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August 20, 2021

**-VIA ELECTRONIC FILING -**

Adam Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20210001-EI**

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of July 2021.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

*s/ Maria Jose Moncada*  
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

**CERTIFICATE OF SERVICE**

**Docket No. 20210001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished

by electronic service on this 20th day of August 2021 to the following:

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By: s/ Maria Jose Moncada  
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FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE PERIOD OF: July 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	<b>Total Cost Of Generated Power</b>												
2	Fuel Cost of System Net Generation (per A3)	341,225,976	300,187,942	41,038,033	13.7%	12,671,933	12,187,016	484,917	4.0%	2.6928	2.4632	0.2296	9.3%
3	Fuel Cost of Stratified Sales	(1,875,769)	(2,007,496)	131,727	(6.6%)	(60,193)	(64,145)	3,952	(6.2%)	3.1162	3.1296	(0.0134)	(0.4%)
4	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	145,696	164,666	(18,970)	(11.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (Per A2)	(158,822)	0	(158,822)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		<b>339,337,081</b>	<b>298,345,112</b>	<b>40,991,969</b>	<b>13.7%</b>	<b>12,611,739</b>	<b>12,122,871</b>	<b>488,868</b>	<b>4.0%</b>	<b>2.6906</b>	<b>2.4610</b>	<b>0.2296</b>	<b>9.3%</b>
7	<b>Total Cost Of Purchased Power</b>												
8	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,938,627	2,777,606	161,021	5.8%	129,911	129,535	376	0.3%	2.2620	2.1443	0.1177	5.5%
9	Energy Payments to Qualifying Facilities (Per A8)	389,823	543,844	(154,021)	(28.3%)	15,862	23,443	(7,581)	(32.3%)	2.4576	2.3199	0.1377	5.9%
10	Energy Cost of Economy Purchases (Per A9)	152,030	1,320,600	(1,168,570)	(88.5%)	2,735	44,020	(41,285)	(93.8%)	5.5587	3.0000	2.5587	85.3%
11		<b>3,480,479</b>	<b>4,642,050</b>	<b>(1,161,571)</b>	<b>(25.0%)</b>	<b>148,508</b>	<b>196,998</b>	<b>(48,490)</b>	<b>(24.6%)</b>	<b>2.3436</b>	<b>2.3564</b>	<b>(0.0128)</b>	<b>(0.5%)</b>
12	TOTAL AVAILABLE (LINE 5+9)	342,817,561	302,987,162	39,830,398	13.1%	12,760,247	12,319,869	440,378	3.6%	2.6866	2.4593	0.2273	9.2%
13	<b>Total Fuel Cost And Gains Of Power Sales</b>												
14	Fuel Cost of Economy and Other Power Sales (A6)	(9,429,963)	(3,480,379)	(5,949,584)	170.9%	(379,897)	(141,980)	(237,917)	167.6%	2.4822	2.4513	0.0309	1.3%
15	Gains from Off-System Sales (Per A6)	(4,716,567)	(1,458,759)	(3,257,808)	223.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(269,777)	(262,374)	(7,403)	2.8%	(54,355)	(52,997)	(1,358)	2.6%	0.4963	0.4951	0.0013	0.3%
17		<b>(14,416,308)</b>	<b>(5,201,513)</b>	<b>(9,214,795)</b>	<b>177.2%</b>	<b>(434,252)</b>	<b>(194,977)</b>	<b>(239,275)</b>	<b>122.7%</b>	<b>3.3198</b>	<b>2.6678</b>	<b>0.6520</b>	<b>24.4%</b>
18	<b>Total Incremental Optimization Costs <sup>(1)</sup></b>												
19	Incremental Personnel, Software, and Hardware Costs	41,798	38,141	3,657	9.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	246,933	92,287	154,646	167.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(1,778)	(28,613)	26,835	(93.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22		<b>286,953</b>	<b>101,815</b>	<b>185,138</b>	<b>181.8%</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>
23	Total Fuel Costs & Net Power Transactions	<b>328,688,206</b>	<b>297,887,465</b>	<b>30,800,741</b>	<b>10.3%</b>	<b>12,325,995</b>	<b>12,124,892</b>	<b>201,103</b>	<b>1.7%</b>	<b>2.6666</b>	<b>2.4568</b>	<b>0.2098</b>	<b>8.5%</b>
24	<b>Average Factor Calculation</b>												
25	Net Unbilled Sales <sup>(2)</sup>	12,004,928	4,955,324	7,049,604	142.3%	450,196	201,698	248,498	123.2%	0.1066	0.0436	0.0630	144.4%
26	T & D Losses <sup>(2)</sup>	15,998,666	13,415,986	2,582,680	19.3%	599,965	546,076	53,889	9.9%	0.1420	0.1181	0.0240	20.3%
27	Company Use <sup>(2)</sup>	335,232	331,214	4,018	1.2%	12,572	13,482	(910)	(6.8%)	0.0030	0.0029	0.0001	2.1%
28	SYSTEM SALES KWH	328,688,206	297,887,465	30,800,741	10.3%	11,263,262,791	11,363,636,422	(100,373,631)	(0.9%)	2.9182	2.6214	0.2968	11.3%
29	Wholesale Sales KWH (excluding Stratified Sales)	15,566,648	13,593,707	1,962,941	14.4%	533,084,353	518,564,950	14,519,403	2.8%	2.9182	2.6214	0.2968	11.3%
30	Jurisdictional KWH Sales	313,131,557	284,293,758	28,837,800	10.1%	10,730,178,438	10,845,071,472	(114,893,034)	(1.1%)	2.9182	2.6214	0.2968	11.3%
31	Jurisdictional Loss Multiplier									1.001636	1.001636		
32	Jurisdictional KWH Sales Adjusted for Line Losses	313,643,841	284,758,862	28,884,979	10.1%	10,730,178,438	10,845,071,472	(114,893,034)	(1.1%)	2.9230	2.6257	0.2973	11.3%
33	True-Up	1,722,493	1,722,493	0	N/A	10,730,178,438	10,845,071,472	(114,893,034)	(1.1%)	0.0161	0.0159	0.0002	1.1%
34	TOTAL JURISDICTIONAL FUEL COST	315,366,333	286,481,355	28,884,979	10.1%	10,730,178,438	10,845,071,472	(114,893,034)	(1.1%)	2.9391	2.6416	0.2975	11.3%
35	Revenue Tax Factor									1.00072	1.00072		
36	Fuel Factor Adjusted for Taxes									2.9412	2.6435	0.2977	11.3%
37	Midcourse Correction - Final True-Up (Coll.)/Ref. this period	9,111,475	9,111,475	0	N/A	10,730,178,438	10,845,071,472	(114,893,034)	(1.1%)	0.0849	0.0840	0.0009	1.1%
38	GPIF <sup>(3)</sup>	676,653	676,653	0	N/A	10,730,178,438	10,845,071,472	(114,893,034)	(1.1%)	0.0063	0.0062	0.0001	1.1%
39	Incentive Mechanism - FPL Portion <sup>(4)</sup>	724,772	724,772	0	0.0%	10,730,178,438	10,845,071,472	(114,893,034)	(1.1%)	0.0068	0.0067	0.0001	1.1%
40	Solar Together - Subscription Credit, Net of Revenue Taxes	7,789,381	10,614,961	(2,825,580)	(26.6%)	10,730,178,438	10,845,071,472	(114,893,034)	(1.1%)	0.0726	0.0979	(0.0253)	(25.8%)
41	Fuel Factor Adjusted for GPIF									3.1117	2.8383	0.2734	9.6%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.112	2.838	0.274	9.7%

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

<sup>(2)</sup> For Informational Purposes Only

<sup>(3)</sup> Generating Performance Incentive Factor is  $(\$8,125,681/12) \times 99.9280\%$  - See Order No. PSC-2020-0439-FOF-EI

<sup>(4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is  $(\$8,703,535/12) \times 99.9280\%$  - See Order No. PSC-2020-0439-FOF-EI

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: July 2021

(1) Line No.	(2) A1 YTD Schedule	(3) Dollars				(7) MWh				(12) Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	<b>Total Cost Of Generated Power</b>												
2	Fuel Cost of System Net Generation (per A3)	1,793,722,191	1,752,684,157	41,038,033	2.3%	72,565,025	72,080,108	484,917	0.7%	2.4719	2.4316	0.0403	1.7%
3	Fuel Cost of Stratified Sales	(18,634,991)	(18,766,718)	131,727	(0.7%)	(747,352)	(751,303)	3,952	(0.5%)	2.4935	2.4979	(0.0044)	(0.2%)
4	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	1,069,165	1,088,136	(18,970)	(1.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (Per A2)	(77,412)	81,409	(158,822)	(195.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		1,776,078,953	1,735,086,984	40,991,969	2.4%	71,817,674	71,328,805	488,868	0.7%	2.4730	2.4325	0.0405	1.7%
7	<b>Total Cost Of Purchased Power</b>												
8	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	20,023,134	19,862,113	161,021	0.8%	999,615	999,239	376	0.0%	2.0031	1.9877	0.0154	0.8%
9	Energy Payments to Qualifying Facilities (Per A8)	2,918,578	3,072,599	(154,021)	(5.0%)	166,663	174,244	(7,581)	(4.4%)	1.7512	1.7634	(0.0122)	(0.7%)
10	Energy Cost of Economy Purchases (Per A9)	16,216,341	17,384,911	(1,168,570)	(6.7%)	348,061	389,346	(41,285)	(10.6%)	4.6591	4.4652	0.1939	4.3%
11		39,158,053	40,319,623	(1,161,571)	(2.9%)	1,514,339	1,562,829	(48,490)	(3.1%)	2.5858	2.5799	0.0059	0.2%
12	TOTAL AVAILABLE (LINE 5+9)	1,815,237,006	1,775,406,607	39,830,398	2.2%	73,332,013	72,891,634	440,378	0.6%	2.4754	2.4357	0.0397	1.6%
13	<b>Total Fuel Cost And Gains Of Power Sales</b>												
14	Fuel Cost of Economy and Other Power Sales (A6)	(35,381,835)	(29,432,251)	(5,949,584)	20.2%	(1,644,488)	(1,406,571)	(237,917)	16.9%	2.1515	2.0925	0.0591	2.8%
15	Gains from Off-System Sales (Per A6)	(17,690,494)	(14,432,686)	(3,257,808)	22.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,507,065)	(1,499,662)	(7,403)	0.5%	(308,014)	(306,656)	(1,358)	0.4%	0.4893	0.4890	0.0002	0.1%
17		(54,579,394)	(45,364,599)	(9,214,795)	20.3%	(1,952,502)	(1,713,227)	(239,275)	14.0%	2.7954	2.6479	0.1475	5.6%
18	<b>Total Incremental Optimization Costs <sup>(1)</sup></b>												
19	Incremental Personnel, Software, and Hardware Costs	285,996	282,339	3,657	1.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	1,068,917	914,271	154,646	16.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(226,240)	(253,075)	26,835	(10.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22		1,128,673	943,535	185,138	19.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Total Fuel Costs & Net Power Transactions	1,761,786,284	1,730,985,543	30,800,741	1.8%	71,379,511	71,178,407	201,103	0.3%	2.4682	2.4319	0.0363	1.5%
24	<b>Average Factor Calculation</b>												
25	Net Unbilled Sales <sup>(2)</sup>	35,060,276	31,952,781	3,107,495	9.7%	1,395,890	1,368,812	27,079	2.0%	0.0530	0.0482	0.0048	9.9%
26	T & D Losses <sup>(2)</sup>	92,259,830	85,717,099	6,542,730	7.6%	3,746,078	3,469,987	276,090	8.0%	0.1394	0.1294	0.0101	7.8%
27	Company Use <sup>(2)</sup>	1,868,523	1,882,446	(13,923)	(0.7%)	75,770	77,462	(1,692)	(2.2%)	0.0028	0.0028	(0.0000)	(0.6%)
28	SYSTEM SALES KWH	1,761,786,284	1,730,985,543	30,800,741	1.8%	66,161,772,276	66,262,145,907	(100,373,631)	(0.2%)	2.6628	2.6123	0.0505	1.9%
29	Wholesale Sales KWH (excluding Stratified Sales)	84,333,521	82,370,579	1,962,941	2.4%	3,168,820,493	3,154,301,090	14,519,403	0.5%	2.6614	2.6114	0.0500	1.9%
30	Jurisdictional KWH Sales	1,677,452,764	1,648,614,964	28,837,800	1.7%	62,992,951,783	63,107,844,817	(114,893,034)	(0.2%)	2.6629	2.6124	0.0505	1.9%
31	Jurisdictional Loss Multiplier									1.001636	1.001636		
32	Jurisdictional KWH Sales Adjusted for Line Losses	1,680,146,368	1,651,261,389	28,884,979	1.7%	62,992,951,783	63,107,844,817	(114,893,034)	(0.2%)	2.6672	2.6166	0.0506	1.9%
33	True-Up	12,057,448	12,057,448	N/A	N/A	62,992,951,783	63,107,844,817	(114,893,034)	(0.2%)	0.0191	0.0191	0.0000	0.2%
34	TOTAL JURISDICTIONAL FUEL COST	1,692,203,816	1,663,318,837	28,884,979	1.7%	62,992,951,783	63,107,844,817	(114,893,034)	(0.2%)	2.6863	2.6357	0.0507	1.9%
35	Revenue Tax Factor									1.00072	1.00072		
36	Fuel Factor Adjusted for Taxes									2.6883	2.6376	0.0507	1.9%
37	Midcourse Correction - Final True-Up (Coll.)/Ref. this period	27,334,426	27,334,426	N/A	N/A	62,992,951,783	63,107,844,817	(114,893,034)	(0.2%)	0.0434	0.0433	0.0001	0.2%
38	GPIF <sup>(3)</sup>	4,736,568	4,736,568	N/A	N/A	62,992,951,783	63,107,844,817	(114,893,034)	(0.2%)	0.0063	0.0062	0.0001	1.1%
39	Incentive Mechanism - FPL Portion <sup>(4)</sup>	5,073,406	5,073,406	0	0.0%	62,992,951,783	63,107,844,817	(114,893,034)	(0.2%)	0.0068	0.0067	0.0001	1.1%
40	Solar Together - Subscription Credit, Net of Revenue Taxes	39,904,573	42,730,153	(2,825,580)	(6.6%)	62,992,951,783	63,107,844,817	(114,893,034)	(0.2%)	0.0726	0.0979	(0.0253)	(25.8%)
41	Fuel Factor Adjusted for GPIF									2.8173	2.7917	0.0256	0.9%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.817	2.792		

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

<sup>(2)</sup> For Informational Purposes Only

<sup>(3)</sup> Generating Performance Incentive Factor is ((\$8,125,681/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

<sup>(4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$8,703,535/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD OF: July 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year to Date			
		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
1	<b>Fuel Costs &amp; Net Power Transactions</b>								
2	Fuel Cost of System Net Generation (Per A3)	341,225,976	300,187,942	41,038,033	13.7%	1,793,722,191	1,752,684,157	41,038,033	2.3%
3	Rail Car Lease (Cedar Bay/Indiantown)	145,696	164,666	(18,970)	(11.5%)	1,069,165	1,088,136	(18,970)	(1.7%)
4	Fuel Cost of Stratified Sales	(1,875,769)	(2,007,496)	131,727	(6.6%)	(18,634,991)	(18,766,718)	131,727	(0.7%)
5	Fuel Cost of Power Sold (Per A6)	(9,699,740)	(3,742,753)	(5,956,987)	159.2%	(36,888,900)	(30,931,913)	(5,956,987)	19.3%
6	Gains from Off-System Sales (Per A6)	(4,716,567)	(1,458,759)	(3,257,808)	223.3%	(17,690,494)	(14,432,686)	(3,257,808)	22.6%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,938,627	2,777,606	161,021	5.8%	20,023,134	19,862,113	161,021	0.8%
8	Energy Payments to Qualifying Facilities (Per A8)	389,823	543,844	(154,021)	(28.3%)	2,918,578	3,072,599	(154,021)	(5.0%)
9	Energy Cost of Economy Purchases (Per A9)	152,030	1,320,600	(1,168,570)	(88.5%)	16,216,341	17,384,911	(1,168,570)	(6.7%)
10		<b>328,560,074</b>	<b>297,785,649</b>	<b>30,774,425</b>	<b>10.3%</b>	<b>1,760,735,023</b>	<b>1,729,960,599</b>	<b>30,774,425</b>	<b>1.8%</b>
11	<b>Incremental Optimization Costs <sup>(1)</sup></b>								
12	Incremental Personnel, Software, and Hardware Costs	41,798	38,141	3,657	9.6%	285,996	282,339	3,657	1.3%
13	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	246,933	92,287	154,646	167.6%	1,068,917	914,271	154,646	16.9%
14	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(1,778)	(28,613)	26,835	(93.8%)	(226,240)	(253,075)	26,835	(10.6%)
15		<b>286,953</b>	<b>101,815</b>	<b>185,138</b>	<b>181.8%</b>	<b>1,128,673</b>	<b>943,535</b>	<b>185,138</b>	<b>19.6%</b>
16	<b>Adjustments to Fuel Cost</b>								
17	Reactive and Voltage Control Fuel Revenue	(161,721)	0	(161,721)	N/A	(614,523)	(452,802)	(161,721)	35.7%
18	Inventory Adjustments	(939)	0	(939)	N/A	38,479	39,418	(939)	(2.4%)
19	Other O&M Expense	3,838	0	3,838	N/A	498,632	494,794	3,838	0.8%
20		<b>(158,822)</b>		<b>(158,822)</b>	<b>N/A</b>	<b>(77,412)</b>	<b>81,409</b>	<b>(158,822)</b>	<b>(195.1%)</b>
21	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>328,688,206</b>	<b>297,887,465</b>	<b>30,800,741</b>	<b>10.3%</b>	<b>1,761,786,284</b>	<b>1,730,985,543</b>	<b>30,800,741</b>	<b>1.8%</b>
22									
23	<b>kWh Sales</b>								
24	Retail kWh Sales	10,730,178,438	10,845,071,472	(114,893,034)	(1.1%)	62,992,951,783	63,107,844,817	(114,893,034)	(0.2%)
25	Sale for Resale	533,084,353	518,564,950	14,519,403	2.8%	3,168,820,493	3,154,301,090	14,519,403	0.5%
26		<b>11,263,262,791</b>	<b>11,363,636,422</b>	<b>(100,373,631)</b>	<b>(0.9%)</b>	<b>66,161,772,276</b>	<b>66,262,145,907</b>	<b>(100,373,631)</b>	<b>(0.2%)</b>
27	<b>Retail % of Total kWh Sales</b>	<b>95.26705%</b>	<b>95.43663%</b>	<b>(0.00)</b>	<b>(0.2%)</b>				
28									
29	<b>Revenues Applicable to Period</b>								
30	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	306,632,603	306,586,171	46,432	0.0%	1,646,608,519	1,646,562,087	46,432	0.0%
31	Prior Period True-up Collected/(Refunded) This Period	(1,722,493)	(1,722,493)	0	N/A	(12,057,448)	(12,057,448)	0	N/A
32	Midcourse Correction - Final True-Up (Coll./)Ref. this Period	(9,111,475)	(9,111,475)	0	N/A	(27,334,426)	(27,334,426)	0	N/A
33	GPIF, Net of Revenue Taxes <sup>(2)</sup>	(676,653)	(676,653)	0	N/A	(4,736,568)	(4,736,568)	0	N/A
34	Incentive Mechanism, Net of Revenue Taxes <sup>(3)</sup>	(724,772)	(724,772)	(0)	0.0%	(5,073,406)	(5,073,406)	(0)	0.0%
35	Solar Together - Subscription Credit, Net of Revenue Taxes <sup>(4)</sup>	(7,789,381)	(10,614,961)	2,825,580	(26.6%)	(39,904,573)	(42,730,153)	2,825,580	(6.6%)
36		<b>286,607,829</b>	<b>283,735,817</b>	<b>2,872,012</b>	<b>1.0%</b>	<b>1,557,502,098</b>	<b>1,554,630,086</b>	<b>2,872,012</b>	<b>0.2%</b>

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD OF: July 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year to Date			
		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
37	<b>True-Up Calculation</b>								
38	Adjusted Total Fuel Costs & Net Power Transactions	328,688,206	297,887,465	30,800,741	10.3%	1,761,786,284	1,730,985,543	30,800,741	1.8%
39	Jurisdictional Sales % of Total kWh Sales	95.3%	95.4%	(0.00)	(0.2%)				
40	Retail Total Fuel Costs & Net Power Transactions <sup>(5)</sup>	313,643,841	284,758,862	28,884,979	10.1%	1,680,146,368	1,651,261,389	28,884,979	1.7%
41	True-Up Provision for the Month-Over/(Under) Recovery	(27,036,011)	(1,023,045)	(26,012,966)	2,542.7%	(122,644,270)	(96,631,303)	(26,012,966)	26.9%
42	Interest Provision for the Month	(9,845)	(10,693)	848	(7.9%)	(65,793)	(66,642)	848	(1.3%)
43	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(105,999,162)	(105,999,162)	0	(0.0%)	(20,669,910)	(20,669,910)	0	N/A
44	Deferred True-up Beginning of Period - Over/(Under) Recovery	(54,668,852)	(54,668,852)	0	N/A	(72,891,803)	(72,891,803)	0	N/A
45	Midcourse Correction - Final True-Up (Coll.)/Ref. this Period	9,111,475	9,111,475	0	N/A	27,334,426	27,334,426	0	N/A
46	Prior Period True-up (Collected)/Refunded This Period	1,722,493	1,722,493	0	N/A	12,057,448	12,057,448	0	N/A
47	End of Period Net True-up Amount Over/(Under) Recovery	(176,879,902)	(150,867,784)	(26,012,118)	17.2%	(176,879,902)	(150,867,784)	(26,012,118)	17.2%
48									
49	<b>Interest Provision</b>								
50	Beginning True-up Amount	(160,668,014)							
51	Ending True-up Amount Before Interest	(176,870,057)							
52	Total of Beginning & Ending True-up Amount	(337,538,071)							
53	Average True-up Amount	(168,769,036)							
54	Interest Rate - First Day Reporting Business Month	0.08000%							
55	Interest Rate - First Day Subsequent Business Month	0.06000%							
56	Total Interest Rate - First Day Current and Subsequent Month	0.14000%							
57	Average Interest Rate	0.07000%							
58	Monthly Average Interest Rate	0.00583%							
59	Interest Provision	(9,845)							
60									

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

<sup>(2)</sup> Generating Performance Incentive Factor is  $(\$8,125,681/12) \times 99.9280\%$  - See Order No. PSC-2020-0439-FOF-EI

<sup>(3)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is  $(\$8,703,535/12) \times 99.9280\%$  - See Order No. PSC-2020-0439-FOF-EI

<sup>(4)</sup> Approved in Order No. PSC-2020-0084-S-EI issued in Docket No. 20190061-EI on March 20, 2020

<sup>(5)</sup> Line 38 x Line 39 x 1.001636

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE PERIOD OF: 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A3 Schedule	Current Month				Year to Date			
		Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
1	<b>Fuel Cost of System Net Generation (\$)</b>								
2	Heavy Oil <sup>(1)</sup>	569,805	902,253	(332,448)	(36.8%)	5,958,713	6,291,161	(332,448)	(5.3%)
3	Light Oil <sup>(1)</sup>	104,997	310,544	(205,546)	(66.2%)	7,794,280	7,999,827	(205,546)	(2.6%)
4	Coal	8,212,537	7,380,430	832,107	11.3%	40,975,235	40,143,128	832,107	2.1%
5	Gas <sup>(2)</sup>	318,114,670	278,184,905	39,929,765	14.4%	1,648,882,416	1,608,952,651	39,929,765	2.5%
6	Nuclear	14,223,966	13,409,810	814,155	6.1%	90,111,550	89,297,394	814,155	0.9%
7		341,225,975	300,187,942	41,038,033	13.7%	1,793,722,194	1,752,684,161	41,038,033	2.3%
8	<b>System Net Generation (MWh)</b>								
9	Heavy Oil	4,034	6,366	(2,332)	(36.6%)	43,217	45,549	(2,332)	(5.1%)
10	Light Oil	834	1,483	(649)	(43.7%)	66,970	67,618	(649)	(1.0%)
11	Coal	272,542	248,246	24,296	9.8%	1,347,779	1,323,483	24,296	1.8%
12	Gas	9,220,466	8,771,631	448,835	5.1%	50,728,490	50,279,656	448,835	0.9%
13	Nuclear	2,640,930	2,540,294	100,636	4.0%	17,051,694	16,951,058	100,636	0.6%
14	Solar <sup>(4)</sup>	533,126	618,996	(85,870)	(13.9%)	3,326,875	3,412,745	(85,870)	(2.5%)
15		12,671,933	12,187,016	484,917	4.0%	72,565,025	72,080,108	484,917	0.7%
16	<b>Units of Fuel Burned (Unit)<sup>(3)</sup></b>								
17	Heavy Oil <sup>(1)</sup>	7,609	11,936	(4,327)	(36.3%)	81,441	85,769	(4,327)	(5.0%)
18	Light Oil <sup>(1)</sup>	1,223	4,066	(2,843)	(69.9%)	84,783	87,626	(2,843)	(3.2%)
19	Coal	184,652	160,934	23,718	14.7%	788,266	764,548	23,718	3.1%
20	Gas <sup>(2)</sup>	63,013,368	60,083,906	2,929,462	4.9%	350,071,044	347,141,582	2,929,462	0.8%
21	Nuclear	28,707,754	27,046,432	1,661,322	6.1%	183,823,041	182,161,719	1,661,322	0.9%
22	<b>BTU Burned (MMBTU)</b>								
23	Heavy Oil	48,156	76,390	(28,234)	(37.0%)	515,443	543,677	(28,234)	(5.2%)
24	Light Oil	7,060	23,706	(16,646)	(70.2%)	494,174	510,820	(16,646)	(3.3%)
25	Coal	2,875,842	2,735,886	139,956	5.1%	14,678,274	14,538,318	139,956	1.0%
26	Gas	64,655,730	60,083,906	4,571,824	7.6%	358,764,386	354,192,562	4,571,824	1.3%
27	Nuclear	28,707,754	27,046,432	1,661,322	6.1%	183,823,041	182,161,719	1,661,322	0.9%
28		96,294,542	89,966,320	6,328,222	7.0%	558,275,318	551,947,096	6,328,222	1.1%
29	<b>Generation Mix (%)</b>								
30	Heavy Oil	0.03%	0.05%	(0.02%)	(39.1%)	0.06%	0.06%	(0.00%)	(5.8%)
31	Light Oil	0.01%	0.01%	(0.01%)	(45.9%)	0.09%	0.09%	(0.00%)	(1.6%)
32	Coal	2.15%	2.04%	0.11%	5.6%	1.86%	1.84%	0.02%	1.2%
33	Gas	72.76%	71.98%	0.79%	1.1%	69.91%	69.76%	0.15%	0.2%
34	Nuclear	20.84%	20.84%	(0.00%)	(0.0%)	23.50%	23.52%	(0.02%)	(0.1%)
35	Solar	4.21%	5.08%	(0.87%)	(17.2%)	4.58%	4.73%	(0.15%)	(3.2%)
36		100.00%	100.00%	0%	N/A	100.00%	100.00%	0%	N/A
37	<b>Fuel Cost per Unit (\$/Unit)</b>								
38	Heavy Oil <sup>(1)</sup>	74.8876	75.5913	(0.7037)	(0.9%)	73.1656	73.3504	(0.1848)	(0.3%)
39	Light Oil <sup>(1)</sup>	85.8522	76.3717	9.4805	12.4%	91.9321	91.2949	0.6372	0.7%
40	Coal	44.4756	45.8600	(1.3843)	(3.0%)	51.9815	52.5057	(0.5243)	(1.0%)
41	Gas <sup>(2)</sup>	5.0484	4.6299	0.4184	9.0%	4.7101	4.6349	0.0753	1.6%
42	Nuclear	0.4955	0.4958	(0.0003)	(0.1%)	0.4902	0.4902	(0.0000)	(0.0%)
43	<b>Fuel Cost per MMBTU (\$/MMBTU)</b>								
44	Heavy Oil <sup>(1)</sup>	11.8325	11.8111	0.0213	0.2%	11.5604	11.5715	(0.0111)	(0.1%)
45	Light Oil <sup>(1)</sup>	14.8725	13.0998	1.7727	13.5%	15.7723	15.6607	0.1116	0.7%
46	Coal	2.8557	2.6976	0.1581	5.9%	2.7916	2.7612	0.0304	1.1%
47	Gas <sup>(2)</sup>	4.9201	4.6299	0.2902	6.3%	4.5960	4.5426	0.0534	1.2%
48	Nuclear	0.4955	0.4958	(0.0003)	(0.1%)	0.4902	0.4902	(0.0000)	(0.0%)
49		3.5436	3.3367	0.2069	6.2%	3.2130	3.1755	0.0375	1.2%
50	<b>BTU Burned per KWH (BTU/KWH)</b>								
51	Heavy Oil	11,936	12,000	(63)	(0.5%)	11,927	11,936	(9)	(0.1%)
52	Light Oil	8,462	15,985	(7,523)	(47.1%)	7,379	7,554	(175)	(2.3%)
53	Coal	10,552	11,021	(469)	(4.3%)	10,891	10,985	(94)	(0.9%)
54	Gas	7,012	6,850	162	2.4%	7,072	7,044	28	0.4%
55	Nuclear	10,870	10,647	223	2.1%	10,780	10,746	34	0.3%
56		7,599	7,382	217	2.9%	7,693	7,657	36	0.5%
57	<b>Generated Fuel Cost per KWH</b>								
58	Heavy Oil <sup>(1)</sup>	14.1238	14.1732	(0.0494)	(0.3%)	13.7878	13.8119	(0.0241)	(0.2%)
59	Light Oil <sup>(1)</sup>	12.5857	20.9402	(8.3546)	(39.9%)	11.6385	11.8309	(0.1923)	(1.6%)
60	Coal	3.0133	2.9730	0.0403	1.4%	3.0402	3.0331	0.0071	0.2%
61	Gas <sup>(2)</sup>	3.4501	3.1714	0.2787	8.8%	3.2504	3.2000	0.0504	1.6%
62	Nuclear	0.5386	0.5279	0.0107	2.0%	0.5285	0.5268	0.0017	0.3%
63		2.6928	2.4632	0.2296	9.3%	2.4719	2.4316	0.0403	1.7%

<sup>(1)</sup> Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

<sup>(2)</sup> Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

<sup>(3)</sup> Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

<sup>(4)</sup> Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: July 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Babcock Preserve ST Solar</u>												
2	Solar		13,607					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
4	<u>Babcock PV Solar</u>												
5	Solar		13,233					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
7	<u>Barefoot PV Solar</u>												
8	Solar		14,150					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
10	<u>Blue Cypress PV Solar</u>												
11	Solar		13,632					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
13	<u>Blue Heron ST Solar</u>												
14	Solar		13,619					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
16	<u>Cape Canaveral 3</u>												
17	Gas		508,336					3,353,748	3,422,627	1.021	16,839,774	3.3127	5.02
18	Plant Unit Info	1,295.0		52.2	81.2	60.0	6,733						
19	<u>Cattle Ranch ST Solar</u>												
20	Solar		15,521					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		28.0	N/A	28.0	N/A						
22	<u>Citrus PV Solar</u>												
23	Solar		13,639					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
25	<u>Coral Farms PV Solar</u>												
26	Solar		12,013					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
28	<u>Desoto Solar</u>												
29	Solar		4,138					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	25.0		22.3	N/A	22.3	N/A						
31	<u>Discovery PV Solar</u>												
32	Solar		12,039					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
34	<u>Echo River PV Solar</u>												
35	Solar		15,128					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5		27.3	N/A	27.3	N/A						
37	<u>Egret PV Solar</u>												
38	Solar		14,118					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
40	<u>Fort Drum PV Solar</u>												
41	Solar		12,836					N/A	N/A	N/A	N/A	N/A	N/A
42	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: July 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
43	<u>Fort Myers 2</u>												
44	Gas		981,594					6,703,703	6,884,783	1.027	33,874,035	3.4509	5.05
45	Plant Unit Info	1,717.0		77.6	97.7	77.6	7,014						
46	<u>Fort Myers 3A</u>												
47	Light Oil		0					0	0	0.000	0	0.0000	95.05
48	Gas		694					7,234	7,429	1.027	36,552	5.2668	5.05
49	Plant Unit Info	161.0		0.6	100.0	92.5	10,705						
50	<u>Fort Myers 3B</u>												
51	Light Oil		42					76	438	5.757	7,224	17.1214	95.05
52	Gas		2,375					25,173	25,853	1.027	127,200	5.3562	5.05
53	Plant Unit Info	165.0		2.0	100.0	82.9	10,877						
54	<u>Fort Myers 3C</u>												
55	Light Oil		0					1	6	5.757	95	0.0000	95.05
56	Gas		853					9,165	9,413	1.027	46,313	5.4326	5.05
57	Plant Unit Info	216.0		0.5	99.3	69.3	11,048						
58	<u>Fort Myers 3D</u>												
59	Light Oil		0					0	0	0.000	0	0.0000	95.05
60	Gas		2,055					22,456	23,063	1.027	113,473	5.5231	5.05
61	Plant Unit Info	216.0		1.3	100.0	68.2	11,226						
62	<u>Fort Myers GT</u>												
63	Light Oil		38					139	807	5.804	13,211	35.0436	95.05
64	Plant Unit Info	92.0		0.0	80.1	4.6	21,399						
65	<u>Hammock PV Solar</u>												
66	Solar		12,922					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
68	<u>Hibiscus PV Solar</u>												
69	Solar		13,853					N/A	N/A	N/A	N/A	N/A	N/A
70	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
71	<u>Horizon PV Solar</u>												
72	Solar		11,677					N/A	N/A	N/A	N/A	N/A	N/A
73	Plant Unit Info	74.5		21.1	N/A	21.1	N/A						
74	<u>Indian River PV Solar</u>												
75	Solar		13,550					N/A	N/A	N/A	N/A	N/A	N/A
76	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						
77	<u>Interstate PV Solar</u>												
78	Solar		13,370					N/A	N/A	N/A	N/A	N/A	N/A
79	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
80	<u>Lakeside PV Solar</u>												
81	Solar		13,564					N/A	N/A	N/A	N/A	N/A	N/A
82	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						
83	<u>Lauderdale 1-12</u>												
84	Light Oil		0					0	0	0.000	0	0.0000	76.37

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: July 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
85	Gas		20					473	487	1.029	2,396	12.2877	5.06
86	Plant Unit Info	55.6		0.0	76.5	2.0	24,974						
87	<u>Lauderdale 6A</u>												
88	Light Oil <sup>(6)</sup>		57					106	611	5.764	8,095	14.1454	76.37
89	Gas		3,603					37,390	38,466	1.029	189,258	5.2531	5.06
90	Plant Unit Info	214.0		2.3	96.9	79.5	10,677						
91	<u>Lauderdale 6B</u>												
92	Light Oil <sup>(6)</sup>		104					186	1,072	5.764	14,205	13.6917	76.37
93	Gas		1,871					18,795	19,336	1.029	95,136	5.0841	5.06
94	Plant Unit Info	214.0		1.2	97.5	87.5	10,333						
95	<u>Lauderdale 6C</u>												
96	Light Oil <sup>(6)</sup>		0					0	0	0.000	0	0.0000	76.37
97	Gas		5,682					57,756	59,418	1.029	292,344	5.1451	5.06
98	Plant Unit Info	214.0		3.5	100.0	90.1	10,457						
99	<u>Lauderdale 6D</u>												
100	Light Oil <sup>(6)</sup>		0					0	0	0.000	0	0.0000	76.37
101	Gas		6,499					67,073	69,003	1.029	339,504	5.2239	5.06
102	Plant Unit Info	214.0		4.0	100.0	86.7	10,617						
103	<u>Lauderdale 6E</u>												
104	Light Oil <sup>(6)</sup>		0					0	0	0.000	0	0.0000	76.37
105	Gas		9,318					93,175	95,856	1.029	471,624	5.0614	5.06
106	Plant Unit Info	214.0		5.8	100.0	84.0	10,287						
107	<u>Loggerhead PV Solar</u>												
108	Solar		13,128					N/A	N/A	N/A	N/A	N/A	N/A
109	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
110	<u>Magnolia PV Solar</u>												
111	Solar		13,726					N/A	N/A	N/A	N/A	N/A	N/A
112	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
113	<u>Manatee 1</u>												
114	Heavy Oil <sup>(6)</sup>		2,139					4,056	25,670	6.329	303,740	14.1979	74.89
115	Gas		78,300					988,820	1,013,025	1.024	4,984,216	6.3656	5.04
116	Plant Unit Info	781.0		13.7	88.3	28.7	12,913						
117	<u>Manatee 2</u>												
118	Heavy Oil <sup>(6)</sup>		1,895					3,553	22,486	6.329	266,064	14.0401	74.89
119	Gas		78,331					980,651	1,004,657	1.024	4,943,044	6.3105	5.04
120	Plant Unit Info	781.0		13.7	100.0	30.1	12,803						
121	<u>Manatee 3</u>												
122	Gas		645,092					4,406,683	4,514,555	1.024	22,212,203	3.4433	5.04
123	Plant Unit Info	1,213.0		70.9	100.0	70.9	6,998						
124	<u>Manatee PV Solar</u>												
125	Solar		13,984					N/A	N/A	N/A	N/A	N/A	N/A
126	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						



FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: July 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
169	Gas		612,265					3,973,171	4,085,322	1.028	20,100,320	3.2829	5.06
170	Plant Unit Info	1,295.0		62.9	100.0	62.9	6,672						
171	<u>Rodeo PV Solar</u>												
172	Solar		15,014					N/A	N/A	N/A	N/A	N/A	N/A
173	Plant Unit Info	74.5		27.1	N/A	27.1	N/A						
174	<u>Sabal Palm PV Solar</u>												
175	Solar		13,946					N/A	N/A	N/A	N/A	N/A	N/A
176	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
177	<u>Sanford 4</u>												
178	Gas		497,113					3,470,620	3,572,163	1.029	17,575,510	3.5355	5.06
179	Plant Unit Info	1,134.0		58.3	98.0	58.3	7,186						
180	<u>Sanford 5</u>												
181	Gas		512,682					3,542,110	3,645,745	1.029	17,937,543	3.4988	5.06
182	Plant Unit Info	1,134.0		60.1	94.7	60.1	7,111						
183	<u>Scherer 4</u>												
184	Light Oil		1					1	6	5.817	83	15.0342	82.88
185	Coal <sup>(1)(5)</sup>		272,542					2,875,842	2,875,842	N/A	8,212,537	3.0133	2.86
186	Plant Unit Info <sup>(3)(4)</sup>	636.0		68.2	99.9	68.2	10,552						
187	<u>Southfork PV Solar</u>												
188	Solar		16,271					N/A	N/A	N/A	N/A	N/A	N/A
189	Plant Unit Info	74.5		29.4	N/A	29.4	N/A						
190	<u>Space Coast</u>												
191	Solar		1,379					N/A	N/A	N/A	N/A	N/A	N/A
192	Plant Unit Info	10.0		18.5	N/A	18.5	N/A						
193	<u>St Lucie 1</u>												
194	Nuclear		734,810					7,637,729	7,637,729	N/A	3,632,564	0.4944	0.48
195	Plant Unit Info	981.0		100.7	100.0	100.7	10,394						
196	<u>St Lucie 2</u>												
197	Nuclear		635,685					7,658,360	7,658,360	N/A	3,324,555	0.5230	0.43
198	Plant Unit Info	840.0		101.6	100.0	101.7	12,047						
199	<u>Sunshine Gateway PV Solar</u>												
200	Solar		11,866					N/A	N/A	N/A	N/A	N/A	N/A
201	Plant Unit Info	74.5		21.4	N/A	21.4	N/A						
202	<u>Sweetbay PV Solar</u>												
203	Solar		12,012					N/A	N/A	N/A	N/A	N/A	N/A
204	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
205	<u>Trailside PV Solar</u>												
206	Solar		13,488					N/A	N/A	N/A	N/A	N/A	N/A
207	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
208	<u>Turkey Point 3</u>												
209	Nuclear		632,355					6,706,558	6,706,558	N/A	3,331,755	0.5269	0.50
210	Plant Unit Info	837.0		101.5	100.0	101.6	10,606						

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: July 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
211	<u>Turkey Point 4</u>												
212	Nuclear		638,080					6,705,107	6,705,107	N/A	3,935,092	0.6167	0.59
213	Plant Unit Info	821.0		101.6	100.0	101.6	10,508						
214	<u>Turkey Point 5</u>												
215	Light Oil		1					11	64	5.774	1,058	127.4855	96.19
216	Gas		647,785					4,401,404	4,528,044	1.029	22,278,570	3.4392	5.06
217	Plant Unit Info	1,246.0		69.3	98.8	69.3	6,990						
218	<u>Twin Lakes ST Solar</u>												
219	Solar		13,139					N/A	N/A	N/A	N/A	N/A	N/A
220	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
221	<u>Union Springs PV Solar</u>												
222	Solar		13,685					N/A	N/A	N/A	N/A	N/A	N/A
223	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						
224	<u>WCEC 01</u>												
225	Light Oil		144					183	1,053	5.755	19,011	13.2249	103.88
226	Gas		632,558					4,339,352	4,434,818	1.022	21,819,886	3.4495	5.03
227	Plant Unit Info	1,201.0		69.5	85.5	74.5	7,011						
228	<u>WCEC 02</u>												
229	Light Oil		0					0	0	0.000	0	0.0000	103.88
230	Gas		726,501					4,864,002	4,971,010	1.022	24,458,021	3.3666	5.03
231	Plant Unit Info	1,201.0		79.8	94.9	79.8	6,842						
232	<u>WCEC 03</u>												
233	Light Oil		0					0	0	0.000	0	0.0000	103.88
234	Gas		719,272					4,865,487	4,972,528	1.022	24,465,490	3.4014	5.03
235	Plant Unit Info	1,194.0		78.7	96.5	78.7	6,913						
236	<u>Wildflower PV Solar</u>												
237	Solar		13,791					N/A	N/A	N/A	N/A	N/A	N/A
238	Plant Unit Info	74.5		24.9	N/A	24.9	N/A						
239	<u>Willow PV Solar</u>												
240	Solar		14,919					N/A	N/A	N/A	N/A	N/A	N/A
241	Plant Unit Info	74.5		26.9	N/A	26.9	N/A						
242	<u>System Totals</u>												
243	Total	28,129	12,671,933				7,599		96,294,542	98	341,225,975	2.6928	

<sup>(1)</sup> IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JULY 2021 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

<sup>(2)</sup> HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

<sup>(3)</sup> NET CAPABILITY (MW) IS FPL'S SHARE

<sup>(4)</sup> NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

<sup>(5)</sup> SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

<sup>(6)</sup> DISTILLATE & PROPANE (BBLs & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL



MONTH OF JULY 2021

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>1 PURCHASES</b>			<b>HEAVY OIL</b>					
2 UNITS (BBL)	128,785	-	128,785	100	128,785	-	128,785	100
3 UNIT COST (\$/BBL)	81.3608	-	81.3608	100.0000	81.3608	-	81.3608	100.0000
4 AMOUNT (\$)	10,478,051	-	10,478,051	100	10,478,051	-	10,478,051	100
<b>5 BURNED</b>								
6 UNITS (BBL)	7,605	12,728	(5,123)	(40)	81,425	27,057	54,368	>100.0
7 UNIT COST (\$/BBL)	74.8961	68.5571	6.3390	9.2000	73.1684	68.5573	4.6111	6.7000
8 AMOUNT (\$)	569,585	872,595	(303,010)	(35)	5,957,737	1,854,955	4,102,782	>100.0
<b>9 ENDING INVENTORY</b>								
10 UNITS (BBL)	558,300	507,579	50,721	10	558,300	507,579	50,721	10
11 UNIT COST (\$/BBL)	74.8961	68.5564	6.3397	9.2000	74.8961	68.5564	6.3397	9.2000
12 AMOUNT (\$)	41,814,476	34,797,805	7,016,671	20	41,814,476	34,797,805	7,016,671	20
13 OTHER USAGE (\$)	(17,226)	-	-	-	(165,762)	-	-	-
14 DAYS SUPPLY	2,198	-	-	-	-	-	-	-
<b>15 PURCHASES</b>			<b>&lt;&lt;&lt;&lt;&lt; LIGHT OIL &gt;&gt;&gt;&gt;&gt;</b>					
16 UNITS (BBL)	23,072	-	23,072	100	88,971	-	88,971	100
17 UNIT COST (\$/BBL)	98.1466	-	98.1466	100.0000	92.5433	-	92.5433	100.0000
18 AMOUNT (\$)	2,264,438	-	2,264,438	100	8,233,672	-	8,233,672	100
<b>19 BURNED</b>								
20 UNITS (BBL)	1,223	5,242	(3,893)	(74)	84,782	9,263	75,527	>100.0
21 UNIT COST (\$/BBL)	85.4626	84.0771	1.3855	2	91.9392	80.5823	11.3569	14.1000
22 AMOUNT (\$)	104,997	440,732	(325,443)	(74)	7,794,280	746,434	7,049,093	>100.0
<b>23 ENDING INVENTORY</b>								
24 UNITS (BBL)	1,394,813	-	1,394,813	100	1,394,813	-	1,394,813	-
25 UNIT COST (\$/BBL)	92.2030	-	92.2030	100.0000	92.2030	-	92.2030	100.0000
26 AMOUNT (\$)	128,605,903	-	128,605,903	100	128,605,903	-	128,605,903	-
27 OTHER USAGE (\$)	-	-	-	-	-	-	-	-
28 DAYS SUPPLY	-	-	-	-	-	-	-	-
<b>29 PURCHASES</b>			<b>&lt;&lt;&lt;&lt;&lt; PET COKE &amp; COAL SJRPP &gt;&gt;&gt;&gt;&gt;</b>					
30 UNITS (TON)	-	-	-	100	-	-	-	100
31 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
32 AMOUNT (\$)	-	-	-	100	-	-	-	100
<b>33 BURNED</b>								
34 UNITS (TON)	-	-	-	100	-	-	-	100
35 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
36 AMOUNT (\$)	-	-	-	100	-	-	-	100
<b>37 ENDING INVENTORY</b>								
38 UNITS (TON)	-	-	-	100	-	-	-	100
39 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
40 AMOUNT (\$)	-	-	-	100	-	-	-	100
41 OTHER USAGE (\$)	-	-	-	-	-	-	-	-
42 DAYS SUPPLY	-	-	-	-	-	-	-	-



	MONTH OF JULY 2021							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	<<<< COAL SCHERER >>>>							
44 UNITS (MMBTU)	1,327,200	2,069,841	(742,641)	(36)	13,168,330	14,488,887	(1,320,557)	(9)
45 U. COST (\$/MMBTU)	2.8746	2.5493	0.3253	12.8000	2.7763	2.5239	0.2524	10.0000
46 AMOUNT (\$)	3,815,116	5,276,646	(1,461,530)	(28)	36,559,263	36,568,294	(9,031)	-
47 BURNED								
48 UNITS (MMBTU)	2,875,842	2,125,320	750,522	35	14,678,274	14,379,882	298,392	2
49 U. COST (\$/MMBTU)	2.8165	2.5287	0.2878	11.4000	2.7504	2.5290	0.2214	8.8000
50 AMOUNT (\$)	8,099,769	5,374,318	2,725,451	51	40,371,273	36,366,787	4,004,486	11
51 ENDING INVENTORY								
52 UNITS (MMBTU)	2,351,184	6,063,419	(3,712,235)	(61)	2,351,184	6,063,419	(3,712,235)	(61)
53 U. COST (\$/MMBTU)	2.8031	2.5287	0.2744	10.9000	2.8031	2.5287	0.2744	10.9000
54 AMOUNT (\$)	6,590,511	15,332,630	(8,742,119)	(57)	6,590,511	15,332,630	(8,742,119)	(57)
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	<<<<<< GAS >>>>>>>>							
58 UNITS (MMBTU)	63,808,438	-	63,808,438	100	359,229,616	-	359,229,616	100
59 U. COST (\$/MMBTU)	4.9717	-	4.9717	100.0000	4.6353	-	4.6353	100.0000
60 AMOUNT (\$)	317,234,445	-	317,234,445	100	1,665,131,435	-	665,131,435	100
61 BURNED								
62 UNITS (MMBTU)	64,655,730	61,482,515	3,173,215	5	358,764,386	338,879,011	19,885,375	6
63 U. COST (\$/MMBTU)	4.9417	3.9090	1.0327	26.4000	4.6315	4.2942	0.3373	7.9000
64 AMOUNT (\$)	319,506,117	240,333,344	79,172,773	33	1,661,632,828	1,455,217,443	206,415,385	14
65 ENDING INVENTORY								
66 UNITS (MMBTU)	2,794,155	-	2,794,155	100	2,794,155	-	2,794,155	100
67 U. COST (\$/MMBTU)	3.0215	-	3.0215	100.0000	3.0215	-	3.0215	100.0000
68 AMOUNT (\$)	8,442,455	-	8,442,455	100	8,442,455	-	8,442,455	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	<<<<<< NUCLEAR >>>>>>>>							
72 UNITS (MMBTU)	28,707,754	27,046,589	1,661,165	6	183,823,041	176,722,713	7,100,328	4
73 U. COST (\$/MMBTU)	0.4955	0.4899	0.0056	1.1000	0.4902	0.4928	(0.0026)	(0.5000)
74 AMOUNT (\$)	14,223,966	13,250,878	973,088	7	90,111,550	87,084,186	3,027,364	4
75 BURNED	<<<<<< PROPANE >>>>>>>>							
76 UNITS (GAL)	160	-	160	100	691	-	691	100
77 UNIT COST (\$/GAL)	1.3750	-	1.3750	100.0000	1.4096	-	1.4096	100.0000
78 AMOUNT (\$)	220	-	220	100	974	-	974	100

LINES 9 & 23 EXCLUDE \_\_\_\_\_ BARRELS, \$ \_\_\_\_\_ CURRENT MONTH AND \_\_\_\_\_ BARRELS, \$ \_\_\_\_\_ PERIOD-TO-DATE.

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$ \_\_\_\_\_ CURRENT MONTH AND \$ \_\_\_\_\_ PERIOD-TO-DATE.

**SCHEDULE A - NOTES  
JUL 2021**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
(230)	(\$17,226.10)	
<b>(230)</b>	<b>(\$17,226.10)</b>	<b>TOTAL-LFARS</b>
<b>0</b>	<b>\$0.00</b>	<b>TOTAL-SAP</b>
<b>\$ (230)</b>	<b>(\$17,226.10)</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
0		SCHERER COAL CAR DEPRECIATION
<b>GAS</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON GAS/CTGT #2 OIL</b>
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

**SCHEDULE A - NOTES**

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-21	(1,163,475)	\$ (3,134,454.45)
Feb-21	-	-
Mar-21	-	-
Apr-21	586,747	\$ 1,593,999.52
May-21	-	-
Jun-21	-	-
Jul-21	189,752	516,955.59
Aug-21		
Sep-21		
Oct-21		
Nov-21		
Dec-21		





FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: July 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Orlando Utilities Commission OS	OS	53,320	0	53,320	53,320	0	53,320	0.456	\$242,873	\$0	\$242,873
3	Solid Waste Authority 40MW	PPA	30,541	0	30,541	30,541	0	30,541	2.320	\$708,499	\$0	\$708,499
4	Solid Waste Authority 70MW	PPA	45,674	0	45,674	45,674	0	45,674	3.998	\$1,826,234	\$0	\$1,826,234
5	Subtotal Estimated		<u>129,535</u>	<u>0</u>	<u>129,535</u>	<u>129,535</u>	<u>0</u>	<u>129,535</u>	<u>2.144</u>	<u>\$2,777,606</u>	<u>\$0</u>	<u>\$2,777,606</u>
6	<u>Actual</u>											
7	FMPA (SL 2)	SL 2	32,578	95	32,673	32,578	95	32,673	0.612	\$198,169	\$1,901	\$200,070
8	OUC (SL 2)	SL 2	22,528	66	22,594	22,528	66	22,594	0.625	\$141,431	(\$106)	\$141,325
9	Solid Waste Authority 40MW	PPA	27,804	0	27,804	27,804	0	27,804	2.444	\$679,512	\$0	\$679,512
10	Solid Waste Authority 70MW	PPA	46,840	0	46,840	46,840	0	46,840	4.094	\$1,917,720	\$0	\$1,917,720
11	Subtotal Actual		<u>129,750</u>	<u>161</u>	<u>129,911</u>	<u>129,750</u>	<u>161</u>	<u>129,911</u>	<u>2.262</u>	<u>\$2,936,832</u>	<u>\$1,795</u>	<u>\$2,938,627</u>

12

13 NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

14

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: July 2021

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	129,911	129,911	2.262	\$2,938,627
3	Estimated	129,535	129,535	2.144	\$2,777,606
4	Difference	376	376	0.118	\$161,021
5	Difference (%)	0.3%	0.3%	5.5%	5.8%
6	<u>Year to Date</u>				
7	Actual	999,615	999,615	2.003	\$20,023,134
8	Estimated	999,239	999,239	1.988	\$19,862,113
9	Difference	376	376	0.015	\$161,021
10	Difference (%)	0.0%	0.0%	0.8%	0.8%

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: July 2021

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	23,443	23,443	2.320	\$543,844
3	Subtotal Estimated	<u>23,443</u>	<u>23,443</u>	<u>2.320</u>	<u>\$543,844</u>
4					
5	<u>Actual</u>				
6	BREVARD ENERGY, LLC	3,313	3,313	2.508	\$83,081
7	Broward County Resource Recovery - South AA QF	2,042	2,042	1.874	\$38,261
8	Broward County Resource Recovery - South QF	2,236	2,236	2.827	\$63,212
9	Georgia Pacific Corporation QF	1,007	1,007	2.445	\$24,620
10	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	208	208	2.409	\$5,010
11	Lee County Solid Waste	1,543	1,543	2.392	\$36,914
12	Miami-Dade South District Water Treatment QF	907	907	2.647	\$24,006
13	Okeelanta Power Limited Partnership QF	1,948	1,948	2.451	\$47,749
14	SEMINOLE ENERGY, LLC	1,927	1,927	2.530	\$48,748
15	Tropicana Products QF	598	598	2.527	\$15,110
16	WM-Renewable LLC QF	103	103	2.339	\$2,409
17	WM-Renewables LLC - Naples QF	30	30	2.343	\$703
18	Subtotal Actual	<u>15,862</u>	<u>15,862</u>	<u>2.458</u>	<u>\$389,823</u>
19					



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: July 2021

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (4) * (5))
1	<u>Current Month</u>				
2	Actual	15,862	15,862	2.458	\$389,823
3	Estimated	23,443	23,443	2.320	\$543,844
4	Difference	(7,581)	(7,581)	0.138	(\$154,021)
5	Difference (%)	(32.3%)	(32.3%)	5.9%	(28.3%)
6					
7	<u>Year to Date</u>				
8	Actual	166,663	166,663	1.751	\$2,918,578
9	Estimated	174,244	174,244	1.763	\$3,072,599
10	Difference	(7,581)	(7,581)	(0.012)	(\$154,021)
11	Difference (%)	(4.4%)	(4.4%)	(0.7%)	(5.0%)





Florida Power & Light Company  
 Schedule A12 - Capacity Costs: Payments to Co-generators  
 Page 1 of 2

For the Month of Jul-21

Contract	Capacity MW	Term Start	Term End	Contract Type
<b>Broward South - 1991 Agreement</b>	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	122,325	122,325	122,325	122,325	122,325	122,325	122,325						856,275
Total	122,325	122,325	122,325	122,325	122,325	122,325	122,325	0	0	0	0	0	856,275

Florida Power & Light Company  
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators  
 Page 2 of 2

For the Month of Jul-21

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2021 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40	40	40	40					
2	70	70	70	70	70	70	70					
Total	110	110	110	110	110	110	110	-	-	-	-	-

2021 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	1,317,600	1,317,600	1,317,600	1,317,600	1,317,600	1,364,000	1,364,000	0	0	0	0	0

Year-to-date Short Term Capacity Payments	9,316,000 <sup>(1)</sup>
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20210001-EI

Date: August 20, 2021

<b><u>List of Acronyms and Abbreviations</u></b>	
BBLs	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center