



Gulf Power®

August 20, 2021

Mr. Adam Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20210001-EI

Dear Mr. Teitzman:

Attached for official filing in the subject docket on behalf of Gulf Power Company are the following for the month of July 2021 based on actual amounts.

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

Pursuant to the Order Establishing Procedure in this docket, electronic copies of the same will be provided to the parties under separate cover.

Sincerely,

A handwritten signature in blue ink that reads "Richard Hume".

Richard Hume
Regulatory Issues Manager

md

Attachment

cc w/attachment: Florida Public Service Commission
Devlin Higgins
Division of Auditing and Safety
Lynn Deamer

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 20210001-EI

MONTHLY FUEL FILING

July 2021



Gulf Power®

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A-1
 FOR THE MONTH OF: JULY 2021**

Line No.	Description	Reference	Amount
1	Fuel Cost of System Net Generation	Schedule A-3	\$ 32,955,971
2	Wholesale kWh Sales Credit	Schedule A-3, Line 2b	\$ (1,077,944)
3	Adjustments to Fuel Cost	Schedule A-2, Line A-7	\$ (101,085)
4	Hedging Settlement Costs	Schedule A-2, Line A-5	\$ -
5	Fuel Cost of Purchased Power	Schedule A-7	\$ -
6	Energy Cost of Economy Purchases	Sch. A-9, Col. 4, Line 12	\$ 20,084,905
7	Demand & Non Fuel Cost of Purchased Power	Schedule A-9	\$ -
8	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	\$ 476,919
9	Fuel Cost of Power Sold	Sch. A-6, Col. 7	<u>\$ (9,137,071)</u>
10	Total Fuel and Net Power Transactions		<u><u>\$ 43,201,695</u></u>

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 GULF POWER COMPANY
 JULY 2021

(1) Line No.	(2) Description	(3) Dollars				(7) KWH				(11) Cents/kWh			
		Actual	Estimated	Difference		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%			Amount	%
1	Fuel Cost of System Net Generation (A3)	32,955,971	30,846,249	2,109,722	6.84	936,955,351	1,045,921,000	(108,965,649)	(10.42)	3.5173	2.9492	0.57	19.26
1a	Hedging Settlement Costs (A2)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
1b	Wholesale kWh Sales Credit	(1,077,944)	(882,679)	(195,265)	22.12	(30,167,824)	(29,068,000)	(1,099,824)	3.78	3.5732	3.0366	0.54	17.67
2	Adjustments to Fuel Cost (A2, Page 1) **	(101,085)	0	(101,085)	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3	TOTAL COST OF GENERATED POWER	31,776,942	29,963,570	1,813,372	6.05	906,787,527	1,016,853,000	(110,065,473)	(10.82)	3.5043	2.9467	0.56	18.92
4	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
5	Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	20,084,905	20,661,389	(576,484)	(2.79)	545,405,685	654,160,000	(108,754,315)	(16.63)	3.6826	3.1585	0.52	16.59
6	Energy Payments to Qualifying Facilities (A8)	476,919	0	476,919	100.00	12,027,890	0	12,027,890	100.00	3.9651	0.0000	3.97	0.00
7	TOTAL COST OF PURCHASED POWER	20,561,824	20,661,389	(99,565)	(0.48)	557,433,575	654,160,000	(96,726,425)	(14.79)	3.6887	3.1585	0.53	16.79
8	Total Available kWh (Line 3 + Line 7)	52,338,766	50,624,959	1,713,807	3.39	1,464,221,102	1,671,013,000	(206,791,898)	(12.38)	3.5745	3.0296	0.54	17.99
9	Fuel Cost of Economy Sales (A6)	(89,775)	(260,425)	170,650	(65.53)	(2,258,426)	(7,253,000)	4,994,574	(68.86)	(3.9751)	(3.5906)	(0.38)	(10.71)
10	Gain on Economy Sales (A6)	(4,344)	0	(4,344)	100.00								
11	Fuel Cost of Other Power Sales (A6)	(9,042,953)	(11,794,219)	2,751,266	(23.33)	(217,253,192)	(425,373,000)	208,119,808	(48.93)	(4.1624)	(2.7727)	(1.39)	(50.12)
12	TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 9 + 10 + 11)	(9,137,071)	(12,054,644)	2,917,573	(24.20)	(219,511,618)	(432,626,000)	213,114,382	(49.26)	(4.1625)	(2.7864)	(1.38)	(49.39)
13	TOTAL FUEL & NET POWER TRANSACTIONS (LINES 3 + 7 + 12)	43,201,695	38,570,315	4,631,380	12.01	1,244,709,484	1,238,387,000	6,322,484	0.51	3.4708	3.1146	0.36	11.44
14	Company Use *	49,744	43,168	6,576	15.23	1,433,225	1,386,000	47,225	3.41	3.4708	3.1146	0.36	11.44
15	T & D Losses *	2,473,454	2,051,026	422,428	20.60	71,264,653	65,852,000	5,412,653	8.22	3.4708	3.1146	0.36	11.44
16	TERRITORIAL KWH SALES	43,201,695	38,570,315	4,631,380	12.01	1,172,011,606	1,171,149,000	862,606	0.07	3.6861	3.2934	0.39	11.92
17	Other Wholesale kWh Sales	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
18	Jurisdictional kWh Sales	43,201,695	37,612,999	5,588,696	14.86	1,172,011,606	1,171,149,000	862,606	0.07	3.6861	3.2116	0.47	14.77
19	Jurisdictional Loss Multiplier	1.0012	1.0012							1.0012	1.0012		
20	Jurisdictional kWh Sales Adj. for Line Losses	43,253,537	37,658,135	5,595,402	14.86	1,172,011,606	1,171,149,000	862,606	0.07	3.6905	3.2155	0.48	14.77
21	TRUE-UP	91,641	91,641	0	0.00	1,172,011,606	1,171,149,000	862,606	0.07	0.0078	0.0078	0.00	0.00
22	TOTAL JURISDICTIONAL FUEL COST	43,345,178	37,749,776	5,595,402	14.82	1,172,011,606	1,171,149,000	862,606	0.07	3.6983	3.2233	0.48	14.74
23	Revenue Tax Factor									1.00072	1.00072		
24	Fuel Factor Adjusted for Revenue Taxes									3.7010	3.2256	0.48	14.74
25	GPIF Reward / (Penalty)	(5,182)	(5,182)	0	0.00	1,172,011,606	1,171,149,000	862,606	0.07	(0.0004)	(0.0004)	0.00	0.00
26	Fuel Factor Adjusted for GPIF Reward / (Penalty) & Tax Savings Credit									3.7006	3.2252	0.48	14.74
27	FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									3.701	3.225		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JULY 2021
PERIOD TO DATE

(1) Line No.	(2) Description	(3) Dollars				(7) KWH				(11) Cents/kWh			
		Actual	Estimated	Difference		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%			Amount	%
1	Fuel Cost of System Net Generation (A3)	155,847,499	150,689,728	5,157,771	3.42	5,242,739,090	5,738,853,000	(496,113,910)	(8.64)	2.9726	2.6258	0.35	13.21
1a	Hedging Settlement Costs (A2)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
	Wholesale kWh Sales Credit	(5,196,891)	(882,679)	(4,314,212)	488.76	(171,656,562)	(29,068,000)	(142,588,562)	490.53	3.0275	3.0366	(0.01)	(0.30)
2	Adjustments to Fuel Cost (A2, Page 1) **	(133,210)	0	(133,210)	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3	TOTAL COST OF GENERATED POWER	150,517,398	149,807,049	710,348	0.47	5,071,082,528	5,709,785,000	(638,702,472)	(11.19)	2.9682	2.6237	0.34	13.13
4	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
5	Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	114,812,978	124,879,253	(10,066,275)	(8.06)	3,339,780,883	4,139,985,000	(800,204,117)	(19.33)	3.4377	3.0164	0.42	13.97
6	Energy Payments to Qualifying Facilities (A8)	2,215,259	0	2,215,259	100.00	71,846,839	0	71,846,839	100.00	3.0833	0.0000	3.08	0.00
7	TOTAL COST OF PURCHASED POWER	117,028,237	124,879,253	(7,851,016)	(6.29)	3,411,627,722	4,139,985,000	(728,357,278)	(17.59)	3.4303	3.0164	0.41	13.72
8	Total Available kWh (Line 3 + Line 7)	267,545,634	274,686,302	(7,140,668)	(2.60)	8,482,710,250	9,849,770,000	(1,367,059,750)	(13.88)	3.1540	2.7888	0.37	13.10
9	Fuel Cost of Economy Sales (A6)	(1,168,206)	(1,240,365)	72,159	(5.82)	(36,976,289)	(49,179,000)	12,202,711	(24.81)	(3.1593)	(2.5221)	(0.64)	(25.26)
10	Gain on Economy Sales (A6)	(389,646)	0	(389,646)	100.00								
11	Fuel Cost of Other Power Sales (A6)	(48,084,207)	(72,522,566)	24,438,359	(33.70)	(1,715,908,420)	(3,083,572,000)	1,367,663,580	(44.35)	(2.8023)	(2.3519)	(0.45)	(19.15)
12	TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 9 + 10 + 11)	(49,642,060)	(73,762,931)	24,120,872	(32.70)	(1,752,884,709)	(3,132,751,000)	1,379,866,291	(44.05)	(2.8320)	(2.3546)	(0.48)	(20.28)
	TOTAL FUEL & NET POWER TRANSACTIONS (LINES 3 + 7 + 12)	217,903,575	200,923,371	16,980,204	8.45	6,729,825,541	6,717,019,000	12,806,541	0.19	3.2379	2.9913	0.25	8.24
14	Company Use *	292,831	262,516	30,315	11.55	9,043,848	8,776,000	267,848	3.05	3.2379	2.9913	0.25	8.24
15	T & D Losses *	12,162,360	10,182,625	1,979,735	19.44	375,624,937	340,408,000	35,216,937	10.35	3.2379	2.9913	0.25	8.24
16	TERRITORIAL KWH SALES	217,903,575	200,923,371	16,980,204	8.45	6,345,156,756	6,367,835,000	(22,678,244)	(0.36)	3.4342	3.1553	0.28	8.84
17	Other Wholesale kWh Sales	(1)	957,316	(957,317)	(100.00)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
18	Jurisdictional kWh Sales	217,903,576	199,966,055	17,937,521	8.97	6,345,156,756	6,367,835,000	(22,678,244)	(0.36)	3.4342	3.1403	0.29	9.36
19	Jurisdictional Loss Multiplier	1.0012	1.0012							1.0012	1.0012		
20	Jurisdictional kWh Sales Adj. for Line Losses	218,165,058	200,206,014	17,959,044	8.97	6,345,156,756	6,367,835,000	(22,678,244)	(0.36)	3.4383	3.1440	0.29	9.36
21	TRUE-UP	641,485	641,485	0	0.00	6,345,156,756	6,367,835,000	(22,678,244)	(0.36)	0.0101	0.0101	0.00	0.00
22	TOTAL JURISDICTIONAL FUEL COST	218,806,543	200,847,499	17,959,044	8.94	6,345,156,756	6,367,835,000	(22,678,244)	(0.36)	3.4484	3.1541	0.29	9.33
23	Revenue Tax Factor									1.00072	1.00072		
24	Fuel Factor Adjusted for Revenue Taxes									3.4509	3.1564	0.29	9.33
25	GPIF Reward / (Penalty)	(31,095)	(31,095)	0	0.00	6,345,156,756	6,367,835,000	(22,678,244)	(0.36)	(0.0005)	(0.0005)	0.00	0.00
26	Fuel Factor Adjusted for GPIF Reward / (Penalty) & Tax Savings Credit									3.4504	3.1559	0.29	9.33
27	FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									3.450	3.156		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JULY 2021

Line No.	Description	CURRENT MONTH				PERIOD-TO-DATE			
		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%
A. Fuel Cost & Net Power Transactions									
1	Fuel Cost of System Net Generation	32,775,409.89	30,688,990	2,086,419.89	6.80	154,409,734.20	148,993,155	5,416,579.20	3.64
1a	Other Generation	180,561.55	157,259	23,302.55	14.82	1,437,764.58	1,696,573	(258,808.42)	(15.25)
1b	Wholesale kWh Sales Credit	(1,077,943.67)	(882,679)	(195,264.78)	22.12	(5,196,891.29)	(882,679)	(4,314,212.40)	488.76
2	Fuel Cost of Power Sold	(9,137,071.48)	(12,054,644)	2,917,572.52	24.20	(49,642,059.68)	(73,762,931)	24,120,871.32	32.70
3	Fuel Cost - Purchased Power	20,084,904.57	20,661,389	(576,484.43)	(2.79)	114,812,977.59	124,879,253	(10,066,275.41)	(8.06)
3a	Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	0.00	0.00	0	0.00	0.00
3b	Energy Payments to Qualifying Facilities	476,919.39	0	476,919.39	100.00	2,215,259.04	0	2,215,259.04	100.00
4	Energy Cost - Economy Purchases	0.00	0	0.00	0.00	0.00	0	0.00	0.00
5	Hedging Settlement Cost	0.00	0	0.00	0.00	0.00	0	0.00	0.00
6	Total Fuel & Net Power Transactions	43,302,780.25	38,570,315	4,732,465.14	12.27	218,036,784.44	200,923,371	17,113,413.33	8.52
7	Adjustments To Fuel Cost*	(101,085.40)	0.000	(101,085.40)	100.00	(133,209.83)	0	(133,209.83)	100.00
8	Adj. Total Fuel & Net Power Transactions	43,201,694.85	38,570,315	4,631,379.74	12.01	217,903,574.61	200,923,371	16,980,203.50	8.45
B. KWH Sales									
1	Jurisdictional Sales	1,141,843,782	1,142,081,000	(237,218)	(0.02)	6,173,500,194	6,338,767,000	(165,266,806)	(2.61)
2	Non-Jurisdictional Sales	30,167,824	29,068,000	1,099,824	3.78	171,656,562	29,068,000	142,588,562	490.53
3	Total Territorial Sales	1,172,011,606	1,171,149,000	862,606	0.07	6,345,156,756	6,367,835,000	(22,678,244)	(0.36)
4	Juris. Sales as % of Total Terr. Sales	100.0000	97.5180	2.4820	2.55	100.0000	99.5435	0.4565	0.46

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JULY 2021

Line No.	Description	CURRENT MONTH				PERIOD-TO-DATE			
		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%
<i>C. True-up Calculation</i>									
1	Jurisdictional Fuel Revenue	37,457,616.05	34,842,646	2,614,969.83	7.51	191,148,033.56	193,383,321	(2,235,286.96)	(1.16)
2	Fuel Adj. Revs. Not Applicable to Period:								
2a	True-Up Provision	(91,641.00)	(91,641)	0.00	0.00	(641,485.00)	(641,485)	0.00	0.00
2b	Incentive Provision	(5,182)	5,182	(10,364.00)	(200.00)	(36,277)	36,277	(72,554.00)	(200.00)
3	Juris. Fuel Revenue Applicable to Period	37,360,793.05	34,756,187	2,604,606.05	7.49	190,470,271.56	192,778,113	(2,307,841.44)	(1.20)
	Adjusted Total Fuel & Net Power								
4	Transactions (Line A8)	43,201,694.85	38,570,315	4,631,379.74	12.01	217,903,574.11	200,923,371	16,980,203.00	8.45
5	Juris. Sales % of Total KWH Sales (Line B4)	100.0000	97.5180	2.4820	2.55	97.2947	99.5435	(2.2488)	(2.26)
	Juris. Total Fuel & Net Power Transactions								
6	Adj. for Line Losses (C4*C5*1.0012)	43,253,536.88	37,658,135	5,595,401.88	14.86	218,165,057.89	200,206,014	17,959,043.89	8.97
	True-Up Provision for the Month								
7	Over/(Under) Collection (C3-C6)	(5,892,743.83)	(2,901,948)	(2,990,795.83)	(103.06)	(27,694,786.83)	(7,427,901)	(20,266,885.83)	(272.85)
8	Interest Provision for the Month	(1,039.54)	(376)	(663.54)	(176.47)	(2,542.57)	(1,981)	(561.57)	(28.35)
9	Beginning True-Up & Interest Provision	(15,022,550.00)	(5,077,404)	(9,945,146.00)	(195.87)	4,985,989.95	(1,099,690)	6,085,680.38	553.40
10	True-Up Collected / (Refunded)	91,641.00	91,641	0.00	0.00	641,485.00	641,485	0.00	0.00
	End of Period - Total Net True-Up, Before								
11	Adjustment (C7+C8+C9+C10)	(20,824,692.37)	(7,888,087)	(12,936,605.37)	(164.00)	(22,069,854.45)	(7,888,087)	(14,181,767.45)	(179.79)
12	Adjustment	0.00	0	0.00	0.00	1,245,162.08	0	1,245,162.08	100.00
13	End of Period - Total Net True-Up	(20,824,692.37)	(7,888,087)	(12,936,605.37)	(164.00)	(20,824,692.37)	(7,888,087)	(12,936,605.37)	(164.00)

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JULY 2021**

Line No.	Description	CURRENT MONTH			
		Actual	Estimated	Difference	
				Amount	%
<i>D. Interest Provision</i>					
1	Beginning True-Up Amount (C9)	(15,022,550.00)	(5,077,404)	(9,945,146.00)	195.87
	Ending True-Up Amount				
2	Before Interest (C7+C9+C10)	(20,823,652.83)	(7,887,711)	(12,935,941.83)	164.00
3	Total of Beginning & Ending True-Up Amts.	(35,846,202.83)	(12,965,115)	(22,881,087.83)	176.48
4	Average True-Up Amount	(17,923,101.42)	(6,482,558)	(11,440,543.42)	176.48
	Interest Rate				
5	1st Day of Reporting Business Month	0.08	0.08	0.0000	
	Interest Rate				
6	1st Day of Subsequent Business Month	0.06	0.06	0.0000	
7	Total (D5+D6)	0.14	0.14	0.0000	
8	Annual Average Interest Rate	0.07	0.07	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.01	0.01	0.0000	
10	Interest Provision (D4*D9)	(1,039.54)	(376)	(663.54)	176.47
	Jurisdictional Loss Multiplier	1.0012	1.0012		

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF: JULY 2021**

Line No.	Description	CURRENT MONTH				PERIOD-TO-DATE			
		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%
<u>FUEL COST-NET GEN.(\$)</u>									
1	LIGHTER OIL (B.L.)	21,756	29,076	(7,320)	(25.18)	351,030	290,566	60,464	20.81
2	COAL	3,670,071	3,983,565	(313,494)	(7.87)	28,880,898	26,916,011	1,964,887	7.30
2a	Coal at Scherer	3,045,431	2,617,129	428,302	16.37	5,860,714	6,001,158	(140,444)	(2.34)
3	GAS	26,131,927	24,135,782	1,996,145	8.27	119,868,099	116,693,835	3,174,264	2.72
4	GAS (B.L.)	11,645	0	11,645	100.00	319,888	-	319,888	100.00
5	LANDFILL GAS	75,142	80,697	(5,555)	(6.88)	537,369	774,226	(236,857)	(30.59)
6	OIL - C.T.	0	0	0	0.00	29,499	13,932	15,567	111.74
7	TOTAL (\$)	<u>32,955,971</u>	<u>30,846,249</u>	<u>2,109,722</u>	<u>6.84</u>	<u>155,847,498</u>	<u>150,689,728</u>	<u>5,157,770</u>	<u>3.42</u>
<u>SYSTEM NET GEN. (MWH)</u>									
8	LIGHTER OIL	0	0	0	0.00	0	0	0	0.00
9	COAL	126,353	144,916	(18,563)	(12.81)	885,892	941,528	(55,636)	(5.91)
9a	Coal at Scherer	92,576	86,546	6,030	6.97	181,940	195,352	(13,412)	(6.87)
10	GAS	670,191	763,879	(93,688)	(12.26)	3,890,001	4,441,687	(551,686)	(12.42)
11	LANDFILL GAS	2,189	2,097	92	4.39	14,200	14,346	(146)	(1.02)
12	OIL - C.T.	(11)	0	(11)	100.00	48	64	(16)	(25.00)
13	SOLAR	15,489	19,415	(3,926)	(20.22)	99,001	116,808	(17,807)	(15.24)
14	TOTAL (MWH)	<u>906,788</u>	<u>1,016,853</u>	<u>(110,065)</u>	<u>(10.82)</u>	<u>5,071,083</u>	<u>5,709,785</u>	<u>(638,702)</u>	<u>(11.19)</u>
<u>UNITS OF FUEL BURNED</u>									
15	LIGHTER OIL (BBL)	280	376	(96)	(25.52)	4,764	4,911	(148)	(3.01)
16	COAL (TONS)	75,198	81,888	(6,690)	(8.17)	546,681	549,657	(2,976)	(0.54)
17	GAS (MCF) (1)	5,716,342	6,604,362	(888,020)	(13.45)	31,226,599	36,043,469	(4,816,870)	(13.36)
18	OIL - C.T. (BBL)	0	0	0	0.00	334	154	180	116.88
<u>BTU'S BURNED (MMBTU)</u>									
19	COAL + GAS B.L. + OIL B.L.	2,308,872	2,426,672	(117,800)	(4.85)	11,682,985	12,084,731	(401,746)	(3.32)
20	GAS - Generation (1)	5,869,005	6,604,362	(735,357)	(11.13)	31,980,100	36,632,252	(4,652,152)	(12.70)
21	OIL - C.T.	0	0	0	0.00	1,942	900	1,042	115.78
22	TOTAL (MMBTU)	<u>8,177,877</u>	<u>9,031,034</u>	<u>(853,157)</u>	<u>(9.45)</u>	<u>43,665,027</u>	<u>48,717,883</u>	<u>(5,052,856)</u>	<u>(10.37)</u>
<u>GENERATION MIX (% MWH)</u>									
23	LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	COAL	24.14	22.76	1.38	6.06	21.07	19.92	1.15	5.77
25	GAS	73.91	75.12	(1.21)	(1.61)	76.70	77.78	(1.08)	(1.39)
26	LANDFILL GAS	0.24	0.21	0.03	14.29	0.28	0.25	0.03	12.00
27	OIL - C.T.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28	SOLAR	1.71	1.91	(0.20)	(10.47)	1.95	2.05	(0.10)	(4.88)
29	TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
<u>FUEL COST (\$)/UNIT</u>									
30	LIGHTER OIL (\$/BBL)	77.70	77.31	0.39	0.50	73.69	59.16	14.53	24.56
31	COAL (\$/TON) (2)	48.81	48.65	0.16	0.33	52.83	48.97	3.86	7.88
32	GAS (\$/MCF) (1)	4.54	3.63	0.91	25.07	3.80	3.19	0.61	19.12
33	OIL - C.T. (\$/BBL)	0.00	0.00	0.00	0.00	88.32	90.47	(2.15)	(2.38)
<u>FUEL COST (\$)/MMBTU</u>									
34	COAL + GAS B.L. + OIL B.L.	2.92	2.73	0.19	6.96	3.03	2.75	0.28	10.18
35	GAS - Generation (1)	4.42	3.63	0.79	21.76	3.70	3.14	0.56	17.83
36	OIL - C.T.	0.00	0.00	0.00	0.00	15.19	15.48	(0.29)	(1.87)
37	TOTAL (\$/MMBTU)	<u>4.00</u>	<u>3.39</u>	<u>0.61</u>	<u>17.99</u>	<u>3.52</u>	<u>3.04</u>	<u>0.48</u>	<u>15.79</u>
<u>BTU BURNED / KWH</u>									
38	COAL + GAS B.L. + OIL B.L.	10,546	10,484	62	0.59	10,941	10,630	311	2.93
39	GAS - Generation (1)	8,832	8,711	121	1.39	8,331	8,364	(33)	(0.39)
40	OIL - C.T.	0	0	0	0.00	40,458	14,063	26,395	187.69
41	TOTAL (BTU/KWH)	<u>9,097</u>	<u>8,950</u>	<u>147</u>	<u>1.64</u>	<u>8,723</u>	<u>8,648</u>	<u>75</u>	<u>0.87</u>
<u>FUEL COST (¢ / KWH)</u>									
42	COAL + GAS B.L. + OIL B.L.	3.08	2.86	0.22	7.69	3.32	2.92	0.40	13.70
43	GAS	3.90	3.16	0.74	23.42	3.08	2.63	0.45	17.11
44	LANDFILL GAS	3.43	3.85	(0.42)	(10.91)	3.78	5.40	(1.62)	(30.00)
45	OIL - C.T.	0.00	0.00	0.00	0.00	61.46	21.77	39.69	182.32
46	TOTAL (¢/KWH)	<u>3.63</u>	<u>3.03</u>	<u>0.60</u>	<u>19.80</u>	<u>3.07</u>	<u>2.64</u>	<u>0.43</u>	<u>16.29</u>

Note: (1) Calculations for Line 17, 20, 31, 34, and 38 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

SCHEDULE A-4

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: JULY 2021**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Plant/Unit & Fuel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1	GCEC 4 ⁽⁴⁾	78	(299)	0.0	100.0	0.0	N/A						
2	Gas-G		0					0	0	0	0	0.00	0.00
3	Gas-S							0	0	0	0		0.00
4	Oil-S							0	139,075	0	0		0.00
5	GCEC 5 ⁽⁴⁾	78	(300)	0.0	100.0	0.0	N/A						
6	Gas-G		0					0	0	0	0	0.00	0.00
7	Gas-S							0	0	0	0		0.00
8	Oil-S							0	139,075	0	0		0.00
9	GCEC 6 ⁽⁴⁾	315	0	41.3	80.2	41.3	12,329						
10	Gas-G		96,834					1,162,726	0	1,193,887	5,278,494	5.45	4.54
11	Gas-S		0					0	0	0	0		0.00
12	Oil-S							0	139,075	0	0		0.00
13	GCEC 7 ⁽⁴⁾	496	0	32.9	98.3	33.5	12,391						
14	Gas-G		121,292					1,463,749	1,027	1,502,977	6,645,064	5.48	4.54
15	Gas-S							2,565	0	2,634	11,645		4.54
16	Oil-S							0	139,075	0	0		0.00
17	Smith 3	660	447,017	91.0	100.0	93.3	7,096						
18	Gas-G							3,087,302	1,027	3,172,141	14,027,808	3.14	4.54
19	Smith A ⁽¹⁾	32	(11)	0.0	100.0	0.0	0						
20	Oil							0	0	0	0	0.00	0.00
21	Scherer 3 ⁽²⁾	215	92,576	57.9	99.2	57.9	10,550						
22	Coal								8,712	976,667	3,045,431	3.29	3.12
23	Oil							35	138,500	206	3,332	0.00	95.20
24	Other Generation		5,647										
25	Gas										180,562	3.20	0.00
26	Perdido		2,189										
27	Landfill Gas										75,142	3.43	0.00
28	Blue Indigo		15,489										
29	Solar										0		
30	Daniel 1 ⁽³⁾	251	128,559	68.8	80.4	78.5	10,329						
31	Coal							75,198	8,830	1,327,941	3,677,065	2.86	48.90
32	Oil-S							245	138,184	1,424	18,423		75.20
33	Daniel 2 ⁽³⁾	251	(2,206)	0.0	0.0	0.0	0						
34	Coal							0	8,830	0	0	0.00	0.00
35	Oil-S							0	0	0	0		0.00
36	Total	2,376	906,788	51.3	84.3	51.9	9,097			8,177,877	32,962,966	3.64	

Notes & Adjustments: (1) Smith A uses lighter oil
 (2) Represents Gulf's 25% ownership
 (3) Represents Gulf's 50% ownership
 (4) On January 20, 2021, Crist was renamed to Gulf Clean Energy Center (GCEC) with the completion of the plant's gas conversion.

Adj. Units	Adj Description	Adj \$	cents/kWh
N/A	Daniel Railcar Track Deprec.	(6,994.55)	

Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation; Gas-S is gas used for starter

Recoverable Fuel 32,955,971 3.63

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: JULY 2021

Line No.	Description	CURRENT MONTH				PERIOD-TO-DATE			
		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%
<u>LIGHT OIL</u>									
1	PURCHASES :								
2	UNITS (BBL)	197	42	155	369.05	4,674	4,598	76	1.65
3	UNIT COST (\$/BBL)	92.46	92.12	0.34	0.37	91.82	56.23	35.59	63.29
4	AMOUNT (\$)	18,214	3,869	14,345	370.77	429,163	258,574	170,589	65.97
5	BURNED :								
6	UNITS (BBL)	386	376	10	2.66	4,928	4,911	17	0.35
7	UNIT COST (\$/BBL)	81.88	77.31	4.57	5.91	74.46	59.16	15.30	25.86
8	AMOUNT (\$)	31,605	29,076	2,529	8.70	366,949	290,566	76,383	26.29
9	ENDING INVENTORY :								
10	UNITS (BBL)	7,464	7,318	146	2.00	7,464	7,318	146	2.00
11	UNIT COST (\$/BBL)	70.86	70.66	0.20	0.28	70.86	70.66	0.20	0.28
12	AMOUNT (\$)	528,921	517,105	11,816	2.29	528,921	517,105	11,816	2.29
13	DAYS SUPPLY	N/A	N/A						
<u>COAL EXCLUDING PLANT SCHERER</u>									
14	PURCHASES :								
15	UNITS (TONS)	44,345	74,000	(29,655)	(40.07)	518,550	570,000	(51,450)	(9.03)
16	UNIT COST (\$/TON)	58.18	55.65	2.53	4.55	47.36	50.11	(2.75)	(5.49)
17	AMOUNT (\$)	2,580,088	4,117,772	(1,537,684)	(37.34)	24,558,105	28,560,676	(4,002,571)	(14.01)
18	BURNED :								
19	UNITS (TONS)	75,198	81,888	(6,690)	(8.17)	546,681	549,657	(2,976)	(0.54)
20	UNIT COST (\$/TON)	48.90	48.65	0.25	0.51	48.08	48.97	(0.89)	(1.82)
21	AMOUNT (\$)	3,677,065	3,983,565	(306,500)	(7.69)	26,285,238	26,916,011	(630,773)	(2.34)
22	ENDING INVENTORY :								
23	UNITS (TONS)	255,121	278,086	(22,965)	(8.26)	255,121	278,086	(22,965)	(8.26)
24	UNIT COST (\$/TON)	48.90	49.29	(0.39)	(0.79)	48.90	49.29	(0.39)	(0.79)
25	AMOUNT (\$)	12,475,036	13,706,220	(1,231,184)	(8.98)	12,475,036	13,706,220	(1,231,184)	(8.98)
26	DAYS SUPPLY	16	17						
<u>COAL AT PLANT SCHERER</u>									
27	PURCHASES :								
28	UNITS (MMBTU)	349,308	447,608	(98,300)	(21.96)	(354,432)	3,838,173	(4,192,605)	(109.23)
29	UNIT COST (\$/MMBTU)	2.88	2.74	0.14	5.11	(0.14)	2.75	(2.89)	(105.09)
30	AMOUNT (\$)	1,004,511	1,227,671	(223,160)	(18.18)	48,047	10,557,907	(10,509,860)	(99.54)
31	BURNED :								
32	UNITS (MMBTU)	976,667	946,217	30,450	3.22	2,175,015	2,198,419	(23,404)	(1.06)
33	UNIT COST (\$/MMBTU)	3.12	2.77	0.35	12.64	3.04	2.73	0.31	11.36
34	AMOUNT (\$)	3,045,431	2,617,129	428,302	16.37	6,611,320	6,001,158	610,162	10.17
35	ENDING INVENTORY :								
36	UNITS (MMBTU)	1,444,734	1,573,484	(128,750)	(8.18)	1,444,734	1,573,484	(128,750)	(8.18)
37	UNIT COST (\$/MMBTU)	3.12	3.28	(0.16)	(4.88)	3.12	3.28	(0.16)	(4.88)
38	AMOUNT (\$)	4,508,566	5,160,028	(651,462)	(12.63)	4,508,566	5,160,028	(651,462)	(12.63)
39	DAYS SUPPLY	27	29						

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: JULY 2021

Line No.	Description	CURRENT MONTH				PERIOD-TO-DATE			
		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%
	<u>GAS</u>	(Reported on a MMBTU and \$ basis)							
40	<i>PURCHASES :</i>								
41	UNITS (MMBTU)	5,851,639	6,604,362	(752,723)	(11.40)	31,627,916	36,632,252	(5,004,336)	(13.66)
42	UNIT COST (\$/MMBTU)	4.43	3.63	0.80	22.04	3.67	3.14	0.53	16.88
43	<u>AMOUNT</u> (\$)	25,911,917	23,978,523	1,933,394	8.06	116,158,138	114,997,262	1,160,876	1.01
44	<i>BURNED :</i>								
45	UNITS (MMBTU)	5,871,639	6,604,362	(732,723)	(11.09)	31,659,735	36,632,252	(4,972,517)	(13.57)
46	UNIT COST (\$/MMBTU)	4.42	3.63	0.79	21.76	3.67	3.14	0.53	16.88
47	<u>AMOUNT</u> (\$)	25,965,499	23,978,523	1,986,976	8.29	116,194,040	114,997,262	1,196,778	1.04
48	<i>ENDING INVENTORY :</i>								
48	UNITS (MMBTU)	463,411	0	463,411	100.00	463,411	0	463,411	100.00
50	UNIT COST (\$/MMBTU)	2.68	0.00	2.68	100.00	2.68	0.00	2.68	100.00
51	<u>AMOUNT</u> (\$)	1,241,529	0	1,241,529	100.00	1,241,529	0	1,241,529	100.00
	<u>OTHER - C.T. OIL</u>								
52	<i>PURCHASES :</i>								
53	UNITS (BBL) *	20,121	33,000	(12,879)	(39.03)	25,861	33,154	(7,293)	(22.00)
54	UNIT COST (\$/BBL)	96.39	96.06	0.33	0.34	96.40	95.88	1.00	1.04
55	<u>AMOUNT</u> (\$)	1,939,470	3,170,068	(1,230,598)	(38.82)	2,493,087	3,178,773	(685,686)	(21.57)
56	<i>BURNED :</i>								
57	UNITS (BBL)	0	0	0	0.00	334	154	180	116.88
58	UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	88.32	90.47	(2.15)	(2.38)
59	<u>AMOUNT</u> (\$)	0	0	0	0.00	29,499	13,932	15,567	111.74
60	<i>ENDING INVENTORY :</i>								
61	UNITS (BBL)	33,114	45,993	(12,879)	(28.00)	33,114	45,993	(12,879)	(28.00)
62	UNIT COST (\$/BBL)	94.46	94.77	(0.31)	(0.33)	94.46	94.77	(0.31)	(0.33)
63	<u>AMOUNT</u> (\$)	3,128,057	4,358,655	(1,230,598)	(28.23)	3,128,057	4,358,655	(1,230,598)	(28.23)
64	<u>HOURS SUPPLY</u>	374	520						

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JULY 2021

CURRENT MONTH

Line No.	Sold To	Type and Schedule	Total KWH Sold	KWH Wheeled from Other Systems	KWH from Own Generation	¢ / kWh		Total \$ for Fuel Adjustment	Total Cost (\$)
						Fuel Costs	Total Costs		
<i>ESTIMATED</i>									
1	Southern Company Interchange		425,373,000	0	425,373,000	2.77	3.15	11,794,219	13,393,364
2	Various	Economy Sales	7,253,000	0	7,253,000	3.59	3.90	260,425	282,816
3		Gain on Econ. Sales	0	0	0	0.00	0.00	0	0
4	TOTAL ESTIMATED SALES		432,626,000	0	432,626,000	2.79	3.16	12,054,644	13,676,180
<i>ACTUAL</i>									
5	Southern Company Interchange		219,511,618	0	219,511,618	4.16	4.41	9,132,900	9,673,799
6	A.E.C.	External	71,165	0	71,165	3.32	4.13	2,361	2,940
7	AECI	External	12,758	0	12,758	4.28	5.50	546	702
8	DUKE PWR	External	0	0	0	0.00	0.00	0	0
9	EAGLE EN	External	180,356	0	180,356	3.74	4.82	6,744	8,701
10	ENDURE	External	0	0	0	0.00	0.00	0	0
11	EXELON	External	150,379	0	150,379	3.16	3.91	4,748	5,879
12	FPC	External	162,335	0	162,335	4.77	6.38	7,751	10,350
13	FPL	External	24,774	0	24,774	5.04	7.50	1,249	1,858
14	MACQUARI	External	12,388	0	12,388	4.00	6.90	495	855
15	MERCURIA	External	0	0	0	0.00	0.00	0	0
16	MISO	External	28,676	0	28,676	3.30	3.24	946	929
17	MORGAN	External	0	0	0	0.00	0.00	0	0
18	MSCG	External	62,555	0	62,555	4.06	5.11	2,539	3,196
19	NCEMC	External	0	0	0	0.00	0.00	0	0
20	NTE	External	0	0	0	0.00	0.00	0	0
21	OPC	External	71,846	0	71,846	4.94	6.56	3,546	4,716
22	ORLANDO	External	34,931	0	34,931	3.58	4.56	1,249	1,594
23	PJM	External	11,954	0	11,954	4.75	4.34	568	519
24	REMC	External	0	0	0	0.00	0.00	0	0
25	SCE&G	External	0	0	0	0.00	0.00	0	0
26	SEPA	External	195,471	0	195,471	2.64	3.08	5,168	6,025
27	TAL	External	0	0	0	0.00	0.00	0	0
28	TEA	External	891,874	0	891,874	3.92	5.31	34,996	47,382
29	TECO	External	30,970	0	30,970	3.86	5.40	1,197	1,672
30	TENASKA	External	0	0	0	0.00	0.00	0	0
31	TVA	External	315,994	0	315,994	4.96	6.59	15,671	20,809
32	WRI	External	0	0	0	0.00	0.00	0	0
33	Less: Flow-Thru Energy		(2,258,426)	0	(2,258,426)	3.98	3.98	(89,947)	(89,947)
34	Economy Energy Sales Gain (1)		0	0	0	0.00	0.00	4,344	5,429
35	TOTAL ACTUAL SALES		219,511,618	0	219,511,618	4.16	4.42	9,137,071	9,701,980
36	Difference in Amount		(213,114,382)	0	(213,114,382)	1.37	0.00	(2,917,573)	(3,974,200)
37	Difference in Percent		(49.26)	0	(49.26)	49.10	0.00	(24.20)	(29.06)

Note: (1) Gains in the Total Cost column are included in the total cost for each counterparty, but shown separately on line 34 for informational purposes.

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JULY 2021**

PERIOD TO DATE

Line No.	Sold To	Type and Schedule	Total KWH Sold	Kwh Wheeled from Other Systems	KWH from Own Generation	¢ / kWh		Total \$ for Fuel Adjustment	Total Cost (\$)
						Fuel Costs	Total Costs		
<i>ESTIMATED</i>									
1	Southern Company Interchange		3,083,572,000	0	3,083,572,000	2.35	2.73	72,522,566	84,037,272
2	Various	Economy Sales	49,179,000	0	49,179,000	2.52	2.89	1,240,365	1,419,201
3		Gain on Econ. Sales	0	0	0	0.00	0.00	0	0
4	TOTAL ESTIMATED SALES		3,132,751,000	0	3,132,751,000	2.35	2.73	73,762,931	85,456,473
<i>ACTUAL</i>									
5	Southern Company Interchange		1,752,884,709	0	1,752,884,709	2.81	2.63	49,236,753	46,181,134
6	A.E.C.	External	1,773,331	0	1,773,331	3.26	4.61	57,885	81,805
7	AECI	External	298,430	0	298,430	4.30	10.92	12,820	32,599
8	DUKE PWR	External	722,790	0	722,790	2.74	4.28	19,785	30,952
9	EAGLE EN	External	2,190,210	0	2,190,210	3.43	4.56	75,098	99,944
10	ENDURE	External	18,580	0	18,580	2.67	3.20	496	595
11	EXELON	External	2,530,769	0	2,530,769	3.04	3.60	76,962	91,107
12	FPC	External	2,374,364	0	2,374,364	3.17	4.65	75,379	110,350
13	FPL	External	252,075	0	252,075	3.22	2.26	8,118	5,707
14	MACQUARI	External	1,001,962	0	1,001,962	5.01	9.44	50,191	94,536
15	MERCURIA	External	706,048	0	706,048	2.55	3.10	17,972	21,919
16	MISO	External	6,133,395	0	6,133,395	3.45	7.31	211,511	448,544
17	MORGAN	External	62,557	0	62,557	6.53	7.99	4,087	5,000
18	MSCG	External	1,866,743	0	1,866,743	2.44	2.61	45,591	48,770
19	NCEMC	External	15,422	0	15,422	2.92	5.32	451	820
20	NTE	External	0	0	0	0.00	0.00	0	0
21	OPC	External	814,337	0	814,337	3.63	6.06	29,558	49,383
22	ORLANDO	External	96,867	0	96,867	2.84	3.84	2,751	3,718
23	PJM	External	2,380,378	0	2,380,378	3.48	3.85	82,951	91,661
24	REMC	External	290,619	0	290,619	2.74	7.82	7,954	22,738
25	SCE&G	External	200,188	0	200,188	1.74	2.52	3,491	5,041
26	SEPA	External	290,790	0	290,790	2.59	2.95	7,525	8,579
27	TAL	External	180,540	0	180,540	2.31	3.53	4,176	6,378
28	TEA	External	10,256,396	0	10,256,396	2.55	3.37	261,702	345,799
29	TECO	External	81,943	0	81,943	2.93	4.40	2,405	3,605
30	TENASKA	External	3,035	0	3,035	3.52	145.30	107	4,410
31	TVA	External	2,297,825	0	2,297,825	4.63	7.21	106,365	165,777
32	WRI	External	136,695	0	136,695	2.10	6.54	2,875	8,934
33	Less: Flow-Thru Energy		(36,976,289)	0	(36,976,289)	3.12	3.12	(1,152,546)	(1,152,546)
34	Economy Energy Sales Gain (1)		0	0	0	0.00	0.00	389,646	407,783
35	TOTAL ACTUAL SALES		1,752,884,709	0	1,752,884,709	2.83	2.67	49,642,060	46,817,259
36	Difference in Amount		(1,379,866,291)	0	(1,379,866,291)	0.48	(0.06)	(24,120,871)	(38,639,214)
37	Difference in Percent		(44.05)	0	(44.05)	20.43	(2.20)	(32.70)	(45.22)

Note: (1) Gains in the Total Cost column are included in the total cost for each counterparty, but shown separately on line 34 for informational purposes.

**PURCHASED POWER
 GULF POWER COMPANY
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
 FOR THE MONTH OF: JULY 2021**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		(10)	(11)
Line No.	Month	Purchased From	Type & Schedule	Total KWH Purchased	KWH for Other Utilities	KWH for Interruptible	KWH for Firm	<i>¢</i> / kWh		Total \$ for Fuel Adj	
								Fuel Cost	Total Cost		

1 ESTIMATED:

2 NONE

3 ACTUAL:

4 NONE

SCHEDULE A-8

**ENERGY PAYMENT TO QUALIFIED FACILITIES
GULF POWER COMPANY
FOR THE MONTH OF: JULY 2021**

CURRENT MONTH

Line No.	Purchased From	Type & Schedule	Total KWH Purchased	KWH for Other Utilities	KWH for Interruptible	KWH for Firm	¢ / kWh		Total \$ for Fuel Adj
							Fuel Cost	Total Cost	
<i>ACTUAL</i>									
1	Bay County/Engen, LLC	Contract	0	0	0	0	0.00	0.00	0
2	Renewable Energy Customers	COG 1	0	0	0	0	0.00	0.00	1,121
3	Ascend Performance Materials	COG 1	11,982,000	0	0	0	3.96	3.96	473,911
4	International Paper	COG 1	45,890	0	0	0	4.11	4.11	1,887
5	TOTAL		<u>12,027,890</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>3.97</u>	<u>3.97</u>	<u>476,919</u>

PERIOD-TO-DATE

Line No.	Purchased From	Type & Schedule	Total KWH Purchased	KWH for Other Utilities	KWH for Interruptible	KWH for Firm	¢ / kWh		Total \$ for Fuel Adj
							Fuel Cost	Total Cost	
<i>ACTUAL</i>									
6	Bay County/Engen, LLC	Contract	846,000	0	0	0	3.11	3.11	26,345
7	Renewable Energy Customers	COG 1	0	0	0	0	0.00	0.00	18,022
8	Ascend Performance Materials	COG 1	69,836,000	0	0	0	3.06	3.06	2,134,248
9	International Paper	COG 1	1,164,839	0	0	0	3.15	3.15	36,643
10	TOTAL		<u>71,846,839</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>3.08</u>	<u>3.08</u>	<u>2,215,259</u>

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: JULY 2021**

Line No.	Purchased From	CURRENT MONTH			PERIOD - TO - DATE		
		Total KWH Purchased	Trans. Costs ¢ / KWH	Total \$ for Fuel Adj	Total KWH Purchased	Trans. Costs ¢ / KWH	Total \$ for Fuel Adj
<i>ESTIMATED</i>							
1	Southern Company Interchange	2,645,000	4.36	115,402	100,160,000	2.47	2,477,849
2	Economy Energy	1,510,000	3.44	51,987	15,064,000	2.82	425,404
3	Other Purchases	650,005,000	3.15	20,494,000	4,024,761,000	3.03	121,976,000
4	TOTAL ESTIMATED PURCHASES	<u>654,160,000</u>	3.16	<u>20,661,389</u>	<u>4,139,985,000</u>	3.02	<u>124,879,253</u>
<i>ACTUAL</i>							
5	Southern Company Interchange	8,370,732	3.39	283,433	416,524,873	2.87	11,935,833
6	Non-Associated Companies	3,496,415	3.83	134,033	30,840,195	3.38	1,041,656
7	Purchased Power Agreements	439,249,000	3.49	15,323,793	2,195,742,000	3.16	69,350,888
8	Renewable Energy Purchase Agreements	95,300,310	4.64	4,425,246	726,333,218	4.63	33,597,520
9	Other Wheeled Energy	1,148,054	N/A	N/A	6,758,286	N/A	N/A
10	Other Transactions	99,600	N/A	14,738	558,600	N/A	120,804
11	Less: Flow-Thru Energy	<u>(2,258,426)</u>	4.27	<u>(96,338)</u>	<u>(36,976,289)</u>	3.34	<u>(1,233,723)</u>
12	TOTAL ACTUAL PURCHASES	<u>545,405,685</u>	3.68	<u>20,084,905</u>	<u>3,339,780,883</u>	3.44	<u>114,812,978</u>
13	Difference in Amount	(108,754,315)	0.52	(576,484)	(800,204,117)	0.42	(10,066,275)
14	Difference in Percent	(16.63)	16.46	(2.79)	(19.33)	13.91	(8.06)

Acronym	Definition
MWH	Megawatt Hour
KWH	Kilowatt Hour
T&D	Transmission & Distribution
Adj.	Adjusted
GPIF	Generating Performance Incentive Factor
Terr.	Territorial
Adj. Revs.	Adjusted Revenues
Juris.	Jurisdictional
B.L.	Boiler Lighter
BBL	Oil Barrel
C.T.	Combustion Turbine
cf	Cubic feet
MCF	Thousand cubic feet
BTU	British Thermal Unit
MMBTU	Million British Thermal Units
lbs.	Pounds
Gal.	Gallons
Deprec.	Depreciation
Econ.	Economy
COG	Cogeneration
Co-op	Cooperative

A-6 Counterparties

Party	Name
AEC	PowerSouth Energy Cooperative
AECI	Associated Electric Cooperative Inc.
CARGILE	Cargill Power Markets, LLC
DUKE PWR	Duke Energy Corporation
EAGLE EN	EDF Trading North America, LLC
ENDURE	Endure Energy, LLC
EXELON	Exelon Generation Company
FPC	Duke Energy Florida
FPL	Florida Power & Light Company
MACQUARI	Macquarie Group
MERCURIA	Mercuria Energy Group
MISO	Midwest Independent System Operator, Inc.
MORGAN	Morgan Stanley Capital Group
NCEMC	North Carolina Electric Membership Corporation
NOBLEAGP	Noble Americas Gas and Power Corporation
OPC	Oglethorpe Power Corporation
ORLANDO	Orlando Utilities Commission
PJM	PJM Interconnection LLC.
REMC	Rainbow Energy Marketing Corporation
SCE&G	South Carolina Electric & Gas
SEC	Seminole Electric Cooperative
SEPA	Southeastern Power Administration
TAL	City of Tallahassee
TEA	The Energy Authority
TECO	Tampa Electric Company
TENASKA	Tenaska
TVA	Tennessee Valley Authority
WRI	Westar Energy

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **20210001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 20th day of August, 2021 to the following:

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