS, RSVP, GS, GST, CS, LS, and GSD Optional, cost recovery factors shall be applied to each kilowatt-hour delivered.

For rate schedules, GSD, GSDT, ~~IS, IST, SBF, SBFT, SBD, SBDT, and SBI~~ GSLDPR, GSLDSU, GSLDTPR, GSLDTSU, SBLDPR, SBLDSU, SBLDTPR and SBLDTSU, cost recovery factors shall be applied on a kilowatt (kW) basis to the billing demand or supplemental billing demand and to the greater of the standby demand times 12% or the actual standby demand times 4.76%.

CAPACITY RECOVERY CHARGE: In accordance with Commission Order No. 25773, Docket No. 910794-EQ, issued February 24, 1992, the capacity cost recovery factors shall be applied to each kilowatt-hour delivered for rate schedules, RS, RSVP, GS, GST, CS, LS, and GSD Optional. For rate schedules, GSD, GSDT, ~~IS, IST, SBF, SBFT, SBD, SBDT, and SBI~~ GSLDPR, GSLDSU, GSLDTPR, GSLDTSU, SBLDPR, SBLDSU, SBLDTPR and SBLDTSU the cost recovery factors shall be applied to each kilowatt (kW) of billing demand and supplemental billing demand and to the greater of the standby demand times 12% or the actual standby demand times 4.76%.

ENVIRONMENTAL RECOVERY CHARGE: In accordance with Commission Order No. PSC-96-1048-FOF-EI, Docket No. 960688-EI, issued August 14, 1996, the environmental cost recovery factors shall be applied to each kilowatt-hour delivered.

Continued to Sheet No. 6.023

ISSUED BY: ~~N. G. Tower~~ A. D. Collins,
 President

DATE EFFECTIVE: January 1, 2021



~~SECOND-THIRD~~ REVISED SHEET NO. 6.023
CANCELS ~~FIRST-SECOND~~ REVISED SHEET NO. 6.023

Continued from Sheet No. 6.022

FLORIDA GROSS RECEIPTS TAX: In accordance with Section 203.01 of the Florida Statutes, a factor of 2.5641% is applicable to electric sales charges for collection of the state gross receipts tax.

FRANCHISE FEE ADJUSTMENT: Customers taking service within franchised areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the Customers' pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the customer is located, plus the appropriate gross receipts taxes and regulatory assessment fees resulting from such additional revenue.

PAYMENT OF BILLS: Bills for service will be rendered monthly by the Company to the customer. Payment is due when the bill is rendered, and becomes delinquent twenty (20) days after mailing or delivery to the customer. Five (5) days written notice separate from any billing will be given before discontinuing service. Payment may be made at offices or authorized collecting agencies of the Company. Care will be used to have bills properly presented to the customer, but nonreceipt of the bill does not constitute release from liability for payment.

STORM PROTECTION PLAN RECOVERY CHARGE: Storm protection plan cost recovery factors recover the cost incurred for approved hardening efforts to further protect the grid from hurricanes or other extreme weather events. The procedure for the review, approval, recovery and recording of such costs and revenues is set for in Commission Rule 25-6.031, F.A.C. For rate schedules, RS, RSVP, GS, GST, GSD Optional, CS, and LS, cost recovery factors shall be applied to each kilowatt-hour delivered. For rate schedules, GSD, GSDT, ~~IS, and IST,~~ GSLDPR, GSLDSU, GSLDTPR, GSLDTSU cost recovery factors will be applied on a kilowatt (kW) basis to the billing demand. For rate schedules ~~SBSFBD, SBSFDT and SBI,~~ SBLDPR, SBLDSU, SBLDTPR and SBLDTSU cost recovery factors will be applied on a kilowatt (kW) basis to the supplemental billing demand and to the local facilities reservation standby demand.

CLEAN ENERGY TRANSITION MECHANISM: In accordance with Commission Order No. _____, Docket No. 20210034-EI, issued _____, the clean energy transition mechanism cost recovery factors shall be applied to each kilowatt-hour delivered for rate schedules RS, RSVP, GS, GST, CS, LS-1, LS-2 and GSD Optional. For rate schedules GSD, GSDT, SBD, SBDT, GSLDPR, GSLDTPR, GSLDSU, GSLDTSU, SBLDPR, SBLDTPR, SBLDSU and SBLDTSU the cost recovery factors shall be applied to each kilowatt of billing demand, supplemental demand, standby demand and/or actual standby demand.



SECOND-THIRD REVISED SHEET NO. 6.025
CANCELS FIRST-SECOND REVISED SHEET NO. 6.025

RESERVED FOR FUTURE USE CLEAN ENERGY TRANSITION MECHANISM

<u>Rate Schedules</u>		<u>Energy Rate ¢/kWh</u>				
		<u>Rates</u>				
RS (up to 1,000 kWh)		0.441				
RS (over to 1,000 kWh)		0.441				
RSVP-1	(P1)	0.441				
	(P2)	0.441				
	(P3)	0.441				
	(P4)	0.441				
GS, GST		0.402				
CS		0.402				
LS-1, LS-2		0.033				
GSD Optional						
Secondary		0.261				
Primary		0.261				
Subtransmission		0.261				
		<u>Billing Demand</u>	<u>Supplemental Demand</u>	<u>Standby Dem. LFRC</u>	<u>Standby Dem. PSRC Monthly</u>	<u>Standby Dem. PSDC Daily</u>
<u>Rate Schedule</u>	<u>\$/kW</u>	<u>\$/kW</u>	<u>\$/kW</u>	<u>\$/kW</u>	<u>\$/kW</u>	<u>\$/kW</u>
<u>GSD, GSDT, SBD, SBDT</u>						
Secondary	\$1.10	\$1.10	\$1.10	\$0.13	\$0.05	
Primary	\$1.10	\$1.10	\$1.10	\$0.13	\$0.05	
Subtransmission	\$1.10	\$1.10	\$1.10	\$0.13	\$0.05	
<u>GSLDPR, GSLDTPR, SBLDPR, SBLDTPR</u>						
Primary	\$0.89	\$0.89	\$0.89	\$0.11	\$0.04	
<u>GSLDSU, GSLDTSU, SBLDSU, SBLDTSU</u>						
Subtransmission	\$0.33	\$0.33	\$0.33	\$0.04	\$0.02	



TWENTY-~~EIGHTH~~ NINTH REVISED SHEET NO. 6.030
CANCELS TWENTY-~~SEVENTH~~ EIGHTH REVISED SHEET NO.
6.030

RESIDENTIAL SERVICE

SCHEDULE: -RS

AVAILABLE: Entire service area.

APPLICABLE: To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owners' benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

Billing charges shall be prorated for billing periods that are less than 25 days or greater than 35 days. If the billing period exceeds 35 days and the billing extension causes energy consumption, based on average daily usage, to exceed 1,000 kWh, the excess consumption will be charged at the lower monthly Energy and Demand Charge.

LIMITATION OF SERVICE: This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

MONTHLY RATES:

Basic Service Charge:

~~\$15.05~~ .70 per day.

Energy and Demand Charge:

First 1,000 kWh ~~5.22~~ 5.769 ¢ per kWh

All additional kWh ~~6.22~~ 6.769 ¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

Continued to Sheet No. 6.031

ISSUED BY: ~~N. G. Tower~~ A. D. Collins,
President

DATE EFFECTIVE: ~~January 1, 2021~~



EIGHTH-NINTH REVISED SHEET NO. 6.031
CANCELS ~~SEVENTH-EIGHTH~~ REVISED SHEET NO. 6.031

Continued from Sheet No. 6.030

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: ~~N. G. Tower~~ A. D. Collins,
President

DATE EFFECTIVE: ~~January 1, 2021~~



~~TWENTY-NINTH~~**THIRTIETH** REVISED SHEET NO. 6.050
CANCELS ~~TWENTY-EIGHTH~~**NINTH** REVISED SHEET NO.
6.050

GENERAL SERVICE - NON DEMAND

SCHEDULE: GS

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. - Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

MONTHLY RATES:

Basic Service Charge:

Metered accounts	\$ 18.06 0.74 ¢ per day
Un-metered accounts	\$ 15.05 0.62 ¢ per day

Energy and Demand Charge:

~~5.49~~**6.634 ¢ per kWh**

MINIMUM CHARGE: The Basic Service Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~0.169~~**170 ¢ per kWh** of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051

ISSUED BY: ~~N. G. Tower~~**A. D. Collins,**
President

DATE EFFECTIVE: ~~January 1, 2021~~



~~TWENTIETH~~ TWENTY-FIRST REVISED SHEET NO. 6.051
CANCELS ~~NINETEENTH~~ TWENTIETH REVISED SHEET NO. 6.051

Continued from Sheet No. 6.050

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: ~~N. G. Tower~~ A. D. Collins,
President

DATE EFFECTIVE: January 1, 2021



TWENTY-~~EIGHTH~~NINTH REVISED SHEET NO. 6.080
CANCELS TWENTY-~~SEVENTH~~EIGHTH REVISED SHEET
NO. 6.080

GENERAL SERVICE - DEMAND

SCHEDULE: GSD

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATES:

STANDARD

OPTIONAL

Basic Service Charge:

Secondary Metering Voltage \$ ~~—30.10~~1.07
 per day
 Primary Metering Voltage ~~\$—430.44~~5.93
 per day
 Subtrans. Metering Voltage ~~\$—993.27~~17.34
 per day

Basic Service Charge:

Secondary Metering Voltage \$ ~~—3~~1.07
 per day
 Primary Metering Voltage ~~\$—130.44~~
 Subtrans. Metering Voltage ~~\$—5.93~~per day
~~\$—17.34~~per
day

Demand Charge:

~~\$10.92~~13.75 per kW of billing demand

Demand Charge:

\$0.00 per kW of billing demand

Energy Charge:

~~1.58~~90.730 ¢ per kWh

Energy Charge:

~~6.59~~57.058 ¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081

ISSUED BY: ~~N. G. Tower~~A. D. Collins,
 President

DATE EFFECTIVE: ~~January 1, 2021~~



TWENTY-FIFTH-SIXTH REVISED SHEET NO. 6.081
CANCELS TWENTY-FOURTH-FIFTH REVISED SHEET
NO. 6.081

Continued from Sheet No. 6.080

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

~~**POWER FACTOR:** Power factor will be calculated for customers with measured demands of 1,000 kW or more in any one billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy~~

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, ~~Power Factor billing,~~ and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, ~~Power Factor billing,~~ and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When a customer under the standard rate takes service at primary voltage, a discount of ~~94.48¢~~ 0.9448¢ per kW of billing demand will apply. A discount of ~~\$2,812.05~~ 2.81205¢ per kW of billing demand will apply when a customer under the standard rate takes service at subtransmission or higher voltage.

When a customer under the optional rate takes service at primary voltage, a discount of ~~0.240122¢~~ 0.240122¢ per kWh will apply. A discount of ~~0.735523¢~~ 0.735523¢ per kWh will apply when a customer under the optional rate takes service at subtransmission or higher voltage.

Continued to Sheet No. 6.082

ISSUED BY: ~~N. G. Tower~~ A. D. Collins,
President

DATE EFFECTIVE: January 1, 2021



TWELFTH-THIRTEENTH REVISED SHEET NO. 6.082
CANCELS ELEVENTH-TWELFTH REVISED SHEET NO. 6.082

Continued from Sheet No. 6.081

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~72-67~~¢ per kW of billing demand for customers taking service under the standard rate and ~~0.482170~~¢/kWh for customer taking service under the optional rate. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023

ISSUED BY: ~~N. G. Tower~~A. D. Collins,
President

DATE EFFECTIVE: ~~January 1, 2021~~



TWENTY-~~SIXTH~~ SEVENTH REVISED SHEET NO. 6.085
CANCELS TWENTY-~~FIFTH~~ SIXTH REVISED SHEET NO.
6.085

INTERRUPTIBLE SERVICE
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)

SCHEDULE: ~~IS~~

AVAILABLE: ~~Entire Service Area.~~

APPLICABLE: ~~To be eligible for service under Rate Schedule IS, a customer must have been taking interruptible service under rate schedules IS 1, IST 1, IS 3, IST 3, SBI 1, or SBI 3 on May 6, 2009 and have signed the Agreement for the Purchase of Industrial Load Management Service under Rate Schedule GSLM 2. When electric service is desired at more than one location, each such location or point of delivery shall be considered as a separate customer. Resale not permitted.~~

CHARACTER OF SERVICE: ~~The electric energy supplied under this schedule is three phase primary voltage or higher.~~

LIMITATION OF SERVICE: ~~Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.~~

MONTHLY RATE:

Basic Service Charge:

Primary Metering Voltage ~~_____~~ \$ ~~624.05~~
Subtransmission Metering Voltage ~~_____~~ \$~~2,379.85~~

Demand Charge:

~~\$4.07 per KW of billing demand~~

Energy Charge:

~~2.513¢ per KWH~~

RESERVED FOR FUTURE USE

~~Continued to Sheet No. 6.086~~

ISSUED BY: ~~N. G. Tower~~ A. D. Collins,
President

DATE EFFECTIVE: ~~January 1, 2021~~



TWENTY-~~FOURTH~~FIFTH REVISED SHEET NO. 6.086
CANCELS TWENTY-~~THIRD~~FOURTH REVISED SHEET
NO. 6.086

~~Continued from Sheet No. 6.085~~

~~**BILLING DEMAND:** The highest measured 30-minute interval KW demand during the month.~~

~~**MINIMUM CHARGE:** The Basic Service Charge and any Minimum Charge associated with optional riders.~~

~~**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.~~

~~**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charge will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.~~

~~**DELIVERY VOLTAGE CREDIT:** When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of \$1.14 per KW of billing demand will apply.~~

~~**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be \$1.62 per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution in aid of construction.~~

~~**RESERVED FOR FUTURE USE**~~

~~Continued to Sheet No. 6.087~~

ISSUED BY: ~~N. G. Tower~~A. D. Collins,
President

DATE EFFECTIVE: ~~January 1, 2021~~



FIRST ~~SECOND~~ REVISED SHEET NO. 6.087
CANCELS ~~ORIGINAL FIRST REVISED~~ SHEET NO. 6.087

~~Continued from Sheet No. 6.087~~

~~**FUEL CHARGE:** See Nos. 6.020 and 6.022.~~

~~**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.~~

~~**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.~~

~~**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.~~

~~**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.~~

~~**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.~~

~~**PAYMENT OF BILLS:** See Sheet No. 6.023.~~

~~**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.~~

RESERVED FOR FUTURE USE

ISSUED BY: ~~N. G. Tower~~A. D. Collins,
President

DATE EFFECTIVE: ~~January 1, 2021~~



NINTH-TENTH REVISED SHEET
NO. 6.140
CANCELS EIGHTH-NINTH
REVISED SHEET NO. 6.140

GENERAL SERVICE - LARGE DEMAND
PRIMARY

SCHEDULE: GSLDPR

AVAILABLE: Entire Service Area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase, at primary voltage.

LIMITATION OF SERVICE: -Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$ 19.36 per day

Demand Charge: \$ 11.50 per kW of billing demand

Energy Charge: 1.034¢ per kWh
RESERVED FOR FUTURE USE

Continued to Sheet No. 6.145

ISSUED BY: C. R. BlackA. D. Collins,
President

DATE EFFECTIVE: May 7, 2009



ORIGINAL SHEET NO. 6.145

Continued from Sheet No. 6.140

BILLING DEMAND: The highest measured 30-minute interval kW demand during the month.

MINIMUM CHARGE: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor billing and Emergency Relay Power Supply Charge.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 67¢ per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



ORIGINAL SHEET NO. 6.160

**GENERAL SERVICE - LARGE DEMAND
SUBTRANSMISSION**

SCHEDULE: GSLDSU

AVAILABLE: Entire Service Area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase, at subtransmission voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$ 83.22 a day

Demand Charge: \$ 8.99 per kW of billing demand

Energy Charge: 1.142¢ per kWh

Continued to Sheet No. 6.165

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



ORIGINAL SHEET NO. 6.165

Continued from Sheet No. 6.160

BILLING DEMAND: The highest measured 30-minute interval kW demand during the month.

MINIMUM CHARGE: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 67¢ per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



THIRTY-~~FOURTH~~^{FIFTH} REVISED SHEET NO. 6.290
CANCELS THIRTY-~~THIRD~~^{FOURTH} REVISED SHEET NO. 6.290

CONSTRUCTION SERVICE

SCHEDULE: CS

AVAILABLE: Entire service area.

APPLICABLE: Single phase temporary service used primarily for construction purposes.

LIMITATION OF SERVICE: Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

MONTHLY RATES:

Basic Service Charge: ~~\$18.06~~^{60.74} per day

Energy and Demand Charge: ~~5.49~~^{66.634} ¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

MISCELLANEOUS: A Temporary Service Charge of ~~\$260.00~~^{320.00} shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities for construction poles. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: ~~N. G. Tower~~^{A. D. Collins},
President

DATE EFFECTIVE: ~~January 1, 2021~~



TWENTY-~~EIGHTH~~NINTH REVISED SHEET NO. 6.320
CANCELS TWENTY-~~SEVENTH~~EIGHTH REVISED SHEET
NO. 6.320

**TIME-OF-DAY
GENERAL SERVICE - NON DEMAND
(OPTIONAL)**

SCHEDULE: GST

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted.

MONTHLY RATES:

Basic Service Charge:

~~\$20.07~~0.74 per day

Energy and Demand Charge:

~~12.59~~10.393-¢ per kWh during peak hours

~~3.05~~35.343-¢ per kWh during off-peak hours

Continued to Sheet No. 6.321

ISSUED BY: ~~N. G. Tower~~A. D. Collins,
President

DATE EFFECTIVE: ~~January 1, 2021~~



TWENTY-~~THIRD~~-FOURTH REVISED SHEET NO. 6.321
CANCELS TWENTY-~~SECOND~~-~~THIRD~~ REVISED SHEET
NO. 6.321

Continued from Sheet No. 6.320

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u>	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
(Monday-Friday)		and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

MINIMUM CHARGE: The Basic Service Charge.

~~**BASIC SERVICE CHARGE CREDIT:** Any customer who makes a one time contribution in aid of construction of \$94.00 (lump sum meter payment), shall receive a credit of \$2.01 per month. This contribution in aid of construction will be subject to a partial refund if the customer terminates service on this optional time of day rate.~~

TERMS OF SERVICE: A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.~~169~~170 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

Continued to Sheet No. 6.322

ISSUED BY: ~~N. G. Tower~~A. D. Collins,
President

DATE EFFECTIVE: ~~January 1, 2021~~



SECOND-THIRD REVISED SHEET NO. 6.322
CANCELS **FIRST-SECOND** REVISED SHEET NO. 6.322

Continued from Sheet No. 6.321

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: ~~N. G. Tower~~ A. D. Collins,
President

DATE EFFECTIVE: ~~January 1, 2021~~



~~TWENTY-NINTH~~THIRTIETH REVISED SHEET NO. 6.330
CANCELS TWENTY-~~EIGHTH~~NINTH REVISED SHEET
NO.6.330

**TIME-OF-DAY
GENERAL SERVICE - DEMAND
(OPTIONAL)**

SCHEDULE: GSDT

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATES:

Basic Service Charge:

Secondary Metering Voltage	\$- 30.10 <u>1.07</u> per day
Primary Metering Voltage	\$- 130.44 <u>5.93</u> per day
Subtransmission Metering Voltage	\$- 993.27 <u>17.34</u> per day

Demand Charge:

~~\$3.494.40~~ per kW of billing demand, plus
~~\$7.148.99~~ per kW of peak billing demand

Energy Charge:

~~2.908~~1.183-¢ per kWh during peak hours
~~1.049~~0.566-¢ per kWh during off-peak hours

Continued to Sheet No. 6.331

ISSUED BY: ~~N. G. Tower~~A. D. Collins,
President

DATE EFFECTIVE: ~~January 1, 2021~~



TWENTY-~~FOURTH~~FIFTH REVISED SHEET NO. 6.332
CANCELS TWENTY-~~THIRD~~FOURTH REVISED SHEET
NO. 6.332

Continued from Sheet No. 6.331

POWER FACTOR: ~~Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy~~

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, ~~Power Factor billing,~~ and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, ~~Power Factor billing,~~ and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage a discount of ~~9448¢~~ per kW of billing demand will apply. When the customer takes service at subtransmission or higher voltage, a discount of \$~~2.842.05~~ per kW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~72-67¢~~ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: ~~N. G. Tower~~ A. D. Collins,
President

DATE EFFECTIVE: January 1, 2021



TWENTY-~~SIXTH~~ SEVENTH REVISED SHEET NO. 6.340
CANCELS TWENTY-~~FIFTH~~ SIXTH REVISED SHEET NO.
6.340

TIME OF DAY
INTERRUPTIBLE SERVICE
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)

SCHEDULE: ~~IST~~

AVAILABLE: ~~Entire Service Area.~~

APPLICABLE: ~~To be eligible for service under Rate Schedule IST, a customer must have been taking interruptible service under rate schedules IS 1, IST 1, IS 3, IST 3, SBI 1, or SBI 3 on May 6, 2009 and have signed the Agreement for the Purchase of Industrial Load Management Service under Rate Schedule GSLM 2. When electric service is desired at more than one location, each such location or point of delivery shall be considered as a separate customer. Resale not permitted.~~

CHARACTER OF SERVICE: ~~The electric energy supplied under this schedule is three phase primary voltage or higher.~~

LIMITATION OF SERVICE: ~~Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.~~

Basic Service Charge:

Primary Metering Voltage	\$ 624.05
Subtransmission Metering Voltage	\$2,379.85

Demand Charge:

~~\$4.07 per KW of billing demand~~

Energy Charge:

~~2.513¢ per KWH~~

RESERVED FOR FUTURE USE

~~Continued to Sheet No. 6.345~~

ISSUED BY: ~~N. G. Tower~~ A. D. Collins,
President

DATE EFFECTIVE: ~~January 1, 2021~~



FOURTH ~~FIFTH~~ REVISED SHEET NO. 6.345
CANCELS ~~THIRD~~ **FOURTH** REVISED SHEET NO. 6.345

~~Continued from Sheet No. 6.340~~

~~**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)~~

~~Peak Hours: April 1 – October 31 November 1 – March 31
(Monday – Friday) 12:00 Noon – 9:00 PM 6:00 AM – 10:00 AM
and
6:00 PM – 10:00 PM~~

~~Off Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off peak.~~

~~**BILLING DEMAND:** The highest measured 30 minute interval KW demand during the billing period.~~

~~**MINIMUM CHARGE:** The Basic Service Charge and any Minimum Charge associated with optional riders.~~

~~**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.~~

RESERVED FOR FUTURE USE

~~Continued to Sheet No. 6.350~~

ISSUED BY: ~~N. G. Tower~~ A. D. Collins,
President

DATE EFFECTIVE: January 1, 2020



THIRTIETH-THIRTY-FIRST REVISED SHEET NO. 6.350
CANCELS THIRTIETH TWENTY-NINTH REVISED SHEET
NO. 6.350

Continued from Sheet No. 6.345

METERING VOLTAGE ADJUSTMENT: ~~When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charge will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.~~

DELIVERY VOLTAGE CREDIT: ~~When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of \$1.14 per KW of billing demand will apply.~~

EMERGENCY RELAY POWER SUPPLY CHARGE: ~~The monthly charge for emergency relay power supply service shall be \$1.62 per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution in aid of construction.~~

FUEL CHARGE: ~~See Sheet Nos. 6.020 and 6.022.~~

ENERGY CONSERVATION RECOVERY CHARGE: ~~See Sheet Nos. 6.021 and 6.022.~~

CAPACITY RECOVERY CHARGE: ~~See Sheet Nos. 6.020 and 6.022.~~

ENVIRONMENTAL RECOVERY CHARGE: ~~See Sheet Nos. 6.020 and 6.022.~~

FLORIDA GROSS RECEIPTS TAX: ~~See Sheet No. 6.023.~~

FRANCHISE FEE CHARGE: ~~See Sheet No. 6.023.~~

PAYMENT OF BILLS: ~~See Sheet No. 6.023.~~

STORM PROTECTION PLAN RECOVERY CHARGE: ~~See Sheet Nos. 6.021 and 6.023.~~

RESERVED FOR FUTURE USE

ISSUED BY: ~~N. G. Tower~~ A. D. Collins,
President

DATE EFFECTIVE: January 1, 2021



NINTH-TENTH REVISED SHEET
NO. 6.370
CANCELS **EIGHTH-NINTH**
REVISED SHEET NO. 6.370

TIME-OF-DAY
GENERAL SERVICE LARGE - DEMAND
PRIMARY
(OPTIONAL)

SCHEDULE: GSLDTPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$19.36 a day

Demand Charge:

\$3.65 per kW of billing demand, plus

\$7.82 per kW of peak billing demand

Energy Charge:

1.571¢ per kWh during peak hours

0.840¢ per kWh during off-peak hours

Continued to Sheet No. 6.375
RESERVED FOR FUTURE USE

ISSUED BY: G. R. BlackA. D. Collins,
President

DATE EFFECTIVE: May 7, 2009



ORIGINAL SHEET NO. 6.375

Continued from Sheet No. 6.370

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

Peak Hours:	April 1 - October 31	November 1 - March 31
(Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
		and
		6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

PEAK BILLING DEMAND: The highest measured 30-minute interval kW demand during peak hours in the billing period.

MINIMUM CHARGE: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.380

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



ORIGINAL SHEET NO. 6.380

Continued from Sheet No. 6.375

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission voltage or higher, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 67¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



FIFTH-SIXTH REVISED SHEET
NO. 6.400
CANCELS **FOURTH-FIFTH**
REVISED SHEET NO. 6.400

TIME-OF-DAY
GENERAL SERVICE LARGE - DEMAND
SUBTRANSMISSION

SCHEDULE: GSLDTSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$83.22 a day

Demand Charge:

\$2.86 per kW of billing demand, plus
\$6.10 per kW of peak billing demand

Energy Charge:

1.375¢ per kWh during peak hours
1.069¢ per kWh during off-peak hours

Continued to Sheet No. 6.405
RESERVED FOR FUTURE USE

ISSUED BY: C. R. BlackA. D. Collins,
President

DATE EFFECTIVE: May 7, 2009



ORIGINAL SHEET NO. 6.405

Continued from Sheet No. 6.400

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

Peak Hours:	April 1 - October 31	November 1 - March 31
(Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
		and
		6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

PEAK BILLING DEMAND: The highest measured 30-minute interval kW demand during peak hours in the billing period.

MINIMUM CHARGE: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.410

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



ORIGINAL SHEET NO. 6.410

Continued from Sheet No. 6.405

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 67¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



FOURTEENTH ~~FIFTEENTH~~ REVISED SHEET NO. 6.565
CANCELS ~~FOURTEENTH~~ THIRTEENTH REVISED SHEET
NO. 6.565

Continued from Sheet No. 6.560

MONTHLY RATES:

Basic Service Charge: ~~\$15.05~~ \$0.70 per day

Energy and Demand Charges: ~~5.5396~~ 0.084 ¢ per kWh (for all pricing periods)

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

DETERMINATION OF PRICING PERIODS: Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P₁ (Low Cost Hours), P₂ (Moderate Cost Hours) and P₃ (High Cost Hours) are as follows:

May through October	P₁	P₂	P₃
Weekdays	11 P.M. to 6 A.M.	6 A.M. to 1 P.M. 6 P.M. to 11 P.M.	1 P.M. to 6 P.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----
November through April	P₁	P₂	P₃
Weekdays	11 P.M. to 5 A.M.	5 A.M. to 6 A.M. 10 A.M. to 11 P.M.	6 A.M. to 10 A.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----

The pricing periods for price level P₄ (Critical Cost Hours) shall be determined at the sole discretion of the Company. Level P₄ hours shall not exceed 134 hours per year.

Continued to Sheet No. 6.570



SIXTEENTH-SEVENTEENTH REVISED SHEET NO. 6.600
 CANCELS **FIFTEENTH-SIXTEENTH** REVISED SHEET NO. 6.600

FIRM- STANDBY AND SUPPLEMENTAL SERVICE
DEMAND

SCHEDULE: SBFSBD

AVAILABLE: Entire service area.

APPLICABLE: To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts, and who take firm service from the utility Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm-Standby and Supplemental Service. (See Sheet No. 7.600)

MONTHLY RATES:

Daily Basic Service Charge:

Secondary Metering Voltage	\$ 55.181.89
Primary Metering Voltage	\$ 155.516.75
Subtransmission Metering Voltage	\$ 1,018.36 <u>18.16</u>

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ ~~1.681.70~~ per kW/Month of Standby Demand
 (Local Facilities Reservation Charge)

plus the greater of:

\$ ~~1.551.65-~~ per kW/Month of Standby Demand
 (Power Supply Reservation Charge) or
 \$ ~~0.620.65~~ per kW/Day of Actual Standby Billing Demand
 (Power Supply Demand Charge)

Energy Charge:

~~0.9170.850~~ ¢ per Standby kWh

Continued to Sheet No. 6.601

ISSUED BY: ~~N. G. Tower~~ A. D. Collins,
 President

DATE EFFECTIVE: January 1, 2021



NINETEENTH-TWENTIETH REVISED SHEET NO. 6.601
CANCELS EIGHTEENTH-NINETEENTH REVISED SHEET
NO. 6.601

Continued from Sheet No. 6.600

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ 13.75 per kW-Month of Supplemental Billing Demand (Supplemental
Billing Demand Charge)

Energy Charge:

-1.5890.730 ¢ _____ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u>	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
(Monday-Friday)		and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602

ISSUED BY: ~~N. G. Tower~~ A. D. Collins,
President

DATE EFFECTIVE: January 1, 2021



SEVENTH EIGHTH REVISED SHEET NO. 6.602
CANCELS SIXTH SEVENTH REVISED SHEET NO. 6.602

Continued from Sheet No. 6.601

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of ~~Firm~~ Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a ~~firm~~ non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.603

ISSUED BY: ~~N. G. Tower~~ A. D. Collins,
President

DATE EFFECTIVE: ~~January 1, 2020~~



TWENTIETH-TWENTY-FIRST REVISED SHEET NO. 6.603
CANCELS ~~NINETEENTH-TWENTIETH~~ REVISED SHEET
NO. 6.603

Continued from Sheet No. 6.602

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage, a discount of ~~94.48~~¢ per kW of Supplemental Demand and ~~63¢~~\$1.29 per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of ~~\$2.84~~\$2.05 per kW of Supplemental Demand and ~~\$1.97~~\$1.70 per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~72-67~~¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule ~~SBFSBD~~. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule ~~SBFSBD~~.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: ~~N. G. Tower~~A. D. Collins,
President

DATE EFFECTIVE: ~~January 1, 2021~~



THIRTEENTH-FOURTEENTH REVISED SHEET NO. 6.605
CANCELS ~~TWELFTH-THIRTEENTH~~ REVISED SHEET NO. 6.605

TIME-OF-DAY
~~FIRM~~ STANDBY AND SUPPLEMENTAL DEMAND SERVICE
(OPTIONAL)

SCHEDULE: ~~SBFT~~SBDT

AVAILABLE: Entire service area.

APPLICABLE: To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. – Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of ~~Firm~~ Standby and Supplemental Service. (See Sheet No. 7.600)

MONTHLY RATES:

Daily Basic Service Charge:

Secondary Metering Voltage	\$ —55.18 <u>1.89</u>
Primary Metering Voltage	\$ —155.51 <u>6.75</u>
Subtransmission Metering Voltage	\$ 1,018.36 <u>18.16</u>

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ ~~—1.68~~1.70 per kW/-Month of Standby Demand
(Local Facilities Reservation Charge)
plus the greater of:
\$ ~~—1.55~~1.65 per kW/-Month of Standby Demand
(Power Supply Reservation Charge) or
\$ ~~—0.62~~0.65 per kW/-Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

~~—0.91~~0.85 ¢ per Standby kWh

Continued to Sheet No. 6.606

ISSUED BY: ~~N. G. Tower~~A. D. Collins,
President

DATE EFFECTIVE: January 1, 2021



SIXTEENTH-SEVENTEENTH REVISED SHEET NO. 6.606
CANCELS ~~FIFTEENTH-SIXTEENTH~~ REVISED SHEET NO. 6.606

Continued from Sheet No. 6.605

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

~~\$3.494.40~~ per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
~~\$7.148.99-~~ per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

~~2.9081.183-~~¢ per Supplemental kWh during peak hours
~~1.0490.566-~~¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u>	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
(Monday-Friday)		and
		6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Continued to Sheet No. 6.607

ISSUED BY: ~~N. G. Tower~~ A. D. Collins,
 President

DATE EFFECTIVE: ~~January 1, 2021~~



**~~THIRD-FOURTH~~ REVISED SHEET
NO. 6.607
CANCELS ~~SECOND-THIRD~~
REVISED SHEET NO. 6.607**

Continued from Sheet No. 6.606

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Supplemental Peak Billing Demand - The amount, if any, by which the highest Peak Site Load during any 30-minute interval in the peak hours exceeds Normal Generation, but no greater than Metered Peak Demand.

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Peak Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge and any Minimum Charge associated with optional riders.

Continued to Sheet No. 6.608

ISSUED BY: G. L. Gillette A. D. Collins,
President

DATE EFFECTIVE: November 1, 2013



SEVENTEEN-EIGHTEENTH REVISED SHEET NO. 6.608
CANCELS ~~SIXTEENTH-SEVENTEENTH~~ REVISED SHEET
NO. 6.608

Continued from Sheet No. 6.607

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a ~~firm~~ non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage, a discount of ~~9448~~¢ per kW of Supplemental Demand and ~~63~~¢ \$1.29 per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of ~~\$2,842.05~~ per kW of Supplemental Demand and ~~\$4,971.70~~ per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~7267~~¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.609

ISSUED BY: ~~N. G. Tower~~ A. D. Collins,
President

DATE EFFECTIVE: January 1, 2021



FIRST ~~SECOND~~ REVISED SHEET NO. 6.609
CANCELS ~~ORIGINAL FIRST REVISED~~ SHEET NO. 6.609

Continued from Sheet No. 6.608

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: ~~N. G. Tower~~ A. D. Collins,
President

DATE EFFECTIVE: ~~January 1, 2021~~



SEVENTH ~~EIGHTH~~ REVISED
SHEET NO. 6.610
CANCELS ~~SIXTH~~ REVISED
SEVENTH REVISED SHEET NO.
6.610

STANDBY- LARGE - DEMAND
PRIMARY

SCHEDULE: SBLDPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Basic Service Charge: \$20.18 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$1.29 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:
\$1.38 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or

\$0.55 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.850¢ per Standby kWh

Continued to Sheet No. 6.615
RESERVED FOR FUTURE USE

ISSUED BY: G. R. BlackA. D. Collins,
President

DATE EFFECTIVE: May 7, 2009



ORIGINAL SHEET NO. 6.615

Continued from Sheet No. 6.610

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ 11.50 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.034¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u>	<u>12:00 Noon - 9:00 PM</u>	<u>6:00 AM - 10:00 AM</u>
<u>(Monday-Friday)</u>		<u>and</u>
		<u>6:00 PM - 10:00 PM</u>

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during a 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.620

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**NINTH-TENTH REVISED SHEET
NO. 6.620
CANCELS ~~EIGHTH-NINTH~~
REVISED SHEET NO. 6.620**

Continued from Sheet No. 6.615

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.625
RESERVED FOR FUTURE USE

ISSUED BY: C. R. BlackA. D. Collins,
President

DATE EFFECTIVE: May 7, 2009



SIXTH SEVENTH REVISED
SHEET NO. 6.625
CANCELS FIFTH SIXTH REVISED
SHEET NO. 6.625

Continued from Sheet No. 6.625

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 67¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBLDPR. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDPR.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: ~~C. R. Black~~ A. D. Collins,
President

DATE EFFECTIVE: ~~May 7, 2009~~



~~SIXTH~~ SEVENTH REVISED
SHEET NO. 6.625
CANCELS ~~FIFTH~~ SIXTH REVISED
SHEET NO. 6.625

~~RESERVED FOR FUTURE USE~~

ISSUED BY: ~~C. R. Black~~ A. D. Collins,
President

DATE EFFECTIVE: ~~May 7, 2009~~



ORIGINAL SHEET NO. 6.630

**STANDBY-LARGE DEMAND
SUBTRANSMISSION**

SCHEDULE: SBLDSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$84.04 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$0.83 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$1.08 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
\$0.43 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.850¢ per Standby kWh

Continued to Sheet No. 6.635

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



ORIGINAL SHEET NO. 6.635

Continued from Sheet No. 6.630

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ 8.99 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.142¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u>	<u>12:00 Noon - 9:00 PM</u>	<u>6:00 AM - 10:00 AM</u>
<u>(Monday-Friday)</u>		<u>and</u>
		<u>6:00 PM - 10:00 PM</u>

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.640

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



ORIGINAL SHEET NO. 6.640

Continued from Sheet No. 6.635

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.645

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



ORIGINAL SHEET NO. 6.645

Continued from Sheet No. 6.640

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 67¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBLDSU. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDSU.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



ORIGINAL SHEET NO. 6.650

TIME-OF-DAY
STANDBY AND SUPPLEMENTAL SERVICE
LARGE-DEMAND
PRIMARY
(OPTIONAL)

SCHEDULE: SBLDTPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$20.18 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$1.29 per kW/Month of Standby Demand

(Local Facilities Reservation Charge)

plus the greater of:

\$1.38 per kW/Month of Standby Demand

(Power Supply Reservation Charge) or

\$0.55 per kW/Day of Actual Standby Billing Demand

(Power Supply Demand Charge)

Energy Charge:

0.850¢ per Standby kWh

Continued to Sheet No. 6.655

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



ORIGINAL SHEET NO. 6.655

Continued from Sheet No. 6.650

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

<u>\$ 3.65</u>	<u>per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus</u>
<u>\$ 7.82</u>	<u>per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)</u>

Energy Charge:

<u>1.571¢</u>	<u>per Supplemental kWh during peak hours</u>
<u>0.840¢</u>	<u>per Supplemental kWh during off-peak hours</u>

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u>	<u>12:00 Noon - 9:00 PM</u>	<u>6:00 AM - 10:00 AM</u>
<u>(Monday-Friday)</u>		<u>and</u>
		<u>6:00 PM - 10:00 PM</u>

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Continued to Sheet No. 6.660

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



ORIGINAL SHEET NO. 6.660

Continued from Sheet No. 6.655

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Supplemental Peak Billing Demand - The amount, if any, by which the highest Peak Site Load during any 30-minute interval in the peak hours exceeds Normal Generation, but no greater than Metered Peak Demand.

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Peak Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.665

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



ORIGINAL SHEET NO. 6.665

Continued from Sheet No. 6.660

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Power Factor Billing and Emergency Relay Power Supply Charge.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 67¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



ORIGINAL SHEET NO. 6.670

TIME-OF-DAY
STANDBY AND SUPPLEMENTAL SERVICE
LARGE-DEMAND
SUBTRANSMISSION
(OPTIONAL)

SCHEDULE: SBLDTSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take service from the utility. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$ 84.04 per day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 0.83 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)
plus the greater of:
\$ 1.08 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
\$ 0.43 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.850¢ per Standby kWh

Continued to Sheet No. 6.675

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



ORIGINAL SHEET NO. 6.675

Continued from Sheet No. 6.670

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

<u>\$2.86</u>	<u>per kW/Month of Supplemental Demand (Supplemental Billing Demand Charge), plus</u>
<u>\$6.10</u>	<u>per kW/Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)</u>

Energy Charge:

<u>1.375¢</u>	<u>per Supplemental kWh during peak hours</u>
<u>1.069¢</u>	<u>per Supplemental kWh during off-peak hours</u>

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u>	<u>12:00 Noon - 9:00 PM</u>	<u>6:00 AM - 10:00 AM</u>
<u>(Monday-Friday)</u>		<u>and</u>
		<u>6:00 PM - 10:00 PM</u>

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Continued to Sheet No. 6.680

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



ORIGINAL SHEET NO. 6.680

Continued from Sheet No. 6.675

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Supplemental Peak Billing Demand - The amount, if any, by which the highest Peak Site Load during any 30-minute interval in the peak hours exceeds Normal Generation, but no greater than Metered Peak Demand.

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Peak Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.685

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



ORIGINAL SHEET NO. 6.685

Continued from Sheet No. 6.680

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 67¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



FOURTEENTH ~~FIFTEENTH~~ REVISED SHEET NO. 6.700
CANCELS ~~THIRTEENTH~~ FOURTEENTH REVISED SHEET
NO. 6.700

~~INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE~~
~~(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)~~

SCHEDULE: ~~SBI~~

AVAILABLE: ~~Entire service area.~~

APPLICABLE: ~~Required for all self-generating customers eligible for service under rate schedules IS or IST whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to self-generating customers eligible for service under rate schedules IS or IST whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. To be eligible for service under this rate schedule, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service. Resale not permitted.~~

CHARACTER OF SERVICE: ~~The electric energy supplied under this schedule is three phase primary voltage or higher~~

LIMITATION OF SERVICE: ~~A customer taking service under this tariff must sign the Tariff Agreement for the Purchase of Standby and Supplemental Service~~

MONTHLY RATE:

Basic Service Charge:

Primary Metering Voltage _____ \$649.14
Subtransmission Metering Voltage _____ \$2,404.93

Demand Charge:

~~\$4.07 per KW Month of Supplemental Demand (Supplemental Demand Charge)~~
~~\$1.39 per KW Month of Standby Demand (Local Facilities Reservation Charge)~~

~~plus the greater of:~~

~~\$1.20 per KW Month of Standby Demand (Power Supply Reservation Charge); or~~
~~\$0.48 per KW Day of Actual Standby Billing Demand (Power Supply Demand Charge)~~

Continued to Sheet No. 6.705
RESERVED FOR FUTURE USE

ISSUED BY: ~~N. G. Tower~~ A. D. Collins,
President

DATE EFFECTIVE: ~~January 1, 2021~~



~~SIXTH-SEVENTH~~ REVISED SHEET NO. 6.705
CANCELS ~~FIFTH-SIXTH~~ REVISED SHEET NO. 6.705

~~Continued from Sheet No. 6.700~~

~~Energy Charge:~~

~~2.513¢ per Supplemental KWH~~

~~1.009¢ per Standby KWH~~

~~DEFINITIONS OF THE USE PERIODS:~~ ~~All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)~~

~~Peak Hours:~~ ~~April 1 – October 31 – November 1 – March 31~~
~~12:00 Noon – 9:00 PM – 6:00 AM – 10:00 AM~~
~~(Monday-Friday) – and~~
~~6:00 PM – 10:00 PM~~

~~Off-Peak Hours:~~ ~~All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off peak.~~

~~BILLING UNITS:~~

~~Demand Units:~~ ~~Metered Demand – The highest measured 30-minute interval KW demand served by the company during the month.~~

~~Site Load – The highest KW total of Customer generation plus deliveries by the Company less deliveries to the company, occurring in the same 30-minute interval, during the month.~~

~~Normal Generation – The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.~~

~~Supplemental Demand – The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.~~

~~Continued to Sheet No. 6.710~~

~~RESERVED FOR FUTURE USE~~

ISSUED BY: ~~N. G. Tower~~ A. D. Collins,
President

DATE EFFECTIVE: ~~January 1, 2020~~



THIRD-FOURTH REVISED SHEET
NO. 6.710
CANCELS SECOND-THIRD
REVISED SHEET NO. 6.710

~~Continued from Sheet No. 6.705~~

~~Contract Standby Demand — As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.~~

~~Standby Demand — The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Demand, but no greater than Normal Generation.~~

~~Actual Standby Billing Demand — The summation of the daily amounts by which the highest on-peak measured 30-minute interval KW demands served by the Company exceed the monthly Supplemental Demand.~~

~~Energy Units: — Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental KWH. The remaining energy shall be billed as Standby KWH.~~

~~**MINIMUM CHARGE:** The Basic Service Charge, Local Facilities Reservation Charge, and Bulk Transmission Reservation Charge.~~

RESERVED FOR FUTURE USE

~~Continued to Sheet No. 6.715~~

ISSUED BY: ~~G. L. Gillette~~ A. D. Collins,
President

DATE EFFECTIVE: November 1, 2013



ELEVENTH-TWELFTH REVISED SHEET NO. 6.715
CANCELS ~~TENTH-ELEVENTH~~ REVISED SHEET NO. 6.715

~~Continued from Sheet No. 6.710~~

~~**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.~~

~~**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the standby and supplemental demand charges, energy charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charges.~~

~~**DELIVERY VOLTAGE CREDIT:** When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of \$1.14 per KW of Supplemental Demand and 34¢ per KW of Standby Demand will apply.~~

~~**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be \$1.62 per KW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution in aid of construction.~~

~~**FUEL CHARGE:** Supplemental energy may be billed at either standard or time of day fuel rates at the option of the customer. See Sheet Nos. 6.020 and 6.022.~~

~~**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.~~

~~**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.~~

~~**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.~~

~~**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.~~

~~**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.~~

~~**PAYMENT OF BILLS:** See Sheet No. 6.023.~~

~~**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.~~

RESERVED FOR FUTURE USE

ISSUED BY: ~~N. G. Tower~~ A. D. Collins,
President

DATE EFFECTIVE: January 1, 2021



FIRST-SECOND REVISED SHEET
NO. 6.725
CANCELS ORIGINAL FIRST
REVISED SHEET NO. 6.725

Continued from Sheet No. 6.720

DESCRIPTION: A credit based on the percentages below will be applied to the base demand charges and base energy charges of the Customer's otherwise applicable rate schedule associated with the Customer's New Load:

Year 1 – 20% reduction in base demand and energy charges*	
Year 2 – 15%	“
Year 3 – 10%	“
Year 4 – 5%	“
Year 5 – 0%	“

*All other charges including basic service, fuel cost recovery, capacity cost recovery, conservation cost recovery, and environmental cost recovery and storm protection plan cost recovery will also be based on the Customer's otherwise applicable rate. The otherwise applicable rates may be any of the following: GSD, GSDT, GSLDPR, GSLDSU, GSLDTPR or GSLDTSU. Any Customer taking service under the CISR Rider is ineligible to take service under this EDR Rider.

The credit will begin once the Customer has achieved the minimum load and job requirements.

TERM OF SERVICE: The Customer agrees to a five-year contract term. Service under this Rider will terminate at the end of the fifth year.

The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: 1) maintain the level of employment specified in the Customer's Service Agreement and/or 2) purchase from the Company the amount of load specified in the Customer's Service Agreement may be considered grounds for termination.

PROVISIONS FOR EARLY TERMINATION: If the Company terminates service under this Rider for the Customer's failure to comply with its provisions, the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.

If the Customer opts to terminate service under this Rider before the term of service specified in the Service Agreement the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.

The Service Agreement will automatically terminate if the minimum load and job requirements has not been achieved within 120 days of the effective date of the Service Agreement.

RULES AND REGULATIONS: Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

ISSUED BY: ~~G. L. Gillette~~ A. D. Collins,
President

DATE EFFECTIVE: ~~May 5, 2016~~



ORIGINAL FIRST REVISED SHEET
NO. 6.740
CANCELS ORIGINAL SHEET NO.
6.740

COMMERCIAL/ INDUSTRIAL SERVICE RIDER

SCHEDULE: CISR-2

AVAILABLE: Entire Service Area. Available, at the Company's option, to non-residential customers currently taking firm service or qualified to take firm service under the Company's Tariff Schedules GSD or GSDT, GSLDPR, GSLDSU, GSLDTPR and GSLDTSU. Customers desiring to take service under this rider must make a written request for service. Such request shall be subject to the Company's approval with the Company under no obligation to grant service under this rider. Resale not permitted.

This rider will be closed to further subscription by eligible customers when one of the two conditions has occurred: (1) The total capacity subject to executed Contract Service Arrangements ("CSAs") reaches 500 megawatts of connected load or (2) The Company has executed twenty-five (25) CSAs with eligible customers under this rider. These limitations on subscription can be removed or revised by the Commission at any time upon good cause having been shown by the Company.

The Company is not authorized by the Florida Public Service Commission to offer a CSA under this rate schedule in order to shift existing load currently being served by a Florida electric utility pursuant to a tariff rate schedule on file with the Florida Public Service Commission away from that utility to Tampa Electric Company.

APPLICABLE: Service provided under this optional rider shall be applicable to all, or a portion of the customer's existing or projected electric service requirements which the customer and the Company have determined, but for the application of this rider, would not be served by the Company and which otherwise qualifies for such service under the terms and conditions set forth herein ("Applicable Load"). Two categories of Applicable Load shall be recognized: Retained Load (existing load at an existing location) and New Load (all other Applicable Load).

Applicable Load must be served behind a single meter and must exceed a minimum level of demand determined from the following provisions:

Retained Load: For Customers whose highest metered demand in the past 12 months was less than 10,000 KW, the minimum Qualifying Load would be the greater of 500 KW or 20% of the highest metered demand in the past 12 months; or

For Customers whose highest metered demand in the past 12 months was greater than or equal to 10,000 KW, the minimum Qualifying Load would be 2,000 KW.

New Load: 500 KW of installed, connected demand.

Continued to Sheet No. 6.745

ISSUED BY: G. L. Gillette, A. D. Collins,
President

DATE EFFECTIVE: November 1, 2013



FIRST-~~SECOND~~ REVISED SHEET
NO. 6.745
CANCELS ~~ORIGINAL FIRST~~
REVISED SHEET NO. 6.745

Continued from Sheet No. 6.740

Any customer receiving service under this Rider must provide the following documentation, the sufficiency of which shall be determined by the Company:

1. Legal attestation by the customer (through an affidavit signed by an authorized representative of the customer) to the effect that, but for the application of this rider to the New or Retained Load, such load would not be served by the Company;
2. Such documentation as the Company may request demonstrating to the Company's satisfaction that there is a viable lower cost alternative (excluding alternatives in which the Company has an ownership or operating interest) to the customer's taking electric service from the Company; and
3. In the case of existing customer, an agreement to provide the Company with a recent energy audit of the customer's physical facility (the customer may have the audit performed by the Company at no expense to the customer) which provides sufficient detail to provide reliable cost and benefit information on energy efficiency improvements which could be made to reduce the customer's cost of energy in addition to any discounted pricing provided under this rider.

CHARACTER OF SERVICE:

This optional rider is offered in conjunction with the rates, terms and conditions of the tariff under which the customer takes service and affects the total bill only to the extent that negotiated rates, terms and conditions differ from the rates, terms and conditions of the otherwise applicable rate schedules as provided for under this rider.

MONTHLY CHARGES:

Unless specifically noted in this rider or within the CSA, the charges assessed for service shall be those found within the otherwise applicable rate schedules.

ADDITIONAL ~~DAILY~~ BASIC SERVICE CHARGE:

~~\$276.97~~ 9.23 a day.

DEMAND/ENERGY CHARGES:

The negotiable charges under this rider may include the Demand and/or Energy Charges as set forth in the otherwise applicable tariff schedule. The specific charges or procedure for calculating the charges under this rider shall be set forth in the negotiated CSA and shall recover all incremental costs the Company incurs in serving the customer plus a contribution to the Company's fixed costs.

Continued to Sheet No. 6.750

ISSUED BY: ~~G. L. Gillette~~ A. D. Collins,
President

DATE EFFECTIVE: ~~January 16, 2017~~



AN EMERA COMPANY

~~FIRST~~**SECOND** REVISED SHEET NO. 6.800
CANCELS ~~ORIGINAL FIRST REVISED~~ SHEET
NO. 6.800

LIGHTING SERVICE

SCHEDULE: LS-1

AVAILABLE: Entire service area

APPLICABLE:

Lighting Service is applicable to any customer for the sole purpose of lighting roadways or other outdoor areas. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party. At the Company's option, a deposit amount of up to a two (2) month's average bill may be required at anytime.

CHARACTER OF SERVICE:

Service is provided during the hours of darkness normally on a dusk-to-dawn basis.

At the Company's option and at the customer's request, the company may permit a timer to control a lighting system provided under this rate schedule that is not used for dedicated street or highway lighting. The Company shall install and maintain the timer at the customer's expense. The Company shall program the timer to the customer's specifications as long as such service does not exceed 2,100 hours each year. Access to the timer is restricted to company personnel.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgment of the Company, location of the proposed lights are, and will continue to be, feasible and accessible to the company equipment and personnel for both construction and maintenance.

TERM OF SERVICE:

Service under this rate schedule shall be for an initial term of ten (10) years beginning on the date one or more of the lighting equipment is installed, energized, and ready for use and shall continue thereafter for successive one-year terms until terminated by either party upon providing ninety (90) days prior written notice.

Service under this rate schedule for individual, residential real property owners, residing (or a landlord) at the Installation Site, and purchasing Equipment costing less than ten thousand dollars (\$10,000) shall not have a primary term and instead shall have a month-to-month term that can be terminated by either Party with thirty (30) days written notice and shall be governed by the terms of the Bright Choices Outdoor Lighting Agreement – Individual Residential.



AN EMERA COMPANY

~~FIRST~~SECOND REVISED SHEET NO. 6.800
CANCELS ~~ORIGINAL~~ FIRST REVISED SHEET
NO. 6.800

Any existing customer receiving services under the LS-1 rate schedule may elect to transfer services to the LS-2 rate schedule, without penalty, or renewal of primary term. A new LS-2 agreement is not required to initiate the transition, only authorization for the customer in writing.

Continued to Sheet No. 6.805



TWELFTH-THIRTEENTH REVISED SHEET NO. 6.805
CANCELS ELEVENTH-TWELFTH REVISED SHEET NO. 6.805

Continued from Sheet No. 6.800

MONTHLY RATE:

High Pressure Sodium Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
			Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh		Fixture	Maint.	Base Energy ⁽⁴⁾	
Dusk to Dawn	Timed Svc.				Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
800	860	Cobra ⁽¹⁾	4,000	50	20	10	4.083.4 6	2.48	0.570.47 24	0.290.24 24
802	862	Cobra/Nema ⁽¹⁾	6,300	70	29	14	4.143.2 0	2.11	0.830.69 33	0.400.33 33
803	863	Cobra/Nema ⁽¹⁾	9,500	100	44	22	4.693.6 3	2.33	1.254.04 52	0.630.52 52
804	864	Cobra ⁽¹⁾	16,000	150	66	33	5.404.1 8	2.02	1.884.57 78	0.940.78 78
805	865	Cobra ⁽¹⁾	28,500	250	105	52	6.294.8 7	2.60	2.992.49 23	1.484.23 23
806	866	Cobra ⁽¹⁾	50,000	400	163	81	6.585.0 9	2.99	4.653.87 92	2.314.92 92
468	454	Flood ⁽¹⁾	28,500	250	105	52	6.945.3 7	2.60	2.992.49 23	1.484.23 23
478	484	Flood ⁽¹⁾	50,000	400	163	81	7.385.7 4	3.00	4.653.87 92	2.314.92 92
809	869	Mongoose ⁽¹⁾	50,000	400	163	81	8.406.5 0	3.02	4.653.87 92	2.314.92 92
509	508	Post Top (PT) ⁽¹⁾	4,000	50	20	10	3.983.9 8	2.48	0.570.47 24	0.290.24 24
570	530	Classic PT ⁽¹⁾	9,500	100	44	22	15.3244 -85	1.89	1.254.04 52	0.630.52 52
810	870	Coach PT ⁽¹⁾	6,300	70	29	14	6.094.7 4	2.11	0.830.69 33	0.400.33 33
572	532	Colonial PT ⁽¹⁾	9,500	100	44	22	11.7544 -75	1.89	1.254.04 52	0.630.52 52
573	533	Salem PT ⁽¹⁾	9,500	100	44	22	11.679.03 03	1.89	1.254.04 52	0.630.52 52
550	534	Shoebox ⁽¹⁾	9,500	100	44	22	10.358.04 04	1.89	1.254.04 52	0.630.52 52
566	536	Shoebox ⁽¹⁾	28,500	250	105	52	11.238.69 69	3.18	2.992.49 23	1.484.23 23
552	538	Shoebox ⁽¹⁾	50,000	400	163	81	9.529.5 2	2.44	4.653.87 92	2.314.92 92

⁽¹⁾ Closed to new business

⁽²⁾ Lumen output may vary by lamp configuration and age.

⁽³⁾ Wattage ratings do not include ballast losses.

⁽⁴⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of ~~2.3732.851~~¢ per kWh for each fixture.

ISSUED BY: ~~N. G. Tower~~ A. D. Collins,
 President

DATE EFFECTIVE: ~~January 1, 2021~~



~~TWELFTH-THIRTEENTH~~ REVISED SHEET NO. 6.805
CANCELS ~~ELEVENTH-TWELFTH~~ REVISED SHEET NO.
6.805

Continued to Sheet No. 6.806

ISSUED BY: ~~N. G. Tower~~A. D. Collins,
President

DATE EFFECTIVE: ~~January 1, 2021~~



TENTH-ELEVENTH REVISED SHEET NO. 6.806
 CANCELS **NINTH-TENTH** REVISED SHEET NO. 6.806

Continued from Sheet No. 6.805

MONTHLY RATE:

Metal Halide Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
			Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh		Fixture	Maint.	Base Energy ⁽⁴⁾	
Dusk to Dawn	Timed Svc.				Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
704	724	Cobra ⁽¹⁾	29,700	350	138	69	9.737-5 3	4.99	3.933- 27	1.974- 64
520	522	Cobra ⁽¹⁾	32,000	400	159	79	7.796-0 3	4.01	4.533- 77	2.254- 87
705	725	Flood ⁽¹⁾	29,700	350	138	69	11.058- 55	5.04	3.933- 27	1.974- 64
556	541	Flood ⁽¹⁾	32,000	400	159	79	10.818- 36	4.02	4.533- 77	2.254- 87
558	578	Flood ⁽¹⁾	107,800	1,000	383	191	13.5740 -50	8.17	10.92 9.09	5.454- 53
701	721	General PT ⁽¹⁾	12,000	150	67	34	13.7040 -60	3.92	1.914- 59	0.970- 84
574	548	General PT ⁽¹⁾	14,400	175	74	37	14.0840 -89	3.73	2.114- 76	1.050- 88
700	720	Salem PT ⁽¹⁾	12,000	150	67	34	12.069- 33	3.92	1.914- 59	0.970- 84
575	568	Salem PT ⁽¹⁾	14,400	175	74	37	12.129- 38	3.74	2.114- 76	1.050- 88
702	722	Shoebox ⁽¹⁾	12,000	150	67	34	9.337-2 2	3.92	1.914- 59	0.970- 84
564	549	Shoebox ⁽¹⁾	12,800	175	74	37	10.287- 95	3.70	2.114- 76	1.050- 88
703	723	Shoebox ⁽¹⁾	29,700	350	138	69	12.349- 55	4.93	3.933- 27	1.974- 64
554	540	Shoebox ⁽¹⁾	32,000	400	159	79	12.9540 -02	3.97	4.533- 77	2.254- 87
576	577	Shoebox ⁽¹⁾	107,800	1,000	383	191	21.3346 -50	8.17	10.92 9.09	4.535- 45

(1) Closed to new business

(2) Lumen output may vary by lamp configuration and age.

(3) Wattage ratings do not include ballast losses.

(4) The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of ~~2.3732~~ 2.851¢ per kWh for each fixture.

Continued to Sheet No. 6.808

ISSUED BY: ~~N. G. Tower~~ A. D. Collins,
 President

DATE EFFECTIVE: January 1, 2021



ELEVENTH-TWELFTH REVISED SHEET NO. 6.808
 CANCELS ~~TENTH-ELEVENTH~~ REVISED SHEET NO. 6.808

Continued from Sheet No. 6.806

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Size				Charges per Unit (\$)			
			Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh ⁽¹⁾		Fixture	Maintenance	Base Energy ⁽⁴⁾	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
828	848	Roadway ⁽¹⁾	5,155	56	20	10	9.907- 27	1.74	0.570- 47	0.290- 24
820	840	Roadway ⁽¹⁾	7,577	103	36	18	14.914 4.15	1.19	1.030- 85	0.510- 43
821	841	Roadway ⁽¹⁾	8,300	106	37	19	14.914 4.15	1.20	1.050- 88	0.540- 45
829	849	Roadway ⁽¹⁾	15,285	157	55	27	14.854 4.40	2.26	1.574- 34	0.770- 64
822	842	Roadway ⁽¹⁾	15,300	196	69	34	18.844 4.58	1.26	1.974- 64	0.970- 84
823	843	Roadway ⁽¹⁾	14,831	206	72	36	21.714 6.80	1.38	2.054- 74	1.030- 85
835	855	Post Top ⁽¹⁾	5,176	60	21	11	21.364 6.53	2.28	0.600- 50	0.310- 26
824	844	Post Top ⁽¹⁾	3,974	67	24	12	25.424 9.67	1.54	0.680- 57	0.340- 28
825	845	Post Top ⁽¹⁾	6,030	99	35	17	26.512 0.54	1.56	1.000- 83	0.480- 40
836	856	Post Top ⁽¹⁾	7,360	100	35	18	21.584 6.70	2.28	1.000- 83	0.510- 43
830	850	Area-Lighter ⁽¹⁾	14,100	152	53	27	19.194 4.85	2.51	1.514- 26	0.770- 64
826	846	Area-Lighter ⁽¹⁾	13,620	202	71	35	24.694 9.40	1.41	2.024- 68	1.000- 83
827	847	Area-Lighter ⁽¹⁾	21,197	309	108	54	26.632 0.60	1.55	3.082- 56	1.544- 28
831	851	Flood ⁽¹⁾	22,122	238	83	42	20.554 5.90	3.45	2.374- 97	1.204- 00
832	852	Flood ⁽¹⁾	32,087	359	126	63	24.764 9.46	4.10	3.592- 99	1.804- 49
833	853	Mongoose ⁽¹⁾	24,140	245	86	43	19.014 4.74	3.04	2.452- 04	1.234- 02
834	854	Mongoose ⁽¹⁾	32,093	328	115	57	21.084 6.34	3.60	3.282- 73	1.634- 35

⁽¹⁾ Closed to new business

⁽²⁾ Average

⁽³⁾ Average wattage. Actual wattage may vary by up to +/- 5 watts.

⁽⁴⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of ~~2.373~~2.851¢ per kWh for each fixture.

Continued to Sheet No. 6.~~810~~809

ISSUED BY: ~~N. G. Tower~~A. D. Collins, President

DATE EFFECTIVE: ~~January 1, 2021~~



SIXTH-SEVENTH REVISED SHEET NO. 6.809
 CANCELS **FIFTH-SIXTH** REVISED SHEET NO. 6.809

Continued from Sheet No. 6.808

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Size				Charges per Unit (\$)			
			Initial Lumens ⁽¹⁾	Lamp Wattage ⁽²⁾	kWh ⁽¹⁾		Fixture	Maint.	Base Energy ⁽³⁾	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
912	981	Roadway	2,600	27	9	5	6.944- 83	1.74	0.260- 24	0.140- 42
914	<u>901</u>	Roadway	5,392	47	16	8-	6.865- 97	1.74	0.460- 38	<u>0.23</u>
921	<u>902</u>	Roadway/Area	8,500	88	31	-15	10.628 97	1.74	0.880- 74	<u>0.43</u>
926	982	Roadway	12,414	105	37	18	9.756- 83	1.19	1.050- 88	0.510- 43
932	<u>903</u>	Roadway/Area	15,742	133	47	-23	18.334 445	1.38	1.344- 42	<u>0.66</u>
935	<u>904</u>	Area-Lighter	16,113	143	50	-25	13.664 474	1.41	1.434- 49	<u>0.71</u>
937	<u>905</u>	Roadway	16,251	145	51	-26	10.398 64	2.26	1.454- 24	<u>0.74</u>
941	983	Roadway	22,233	182	64	32	13.244 484	2.51	1.824- 52	0.910- 76
945	<u>906</u>	Area-Lighter	29,533	247	86	-43	19.054 607	2.51	2.452- 94	<u>1.23</u>
947	984	Area-Lighter	33,600	330	116	58	23.892 043	1.55	3.312- 75	1.654- 38
951	985	Flood	23,067	199	70	35	14.834 442	3.45	2.004- 66	1.000- 83
953	986	Flood	33,113	255	89	45	24.962 448	4.10	2.542- 44	1.284- 97
956	987	Mongoose	23,563	225	79	39	15.964 478	3.04	2.254- 87	1.110- 93
958	<u>907</u>	Mongoose	34,937	333	117	-58	19.964 784	3.60	3.342- 78	<u>1.65</u>
965	<u>991</u>	Granville Post Top (PT)	3,024	26	9	-4	7.605- 80	2.28	0.260- 24	<u>0.11</u>
967	988	Granville PT	4,990	39	14	7	16.624 335	2.28	0.400- 33	0.200- 47
968	989	Granville PT Enh ⁽⁴⁾	4,476	39	14	7	19.854 535	2.28	0.400- 33	0.200- 47
971	<u>992</u>	Salem PT	5,240	55	19	<u>9</u>	13.544 995	1.54	0.540- 45	<u>0.26</u>
972	<u>993</u>	Granville PT	7,076	60	21	-10	18.184 462	2.28	0.600- 50	<u>0.29</u>
973	<u>994</u>	Granville PT Enh ⁽⁴⁾	6,347	60	21	-10	21.354 662	2.28	0.600- 50	<u>0.29</u>
975	990	Salem PT	7,188	76	27	13	17.584	1.54	0.770-	0.340-

ISSUED BY: ~~N. G. Tower~~ A. D. Collins,
 President

DATE EFFECTIVE: January 1, 2021



SIXTH-SEVENTH REVISED SHEET NO. 6.809
 CANCELS **FIFTH-SIXTH** REVISED SHEET NO. 6.809

							3.47		64	37
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- (1) Average
 (2) Average wattage. Actual wattage may vary by up to +/- 10 %.
 (3) The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.3732.851¢ per kWh for each fixture.
 (4) Enhanced Post Top. Customizable decorative options

Continued to Sheet No. 6.810

ISSUED BY: ~~N. G. Tower~~ A. D. Collins,
 President

DATE EFFECTIVE: ~~January 1, 2021~~



FOURTH-FIFTH REVISED SHEET
 NO. 6.810
 CANCELS **THIRD-FOURTH** REVISED
 SHEET NO. 6.810

Continued from Sheet No. 6.~~808~~809

Pole/Wire and Pole/Wire Maintenance Charges:

Rate Code	Style	Description	Wire Feed	Charge Per Unit (\$)	
				Pole/Wire	Maintenance
425	Wood (Inaccessible) ⁽¹⁾	30 ft	OH	7.04 \$6.03	\$0.17
626	Wood	30 ft	OH	3.47 \$2.64	\$0.17
627	Wood	35 ft	OH	4.11 \$2.95	\$0.17
597	Wood	40/45 ft	OH	8.79 \$6.64	\$0.31
637	Standard	35 ft, Concrete	OH	7.36 \$5.34	\$0.17
594	Standard	40/45 ft, Concrete	OH	14.08 \$10.00	\$0.31
599	Standard	16 ft, DB Concrete	UG	20.30 \$16.03	\$0.14
595	Standard	25/30 ft, DB Concrete	UG	27.87 \$24.54	\$0.14
588	Standard	35 ft, DB Concrete	UG	29.22 \$23.58	\$0.34
607	Standard (70 - 100 W or up to 100 ft span) ⁽¹⁾	35 ft, DB Concrete	UG	14.94 \$11.33	\$0.34
612	Standard (150 W or 100 -150 ft span) ⁽¹⁾	35 ft, DB Concrete	UG	20.02 \$15.38	\$0.34
614	Standard (250 -400W or above 150 ft span) ⁽¹⁾	35 ft, DB Concrete	UG	30.22 \$23.24	\$0.34
596	Standard	40/45 ft, DB Concrete	UG	34.05 \$27.74	\$0.14
523	Round ⁽¹⁾	23 ft, DB Concrete	UG	27.36 \$20.42	\$0.14
591	Tall Waterford	35 ft, DB Concrete	UG	37.67 \$28.82	\$0.14
592	Victorian	PT, DB Concrete	UG	32.35 \$24.58	\$0.14
593	Winston	PT, DB Aluminum	UG	18.20 \$13.72	\$1.10
583	Waterford	PT, DB Concrete	UG	27.35 \$21.46	\$0.14
422	Aluminum ⁽¹⁾	10 ft, DB Aluminum	UG	11.20 \$7.83	\$1.30
616	Aluminum	27 ft, DB Aluminum	UG	37.18 \$27.86	\$0.34
615	Aluminum	28 ft, DB Aluminum	UG	15.97 \$14.79	\$0.34
622	Aluminum	37 ft, DB Aluminum	UG	50.90 \$40.07	\$0.34
623	Waterside	38 ft, DB Aluminum	UG	43.82 \$37.44	\$3.85
584	Aluminum ⁽¹⁾	PT, DB Aluminum	UG	21.00 \$17.02	\$1.10
581	Capitol ⁽¹⁾	PT, DB Aluminum	UG	32.06 \$26.70	\$1.10
586	Charleston	PT, DB Aluminum	UG	24.45 \$20.43	\$1.10
585	Charleston Banner	PT, DB Aluminum	UG	32.00 \$26.54	\$1.10
590	Charleston HD	PT, DB Aluminum	UG	27.67 \$23.22	\$1.10
580	Heritage ⁽¹⁾	PT, DB Aluminum	UG	23.17 \$19.63	\$1.10
587	Riviera ⁽¹⁾	PT, DB Aluminum	UG	24.46 \$20.56	\$1.10
589	Steel ⁽¹⁾	30 ft, AB Steel	UG	45.83 \$39.24	\$1.68
624	Fiber ⁽¹⁾	PT, DB Fiber	UG	9.74 \$7.12	\$1.30
582	Winston ⁽¹⁾	PT, DB Fiber	UG	17.71 \$13.72	\$1.10
525	Franklin Composite	PT, DB Composite	UG	\$23.94 \$29.19	\$1.10
641	Existing Pole		UG	\$4.95 \$6.23	\$0.34

⁽¹⁾ Closed to new business

Continued from Sheet No. 6.815

ISSUED BY: ~~G. L. Gillette~~ A. D. Collins,
 President

DATE EFFECTIVE: ~~February 6,~~ 2018



TENTH-ELEVENTH REVISED SHEET NO. 6.815
CANCELS NINTH-TENTH REVISED SHEET NO. 6.815

Continued from Sheet No. 6.810

Miscellaneous Facilities Charges:

Rate Code	Description	Monthly Facility Charge	Monthly Maintenance Charge
563	Timer	\$7.54	\$1.43
569	PT Bracket (accommodates two post top fixtures)	\$4.27	\$0.06

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields;
4. bird deterrent devices;
5. light trespass shields;
6. light rotations;
7. light pole relocations;
8. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
9. removal and replacement of pavement required to install underground lighting cable; and
10. directional boring.
11. Ground penetrating radar (GPR)
12. Special permitting requirements
- 10-13. Custom motion of traffic permits

MINIMUM CHARGE: The monthly charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023

FRANCHISE FEE: See Sheet No. 6.023

PAYMENT OF BILLS: See Sheet No. 6.023

STORM PROTECTION PLAN RECOVERY PLAN: See Sheet Nos. 6.021 and 6.023

SPECIAL CONDITIONS:

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be ~~2.3732.851~~¢ per kWh of metered usage, plus a Basic Service Charge of \$~~10.52.70~~ per ~~month~~ day and the applicable additional charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023.

ISSUED BY: ~~N. G. Tower~~ A. D. Collins,
 President

DATE EFFECTIVE: January 1, 2021



~~TENTH~~ELEVENTH REVISED SHEET NO. 6.815
CANCELS ~~NINTH~~TENTH REVISED SHEET NO. 6.815

Continued to Sheet No. 6.820

ISSUED BY: ~~N. G. Tower~~A. D. Collins,
President

DATE EFFECTIVE: ~~January 1, 2021~~



~~THIRD-FOURTH~~ REVISED SHEET NO. 6.830
CANCELS ~~SECOND-THIRD~~ SHEET NO. 6.830

CUSTOMER SPECIFIED LIGHTING SERVICE

SCHEDULE: LS-2

AVAILABLE: Entire service area

APPLICABLE:

Customer Specified Lighting Service is applicable to any customer for the sole purpose of lighting roadways or other outdoor areas. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party. At the Company's option, a deposit amount of up to a two (2) month's average bill may be required at anytime.

CHARACTER OF SERVICE:

Service is provided during the hours of darkness normally on a dusk-to-dawn basis. At the Company's option and at the customer's request, the company may permit a timer to control a lighting system provided under this rate schedule that is not used for dedicated street or highway lighting. The Company shall install and maintain the timer at the customer's expense. The Company shall program the timer to the customer's specifications as long as such service does not exceed 2,100 hours each year. Access to the timer is restricted to company personnel.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgment of the Company, location of the proposed lights are, and will continue to be, feasible and accessible to Company personnel and equipment for both construction and maintenance and such installation is not appropriate as a public offering under LS-1.

TERM OF SERVICE:

Service under this rate schedule shall, at the option of the customer, be for an initial term of twenty (20) years beginning on the date one or more of the lighting equipment is installed, energized, and ready for use and shall continue after the initial term for successive one-year terms until terminated by either party upon providing ninety (90) days prior written notice. Any customer transferring service to the LS-2 rate schedule from the LS1 rate schedule shall continue the remaining primary initial term from LS-1 agreement. The In-Place Value shall be defined by the value of the lighting Equipment when it was first put into service.

SPECIAL CONDITIONS:

On lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 2.3732.851¢ per kWh of metered usage, plus a Basic Service Charge of \$10.52.70 per month-day and the applicable additional charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023

Continued to Sheet No. 6.835



THIRD-FOURTH REVISED SHEET NO. 6.835
CANCELS ~~SECOND-THIRD~~ SHEET NO. 6.835

Continued from Sheet No. 6.830

MONTHLY RATE: The monthly charge shall be calculated by applying the monthly rate of 4-190.93% to the In-Place Value of the customer specific lighting facilities identified in the Outdoor Lighting Agreement entered into between the customer and the Company for service under this schedule.

The In-Place Value may change over time as new lights are added to the service provided under this Rate Schedule to a customer taking service, the monthly rate shall be applied to the In-Place Value in effect that billing month.

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields;
4. bird deterrent devices;
5. light trespass shields;
6. light rotations;
7. light pole relocations;
8. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
9. removal and replacement of pavement required to install underground lighting cable;
10. directional boring;
11. specialized permitting that is incremental to a standard construction permit; and
12. specialized engineering scope required by either the customer or by local code or ordinance that is unique to the requested work.

Payment may be made in a lump sum at the time the agreement is entered into, or at the customer's option these non-standard costs may be included in the In-Place Value to which the monthly rate will be applied.

MINIMUM CHARGE: The monthly charge.

ENERGY CHARGE: For monthly energy served under this rate schedule, 2-3732.851 ¢ per kWh.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE: See Sheet No. 6.023.



~~THIRD-FOURTH~~ REVISED SHEET NO. 6.835
CANCELS ~~SECOND-THIRD~~ SHEET NO. 6.835

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



SECOND-THIRD REVISED SHEET
NO. 7.150
CANCELS ~~FIRST-SECOND~~
REVISED SHEET NO. 7.150

**TARIFF AGREEMENT FOR THE PURCHASE OF
INDUSTRIAL LOAD MANAGEMENT RIDER SERVICE**

This agreement is made and entered into this _____ day of _____, _____, by and between _____, (hereinafter called the "Customer") and Tampa Electric Company, a corporation organized in and existing under the laws of the State of Florida, (hereinafter called the "Company").

WITNESSETH:

That for and in consideration of the mutual covenants and agreements expressed herein, the Company and the Customer agree as follows:

1. The Company agrees to furnish and the Customer agrees to take electric service subject to the terms and conditions of an applicable general service rate schedule (i. e., GSD, GSDT, GSLDPR, GSLDSU, GSLDTPR or GSLDTSU ~~IS or IST~~) and the Industrial Load Management Rider GSLM-2 (attached as Exhibit "A"), as currently approved by the Florida Public Service Commission (hereinafter referred to as the FPSC) or as said rate schedules or rider may be modified in the future and approved by the FPSC.

2. The Customer agrees to the control of all or part of its electrical service, the description of which is described in Exhibit "B". The Customer understands and agrees that the service description will apply for the full term of this Agreement, unless mutually agreed to be changed by both parties with a revised or substituted Exhibit "B".

3. The Company will notify the Customer as soon as possible before an unscheduled interruption or curtailment occurs. However, there may be conditions when the Company will not be able to provide the customer with advance notice and immediate interruption or curtailment may occur.

Continued to Sheet No. 7.151

ISSUED BY: ~~C. R. Black~~ A. D. Collins,
President

DATE EFFECTIVE: May 7, 2009



FIFTH-SIXTH REVISED SHEET NO.
7.200
CANCELS **FOURTH-FIFTH** REVISED
SHEET NO. 7.200

TAMPA ELECTRIC COMPANY
BRIGHT CHOICES Outdoor Lighting Agreement

Pursuant to the terms and conditions set forth in this outdoor lighting agreement (the "Agreement"), Tampa Electric Company (the "Company") agrees to provide and _____ (Customer Name, Billing Address and Physical Address) _____ (the "Customer") agrees to accept and pay for the outdoor lighting services specified below.

1. Scope of Work

The Company shall furnish, install, operate and maintain, the following lighting equipment (all of which, together with accessories, attachments, replacement parts, additions and repairs, shall be referred to herein as "Equipment"): _____

_____ at the following location _____ ("Installation Site"), subject to the availability of such Equipment, for the term of the Agreement..

2. System Design and Approval

If applicable, based on written lighting system design specifications approved by the Customer and/or the Equipment selected by the Customer, the Company shall prepare and provide the Customer with a copy of the final design and/or sketch at least five (5) business days prior to the commencement of installation of the Equipment at the Installation Site. The final design sketch will conform, to the extent practicable, to the Customer's preferences or preferred design.

If the final design sketch has been provided to the Customer, as required above, and the Customer has not advised the Company of specific changes to be made to the final design sketch at least two (2) days prior to the commencement of work at the Installation Site, then the Customer will be deemed to have consented to the configuration and installation of Equipment pursuant to the final design sketch.

The customer is responsible for indicating the location where the Equipment is to be installed and the direction and orientation of the illumination provided thereby by staking or other clear marking. If the Company is unable to provide all of the Equipment selected by the Customer or the Company is unable to install the selected Equipment in reasonable proximity to the locations identified in the approved design specifications for the initial installation of the Equipment, the Company shall note any material deviations from the approved design specifications or Equipment selections in the final design sketch and if applicable, written notification of any adjustments affecting monthly charges. If the final design sketch has been provided to the Customer, as required immediately above, and the Customer has not advised the Company of specific changes to be made to the final design sketch prior to the commencement of work at the Installation Site, then the Customer will be deemed to have consented to the configuration and installation of Equipment pursuant to the final design sketch. The final design sketch will conform, to the extent practicable, to the Customer's preferences or preferred design.

The Equipment shall be repaired or replaced with the closest available light and/or light pole and associated rate(s) should parts or Equipment become unavailable.

ISSUED BY: G. L. Gillette, A. D. Collins
President

DATE EFFECTIVE: February 6, 2018



FIFTH-SIXTH REVISED SHEET NO.
7.200
CANCELS **FOURTH-FIFTH** REVISED
SHEET NO. 7.200

THE COMPANY MAKES NO WARRANTY, EITHER EXPRESSED OR IMPLIED, INCLUDING AN IMPLIED WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE of either the Equipment or the lighting design plan pursuant to which the Equipment is installed.

3. ~~Change Orders~~

~~The Equipment shall be configured and installed pursuant to the final design sketch. Any change order requested by the Customer after consenting to the final design sketch shall be carried out at the Customer's expense.~~

Continued to Sheet No. 7.201

ISSUED BY: G. L. Gillette, A. D. Collins
President

DATE EFFECTIVE: February 6, 2018



SEVENTH-EIGHTH REVISED SHEET
NO. 7.201
CANCELS SIXTH-SEVENTH
REVISED SHEET NO. 7.201

Continued from Sheet No. 7.200

43. Damages During Construction

The Customer shall be responsible for all costs incurred to repair or replace any Equipment which is damaged by the Customer, its agents, employees, representatives or third parties other than the Company during construction or use of Customer's facilities ~~the equipment~~ including but not limited to costs incurred to repair or relocate Equipment to proper depths in response to a lowering of the grade of the soil above any conduit serving the Equipment.

45. Customer Information and Preparation

The Customer shall locate and advise the Company, ~~through the provision by providing of an accurate map and other necessary written descriptions, of the exact location of all underground facilities and equipment including, but not limited to: sewage pipes, septic tanks, wells, swimming pools, sprinkler systems, conduits, cables, valves, lines, fuel storage tanks, and storm drainage systems ("Underground Facilities") at the Installation Site at least two (2) days prior to the commencement of any work by the Company at the Installation Site.~~ Any and all cost or liability for damage to Underground Facilities by the Company that were not properly identified by the Customer, as described under this Paragraph, shall be paid by the Customer. ~~Except for those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The phrase "property damage" includes, but is not limited to, damage to the property of the Customer, the Company, or any third parties. For purposes of this indemnification, and the exculpation of liability provided in Paragraph 11 of this Agreement, the "Company" shall be defined as Tampa Electric Company, its parent, Emera, Inc., and all subsidiaries and affiliates thereof, and each of their respective officers, directors, affiliates, insurers, representatives, agents, servants, employees, contractors, or parent, sister, or successor corporations.~~

6. Location of Equipment

~~If applicable, the Customer shall stake the locations of Equipment on roadways and commercial property prior to the installation of the Equipment by the Company. To assist the Customer with the staking process, the Company shall provide the Customer with an approved design that reflects the Equipment locations approved by the Customer.~~

57. Non-Standard Service Charges

The Customer shall pay all costs associated with any additional Company facilities and services that are not considered standard for providing lighting service including, but not limited to: installation of distribution transformers, relays, protective shields, bird deterrent devices, light trespass shields, any devices required by local regulations to control the level or duration of illumination including any associated planning and engineering costs, removal and replacement of pavement required to install underground lighting cable, and directional boring. Charges will also be assessed for light rotations and light pole relocations. The Company will bill the Customer the actual cost of such non-standard facilities and services as incurred.

ISSUED BY: G. L. Gillette A. D. Collins,
President

DATE EFFECTIVE: February 6, 2018



~~SEVENTH-EIGHTH~~ REVISED SHEET
NO. 7.201
CANCELS ~~SIXTH-SEVENTH~~
REVISED SHEET NO. 7.201

Continued to Sheet No. 7.202

ISSUED BY: ~~G. L. Gillette~~ A. D. Collins,
President

DATE EFFECTIVE: ~~February 6, 2018~~



SEVENTH EIGHTH REVISED SHEET NO. 7.202
CANCELS SIXTH SEVENTH REVISED SHEET NO. 7.202

Continued from Sheet No. 7.201

86. Customer Contribution in Aid of Construction

The Company shall pay for all normal Equipment installation costs, with the exception of the following: \$_____ for _____. Refer to Section 5.2.61 of the Tampa Electric Tariff. If applicable, a final invoice or partial refund shall be issued to the Customer based upon deviations of actual costs in relation to the estimated customer contribution. CIAC payment to satisfy actual costs are non-refundable.

79. Monthly Payment

During the term of this Agreement, the Customer shall pay the Company monthly for the lighting services provided pursuant to Rate Schedule _____ LS-1 as the rate schedule, which is on file with the Florida Public Service Commission, may be amended from time to time. All bills shall be due when rendered.

The current monthly base charges for ~~facilities~~ equipment installed under this agreement are _____. Fuel and other adjustment clause charges and (where applicable) franchise fees and taxes per month under current tax rates pursuant to the Rate Schedule shall be _____. The total monthly charge shall be _____ per month.

The Company may request that Customer provide a cash deposit equal to two (2) months service under this Agreement.

If Applicable, Customer agrees to deposit with the Company, the additional cash sum of _____, which is equivalent to approximately two (2) months service under this Agreement, or upon acceptance if the Company so agrees, provide a surety bond or an irrevocable letter of credit from a bank, in favor of the Company in the same amount. The Company will annually credit the Customer's bill with an interest amount, at the rate currently approved by the Florida Public Service Commission, for cash deposits received. The currently authorized interest rate is ____%.

The monthly charges specified in this agreement are tied to the tariff charges currently on file with the Florida Public Service Commission and may change during the term of this Agreement in accordance with filed changes to the relevant tariffs.

840. Term

This Agreement shall be effective on the later of the dates indicated on the signature block ("Effective Date") and shall remain in force for a primary term of _____ year(s) (the "Primary Term" as provided in the applicable Rate Schedule _____) beginning on the date one or more of the Equipment is installed and, if applicable, at least one light is energized and ready for use and shall continue thereafter for successive one-~~year~~ terms (each, a "Renewal Term") until terminated by either party upon providing the other party with ninety (90) days prior written notice of termination.

449. Limitation on Damages

The Company will furnish electricity to operate the Equipment for dusk to dawn service or less, depending on the controlling device, each calendar year. The Company will use reasonable diligence at all times to provide continuous operation during the term. The Company shall not be liable to the Customer for any damages arising from complete or partial failure or interruption of service, shut down for repairs or adjustments, delay in providing or restoring service, or for failure

ISSUED BY: ~~N. G. Tower~~ A. D. Collins,
President

DATE EFFECTIVE: February 5, 2019



SEVENTH-EIGHTH REVISED SHEET NO. 7.202
CANCELS **SIXTH-SEVENTH** REVISED SHEET NO. 7.202

to warn of any interruption of service or lighting causes beyond its control or from the negligence of the Company including, but not limited to, complete or partial failure or interruption of service, shut down for repairs or adjustments, delay in providing or restoring service, or for failure to warn of any interruption of service or lighting.

10. Indemnification

Except for those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The

Continued to Sheet No. 7.203

ISSUED BY: ~~N. G. Tower~~ A. D. Collins,
President

DATE EFFECTIVE: ~~February 5, 2019~~



SIXTH-SEVENTH REVISED SHEET NO. 7.203
CANCELS FIFTH-SIXTH REVISED SHEET NO.
7.203

Continued from Sheet No. 7.202

phrase "property damage" includes, but is not limited to, damage to the property of the Customer, the Company, or any third parties. For purposes of this indemnification, the "Company" shall be defined as Tampa Electric Company, its parent, Emera Inc., and all subsidiaries and affiliates thereof, and each of their respective officers, directors, affiliates, insurers, representatives, agents, servants, employees, contractors, or parent, sister, of successor corporations.

121. Outage Notification

The Customer shall be responsible for monitoring the function of the Equipment and for notifying the Company of all Equipment outages.

132. Tree Trimming

Failure of the Customer to maintain adequate clearance (e.g. trees and other vegetation) around the Equipment may cause illumination obstruction and/or a delay in requested repairs or required maintenance.

143. Termination, Removal

The Customer shall have the right to terminate this Agreement without any liability or obligation to the Company during the three (3) business day period following the Effective Date ("Initial Termination Period"), provided that written notice of such termination is received by the Company no later than the close of business on the third business day following the Effective Date. In addition, the Customer may terminate this Agreement during the period that commences at the close of the Initial Termination Period and ends at 5:00 p.m. on the business day immediately preceding the date on which installation of the Equipment at the Installation Site is scheduled to commence ("Final Termination Period"), provided that written notice of such termination is received by the Company no later than 5:00 p.m. on the business day immediately preceding the date on which installation of the Equipment commences and, provided further, that the Customer reimburses the Company for any costs incurred by the Company up to the time of the termination by the Customer. These costs include, but are not limited to, shipping and storeroom handling cost for items purchased pursuant to or in contemplation of the Agreement, restocking fees on returned purchases, the cost of purchased Equipment that cannot be returned, or in the Company's sole judgment, reasonably absorbed in current inventory, and engineering time. The Customer may not terminate this Agreement once installation of the Equipment has commenced.

The company may, at its option and on five (5) days written notice to Customer, terminate this agreement in the event that:

- (a) the Customer fails to pay the Company for any of the services provided herein;
- (b) the Customer violates the terms of this agreement;
- (c) a petition for adjudication of bankruptcy or for reorganization or rearrangement is filed by Customer pursuant to any federal or state bankruptcy law or similar federal or state law; or

ISSUED BY: G. L. GilletteA. D. Collins,
President

DATE EFFECTIVE: February 6, 2018



SIXTH-SEVENTH REVISED SHEET NO. 7.203
CANCELS **FIFTH-SIXTH** REVISED SHEET NO.
7.203

- (d) a trustee or receiver is appointed to take possession of the Installation Site (or if Customer is a tenant at the Installation Site, tenant's interest in the Installation Site) and possession is not restored to Tenant within thirty (30) days.

Continued to Sheet No. 7.204

ISSUED BY: G. L. GilletteA. D. Collins,
President

DATE EFFECTIVE: February 6, 2018



SEVENTH-EIGHTH REVISED SHEET
NO. 7.204
CANCELS SIXTH-SEVENTH
REVISED SHEET NO. 7.204

Continued from Sheet No. 7.203

If such termination occurs prior to the expiration of the Primary Term, the Customer agrees to pay the Company, as liquidated damages, an amount equal to the net present value of the monthly rate for each service taken, less all applicable fuel and other adjustment clause charges, and (where applicable) franchise fees and taxes, for each month of the unexpired Primary Term.

154. Easements

The Property Owner identified on the signature page hereto covenants that it owns or controls the Installation Site and is authorized to grant the Company an easement to permit performance of the Agreement. The Customer and the Property Owner of the Installation Site, if other than the Customer (individually, the "Grantor" collectively, the "Grantors"), hereby grant the Company a **Non-exclusive Easement** for ingress and egress over and under the Installation Site for installation, inspection, operation, maintenance, repair, replacement, and removal of the Equipment. The Non-exclusive Easement shall terminate upon the Company's removal of the Equipment. The Equipment shall remain the Company's personal property, notwithstanding the manner or mode of its attachment to the Installation Site and shall not be deemed fixtures. Any claim(s) that the Company has or may hereafter have with respect to the Equipment shall be superior to any lien, right or claim of any nature that any Grantor or anyone claiming through Grantor now has or may hereafter have with respect to the Equipment by law, agreement or otherwise.

In the event that this agreement is terminated pursuant to Paragraph 14 or expires pursuant to Paragraph 10, each of the Grantors expressly grants the Company or its assigns or agents the continued right of entry at any reasonable time to remove the Equipment, or any part hereof, from the Installation Site. The Company shall not be responsible for any reasonable property damage caused at and around the Installation Site, arising from Company exercising its rights under this easement. The Grantors, individually or collectively, shall make no claim whatsoever to the Equipment or any interest or right therein.

156. Physical Alterations and Attachments

In no event shall the Customer, or any other Grantor, alter, place upon or attach, or allow others to alter, place upon or attach to the Equipment, except with the Company's prior written consent and as set forth in applicable Tampa Electric guidelines, any sign or device of any nature, or place, install or permit to exist, anything, including trees or shrubbery, which would interfere with the Equipment or tend to create a dangerous condition. The Company is hereby granted the right to remove, without liability to Company, anything altered, placed, installed, or existing in violation of this paragraph, with such removal cost being paid by the Customer.

~~Should such a request to physically attach be made to the Company by written application, each request shall be individually reviewed for approval by the Company. Applicable terms and conditions of an attachment approved by the Company shall be memorialize by a separate agreement and shall not supersede the terms and conditions of the Agreement.~~

Should such application to attach be made by a party other than the Customer, the initiating party shall obtain additional written approval from the Customer to attach to the specific Equipment as

ISSUED BY: G. L. Gillette A. D. Collins,
President

DATE EFFECTIVE: February 6, 2018



~~SEVENTH-EIGHTH~~ REVISED SHEET
NO. 7.204
CANCELS ~~SIXTH-SEVENTH~~
REVISED SHEET NO. 7.204

identified by the pole tag number. Such approval of the Customer must be provided to the Company before final approval is granted for physical attachment.

Continued to Sheet No. 7.205

ISSUED BY: ~~G. L. Gillette~~ A. D. Collins,
President

DATE EFFECTIVE: ~~February 6, 2018~~



**NINTH TENTH REVISED SHEET NO.
7.205
CANCELS EIGHTH NINTH REVISED
SHEET NO. 7.205**

Continued from Sheet No. 7.204

167. Insurance

Customer and/or Property Owner, at his sole cost and expense, shall maintain insurance, in amounts and under policy forms ~~satisfactory to Company~~ reasonable and prudent for the type of property on which the Equipment is installed at all times during the life of this Agreement. Failure to provide insurance in accordance with this Section shall constitute a material breach of this Agreement.

18. Amendments

~~During the term of this Agreement, Company and Customer may amend or enter into additional addenda to the Agreement ("Addenda") upon the mutual written agreement of both parties in the form of Addendum "A" hereto.~~

197. Light Trespass

Customer acknowledges and agrees that the Customer is solely responsible for specifying the general location of the Equipment and the direction and orientation of the illumination provided thereby. The Company will not be required to install or continue to operate the Equipment at any location where the service may be or has become objectionable to others. If removal of any Equipment is the only practicable resolution of the objection, such removal will be deemed a termination prior to the expiration of the Primary Term as provided in Paragraph 15 and Customer promptly shall pay the Company the liquidated damages specified therein for the percentage or portion of the Equipment that must be removed.

2018. Assignments

This Agreement shall inure to the benefit of, and be binding upon, the respective heirs, legal representatives, successors and assigns of the parties hereto. ~~This Agreement may be assigned by the Customer only with the Company's prior written consent. This Agreement may not be assigned by Customer in whole, and Customer shall not be released from the obligations hereunder, except with the written consent of Company, in its sole discretion, or by transfer of title to the property.~~ In the event of an aAssignment, the assignee may be substituted herein for the Customer and/or other Grantor with respect to all Customer rights and obligations, but the initial Customer shall not be released from the obligations of this Agreement except by a separate writing from the Company in the Company's sole discretion.

19. Authority

Customer and Property Owner respectively warrants the signatory(ies) hereto are authorized to sign on behalf of and has full power and authority to bind Customer, and Property Owner as applicable, and its heirs, legal representatives, successors, and assigns of the parties hereto.

Continued to Sheet No. 7.206

ISSUED BY: G. L. Gillette A. D. Collins,
President

DATE EFFECTIVE: February 6, 2018



~~THIRD-FOURTH~~ REVISED SHEET
NO. 7.206
CANCELS ~~SECOND-THIRD~~
REVISED SHEET NO. 7.206

Continued from Sheet No. 7.205

201. General

No delay or failure by the Customer or the Company to exercise any right under this Agreement shall constitute a waiver of that or any other right, unless otherwise expressly provided herein.

This Agreement shall be construed in accordance with and governed by the laws of the State of Florida.

IN WITNESS WHEREOF, the parties, each of whom represents and warrants that he or she is duly authorized to execute this Agreement, have caused this instrument to be executed in due form of law.

Customer: _____
By/Title: _____
Name (print): _____
Signature: _____
Date: _____
Phone #: _____
Email: _____

Tampa Electric Company Representative:
By/Title: _____
Signature: _____
Department: _____
Date: _____

Property Owner: _____
By/Title: _____
Name (print): _____
Signature: _____
Date: _____
Phone #: _____
Email: _____

Tampa Electric Company Manager:
By/Title: _____
Signature: _____
Department: _____
Date: _____

Witness to Property Owner Signature:

Contract No. _____

ISSUED BY: ~~G. L. Gillette~~ A. D. Collins,
President

DATE EFFECTIVE: ~~February 6, 2018~~



ORIGINAL SHEET NO. 7.215

<u>Contract No:</u>	
<u>Work Request No:</u>	
<u>Billing Customer of Record:</u>	
<u>Billing Address:</u>	
<u>Tax ID#:</u>	

TAMPA ELECTRIC COMPANY
BRIGHT CHOICES Outdoor Lighting Agreement – Small Residential

Pursuant to the terms and conditions set forth in this outdoor lighting agreement (the "Agreement"), and the Tampa Electric Tariff between Sheet No. 7.215 and Sheet No. 7.245 Tampa Electric Company (the "Company") agrees to provide and _____ (Customer Name, Billing Address and Physical Address) _____ (the "Customer") agrees to accept and pay for the outdoor lighting services specified below. This Agreement shall only be used for individual, residential property owners, residing at the Installation Site and purchasing equipment costing less than ten thousand dollars (\$10,000).

1. Scope of Work

The Company shall furnish, install, operate and maintain, the following lighting equipment (all of which, together with accessories, attachments, replacement parts, additions and repairs, shall be referred to herein as "Equipment"):

_____ at the following location _____ ("Installation Site"), subject to the availability of such Equipment, for the term of the Agreement..

2. System Design and Approval

If applicable, based on written lighting system design specifications approved by the Customer and/or the Equipment selected by the Customer, the Company shall prepare and provide the Customer with a copy of the final design and/or sketch at least five (5) business days prior to the commencement of installation of the Equipment at the Installation Site. The final design sketch will conform, to the extent practicable, to the Customer's preferences or preferred design.

If the final design sketch has been provided to the Customer, as required above, and the Customer has not advised the Company of specific changes to be made to the final design sketch at least two (2) days prior to the commencement of work at the Installation Site, then the Customer will be deemed to have consented to the configuration and installation of Equipment pursuant to the final design sketch.

The customer is responsible for indicating the location where the Equipment is to be installed and the direction and orientation of the illumination provided thereby by staking or other clear marking.

The customer is responsible for the general location via indication by staking or other appropriate method of the Equipment and the direction and orientation of the illumination provided thereby.

Continued to Sheet No. 7.220

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



ORIGINAL SHEET NO. 7.220

Continued from Sheet No. 7.215

If the final design sketch has been provided to the Customer, as required immediately above, and the Customer has not advised the Company of specific changes to be made to the final design sketch prior to the commencement of work at the Installation Site, then the Customer will be deemed to have consented to the configuration and installation of Equipment pursuant to the final design sketch. The final design sketch will conform, to the extent practicable, to the Customer's preferences or preferred design.

The Equipment shall be repaired or replaced with the closest available light and/or light pole and associated rate(s) should parts or Equipment become unavailable.

THE COMPANY MAKES NO WARRANTY, EITHER EXPRESSED OR IMPLIED, INCLUDING AN IMPLIED WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE of either the Equipment or the lighting design plan pursuant to which the Equipment is installed.

3. Damages

The Customer shall be responsible for all costs incurred to repair or replace any Equipment which is damaged by the Customer, its agents, employees, representatives or third parties other than the Company during construction of Customer's facilities including but not limited to costs incurred to repair or relocate Equipment to proper depths in response to a lowering of the grade of the soil above any conduit serving the Equipment.

4. Customer Information and Preparation

The Customer shall locate and advise the Company, through the provision of an accurate map and other necessary written descriptions, of the exact location of all underground facilities including, but not limited to: sewage pipes, septic tanks, wells, swimming pools, sprinkler systems, conduits, cables, valves, lines, fuel storage tanks, and storm drainage systems ("Underground Facilities") at the Installation Site at least two (2) days prior to the commencement of any work by the Company at the Installation Site. Any and all cost or liability for damage to Underground Facilities by the Company that were not properly identified by the Customer, as described under this Paragraph, shall be paid by the Customer. Except for those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The phrase "property damage" includes, but is not limited to, damage to the property of the Customer, the Company, or any third parties. For purposes of this indemnification, and the exculpation of liability provided below, the "Company" shall be defined as Tampa Electric Company, its parent, Emera, Inc., and all subsidiaries and affiliates thereof, and each of their respective officers, directors, affiliates, insurers, representatives, agents, servants, employees, contractors, or parent, sister, or successor corporations.

Continued to Sheet No. 7.225

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



ORIGINAL SHEET NO. 7.225

Continued from Sheet No. 7.220

Exculpation of liability shall include those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The phrase "property damage" includes, but is not limited to, damage to the property of the Customer, the Company, or any third parties.

5. Location of Equipment

If applicable, the Customer shall stake the locations of Equipment on roadways and commercial property prior to the installation of the Equipment by the Company. To assist the Customer with the staking process, the Company shall provide the Customer with an approved design sketch that reflects the Equipment locations approved by the Customer.

6. Non-Standard Service Charges

The Customer shall pay all costs associated with any additional Company facilities and services that are not considered standard for providing lighting service including, but not limited to: installation of distribution transformers, relays, protective shields, bird deterrent devices, light trespass shields, any devices required by local regulations to control the level or duration of illumination including any associated planning and engineering costs, removal and replacement of pavement required to install underground lighting cable, and directional boring. Charges will also be assessed for light rotations and light pole relocations. The Company will bill the Customer the actual cost of such nonstandard facilities and services as incurred.

7. Customer Contribution in Aid of Construction

The Company shall pay for all normal Equipment installation costs, with the exception of the following: \$ _____ for _____. Refer to Section 5 2.6.1 of the Tampa Electric Tariff. If applicable, a final invoice or partial refund shall be issued to the Customer based upon deviations of actual costs in relation to the estimated customer contribution. CIAC payment to satisfy actual costs are non-refundable.

8. Monthly Payment

During the term of this Agreement, the Customer shall pay the Company monthly for the lighting services provided pursuant to Rate Schedule LS-1 as the rate schedule, which is on file with the Florida Public Service Commission, may be amended from time to time. All bills shall be due when rendered.

The current monthly base charges for facilities the "Equipment" installed under this agreement are. Fuel and other adjustment clause charges and (where applicable) franchise fees and taxes per month under current tax rates pursuant to the Rate Schedule shall be. The total monthly charge shall be per month.

Continued to Sheet No. 7.230



ORIGINAL SHEET NO. 7.230

Continued from Sheet No. 7.225

The monthly charges specified in this agreement are tied to the tariff charges currently on file with the Florida Public Service Commission and may change during the term of this Agreement in accordance with filed changes to the relevant tariffs.

9. Term

There is no Primary Term associated with this agreement. This Agreement shall be effective on the later of the dates indicated on the signature block ("Effective Date") and shall remain in force for a primary term of ten (10) year(s) (the "Primary Term") beginning on the date one or more of the Equipment is installed and, if applicable, at least one light is energized and ready for use and shall continue thereafter for successive one year terms (each, a "Renewal Term") until terminated by either party upon providing the other party with ninety (90) days prior written notice of termination. [This Agreement shall be effective on the later of the dates indicated on the signature block ("Effective Date") and shall remain in force as long as the Customer continues to pay the monthly charges pursuant to this agreement or ten (10) years, whichever occurs first. After the initial 10-year period, the Agreement shall continue for successive one year terms until terminated by either party upon providing the other party with written notice.]

10. Limitation on Damages

The Company will furnish electricity to operate the Equipment for dusk to dawn service or less, depending on the controlling device, each calendar year. The Company will use reasonable diligence at all times to provide continuous operation during the term. The Company shall not be liable to the Customer for any damages arising from causes beyond its control or from the negligence of the Company including, but not limited to, complete or partial failure or interruption of service, shut down for repairs or adjustments, delay in providing or restoring service, or for failure to warn of any interruption of service or lighting.

Any and all cost or liability for damage to Underground Facilities by the Company that were not properly identified by the Customer, as described under this Paragraph, shall be paid by the Customer. Except for those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The phrase "property damage" includes, but is not limited to, damage to the property of the Customer, the Company, or any third parties.

11. Outage Notification

The Customer shall be responsible for monitoring the function of the Equipment and for notifying the Company of all Equipment outages.

12. Tree Trimming

Failure of the Customer to maintain adequate clearance (e.g. trees and vegetation) around the Equipment may cause illumination obstruction and/or a delay in requested repairs or required maintenance.

Continued to Sheet No. 7.235



ORIGINAL SHEET NO. 7.235

Continued from Sheet No. 7.230

13. Termination, Removal

The company may, at its option and on five (5) days written notice to Customer, terminate this agreement in the event that:

- (a) the Customer fails to pay the Company for any of the services provided herein;
- (b) the Customer violates the terms of this agreement;
- (c) a petition for adjudication of bankruptcy or for reorganization or rearrangement is filed by Customer pursuant to any federal or state bankruptcy law or similar federal or state law; or
- (d) a trustee or receiver is appointed to take possession of the Installation Site (or if Customer is a tenant at the Installation Site, tenant's interest in the Installation Site) and possession is not restored to Tenant within thirty (30) days.

The customer messes with our equipment

In the event that the Customer fails to pay the Company for any of the services provided herein, or violates the terms of this agreement; the company may, at its option and on five (5) days written notice to Customer, terminate this agreement. Reference the Tariff for details. If such termination occurs prior to the expiration of the Primary Term, the Customer agrees to pay the Company, as liquidated damages, an amount equal to the net present value of the monthly rate for each service taken, less all applicable fuel and other adjustment clause charges, and (where applicable) franchise fees and taxes, for each month of the unexpired Primary Term.

14. Easements

The Property Owner covenants that it owns or controls the Installation Site and is authorized to grant the Company an easement to permit performance of the Agreement. The Customer and the Property Owner of the Installation Site, if other than the Customer (individually, the "Grantor" collectively, the "Grantors"), hereby grant the Company a Non-exclusive Easement for ingress and egress over and under the Installation Site and for installation, inspection, operation, maintenance, repair, replacement, and removal of the Equipment. The Non-exclusive Easement shall terminate upon the Company's removal of the Equipment. The Equipment shall remain the Company's personal property, notwithstanding the manner or mode of its attachment to the Installation Site and shall not be deemed fixtures. Any claim(s) that the Company has or may hereafter have with respect to the Equipment shall be superior to any lien, right or claim of any nature that any Grantor or anyone claiming through Grantor now has or may hereafter have with respect to the Equipment by law, agreement or otherwise.

In the event that this agreement is terminated pursuant to Paragraph 14 or expires pursuant to Paragraph 10, each of the Grantors expressly grants the Company or its assigns or agents the continued right of entry at any reasonable time to remove the Equipment, or any part hereof, from the Installation Site. The Grantors, individually or collectively, shall make no claim whatsoever to the Equipment or any interest or right therein.

Continued to Sheet No. 7.240



ORIGINAL SHEET NO. 7.240

Continued from Sheet No. 7.235

15. Physical Alterations and Attachments

In no event shall the Customer, or any other Grantor, alter, place upon or attach, or allow others to alter, place upon or attach to the Equipment, except with the Company's prior written consent and as set forth in applicable Tampa Electric guidelines, any sign or device of any nature, or place, install or permit to exist, anything, including trees or shrubbery, which would interfere with the Equipment or tend to create a dangerous condition. The Company is hereby granted the right to remove, without liability, anything altered, placed, installed, or existing in violation of this paragraph at the cost to the Customer.

Should such application to attach be made by a party other than the Customer, the initiating party shall obtain additional written approval from the Customer to attach to the specific Equipment as identified by the pole tag number. Such approval of the Customer must be provided to the Company before final approval is granted for physical attachment.

16. Insurance

Customer, at his sole cost and expense, shall maintain insurance, in amounts and under policy forms satisfactory to Company at all times during the life of this Agreement. Failure to provide insurance in accordance with this Section shall constitute a material breach of this Agreement.

17. Amendments

During the term of this Agreement, Company and Customer may amend or enter into additional addenda to the Agreement ("Addenda") upon the mutual written agreement of both parties in the form of Addendum "A" hereto.

18. Light Trespass

Customer acknowledges and agrees that the Customer is solely responsible for specifying the general location of the Equipment and the direction and orientation of the illumination provided thereby. The Company will not be required to install or continue to operate the Equipment at any location where the service may be or has become objectionable to others. If removal of any Equipment is the only practicable resolution of the objection, such removal will be deemed a termination prior to the expiration of the Primary Term as provided in Paragraph 15 and Customer promptly shall pay the Company the liquidated damages specified therein for the percentage or portion of the Equipment that must be removed.

19. Assignments

This Agreement shall inure to the benefit of, and be binding upon, the respective heirs, legal representatives, successors and assigns of the parties hereto. This Agreement may be assigned by the Customer only with the Company's prior written consent.

Continued to Sheet No. 7.245



ORIGINAL SHEET NO. 7.245

Continued from Sheet No. 7.240

In the event of an Assignment, the assignee may be substituted herein for the Customer and/or other Grantor with respect to all Customer rights and obligations, but the initial Customer shall not be released from the obligations of this Agreement except by a separate writing from the Company in the Company's sole discretion

20. General

No delay or failure by the Customer or the Company to exercise any right under this Agreement shall constitute a waiver of that or any other right, unless otherwise expressly provided herein.

This Agreement shall be construed in accordance with and governed by the laws of the State of Florida.

IN WITNESS WHEREOF, the parties, each of whom represents and warrants that he or she is duly authorized to execute this Agreement, have caused this instrument to be executed in due form of law.

Customer warrants the signatory(ies) hereto are authorized to sign on behalf of and has full power and authority to bind Customer, its heirs, legal representatives, successors, and assigns of the parties hereto. This Agreement may not be assigned by Customer in whole, and Customer shall not be released from the obligations hereunder, except with the written consent of Company, in its sole discretion, or by transfer of title to the property.

Customer: _____
By/Title: _____
Name (print): _____
Signature: _____
Date: _____
Phone #: _____
Email: _____

Tampa Electric Company Representative:
By/Title: _____
Signature: _____
Department: _____
Date: _____

Property Owner: _____
By/Title: _____
Name (print): _____
Signature: _____
Date: _____
Phone #: _____
Email: _____

Tampa Electric Company Manager:
By/Title: _____
Signature: _____
Department: _____
Date: _____

Witness to PO signature:

Contract No. _____



**SECOND-THIRD REVISED SHEET
NO. 7.550
CANCELS ~~FIRST-SECOND~~
REVISED SHEET NO. 7.550**

TARIFF AGREEMENT FOR THE PROVISION OF STANDBY GENERATOR TRANSFER SERVICE

This Agreement is made and entered into this _____ day of _____, -
_____, by and between _____
(hereinafter called the "Customer") and TAMPA ELECTRIC COMPANY (hereinafter called the
"Company"), a corporation organized and existing under the laws of the State of Florida.

WITNESSETH:

That for and in consideration of the mutual covenants and agreements expressed herein,
the Company and the Customer agree as follows:

1. The Company agrees to furnish and the Customer agrees to take electric service
subject to the terms and conditions of a general service rate schedule (i.e. GSD, GSDT,
SBFSBD, or SBFTSBDT, GSLDPR, GSLDSU, GSLDTPR, GSLDTSU, SBLDPR, SBLDSU,
SBLDTPR, OR SBLDTSU) and the Standby Generator Rider (GSSG-1). Company's presently
approved Schedule GSSG-1 is attached hereto as Exhibit "A".

2. The Customer agrees that, promptly after this agreement is executed, but in no
event more than three months thereafter, the Company will engineer, provide, install, and
activate equipment as described in the Standby Generator Contact Record which is attached
hereto as Exhibit "B".

3. The Customer shall be obligated to promptly notify the Company, in writing,
concerning any planned or anticipated change (either an increase or a decrease) in the
Customer's load, load factor or generation capacity which might result in a change in the
Customer's load transfer capability.

4. Prior to the Customer's receiving service under Schedule GSSG-1, the Customer
must provide the Company reasonable access to inspect any and all of the Customer's load to
be transferred. The Customer shall be responsible for meeting any applicable code standards
and legal requirements pertaining to the installation and operation of the equipment. The
Customer shall be solely responsible for maintaining Customer-owned equipment in proper
working order, and shall provide the Company access at all reasonable times to inspect the
Company's equipment to determine its condition.

Continued to Sheet No. 7.551

ISSUED BY: ~~C. R. Black~~ A. D. Collins,
President

DATE EFFECTIVE: ~~May 7, 2009~~



FOURTH-FIFTH REVISED SHEET
NO. 7.600
CANCELS ~~THIRDFOURTH~~
REVISED SHEET NO. 7.600

**TARIFF AGREEMENT FOR THE PURCHASE OF
STANDBY AND SUPPLEMENTAL SERVICE**

This agreement is made and entered into this _____ day of _____,
_____, by and between _____,

(hereinafter called the "Customer") and Tampa Electric Company, a corporation organized in and existing under the laws of the State of Florida, (hereinafter called the "Company").

WITNESSETH:

WHEREAS, standby and/or supplemental service is supplied to customers whose electric energy requirements are normally and/or partially supplied by sources other than the Company, and the Customer requires standby and/or supplemental service from the Company.

NOW, THEREFORE, in consideration of the mutual covenants expressed herein, the Company and the Customer agree as follows:

1. The Company agrees to furnish and the Customer agrees to take power pursuant to the terms and conditions of rate schedule ____ (~~SBFSBD, SBFTSBDT, SBLDPR, SBLDSU, SBLDTPR or SBLDTSU or SBI~~), as currently approved by the Florida Public Service Commission (hereinafter called the Commission) or as said rate schedule may be modified in the future and approved by the Commission.

The Customer further agrees to abide by all applicable requirements of said rate schedule. A copy of the Company's presently approved rate schedule ____ (~~SBF, SBFTSBD, SBDT, SBLDPR, SBLDSU, SBLDTPR or SBLDTSU or SBI~~) is attached hereto as Exhibit "A" and made part hereof.

2. Standby service will be furnished by the Company to a Customer requiring Back-up Power or Maintenance Power or both, which are defined as follows:

- a. Back-up Power - Electric energy or capacity supplied by the utility to replace energy or capacity normally generated by a Customer's own generation equipment during an unscheduled outage of the Customer's generation.

Continued to Sheet No. 7.601

ISSUED BY: ~~C. R. Black~~ A. D. Collins,
President

DATE EFFECTIVE: ~~May 7, 2009~~



~~THIRD-FOURTH~~ REVISED SHEET
NO. 7.601
CANCELS ~~SECOND-THIRD~~
REVISED SHEET NO. 7.601

Continued from Sheet No. 7.600

b. Maintenance Power - Electric energy or capacity supplied by the utility to replace energy or capacity normally generated by a Customer's own generation equipment during a scheduled outage of the Customer's generation.

3. Supplemental service will be furnished by the Company to a Customer requiring Supplemental Power, which is defined as electric energy or capacity supplied by the utility in addition to that which is normally provided by the Customer's own generation equipment.

4. The Standby service provided by the Company shall be subject to a Contract Standby Demand, which is mutually agreed to be initially _____ KW (for SBD, SBDT, SBLDPR, SBLDSU, SBLDTPR or SBLDTSU).

5. The Customer opts to take supplemental and standby service under the _____ (SBD, SBDT, SBLDPR, SBLDSU, SBLDTPR or SBLDTSU or SBI.) tariff and shall have the right to transfer to the other option at any time without additional charge. If the Customer requests to change a second time, the Customer will be required to sign a contract to remain on that option for at least one year.

6. The Contract Standby Demand may be decreased by mutual consent, provided the Customer has sufficiently demonstrated that his Standby requirements are now less than the Contract Standby Demand.

7. If the Customer's Contract Standby Demand has been decreased (as provided for in Section 6) and within 24 months of the original agreed upon change the Customer subsequently increases the Contract Standby Demand either by contract change or through operation of tariff provisions, the Company will immediately bill the Customer for the difference between what was billed during the elapsed time as demand charges and what would have been billed to the Customer as demand charges using the lesser of the newly established Contract Standby Demand or the Contract Standby Demand in effect before the decrease.

Terms of Agreement

8. The initial term of this agreement shall be ~~the same~~ five (5) three (3) years minimum notice the Customer is required to give the Company in advance of transferring to a ~~firm~~ non-standby rate as specified in Exhibit "A". The first billing period for standby and supplemental service will begin _____, 20____.

Continued to Sheet No. 7.602

ISSUED BY: ~~C. R. Black~~ A. D. Collins,
President

DATE EFFECTIVE: ~~May 18, 2009~~



THIRD-FOURTH REVISED SHEET
NO. 7.625
CANCELS **SECOND-THIRD**
REVISED SHEET NO. 7.625

**SUPPLEMENTAL TARIFF AGREEMENT FOR THE PURCHASE OF
INDUSTRIAL STANDBY AND SUPPLEMENTAL LOAD MANAGEMENT RIDER SERVICE**

This supplemental agreement is made and entered into this ____ day of _____,
by and between _____ (hereinafter called the
"Customer") and Tampa Electric Company, a corporation organized in and existing under the
laws of the State of Florida, (hereinafter called the Company").

WITNESSETH:

WHEREAS, the Customer takes service from the Company under rate schedule
_____~~(SBF, SBFTSBD, SBDT, SBLDPR, SBLDSU, SBLDTPR or SBLDTSU or SBI)~~; and

WHEREAS, the Customer desires to take Industrial Standby and Supplemental Load
Management Rider Service (GSLM-3) in conjunction with service under rate schedule
_____~~(SBF, SBFTSBD, SBDT, SBLDPR, SBLDSU, SBLDTPR or SBLDTSU or SBI)~~; and

WHEREAS, GSLM-3 service requires additional terms and conditions that supplement
the Tariff Agreement for the Purchase of Standby and Supplemental Service entered into in
order to take _____~~(SBF, SBFTSBD, SBDT, SBLDPR, SBLDSU, SBLDTPR or SBLDTSU
or SBI)~~ service; and

NOW, THEREFORE, in consideration of the mutual covenants expressed herein, the
Company and the Customer agrees as follows:

Continued to Sheet No. 7.626

ISSUED BY: ~~C. R. Black~~ A. D. Collins,
President

DATE EFFECTIVE: ~~May 18, 2009~~



SECOND-THIRD REVISED SHEET
NO. 7.626
CANCELS ~~FIRST-SECOND~~
REVISED SHEET NO. 7.626

Continued from Sheet No. 7.625

1. The Company agrees to furnish and the Customer agrees to take electric service subject to the terms and conditions of rate schedule _____ (~~SBF, SBFTSBD, SBDT, SBLDPR, SBLDSU, SBLDTPR or SBLDTSU or SBT~~) and the Industrial Standby and Supplemental Load Management Rider GSLM-3 (attached as Exhibit "B"), as currently approved by the Florida Public Service Commission (hereinafter referred to as the FPSC) or as said rate schedules or rider may be modified in the future and approved by the FPSC.

2. The Customer agrees to the control of all or part of its electrical service, the description of which is described in Exhibit "C". The Customer understands and agrees that the service description will apply for the full term of this Agreement, unless mutually agreed to be changed by both parties with a revised or substituted Exhibit "B".

3. The Company will notify the Customer as soon as possible before an unscheduled interruption or curtailment occurs. However, there may be conditions when the Company will not be able to provide the customer with advance notice and immediate interruption or curtailment may occur.

4. The Customer agrees that the Company will not be held liable for any damages or injuries that may occur as a result of an interruption of electric service.

5. Once a new Customer qualifies for rider GSLM-3, and has executed this agreement, necessary engineering will be performed, interrupting and other necessary equipment will be ordered, and an installation date will be scheduled. The period of time for commencing service shall not exceed six months from the date this Agreement is executed.

Term of Agreement

6. The Initial Term of the Agreement shall be 36 months. The Customer is required to give the Company 36 months notice in advance of discontinuing service under the GSLM-3 rider, said minimum notice requirement being specified in Exhibit "B". The term of this Agreement shall automatically extend beyond such initial term until such time as the company has had the minimum notice of the Customer's desire no longer to participate in the load management program as is provided for in Exhibit "B".

Continued to Sheet No. 7.627

ISSUED BY: ~~C. R. Black~~ A. D. Collins,
President

DATE EFFECTIVE: ~~May 7, 2009~~



**~~THIRD-FOURTH~~ REVISED SHEET
 NO. 7.765
 CANCELS ~~SECOND-THIRD~~
 REVISED SHEET NO. 7.765**

APPENDIX A

Long-Term Facilities

Monthly Rental and Termination Factors

The Monthly Rental factor to be applied to the in-place value of the facilities as identified in the Long-Term Agreement is 4.490.93% per month plus applicable taxes.

If the Long-Term Rental Agreement for Facilities is terminated, a Termination Fee shall be computed by applying the following Termination Factors to the in-place value of the facilities based on the year in which the Agreement is terminated:

Year Agreement is Terminated	Termination Factors %
1	<u>3.91.32</u>
2	<u>7.54.03</u>
3	<u>10.86.51</u>
4	<u>13.88.74</u>
5	<u>16.410.72</u>
6	<u>18.712.44</u>
7	<u>20.613.91</u>
8	<u>22.415.09</u>
9	<u>23.315.99</u>
10	<u>24.016.58</u>
11	<u>24.316.85</u>
12	<u>24.416.76</u>
13	<u>23.416.29</u>
14	<u>22.415.42</u>
15	<u>20.214.12</u>
16	<u>17.712.36</u>
17	<u>14.510.10</u>
18	<u>10.57.31</u>
19	<u>5.73.96</u>
20	0.0

ISSUED BY: G. L. GilletteA. D. Collins,
 President

DATE EFFECTIVE: November 1, 2013



TWENTIETH-TWENTY-FIRST REVISED SHEET NO. 8.050
CANCELS ~~NINETEENTH-TWENTIETH~~ REVISED SHEET
NO. 8.050

Continued from Sheet No. 8.040

DELIVERY VOLTAGE ADJUSTMENT

For purchases from Qualifying Facilities directly interconnected to the Company, the Company's actual hourly avoided energy costs shall be adjusted according to the delivery voltage by the following multipliers:

<u>Rate-Schedule Voltage Level</u>	<u>Adjustment Factor</u>
RS, GS Secondary	1.0526
GSD, SBF Primary	1.0491
IS, SBI Subtransmission	1.0172

For purchases from Qualifying Facilities not directly interconnected to the Company, any adjustments to the Company's actual hourly avoided energy costs for delivery voltage will be determined based on the Company's current annual system average transmission loss factor.

METERING REQUIREMENTS

The Qualifying Facility within the territory served by the Company shall be required to purchase from the Company the metering equipment necessary to measure its energy deliveries to the Company. Energy purchased from Qualifying Facilities outside the territory served by the Company shall be measured as the quantities scheduled for interchange to the Company by the entity delivering As-Available Energy to the Company. Unless special circumstances warrant, meters shall be read at monthly intervals on the approximate corresponding day of each meter reading period.

Hourly recording meters shall be required for Qualifying Facilities with an installed capacity of 100 kilowatts or more. Where the installed capacity is less than 100 kilowatts, the Qualifying Facility may select any one of the following options: **(a)** an hourly recording meter, **(b)** a dual kilowatt-hour register time-of-day meter, or **(c)** a standard kilowatt-hour meter.

For Qualifying Facilities with hourly recording meters, monthly payments for As-Available Energy shall be calculated based on the product of: **(1)** the Company's actual As-Available Energy Payment Rate for each hour during the month; and **(2)** the quantity of energy sold by the Qualifying Facility during that hour.

For Qualifying Facilities with dual kilowatt-hour register time-of-day meters, monthly payments for As-Available Energy shall be calculated based on the product of: **(1)** the average of the Company's actual hourly As-Available Energy Payment Rates for the on-peak and off-peak periods during the month; and **(2)** the quantity of energy sold by the Qualifying Facility during that period.

Continued to Sheet No. 8.060

ISSUED BY: ~~N. G. Tower~~ **A. D. Collins**,
 President

DATE EFFECTIVE: ~~January 1, 2021~~



ELEVENTH-TWELFTH REVISED SHEET NO. 8.070
CANCELS TENTH-ELEVENTH REVISED SHEET NO. 8.070

Continued from Sheet No. 8.061

CHARGES/CREDITS TO QUALIFYING FACILITY

A. Basic Service Charges

A ~~monthly~~ Basic Service Charge will be rendered for maintaining an account for a Qualifying Facility engaged in either an As-Available Energy or Firm Capacity and Energy transaction and for other applicable administrative costs. Actual charges will depend on how the QF is interconnected to the Company.

QFs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

~~Monthly-Daily~~ Basic Service charges, applicable to QFs directly interconnected to the Company, by Rate Schedule are:

<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>	<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>
RS	15.05.70	GST	20.07.74
GS	18.06.74	GSDT (secondary)	30.101.07
GSD (secondary)	30.101.07	GSDT (primary)	130.445.93
GSD (primary)	130.445.93	GSDT (subtrans.)	993.2717.34
GSD (subtrans.)	993.2717.34	SBFT-SBDT	55.181.89
SBF-SBD	55.181.89	(secondary)	155.516.75
(secondary)	155.516.75	SBFT-SBDT	1,018.3618.16
SBF-SBD	1,018.3618.16	(primary)	624.0519.36
(primary)	624.0519.36	SBFT-SBDT	2,379.8583.22
SBF-SBD	2,379.8583.22	(subtrans.)	20.18
(subtrans.)	649.1420.18	IST-GSLDTPR	84.04
IS	2,404.9384.04	(primary)	
GSLDPR(primary		IST-GSLDTSU	
)		(subtrans.)	
IS-GSLDSU		SBLDTPR	
(subtrans.)		SBLDTSU	
SBI-SBLDPR			
(primary)			
SBI-SBLDSU			
(subtrans.)			

When appropriate, the Basic Service Charge will be deducted from the Qualifying Facility's monthly payment. A statement of the charges or payments due the Qualifying Facility will be rendered monthly. Payment normally will be made by the twentieth business day following the end of the billing period.

Continued to Sheet No. 8.071

ISSUED BY: ~~N. G. Tower~~ A. D. Collins,
 President

DATE EFFECTIVE: ~~January 1, 2020~~



TWELFTH-THIRTEENTH REVISED SHEET NO. 8.306
CANCELS ~~ELEVENTH-TWELFTH~~ REVISED SHEET NO. 8.306

Continued from Sheet No. 8.304

Such security shall be in the form of cash deposited in an interest bearing escrow account mutually acceptable to the Company and the EP; an unconditional and irrevocable direct pay letter of credit in form and substance satisfactory to the Company; or a performance bond in form and substance satisfactory to the Company. The form of security required will be in the sole discretion of the Company and will be in such form as to allow the Company immediate access to the funds in the event of default by the CEP.

Florida Statute 377.709(4) requires a local government to refund Early Capacity Payments should a Municipal Solid Waste Facility owned, operated by or on the behalf of the local government be abandoned, closed down or rendered illegal. Therefore a utility may not require risk-related guarantees from a Municipal Solid Waste Facility as required in FPSC Rule 25-17.0832 (2)(c) and (3)(e)(8), F. A. C. However, at its option, a Municipal Solid Waste Facility may provide such risk-related guarantees.

4. Additional Criteria:

- a. The CEP shall provide monthly generation estimates by December 1 for the next calendar year; and
- b. The CEP shall promptly update its yearly generation schedule when any changes are determined necessary; and
- c. The CEP shall agree to reduce generation or take other appropriate action as requested by the Company for safety reasons or to preserve system integrity; and
- d. The CEP shall coordinate scheduled outages with the Company;
- e. The CEP shall comply with the reasonable requests of the Company regarding daily or hourly communications.

DELIVERY VOLTAGE ADJUSTMENT: Energy Payments to CEPs within the Company's service territory shall be adjusted according to the delivery voltage by the following multipliers:

Rate Schedule <u>Voltage Level</u>	Adjustment Factor
RS, GS <u>Secondary</u>	1.0526
GSD, SBF <u>Primary</u>	1.0491
IS, SB <u>Subtransmission</u>	1.0172

Continued to Sheet No. 8.308

ISSUED BY: ~~N. G. Tower~~A. D. Collins,
President

DATE EFFECTIVE: ~~January 1, 2021~~



FOURTH FIFTH REVISED SHEET NO. 8.312
CANCELS THIRD FOURTH REVISED SHEET NO. 8.312

Continued from Sheet No. 8.308

Should the CEP elect a Net Billing Arrangement, the hourly net capacity and energy sales delivered to the purchasing utility shall be purchased at the utility's avoided capacity and energy rates, where applicable, in accordance with FPSC Rules 25-17.0825 and 25-17.0832, F.A.C. Purchases from the interconnecting utility shall be billed at the retail rate schedule, under which the CEP load would receive service as a customer of the utility.

Although a billing option may be changed in accordance with FPSC Rule 25-17.082, F.A.C., the Contracted Capacity may only change through mutual negotiations satisfactory to the CEP and the Company.

Basic Service charges that are directly attributable to the purchase of firm capacity and energy from the CEP are deducted from the CEP's total monthly payment. A statement covering the charges and payments due the CEP is rendered monthly and payment normally is made by the 20th business day following the end of the Monthly Period.

CHARGES/CREDITS TO THE CEP:

- Basic Service Charges:** A ~~monthly~~ Basic Service Charge will be rendered for maintaining an account for the CEP engaged in either an As-Available Energy or firm capacity and energy transaction and for other applicable administrative costs. Actual charges will depend on how the CEP is interconnected to the Company.

CEPs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

~~Month~~Daily Basic Service charges, applicable to CEPs directly interconnected to the Company, by Rate Schedule are:

<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>	<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>
RS	15.05.70	GST	20.07.74
GS	18.06.74	GSDT (secondary)	30.101.07
GSD (secondary)	30.101.07	GSDT (primary)	130.445.93
GSD (primary)	130.445.93	GSDT (subtrans.)	993.2717.34
GSD (subtrans.)	993.2717.34	SBD F T (secondary)	55.181.89
SBD F (secondary)	55.181.89	SBD F T (primary)	155.516.75
SBD F (primary)	155.516.75	SBD F T (subtrans.)	1,018.3618.16
SBD F (subtrans.)	1,018.3618.16	GSLDTPRIS (primary)	624.0519.36
GSLDPRIS (primary)	624.0519.36	GSLDTSU (primary)	2,379.8583.22
GSLDSU (subtrans.)	2,379.8583.22	(subtrans.)	20.18
SBLDPR SBI (primary)	649.1420.18	SBLDTPR	84.04
SBLDSU SBI (subtrans.)	2,404.9384.04	SBLDTSU	

Continued to Sheet No. 8.314

ISSUED BY: ~~N. G. Tower~~A. D Collins,
 President

DATE EFFECTIVE: ~~January 1, 2020~~



~~FIRST~~ SECOND REVISED SHEET
NO. 8.314
CANCELS ~~ORIGINAL~~ FIRST
REVISED SHEET NO. 8.314

If CEP takes service under Rate Rider GSLM-2 or GSLM-3, an additional Basic Service Charge of ~~\$200.00~~ \$6.57 a day will apply.

When appropriate, the Basic Service Charge will be deducted from the CEP's monthly payment. A statement of the charges or payments due the CEP will be rendered monthly. Payment normally will be made by the 20th business day following the end of the billing period.

2. **Interconnection Charge for Non-Variable Utility Expenses:** The CEP shall bear the cost required for interconnection including the metering. The CEP shall have the option of payment in full for interconnection or make equal monthly installment payments over a 36 month period together with interest at the rate then prevailing for 30 days highest grade commercial paper; such rate to be determined by the Company 30 days prior to the date of each payment.
3. **Interconnection Charge for Variable Utility Expenses:** The CEP shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection. These costs include a) the Company's inspections of the interconnection and b) maintenance of any equipment beyond that which would be required to provide normal electric service to the CEP with respect to other Customers with similar load characteristics.
4. **Taxes and Assessments:** The CEP shall be billed monthly an amount equal to the taxes, assessments, or other impositions, if any, for which the Company is liable as a result of its purchases of firm capacity and energy produced by the CEP.

If the Company obtains any tax savings as a result of its purchases of firm capacity and energy produced by the CEP, which tax savings would not have otherwise been obtained, those tax savings shall be credited to the CEP.

5. **Emission Allowance Clause:** Subject to approval by the FPSC, the CEP shall receive a monthly credit, to the extent the Company can identify the same, equal to the value, if any, of any reduction in the number of air emission allowances used by the Company as a result of its purchase of firm capacity and energy produced by the EP; provided that no such credit shall be given if the cost of compliance associated with air emission standards is included in the determination of full avoided cost.

TERMS OF SERVICE:

1. It shall be the CEP's responsibility to inform the Company of any change in its electric generation capability.

ISSUED BY: ~~G. L. Gillette~~ A. D. Collins,
President

DATE EFFECTIVE: ~~November 1, 2013~~