

Matthew R. Bernier Associate General Counsel

August 27, 2021

VIA ELECTRONIC FILING

Mr. Adam Teitzman, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Energy Conservation Cost Recovery Clause; Docket No. 20210002-EG

Dear Mr. Teitzman:

On behalf of Duke Energy Florida, LLC ("DEF"), please find DEF's Preliminary List of Issues and Positions attached for electronic filing in the above-referenced docket:

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

/s/ Matthew R. Bernier

Matthew R. Bernier

MRB/cmw Enclosure

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy Conservation Cost Docket No. 20210002-EG

Recovery Clause

Filed: August 27, 2021

DUKE ENERGY FLORIDA, LLC'S PRELIMINARY LIST OF ISSUES AND POSITIONS

Duke Energy Florida, LLC ("DEF") hereby submits its Preliminary List of Issues and Positions with respect to its Energy Conservation Cost Recovery factors for the period of January through December 2021 pursuant to Order No. PSC-2021-0075-PCO-EG issued February 10, 2021¹.

GENERIC ECCR ISSUES

ISSUE 1: What are the final conservation cost recovery adjustment true-up amounts for the period

January 2020 through December 2020?

DEF: The adjusted net true-up for the period January 2020 through December 2020 is an over-

recovery of \$3,783,777. (Duff)

ISSUE 2: What are the appropriate conservation adjustment actual/estimated true-up amounts for

the period January 2021 through December 2021?

DEF: \$4,970,444 adjusted net true-up over-recovery. (Duff)

ISSUE 3: What are the appropriate total conservation adjustment true-up amounts to be

collected/refunded in the period January 2022 through December 2022?

DEF: \$8,754,221 adjusted net true-up over-recovery. (Duff)

ISSUE 4: What are the total conservation cost recovery amounts to be collected during the period

January 2022 through December 2022?

¹ DEF retains its right to challenge the wording and/or inclusion of any additional issues that may subsequently be raised by other parties.

DEF: \$99,861,410. (Duff)

ISSUE 5: What are the conservation cost recovery factors for the period January 2022 through December 2022?

| DEF: | Customer Class | ECCR Factor |
|------|----------------------------------|-----------------|
| | Residential | 0.283 cents/kWh |
| | General Service Non-Demand | 0.255 cents/kWh |
| | @ Primary Voltage | 0.252 cents/kWh |
| | (a) Transmission Voltage | 0.250 cents/kWh |
| | General Service 100% Load Factor | 0.194 cents/kWh |
| | General Service Demand | 0.77 \$/kW |
| | @ Primary Voltage | 0.76 \$/kW |
| | @ Transmission Voltage | 0.75 \$/kW |
| | Curtailable | 0.35 \$/kW |
| | @ Primary Voltage | 0.35 \$/kW |
| | @ Transmission Voltage | 0.34 \$/kW |
| | Interruptible | 0.64 \$/kW |
| | @ Primary Voltage | 0.63 \$/kW |
| | @ Transmission Voltage | 0.63 \$/kW |
| | Standby Monthly | 0.074 \$/kW |
| | @ Primary Voltage | 0.073 \$/kW |
| | @ Transmission Voltage | 0.073 \$/kW |
| | Standby Daily | 0.035 \$/kW |
| | @ Primary Voltage | 0.035 \$/kW |
| | @ Transmission Voltage | 0.034 \$/kW |
| | Lighting | 0.108 cents/kWh |
| | | (Duff) |

ISSUE 6: What should be the effective date of the new conservation cost recovery factors for billing purposes?

DEF: The new factors should be effective beginning with the first billing cycle for January 2022, and thereafter, through the last billing cycle for December 2022. The first billing cycle may start before January 1, 2022, and the last billing cycle may end after December 31, 2022, so long as each customer is billed for twelve months regardless of when the factors became effective. (Duff)

ISSUE 7: Should the Commission approve revised tariffs reflecting the energy conservation cost recovery amounts and energy conservation cost recovery factors determined to be appropriate in this proceeding?

DEF: Yes. The Commission should approve DEF's revised tariffs reflecting the energy conservation cost recovery amounts and energy conservation cost recovery factors

determined to be appropriate in this proceeding. The Commission should direct Staff to verify that the revised tariffs are consistent with the Commission decision. (Duff)

ISSUE 8: Should this docket be closed?

DEF: Yes. (Duff)

CERTIFICATE OF SERVICE

Docket No. 20210002-EG

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 27th day of August, 2021.

/s/ Matthew R. Bernier
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