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August 27, 2021

**-VIA ELECTRONIC FILING -**

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

**Re: Docket No. 20210007-EI**

Dear Mr. Teitzman:

I attach for electronic filing in the above docket the Petition for Approval of Environmental Cost Recovery factors for the Period January 2022 through December 2022 by Florida Power & Light Company's ("FPL"), representing the merged and consolidated operations of FPL and Gulf Power Company ("Gulf"). This filing includes the prepared testimony and exhibits of FPL witnesses Renae B. Deaton and Michael W. Sole.

Please contact me if you have or your Staff has any questions regarding this filing.

Sincerely,

*s/ Maria Jose Moncada*
Maria Jose Moncada

Attachments
cc: Counsel for Parties of Record (w/ attachments)

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

| | |
|---|---|
| In re: Environmental Cost Recovery Clause | Docket No: 20210007-EI<br>Filed: August 27, 2021 |

**FLORIDA POWER & LIGHT COMPANY'S PETITION FOR APPROVAL OF ENVIRONMENTAL COST RECOVERY CLAUSE FACTORS FOR THE PERIOD JANUARY 2022 THROUGH DECEMBER 2022**

Florida Power & Light Company ("FPL"), representing the merged and consolidated operations of FPL and the former Gulf Power Company ("Gulf")[1] and pursuant to Order No. PSC-93-1580-FOF-EI and Order No. PSC-98-0691-FOF-PU, hereby petitions this Commission to approve the Environmental Cost Recovery Clause ("ECRC") Factors submitted as Attachment I to this Petition for the January 2022 through December 2022 billing period, effective starting with January 1, 2022 meter readings, and continuing until modified by subsequent order of this Commission. FPL and Gulf in their capacity as separate ratemaking entities are collectively referred to as Petitioners. In support of this Petition, FPL incorporates the prepared written testimony and exhibits of FPL witnesses Renae B. Deaton and Michael W. Sole, and states as follows:

1. Section 336.8255 of the Florida Statutes authorizes the Commission to review and approve the recovery of prudently incurred environmental compliance costs.

2. On January 1, 2021, Gulf was legally merged with and into FPL, and FPL and Gulf will be operationally and functionally integrated in 2022. On March 12, 2021, FPL filed with the Commission a Petition for Base Rate Increase and Unification in Docket No. 20210015

[1] Effective January 1, 2021, Gulf and FPL were legally merged with FPL being the surviving entity. On January 11, 2021, pursuant to Rule 25-9.044, F.A.C., FPL submitted a notice of the change in ownership of Gulf effective January 1, 2021, and FPL's adoption and ratification of Gulf's existing rates and tariff on file with the Commission. FPL is representing the merged and consolidated operations of FPL and the former Gulf. "Gulf," as used in this Petition, has reference to the former Gulf Power Company and/or Gulf as the separate ratemaking entity for purposes of this Petition and the application of the ECRC clause, as context would dictate.

("2021 Rate Case") that requested, among other things, authority to consolidate and unify the FPL and Gulf base rates effective January 1, 2022. On August 10, 2021, FPL, the Office of Public Counsel, Florida Retail Federation, Florida Industrial Power Users Group and Southern Alliance for Clean Energy filed a Joint Motion for Approval of Settlement Agreement ("Settlement Agreement") to resolve all matters pending in the 2021 Rate Case. On August 24, 2021, Vote Solar and the CLEO Institute also signed on to the Settlement Agreement. The Settlement Agreement provides that, in addition to base rate unification, clause rates also will be unified effective January 1, 2022. Therefore, FPL is requesting recovery of unified 2022 ECRC factors that have been calculated based on the costs of environmental compliance activities associated with consolidated FPL and Gulf ECRC projects, contingent upon the Commission's approval of the Settlement Agreement. Because FPL and Gulf remain separate ratemaking entities until 2022, the 2022 ECRC factors include the separate FPL and Gulf prior and current period true-up amounts.

Unified 2022 ECRC Factors

3. FPL seeks Commission approval of the unified ECRC Factors for the period January 2022 through December 2022 as set forth in Exhibit RBD-3, Appendix I included with the testimony of Ms. Deaton's, and in Attachment I to this Petition. FPL is requesting recovery of total projected consolidated jurisdictional environmental costs in the amount of $344,979,487, representing (a) $364,050,992 of projected consolidated 2022 environmental project costs, (b) 2021 Actual/Estimated true-up amounts filed by FPL and Gulf separately on July 30, 2021 and (c) 2020 final true-up amounts filed by FPL and Gulf separately on April 1, 2021. The calculations of environmental compliance costs for the period January 2022 through December 2022 are contained in Commission Forms 42-1P through 42-8P, which are attached as Appendix I to Ms. Deaton's prepared testimony.

2021 Net True-Up Amounts

4. The 2021 net true-up that is included in the calculation of the 2022 ECRC Factors for FPL as a separate ratemaking entity is an over-recovery of $17,405,684. This over-recovery consists of the 2020 final true-up over-recovery of $14,657,306 filed on April 1, 2021 and the 2021 actual/estimated true-up over-recovery of $2,748,378 filed on July 30, 2021.

5. The 2021 net true-up that is included in the calculation of the 2022 ECRC Factors for Gulf as a separate ratemaking entity is an over-recovery of $1,665,820. This over-recovery consists of the 2020 final true-up under-recovery of $2,150,848 filed on April 1, 2021 and the 2021 actual/estimated true-up over-recovery of $3,816,668 filed on July 30, 2021. FPL requests approval of Gulf's 2020 final true-up and 2021 actual/estimated true-up amounts.

WHEREFORE, FPL respectfully requests the Commission to approve the ECRC Factors set forth in Attachment I to this Petition for the January 2022 through December 2022 billing period, effective starting with January 1, 2022 meter readings, and continuing until modified by subsequent order of this Commission. Additionally, FPL requests that the Commission approve Gulf's 2020 final true-up under-recovery of $2,150,848 and 2021 actual/estimated true-up over-recovery of $3,816,668.

Respectfully submitted,

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By: *s/ Maria Jose Moncada*
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Florida Bar No. 0773301

**CERTIFICATE OF SERVICE**
**Docket No. 20210007-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 27th day of August 2021 to the following:

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By: *s/ Maria Jose Moncada*
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FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
|---|---|---|---|---|---|---|---|---|---|
| RATE CLASS | kWh Sales at Generation (% of Total) | 12 CP Demand at Generation (% of Total) | GCP Demand at Generation (% of Total) | Energy Related Cost | 12 CP Demand Related Cost | GCP Demand Related Cost | Projected Sales at Meter (kWh) | Total Environmental Costs | ECRC Factor (cents/kWh) |
| RS1/RTR1 | 53.5616101% | 56.8932093% | 60.3882143% | $24,487,092 | $165,627,493 | $4,916,749 | 65,315,938,669 | $195,031,334 | 0.299 |
| GS1/GST1 | 6.8625095% | 7.5955473% | 7.2271816% | $3,137,376 | $22,112,155 | $588,430 | 8,368,517,064 | $25,837,961 | 0.309 |
| GSD1/GSDT1/HLFT1/GSD1-EV | 23.2019961% | 21.7156966% | 20.0809218% | $10,607,400 | $63,218,729 | $1,634,969 | 28,295,907,165 | $75,461,098 | 0.267 |
| OS2 | 0.0079517% | 0.0049332% | 0.0280316% | $3,635 | $14,361 | $2,282 | 9,900,936 | $20,279 | 0.205 |
| GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV | 8.4658609% | 7.9966939% | 7.6999108% | $3,870,390 | $23,279,973 | $626,919 | 10,335,974,594 | $27,777,282 | 0.269 |
| GSLD2/GSLDT2/CS2/CST2/HLFT3 | 3.1090592% | 2.5193741% | 2.2797243% | $1,421,388 | $7,334,401 | $185,613 | 3,825,387,076 | $8,941,402 | 0.234 |
| GSLD3/GSLDT3/CS3/CST3 | 0.7633471% | 0.5943956% | 0% | $348,984 | $1,730,404 | $0 | 960,788,986 | $2,079,389 | 0.216 |
| SST1T | 0.0522071% | 0.0544076% | 0% | $23,868 | $158,391 | $0 | 65,710,604 | $182,259 | 0.277 |
| SST1D1/SST1D2/SST1D3 | 0.0011331% | 0.0005016% | 0.0642831% | $518 | $1,460 | $5,234 | 1,410,876 | $7,212 | 0.511 |
| CILC D/CILC G | 2.1531174% | 1.6614449% | 1.4983037% | $984,354 | $4,836,798 | $121,990 | 2,647,478,080 | $5,943,142 | 0.224 |
| CILC T | 1.1953236% | 0.8416671% | 0% | $546,473 | $2,450,261 | $0 | 1,504,497,392 | $2,996,734 | 0.199 |
| MET | 0.0682451% | 0.0596729% | 0.0608021% | $31,200 | $173,720 | $4,950 | 84,974,524 | $209,870 | 0.247 |
| OL1/SL1/SL1M/PL1 | 0.4673554% | 0.0005429% | 0.6081255% | $213,664 | $1,581 | $49,513 | 569,918,549 | $264,757 | 0.046 |
| SL2/SL2M/GSCU1 | 0.0902837% | 0.0619128% | 0.0645013% | $41,276 | $180,241 | $5,252 | 110,096,899 | $226,768 | 0.206 |
| Total | 100.0000000% | 100.0000000% | 100.0000000% | $45,717,617 | $291,119,970 | $8,141,901 | 122,096,501,415 | $344,979,487 | 0.283 |

(2) From Form 42-6P, Col 12
(3) From Form 42-6P, Col 13
(4) From Form 42-6P, Col 14
(5) Total Energy $ from Form 42-1P, Line 5
(6) Total CP Demand $ from Form 42-1P, Line 5
(7) Total GCP Demand $ from Form 42-1P, Line 5
(8) Col 5 + Col 6 + Col 7
(9) Projected kWh sales for the period January 2022 through December 2022
(10) Col 8 / Col 9

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

**FLORIDA POWER & LIGHT COMPANY**

**TESTIMONY OF RENAE B. DEATON**

**DOCKET NO. 20210007-EI**

**AUGUST 27, 2021**

**Q. Please state your name and address.**

A. My name is Renae B. Deaton. My business address is Florida Power & Light Company, 700 Universe Boulevard, Juno Beach, Florida 33408.

**Q. By whom are you employed and in what capacity?**

A. I am employed by Florida Power & Light Company ("FPL" or the "Company") as Senior Director, Clause Recovery and Wholesale Rates in the Regulatory & State Governmental Affairs Department.

**Q. Have you previously filed testimony in this docket?**

A. Yes.

**Q. What is the purpose of your testimony?**

A. The purpose of my testimony is to present for Commission review and approval FPL's Environmental Cost Recovery Clause ("ECRC") projections and factors for the January 2022 through December 2022 period.

As explained in the testimony of FPL witness Michael W. Sole in this docket, FPL and Gulf will be operationally and functionally integrated in 2022. On March 12, 2021, FPL filed with the Commission a Petition for Base Rate Increase and

Unification in Docket No. 20210015 ("2021 Rate Case") that requested, among other things, authority to consolidate and unify the FPL and Gulf base rates effective January 1, 2022. On August 10, 2021, FPL, the Office of Public Counsel, Florida Retail Federation, Florida Industrial Power Users Group and Southern Alliance for Clean Energy filed a Joint Motion for Approval of Settlement Agreement ("Settlement Agreement") to resolve all matters pending in the 2021 Rate Case. On August 24, 2021, Vote Solar and the CLEO Institute also signed on to the Settlement Agreement. The Settlement Agreement provides that, in addition to base rate unification, clause rates will also be unified effective January 1, 2022. Therefore, FPL is requesting recovery of unified 2022 ECRC factors that have been calculated based on the costs of environmental compliance activities associated with consolidated FPL and Gulf ECRC projects, contingent upon the Commission's approval of the Settlement Agreement. Because FPL and Gulf remain separate ratemaking entities until 2022, the 2022 ECRC factors include the separate FPL and Gulf standalone prior and current period true-up amounts.

Additionally, my testimony discusses items from FPL's Settlement Agreement that have been included in the calculation of the 2022 ECRC factors.

Finally, I have reviewed the testimonies and exhibits that were filed by Mr. Richard L. Hume on behalf of Gulf Power in this docket on April 1, 2021 (2020 Final True-Up) and July 30, 2021 (2021 Actual/Estimated True-Up). Those testimonies and exhibits are accurate to the best of my knowledge and belief, and with the exception

of the portions relating specifically to Mr. Hume's background and experience, I adopt them as my own.

**Q. Is this filing in compliance with Order No. PSC-93-1580-FOF-EI, issued in Docket No. 930661-EI?**

A. Yes. The costs being submitted for the 2022 projected period are consistent with that order.

**Q. Have you prepared or caused to be prepared under your direction, supervision or control any exhibits in this proceeding?**

A. Yes. I am sponsoring Exhibits RBD-3 and RBD-4. Appendix I contains RBD-3, which provides the calculation of proposed unified ECRC factors for the period January 2022 through December 2022 and includes PSC Forms 42-1P through 42-8P. Appendix II contains RBD-4, which provides the calculation of the separation factors used in the calculation of the unified 2022 ECRC factors. FPL witness Michael W. Sole is co-sponsoring Form 42-4P, which is included in Exhibit RBD-3.

**Q. Please explain how the costs for the consolidated projected 2022 ECRC revenue requirements were determined.**

A. As explained by FPL witness Sole and provided on Exhibit MWS-13, FPL has consolidated the currently approved ECRC projects of FPL and Gulf based on the environmental compliance requirements of each project. The consolidated projects and associated costs are simply the sum of the currently approved FPL and Gulf projects that could be functionally combined, along with any projects proposed for approval in this Docket. Approved projects for FPL and Gulf that could not be functionally combined are reflected separately. The consolidated 2022 ECRC O&M

and capital projects are provided in Forms 42-2P and 42-3P in Exhibit RBD-3.

**Q. Have you provided a schedule showing the calculation of projected environmental costs being requested for recovery for the period January 2022 through December 2022?**

A. Yes. Form 42-1P (page 1) in Exhibit RBD-3 provides a summary of projected consolidated environmental costs being requested for recovery for the period January 2022 through December 2022. Total jurisdictional revenue requirements including true-up amounts, are $344,979,487 (page 1, line 5). This amount includes the consolidated jurisdictional revenue requirements projected for the January 2022 through December 2022 period, which are $364,050,992 (page 1, line 1c) and 2021 actual/estimated net true-ups for FPL and Gulf.

FPL's net over-recovery of $17,405,684 for the January 2021 through December 2021 period consists of the 2020 final true-up over-recovery of $14,657,306 (Form 42-2A filed on April 1, 2021) and the 2021 actual/estimated true-up over-recovery of $2,748,378 (Form 42-2E filed on July 30, 2021).

Gulf's net over-recovery of $1,665,820 for the January 2021 through December 2021 period consists of the 2020 final true-up under-recovery of $2,150,848 (Form 42-2A filed on April 1, 2021) and the 2021 actual/estimated true-up over-recovery of $3,816,668 (Form 42-2E filed on July 30, 2021). The sum of the net true-up amounts for FPL and Gulf is an over-recovery of $19,071,505 (Form 42-1P, lines 2 + 3).

**Q. Please describe the schedules that are provided in Appendix I of Exhibit RBD-3.**

A. Forms 42-1P through 42-8P provide the calculation of consolidated ECRC factors for the period January 2022 through December 2022 that FPL is requesting this Commission to approve.

Form 42-1P (page 1) provides a summary of projected environmental costs being requested for recovery for the period January 2022 through December 2022.

Form 42-2P (pages 2 through 4) presents the O&M costs associated with consolidated environmental projects for the projected period, along with the calculation of the total jurisdictional amount of $42,042,146 for these projects.

Form 42-3P (pages 5 through 9) presents the recoverable amounts associated with capital costs for consolidated environmental projects for the projected period, along with the calculation of the total jurisdictional recoverable amount of $322,008,846.

Form 42-4P (pages 10 through 82) presents the detailed calculation of the capital recoverable amounts by project for the projected period. Pages 83 through 87 provide the beginning of period and end of period depreciable base by production plant name, unit or plant account and applicable depreciation rate or amortization period for each capital project.

Form 42-5P (pages 88 through 168) provides the description and progress of

consolidated environmental projects included in the projected period.

Form 42-6P (page 169) calculates the allocation factors for demand and energy at generation. The average 12CP demand allocation factors are calculated by determining the percentage each rate class contributes to the average of the twelve monthly system peaks. The GCP demand allocation factors are calculated by determining the percentage each rate class contributes to the sum of the classes' group non-coincident peaks. The energy allocators are calculated by determining the percentage each rate class contributes to total kWh sales, as adjusted for losses.

Form 42-7P (page 170) presents the calculation of the proposed unified 2022 ECRC factors by rate class.

Form 42-8P (page 171) presents the capital structure, components and cost rates relied upon to calculate the rate of return applied to capital investments included for recovery through the ECRC for the period January 2022 through December 2022.

**Q. Have you made any adjustments to the 2022 ECRC factors to reflect the proposed Settlement Agreement filed in Docket No. 20210015-EI on August 12, 2021?**

A. Yes. In addition to the filing of unified ECRC factors that take effect January 1, 2022, subject to the Commission's approval, the calculation of the 2022 ECRC factors include the following adjustments proposed in the Settlement Agreement:

- Capital recovery schedules – Recovery of the amortization on the

unrecovered net investment balance of the projects impacted by the early retirement of the following plants over a twenty-year period:

- Martin 1&2 (retired 12/18, capital recovery beginning 1/1/22),
- Manatee 1&2 (to be retired 1/22, capital recovery beginning 2/1/22),
- Lauderdale 4&5 (retired 12/18, capital recovery beginning 1/1/22),
- Scherer 4 (to be retired 1/22, capital recovery beginning 2/1/22),
- The coal capability components of the Gulf Clean Energy Center Units 4-7 (retired 10/20, capital recovery beginning 1/1/2022)

- Dismantlement accrual – Transfer dismantlement reserves between units, impacting ECRC projects associated with Martin, DeSoto, Space Coast, Gulf Clean Energy Center, Daniel and Scherer plants.
- Scherer ash pond closure costs – Transfer the Scherer Unit 4 coal ash dismantlement reserve balance and related accrual from base rates to the ECRC beginning January 1, 2022, in order to align rate recovery of related assets.
- Groundwater Contamination Investigation and Solid & Hazardous Waste Programs (Gulf) – Move certain ECRC program expenses previously recovered in base rates to the ECRC to align recovery of the program expenses beginning January 1, 2022.
- Property taxes – Remove Gulf property taxes currently recovered through ECRC to base rates, effective January 1, 2022
- Regulatory Assessment Fee ("RAF") – Remove the RAF from the calculation of the ECRC factor.

- Return on Equity ("ROE") – The weighted average cost of capital ("WACC") reflects an ROE of 10.6%

**Q. How would the 2022 ECRC costs be impacted if the Settlement Agreement is not approved or modified?**

A. The ECRC costs included in the 2022 actual/estimated and final true-up amounts will reflect the relevant provisions approved in the 2021 Rate Case.

**Q. Are there any adjustments in the Settlement Agreement that you have not included in the calculation of the 2022 ECRC factors?**

A. Yes. As part of the 2021 Settlement Agreement FPL has proposed changes in depreciation rates that will impact the amounts to be recovered through the 2022 ECRC clause. The revised depreciation rates are not included in the calculation of the 2022 capital revenue requirements due to the timing needed to prepare the ECRC schedules, but the approved depreciation rates will be reflected in the ECRC costs in the 2022 actual/estimated and final true-up amounts to be included in the 2023 ECRC factors.

**Q. Have you included any other adjustments in the calculation of the 2022 ECRC factors?**

A. Yes. Per the settlement agreement between FPL and the Office of Public Counsel for the early shutdown of the St. John's River Power Park ("SJRPP") and early termination of the associated Joint Ownership Agreement with its co-owner JEA approved in Order No. PSC-2017-0415-AS-EI, recovery of the annual amortization expense associated with the clause portion of the regulatory assets is to begin when FPL's base rates are next reset in a general base rate case. As such, FPL has

included the ten-year recovery of the amortization of the deferred clause portion of the SJRPP regulatory assets beginning January 2022. This impacts Projects 3, 5, 31, 33 and 54.

**Q. Please describe the WACC that is used in the calculation of the return on the 2022 capital investments included for recovery.**

A. FPL calculated and applied a projected 2022 WACC in accordance with the methodology established in Commission Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU, issued on May 20, 2020 ("2020 WACC Order"). This projected WACC is based on the 2022 Test Year Rate Case forecast and an ROE of 10.6%, as provided in the Settlement Agreement. The WACC is used to calculate the rate of return applied to the 2022 ECRC capital investments. The projected capital structure, components and cost rates used to calculate the rate of return are provided on page 171 of Exhibit RBD-3, Appendix I.

**Q. Are all costs listed in Forms 42-1P through 42-8P included in Exhibit RBD-3, Appendix I attributable to environmental compliance projects previously approved by the Commission or pending Commission approval?**

A. Yes.

**Q. Does this conclude your testimony?**

A. Yes, it does.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-1P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) |
|---|---|---|---|---|
| | Energy | 12 CP Demand | GCP Demand | Total |
| 1. Total Jurisdictional Revenue Requirements for the Projected Period | | | | |
| a. Projected O&M Activities (a) | $20,270,747 | $13,957,195 | $7,814,203 | $42,042,146 |
| b. Projected Capital Projects (b) | $28,650,278 | $292,623,679 | $734,889 | $322,008,846 |
| c. Total Jurisdictional Revenue Requirements (Line 1a + Line 1b) | $48,921,025 | $306,580,875 | $8,549,093 | $364,050,992 |
| 2. Estimated True-Up of Over/(Under) Recovery for the Current Period (c) (f) | $1,182,365 | $5,235,624 | $147,057 | $6,565,046 |
| 3. Final True-Up of Over/(Under) Recovery for the Prior Period (d) (f) | $2,021,044 | $10,225,281 | $260,134 | $12,506,459 |
| 4. Jurisdictional Amount to be Recovered/(Refunded) (Line 1c - Line 2 - Line 3) | $45,717,617 | $291,119,970 | $8,141,901 | $344,979,487 |
| 5. Projected Jurisdictional Amount to be Recovered/(Refunded) Adjusted for Taxes (Line 4 x Revenue Tax Multiplier) (e) | $45,717,617 | $291,119,970 | $8,141,901 | $344,979,487 |

Notes:

(a) Form 42-2P-1 pg. 2, Columns 6 through 8

(b) Form 42-3P pg. 2, Columns 6 through 8

(c) Includes 2021 Actual/Estimated True-Up amounts for FPL and Gulf - See Forms 42-1E

(d) Includes 2020 Final True-Up amounts for FPL and Gulf - See Forms 42-1A

(e) Pursuant to the proposed Settlement in Docket No. 20210015-EI, the Regulatory Assessment Fee is to be calculated and included as part of the Gross Receipts Tax and Regulatory Assessment Fee and excluded from clause costs

(f) True-Up costs are split proportionally to the split of actual demand-related and energy-related costs from respective True-Up periods.

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
O&M Activities

Form 42-2P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| O&M Projects | Strata | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| 1 - Air Operating Permit Fees | Base | $14,309 | $20,819 | $91,624 | $16,504 | $12,097 | $11,898 | $11,818 | $11,846 | $11,963 | $12,891 | $13,149 | $13,029 | $241,949 |
| 1 - Air Operating Permit Fees | Intermediate | $6,652 | $6,652 | $25,862 | $10,501 | $6,652 | $7,256 | $7,256 | $7,256 | $7,256 | $7,256 | $7,256 | $7,256 | $107,111 |
| 3a - Continuous Emission Monitoring Systems | Base | $62,265 | $50,541 | $55,829 | $47,848 | $47,641 | $49,904 | $45,158 | $44,761 | $50,120 | $45,634 | $45,798 | $69,464 | $614,962 |
| 3a - Continuous Emission Monitoring Systems | Intermediate | $114,186 | $28,009 | $54,469 | $34,259 | $28,009 | $33,009 | $34,259 | $28,009 | $33,009 | $34,259 | $28,554 | $43,208 | $493,235 |
| 3a - Continuous Emission Monitoring Systems | Peaking | $21,688 | $5,143 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $26,831 |
| 5a - Maintenance of Stationary Above Ground Fuel Storage Tanks | Base | $7,450 | $7,430 | $12,532 | $8,336 | $7,569 | $14,045 | $7,548 | $7,568 | $22,563 | $7,520 | $7,486 | $27,451 | $137,499 |
| 5a - Maintenance of Stationary Above Ground Fuel Storage Tanks | Distribution | $5,000 | $5,000 | $10,000 | $10,000 | $10,000 | $10,000 | $10,000 | $10,000 | $10,000 | $10,000 | $5,000 | $5,000 | $100,000 |
| 5a - Maintenance of Stationary Above Ground Fuel Storage Tanks | Intermediate | $0 | $0 | $10,000 | $25 | $1,000 | $11,176 | $0 | $0 | $10,000 | $0 | $0 | $10,000 | $42,201 |
| 5a - Maintenance of Stationary Above Ground Fuel Storage Tanks | Peaking | $0 | $0 | $0 | $4,200 | $0 | $1 | $0 | $0 | $0 | $0 | $0 | $0 | $4,201 |
| 8a - Oil Spill Clean-up/Response Equipment | Intermediate | $2,298 | $2,298 | $2,298 | $2,298 | $2,298 | $2,298 | $2,298 | $2,298 | $2,298 | $2,298 | $2,298 | $2,298 | $27,581 |
| 8a - Oil Spill Clean-up/Response Equipment | Peaking | $18,596 | $18,596 | $18,596 | $18,596 | $18,596 | $18,596 | $18,596 | $18,596 | $18,596 | $18,596 | $18,596 | $18,596 | $223,157 |
| 14 - NPDES Permit Fees | Base | $11,500 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $23,000 | $34,500 |
| 14 - NPDES Permit Fees | Intermediate | $28,260 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $11,500 | $39,760 |
| 14 - NPDES Permit Fees | Peaking | $29,440 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $29,440 |
| 19 - Oil-filled Equipment and Hazardous Substance Remediation | Base | $0 | $0 | $0 | $25,000 | $0 | $0 | $0 | $0 | $0 | $25,000 | $0 | $0 | $50,000 |
| 19 - Oil-filled Equipment and Hazardous Substance Remediation | Distribution | $444,952 | $544,432 | $533,277 | $546,202 | $546,202 | $544,532 | $544,532 | $545,527 | $551,015 | $564,532 | $564,532 | $564,532 | $6,494,265 |
| 19 - Oil-filled Equipment and Hazardous Substance Remediation | Transmission | $100,542 | $144,587 | $145,500 | $145,252 | $144,502 | $101,625 | $100,077 | $99,502 | $95,252 | $144,502 | $155,252 | $156,427 | $1,533,024 |
| 21 - St. Lucie Turtle Nets | Base | $30,700 | $30,700 | $30,700 | $30,700 | $30,700 | $30,700 | $30,700 | $30,700 | $30,700 | $30,700 | $30,700 | $30,700 | $368,400 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Base | $0 | $7,500 | $0 | $0 | $7,500 | $0 | $0 | $7,500 | $0 | $0 | $7,500 | $0 | $30,000 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Distribution | $49,792 | $51,092 | $51,092 | $49,007 | $49,327 | $49,222 | $49,327 | $50,112 | $50,682 | $49,007 | $50,197 | $51,085 | $599,938 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Intermediate | $1,544 | $1,544 | $4,544 | $1,544 | $1,544 | $4,544 | $1,544 | $1,544 | $4,544 | $1,544 | $1,544 | $4,544 | $30,528 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Peaking | $456 | $456 | $456 | $456 | $456 | $456 | $456 | $456 | $456 | $456 | $456 | $456 | $5,472 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Transmission | $16,130 | $16,004 | $16,405 | $16,158 | $16,295 | $16,286 | $16,163 | $16,419 | $16,292 | $16,153 | $16,264 | $16,251 | $194,818 |
| 27 - Lowest Quality Water Source | Base | $0 | $0 | $16,500 | $0 | $11,500 | $5,000 | $11,500 | $0 | $16,500 | $14,500 | $31,000 | $5,000 | $111,500 |
| 27 - Lowest Quality Water Source | Intermediate | $8,500 | $8,500 | $8,500 | $8,500 | $8,500 | $8,500 | $8,500 | $8,500 | $8,500 | $8,500 | $8,500 | $8,500 | $102,000 |
| 28 - CWA 316(b) Phase II Rule | Base | $1,010 | $3,461 | $3,618 | $1,021 | $1,075 | $1,071 | $1,023 | $1,124 | $1,074 | $6,019 | $6,063 | $6,058 | $32,617 |
| 28 - CWA 316(b) Phase II Rule | Intermediate | $6,377 | $6,286 | $10,577 | $6,398 | $14,747 | $18,741 | $11,651 | $15,838 | $11,745 | $15,144 | $11,725 | $11,715 | $140,944 |
| 28 - CWA 316(b) Phase II Rule | Peaking | $5,645 | $5,370 | $6,247 | $5,708 | $6,006 | $5,987 | $5,717 | $6,278 | $6,001 | $5,695 | $5,938 | $5,910 | $70,502 |
| 37 - DeSoto Next Generation Solar Energy Center | Solar | $46,157 | $32,677 | $45,223 | $94,236 | $33,396 | $35,201 | $37,865 | $34,939 | $34,685 | $38,464 | $38,236 | $34,014 | $505,094 |
| 38 - Space Coast Next Generation Solar Energy Center | Solar | $25,794 | $23,058 | $21,171 | $19,905 | $24,558 | $30,244 | $19,808 | $28,708 | $20,672 | $19,516 | $23,974 | $26,091 | $283,499 |
| 39 - Martin Next Generation Solar Energy Center | Intermediate | $353,872 | $348,002 | $362,328 | $351,577 | $357,665 | $357,187 | $351,808 | $363,085 | $357,532 | $352,135 | $359,149 | $358,432 | $4,272,772 |
| 41 - Manatee Temporary Heating System | Intermediate | $26,200 | $26,200 | $27,200 | $15,200 | $15,000 | $15,000 | $15,000 | $260,000 | $258,000 | $283,000 | $253,000 | $8,000 | $1,201,800 |
| 42 - Turkey Point Cooling Canal Monitoring Plan | Base | $661,361 | $706,500 | $937,654 | $660,418 | $690,446 | $1,059,600 | $660,418 | $792,446 | $911,600 | $660,418 | $690,446 | $1,557,943 | $9,989,250 |
| 47 - NPDES Permit Renewal Requirements | Base | $18,000 | $0 | $2,585 | $18,000 | $7,000 | $0 | $18,000 | $0 | $0 | $27,585 | $0 | $0 | $91,170 |
| 47 - NPDES Permit Renewal Requirements | Intermediate | $8,978 | $6,750 | $16,353 | $0 | $0 | $11,500 | $8,640 | $0 | $7,840 | $6,750 | $5,153 | $0 | $71,964 |
| 47 - NPDES Permit Renewal Requirements | Peaking | $0 | $0 | $3,360 | $0 | $0 | $0 | $3,360 | $0 | $3,360 | $0 | $3,360 | $0 | $13,440 |
| 48 - Industrial Boiler MACT | Intermediate | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $13,000 | $0 | $0 | $13,000 |
| 50 - Steam Electric Effluent Guidelines Revised Rules | Base | $1,255,399 | $75,565 | $75,565 | $75,565 | $75,565 | $75,565 | $75,565 | $75,565 | $75,565 | $75,565 | $75,565 | $75,565 | $2,086,610 |
| 51 - Gopher Tortoise Relocations | Intermediate | $2,000 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $2,000 |
| 51 - Gopher Tortoise Relocations | Peaking | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $13,659 | $13,659 | $0 | $0 | $7,000 | $34,318 |
| 54 - Coal Combustion Residuals | Base | $196,267 | $202,742 | $220,247 | $198,362 | $193,985 | $211,218 | $154,326 | $153,733 | $171,268 | $154,627 | $154,922 | $173,127 | $2,184,824 |
| 54 - Coal Combustion Residuals | Intermediate | $14,618 | $14,604 | $26,174 | $26,677 | $14,700 | $14,683 | $14,685 | $26,199 | $26,195 | $14,666 | $14,642 | $14,618 | $222,460 |
| 426 - Air Quality Compliance Program | Base | $533,213 | $699,287 | $878,212 | $670,696 | $555,023 | $664,086 | $543,768 | $558,820 | $617,350 | $562,550 | $607,657 | $606,462 | $7,497,124 |
| 426 - Air Quality Compliance Program | Intermediate | $28,153 | $116,672 | $41,653 | $41,653 | $28,153 | $28,153 | $28,153 | $28,153 | $70,153 | $94,039 | $28,153 | $28,153 | $561,237 |
| 427 - General Water Quality | Base | $94,597 | $97,147 | $139,622 | $100,904 | $93,413 | $143,978 | $103,310 | $109,725 | $148,365 | $109,276 | $113,261 | $161,744 | $1,415,342 |
| 427 - General Water Quality | Intermediate | $8,887 | $9,000 | $23,300 | $7,750 | $7,300 | $15,123 | $17,625 | $7,300 | $13,300 | $7,750 | $7,300 | $13,300 | $137,935 |
| 427 - General Water Quality | Transmission | $0 | $0 | $20,000 | $20,000 | $20,000 | $0 | $0 | $0 | $0 | $20,000 | $20,000 | $0 | $100,000 |
| 428 - Asbestos Fees | Base | $500 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $500 |
| 428 - Asbestos Fees | Intermediate | $1,000 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $1,000 |
| 429 - Env Auditing/Assessment | Base | $0 | $0 | $2,601 | $0 | $0 | $0 | $0 | $0 | $0 | $2,601 | $0 | $0 | $5,202 |
| 430 - General Solid & Hazardous Waste | Base | $20,200 | $20,159 | $24,216 | $24,376 | $20,443 | $34,145 | $20,400 | $20,441 | $21,680 | $26,844 | $20,273 | $26,460 | $279,637 |
| 430 - General Solid & Hazardous Waste | Distribution | $55,000 | $55,000 | $45,000 | $55,000 | $55,000 | $45,000 | $55,000 | $55,000 | $45,000 | $55,000 | $55,000 | $45,000 | $620,000 |
| 430 - General Solid & Hazardous Waste | Intermediate | $0 | $0 | $0 | $0 | $0 | $7,500 | $0 | $0 | $0 | $0 | $0 | $0 | $7,500 |
| 431 - Title V | Base | $12,175 | $18,893 | $14,809 | $12,316 | $12,370 | $14,831 | $18,585 | $12,368 | $14,859 | $18,540 | $12,234 | $21,127 | $183,107 |
| NA-Amortization of Gains on Sales of Emissions Allowances | Base | $0 | $0 | ($15) | $0 | $0 | ($15) | $0 | $0 | ($15) | $0 | $0 | ($15) | ($59) |
| | Total | $4,349,663 | $3,416,674 | $4,035,884 | $3,381,148 | $3,176,232 | $3,707,847 | $3,064,439 | $3,453,973 | $3,769,633 | $3,562,532 | $3,500,134 | $4,249,001 | $43,667,161 |

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
O&M Activities

Form 42-2P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) |
|---|---|---|---|---|---|---|---|
| O&M Projects | Strata | Monthly Data | Jurisdictionalization | | Method of Classification | | |
| | | Twelve Month Total | Jurisdictional Factor | Juris Twelve Month Amount | Energy | CP Demand | GCP Demand |
| 1 - Air Operating Permit Fees | Base | $241,949 | 95.891700% | $232,009 | $232,009 | $0 | $0 |
| 1 - Air Operating Permit Fees | Intermediate | $107,111 | 94.755800% | $101,493 | $101,493 | $0 | $0 |
| 3a - Continuous Emission Monitoring Systems | Base | $614,962 | 95.891700% | $589,698 | $589,698 | $0 | $0 |
| 3a - Continuous Emission Monitoring Systems | Intermediate | $493,235 | 94.755800% | $467,369 | $467,369 | $0 | $0 |
| 3a - Continuous Emission Monitoring Systems | Peaking | $26,831 | 95.772100% | $25,697 | $25,697 | $0 | $0 |
| 5a - Maintenance of Stationary Above Ground Fuel Storage Tanks | Base | $137,499 | 95.931400% | $131,904 | $0 | $131,904 | $0 |
| 5a - Maintenance of Stationary Above Ground Fuel Storage Tanks | Distribution | $100,000 | 100.000000% | $100,000 | $0 | $0 | $100,000 |
| 5a - Maintenance of Stationary Above Ground Fuel Storage Tanks | Intermediate | $42,201 | 95.428700% | $40,272 | $0 | $40,272 | $0 |
| 5a - Maintenance of Stationary Above Ground Fuel Storage Tanks | Peaking | $4,201 | 95.183700% | $3,999 | $0 | $3,999 | $0 |
| 8a - Oil Spill Clean-up/Response Equipment | Intermediate | $27,581 | 94.755800% | $26,135 | $26,135 | $0 | $0 |
| 8a - Oil Spill Clean-up/Response Equipment | Peaking | $223,157 | 95.772100% | $213,722 | $213,722 | $0 | $0 |
| 14 - NPDES Permit Fees | Base | $34,500 | 95.931400% | $33,096 | $0 | $33,096 | $0 |
| 14 - NPDES Permit Fees | Intermediate | $39,760 | 95.428700% | $37,942 | $0 | $37,942 | $0 |
| 14 - NPDES Permit Fees | Peaking | $29,440 | 95.183700% | $28,022 | $0 | $28,022 | $0 |
| 19 - Oil-filled Equipment and Hazardous Substance Remediation | Base | $50,000 | 95.931400% | $47,966 | $0 | $47,966 | $0 |
| 19 - Oil-filled Equipment and Hazardous Substance Remediation | Distribution | $6,494,265 | 100.000000% | $6,494,265 | $0 | $0 | $6,494,265 |
| 19 - Oil-filled Equipment and Hazardous Substance Remediation | Transmission | $1,533,024 | 90.258100% | $1,383,678 | $0 | $1,383,678 | $0 |
| 21 - St. Lucie Turtle Nets | Base | $368,400 | 95.931400% | $353,411 | $0 | $353,411 | $0 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Base | $30,000 | 95.931400% | $28,779 | $0 | $28,779 | $0 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Distribution | $599,938 | 100.000000% | $599,938 | $0 | $0 | $599,938 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Intermediate | $30,528 | 95.428700% | $29,132 | $0 | $29,132 | $0 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Peaking | $5,472 | 95.183700% | $5,208 | $0 | $5,208 | $0 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Transmission | $194,818 | 90.258100% | $175,839 | $0 | $175,839 | $0 |
| 27 - Lowest Quality Water Source | Base | $111,500 | 95.931400% | $106,964 | $0 | $106,964 | $0 |
| 27 - Lowest Quality Water Source | Intermediate | $102,000 | 95.428700% | $97,337 | $0 | $97,337 | $0 |
| 28 - CWA 316(b) Phase II Rule | Base | $32,617 | 95.931400% | $31,290 | $0 | $31,290 | $0 |
| 28 - CWA 316(b) Phase II Rule | Intermediate | $140,944 | 95.428700% | $134,501 | $0 | $134,501 | $0 |
| 28 - CWA 316(b) Phase II Rule | Peaking | $70,502 | 95.183700% | $67,107 | $0 | $67,107 | $0 |
| 37 - DeSoto Next Generation Solar Energy Center | Solar | $505,094 | 95.931400% | $484,543 | $0 | $484,543 | $0 |
| 38 - Space Coast Next Generation Solar Energy Center | Solar | $283,499 | 95.931400% | $271,964 | $0 | $271,964 | $0 |
| 39 - Martin Next Generation Solar Energy Center | Intermediate | $4,272,772 | 95.428700% | $4,077,450 | $0 | $4,077,450 | $0 |
| 41 - Manatee Temporary Heating System | Intermediate | $1,201,800 | 94.755800% | $1,138,775 | $1,138,775 | $0 | $0 |
| 42 - Turkey Point Cooling Canal Monitoring Plan | Base | $9,989,250 | 95.891700% | $9,578,862 | $9,578,862 | $0 | $0 |
| 47 - NPDES Permit Renewal Requirements | Base | $91,170 | 95.931400% | $87,461 | $0 | $87,461 | $0 |
| 47 - NPDES Permit Renewal Requirements | Intermediate | $71,964 | 95.428700% | $68,674 | $0 | $68,674 | $0 |
| 47 - NPDES Permit Renewal Requirements | Peaking | $13,440 | 95.183700% | $12,793 | $0 | $12,793 | $0 |
| 48 - Industrial Boiler MACT | Intermediate | $13,000 | 95.428700% | $12,406 | $0 | $12,406 | $0 |
| 50 - Steam Electric Effluent Guidelines Revised Rules | Base | $2,086,610 | 95.931400% | $2,001,714 | $0 | $2,001,714 | $0 |
| 51 - Gopher Tortoise Relocations | Intermediate | $2,000 | 95.428700% | $1,909 | $0 | $1,909 | $0 |
| 51 - Gopher Tortoise Relocations | Peaking | $34,318 | 95.183700% | $32,665 | $0 | $32,665 | $0 |
| 54 - Coal Combustion Residuals | Base | $2,184,824 | 95.931400% | $2,095,933 | $0 | $2,095,933 | $0 |
| 54 - Coal Combustion Residuals | Intermediate | $222,460 | 95.428700% | $212,291 | $0 | $212,291 | $0 |
| 426 - Air Quality Compliance Program | Base | $7,497,124 | 95.891700% | $7,189,119 | $7,189,119 | $0 | $0 |
| 426 - Air Quality Compliance Program | Intermediate | $561,237 | 94.755800% | $531,805 | $531,805 | $0 | $0 |
| 427 - General Water Quality | Base | $1,415,342 | 95.931400% | $1,357,758 | $0 | $1,357,758 | $0 |
| 427 - General Water Quality | Intermediate | $137,935 | 95.428700% | $131,630 | $0 | $131,630 | $0 |
| 427 - General Water Quality | Transmission | $100,000 | 90.258100% | $90,258 | $0 | $90,258 | $0 |
| 428 - Asbestos Fees | Base | $500 | 95.891700% | $479 | $479 | $0 | $0 |
| 428 - Asbestos Fees | Intermediate | $1,000 | 94.755800% | $948 | $0 | $948 | $0 |
| 429 - Env Auditing/Assessment | Base | $5,202 | 95.931400% | $4,990 | $0 | $4,990 | $0 |
| 430 - General Solid & Hazardous Waste | Base | $279,637 | 95.931400% | $268,259 | $0 | $268,259 | $0 |
| 430 - General Solid & Hazardous Waste | Distribution | $620,000 | 100.000000% | $620,000 | $0 | $0 | $620,000 |
| 430 - General Solid & Hazardous Waste | Intermediate | $7,500 | 95.428700% | $7,157 | $0 | $7,157 | $0 |
| 431 - Title V | Base | $183,107 | 95.891700% | $175,585 | $175,585 | $0 | $0 |
| NA-Amortization of Gains on Sales of Emissions Allowances | Base | ($59) | 95.891700% | ($56) | $0 | ($56) | $0 |
| | Total | $43,667,161 | | $42,042,146 | $20,270,747 | $13,957,195 | $7,814,203 |

Docket No. 20210007-EI
Appendix I - 2022 ECRC Projections
Exhibit RBD-3, Page 3 of 171

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
O&M Activities

Form 42-2P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| 1. Total of O&M Activities | $4,349,663 | $3,416,674 | $4,035,884 | $3,381,148 | $3,176,232 | $3,707,847 | $3,064,439 | $3,453,973 | $3,769,633 | $3,562,532 | $3,500,134 | $4,249,001 | $43,667,161 |
| 2. Recoverable Costs Jurisdictionalized on Energy | | | | | | | | | | | | | |
| Production - Base | $1,283,823 | $1,496,040 | $1,978,114 | $1,407,782 | $1,317,577 | $1,800,305 | $1,279,747 | $1,420,241 | $1,605,877 | $1,300,034 | $1,369,284 | $2,268,010 | $18,526,833 |
| Production - Intermediate | $178,489 | $179,831 | $151,481 | $103,911 | $80,111 | $85,716 | $86,966 | $325,716 | $370,716 | $420,852 | $319,261 | $88,915 | $2,391,964 |
| Production - Peaking | $40,285 | $23,739 | $18,596 | $18,596 | $18,596 | $18,596 | $18,596 | $18,596 | $18,596 | $18,596 | $18,596 | $18,596 | $249,988 |
| Production - Solar | | | | | | | | | | | | | |
| 3. Recoverable Costs Jurisdictionalized on CP Demand | | | | | | | | | | | | | |
| Production - Base | $1,635,123 | $444,703 | $528,186 | $482,264 | $448,750 | $515,722 | $422,372 | $406,355 | $487,714 | $480,237 | $446,770 | $529,104 | $6,827,301 |
| Production - Intermediate | $433,036 | $394,686 | $461,776 | $402,471 | $405,455 | $448,954 | $414,453 | $422,465 | $439,656 | $419,489 | $408,014 | $432,609 | $5,083,064 |
| Production - Peaking | $35,541 | $5,826 | $10,063 | $10,364 | $6,462 | $6,444 | $9,533 | $20,393 | $23,476 | $6,151 | $9,754 | $13,366 | $157,373 |
| Production - Solar | $71,951 | $55,735 | $66,394 | $114,141 | $57,954 | $65,445 | $57,674 | $63,647 | $55,356 | $57,979 | $62,210 | $60,105 | $788,592 |
| Transmission | $116,672 | $160,591 | $181,905 | $181,411 | $180,797 | $117,911 | $116,240 | $115,921 | $111,545 | $180,655 | $191,516 | $172,678 | $1,827,842 |
| Distribution | $554,744 | $655,524 | $639,369 | $660,209 | $660,529 | $648,754 | $658,859 | $660,639 | $656,697 | $678,539 | $674,729 | $665,617 | $7,814,203 |
| 4. Retail Energy Jurisdictional Factors | | | | | | | | | | | | | |
| Production - Base | 95.891700% | 95.891700% | 95.891700% | 95.891700% | 95.891700% | 95.891700% | 95.891700% | 95.891700% | 95.891700% | 95.891700% | 95.891700% | 95.891700% | |
| Production - Intermediate | 94.755800% | 94.755800% | 94.755800% | 94.755800% | 94.755800% | 94.755800% | 94.755800% | 94.755800% | 94.755800% | 94.755800% | 94.755800% | 94.755800% | |
| Production - Peaking | 95.772100% | 95.772100% | 95.772100% | 95.772100% | 95.772100% | 95.772100% | 95.772100% | 95.772100% | 95.772100% | 95.772100% | 95.772100% | 95.772100% | |
| Production - Solar | 95.891700% | 95.891700% | 95.891700% | 95.891700% | 95.891700% | 95.891700% | 95.891700% | 95.891700% | 95.891700% | 95.891700% | 95.891700% | 95.891700% | |
| 5. Retail Demand Jurisdictional Factors | | | | | | | | | | | | | |
| Production - Base | 95.931400% | 95.931400% | 95.931400% | 95.931400% | 95.931400% | 95.931400% | 95.931400% | 95.931400% | 95.931400% | 95.931400% | 95.931400% | 95.931400% | |
| Production - Intermediate | 95.428700% | 95.428700% | 95.428700% | 95.428700% | 95.428700% | 95.428700% | 95.428700% | 95.428700% | 95.428700% | 95.428700% | 95.428700% | 95.428700% | |
| Production - Peaking | 95.183700% | 95.183700% | 95.183700% | 95.183700% | 95.183700% | 95.183700% | 95.183700% | 95.183700% | 95.183700% | 95.183700% | 95.183700% | 95.183700% | |
| Production - Solar | 95.931400% | 95.931400% | 95.931400% | 95.931400% | 95.931400% | 95.931400% | 95.931400% | 95.931400% | 95.931400% | 95.931400% | 95.931400% | 95.931400% | |
| Transmission | 90.258100% | 90.258100% | 90.258100% | 90.258100% | 90.258100% | 90.258100% | 90.258100% | 90.258100% | 90.258100% | 90.258100% | 90.258100% | 90.258100% | |
| Distribution | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | |
| 6. Jurisdictional Recoverable Costs | | | | | | | | | | | | | |
| Production - Base | $2,799,676 | $1,861,188 | $2,403,544 | $1,812,589 | $1,693,939 | $2,221,082 | $1,632,358 | $1,751,715 | $2,007,773 | $1,707,322 | $1,741,622 | $2,682,410 | $24,315,220 |
| Production - Intermediate | $582,369 | $547,043 | $584,204 | $482,534 | $462,831 | $509,652 | $477,912 | $711,788 | $770,833 | $799,095 | $691,880 | $497,086 | $7,117,227 |
| Production - Peaking | $72,411 | $28,280 | $27,389 | $27,675 | $23,961 | $23,944 | $26,884 | $37,221 | $40,155 | $23,665 | $27,095 | $30,532 | $389,212 |
| Production - Solar | $69,024 | $53,468 | $63,692 | $109,497 | $55,596 | $62,783 | $55,327 | $61,058 | $53,104 | $55,620 | $59,679 | $57,660 | $756,508 |
| Transmission | $105,306 | $144,947 | $164,184 | $163,738 | $163,184 | $106,424 | $104,916 | $104,628 | $100,678 | $163,056 | $172,859 | $155,856 | $1,649,776 |
| Distribution | $554,744 | $655,524 | $639,369 | $660,209 | $660,529 | $648,754 | $658,859 | $660,639 | $656,697 | $678,539 | $674,729 | $665,617 | $7,814,203 |
| 7. Total Jurisdictional Recoverable Costs for O&M Activities | $4,183,529 | $3,290,450 | $3,882,381 | $3,256,241 | $3,060,040 | $3,572,638 | $2,956,256 | $3,327,048 | $3,629,240 | $3,427,297 | $3,367,864 | $4,089,161 | $42,042,146 |

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
Capital Projects

Form 42-3P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Capital Projects | Strata | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| 2 - Low NOX Burner Technology | Base | $141,057 | $140,850 | $140,643 | $140,436 | $140,229 | $140,022 | $139,815 | $139,608 | $139,401 | $139,194 | $138,988 | $138,781 | $1,679,025 |
| 2 - Low NOX Burner Technology | Peaking | $4,400 | $4,379 | $4,358 | $4,337 | $4,315 | $4,294 | $4,273 | $4,251 | $4,230 | $4,209 | $4,187 | $4,166 | $51,398 |
| 3 - Continuous Emission Monitoring Systems | Base | $48,676 | $48,304 | $48,195 | $48,085 | $47,976 | $47,867 | $47,757 | $47,648 | $47,538 | $47,429 | $47,319 | $47,210 | $574,004 |
| 3 - Continuous Emission Monitoring Systems | Intermediate | $22,547 | $22,448 | $23,494 | $25,734 | $29,160 | $31,384 | $31,292 | $31,199 | $31,107 | $33,400 | $35,693 | $36,782 | $354,239 |
| 3 - Continuous Emission Monitoring Systems | Peaking | $13,108 | $12,768 | $12,728 | $12,688 | $12,648 | $12,608 | $12,568 | $12,528 | $12,488 | $12,448 | $12,408 | $12,368 | $151,356 |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | Base | $340 | $339 | $338 | $337 | $335 | $334 | $333 | $332 | $330 | $329 | $328 | $326 | $4,001 |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | General | $61,774 | $61,704 | $61,634 | $61,564 | $61,494 | $61,424 | $61,354 | $61,284 | $61,214 | $61,144 | $61,074 | $61,004 | $736,673 |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | Intermediate | $17,051 | $16,552 | $16,499 | $16,446 | $16,393 | $16,340 | $16,287 | $16,234 | $16,181 | $16,128 | $16,075 | $16,022 | $196,207 |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | Peaking | $56,377 | $55,218 | $54,986 | $54,755 | $54,523 | $54,292 | $54,060 | $53,829 | $53,597 | $53,366 | $53,135 | $52,903 | $651,041 |
| 7 - Relocate Turbine Lube Oil Underground Piping to Above Ground | Base | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 8 - Oil Spill Cleanup/Response Equipment | Distribution | $22 | $22 | $22 | $22 | $22 | $22 | $22 | $22 | $22 | $22 | $22 | $22 | $261 |
| 8 - Oil Spill Cleanup/Response Equipment | General | $27 | $27 | $27 | $27 | $27 | $27 | $27 | $27 | $27 | $27 | $27 | $27 | $326 |
| 8 - Oil Spill Cleanup/Response Equipment | Intermediate | $12,063 | $11,553 | $11,015 | $11,032 | $11,048 | $10,955 | $10,840 | $10,836 | $10,854 | $10,809 | $10,763 | $10,670 | $132,439 |
| 8 - Oil Spill Cleanup/Response Equipment | Peaking | $5,458 | $5,276 | $4,873 | $4,889 | $4,905 | $4,838 | $4,755 | $4,755 | $4,772 | $4,741 | $4,710 | $4,643 | $58,614 |
| 10 - Relocate Storm Water Runoff | Base | $497 | $496 | $494 | $493 | $491 | $490 | $488 | $487 | $485 | $484 | $482 | $481 | $5,868 |
| 12 - Scherer Discharge Pipeline | Base | $2,055 | $2,281 | $2,275 | $2,269 | $2,263 | $2,257 | $2,251 | $2,246 | $2,240 | $2,234 | $2,228 | $2,222 | $26,821 |
| 19 - Oil-filled Equipment and Hazardous Substance Remediation | Distribution | $37,418 | $37,402 | $37,387 | $37,372 | $37,559 | $37,949 | $38,340 | $38,730 | $38,951 | $38,984 | $38,982 | $38,967 | $458,041 |
| 19 - Oil-filled Equipment and Hazardous Substance Remediation | Transmission | $6,869 | $6,858 | $6,847 | $6,836 | $6,825 | $6,814 | $6,803 | $6,792 | $6,781 | $6,770 | $6,759 | $6,748 | $81,700 |
| 20 - Wastewater Discharge Elimination & Reuse | Peaking | $5,828 | $5,812 | $5,797 | $5,782 | $5,767 | $5,752 | $5,737 | $5,722 | $5,707 | $5,692 | $5,677 | $5,662 | $68,935 |
| 21 - St. Lucie Turtle Nets | Base | $60,766 | $60,678 | $60,590 | $60,501 | $60,413 | $60,325 | $60,237 | $60,149 | $60,061 | $59,972 | $59,884 | $59,796 | $723,372 |
| 22 - Pipeline Integrity Management | Intermediate | $11,267 | $11,730 | $11,706 | $11,681 | $11,657 | $11,633 | $11,609 | $11,585 | $11,561 | $11,537 | $11,513 | $11,488 | $138,966 |
| 22 - Pipeline Integrity Management | Peaking | $9,469 | $10,094 | $10,072 | $10,051 | $10,029 | $10,008 | $9,987 | $9,965 | $9,944 | $9,922 | $9,901 | $9,879 | $119,321 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Base | $34,882 | $36,526 | $38,319 | $39,231 | $39,111 | $38,992 | $38,872 | $38,752 | $38,632 | $38,513 | $38,393 | $38,273 | $458,496 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Distribution | $21,684 | $21,649 | $21,614 | $21,578 | $21,543 | $21,508 | $21,473 | $21,438 | $21,403 | $21,367 | $21,332 | $21,297 | $257,887 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | General | $1,334 | $1,676 | $1,909 | $1,958 | $1,954 | $1,951 | $1,948 | $1,945 | $1,941 | $1,938 | $1,935 | $1,932 | $22,421 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Intermediate | $63,748 | $64,405 | $64,227 | $64,050 | $63,872 | $63,695 | $63,517 | $63,340 | $63,162 | $62,984 | $62,807 | $62,629 | $762,437 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Peaking | $40,375 | $41,349 | $41,175 | $41,348 | $41,867 | $42,386 | $42,905 | $43,424 | $44,737 | $45,699 | $45,515 | $45,330 | $516,109 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Transmission | $30,579 | $30,533 | $30,488 | $30,442 | $30,397 | $30,352 | $30,306 | $30,261 | $30,215 | $30,170 | $30,125 | $30,079 | $363,946 |
| 24 - Manatee Reburn | Peaking | $171,474 | $172,927 | $172,479 | $172,032 | $171,584 | $171,137 | $170,689 | $170,242 | $169,794 | $169,347 | $168,899 | $168,452 | $2,049,056 |
| 26 - UST Remove/Replacement | General | $546 | $545 | $544 | $543 | $542 | $541 | $540 | $539 | $538 | $537 | $536 | $535 | $6,487 |
| 27 - Lowest Quality Water Source | Base | $136,253 | $135,905 | $135,558 | $135,211 | $134,863 | $134,516 | $134,169 | $133,821 | $133,824 | $134,176 | $134,529 | $134,881 | $1,617,707 |
| 27 - Lowest Quality Water Source | Intermediate | $221,126 | $233,767 | $247,274 | $260,780 | $273,421 | $286,928 | $300,434 | $313,075 | $327,101 | $341,128 | $367,035 | $403,127 | $3,575,197 |
| 28 - CWA 316(b) Phase II Rule | Intermediate | $47,940 | $47,824 | $47,708 | $47,592 | $47,476 | $47,360 | $47,244 | $47,128 | $47,012 | $46,896 | $46,780 | $46,664 | $567,623 |
| 34 - St Lucie Cooling Water System Inspection & Maintenance | Base | $30,293 | $30,293 | $30,293 | $30,293 | $30,323 | $30,447 | $30,657 | $31,133 | $33,125 | $36,990 | $41,572 | $48,972 | $404,389 |
| 35 - Martin Plant Drinking Water System Compliance | Intermediate | $1,106 | $1,103 | $1,100 | $1,097 | $1,094 | $1,091 | $1,089 | $1,086 | $1,083 | $1,080 | $1,077 | $1,074 | $13,080 |
| 35 - Martin Plant Drinking Water System Compliance | Peaking | $834 | $832 | $830 | $828 | $826 | $823 | $821 | $819 | $817 | $815 | $813 | $810 | $9,868 |
| 36 - Low-Level Radioactive Waste Storage | Base | $135,095 | $134,823 | $134,551 | $134,279 | $134,007 | $133,735 | $133,463 | $133,191 | $132,919 | $132,647 | $132,375 | $132,103 | $1,603,192 |
| 37 - DeSoto Next Generation Solar Energy Center | Solar | $939,280 | $936,061 | $932,769 | $929,501 | $926,341 | $923,180 | $920,024 | $916,867 | $913,672 | $910,477 | $907,282 | $904,086 | $11,059,540 |
| 38 - Space Coast Next Generation Solar Energy Center | Solar | $437,344 | $435,925 | $434,505 | $433,085 | $431,665 | $430,245 | $428,826 | $427,406 | $425,986 | $424,566 | $423,146 | $421,727 | $5,154,426 |
| 39 - Martin Next Generation Solar Energy Center | Intermediate | $2,730,698 | $2,725,129 | $2,718,709 | $2,712,290 | $2,705,855 | $2,699,421 | $2,692,987 | $2,686,514 | $2,679,976 | $2,673,417 | $2,666,861 | $2,660,261 | $32,352,118 |
| 41 - Manatee Temporary Heating System | Distribution | $1,550 | $1,550 | $1,550 | $1,550 | $1,550 | $1,550 | $1,550 | $1,550 | $1,550 | $1,550 | $1,550 | $1,550 | $18,601 |
| 41 - Manatee Temporary Heating System | Intermediate | $254,039 | $252,702 | $251,365 | $250,028 | $248,691 | $247,354 | $246,017 | $244,680 | $243,343 | $242,006 | $240,669 | $239,332 | $2,960,225 |
| 41 - Manatee Temporary Heating System | Transmission | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 42 - Turkey Point Cooling Canal Monitoring Plan | Base | $620,794 | $620,146 | $619,572 | $619,070 | $618,606 | $618,688 | $619,087 | $622,074 | $624,818 | $624,032 | $622,736 | $638,269 | $7,467,893 |
| 44 - Martin Plant Barley Barber Swamp Iron Mitigation | Intermediate | $681 | $680 | $678 | $677 | $676 | $674 | $673 | $672 | $670 | $669 | $668 | $666 | $8,083 |
| 44 - Martin Plant Barley Barber Swamp Iron Mitigation | Peaking | $514 | $513 | $512 | $511 | $510 | $509 | $508 | $507 | $506 | $505 | $504 | $503 | $6,098 |
| 47 - NPDES Permit Renewal Requirements | Base | $136,005 | $138,490 | $140,955 | $140,564 | $140,173 | $139,782 | $139,391 | $139,000 | $138,609 | $138,218 | $137,827 | $137,436 | $1,666,452 |
| 47 - NPDES Permit Renewal Requirements | Intermediate | $36,727 | $36,626 | $36,525 | $36,423 | $36,322 | $36,221 | $36,120 | $36,018 | $35,917 | $35,816 | $35,714 | $35,613 | $434,043 |
| 50 - Steam Electric Effluent Guidelines Revised Rules | Base | $66,399 | $62,419 | $62,454 | $62,489 | $62,524 | $62,560 | $62,595 | $62,630 | $62,665 | $62,700 | $62,736 | $62,771 | $754,942 |
| 54 - Coal Combustion Residuals | Base | $2,551,372 | $2,869,122 | $2,875,140 | $2,878,908 | $2,881,602 | $2,883,425 | $2,882,575 | $2,879,627 | $2,894,557 | $2,909,812 | $2,907,458 | $2,913,106 | $34,326,705 |
| 54 - Coal Combustion Residuals | Intermediate | $757,759 | $764,395 | $776,549 | $792,214 | $805,190 | $817,151 | $852,373 | $891,975 | $909,017 | $1,086,390 | $1,258,438 | $1,260,931 | $10,972,382 |
| 123 - The Protected Species Project | Intermediate | $2,520 | $2,518 | $8,268 | $14,017 | $14,015 | $16,478 | $18,941 | $18,939 | $18,937 | $21,478 | $24,520 | $25,003 | $185,636 |
| 124 - FPL Miami-Dade Clean Water Recovery Center | Intermediate | $20,627 | $25,831 | $37,087 | $49,970 | $58,463 | $66,938 | $75,311 | $83,770 | $102,609 | $132,767 | $167,264 | $205,079 | $1,025,717 |
| 401 - Air Quality Assurance Testing | Base | $1,377 | $1,370 | $1,363 | $1,357 | $1,350 | $1,343 | $1,336 | $1,329 | $1,323 | $1,316 | $1,309 | $1,302 | $16,076 |
| 402 - Crist 5, 6 & 7 Precipitator Projects | Base | $254,815 | $254,621 | $254,427 | $254,233 | $254,040 | $253,846 | $253,652 | $253,458 | $253,265 | $253,071 | $252,877 | $252,683 | $3,044,987 |
| 403 - Crist 7 Flue Gas Conditioning | Base | $10,207 | $10,207 | $10,207 | $10,207 | $10,207 | $10,207 | $10,207 | $10,207 | $10,207 | $10,207 | $10,207 | $10,207 | $122,480 |
| 408 - Crist Cooling Tower Cell | Base | $3,621 | $3,621 | $3,621 | $3,621 | $3,621 | $3,621 | $3,621 | $3,621 | $3,621 | $3,621 | $3,621 | $3,621 | $43,453 |
| 410 - Crist Diesel Fuel Oil Remediation | Base | $90 | $90 | $89 | $89 | $88 | $88 | $87 | $87 | $86 | $86 | $85 | $85 | $1,050 |
| 413 - Sodium Injection System | Base | $917 | $917 | $917 | $917 | $917 | $917 | $917 | $917 | $917 | $917 | $917 | $917 | $11,007 |
| 414 - Smith Stormwater Collection System | Intermediate | $12,953 | $12,880 | $12,806 | $12,732 | $12,658 | $12,585 | $12,511 | $12,437 | $12,364 | $12,290 | $12,216 | $12,142 | $150,575 |

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
Capital Projects

Form 42-3P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Capital Projects | Strata | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| 415 - Smith Waste Water Treatment Facility | Intermediate | $7,564 | $7,547 | $7,529 | $7,512 | $7,495 | $7,478 | $7,461 | $7,444 | $7,426 | $7,409 | $7,392 | $7,375 | $89,631 |
| 416 - Daniel Ash Management Project | Base | $86,310 | $86,056 | $85,801 | $85,547 | $85,293 | $85,039 | $84,784 | $84,530 | $84,276 | $84,021 | $83,767 | $83,513 | $1,018,936 |
| 419 - Crist FDEP Agreement for Ozone Attainment | Base | $660,446 | $659,487 | $658,527 | $657,568 | $656,608 | $655,649 | $654,689 | $653,730 | $652,770 | $651,811 | $650,852 | $649,892 | $7,862,030 |
| 422 - Precipitator Upgrades for CAM Compliance | Base | $51,960 | $51,960 | $51,960 | $51,960 | $51,960 | $51,960 | $51,960 | $51,960 | $51,960 | $51,960 | $51,960 | $51,960 | $623,520 |
| 426 - Air Quality Compliance Program | Base | $12,577,292 | $13,494,575 | $13,469,843 | $13,445,456 | $13,420,202 | $13,394,422 | $13,368,116 | $13,341,983 | $13,316,373 | $13,291,111 | $13,265,847 | $13,240,582 | $159,625,802 |
| 426 - Air Quality Compliance Program | Distribution | $8 | $8 | $8 | $8 | $8 | $8 | $8 | $8 | $8 | $8 | $8 | $8 | $99 |
| 426 - Air Quality Compliance Program | General | $65 | $65 | $65 | $65 | $65 | $64 | $64 | $64 | $64 | $64 | $63 | $63 | $771 |
| 426 - Air Quality Compliance Program | Intermediate | $10,251 | $10,249 | $10,228 | $10,207 | $10,186 | $10,164 | $10,143 | $10,122 | $10,101 | $10,079 | $10,058 | $10,037 | $121,825 |
| 426 - Air Quality Compliance Program | Peaking | $2,489,505 | $2,602,470 | $2,595,716 | $2,588,963 | $2,582,209 | $2,575,456 | $2,568,703 | $2,561,949 | $2,555,196 | $2,548,443 | $2,541,689 | $2,534,936 | $30,745,235 |
| 426 - Air Quality Compliance Program | Transmission | $42,633 | $42,536 | $42,439 | $42,342 | $42,245 | $42,148 | $42,051 | $41,954 | $41,857 | $41,760 | $41,662 | $41,565 | $505,192 |
| 427 - General Water Quality | Base | $155,422 | $159,286 | $163,141 | $166,987 | $175,887 | $181,603 | $192,642 | $202,632 | $202,127 | $201,621 | $201,116 | $200,610 | $2,203,075 |
| NA-Amortization of Gains on Sales of Emissions Allowances | Base | $42,822 | $42,822 | $42,823 | $42,823 | $42,823 | $42,823 | $42,823 | $42,823 | $42,823 | $42,823 | $42,823 | $42,823 | $513,872 |
| Smith Units 1 & 2 Reg Asset | Base | $229,573 | $228,766 | $227,958 | $227,151 | $226,344 | $225,537 | $224,730 | $223,922 | $223,115 | $222,308 | $221,501 | $220,693 | $2,701,598 |
| | Total | $26,648,479 | $28,010,585 | $28,018,158 | $28,027,641 | $28,027,353 | $28,024,231 | $28,044,445 | $28,065,827 | $28,086,505 | $28,282,455 | $28,471,219 | $28,527,677 | $336,234,576 |

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
Capital Projects

Form 42-3P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) |
|---|---|---|---|---|---|---|---|
| Capital Projects | Strata | Monthly Data | Jurisdictionalization | | Method of Classification | | |
| | | Twelve Month Total | Jurisdictional Factor | Juris Twelve Month Amount | Energy | CP Demand | GCP Demand |
| 2 - Low NOX Burner Technology | Base | $1,679,025 | 95.931400% | $1,610,712 | $1,610,712 | $0 | $0 |
| 2 - Low NOX Burner Technology | Peaking | $51,398 | 95.183700% | $48,923 | $48,923 | $0 | $0 |
| 3 - Continuous Emission Monitoring Systems | Base | $574,004 | 95.931400% | $550,650 | $550,650 | $0 | $0 |
| 3 - Continuous Emission Monitoring Systems | Intermediate | $354,239 | 95.428700% | $338,046 | $338,046 | $0 | $0 |
| 3 - Continuous Emission Monitoring Systems | Peaking | $151,356 | 95.183700% | $144,066 | $144,066 | $0 | $0 |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | Base | $4,001 | 95.931400% | $3,839 | $295 | $3,543 | $0 |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | General | $736,673 | 96.900100% | $713,837 | $54,911 | $658,926 | $0 |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | Intermediate | $196,207 | 95.428700% | $187,237 | $14,403 | $172,835 | $0 |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | Peaking | $651,041 | 95.183700% | $619,685 | $47,668 | $572,017 | $0 |
| 7 - Relocate Turbine Lube Oil Underground Piping to Above Gr | Base | $0 | 95.931400% | $0 | $0 | $0 | $0 |
| 8 - Oil Spill Cleanup/Response Equipment | Distribution | $261 | 100.000000% | $261 | $0 | $0 | $261 |
| 8 - Oil Spill Cleanup/Response Equipment | General | $326 | 96.900100% | $316 | $24 | $291 | $0 |
| 8 - Oil Spill Cleanup/Response Equipment | Intermediate | $132,439 | 95.428700% | $126,385 | $9,722 | $116,663 | $0 |
| 8 - Oil Spill Cleanup/Response Equipment | Peaking | $58,614 | 95.183700% | $55,791 | $4,292 | $51,499 | $0 |
| 10 - Relocate Storm Water Runoff | Base | $5,868 | 95.931400% | $5,629 | $433 | $5,196 | $0 |
| 12 - Scherer Discharge Pipeline | Base | $26,821 | 95.931400% | $25,730 | $1,979 | $23,751 | $0 |
| 19 - Oil-filled Equipment and Hazardous Substance Remediatio | Distribution | $458,041 | 100.000000% | $458,041 | $0 | $0 | $458,041 |
| 19 - Oil-filled Equipment and Hazardous Substance Remediatio | Transmission | $81,700 | 90.258100% | $73,741 | $0 | $73,741 | $0 |
| 20 - Wastewater Discharge Elimination & Reuse | Peaking | $68,935 | 95.183700% | $65,615 | $5,047 | $60,568 | $0 |
| 21 - St. Lucie Turtle Nets | Base | $723,372 | 95.931400% | $693,941 | $53,380 | $640,561 | $0 |
| 22 - Pipeline Integrity Management | Intermediate | $138,966 | 95.428700% | $132,614 | $10,201 | $122,413 | $0 |
| 22 - Pipeline Integrity Management | Peaking | $119,321 | 95.183700% | $113,574 | $8,736 | $104,838 | $0 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Base | $458,496 | 95.931400% | $439,842 | $33,834 | $406,008 | $0 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Distribution | $257,887 | 100.000000% | $257,887 | $0 | $0 | $257,887 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | General | $22,421 | 96.900100% | $21,726 | $1,671 | $20,055 | $0 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Intermediate | $762,437 | 95.428700% | $727,584 | $55,968 | $671,616 | $0 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Peaking | $516,109 | 95.183700% | $491,251 | $37,789 | $453,463 | $0 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Transmission | $363,946 | 90.258100% | $328,491 | $0 | $328,491 | $0 |
| 24 - Manatee Reburn | Peaking | $2,049,056 | 95.183700% | $1,950,368 | $1,950,368 | $0 | $0 |
| 26 - UST Remove/Replacement | General | $6,487 | 96.900100% | $6,286 | $484 | $5,803 | $0 |
| 27 - Lowest Quality Water Source | Base | $1,617,707 | 95.931400% | $1,551,889 | $119,376 | $1,432,513 | $0 |
| 27 - Lowest Quality Water Source | Intermediate | $3,575,197 | 95.428700% | $3,411,764 | $262,443 | $3,149,321 | $0 |
| 28 - CWA 316(b) Phase II Rule | Intermediate | $567,623 | 95.428700% | $541,676 | $41,667 | $500,008 | $0 |
| 34 - St Lucie Cooling Water System Inspection & Maintenance | Base | $404,389 | 95.931400% | $387,936 | $29,841 | $358,095 | $0 |
| 35 - Martin Plant Drinking Water System Compliance | Intermediate | $13,080 | 95.428700% | $12,482 | $960 | $11,522 | $0 |
| 35 - Martin Plant Drinking Water System Compliance | Peaking | $9,868 | 95.183700% | $9,392 | $722 | $8,670 | $0 |
| 36 - Low-Level Radioactive Waste Storage | Base | $1,603,192 | 95.931400% | $1,537,965 | $118,305 | $1,419,660 | $0 |
| 37 - DeSoto Next Generation Solar Energy Center | Solar | $11,059,540 | 95.931400% | $10,609,572 | $816,121 | $9,793,451 | $0 |
| 38 - Space Coast Next Generation Solar Energy Center | Solar | $5,154,426 | 95.931400% | $4,944,713 | $380,363 | $4,564,350 | $0 |
| 39 - Martin Next Generation Solar Energy Center | Intermediate | $32,352,118 | 95.428700% | $30,873,206 | $2,374,862 | $28,498,344 | $0 |
| 41 - Manatee Temporary Heating System | Distribution | $18,601 | 100.000000% | $18,601 | $0 | $0 | $18,601 |

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
Capital Projects

Form 42-3P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) |
|---|---|---|---|---|---|---|---|
| Capital Projects | Strata | Monthly Data | Jurisdictionalization | | Method of Classification | | |
| | | Twelve Month Total | Jurisdictional Factor | Juris Twelve Month Amount | Energy | CP Demand | GCP Demand |
| 41 - Manatee Temporary Heating System | Intermediate | $2,960,225 | 95.428700% | $2,824,904 | $217,300 | $2,607,604 | $0 |
| 41 - Manatee Temporary Heating System | Transmission | $0 | 90.258100% | $0 | $0 | $0 | $0 |
| 42 - Turkey Point Cooling Canal Monitoring Plan | Base | $7,467,893 | 95.931400% | $7,164,054 | $551,081 | $6,612,973 | $0 |
| 44 - Martin Plant Barley Barber Swamp Iron Mitigation | Intermediate | $8,083 | 95.428700% | $7,713 | $0 | $7,713 | $0 |
| 44 - Martin Plant Barley Barber Swamp Iron Mitigation | Peaking | $6,098 | 95.183700% | $5,804 | $0 | $5,804 | $0 |
| 47 - NPDES Permit Renewal Requirements | Base | $1,666,452 | 95.931400% | $1,598,651 | $0 | $1,598,651 | $0 |
| 47 - NPDES Permit Renewal Requirements | Intermediate | $434,043 | 95.428700% | $414,201 | $0 | $414,201 | $0 |
| 50 - Steam Electric Effluent Guidelines Revised Rules | Base | $754,942 | 95.931400% | $724,227 | $55,710 | $668,517 | $0 |
| 54 - Coal Combustion Residuals | Base | $34,326,705 | 95.931400% | $32,930,088 | $2,533,084 | $30,397,005 | $0 |
| 54 - Coal Combustion Residuals | Intermediate | $10,972,382 | 95.428700% | $10,470,802 | $805,446 | $9,665,355 | $0 |
| 123 - The Protected Species Project | Intermediate | $185,636 | 95.428700% | $177,150 | $0 | $177,150 | $0 |
| 124 - FPL Miami-Dade Clean Water Recovery Center | Intermediate | $1,025,717 | 95.428700% | $978,828 | $0 | $978,828 | $0 |
| 401 - Air Quality Assurance Testing | Base | $16,076 | 95.931400% | $15,422 | $1,186 | $14,235 | $0 |
| 402 - Crist 5, 6 & 7 Precipitator Projects | Base | $3,044,987 | 95.931400% | $2,921,098 | $224,700 | $2,696,399 | $0 |
| 403 - Crist 7 Flue Gas Conditioning | Base | $122,480 | 95.931400% | $117,496 | $9,038 | $108,458 | $0 |
| 408 - Crist Cooling Tower Cell | Base | $43,453 | 95.931400% | $41,685 | $3,207 | $38,479 | $0 |
| 410 - Crist Diesel Fuel Oil Remediation | Base | $1,050 | 95.931400% | $1,008 | $78 | $930 | $0 |
| 413 - Sodium Injection System | Base | $11,007 | 95.931400% | $10,559 | $812 | $9,747 | $0 |
| 414 - Smith Stormwater Collection System | Intermediate | $150,575 | 95.428700% | $143,691 | $11,053 | $132,638 | $0 |
| 415 - Smith Waste Water Treatment Facility | Intermediate | $89,631 | 95.428700% | $85,534 | $6,580 | $78,954 | $0 |
| 416 - Daniel Ash Management Project | Base | $1,018,936 | 95.931400% | $977,480 | $75,191 | $902,289 | $0 |
| 419 - Crist FDEP Agreement for Ozone Attainment | Base | $7,862,030 | 95.931400% | $7,542,155 | $580,166 | $6,961,989 | $0 |
| 422 - Precipitator Upgrades for CAM Compliance | Base | $623,520 | 95.931400% | $598,151 | $46,012 | $552,140 | $0 |
| 426 - Air Quality Compliance Program | Base | $159,625,802 | 95.931400% | $153,131,266 | $11,779,328 | $141,351,938 | $0 |
| 426 - Air Quality Compliance Program | Distribution | $99 | 100.000000% | $99 | $0 | $0 | $99 |
| 426 - Air Quality Compliance Program | General | $771 | 96.900100% | $747 | $57 | $690 | $0 |
| 426 - Air Quality Compliance Program | Intermediate | $121,825 | 95.428700% | $116,256 | $8,943 | $107,313 | $0 |
| 426 - Air Quality Compliance Program | Peaking | $30,745,235 | 95.183700% | $29,264,452 | $2,251,112 | $27,013,340 | $0 |
| 426 - Air Quality Compliance Program | Transmission | $505,192 | 90.258100% | $455,976 | $0 | $455,976 | $0 |
| 427 - General Water Quality | Base | $2,203,075 | 95.931400% | $2,113,440 | $162,572 | $1,950,868 | $0 |
| NA-Amortization of Gains on Sales of Emissions Allowances | Base | $513,872 | 95.931400% | $492,964 | $0 | $492,964 | $0 |
| Smith Units 1 & 2 Reg Asset | Base | $2,701,598 | 95.931400% | $2,591,680 | $199,360 | $2,392,320 | $0 |
| | Total | $336,234,576 | | $322,008,846 | $28,650,278 | $292,623,679 | $734,889 |

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
Capital Projects

Form 42-3P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| 1. Total of Capital Projects | $26,648,479 | $28,010,585 | $28,018,158 | $28,027,641 | $28,027,353 | $28,024,231 | $28,044,445 | $28,065,827 | $28,086,505 | $28,282,455 | $28,471,219 | $28,527,677 | $336,234,576 |
| 2. Recoverable Costs Jurisdictionalized on Energy | | | | | | | | | | | | | |
| Production - Base | $42,822 | $42,822 | $42,823 | $42,823 | $42,823 | $42,823 | $42,823 | $42,823 | $42,823 | $42,823 | $42,823 | $42,823 | $513,872 |
| 3. Recoverable Costs Jurisdictionalized on Demand | | | | | | | | | | | | | |
| Production - Base | $17,996,515 | $19,231,628 | $19,217,233 | $19,197,259 | $19,179,435 | $19,157,671 | $19,138,433 | $19,119,073 | $19,109,244 | $19,098,781 | $19,070,912 | $19,070,693 | $228,586,879 |
| Production - Intermediate | $4,230,666 | $4,247,936 | $4,282,767 | $4,324,483 | $4,353,673 | $4,383,850 | $4,434,848 | $4,487,054 | $4,528,421 | $4,746,282 | $4,975,544 | $5,044,899 | $54,040,423 |
| Production - Peaking | $2,797,342 | $2,911,637 | $2,903,527 | $2,896,182 | $2,889,184 | $2,882,102 | $2,875,005 | $2,867,991 | $2,861,787 | $2,855,185 | $2,847,436 | $2,839,651 | $34,427,030 |
| Production - Solar | $1,376,624 | $1,371,985 | $1,367,274 | $1,362,586 | $1,358,006 | $1,353,426 | $1,348,849 | $1,344,273 | $1,339,658 | $1,335,043 | $1,330,428 | $1,325,813 | $16,213,966 |
| General | $63,747 | $64,018 | $64,180 | $64,157 | $64,083 | $64,008 | $63,934 | $63,859 | $63,785 | $63,710 | $63,636 | $63,561 | $766,679 |
| Transmission | $80,081 | $79,927 | $79,774 | $79,620 | $79,467 | $79,313 | $79,160 | $79,006 | $78,853 | $78,699 | $78,546 | $78,392 | $950,837 |
| Distribution | $60,682 | $60,632 | $60,581 | $60,530 | $60,683 | $61,038 | $61,393 | $61,748 | $61,934 | $61,931 | $61,894 | $61,844 | $734,889 |
| 4. Retail Demand Jurisdictional Factors | | | | | | | | | | | | | |
| Production - Base | 95.931400% | 95.931400% | 95.931400% | 95.931400% | 95.931400% | 95.931400% | 95.931400% | 95.931400% | 95.931400% | 95.931400% | 95.931400% | 95.931400% | |
| Production - Intermediate | 95.428700% | 95.428700% | 95.428700% | 95.428700% | 95.428700% | 95.428700% | 95.428700% | 95.428700% | 95.428700% | 95.428700% | 95.428700% | 95.428700% | |
| Production - Peaking | 95.183700% | 95.183700% | 95.183700% | 95.183700% | 95.183700% | 95.183700% | 95.183700% | 95.183700% | 95.183700% | 95.183700% | 95.183700% | 95.183700% | |
| Production - Solar | 95.931400% | 95.931400% | 95.931400% | 95.931400% | 95.931400% | 95.931400% | 95.931400% | 95.931400% | 95.931400% | 95.931400% | 95.931400% | 95.931400% | |
| General | 96.900100% | 96.900100% | 96.900100% | 96.900100% | 96.900100% | 96.900100% | 96.900100% | 96.900100% | 96.900100% | 96.900100% | 96.900100% | 96.900100% | |
| Transmission | 90.258100% | 90.258100% | 90.258100% | 90.258100% | 90.258100% | 90.258100% | 90.258100% | 90.258100% | 90.258100% | 90.258100% | 90.258100% | 90.258100% | |
| Distribution | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | |
| 5. Jurisdictional Recoverable Costs | | | | | | | | | | | | | |
| Production - Base | $17,305,389 | $18,490,250 | $18,476,441 | $18,457,280 | $18,440,181 | $18,419,302 | $18,400,847 | $18,382,275 | $18,372,846 | $18,362,809 | $18,336,074 | $18,335,864 | $219,779,558 |
| Production - Intermediate | $4,037,269 | $4,053,750 | $4,086,988 | $4,126,798 | $4,154,653 | $4,183,451 | $4,232,118 | $4,281,937 | $4,321,413 | $4,529,315 | $4,748,097 | $4,814,282 | $51,570,073 |
| Production - Peaking | $2,662,613 | $2,771,404 | $2,763,684 | $2,756,694 | $2,750,032 | $2,743,292 | $2,736,536 | $2,729,860 | $2,723,955 | $2,717,670 | $2,710,295 | $2,702,885 | $32,768,921 |
| Production - Solar | $1,320,615 | $1,316,165 | $1,311,645 | $1,307,148 | $1,302,754 | $1,298,360 | $1,293,970 | $1,289,580 | $1,285,153 | $1,280,725 | $1,276,298 | $1,271,871 | $15,554,284 |
| General | $61,771 | $62,033 | $62,190 | $62,168 | $62,096 | $62,024 | $61,952 | $61,880 | $61,808 | $61,735 | $61,663 | $61,591 | $742,913 |
| Transmission | $72,279 | $72,141 | $72,002 | $71,864 | $71,725 | $71,587 | $71,448 | $71,309 | $71,171 | $71,032 | $70,894 | $70,755 | $858,208 |
| Distribution | $60,682 | $60,632 | $60,581 | $60,530 | $60,683 | $61,038 | $61,393 | $61,748 | $61,934 | $61,931 | $61,894 | $61,844 | $734,889 |
| 6. Total Jurisdictional Recoverable Costs for Capital Projects | $25,520,619 | $26,826,374 | $26,833,533 | $26,842,482 | $26,842,125 | $26,839,054 | $26,858,264 | $26,878,589 | $26,898,280 | $27,085,219 | $27,265,216 | $27,319,092 | $322,008,846 |

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **2 - Low NOX Burner Technology** | | | | | | | | | | | | | | |
| **Base** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $8,749,918 | $8,749,918 | $8,749,918 | $8,749,918 | $8,749,918 | $8,749,918 | $8,749,918 | $8,749,918 | $8,749,918 | $8,749,918 | $8,749,918 | $8,749,918 | $8,749,918 | |
| 3. Less: Accumulated Depreciation | ($7,520,626) | ($7,490,227) | ($7,459,829) | ($7,429,430) | ($7,399,032) | ($7,368,633) | ($7,338,234) | ($7,307,836) | ($7,277,437) | ($7,247,038) | ($7,216,640) | ($7,186,241) | ($7,155,843) | |
| a. Less: Capital Recovery Unamortized Balance | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $16,270,544 | $16,240,145 | $16,209,747 | $16,179,348 | $16,148,950 | $16,118,551 | $16,088,152 | $16,057,754 | $16,027,355 | $15,996,956 | $15,966,558 | $15,936,159 | $15,905,761 | |
| 6. Average Net Investment | | $16,255,345 | $16,224,946 | $16,194,547 | $16,164,149 | $16,133,750 | $16,103,352 | $16,072,953 | $16,042,554 | $16,012,156 | $15,981,757 | $15,951,359 | $15,920,960 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $94,595 | $94,418 | $94,241 | $94,064 | $93,887 | $93,710 | $93,533 | $93,356 | $93,180 | $93,003 | $92,826 | $92,649 | $1,123,462 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $16,064 | $16,033 | $16,003 | $15,973 | $15,943 | $15,913 | $15,883 | $15,853 | $15,823 | $15,793 | $15,763 | $15,733 | $190,780 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $30,399 | $30,399 | $30,399 | $30,399 | $30,399 | $30,399 | $30,399 | $30,399 | $30,399 | $30,399 | $30,399 | $30,399 | $364,783 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $141,057 | $140,850 | $140,643 | $140,436 | $140,229 | $140,022 | $139,815 | $139,608 | $139,401 | $139,194 | $138,988 | $138,781 | $1,679,025 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **2 - Low NOX Burner Technology** | | | | | | | | | | | | | | |
| **Peaking** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 3. Less: Accumulated Depreciation | ($0) | ($0) | ($0) | ($0) | ($0) | ($0) | ($0) | ($0) | ($0) | ($0) | ($0) | ($0) | ($0) | |
| a. Less: Capital Recovery Unamortized Balance | ($187,914) | ($184,782) | ($181,650) | ($178,518) | ($175,386) | ($172,254) | ($169,122) | ($165,990) | ($162,858) | ($159,726) | ($156,595) | ($153,463) | ($150,331) | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $187,914 | $184,782 | $181,650 | $178,518 | $175,386 | $172,254 | $169,122 | $165,991 | $162,859 | $159,727 | $156,595 | $153,463 | $150,331 | |
| 6. Average Net Investment | | $186,348 | $183,216 | $180,084 | $176,952 | $173,820 | $170,688 | $167,557 | $164,425 | $161,293 | $158,161 | $155,029 | $151,897 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $1,084 | $1,066 | $1,048 | $1,030 | $1,012 | $993 | $975 | $957 | $939 | $920 | $902 | $884 | $11,810 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $184 | $181 | $178 | $175 | $172 | $169 | $166 | $162 | $159 | $156 | $153 | $150 | $2,006 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Amortization (e) | | $3,132 | $3,132 | $3,132 | $3,132 | $3,132 | $3,132 | $3,132 | $3,132 | $3,132 | $3,132 | $3,132 | $3,132 | $37,583 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $4,400 | $4,379 | $4,358 | $4,337 | $4,315 | $4,294 | $4,273 | $4,251 | $4,230 | $4,209 | $4,187 | $4,166 | $51,398 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **3 - Continuous Emission Monitoring Systems** | | | | | | | | | | | | | | |
| **Base** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | ($515,653) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | ($515,653) |
| c. Retirements | | ($515,653) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | ($515,653) |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $81,182 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $81,182 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| h. Regulatory Assets | | $81,182 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $81,182 |
| 2. Plant-In-Service/Depreciation Base (a) | $5,228,436 | $4,712,783 | $4,712,783 | $4,712,783 | $4,712,783 | $4,712,783 | $4,712,783 | $4,712,783 | $4,712,783 | $4,712,783 | $4,712,783 | $4,712,783 | $4,712,783 | |
| 3. Less: Accumulated Depreciation | $532,511 | $113,856 | $129,072 | $144,289 | $159,506 | $174,722 | $189,939 | $205,155 | $220,372 | $235,589 | $250,805 | $266,022 | $281,238 | |
| a. Less: Capital Recovery Unamortized Balance | ($62,603) | ($143,263) | ($142,403) | ($141,543) | ($140,683) | ($139,823) | ($138,963) | ($138,103) | ($137,243) | ($136,383) | ($135,523) | ($134,663) | ($133,803) | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $4,758,528 | $4,742,190 | $4,726,113 | $4,710,037 | $4,693,960 | $4,677,884 | $4,661,807 | $4,645,731 | $4,629,654 | $4,613,578 | $4,597,501 | $4,581,424 | $4,565,348 | |
| 6. Average Net Investment | | $4,750,359 | $4,734,152 | $4,718,075 | $4,701,999 | $4,685,922 | $4,669,846 | $4,653,769 | $4,637,692 | $4,621,616 | $4,605,539 | $4,589,463 | $4,573,386 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $27,644 | $27,549 | $27,456 | $27,362 | $27,269 | $27,175 | $27,082 | $26,988 | $26,895 | $26,801 | $26,707 | $26,614 | $325,542 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $4,694 | $4,678 | $4,662 | $4,647 | $4,631 | $4,615 | $4,599 | $4,583 | $4,567 | $4,551 | $4,535 | $4,519 | $55,282 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $15,816 | $15,217 | $15,217 | $15,217 | $15,217 | $15,217 | $15,217 | $15,217 | $15,217 | $15,217 | $15,217 | $15,217 | $183,199 |
| b. Amortization (e) | | $522 | $860 | $860 | $860 | $860 | $860 | $860 | $860 | $860 | $860 | $860 | $860 | $9,981 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $48,676 | $48,304 | $48,195 | $48,085 | $47,976 | $47,867 | $47,757 | $47,648 | $47,538 | $47,429 | $47,319 | $47,210 | $574,004 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **3 - Continuous Emission Monitoring Systems** | | | | | | | | | | | | | | |
| **Intermediate** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $329,059 | $329,568 | $291,005 | $0 | $0 | $0 | $0 | $700,854 | $0 | $0 | $1,650,486 |
| b. Clearings to Plant | | ($28,196) | $0 | $0 | $38,054 | $911,578 | $0 | $0 | $0 | $0 | $0 | $0 | $700,854 | $1,622,290 |
| c. Retirements | | ($28,196) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | ($28,196) |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $273,310 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $273,310 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| h. Regulatory Assets | | $273,310 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $273,310 |
| 2. Plant-In-Service/Depreciation Base (a) | $2,291,141 | $2,262,945 | $2,262,945 | $2,262,945 | $2,300,999 | $3,212,577 | $3,212,577 | $3,212,577 | $3,212,577 | $3,212,577 | $3,212,577 | $3,212,577 | $3,913,431 | |
| 3. Less: Accumulated Depreciation | $707,600 | $960,367 | $967,930 | $975,493 | $983,127 | $992,154 | $1,002,503 | $1,012,851 | $1,023,200 | $1,033,548 | $1,043,896 | $1,054,245 | $1,065,779 | |
| a. Less: Capital Recovery Unamortized Balance | ($145,040) | ($415,186) | ($411,958) | ($408,730) | ($405,503) | ($402,275) | ($399,047) | ($395,819) | ($392,591) | ($389,363) | ($386,136) | ($382,908) | ($379,680) | |
| 4. CWIP | $0 | $0 | $0 | $329,059 | $620,573 | $0 | $0 | $0 | $0 | $0 | $700,854 | $700,854 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $1,728,580 | $1,717,764 | $1,706,973 | $2,025,241 | $2,343,947 | $2,622,698 | $2,609,121 | $2,595,545 | $2,581,969 | $2,568,393 | $3,255,670 | $3,242,094 | $3,227,332 | |
| 6. Average Net Investment | | $1,723,172 | $1,712,369 | $1,866,107 | $2,184,594 | $2,483,322 | $2,615,909 | $2,602,333 | $2,588,757 | $2,575,181 | $2,912,032 | $3,248,882 | $3,234,713 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $10,028 | $9,965 | $10,859 | $12,713 | $14,451 | $15,223 | $15,144 | $15,065 | $14,986 | $16,946 | $18,906 | $18,824 | $173,109 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $1,703 | $1,692 | $1,844 | $2,159 | $2,454 | $2,585 | $2,572 | $2,558 | $2,545 | $2,878 | $3,211 | $3,197 | $29,396 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $7,653 | $7,563 | $7,563 | $7,634 | $9,027 | $10,348 | $10,348 | $10,348 | $10,348 | $10,348 | $10,348 | $11,534 | $113,064 |
| b. Amortization (e) | | $3,164 | $3,228 | $3,228 | $3,228 | $3,228 | $3,228 | $3,228 | $3,228 | $3,228 | $3,228 | $3,228 | $3,228 | $38,670 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $22,547 | $22,448 | $23,494 | $25,734 | $29,160 | $31,384 | $31,292 | $31,199 | $31,107 | $33,400 | $35,693 | $36,782 | $354,239 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **3 - Continuous Emission Monitoring Systems** | | | | | | | | | | | | | | |
| **Peaking** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | ($1,043,405) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | ($1,043,405) |
| c. Retirements | | ($1,043,405) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | ($1,043,405) |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $782,959 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $782,959 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| h. Regulatory Assets | | $782,959 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $782,959 |
| 2. Plant-In-Service/Depreciation Base (a) | $1,200,749 | $157,344 | $157,344 | $157,344 | $157,344 | $157,344 | $157,344 | $157,344 | $157,344 | $157,344 | $157,344 | $157,344 | $157,344 | |
| 3. Less: Accumulated Depreciation | $285,311 | $27,397 | $27,932 | $28,466 | $29,001 | $29,535 | $30,070 | $30,604 | $31,139 | $31,674 | $32,208 | $32,743 | $33,277 | |
| a. Less: Capital Recovery Unamortized Balance | ($105,331) | ($884,642) | ($879,295) | ($873,949) | ($868,602) | ($863,255) | ($857,908) | ($852,561) | ($847,215) | ($841,868) | ($836,521) | ($831,174) | ($825,828) | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $1,020,769 | $1,014,589 | $1,008,708 | $1,002,826 | $996,945 | $991,064 | $985,182 | $979,301 | $973,419 | $967,538 | $961,657 | $955,775 | $949,894 | |
| 6. Average Net Investment | | $1,017,679 | $1,011,648 | $1,005,767 | $999,886 | $994,004 | $988,123 | $982,241 | $976,360 | $970,479 | $964,597 | $958,716 | $952,835 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $5,922 | $5,887 | $5,853 | $5,819 | $5,784 | $5,750 | $5,716 | $5,682 | $5,648 | $5,613 | $5,579 | $5,545 | $68,798 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $1,006 | $1,000 | $994 | $988 | $982 | $976 | $971 | $965 | $959 | $953 | $947 | $942 | $11,683 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $2,532 | $535 | $535 | $535 | $535 | $535 | $535 | $535 | $535 | $535 | $535 | $535 | $8,413 |
| b. Amortization (e) | | $3,648 | $5,347 | $5,347 | $5,347 | $5,347 | $5,347 | $5,347 | $5,347 | $5,347 | $5,347 | $5,347 | $5,347 | $62,462 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $13,108 | $12,768 | $12,728 | $12,688 | $12,648 | $12,608 | $12,568 | $12,528 | $12,488 | $12,448 | $12,408 | $12,368 | $151,356 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **5 - Maintenance of Stationary Above Ground Fuel Tanks** | | | | | | | | | | | | | | |
| **Base** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 3. Less: Accumulated Depreciation | $0 | ($0) | ($0) | ($0) | ($0) | ($0) | ($0) | ($0) | ($0) | ($0) | ($0) | ($0) | ($0) | |
| a. Less: Capital Recovery Unamortized Balance | ($22,529) | ($22,342) | ($22,154) | ($21,966) | ($21,778) | ($21,591) | ($21,403) | ($21,215) | ($21,027) | ($20,840) | ($20,652) | ($20,464) | ($20,276) | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $22,529 | $22,342 | $22,154 | $21,966 | $21,778 | $21,591 | $21,403 | $21,215 | $21,027 | $20,840 | $20,652 | $20,464 | $20,276 | |
| 6. Average Net Investment | | $22,435 | $22,248 | $22,060 | $21,872 | $21,684 | $21,497 | $21,309 | $21,121 | $20,934 | $20,746 | $20,558 | $20,370 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $131 | $129 | $128 | $127 | $126 | $125 | $124 | $123 | $122 | $121 | $120 | $119 | $1,495 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $22 | $22 | $22 | $22 | $21 | $21 | $21 | $21 | $21 | $21 | $20 | $20 | $254 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | ($0) | ($0) | ($0) | ($0) | ($0) | ($0) | ($0) | ($0) | ($0) | ($0) | ($0) | ($0) | ($0) |
| b. Amortization (e) | | $188 | $188 | $188 | $188 | $188 | $188 | $188 | $188 | $188 | $188 | $188 | $188 | $2,253 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $340 | $339 | $338 | $337 | $335 | $334 | $333 | $332 | $330 | $329 | $328 | $326 | $4,001 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **5 - Maintenance of Stationary Above Ground Fuel Tanks** | | | | | | | | | | | | | | |
| **General** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $8,225,223 | $8,225,223 | $8,225,223 | $8,225,223 | $8,225,223 | $8,225,223 | $8,225,223 | $8,225,223 | $8,225,223 | $8,225,223 | $8,225,223 | $8,225,223 | $8,225,223 | |
| 3. Less: Accumulated Depreciation | $655,948 | $666,230 | $676,511 | $686,793 | $697,074 | $707,356 | $717,638 | $727,919 | $738,201 | $748,482 | $758,764 | $769,045 | $779,327 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $7,569,274 | $7,558,993 | $7,548,711 | $7,538,430 | $7,528,148 | $7,517,867 | $7,507,585 | $7,497,304 | $7,487,022 | $7,476,740 | $7,466,459 | $7,456,177 | $7,445,896 | |
| 6. Average Net Investment | | $7,564,133 | $7,553,852 | $7,543,570 | $7,533,289 | $7,523,007 | $7,512,726 | $7,502,444 | $7,492,163 | $7,481,881 | $7,471,600 | $7,461,318 | $7,451,037 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $44,018 | $43,958 | $43,898 | $43,838 | $43,779 | $43,719 | $43,659 | $43,599 | $43,539 | $43,479 | $43,420 | $43,360 | $524,267 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $7,475 | $7,465 | $7,455 | $7,444 | $7,434 | $7,424 | $7,414 | $7,404 | $7,394 | $7,383 | $7,373 | $7,363 | $89,028 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $10,282 | $10,282 | $10,282 | $10,282 | $10,282 | $10,282 | $10,282 | $10,282 | $10,282 | $10,282 | $10,282 | $10,282 | $123,378 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $61,774 | $61,704 | $61,634 | $61,564 | $61,494 | $61,424 | $61,354 | $61,284 | $61,214 | $61,144 | $61,074 | $61,004 | $736,673 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **5 - Maintenance of Stationary Above Ground Fuel Tanks** | | | | | | | | | | | | | | |
| **Intermediate** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | ($1,412,190) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | ($1,412,190) |
| c. Retirements | | ($1,412,190) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | ($1,412,190) |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $699,792 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $699,792 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| h. Regulatory Assets | | $699,792 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $699,792 |
| 2. Plant-In-Service/Depreciation Base (a) | $2,263,300 | $851,110 | $851,110 | $851,110 | $851,110 | $851,110 | $851,110 | $851,110 | $851,110 | $851,110 | $851,110 | $851,110 | $851,110 | |
| 3. Less: Accumulated Depreciation | $1,147,416 | $438,959 | $440,896 | $442,834 | $444,771 | $446,708 | $448,645 | $450,582 | $452,519 | $454,456 | $456,393 | $458,330 | $460,267 | |
| a. Less: Capital Recovery Unamortized Balance | ($185,394) | ($880,906) | ($875,067) | ($869,229) | ($863,390) | ($857,552) | ($851,714) | ($845,875) | ($840,037) | ($834,198) | ($828,360) | ($822,521) | ($816,683) | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $1,301,277 | $1,293,056 | $1,285,281 | $1,277,505 | $1,269,730 | $1,261,954 | $1,254,179 | $1,246,403 | $1,238,628 | $1,230,852 | $1,223,077 | $1,215,301 | $1,207,526 | |
| 6. Average Net Investment | | $1,297,166 | $1,289,168 | $1,281,393 | $1,273,617 | $1,265,842 | $1,258,066 | $1,250,291 | $1,242,515 | $1,234,740 | $1,226,964 | $1,219,189 | $1,211,413 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $7,549 | $7,502 | $7,457 | $7,412 | $7,366 | $7,321 | $7,276 | $7,231 | $7,185 | $7,140 | $7,095 | $7,050 | $87,583 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $1,282 | $1,274 | $1,266 | $1,259 | $1,251 | $1,243 | $1,236 | $1,228 | $1,220 | $1,212 | $1,205 | $1,197 | $14,873 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $3,941 | $1,937 | $1,937 | $1,937 | $1,937 | $1,937 | $1,937 | $1,937 | $1,937 | $1,937 | $1,937 | $1,937 | $25,249 |
| b. Amortization (e) | | $4,279 | $5,838 | $5,838 | $5,838 | $5,838 | $5,838 | $5,838 | $5,838 | $5,838 | $5,838 | $5,838 | $5,838 | $68,502 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $17,051 | $16,552 | $16,499 | $16,446 | $16,393 | $16,340 | $16,287 | $16,234 | $16,181 | $16,128 | $16,075 | $16,022 | $196,207 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **5 - Maintenance of Stationary Above Ground Fuel Tanks** | | | | | | | | | | | | | | |
| **Peaking** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | ($2,105,891) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | ($2,105,891) |
| c. Retirements | | ($2,105,891) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | ($2,105,891) |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $1,429,294 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $1,429,294 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| h. Regulatory Assets | | $1,429,294 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $1,429,294 |
| 2. Plant-In-Service/Depreciation Base (a) | $3,410,311 | $1,304,419 | $1,304,419 | $1,304,419 | $1,304,419 | $1,304,419 | $1,304,419 | $1,304,419 | $1,304,419 | $1,304,419 | $1,304,419 | $1,304,419 | $1,304,419 | |
| 3. Less: Accumulated Depreciation | $1,634,420 | $965,612 | $970,275 | $974,937 | $979,600 | $984,262 | $988,925 | $993,587 | $998,249 | $1,002,912 | $1,007,574 | $1,012,237 | $1,016,899 | |
| a. Less: Capital Recovery Unamortized Balance | ($1,392,925) | ($2,795,084) | ($2,765,747) | ($2,736,410) | ($2,707,073) | ($2,677,736) | ($2,648,399) | ($2,619,062) | ($2,589,726) | ($2,560,389) | ($2,531,052) | ($2,501,715) | ($2,472,378) | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $3,168,816 | $3,133,891 | $3,099,892 | $3,065,892 | $3,031,893 | $2,997,894 | $2,963,894 | $2,929,895 | $2,895,896 | $2,861,896 | $2,827,897 | $2,793,898 | $2,759,898 | |
| 6. Average Net Investment | | $3,151,353 | $3,116,891 | $3,082,892 | $3,048,893 | $3,014,893 | $2,980,894 | $2,946,895 | $2,912,895 | $2,878,896 | $2,844,897 | $2,810,897 | $2,776,898 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $18,339 | $18,138 | $17,940 | $17,742 | $17,545 | $17,347 | $17,149 | $16,951 | $16,753 | $16,555 | $16,357 | $16,160 | $206,976 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $3,114 | $3,080 | $3,047 | $3,013 | $2,979 | $2,946 | $2,912 | $2,879 | $2,845 | $2,811 | $2,778 | $2,744 | $35,148 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $7,789 | $4,662 | $4,662 | $4,662 | $4,662 | $4,662 | $4,662 | $4,662 | $4,662 | $4,662 | $4,662 | $4,662 | $59,076 |
| b. Amortization (e) | | $27,135 | $29,337 | $29,337 | $29,337 | $29,337 | $29,337 | $29,337 | $29,337 | $29,337 | $29,337 | $29,337 | $29,337 | $349,841 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $56,377 | $55,218 | $54,986 | $54,755 | $54,523 | $54,292 | $54,060 | $53,829 | $53,597 | $53,366 | $53,135 | $52,903 | $651,041 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **7 - Relocate Turbine Lube Oil Underground Piping to Above Ground** | | | | | | | | | | | | | | |
| **Base** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions (a) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base | $31,030 | $31,030 | $31,030 | $31,030 | $31,030 | $31,030 | $31,030 | $31,030 | $31,030 | $31,030 | $31,030 | $31,030 | $31,030 | |
| 3. Less: Accumulated Depreciation | $31,030 | $31,030 | $31,030 | $31,030 | $31,030 | $31,030 | $31,030 | $31,030 | $31,030 | $31,030 | $31,030 | $31,030 | $31,030 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 6. Average Net Investment | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Debt Component (Line 6 x debt rate) (c) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Amortization | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **8 - Oil Spill Cleanup/Response Equipment** | | | | | | | | | | | | | | |
| **Distribution** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $2,995 | $2,995 | $2,995 | $2,995 | $2,995 | $2,995 | $2,995 | $2,995 | $2,995 | $2,995 | $2,995 | $2,995 | $2,995 | |
| 3. Less: Accumulated Depreciation | $508 | $513 | $518 | $523 | $528 | $533 | $538 | $543 | $548 | $553 | $558 | $563 | $568 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $2,487 | $2,482 | $2,477 | $2,472 | $2,467 | $2,462 | $2,457 | $2,452 | $2,447 | $2,442 | $2,437 | $2,432 | $2,427 | |
| 6. Average Net Investment | | $2,484 | $2,479 | $2,474 | $2,469 | $2,464 | $2,459 | $2,454 | $2,449 | $2,444 | $2,439 | $2,434 | $2,429 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $14 | $14 | $14 | $14 | $14 | $14 | $14 | $14 | $14 | $14 | $14 | $14 | $172 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $2 | $2 | $2 | $2 | $2 | $2 | $2 | $2 | $2 | $2 | $2 | $2 | $29 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $5 | $5 | $5 | $5 | $5 | $5 | $5 | $5 | $5 | $5 | $5 | $5 | $60 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $22 | $22 | $22 | $22 | $22 | $22 | $22 | $22 | $22 | $22 | $22 | $22 | $261 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **8 - Oil Spill Cleanup/Response Equipment** | | | | | | | | | | | | | | |
| **General** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $4,413 | $4,413 | $4,413 | $4,413 | $4,413 | $4,413 | $4,413 | $4,413 | $4,413 | $4,413 | $4,413 | $4,413 | $4,413 | |
| 3. Less: Accumulated Depreciation | $1,202 | $1,207 | $1,213 | $1,218 | $1,224 | $1,229 | $1,235 | $1,240 | $1,246 | $1,252 | $1,257 | $1,263 | $1,268 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $3,211 | $3,205 | $3,200 | $3,194 | $3,189 | $3,183 | $3,178 | $3,172 | $3,167 | $3,161 | $3,156 | $3,150 | $3,145 | |
| 6. Average Net Investment | | $3,208 | $3,203 | $3,197 | $3,192 | $3,186 | $3,181 | $3,175 | $3,170 | $3,164 | $3,158 | $3,153 | $3,147 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $19 | $19 | $19 | $19 | $19 | $19 | $18 | $18 | $18 | $18 | $18 | $18 | $222 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $3 | $3 | $3 | $3 | $3 | $3 | $3 | $3 | $3 | $3 | $3 | $3 | $38 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $6 | $6 | $6 | $6 | $6 | $6 | $6 | $6 | $6 | $6 | $6 | $6 | $66 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $27 | $27 | $27 | $27 | $27 | $27 | $27 | $27 | $27 | $27 | $27 | $27 | $326 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **8 - Oil Spill Cleanup/Response Equipment** | | | | | | | | | | | | | | |
| **Intermediate** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $1,954 | $1,954 | $1,954 | $1,954 | $1,954 | $1,954 | $1,954 | $1,954 | $1,954 | $1,954 | $1,954 | $1,954 | $23,448 |
| b. Clearings to Plant | | ($18,195) | ($64,478) | $1,954 | $1,954 | $1,954 | ($16,568) | ($1,659) | $1,954 | $1,954 | ($8,597) | $1,954 | ($16,733) | ($114,506) |
| c. Retirements | | ($20,149) | ($66,432) | $0 | $0 | $0 | ($18,522) | ($3,613) | $0 | $0 | ($10,551) | $0 | ($18,687) | ($137,954) |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $18,120 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $18,120 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| h. Regulatory Assets | | $18,120 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $18,120 |
| 2. Plant-In-Service/Depreciation Base (a) | $1,028,866 | $1,010,671 | $946,193 | $948,147 | $950,102 | $952,056 | $935,488 | $933,829 | $935,783 | $937,737 | $929,140 | $931,094 | $914,361 | |
| 3. Less: Accumulated Depreciation | $29,735 | $32,956 | ($28,774) | ($24,593) | ($20,380) | ($16,133) | ($30,487) | ($30,030) | ($25,950) | ($21,837) | ($28,306) | ($24,253) | ($38,967) | |
| a. Less: Capital Recovery Unamortized Balance | $110 | ($17,996) | ($17,922) | ($17,848) | ($17,775) | ($17,701) | ($17,627) | ($17,554) | ($17,480) | ($17,406) | ($17,333) | ($17,259) | ($17,185) | |
| 4. CWIP | $1,316 | $1,316 | $1,316 | $1,316 | $1,316 | $1,316 | $1,316 | $1,316 | $1,316 | $1,316 | $1,316 | $1,316 | $1,316 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $1,000,338 | $997,027 | $994,206 | $991,905 | $989,572 | $987,206 | $984,918 | $982,729 | $980,529 | $978,297 | $976,095 | $973,923 | $971,829 | |
| 6. Average Net Investment | | $998,683 | $995,617 | $993,055 | $990,739 | $988,389 | $986,062 | $983,824 | $981,629 | $979,413 | $977,196 | $975,009 | $972,876 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $5,812 | $5,794 | $5,779 | $5,765 | $5,752 | $5,738 | $5,725 | $5,712 | $5,700 | $5,687 | $5,674 | $5,661 | $68,799 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $987 | $984 | $981 | $979 | $977 | $974 | $972 | $970 | $968 | $966 | $964 | $961 | $11,683 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $5,250 | $4,702 | $4,181 | $4,214 | $4,246 | $4,168 | $4,069 | $4,080 | $4,113 | $4,083 | $4,052 | $3,974 | $51,132 |
| b. Amortization (e) | | $15 | $74 | $74 | $74 | $74 | $74 | $74 | $74 | $74 | $74 | $74 | $74 | $825 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $12,063 | $11,553 | $11,015 | $11,032 | $11,048 | $10,955 | $10,840 | $10,836 | $10,854 | $10,809 | $10,763 | $10,670 | $132,439 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **8 - Oil Spill Cleanup/Response Equipment** | | | | | | | | | | | | | | |
| **Peaking** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $1,474 | $1,474 | $1,474 | $1,474 | $1,474 | $1,474 | $1,474 | $1,474 | $1,474 | $1,474 | $1,474 | $1,474 | $17,689 |
| b. Clearings to Plant | | ($77,740) | ($48,641) | $1,474 | $1,474 | $1,474 | ($12,498) | ($1,251) | $1,474 | $1,474 | ($6,486) | $1,474 | ($12,623) | ($150,395) |
| c. Retirements | | ($79,214) | ($50,115) | $0 | $0 | $0 | ($13,972) | ($2,726) | $0 | $0 | ($7,960) | $0 | ($14,098) | ($168,085) |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $74,147 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $74,147 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| h. Regulatory Assets | | $74,147 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $74,147 |
| 2. Plant-In-Service/Depreciation Base (a) | $468,560 | $390,819 | $342,178 | $343,652 | $345,127 | $346,601 | $334,102 | $332,851 | $334,325 | $335,799 | $329,313 | $330,788 | $318,164 | |
| 3. Less: Accumulated Depreciation | $147,288 | $145,494 | $98,186 | $100,600 | $103,038 | $105,501 | $93,933 | $93,537 | $95,875 | $98,238 | $92,618 | $94,935 | $83,095 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | ($74,134) | ($73,826) | ($73,517) | ($73,208) | ($72,899) | ($72,590) | ($72,281) | ($71,972) | ($71,663) | ($71,354) | ($71,045) | ($70,736) | |
| 4. CWIP | ($1,316) | ($1,316) | ($1,316) | ($1,316) | ($1,316) | ($1,316) | ($1,316) | ($1,316) | ($1,316) | ($1,316) | ($1,316) | ($1,316) | ($1,316) | |
| 5. Net Investment (Lines 2 - 3 + 4) | $319,955 | $318,143 | $316,502 | $315,253 | $313,980 | $312,682 | $311,442 | $310,278 | $309,105 | $307,908 | $306,733 | $305,582 | $304,489 | |
| 6. Average Net Investment | | $319,049 | $317,322 | $315,877 | $314,616 | $313,331 | $312,062 | $310,860 | $309,692 | $308,507 | $307,321 | $306,158 | $305,036 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $1,857 | $1,847 | $1,838 | $1,831 | $1,823 | $1,816 | $1,809 | $1,802 | $1,795 | $1,788 | $1,782 | $1,775 | $21,763 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $315 | $314 | $312 | $311 | $310 | $308 | $307 | $306 | $305 | $304 | $303 | $301 | $3,696 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $3,273 | $2,807 | $2,414 | $2,438 | $2,463 | $2,404 | $2,330 | $2,338 | $2,362 | $2,340 | $2,317 | $2,258 | $29,744 |
| b. Amortization (e) | | $13 | $309 | $309 | $309 | $309 | $309 | $309 | $309 | $309 | $309 | $309 | $309 | $3,411 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $5,458 | $5,276 | $4,873 | $4,889 | $4,905 | $4,838 | $4,755 | $4,755 | $4,772 | $4,741 | $4,710 | $4,643 | $58,614 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **10 - Relocate Storm Water Runoff** | | | | | | | | | | | | | | |
| **Base** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $117,794 | $117,794 | $117,794 | $117,794 | $117,794 | $117,794 | $117,794 | $117,794 | $117,794 | $117,794 | $117,794 | $117,794 | $117,794 | |
| 3. Less: Accumulated Depreciation | $77,079 | $77,300 | $77,521 | $77,741 | $77,962 | $78,183 | $78,404 | $78,625 | $78,846 | $79,067 | $79,287 | $79,508 | $79,729 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $40,715 | $40,494 | $40,273 | $40,052 | $39,832 | $39,611 | $39,390 | $39,169 | $38,948 | $38,727 | $38,506 | $38,285 | $38,065 | |
| 6. Average Net Investment | | $40,605 | $40,384 | $40,163 | $39,942 | $39,721 | $39,500 | $39,279 | $39,058 | $38,838 | $38,617 | $38,396 | $38,175 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $236 | $235 | $234 | $232 | $231 | $230 | $229 | $227 | $226 | $225 | $223 | $222 | $2,751 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $40 | $40 | $40 | $39 | $39 | $39 | $39 | $39 | $38 | $38 | $38 | $38 | $467 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $221 | $221 | $221 | $221 | $221 | $221 | $221 | $221 | $221 | $221 | $221 | $221 | $2,650 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $497 | $496 | $494 | $493 | $491 | $490 | $488 | $487 | $485 | $484 | $482 | $481 | $5,868 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **12 - Scherer Discharge Pipeline** | | | | | | | | | | | | | | |
| **Base** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | ($854,324) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | ($854,324) |
| c. Retirements | | ($854,324) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | ($854,324) |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $208,116 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $208,116 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| h. Regulatory Assets | | $208,116 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $208,116 |
| 2. Plant-In-Service/Depreciation Base (a) | $854,324 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 3. Less: Accumulated Depreciation | $645,572 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | ($208,116) | ($207,249) | ($206,381) | ($205,514) | ($204,647) | ($203,780) | ($202,913) | ($202,046) | ($201,179) | ($200,311) | ($199,444) | ($198,577) | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $208,752 | $208,116 | $207,249 | $206,381 | $205,514 | $204,647 | $203,780 | $202,913 | $202,046 | $201,179 | $200,311 | $199,444 | $198,577 | |
| 6. Average Net Investment | | $208,434 | $207,682 | $206,815 | $205,948 | $205,081 | $204,214 | $203,346 | $202,479 | $201,612 | $200,745 | $199,878 | $199,011 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $1,213 | $1,209 | $1,204 | $1,198 | $1,193 | $1,188 | $1,183 | $1,178 | $1,173 | $1,168 | $1,163 | $1,158 | $14,230 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $206 | $205 | $204 | $204 | $203 | $202 | $201 | $200 | $199 | $198 | $198 | $197 | $2,416 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $636 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $636 |
| b. Amortization (e) | | $0 | $867 | $867 | $867 | $867 | $867 | $867 | $867 | $867 | $867 | $867 | $867 | $9,539 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $2,055 | $2,281 | $2,275 | $2,269 | $2,263 | $2,257 | $2,251 | $2,246 | $2,240 | $2,234 | $2,228 | $2,222 | $26,821 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **19 - Oil-filled Equipment and Hazardous Substance Remediation** | | | | | | | | | | | | | | |
| **Distribution** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $6,800 | $6,800 | $6,800 | $6,800 | $66,375 | $66,375 | $66,375 | $66,375 | $16,800 | $10,800 | $6,800 | $6,800 | $333,900 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $3,730,623 | $3,730,623 | $3,730,623 | $3,730,623 | $3,730,623 | $3,730,623 | $3,730,623 | $3,730,623 | $3,730,623 | $3,730,623 | $3,730,623 | $3,730,623 | $3,730,623 | |
| 3. Less: Accumulated Depreciation | ($274,869) | ($265,819) | ($256,769) | ($247,720) | ($238,670) | ($229,620) | ($220,570) | ($211,520) | ($202,471) | ($193,421) | ($184,371) | ($175,321) | ($166,271) | |
| a. Less: Capital Recovery Unamortized Balance | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 4. CWIP | $162,790 | $169,590 | $176,390 | $183,190 | $189,990 | $256,365 | $322,740 | $389,115 | $455,490 | $472,290 | $483,090 | $489,890 | $496,690 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $4,168,281 | $4,166,032 | $4,163,782 | $4,161,532 | $4,159,282 | $4,216,608 | $4,273,933 | $4,331,258 | $4,388,583 | $4,396,333 | $4,398,084 | $4,395,834 | $4,393,584 | |
| 6. Average Net Investment | | $4,167,157 | $4,164,907 | $4,162,657 | $4,160,407 | $4,187,945 | $4,245,270 | $4,302,595 | $4,359,921 | $4,392,458 | $4,397,208 | $4,396,959 | $4,394,709 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $24,250 | $24,237 | $24,224 | $24,211 | $24,371 | $24,705 | $25,038 | $25,372 | $25,561 | $25,589 | $25,587 | $25,574 | $298,718 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $4,118 | $4,116 | $4,114 | $4,111 | $4,139 | $4,195 | $4,252 | $4,308 | $4,341 | $4,345 | $4,345 | $4,343 | $50,726 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $9,050 | $9,050 | $9,050 | $9,050 | $9,050 | $9,050 | $9,050 | $9,050 | $9,050 | $9,050 | $9,050 | $9,050 | $108,597 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $37,418 | $37,402 | $37,387 | $37,372 | $37,559 | $37,949 | $38,340 | $38,730 | $38,951 | $38,984 | $38,982 | $38,967 | $458,041 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **19 - Oil-filled Equipment and Hazardous Substance Remediation** | | | | | | | | | | | | | | |
| **Transmission** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $828,456 | $828,456 | $828,456 | $828,456 | $828,456 | $828,456 | $828,456 | $828,456 | $828,456 | $828,456 | $828,456 | $828,456 | $828,456 | |
| 3. Less: Accumulated Depreciation | $56,894 | $58,516 | $60,139 | $61,761 | $63,383 | $65,005 | $66,627 | $68,249 | $69,872 | $71,494 | $73,116 | $74,738 | $76,360 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $771,562 | $769,940 | $768,318 | $766,696 | $765,074 | $763,451 | $761,829 | $760,207 | $758,585 | $756,963 | $755,341 | $753,718 | $752,096 | |
| 6. Average Net Investment | | $770,751 | $769,129 | $767,507 | $765,885 | $764,262 | $762,640 | $761,018 | $759,396 | $757,774 | $756,152 | $754,529 | $752,907 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $4,485 | $4,476 | $4,466 | $4,457 | $4,447 | $4,438 | $4,429 | $4,419 | $4,410 | $4,400 | $4,391 | $4,381 | $53,200 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $762 | $760 | $758 | $757 | $755 | $754 | $752 | $750 | $749 | $747 | $746 | $744 | $9,034 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $1,622 | $1,622 | $1,622 | $1,622 | $1,622 | $1,622 | $1,622 | $1,622 | $1,622 | $1,622 | $1,622 | $1,622 | $19,466 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $6,869 | $6,858 | $6,847 | $6,836 | $6,825 | $6,814 | $6,803 | $6,792 | $6,781 | $6,770 | $6,759 | $6,748 | $81,700 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **20 - Wastewater Discharge Elimination & Reuse** | | | | | | | | | | | | | | |
| **Peaking** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $531,712 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $531,712 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| h. Regulatory Assets | | $531,712 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $531,712 |
| 2. Plant-In-Service/Depreciation Base (a) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 3. Less: Accumulated Depreciation | ($531,712) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | ($529,497) | ($527,282) | ($525,066) | ($522,851) | ($520,635) | ($518,420) | ($516,204) | ($513,989) | ($511,773) | ($509,558) | ($507,342) | ($505,127) | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $531,712 | $529,497 | $527,282 | $525,066 | $522,851 | $520,635 | $518,420 | $516,204 | $513,989 | $511,773 | $509,558 | $507,342 | $505,127 | |
| 6. Average Net Investment | | $530,605 | $528,389 | $526,174 | $523,958 | $521,743 | $519,527 | $517,312 | $515,096 | $512,881 | $510,666 | $508,450 | $506,235 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $3,088 | $3,075 | $3,062 | $3,049 | $3,036 | $3,023 | $3,010 | $2,998 | $2,985 | $2,972 | $2,959 | $2,946 | $36,202 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $524 | $522 | $520 | $518 | $516 | $513 | $511 | $509 | $507 | $505 | $502 | $500 | $6,148 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Amortization (e) | | $2,215 | $2,215 | $2,215 | $2,215 | $2,215 | $2,215 | $2,215 | $2,215 | $2,215 | $2,215 | $2,215 | $2,215 | $26,586 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $5,828 | $5,812 | $5,797 | $5,782 | $5,767 | $5,752 | $5,737 | $5,722 | $5,707 | $5,692 | $5,677 | $5,662 | $68,935 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **21 - St. Lucie Turtle Nets** | | | | | | | | | | | | | | |
| **Base** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $6,909,559 | $6,909,559 | $6,909,559 | $6,909,559 | $6,909,559 | $6,909,559 | $6,909,559 | $6,909,559 | $6,909,559 | $6,909,559 | $6,909,559 | $6,909,559 | $6,909,559 | |
| 3. Less: Accumulated Depreciation | ($120,146) | ($107,191) | ($94,235) | ($81,280) | ($68,324) | ($55,369) | ($42,413) | ($29,458) | ($16,503) | ($3,547) | $9,408 | $22,364 | $35,319 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $7,029,705 | $7,016,749 | $7,003,794 | $6,990,838 | $6,977,883 | $6,964,927 | $6,951,972 | $6,939,017 | $6,926,061 | $6,913,106 | $6,900,150 | $6,887,195 | $6,874,239 | |
| 6. Average Net Investment | | $7,023,227 | $7,010,271 | $6,997,316 | $6,984,361 | $6,971,405 | $6,958,450 | $6,945,494 | $6,932,539 | $6,919,583 | $6,906,628 | $6,893,673 | $6,880,717 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $40,870 | $40,795 | $40,719 | $40,644 | $40,569 | $40,493 | $40,418 | $40,343 | $40,267 | $40,192 | $40,116 | $40,041 | $485,468 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $6,940 | $6,928 | $6,915 | $6,902 | $6,889 | $6,876 | $6,864 | $6,851 | $6,838 | $6,825 | $6,812 | $6,800 | $82,439 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $12,955 | $12,955 | $12,955 | $12,955 | $12,955 | $12,955 | $12,955 | $12,955 | $12,955 | $12,955 | $12,955 | $12,955 | $155,465 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $60,766 | $60,678 | $60,590 | $60,501 | $60,413 | $60,325 | $60,237 | $60,149 | $60,061 | $59,972 | $59,884 | $59,796 | $723,372 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **22 - Pipeline Integrity Management** | | | | | | | | | | | | | | |
| **Intermediate** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | ($258,394) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | ($258,394) |
| c. Retirements | | ($258,394) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | ($258,394) |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $198,465 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $198,465 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| h. Regulatory Assets | | $198,465 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $198,465 |
| 2. Plant-In-Service/Depreciation Base (a) | $1,553,191 | $1,294,797 | $1,294,797 | $1,294,797 | $1,294,797 | $1,294,797 | $1,294,797 | $1,294,797 | $1,294,797 | $1,294,797 | $1,294,797 | $1,294,797 | $1,294,797 | |
| 3. Less: Accumulated Depreciation | $346,192 | $289,323 | $292,043 | $294,762 | $297,481 | $300,200 | $302,919 | $305,638 | $308,357 | $311,076 | $313,795 | $316,514 | $319,233 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | ($198,465) | ($197,638) | ($196,812) | ($195,985) | ($195,158) | ($194,331) | ($193,504) | ($192,677) | ($191,850) | ($191,023) | ($190,196) | ($189,369) | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $1,207,000 | $1,203,939 | $1,200,393 | $1,196,847 | $1,193,301 | $1,189,755 | $1,186,209 | $1,182,663 | $1,179,117 | $1,175,571 | $1,172,025 | $1,168,479 | $1,164,933 | |
| 6. Average Net Investment | | $1,205,469 | $1,202,166 | $1,198,620 | $1,195,074 | $1,191,528 | $1,187,982 | $1,184,436 | $1,180,890 | $1,177,344 | $1,173,798 | $1,170,252 | $1,166,706 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $7,015 | $6,996 | $6,975 | $6,954 | $6,934 | $6,913 | $6,893 | $6,872 | $6,851 | $6,831 | $6,810 | $6,789 | $82,834 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $1,191 | $1,188 | $1,184 | $1,181 | $1,177 | $1,174 | $1,170 | $1,167 | $1,163 | $1,160 | $1,156 | $1,153 | $14,066 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $3,060 | $2,719 | $2,719 | $2,719 | $2,719 | $2,719 | $2,719 | $2,719 | $2,719 | $2,719 | $2,719 | $2,719 | $32,970 |
| b. Amortization (e) | | $0 | $827 | $827 | $827 | $827 | $827 | $827 | $827 | $827 | $827 | $827 | $827 | $9,096 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $11,267 | $11,730 | $11,706 | $11,681 | $11,657 | $11,633 | $11,609 | $11,585 | $11,561 | $11,537 | $11,513 | $11,488 | $138,966 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **22 - Pipeline Integrity Management** | | | | | | | | | | | | | | |
| **Peaking** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | ($342,823) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | ($342,823) |
| c. Retirements | | ($342,823) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | ($342,823) |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $263,313 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $263,313 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| h. Regulatory Assets | | $263,313 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $263,313 |
| 2. Plant-In-Service/Depreciation Base (a) | $1,319,600 | $976,777 | $976,777 | $976,777 | $976,777 | $976,777 | $976,777 | $976,777 | $976,777 | $976,777 | $976,777 | $976,777 | $976,777 | |
| 3. Less: Accumulated Depreciation | $295,267 | $218,262 | $220,313 | $222,364 | $224,415 | $226,466 | $228,518 | $230,569 | $232,620 | $234,671 | $236,723 | $238,774 | $240,825 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | ($263,313) | ($262,216) | ($261,119) | ($260,022) | ($258,924) | ($257,827) | ($256,730) | ($255,633) | ($254,536) | ($253,439) | ($252,342) | ($251,245) | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $1,024,332 | $1,021,828 | $1,018,680 | $1,015,532 | $1,012,383 | $1,009,235 | $1,006,087 | $1,002,938 | $999,790 | $996,642 | $993,493 | $990,345 | $987,196 | |
| 6. Average Net Investment | | $1,023,080 | $1,020,254 | $1,017,106 | $1,013,958 | $1,010,809 | $1,007,661 | $1,004,512 | $1,001,364 | $998,216 | $995,067 | $991,919 | $988,771 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $5,954 | $5,937 | $5,919 | $5,901 | $5,882 | $5,864 | $5,846 | $5,827 | $5,809 | $5,791 | $5,772 | $5,754 | $70,255 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $1,011 | $1,008 | $1,005 | $1,002 | $999 | $996 | $993 | $990 | $986 | $983 | $980 | $977 | $11,930 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $2,504 | $2,051 | $2,051 | $2,051 | $2,051 | $2,051 | $2,051 | $2,051 | $2,051 | $2,051 | $2,051 | $2,051 | $25,068 |
| b. Amortization (e) | | $0 | $1,097 | $1,097 | $1,097 | $1,097 | $1,097 | $1,097 | $1,097 | $1,097 | $1,097 | $1,097 | $1,097 | $12,069 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $9,469 | $10,094 | $10,072 | $10,051 | $10,029 | $10,008 | $9,987 | $9,965 | $9,944 | $9,922 | $9,901 | $9,879 | $119,321 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **23 - SPCC - Spill Prevention, Control & Countermeasures** | | | | | | | | | | | | | | |
| **Base** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $257,000 | $257,000 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $514,000 |
| b. Clearings to Plant | | $0 | $0 | $616,800 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $616,800 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $4,216,018 | $4,216,018 | $4,216,018 | $4,832,818 | $4,832,818 | $4,832,818 | $4,832,818 | $4,832,818 | $4,832,818 | $4,832,818 | $4,832,818 | $4,832,818 | $4,832,818 | |
| 3. Less: Accumulated Depreciation | $1,602,762 | $1,618,298 | $1,633,834 | $1,650,398 | $1,667,990 | $1,685,582 | $1,703,174 | $1,720,766 | $1,738,358 | $1,755,951 | $1,773,543 | $1,791,135 | $1,808,727 | |
| a. Less: Capital Recovery Unamortized Balance | ($5,073) | ($5,073) | ($5,073) | ($5,073) | ($5,073) | ($5,073) | ($5,073) | ($5,073) | ($5,073) | ($5,073) | ($5,073) | ($5,073) | ($5,073) | |
| 4. CWIP | $102,800 | $359,800 | $616,800 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $2,721,129 | $2,962,593 | $3,204,057 | $3,187,493 | $3,169,901 | $3,152,309 | $3,134,716 | $3,117,124 | $3,099,532 | $3,081,940 | $3,064,348 | $3,046,756 | $3,029,164 | |
| 6. Average Net Investment | | $2,841,861 | $3,083,325 | $3,195,775 | $3,178,697 | $3,161,105 | $3,143,512 | $3,125,920 | $3,108,328 | $3,090,736 | $3,073,144 | $3,055,552 | $3,037,960 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $16,538 | $17,943 | $18,597 | $18,498 | $18,395 | $18,293 | $18,191 | $18,088 | $17,986 | $17,884 | $17,781 | $17,679 | $215,872 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $2,808 | $3,047 | $3,158 | $3,141 | $3,124 | $3,106 | $3,089 | $3,072 | $3,054 | $3,037 | $3,019 | $3,002 | $36,658 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $15,536 | $15,536 | $16,564 | $17,592 | $17,592 | $17,592 | $17,592 | $17,592 | $17,592 | $17,592 | $17,592 | $17,592 | $205,965 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $34,882 | $36,526 | $38,319 | $39,231 | $39,111 | $38,992 | $38,872 | $38,752 | $38,632 | $38,513 | $38,393 | $38,273 | $458,496 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **23 - SPCC - Spill Prevention, Control & Countermeasures** | | | | | | | | | | | | | | |
| **Distribution** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $3,532,175 | $3,532,175 | $3,532,175 | $3,532,175 | $3,532,175 | $3,532,175 | $3,532,175 | $3,532,175 | $3,532,175 | $3,532,175 | $3,532,175 | $3,532,175 | $3,532,175 | |
| 3. Less: Accumulated Depreciation | $1,103,119 | $1,108,284 | $1,113,450 | $1,118,616 | $1,123,782 | $1,128,948 | $1,134,113 | $1,139,279 | $1,144,445 | $1,149,611 | $1,154,776 | $1,159,942 | $1,165,108 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $2,429,056 | $2,423,890 | $2,418,724 | $2,413,559 | $2,408,393 | $2,403,227 | $2,398,061 | $2,392,896 | $2,387,730 | $2,382,564 | $2,377,398 | $2,372,233 | $2,367,067 | |
| 6. Average Net Investment | | $2,426,473 | $2,421,307 | $2,416,142 | $2,410,976 | $2,405,810 | $2,400,644 | $2,395,479 | $2,390,313 | $2,385,147 | $2,379,981 | $2,374,816 | $2,369,650 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $14,120 | $14,090 | $14,060 | $14,030 | $14,000 | $13,970 | $13,940 | $13,910 | $13,880 | $13,850 | $13,820 | $13,790 | $167,461 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $2,398 | $2,393 | $2,388 | $2,383 | $2,377 | $2,372 | $2,367 | $2,362 | $2,357 | $2,352 | $2,347 | $2,342 | $28,437 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $5,166 | $5,166 | $5,166 | $5,166 | $5,166 | $5,166 | $5,166 | $5,166 | $5,166 | $5,166 | $5,166 | $5,166 | $61,989 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $21,684 | $21,649 | $21,614 | $21,578 | $21,543 | $21,508 | $21,473 | $21,438 | $21,403 | $21,367 | $21,332 | $21,297 | $257,887 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **23 - SPCC - Spill Prevention, Control & Countermeasures** | | | | | | | | | | | | | | |
| **General** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $45,000 | $51,750 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $96,750 |
| b. Clearings to Plant | | $11,250 | $12,938 | $82,688 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $106,875 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $163,261 | $174,511 | $187,448 | $270,136 | $270,136 | $270,136 | $270,136 | $270,136 | $270,136 | $270,136 | $270,136 | $270,136 | $270,136 | |
| 3. Less: Accumulated Depreciation | $51,420 | $51,772 | $52,139 | $52,565 | $53,044 | $53,522 | $54,000 | $54,478 | $54,957 | $55,435 | $55,913 | $56,391 | $56,870 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 4. CWIP | $10,125 | $43,875 | $82,688 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $121,966 | $166,614 | $217,997 | $217,571 | $217,092 | $216,614 | $216,136 | $215,658 | $215,179 | $214,701 | $214,223 | $213,745 | $213,266 | |
| 6. Average Net Investment | | $144,290 | $192,305 | $217,784 | $217,331 | $216,853 | $216,375 | $215,897 | $215,418 | $214,940 | $214,462 | $213,984 | $213,505 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $840 | $1,119 | $1,267 | $1,265 | $1,262 | $1,259 | $1,256 | $1,254 | $1,251 | $1,248 | $1,245 | $1,242 | $14,508 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $143 | $190 | $215 | $215 | $214 | $214 | $213 | $213 | $212 | $212 | $211 | $211 | $2,464 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $352 | $367 | $427 | $478 | $478 | $478 | $478 | $478 | $478 | $478 | $478 | $478 | $5,449 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $1,334 | $1,676 | $1,909 | $1,958 | $1,954 | $1,951 | $1,948 | $1,945 | $1,941 | $1,938 | $1,935 | $1,932 | $22,421 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **23 - SPCC - Spill Prevention, Control & Countermeasures** | | | | | | | | | | | | | | |
| **Intermediate** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | ($559,968) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | ($559,968) |
| c. Retirements | | ($559,968) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | ($559,968) |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $695,796 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $695,796 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| h. Regulatory Assets | | $695,796 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $695,796 |
| 2. Plant-In-Service/Depreciation Base (a) | $6,111,854 | $5,551,886 | $5,551,886 | $5,551,886 | $5,551,886 | $5,551,886 | $5,551,886 | $5,551,886 | $5,551,886 | $5,551,886 | $5,551,886 | $5,551,886 | $5,551,886 | |
| 3. Less: Accumulated Depreciation | $1,078,479 | $1,227,735 | $1,240,403 | $1,253,070 | $1,265,737 | $1,278,405 | $1,291,072 | $1,303,739 | $1,316,406 | $1,329,074 | $1,341,741 | $1,354,408 | $1,367,076 | |
| a. Less: Capital Recovery Unamortized Balance | ($633,708) | ($1,317,678) | ($1,304,258) | ($1,290,838) | ($1,277,418) | ($1,263,998) | ($1,250,578) | ($1,237,159) | ($1,223,739) | ($1,210,319) | ($1,196,899) | ($1,183,479) | ($1,170,059) | |
| 4. CWIP | ($1) | ($1) | ($1) | ($1) | ($1) | ($1) | ($1) | ($1) | ($1) | ($1) | ($1) | ($1) | ($1) | |
| 5. Net Investment (Lines 2 - 3 + 4) | $5,667,082 | $5,641,827 | $5,615,740 | $5,589,652 | $5,563,565 | $5,537,478 | $5,511,391 | $5,485,304 | $5,459,217 | $5,433,130 | $5,407,043 | $5,380,955 | $5,354,868 | |
| 6. Average Net Investment | | $5,654,455 | $5,628,783 | $5,602,696 | $5,576,609 | $5,550,522 | $5,524,435 | $5,498,347 | $5,472,260 | $5,446,173 | $5,420,086 | $5,393,999 | $5,367,912 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $32,905 | $32,756 | $32,604 | $32,452 | $32,300 | $32,148 | $31,997 | $31,845 | $31,693 | $31,541 | $31,389 | $31,238 | $384,867 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $5,588 | $5,562 | $5,537 | $5,511 | $5,485 | $5,459 | $5,433 | $5,408 | $5,382 | $5,356 | $5,330 | $5,305 | $65,356 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $13,430 | $12,667 | $12,667 | $12,667 | $12,667 | $12,667 | $12,667 | $12,667 | $12,667 | $12,667 | $12,667 | $12,667 | $152,770 |
| b. Amortization (e) | | $11,826 | $13,420 | $13,420 | $13,420 | $13,420 | $13,420 | $13,420 | $13,420 | $13,420 | $13,420 | $13,420 | $13,420 | $159,444 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $63,748 | $64,405 | $64,227 | $64,050 | $63,872 | $63,695 | $63,517 | $63,340 | $63,162 | $62,984 | $62,807 | $62,629 | $762,437 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **23 - SPCC - Spill Prevention, Control & Countermeasures** | | | | | | | | | | | | | | |
| **Peaking** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $101,750 | $101,750 | $101,750 | $101,750 | $101,750 | $101,750 | $0 | $0 | $0 | $610,500 |
| b. Clearings to Plant | | ($826,116) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $711,000 | $0 | $0 | $0 | ($115,116) |
| c. Retirements | | ($826,116) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | ($826,116) |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $754,953 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $754,953 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| h. Regulatory Assets | | $754,953 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $754,953 |
| 2. Plant-In-Service/Depreciation Base (a) | $3,043,760 | $2,217,644 | $2,217,644 | $2,217,644 | $2,217,644 | $2,217,644 | $2,217,644 | $2,217,644 | $2,217,644 | $2,928,644 | $2,928,644 | $2,928,644 | $2,928,644 | |
| 3. Less: Accumulated Depreciation | $1,563,584 | $1,502,823 | $1,512,049 | $1,521,274 | $1,530,500 | $1,539,725 | $1,548,951 | $1,558,177 | $1,567,402 | $1,577,425 | $1,588,244 | $1,599,064 | $1,609,883 | |
| a. Less: Capital Recovery Unamortized Balance | ($785,045) | ($1,526,048) | ($1,509,777) | ($1,493,506) | ($1,477,235) | ($1,460,964) | ($1,444,693) | ($1,428,422) | ($1,412,152) | ($1,395,881) | ($1,379,610) | ($1,363,339) | ($1,347,068) | |
| 4. CWIP | $100,500 | $100,500 | $100,500 | $100,500 | $202,250 | $304,000 | $405,750 | $507,500 | $609,250 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $2,365,721 | $2,341,368 | $2,315,872 | $2,290,375 | $2,366,629 | $2,442,882 | $2,519,136 | $2,595,390 | $2,671,643 | $2,747,100 | $2,720,010 | $2,692,919 | $2,665,829 | |
| 6. Average Net Investment | | $2,353,545 | $2,328,620 | $2,303,124 | $2,328,502 | $2,404,756 | $2,481,009 | $2,557,263 | $2,633,516 | $2,709,372 | $2,733,555 | $2,706,464 | $2,679,374 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $13,696 | $13,551 | $13,403 | $13,550 | $13,994 | $14,438 | $14,881 | $15,325 | $15,767 | $15,907 | $15,750 | $15,592 | $175,854 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $2,326 | $2,301 | $2,276 | $2,301 | $2,376 | $2,452 | $2,527 | $2,602 | $2,677 | $2,701 | $2,675 | $2,648 | $29,863 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $10,403 | $9,226 | $9,226 | $9,226 | $9,226 | $9,226 | $9,226 | $9,226 | $10,023 | $10,819 | $10,819 | $10,819 | $117,463 |
| b. Amortization (e) | | $13,950 | $16,271 | $16,271 | $16,271 | $16,271 | $16,271 | $16,271 | $16,271 | $16,271 | $16,271 | $16,271 | $16,271 | $192,929 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $40,375 | $41,349 | $41,175 | $41,348 | $41,867 | $42,386 | $42,905 | $43,424 | $44,737 | $45,699 | $45,515 | $45,330 | $516,109 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **23 - SPCC - Spill Prevention, Control & Countermeasures** | | | | | | | | | | | | | | |
| **Transmission** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $4,120,752 | $4,120,752 | $4,120,752 | $4,120,752 | $4,120,752 | $4,120,752 | $4,120,752 | $4,120,752 | $4,120,752 | $4,120,752 | $4,120,752 | $4,120,752 | $4,120,752 | |
| 3. Less: Accumulated Depreciation | $605,266 | $611,935 | $618,605 | $625,274 | $631,944 | $638,614 | $645,283 | $651,953 | $658,622 | $665,292 | $671,961 | $678,631 | $685,300 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $3,515,486 | $3,508,817 | $3,502,147 | $3,495,478 | $3,488,808 | $3,482,138 | $3,475,469 | $3,468,799 | $3,462,130 | $3,455,460 | $3,448,791 | $3,442,121 | $3,435,452 | |
| 6. Average Net Investment | | $3,512,151 | $3,505,482 | $3,498,812 | $3,492,143 | $3,485,473 | $3,478,804 | $3,472,134 | $3,465,465 | $3,458,795 | $3,452,125 | $3,445,456 | $3,438,786 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $20,438 | $20,399 | $20,361 | $20,322 | $20,283 | $20,244 | $20,205 | $20,167 | $20,128 | $20,089 | $20,050 | $20,011 | $242,698 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $3,471 | $3,464 | $3,458 | $3,451 | $3,444 | $3,438 | $3,431 | $3,425 | $3,418 | $3,411 | $3,405 | $3,398 | $41,213 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $6,670 | $6,670 | $6,670 | $6,670 | $6,670 | $6,670 | $6,670 | $6,670 | $6,670 | $6,670 | $6,670 | $6,670 | $80,035 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $30,579 | $30,533 | $30,488 | $30,442 | $30,397 | $30,352 | $30,306 | $30,261 | $30,215 | $30,170 | $30,125 | $30,079 | $363,946 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **24 - Manatee Reburn** | | | | | | | | | | | | | | |
| **Peaking** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | ($31,863,719) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | ($31,863,719) |
| c. Retirements | | ($31,863,719) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | ($31,863,719) |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $15,778,027 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $15,778,027 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| h. Regulatory Assets | | $15,778,027 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $15,778,027 |
| 2. Plant-In-Service/Depreciation Base (a) | $31,863,719 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 3. Less: Accumulated Depreciation | $16,021,844 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | ($15,778,027) | ($15,712,285) | ($15,646,543) | ($15,580,801) | ($15,515,060) | ($15,449,318) | ($15,383,576) | ($15,317,834) | ($15,252,092) | ($15,186,351) | ($15,120,609) | ($15,054,867) | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $15,841,875 | $15,778,027 | $15,712,285 | $15,646,543 | $15,580,801 | $15,515,060 | $15,449,318 | $15,383,576 | $15,317,834 | $15,252,092 | $15,186,351 | $15,120,609 | $15,054,867 | |
| 6. Average Net Investment | | $15,809,951 | $15,745,156 | $15,679,414 | $15,613,672 | $15,547,930 | $15,482,189 | $15,416,447 | $15,350,705 | $15,284,963 | $15,219,222 | $15,153,480 | $15,087,738 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $92,003 | $91,626 | $91,243 | $90,861 | $90,478 | $90,096 | $89,713 | $89,330 | $88,948 | $88,565 | $88,183 | $87,800 | $1,078,845 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $15,623 | $15,559 | $15,494 | $15,429 | $15,364 | $15,299 | $15,235 | $15,170 | $15,105 | $15,040 | $14,975 | $14,910 | $183,203 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $63,848 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $63,848 |
| b. Amortization (e) | | $0 | $65,742 | $65,742 | $65,742 | $65,742 | $65,742 | $65,742 | $65,742 | $65,742 | $65,742 | $65,742 | $65,742 | $723,160 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $171,474 | $172,927 | $172,479 | $172,032 | $171,584 | $171,137 | $170,689 | $170,242 | $169,794 | $169,347 | $168,899 | $168,452 | $2,049,056 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **26 - UST Remove/Replacement** | | | | | | | | | | | | | | |
| **General** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $115,447 | $115,447 | $115,447 | $115,447 | $115,447 | $115,447 | $115,447 | $115,447 | $115,447 | $115,447 | $115,447 | $115,447 | $115,447 | |
| 3. Less: Accumulated Depreciation | $56,366 | $56,511 | $56,655 | $56,799 | $56,944 | $57,088 | $57,232 | $57,377 | $57,521 | $57,665 | $57,809 | $57,954 | $58,098 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $59,080 | $58,936 | $58,792 | $58,647 | $58,503 | $58,359 | $58,214 | $58,070 | $57,926 | $57,782 | $57,637 | $57,493 | $57,349 | |
| 6. Average Net Investment | | $59,008 | $58,864 | $58,720 | $58,575 | $58,431 | $58,287 | $58,142 | $57,998 | $57,854 | $57,709 | $57,565 | $57,421 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $343 | $343 | $342 | $341 | $340 | $339 | $338 | $338 | $337 | $336 | $335 | $334 | $4,065 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $58 | $58 | $58 | $58 | $58 | $58 | $57 | $57 | $57 | $57 | $57 | $57 | $690 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $144 | $144 | $144 | $144 | $144 | $144 | $144 | $144 | $144 | $144 | $144 | $144 | $1,732 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $546 | $545 | $544 | $543 | $542 | $541 | $540 | $539 | $538 | $537 | $536 | $535 | $6,487 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **27 - Lowest Quality Water Source** | | | | | | | | | | | | | | |
| **Base** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $102,800 | $102,800 | $102,800 | $102,800 | $411,200 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $15,306,478 | $15,306,478 | $15,306,478 | $15,306,478 | $15,306,478 | $15,306,478 | $15,306,478 | $15,306,478 | $15,306,478 | $15,306,478 | $15,306,478 | $15,306,478 | $15,306,478 | |
| 3. Less: Accumulated Depreciation | $6,105,483 | $6,156,505 | $6,207,527 | $6,258,548 | $6,309,570 | $6,360,591 | $6,411,613 | $6,462,635 | $6,513,656 | $6,564,678 | $6,615,699 | $6,666,721 | $6,717,743 | |
| a. Less: Capital Recovery Unamortized Balance | ($3,344,683) | ($3,344,683) | ($3,344,683) | ($3,344,683) | ($3,344,683) | ($3,344,683) | ($3,344,683) | ($3,344,683) | ($3,344,683) | ($3,344,683) | ($3,344,683) | ($3,344,683) | ($3,344,683) | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $102,800 | $205,600 | $308,400 | $411,200 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $12,545,678 | $12,494,656 | $12,443,635 | $12,392,613 | $12,341,591 | $12,290,570 | $12,239,548 | $12,188,527 | $12,137,505 | $12,189,283 | $12,241,062 | $12,292,840 | $12,344,618 | |
| 6. Average Net Investment | | $12,520,167 | $12,469,145 | $12,418,124 | $12,367,102 | $12,316,081 | $12,265,059 | $12,214,037 | $12,163,016 | $12,163,394 | $12,215,172 | $12,266,951 | $12,318,729 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $72,859 | $72,562 | $72,265 | $71,968 | $71,671 | $71,374 | $71,077 | $70,780 | $70,782 | $71,084 | $71,385 | $71,686 | $859,493 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $12,372 | $12,322 | $12,272 | $12,221 | $12,171 | $12,120 | $12,070 | $12,019 | $12,020 | $12,071 | $12,122 | $12,173 | $145,954 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $51,022 | $51,022 | $51,022 | $51,022 | $51,022 | $51,022 | $51,022 | $51,022 | $51,022 | $51,022 | $51,022 | $51,022 | $612,259 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $136,253 | $135,905 | $135,558 | $135,211 | $134,863 | $134,516 | $134,169 | $133,821 | $133,824 | $134,176 | $134,529 | $134,881 | $1,617,707 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **27 - Lowest Quality Water Source** | | | | | | | | | | | | | | |
| **Intermediate** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $1,941,464 | $1,941,464 | $2,195,839 | $1,941,464 | $1,941,464 | $2,195,839 | $1,941,464 | $1,941,464 | $2,348,464 | $1,941,464 | $3,467,714 | $3,467,714 | $27,265,814 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $2,442,000 | $1,526,250 | $3,968,250 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $21,590,761 | $21,590,761 | $21,590,761 | $21,590,761 | $21,590,761 | $21,590,761 | $21,590,761 | $21,590,761 | $21,590,761 | $21,590,761 | $21,590,761 | $24,032,761 | $25,559,011 | |
| 3. Less: Accumulated Depreciation | $4,451,800 | $4,536,364 | $4,620,928 | $4,705,492 | $4,790,055 | $4,874,619 | $4,959,183 | $5,043,747 | $5,128,311 | $5,212,875 | $5,297,438 | $5,390,101 | $5,495,926 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 4. CWIP | $1,993,136 | $3,934,600 | $5,876,063 | $8,071,902 | $10,013,366 | $11,954,829 | $14,150,668 | $16,092,132 | $18,033,595 | $20,382,059 | $22,323,523 | $23,349,236 | $25,290,700 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $19,132,097 | $20,988,997 | $22,845,897 | $24,957,172 | $26,814,071 | $28,670,971 | $30,782,246 | $32,639,146 | $34,496,046 | $36,759,946 | $38,616,846 | $41,991,896 | $45,353,785 | |
| 6. Average Net Investment | | $20,060,547 | $21,917,447 | $23,901,534 | $25,885,621 | $27,742,521 | $29,726,609 | $31,710,696 | $33,567,596 | $35,627,996 | $37,688,396 | $40,304,371 | $43,672,841 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $116,738 | $127,544 | $139,090 | $150,636 | $161,442 | $172,988 | $184,534 | $195,340 | $207,330 | $219,320 | $234,543 | $254,145 | $2,163,652 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $19,824 | $21,659 | $23,619 | $25,580 | $27,415 | $29,376 | $31,337 | $33,171 | $35,208 | $37,244 | $39,829 | $43,158 | $367,419 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $84,564 | $84,564 | $84,564 | $84,564 | $84,564 | $84,564 | $84,564 | $84,564 | $84,564 | $84,564 | $92,663 | $105,824 | $1,044,126 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $221,126 | $233,767 | $247,274 | $260,780 | $273,421 | $286,928 | $300,434 | $313,075 | $327,101 | $341,128 | $367,035 | $403,127 | $3,575,197 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **28 - CWA 316(b) Phase II Rule** | | | | | | | | | | | | | | |
| **Intermediate** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $4,678,319 | $4,678,319 | $4,678,319 | $4,678,319 | $4,678,319 | $4,678,319 | $4,678,319 | $4,678,319 | $4,678,319 | $4,678,319 | $4,678,319 | $4,678,319 | $4,678,319 | |
| 3. Less: Accumulated Depreciation | $129,495 | $146,526 | $163,558 | $180,589 | $197,621 | $214,652 | $231,684 | $248,715 | $265,746 | $282,778 | $299,809 | $316,841 | $333,872 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $4,548,825 | $4,531,793 | $4,514,762 | $4,497,730 | $4,480,699 | $4,463,667 | $4,446,636 | $4,429,604 | $4,412,573 | $4,395,541 | $4,378,510 | $4,361,478 | $4,344,447 | |
| 6. Average Net Investment | | $4,540,309 | $4,523,277 | $4,506,246 | $4,489,214 | $4,472,183 | $4,455,151 | $4,438,120 | $4,421,089 | $4,404,057 | $4,387,026 | $4,369,994 | $4,352,963 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $26,421 | $26,322 | $26,223 | $26,124 | $26,025 | $25,926 | $25,827 | $25,728 | $25,629 | $25,529 | $25,430 | $25,331 | $310,516 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $4,487 | $4,470 | $4,453 | $4,436 | $4,419 | $4,403 | $4,386 | $4,369 | $4,352 | $4,335 | $4,318 | $4,302 | $52,730 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $17,031 | $17,031 | $17,031 | $17,031 | $17,031 | $17,031 | $17,031 | $17,031 | $17,031 | $17,031 | $17,031 | $17,031 | $204,378 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $47,940 | $47,824 | $47,708 | $47,592 | $47,476 | $47,360 | $47,244 | $47,128 | $47,012 | $46,896 | $46,780 | $46,664 | $567,623 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **34 - St Lucie Cooling Water System Inspection & Maintenance** | | | | | | | | | | | | | | |
| **Base** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $8,743 | $27,744 | $33,941 | $105,833 | $479,474 | $656,094 | $689,933 | $733,376 | $2,735,138 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $2,735,138 | $2,735,138 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $2,735,138 | |
| 3. Less: Accumulated Depreciation | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $2,564 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 4. CWIP | $4,449,942 | $4,449,942 | $4,449,942 | $4,449,942 | $4,449,942 | $4,458,685 | $4,486,429 | $4,520,370 | $4,626,203 | $5,105,677 | $5,761,771 | $6,451,704 | $4,449,942 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $4,449,942 | $4,449,942 | $4,449,942 | $4,449,942 | $4,449,942 | $4,458,685 | $4,486,429 | $4,520,370 | $4,626,203 | $5,105,677 | $5,761,771 | $6,451,704 | $7,182,516 | |
| 6. Average Net Investment | | $4,449,942 | $4,449,942 | $4,449,942 | $4,449,942 | $4,454,314 | $4,472,557 | $4,503,400 | $4,573,287 | $4,865,940 | $5,433,724 | $6,106,738 | $6,817,110 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $25,896 | $25,896 | $25,896 | $25,896 | $25,921 | $26,027 | $26,207 | $26,613 | $28,316 | $31,620 | $35,537 | $39,671 | $343,495 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $4,397 | $4,397 | $4,397 | $4,397 | $4,402 | $4,420 | $4,450 | $4,519 | $4,809 | $5,370 | $6,035 | $6,737 | $58,330 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $2,564 | $2,564 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $30,293 | $30,293 | $30,293 | $30,293 | $30,323 | $30,447 | $30,657 | $31,133 | $33,125 | $36,990 | $41,572 | $48,972 | $404,389 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **35 - Martin Plant Drinking Water System Compliance** | | | | | | | | | | | | | | |
| **Intermediate** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $100,891 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $100,891 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| h. Regulatory Assets | | $100,891 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $100,891 |
| 2. Plant-In-Service/Depreciation Base (a) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 3. Less: Accumulated Depreciation | ($100,891) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | ($100,470) | ($100,050) | ($99,630) | ($99,209) | ($98,789) | ($98,369) | ($97,948) | ($97,528) | ($97,107) | ($96,687) | ($96,267) | ($95,846) | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $100,891 | $100,470 | $100,050 | $99,630 | $99,209 | $98,789 | $98,369 | $97,948 | $97,528 | $97,107 | $96,687 | $96,267 | $95,846 | |
| 6. Average Net Investment | | $100,681 | $100,260 | $99,840 | $99,419 | $98,999 | $98,579 | $98,158 | $97,738 | $97,318 | $96,897 | $96,477 | $96,056 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $586 | $583 | $581 | $579 | $576 | $574 | $571 | $569 | $566 | $564 | $561 | $559 | $6,869 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $99 | $99 | $99 | $98 | $98 | $97 | $97 | $97 | $96 | $96 | $95 | $95 | $1,166 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Amortization (e) | | $420 | $420 | $420 | $420 | $420 | $420 | $420 | $420 | $420 | $420 | $420 | $420 | $5,045 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $1,106 | $1,103 | $1,100 | $1,097 | $1,094 | $1,091 | $1,089 | $1,086 | $1,083 | $1,080 | $1,077 | $1,074 | $13,080 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **35 - Martin Plant Drinking Water System Compliance** | | | | | | | | | | | | | | |
| **Peaking** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $76,111 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $76,111 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| h. Regulatory Assets | | $76,111 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $76,111 |
| 2. Plant-In-Service/Depreciation Base (a) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 3. Less: Accumulated Depreciation | ($76,111) | ($0) | ($0) | ($0) | ($0) | ($0) | ($0) | ($0) | ($0) | ($0) | ($0) | ($0) | ($0) | |
| a. Less: Capital Recovery Unamortized Balance | $0 | ($75,793) | ($75,476) | ($75,159) | ($74,842) | ($74,525) | ($74,208) | ($73,891) | ($73,574) | ($73,256) | ($72,939) | ($72,622) | ($72,305) | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $76,111 | $75,793 | $75,476 | $75,159 | $74,842 | $74,525 | $74,208 | $73,891 | $73,574 | $73,256 | $72,939 | $72,622 | $72,305 | |
| 6. Average Net Investment | | $75,952 | $75,635 | $75,318 | $75,001 | $74,684 | $74,366 | $74,049 | $73,732 | $73,415 | $73,098 | $72,781 | $72,464 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $442 | $440 | $438 | $436 | $435 | $433 | $431 | $429 | $427 | $425 | $424 | $422 | $5,182 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $75 | $75 | $74 | $74 | $74 | $73 | $73 | $73 | $73 | $72 | $72 | $72 | $880 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Amortization (e) | | $317 | $317 | $317 | $317 | $317 | $317 | $317 | $317 | $317 | $317 | $317 | $317 | $3,806 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $834 | $832 | $830 | $828 | $826 | $823 | $821 | $819 | $817 | $815 | $813 | $810 | $9,868 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **36 - Low-Level Radioactive Waste Storage** | | | | | | | | | | | | | | |
| **Base** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $17,456,804 | $17,456,804 | $17,456,804 | $17,456,804 | $17,456,804 | $17,456,804 | $17,456,804 | $17,456,804 | $17,456,804 | $17,456,804 | $17,456,804 | $17,456,804 | $17,456,804 | |
| 3. Less: Accumulated Depreciation | $3,461,559 | $3,501,518 | $3,541,476 | $3,581,435 | $3,621,394 | $3,661,353 | $3,701,312 | $3,741,270 | $3,781,229 | $3,821,188 | $3,861,147 | $3,901,106 | $3,941,064 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $13,995,245 | $13,955,286 | $13,915,327 | $13,875,368 | $13,835,410 | $13,795,451 | $13,755,492 | $13,715,533 | $13,675,574 | $13,635,616 | $13,595,657 | $13,555,698 | $13,515,739 | |
| 6. Average Net Investment | | $13,975,265 | $13,935,307 | $13,895,348 | $13,855,389 | $13,815,430 | $13,775,471 | $13,735,513 | $13,695,554 | $13,655,595 | $13,615,636 | $13,575,677 | $13,535,719 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $81,326 | $81,094 | $80,861 | $80,629 | $80,396 | $80,164 | $79,931 | $79,699 | $79,466 | $79,234 | $79,001 | $78,768 | $960,568 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $13,810 | $13,771 | $13,731 | $13,692 | $13,652 | $13,613 | $13,573 | $13,534 | $13,494 | $13,455 | $13,415 | $13,376 | $163,118 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $39,959 | $39,959 | $39,959 | $39,959 | $39,959 | $39,959 | $39,959 | $39,959 | $39,959 | $39,959 | $39,959 | $39,959 | $479,506 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $135,095 | $134,823 | $134,551 | $134,279 | $134,007 | $133,735 | $133,463 | $133,191 | $132,919 | $132,647 | $132,375 | $132,103 | $1,603,192 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **37 - DeSoto Next Generation Solar Energy Center** | | | | | | | | | | | | | | |
| **Solar** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $10,175 | $0 | $5,088 | $0 | $0 | $0 | $0 | $0 | $15,263 |
| b. Clearings to Plant | | $0 | ($3,803) | ($5,261) | $0 | $0 | $0 | $15,263 | $0 | $0 | $0 | $0 | $0 | $6,199 |
| c. Retirements | | $0 | ($3,803) | ($5,261) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | ($9,064) |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $153,627,320 | $153,627,320 | $153,623,518 | $153,618,256 | $153,618,256 | $153,618,256 | $153,618,256 | $153,633,519 | $153,633,519 | $153,633,519 | $153,633,519 | $153,633,519 | $153,633,519 | |
| 3. Less: Accumulated Depreciation | $62,667,591 | $63,109,662 | $63,547,909 | $63,984,601 | $64,426,481 | $64,868,361 | $65,310,242 | $65,752,143 | $66,194,066 | $66,635,989 | $67,077,912 | $67,519,835 | $67,961,758 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $10,175 | $10,175 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $90,959,730 | $90,517,658 | $90,075,609 | $89,633,656 | $89,191,775 | $88,760,070 | $88,318,190 | $87,881,376 | $87,439,453 | $86,997,530 | $86,555,607 | $86,113,684 | $85,671,761 | |
| 6. Average Net Investment | | $90,738,694 | $90,296,633 | $89,854,632 | $89,412,715 | $88,975,923 | $88,539,130 | $88,099,783 | $87,660,414 | $87,218,491 | $86,776,568 | $86,334,645 | $85,892,722 | |
| a. Average ITC Balance | | $26,061,201 | $25,939,135 | $25,817,069 | $25,695,003 | $25,572,937 | $25,450,871 | $25,328,805 | $25,206,739 | $25,084,673 | $24,962,607 | $24,840,541 | $24,718,475 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $562,850 | $560,115 | $557,380 | $554,645 | $551,940 | $549,235 | $546,515 | $543,796 | $541,061 | $538,326 | $535,591 | $532,857 | $6,574,311 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $94,753 | $94,292 | $93,831 | $93,371 | $92,915 | $92,460 | $92,002 | $91,544 | $91,083 | $90,623 | $90,162 | $89,702 | $1,106,737 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $432,988 | $432,965 | $432,869 | $432,796 | $432,796 | $432,796 | $432,818 | $432,839 | $432,839 | $432,839 | $432,839 | $432,839 | $5,194,223 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $9,084 | $9,084 | $9,084 | $9,084 | $9,084 | $9,084 | $9,084 | $9,084 | $9,084 | $9,084 | $9,084 | $9,084 | $109,008 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. ITC Solar | | ($160,395) | ($160,395) | ($160,395) | ($160,395) | ($160,395) | ($160,395) | ($160,395) | ($160,395) | ($160,395) | ($160,395) | ($160,395) | ($160,395) | ($1,924,740) |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $939,280 | $936,061 | $932,769 | $929,501 | $926,341 | $923,180 | $920,024 | $916,867 | $913,672 | $910,477 | $907,282 | $904,086 | $11,059,540 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **38 - Space Coast Next Generation Solar Energy Center** | | | | | | | | | | | | | | |
| **Solar** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $70,565,354 | $70,565,354 | $70,565,354 | $70,565,354 | $70,565,354 | $70,565,354 | $70,565,354 | $70,565,354 | $70,565,354 | $70,565,354 | $70,565,354 | $70,565,354 | $70,565,354 | |
| 3. Less: Accumulated Depreciation | $27,809,033 | $28,006,084 | $28,203,136 | $28,400,188 | $28,597,239 | $28,794,291 | $28,991,343 | $29,188,394 | $29,385,446 | $29,582,498 | $29,779,549 | $29,976,601 | $30,173,653 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $42,756,321 | $42,559,270 | $42,362,218 | $42,165,167 | $41,968,115 | $41,771,063 | $41,574,012 | $41,376,960 | $41,179,908 | $40,982,857 | $40,785,805 | $40,588,753 | $40,391,702 | |
| 6. Average Net Investment | | $42,657,796 | $42,460,744 | $42,263,692 | $42,066,641 | $41,869,589 | $41,672,537 | $41,475,486 | $41,278,434 | $41,081,382 | $40,884,331 | $40,687,279 | $40,490,227 | |
| a. Average ITC Balance | | $11,210,259 | $11,159,070 | $11,107,881 | $11,056,692 | $11,005,503 | $10,954,314 | $10,903,125 | $10,851,936 | $10,800,747 | $10,749,558 | $10,698,369 | $10,647,180 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $263,214 | $261,999 | $260,784 | $259,569 | $258,354 | $257,139 | $255,924 | $254,709 | $253,493 | $252,278 | $251,063 | $249,848 | $3,078,374 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $44,342 | $44,137 | $43,932 | $43,727 | $43,523 | $43,318 | $43,113 | $42,909 | $42,704 | $42,499 | $42,294 | $42,090 | $518,588 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $194,957 | $194,957 | $194,957 | $194,957 | $194,957 | $194,957 | $194,957 | $194,957 | $194,957 | $194,957 | $194,957 | $194,957 | $2,339,490 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $2,094 | $2,094 | $2,094 | $2,094 | $2,094 | $2,094 | $2,094 | $2,094 | $2,094 | $2,094 | $2,094 | $2,094 | $25,130 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. ITC Solar | | ($67,263) | ($67,263) | ($67,263) | ($67,263) | ($67,263) | ($67,263) | ($67,263) | ($67,263) | ($67,263) | ($67,263) | ($67,263) | ($67,263) | ($807,156) |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $437,344 | $435,925 | $434,505 | $433,085 | $431,665 | $430,245 | $428,826 | $427,406 | $425,986 | $424,566 | $423,146 | $421,727 | $5,154,426 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **39 - Martin Next Generation Solar Energy Center** | | | | | | | | | | | | | | |
| **Intermediate** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $210,171 | $210,160 | $214,500 | $210,096 | $210,114 | $210,101 | $210,102 | $210,113 | $210,110 | $210,087 | $210,068 | $210,049 | $2,525,671 |
| b. Clearings to Plant | | $717,847 | $0 | $0 | $0 | $0 | $0 | $0 | ($6,412) | ($11,214) | ($9,863) | ($10,872) | ($17,435) | $662,052 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | ($6,412) | ($11,214) | ($9,863) | ($10,872) | ($17,435) | ($55,795) |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $427,975,986 | $428,693,833 | $428,693,833 | $428,693,833 | $428,693,833 | $428,693,833 | $428,693,833 | $428,693,833 | $428,687,421 | $428,676,207 | $428,666,344 | $428,655,473 | $428,638,037 | |
| 3. Less: Accumulated Depreciation | $136,528,913 | $137,606,029 | $138,684,007 | $139,761,984 | $140,839,962 | $141,917,940 | $142,995,917 | $144,073,895 | $145,145,422 | $146,212,043 | $147,279,890 | $148,346,604 | $149,406,586 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 4. CWIP | $717,847 | $210,171 | $420,331 | $634,831 | $844,927 | $1,055,041 | $1,265,142 | $1,475,244 | $1,685,357 | $1,895,467 | $2,105,554 | $2,315,622 | $2,525,671 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $292,164,920 | $291,297,975 | $290,430,157 | $289,566,679 | $288,698,798 | $287,830,934 | $286,963,057 | $286,095,182 | $285,227,355 | $284,359,631 | $283,492,008 | $282,624,491 | $281,757,123 | |
| 6. Average Net Investment | | $291,731,447 | $290,864,066 | $289,998,418 | $289,132,739 | $288,264,866 | $287,396,996 | $286,529,120 | $285,661,268 | $284,793,493 | $283,925,820 | $283,058,250 | $282,190,807 | |
| a. Average ITC Balance | | $77,970,049 | $77,626,251 | $77,282,453 | $76,938,655 | $76,594,857 | $76,251,059 | $75,907,261 | $75,563,463 | $75,219,665 | $74,875,867 | $74,532,069 | $74,188,271 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $1,801,832 | $1,796,325 | $1,790,828 | $1,785,331 | $1,779,822 | $1,774,312 | $1,768,802 | $1,763,293 | $1,757,784 | $1,752,275 | $1,746,767 | $1,741,260 | $21,258,632 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $303,501 | $302,577 | $301,654 | $300,732 | $299,807 | $298,882 | $297,958 | $297,033 | $296,108 | $295,184 | $294,259 | $293,335 | $3,581,030 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $1,031,559 | $1,032,421 | $1,032,421 | $1,032,421 | $1,032,421 | $1,032,421 | $1,032,421 | $1,032,382 | $1,032,277 | $1,032,152 | $1,032,029 | $1,031,860 | $12,386,783 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $45,557 | $45,557 | $45,557 | $45,557 | $45,557 | $45,557 | $45,557 | $45,557 | $45,557 | $45,557 | $45,557 | $45,557 | $546,685 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. ITC Solar | | ($451,751) | ($451,751) | ($451,751) | ($451,751) | ($451,751) | ($451,751) | ($451,751) | ($451,751) | ($451,751) | ($451,751) | ($451,751) | ($451,751) | ($5,421,012) |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $2,730,698 | $2,725,129 | $2,718,709 | $2,712,290 | $2,705,855 | $2,699,421 | $2,692,987 | $2,686,514 | $2,679,976 | $2,673,417 | $2,666,861 | $2,660,261 | $32,352,118 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **41 - Manatee Temporary Heating System** | | | | | | | | | | | | | | |
| **Distribution** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $1,416,860 | $1,416,860 | $1,416,860 | $1,416,860 | $1,416,860 | $1,416,860 | $1,416,860 | $1,416,860 | $1,416,860 | $1,416,860 | $1,416,860 | $1,416,860 | $1,416,860 | |
| 3. Less: Accumulated Depreciation | $1,189,155 | $1,189,155 | $1,189,155 | $1,189,155 | $1,189,155 | $1,189,155 | $1,189,155 | $1,189,155 | $1,189,155 | $1,189,155 | $1,189,155 | $1,189,155 | $1,189,155 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $227,705 | $227,705 | $227,705 | $227,705 | $227,705 | $227,705 | $227,705 | $227,705 | $227,705 | $227,705 | $227,705 | $227,705 | $227,705 | |
| 6. Average Net Investment | | $227,705 | $227,705 | $227,705 | $227,705 | $227,705 | $227,705 | $227,705 | $227,705 | $227,705 | $227,705 | $227,705 | $227,705 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $1,325 | $1,325 | $1,325 | $1,325 | $1,325 | $1,325 | $1,325 | $1,325 | $1,325 | $1,325 | $1,325 | $1,325 | $15,901 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $225 | $225 | $225 | $225 | $225 | $225 | $225 | $225 | $225 | $225 | $225 | $225 | $2,700 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $1,550 | $1,550 | $1,550 | $1,550 | $1,550 | $1,550 | $1,550 | $1,550 | $1,550 | $1,550 | $1,550 | $1,550 | $18,601 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **41 - Manatee Temporary Heating System** | | | | | | | | | | | | | | |
| **Transmission** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions (a) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base | $276,404 | $276,404 | $276,404 | $276,404 | $276,404 | $276,404 | $276,404 | $276,404 | $276,404 | $276,404 | $276,404 | $276,404 | $276,404 | |
| 3. Less: Accumulated Depreciation | $276,404 | $276,404 | $276,404 | $276,404 | $276,404 | $276,404 | $276,404 | $276,404 | $276,404 | $276,404 | $276,404 | $276,404 | $276,404 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 6. Average Net Investment | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Debt Component (Line 6 x debt rate) (c) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Amortization | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **41 - Manatee Temporary Heating System** | | | | | | | | | | | | | | |
| **Intermediate** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $17,576,282 | $17,576,282 | $17,576,282 | $17,576,282 | $17,576,282 | $17,576,282 | $17,576,282 | $17,576,282 | $17,576,282 | $17,576,282 | $17,576,282 | $17,576,282 | $17,576,282 | |
| 3. Less: Accumulated Depreciation | $9,009,743 | $9,206,134 | $9,402,524 | $9,598,914 | $9,795,304 | $9,991,695 | $10,188,085 | $10,384,475 | $10,580,866 | $10,777,256 | $10,973,646 | $11,170,036 | $11,366,427 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $8,566,539 | $8,370,149 | $8,173,759 | $7,977,368 | $7,780,978 | $7,584,588 | $7,388,197 | $7,191,807 | $6,995,417 | $6,799,027 | $6,602,636 | $6,406,246 | $6,209,856 | |
| 6. Average Net Investment | | $8,468,344 | $8,271,954 | $8,075,563 | $7,879,173 | $7,682,783 | $7,486,393 | $7,290,002 | $7,093,612 | $6,897,222 | $6,700,832 | $6,504,441 | $6,308,051 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $49,280 | $48,137 | $46,994 | $45,851 | $44,708 | $43,566 | $42,423 | $41,280 | $40,137 | $38,994 | $37,851 | $36,708 | $515,930 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $8,368 | $8,174 | $7,980 | $7,786 | $7,592 | $7,398 | $7,204 | $7,010 | $6,816 | $6,622 | $6,428 | $6,234 | $87,612 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $196,390 | $196,390 | $196,390 | $196,390 | $196,390 | $196,390 | $196,390 | $196,390 | $196,390 | $196,390 | $196,390 | $196,390 | $2,356,683 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $254,039 | $252,702 | $251,365 | $250,028 | $248,691 | $247,354 | $246,017 | $244,680 | $243,343 | $242,006 | $240,669 | $239,332 | $2,960,225 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **42 - Turkey Point Cooling Canal Monitoring Plan** | | | | | | | | | | | | | | |
| **Base** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $93,459 | $93,625 | $114,902 | $114,902 | $126,072 | $275,350 | $219,157 | $764,368 | $150,000 | $0 | $0 | $2,929,916 | $4,881,751 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $710,000 | $0 | $0 | $0 | $5,276,346 | $5,986,346 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $69,203,854 | $69,203,854 | $69,203,854 | $69,203,854 | $69,203,854 | $69,203,854 | $69,203,854 | $69,203,854 | $69,913,854 | $69,913,854 | $69,913,854 | $69,913,854 | $75,190,200 | |
| 3. Less: Accumulated Depreciation | $7,023,348 | $7,211,981 | $7,400,614 | $7,589,247 | $7,777,880 | $7,966,513 | $8,155,146 | $8,343,778 | $8,533,337 | $8,723,822 | $8,914,307 | $9,104,792 | $9,302,158 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 4. CWIP | $1,350,091 | $1,443,550 | $1,537,175 | $1,652,077 | $1,766,979 | $1,893,051 | $2,168,401 | $2,387,558 | $2,441,926 | $2,591,926 | $2,591,926 | $2,591,926 | $245,496 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $63,530,598 | $63,435,424 | $63,340,416 | $63,266,685 | $63,192,954 | $63,130,393 | $63,217,110 | $63,247,634 | $63,822,443 | $63,781,959 | $63,591,474 | $63,400,989 | $66,133,539 | |
| 6. Average Net Investment | | $63,483,011 | $63,387,920 | $63,303,550 | $63,229,819 | $63,161,674 | $63,173,752 | $63,232,372 | $63,535,039 | $63,802,201 | $63,686,716 | $63,496,231 | $64,767,264 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $369,427 | $368,873 | $368,382 | $367,953 | $367,557 | $367,627 | $367,968 | $369,730 | $371,284 | $370,612 | $369,504 | $376,900 | $4,435,819 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $62,734 | $62,640 | $62,557 | $62,484 | $62,416 | $62,428 | $62,486 | $62,785 | $63,049 | $62,935 | $62,747 | $64,003 | $753,265 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $188,633 | $188,633 | $188,633 | $188,633 | $188,633 | $188,633 | $188,633 | $189,559 | $190,485 | $190,485 | $190,485 | $197,366 | $2,278,810 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $620,794 | $620,146 | $619,572 | $619,070 | $618,606 | $618,688 | $619,087 | $622,074 | $624,818 | $624,032 | $622,736 | $638,269 | $7,467,893 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **44 - Martin Plant Barley Barber Swamp Iron Mitigation** | | | | | | | | | | | | | | |
| **Intermediate** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $93,890 | $93,890 | $93,890 | $93,890 | $93,890 | $93,890 | $93,890 | $93,890 | $93,890 | $93,890 | $93,890 | $93,890 | $93,890 | |
| 3. Less: Accumulated Depreciation | $22,725 | $22,923 | $23,120 | $23,317 | $23,514 | $23,711 | $23,908 | $24,106 | $24,303 | $24,500 | $24,697 | $24,894 | $25,091 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $71,164 | $70,967 | $70,770 | $70,573 | $70,376 | $70,178 | $69,981 | $69,784 | $69,587 | $69,390 | $69,193 | $68,995 | $68,798 | |
| 6. Average Net Investment | | $71,066 | $70,868 | $70,671 | $70,474 | $70,277 | $70,080 | $69,883 | $69,685 | $69,488 | $69,291 | $69,094 | $68,897 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $414 | $412 | $411 | $410 | $409 | $408 | $407 | $406 | $404 | $403 | $402 | $401 | $4,887 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $70 | $70 | $70 | $70 | $69 | $69 | $69 | $69 | $69 | $68 | $68 | $68 | $830 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $197 | $197 | $197 | $197 | $197 | $197 | $197 | $197 | $197 | $197 | $197 | $197 | $2,366 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $681 | $680 | $678 | $677 | $676 | $674 | $673 | $672 | $670 | $669 | $668 | $666 | $8,083 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **44 - Martin Plant Barley Barber Swamp Iron Mitigation** | | | | | | | | | | | | | | |
| **Peaking** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $70,829 | $70,829 | $70,829 | $70,829 | $70,829 | $70,829 | $70,829 | $70,829 | $70,829 | $70,829 | $70,829 | $70,829 | $70,829 | |
| 3. Less: Accumulated Depreciation | $17,144 | $17,292 | $17,441 | $17,590 | $17,739 | $17,887 | $18,036 | $18,185 | $18,334 | $18,482 | $18,631 | $18,780 | $18,929 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $53,685 | $53,537 | $53,388 | $53,239 | $53,090 | $52,942 | $52,793 | $52,644 | $52,495 | $52,347 | $52,198 | $52,049 | $51,900 | |
| 6. Average Net Investment | | $53,611 | $53,462 | $53,313 | $53,165 | $53,016 | $52,867 | $52,718 | $52,570 | $52,421 | $52,272 | $52,124 | $51,975 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $312 | $311 | $310 | $309 | $309 | $308 | $307 | $306 | $305 | $304 | $303 | $302 | $3,687 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $53 | $53 | $53 | $53 | $52 | $52 | $52 | $52 | $52 | $52 | $52 | $51 | $626 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $149 | $149 | $149 | $149 | $149 | $149 | $149 | $149 | $149 | $149 | $149 | $149 | $1,785 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $514 | $513 | $512 | $511 | $510 | $509 | $508 | $507 | $506 | $505 | $504 | $503 | $6,098 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **47 - NPDES Permit Renewal Requirements** | | | | | | | | | | | | | | |
| **Base** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | $0 | $3,036,271 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $3,036,271 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $13,265,846 | $13,265,846 | $16,302,117 | $16,302,117 | $16,302,117 | $16,302,117 | $16,302,117 | $16,302,117 | $16,302,117 | $16,302,117 | $16,302,117 | $16,302,117 | $16,302,117 | |
| 3. Less: Accumulated Depreciation | $3,897,397 | $3,949,133 | $4,003,716 | $4,061,145 | $4,118,574 | $4,176,003 | $4,233,432 | $4,290,861 | $4,348,290 | $4,405,719 | $4,463,148 | $4,520,577 | $4,578,006 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 4. CWIP | $3,036,271 | $3,036,271 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $12,404,719 | $12,352,983 | $12,298,401 | $12,240,972 | $12,183,543 | $12,126,114 | $12,068,685 | $12,011,256 | $11,953,826 | $11,896,397 | $11,838,968 | $11,781,539 | $11,724,110 | |
| 6. Average Net Investment | | $12,378,851 | $12,325,692 | $12,269,686 | $12,212,257 | $12,154,828 | $12,097,399 | $12,039,970 | $11,982,541 | $11,925,112 | $11,867,683 | $11,810,254 | $11,752,825 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $72,036 | $71,727 | $71,401 | $71,067 | $70,733 | $70,398 | $70,064 | $69,730 | $69,396 | $69,062 | $68,727 | $68,393 | $842,734 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $12,233 | $12,180 | $12,125 | $12,068 | $12,011 | $11,955 | $11,898 | $11,841 | $11,784 | $11,728 | $11,671 | $11,614 | $143,108 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $51,736 | $54,583 | $57,429 | $57,429 | $57,429 | $57,429 | $57,429 | $57,429 | $57,429 | $57,429 | $57,429 | $57,429 | $680,609 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $136,005 | $138,490 | $140,955 | $140,564 | $140,173 | $139,782 | $139,391 | $139,000 | $138,609 | $138,218 | $137,827 | $137,436 | $1,666,452 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **47 - NPDES Permit Renewal Requirements** | | | | | | | | | | | | | | |
| **Intermediate** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $3,798,266 | $3,798,266 | $3,798,266 | $3,798,266 | $3,798,266 | $3,798,266 | $3,798,266 | $3,798,266 | $3,798,266 | $3,798,266 | $3,798,266 | $3,798,266 | $3,798,266 | |
| 3. Less: Accumulated Depreciation | $581,034 | $595,911 | $610,787 | $625,664 | $640,540 | $655,417 | $670,293 | $685,170 | $700,046 | $714,923 | $729,799 | $744,676 | $759,553 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $3,217,232 | $3,202,356 | $3,187,479 | $3,172,603 | $3,157,726 | $3,142,849 | $3,127,973 | $3,113,096 | $3,098,220 | $3,083,343 | $3,068,467 | $3,053,590 | $3,038,714 | |
| 6. Average Net Investment | | $3,209,794 | $3,194,917 | $3,180,041 | $3,165,164 | $3,150,288 | $3,135,411 | $3,120,535 | $3,105,658 | $3,090,782 | $3,075,905 | $3,061,028 | $3,046,152 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $18,679 | $18,592 | $18,506 | $18,419 | $18,332 | $18,246 | $18,159 | $18,073 | $17,986 | $17,900 | $17,813 | $17,726 | $218,431 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $3,172 | $3,157 | $3,143 | $3,128 | $3,113 | $3,098 | $3,084 | $3,069 | $3,054 | $3,040 | $3,025 | $3,010 | $37,093 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $14,877 | $14,877 | $14,877 | $14,877 | $14,877 | $14,877 | $14,877 | $14,877 | $14,877 | $14,877 | $14,877 | $14,877 | $178,518 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $36,727 | $36,626 | $36,525 | $36,423 | $36,322 | $36,221 | $36,120 | $36,018 | $35,917 | $35,816 | $35,714 | $35,613 | $434,043 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **50 - Steam Electric Effluent Guidelines Revised Rules** | | | | | | | | | | | | | | |
| **Base** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | ($1,155,091) | $24,740 | $24,740 | $24,740 | $24,740 | $24,740 | $24,740 | $24,740 | $24,740 | $24,740 | $24,740 | $24,740 | ($882,955) |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $6,043,033 | $6,043,033 | $6,043,033 | $6,043,033 | $6,043,033 | $6,043,033 | $6,043,033 | $6,043,033 | $6,043,033 | $6,043,033 | $6,043,033 | $6,043,033 | $6,043,033 | |
| 3. Less: Accumulated Depreciation | $884,819 | $904,385 | $923,950 | $943,516 | $963,082 | $982,647 | $1,002,213 | $1,021,779 | $1,041,345 | $1,060,910 | $1,080,476 | $1,100,042 | $1,119,607 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 4. CWIP | $2,308,819 | $1,153,729 | $1,178,468 | $1,203,208 | $1,227,947 | $1,252,687 | $1,277,426 | $1,302,166 | $1,326,906 | $1,351,645 | $1,376,385 | $1,401,124 | $1,425,864 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $7,467,033 | $6,292,377 | $6,297,550 | $6,302,724 | $6,307,898 | $6,313,072 | $6,318,246 | $6,323,420 | $6,328,594 | $6,333,768 | $6,338,941 | $6,344,115 | $6,349,289 | |
| 6. Average Net Investment | | $6,879,705 | $6,294,964 | $6,300,137 | $6,305,311 | $6,310,485 | $6,315,659 | $6,320,833 | $6,326,007 | $6,331,181 | $6,336,354 | $6,341,528 | $6,346,702 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $40,035 | $36,632 | $36,662 | $36,693 | $36,723 | $36,753 | $36,783 | $36,813 | $36,843 | $36,873 | $36,903 | $36,933 | $444,646 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $6,799 | $6,221 | $6,226 | $6,231 | $6,236 | $6,241 | $6,246 | $6,251 | $6,256 | $6,262 | $6,267 | $6,272 | $75,507 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $19,566 | $19,566 | $19,566 | $19,566 | $19,566 | $19,566 | $19,566 | $19,566 | $19,566 | $19,566 | $19,566 | $19,566 | $234,789 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $66,399 | $62,419 | $62,454 | $62,489 | $62,524 | $62,560 | $62,595 | $62,630 | $62,665 | $62,700 | $62,736 | $62,771 | $754,942 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **54 - Coal Combustion Residuals** | | | | | | | | | | | | | | |
| **Base** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $291,354 | $1,067,529 | $1,067,529 | $1,067,529 | $1,067,529 | $1,067,529 | $1,067,529 | $1,067,529 | $1,067,529 | $1,067,529 | $1,067,529 | $1,843,704 | $12,810,349 |
| b. Clearings to Plant | | ($112,097,087) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $14,476,964 | $442,557 | $442,557 | $4,752,204 | ($91,982,805) |
| c. Retirements | | ($112,097,087) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | ($112,097,087) |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $105,232,017 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $105,232,017 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| h. Regulatory Assets | | $106,470,289 | $1,251,571 | $917,695 | $723,124 | $666,267 | $519,083 | $36,852 | $24,102 | $0 | $0 | $0 | $0 | $110,608,984 |
| 2. Plant-In-Service/Depreciation Base (a) | $166,042,622 | $53,945,536 | $53,945,536 | $53,945,536 | $53,945,536 | $53,945,536 | $53,945,536 | $53,945,536 | $53,945,536 | $68,422,500 | $68,865,057 | $69,307,614 | $74,059,818 | |
| 3. Less: Accumulated Depreciation | $39,522,639 | $33,813,340 | $34,842,584 | $35,871,827 | $36,901,071 | $37,930,315 | $38,959,558 | $39,988,802 | $41,018,045 | $42,065,385 | $43,131,375 | $44,198,470 | $45,272,059 | |
| a. Less: Capital Recovery Unamortized Balance | ($35,983,902) | ($142,391,203) | ($143,139,245) | ($143,551,602) | ($143,768,021) | ($143,926,425) | ($143,936,658) | ($143,464,197) | ($142,978,935) | ($142,469,550) | ($141,960,165) | ($141,450,781) | ($140,941,396) | |
| 4. CWIP | $33,097,334 | $33,388,688 | $34,456,217 | $35,523,746 | $36,591,275 | $37,658,804 | $38,726,334 | $39,793,863 | $40,861,392 | $27,451,957 | $28,076,929 | $28,701,901 | $25,793,401 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $195,601,219 | $195,912,087 | $196,698,415 | $197,149,057 | $197,403,762 | $197,600,451 | $197,648,969 | $197,214,793 | $196,767,817 | $196,278,621 | $195,770,777 | $195,261,825 | $195,522,556 | |
| 6. Average Net Investment | | $195,756,653 | $196,305,251 | $196,923,736 | $197,276,410 | $197,502,107 | $197,624,710 | $197,431,881 | $196,991,305 | $196,523,219 | $196,024,699 | $195,516,301 | $195,392,191 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $1,139,167 | $1,142,360 | $1,145,959 | $1,148,011 | $1,149,324 | $1,150,038 | $1,148,916 | $1,146,352 | $1,143,628 | $1,140,727 | $1,137,768 | $1,137,046 | $13,729,296 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $193,447 | $193,989 | $194,600 | $194,949 | $195,172 | $195,293 | $195,102 | $194,667 | $194,204 | $193,712 | $193,209 | $193,087 | $2,331,429 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $292,880 | $166,353 | $166,353 | $166,353 | $166,353 | $166,353 | $166,353 | $166,353 | $184,449 | $203,098 | $204,205 | $210,698 | $2,259,800 |
| b. Amortization (e) | | $62,988 | $503,530 | $505,337 | $506,705 | $507,863 | $508,850 | $509,314 | $509,365 | $509,385 | $509,385 | $509,385 | $509,385 | $5,651,490 |
| c. Dismantlement | | $862,891 | $862,891 | $862,891 | $862,891 | $862,891 | $862,891 | $862,891 | $862,891 | $862,891 | $862,891 | $862,891 | $862,891 | $10,354,689 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $2,551,372 | $2,869,122 | $2,875,140 | $2,878,908 | $2,881,602 | $2,883,425 | $2,882,575 | $2,879,627 | $2,894,557 | $2,909,812 | $2,907,458 | $2,913,106 | $34,326,705 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **54 - Coal Combustion Residuals** | | | | | | | | | | | | | | |
| **Intermediate** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $751,844 | $746,220 | $2,262,000 | $1,778,567 | $1,587,220 | $1,478,451 | $1,471,113 | $1,784,569 | $1,173,195 | $828,276 | $395,542 | $286,573 | $14,543,570 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $12,116,753 | $1,784,569 | $1,173,195 | $85,639,718 | $395,542 | $286,573 | $101,396,351 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| h. Regulatory Assets | | $217,190 | $212,492 | $307,128 | $212,567 | $214,941 | $214,916 | $217,258 | $219,617 | $217,273 | $212,550 | $217,191 | $217,154 | $2,680,279 |
| 2. Plant-In-Service/Depreciation Base (a) | $2,634,177 | $2,634,177 | $2,634,177 | $2,634,177 | $2,634,177 | $2,634,177 | $2,634,177 | $14,750,930 | $16,535,499 | $17,708,694 | $103,348,413 | $103,743,955 | $104,030,528 | |
| 3. Less: Accumulated Depreciation | $270,722 | $281,039 | $291,356 | $301,674 | $311,991 | $322,308 | $332,625 | $366,671 | $427,940 | $495,002 | $732,072 | $1,137,628 | $1,544,519 | |
| a. Less: Capital Recovery Unamortized Balance | ($15,531,377) | ($15,717,352) | ($15,898,271) | ($16,173,393) | ($16,353,521) | ($16,535,666) | ($16,717,429) | ($16,901,172) | ($17,086,912) | ($17,269,942) | ($17,447,893) | ($17,630,125) | ($17,811,959) | |
| 4. CWIP | $86,852,780 | $87,604,624 | $88,350,844 | $90,612,844 | $92,391,411 | $93,978,631 | $95,457,082 | $84,811,442 | $84,811,442 | $84,811,442 | ($0) | ($0) | ($0) | |
| 5. Net Investment (Lines 2 - 3 + 4) | $104,747,612 | $105,675,114 | $106,591,936 | $109,118,740 | $111,067,118 | $112,826,166 | $114,476,062 | $116,096,873 | $118,005,912 | $119,295,077 | $120,064,233 | $120,236,452 | $120,297,967 | |
| 6. Average Net Investment | | $105,211,363 | $106,133,525 | $107,855,338 | $110,092,929 | $111,946,642 | $113,651,114 | $115,286,467 | $117,051,393 | $118,650,495 | $119,679,655 | $120,150,342 | $120,267,209 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $612,257 | $617,623 | $627,643 | $640,664 | $651,451 | $661,370 | $670,887 | $681,157 | $690,463 | $696,452 | $699,191 | $699,871 | $7,949,030 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $103,970 | $104,881 | $106,583 | $108,794 | $110,626 | $112,310 | $113,926 | $115,670 | $117,250 | $118,267 | $118,733 | $118,848 | $1,349,858 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $10,317 | $10,317 | $10,317 | $10,317 | $10,317 | $10,317 | $34,046 | $61,269 | $67,062 | $237,070 | $405,556 | $406,892 | $1,273,797 |
| b. Amortization (e) | | $31,215 | $31,573 | $32,006 | $32,439 | $32,796 | $33,154 | $33,514 | $33,878 | $34,242 | $34,600 | $34,958 | $35,320 | $399,697 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $757,759 | $764,395 | $776,549 | $792,214 | $805,190 | $817,151 | $852,373 | $891,975 | $909,017 | $1,086,390 | $1,258,438 | $1,260,931 | $10,972,382 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **123 - The Protected Species Project** | | | | | | | | | | | | | | |
| **Intermediate** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $1,689,831 | $0 | $0 | $724,214 | $0 | $0 | $0 | $0 | $152,625 | $0 | $2,566,670 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $2,616,738 | $0 | $0 | $2,616,738 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $125,703 | $125,703 | $125,703 | $125,703 | $125,703 | $125,703 | $125,703 | $125,703 | $125,703 | $125,703 | $2,742,441 | $2,742,441 | $2,742,441 | |
| 3. Less: Accumulated Depreciation | $3,566 | $3,876 | $4,186 | $4,496 | $4,806 | $5,116 | $5,426 | $5,736 | $6,046 | $6,356 | $9,218 | $14,631 | $20,043 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 4. CWIP | $202,693 | $202,693 | $202,693 | $1,892,524 | $1,892,524 | $1,892,524 | $2,616,738 | $2,616,738 | $2,616,738 | $2,616,738 | $0 | $152,625 | $152,625 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $324,830 | $324,520 | $324,210 | $2,013,731 | $2,013,421 | $2,013,111 | $2,737,015 | $2,736,705 | $2,736,395 | $2,736,085 | $2,733,223 | $2,880,435 | $2,875,023 | |
| 6. Average Net Investment | | $324,675 | $324,365 | $1,168,971 | $2,013,576 | $2,013,266 | $2,375,063 | $2,736,860 | $2,736,550 | $2,736,240 | $2,734,654 | $2,806,829 | $2,877,729 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $1,889 | $1,888 | $6,803 | $11,718 | $11,716 | $13,821 | $15,927 | $15,925 | $15,923 | $15,914 | $16,334 | $16,746 | $144,603 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $321 | $321 | $1,155 | $1,990 | $1,990 | $2,347 | $2,705 | $2,704 | $2,704 | $2,702 | $2,774 | $2,844 | $24,556 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $310 | $310 | $310 | $310 | $310 | $310 | $310 | $310 | $310 | $2,861 | $5,413 | $5,413 | $16,477 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $2,520 | $2,518 | $8,268 | $14,017 | $14,015 | $16,478 | $18,941 | $18,939 | $18,937 | $21,478 | $24,520 | $25,003 | $185,636 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **124 - FPL Miami-Dade Clean Water Recovery Center** | | | | | | | | | | | | | | |
| **Intermediate** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $772,000 | $757,000 | $2,550,000 | $1,235,000 | $1,260,000 | $1,230,000 | $1,230,000 | $1,255,000 | $4,280,000 | $4,580,000 | $5,555,000 | $5,555,000 | $30,259,000 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 3. Less: Accumulated Depreciation | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 4. CWIP | $2,644,000 | $3,416,000 | $4,173,000 | $6,723,000 | $7,958,000 | $9,218,000 | $10,448,000 | $11,678,000 | $12,933,000 | $17,213,000 | $21,793,000 | $27,348,000 | $32,903,000 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $2,644,000 | $3,416,000 | $4,173,000 | $6,723,000 | $7,958,000 | $9,218,000 | $10,448,000 | $11,678,000 | $12,933,000 | $17,213,000 | $21,793,000 | $27,348,000 | $32,903,000 | |
| 6. Average Net Investment | | $3,030,000 | $3,794,500 | $5,448,000 | $7,340,500 | $8,588,000 | $9,833,000 | $11,063,000 | $12,305,500 | $15,073,000 | $19,503,000 | $24,570,500 | $30,125,500 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $17,632 | $22,081 | $31,704 | $42,717 | $49,976 | $57,221 | $64,379 | $71,609 | $87,714 | $113,494 | $142,983 | $175,309 | $876,820 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $2,994 | $3,750 | $5,384 | $7,254 | $8,487 | $9,717 | $10,932 | $12,160 | $14,895 | $19,273 | $24,281 | $29,770 | $148,897 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $20,627 | $25,831 | $37,087 | $49,970 | $58,463 | $66,938 | $75,311 | $83,770 | $102,609 | $132,767 | $167,264 | $205,079 | $1,025,717 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **401 - Air Quality Assurance Testing** | | | | | | | | | | | | | | |
| **Base** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $83,954 | $83,954 | $83,954 | $83,954 | $83,954 | $83,954 | $83,954 | $83,954 | $83,954 | $83,954 | $83,954 | $83,954 | $83,954 | |
| 3. Less: Accumulated Depreciation | $27,985 | $28,984 | $29,984 | $30,983 | $31,982 | $32,982 | $33,981 | $34,981 | $35,980 | $36,980 | $37,979 | $38,979 | $39,978 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $55,969 | $54,970 | $53,970 | $52,971 | $51,972 | $50,972 | $49,973 | $48,973 | $47,974 | $46,974 | $45,975 | $44,975 | $43,976 | |
| 6. Average Net Investment | | $55,470 | $54,470 | $53,471 | $52,471 | $51,472 | $50,472 | $49,473 | $48,473 | $47,474 | $46,475 | $45,475 | $44,476 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $323 | $317 | $311 | $305 | $300 | $294 | $288 | $282 | $276 | $270 | $265 | $259 | $3,490 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $55 | $54 | $53 | $52 | $51 | $50 | $49 | $48 | $47 | $46 | $45 | $44 | $593 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $999 | $999 | $999 | $999 | $999 | $999 | $999 | $999 | $999 | $999 | $999 | $999 | $11,993 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $1,377 | $1,370 | $1,363 | $1,357 | $1,350 | $1,343 | $1,336 | $1,329 | $1,323 | $1,316 | $1,309 | $1,302 | $16,076 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **402 - Crist 5, 6 & 7 Precipitator Projects** | | | | | | | | | | | | | | |
| **Base** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $8,538,323 | $8,538,323 | $8,538,323 | $8,538,323 | $8,538,323 | $8,538,323 | $8,538,323 | $8,538,323 | $8,538,323 | $8,538,323 | $8,538,323 | $8,538,323 | $8,538,323 | |
| 3. Less: Accumulated Depreciation | ($2,798,350) | ($2,769,889) | ($2,741,428) | ($2,712,967) | ($2,684,506) | ($2,656,045) | ($2,627,584) | ($2,599,123) | ($2,570,662) | ($2,542,201) | ($2,513,740) | ($2,485,279) | ($2,456,817) | |
| a. Less: Capital Recovery Unamortized Balance | ($21,928,145) | ($21,928,145) | ($21,928,145) | ($21,928,145) | ($21,928,145) | ($21,928,145) | ($21,928,145) | ($21,928,145) | ($21,928,145) | ($21,928,145) | ($21,928,145) | ($21,928,145) | ($21,928,145) | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $33,264,819 | $33,236,358 | $33,207,897 | $33,179,435 | $33,150,974 | $33,122,513 | $33,094,052 | $33,065,591 | $33,037,130 | $33,008,669 | $32,980,208 | $32,951,747 | $32,923,286 | |
| 6. Average Net Investment | | $33,250,588 | $33,222,127 | $33,193,666 | $33,165,205 | $33,136,744 | $33,108,283 | $33,079,822 | $33,051,361 | $33,022,900 | $32,994,439 | $32,965,977 | $32,937,516 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $193,495 | $193,330 | $193,164 | $192,998 | $192,833 | $192,667 | $192,501 | $192,336 | $192,170 | $192,005 | $191,839 | $191,673 | $2,311,011 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $32,858 | $32,830 | $32,802 | $32,774 | $32,746 | $32,718 | $32,689 | $32,661 | $32,633 | $32,605 | $32,577 | $32,549 | $392,443 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $28,461 | $28,461 | $28,461 | $28,461 | $28,461 | $28,461 | $28,461 | $28,461 | $28,461 | $28,461 | $28,461 | $28,461 | $341,533 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $254,815 | $254,621 | $254,427 | $254,233 | $254,040 | $253,846 | $253,652 | $253,458 | $253,265 | $253,071 | $252,877 | $252,683 | $3,044,987 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **403 - Crist 7 Flue Gas Conditioning** | | | | | | | | | | | | | | |
| **Base** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 3. Less: Accumulated Depreciation | ($1,499,322) | ($1,499,322) | ($1,499,322) | ($1,499,322) | ($1,499,322) | ($1,499,322) | ($1,499,322) | ($1,499,322) | ($1,499,322) | ($1,499,322) | ($1,499,322) | ($1,499,322) | ($1,499,322) | |
| a. Less: Capital Recovery Unamortized Balance | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $1,499,322 | $1,499,322 | $1,499,322 | $1,499,322 | $1,499,322 | $1,499,322 | $1,499,322 | $1,499,322 | $1,499,322 | $1,499,322 | $1,499,322 | $1,499,322 | $1,499,322 | |
| 6. Average Net Investment | | $1,499,322 | $1,499,322 | $1,499,322 | $1,499,322 | $1,499,322 | $1,499,322 | $1,499,322 | $1,499,322 | $1,499,322 | $1,499,322 | $1,499,322 | $1,499,322 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $8,725 | $8,725 | $8,725 | $8,725 | $8,725 | $8,725 | $8,725 | $8,725 | $8,725 | $8,725 | $8,725 | $8,725 | $104,700 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $1,482 | $1,482 | $1,482 | $1,482 | $1,482 | $1,482 | $1,482 | $1,482 | $1,482 | $1,482 | $1,482 | $1,482 | $17,780 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $10,207 | $10,207 | $10,207 | $10,207 | $10,207 | $10,207 | $10,207 | $10,207 | $10,207 | $10,207 | $10,207 | $10,207 | $122,480 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **408 - Crist Cooling Tower Cell** | | | | | | | | | | | | | | |
| **Base** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 3. Less: Accumulated Depreciation | ($531,926) | ($531,926) | ($531,926) | ($531,926) | ($531,926) | ($531,926) | ($531,926) | ($531,926) | ($531,926) | ($531,926) | ($531,926) | ($531,926) | ($531,926) | |
| a. Less: Capital Recovery Unamortized Balance | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $531,926 | $531,926 | $531,926 | $531,926 | $531,926 | $531,926 | $531,926 | $531,926 | $531,926 | $531,926 | $531,926 | $531,926 | $531,926 | |
| 6. Average Net Investment | | $531,926 | $531,926 | $531,926 | $531,926 | $531,926 | $531,926 | $531,926 | $531,926 | $531,926 | $531,926 | $531,926 | $531,926 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $3,095 | $3,095 | $3,095 | $3,095 | $3,095 | $3,095 | $3,095 | $3,095 | $3,095 | $3,095 | $3,095 | $3,095 | $37,145 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $526 | $526 | $526 | $526 | $526 | $526 | $526 | $526 | $526 | $526 | $526 | $526 | $6,308 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $3,621 | $3,621 | $3,621 | $3,621 | $3,621 | $3,621 | $3,621 | $3,621 | $3,621 | $3,621 | $3,621 | $3,621 | $43,453 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **410 - Crist Diesel Fuel Oil Remediation** | | | | | | | | | | | | | | |
| **Base** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $20,968 | $20,968 | $20,968 | $20,968 | $20,968 | $20,968 | $20,968 | $20,968 | $20,968 | $20,968 | $20,968 | $20,968 | $20,968 | |
| 3. Less: Accumulated Depreciation | $17,958 | $18,027 | $18,097 | $18,167 | $18,237 | $18,307 | $18,377 | $18,447 | $18,517 | $18,587 | $18,656 | $18,726 | $18,796 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $3,010 | $2,940 | $2,870 | $2,800 | $2,731 | $2,661 | $2,591 | $2,521 | $2,451 | $2,381 | $2,311 | $2,241 | $2,171 | |
| 6. Average Net Investment | | $2,975 | $2,905 | $2,835 | $2,765 | $2,696 | $2,626 | $2,556 | $2,486 | $2,416 | $2,346 | $2,276 | $2,206 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $17 | $17 | $16 | $16 | $16 | $15 | $15 | $14 | $14 | $14 | $13 | $13 | $181 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $3 | $3 | $3 | $3 | $3 | $3 | $3 | $2 | $2 | $2 | $2 | $2 | $31 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $70 | $70 | $70 | $70 | $70 | $70 | $70 | $70 | $70 | $70 | $70 | $70 | $839 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $90 | $90 | $89 | $89 | $88 | $88 | $87 | $87 | $86 | $86 | $85 | $85 | $1,050 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **413 - Sodium Injection System** | | | | | | | | | | | | | | |
| **Base** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 3. Less: Accumulated Depreciation | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| a. Less: Capital Recovery Unamortized Balance | ($134,738) | ($134,738) | ($134,738) | ($134,738) | ($134,738) | ($134,738) | ($134,738) | ($134,738) | ($134,738) | ($134,738) | ($134,738) | ($134,738) | ($134,738) | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $134,738 | $134,738 | $134,738 | $134,738 | $134,738 | $134,738 | $134,738 | $134,738 | $134,738 | $134,738 | $134,738 | $134,738 | $134,738 | |
| 6. Average Net Investment | | $134,738 | $134,738 | $134,738 | $134,738 | $134,738 | $134,738 | $134,738 | $134,738 | $134,738 | $134,738 | $134,738 | $134,738 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $784 | $784 | $784 | $784 | $784 | $784 | $784 | $784 | $784 | $784 | $784 | $784 | $9,409 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $133 | $133 | $133 | $133 | $133 | $133 | $133 | $133 | $133 | $133 | $133 | $133 | $1,598 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $917 | $917 | $917 | $917 | $917 | $917 | $917 | $917 | $917 | $917 | $917 | $917 | $11,007 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **414 - Smith Stormwater Collection System** | | | | | | | | | | | | | | |
| **Intermediate** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $2,764,379 | $2,764,379 | $2,764,379 | $2,764,379 | $2,764,379 | $2,764,379 | $2,764,379 | $2,764,379 | $2,764,379 | $2,764,379 | $2,764,379 | $2,764,379 | $2,764,379 | |
| 3. Less: Accumulated Depreciation | $2,446,647 | $2,457,474 | $2,468,301 | $2,479,128 | $2,489,955 | $2,500,783 | $2,511,610 | $2,522,437 | $2,533,264 | $2,544,091 | $2,554,918 | $2,565,745 | $2,576,573 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $317,732 | $306,905 | $296,078 | $285,250 | $274,423 | $263,596 | $252,769 | $241,942 | $231,115 | $220,288 | $209,460 | $198,633 | $187,806 | |
| 6. Average Net Investment | | $312,318 | $301,491 | $290,664 | $279,837 | $269,010 | $258,183 | $247,355 | $236,528 | $225,701 | $214,874 | $204,047 | $193,220 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $1,817 | $1,754 | $1,691 | $1,628 | $1,565 | $1,502 | $1,439 | $1,376 | $1,313 | $1,250 | $1,187 | $1,124 | $17,651 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $309 | $298 | $287 | $277 | $266 | $255 | $244 | $234 | $223 | $212 | $202 | $191 | $2,997 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $10,827 | $10,827 | $10,827 | $10,827 | $10,827 | $10,827 | $10,827 | $10,827 | $10,827 | $10,827 | $10,827 | $10,827 | $129,926 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $12,953 | $12,880 | $12,806 | $12,732 | $12,658 | $12,585 | $12,511 | $12,437 | $12,364 | $12,290 | $12,216 | $12,142 | $150,575 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **415 - Smith Waste Water Treatment Facility** | | | | | | | | | | | | | | |
| **Intermediate** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $643,620 | $643,620 | $643,620 | $643,620 | $643,620 | $643,620 | $643,620 | $643,620 | $643,620 | $643,620 | $643,620 | $643,620 | $643,620 | |
| 3. Less: Accumulated Depreciation | ($98,415) | ($95,894) | ($93,373) | ($90,852) | ($88,332) | ($85,811) | ($83,290) | ($80,769) | ($78,248) | ($75,727) | ($73,207) | ($70,686) | ($68,165) | |
| a. Less: Capital Recovery Unamortized Balance | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $742,035 | $739,514 | $736,993 | $734,472 | $731,951 | $729,430 | $726,909 | $724,389 | $721,868 | $719,347 | $716,826 | $714,305 | $711,784 | |
| 6. Average Net Investment | | $740,774 | $738,253 | $735,732 | $733,212 | $730,691 | $728,170 | $725,649 | $723,128 | $720,607 | $718,087 | $715,566 | $713,045 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $4,311 | $4,296 | $4,281 | $4,267 | $4,252 | $4,237 | $4,223 | $4,208 | $4,193 | $4,179 | $4,164 | $4,149 | $50,761 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $732 | $730 | $727 | $725 | $722 | $720 | $717 | $715 | $712 | $710 | $707 | $705 | $8,620 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $2,521 | $2,521 | $2,521 | $2,521 | $2,521 | $2,521 | $2,521 | $2,521 | $2,521 | $2,521 | $2,521 | $2,521 | $30,250 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $7,564 | $7,547 | $7,529 | $7,512 | $7,495 | $7,478 | $7,461 | $7,444 | $7,426 | $7,409 | $7,392 | $7,375 | $89,631 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **416 - Daniel Ash Management Project** | | | | | | | | | | | | | | |
| **Base** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $14,939,561 | $14,939,561 | $14,939,561 | $14,939,561 | $14,939,561 | $14,939,561 | $14,939,561 | $14,939,561 | $14,939,561 | $14,939,561 | $14,939,561 | $14,939,561 | $14,939,561 | |
| 3. Less: Accumulated Depreciation | $7,729,545 | $7,766,900 | $7,804,255 | $7,841,610 | $7,878,965 | $7,916,319 | $7,953,674 | $7,991,029 | $8,028,384 | $8,065,739 | $8,103,094 | $8,140,449 | $8,177,804 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $7,210,016 | $7,172,661 | $7,135,306 | $7,097,951 | $7,060,597 | $7,023,242 | $6,985,887 | $6,948,532 | $6,911,177 | $6,873,822 | $6,836,467 | $6,799,112 | $6,761,757 | |
| 6. Average Net Investment | | $7,191,339 | $7,153,984 | $7,116,629 | $7,079,274 | $7,041,919 | $7,004,564 | $6,967,209 | $6,929,854 | $6,892,499 | $6,855,145 | $6,817,790 | $6,780,435 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $41,849 | $41,631 | $41,414 | $41,196 | $40,979 | $40,762 | $40,544 | $40,327 | $40,110 | $39,892 | $39,675 | $39,457 | $487,836 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $7,106 | $7,070 | $7,033 | $6,996 | $6,959 | $6,922 | $6,885 | $6,848 | $6,811 | $6,774 | $6,737 | $6,700 | $82,841 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $37,355 | $37,355 | $37,355 | $37,355 | $37,355 | $37,355 | $37,355 | $37,355 | $37,355 | $37,355 | $37,355 | $37,355 | $448,259 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $86,310 | $86,056 | $85,801 | $85,547 | $85,293 | $85,039 | $84,784 | $84,530 | $84,276 | $84,021 | $83,767 | $83,513 | $1,018,936 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **419 - Crist FDEP Agreement for Ozone Attainment** | | | | | | | | | | | | | | |
| **Base** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $39,575,370 | $39,575,370 | $39,575,370 | $39,575,370 | $39,575,370 | $39,575,370 | $39,575,370 | $39,575,370 | $39,575,370 | $39,575,370 | $39,575,370 | $39,575,370 | $39,575,370 | |
| 3. Less: Accumulated Depreciation | $14,272,495 | $14,413,437 | $14,554,380 | $14,695,323 | $14,836,265 | $14,977,208 | $15,118,151 | $15,259,093 | $15,400,036 | $15,540,979 | $15,681,921 | $15,822,864 | $15,963,807 | |
| a. Less: Capital Recovery Unamortized Balance | ($51,080,981) | ($51,080,981) | ($51,080,981) | ($51,080,981) | ($51,080,981) | ($51,080,981) | ($51,080,981) | ($51,080,981) | ($51,080,981) | ($51,080,981) | ($51,080,981) | ($51,080,981) | ($51,080,981) | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $76,383,857 | $76,242,914 | $76,101,971 | $75,961,029 | $75,820,086 | $75,679,143 | $75,538,200 | $75,397,258 | $75,256,315 | $75,115,372 | $74,974,430 | $74,833,487 | $74,692,544 | |
| 6. Average Net Investment | | $76,313,385 | $76,172,443 | $76,031,500 | $75,890,557 | $75,749,615 | $75,608,672 | $75,467,729 | $75,326,786 | $75,185,844 | $75,044,901 | $74,903,958 | $74,763,016 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $444,091 | $443,270 | $442,450 | $441,630 | $440,810 | $439,990 | $439,170 | $438,349 | $437,529 | $436,709 | $435,889 | $435,069 | $5,274,955 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $75,413 | $75,274 | $75,134 | $74,995 | $74,856 | $74,716 | $74,577 | $74,438 | $74,299 | $74,159 | $74,020 | $73,881 | $895,762 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $140,943 | $140,943 | $140,943 | $140,943 | $140,943 | $140,943 | $140,943 | $140,943 | $140,943 | $140,943 | $140,943 | $140,943 | $1,691,312 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $660,446 | $659,487 | $658,527 | $657,568 | $656,608 | $655,649 | $654,689 | $653,730 | $652,770 | $651,811 | $650,852 | $649,892 | $7,862,030 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **422 - Precipitator Upgrades for CAM Compliance** | | | | | | | | | | | | | | |
| **Base** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 3. Less: Accumulated Depreciation | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| a. Less: Capital Recovery Unamortized Balance | ($7,632,753) | ($7,632,753) | ($7,632,753) | ($7,632,753) | ($7,632,753) | ($7,632,753) | ($7,632,753) | ($7,632,753) | ($7,632,753) | ($7,632,753) | ($7,632,753) | ($7,632,753) | ($7,632,753) | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $7,632,753 | $7,632,753 | $7,632,753 | $7,632,753 | $7,632,753 | $7,632,753 | $7,632,753 | $7,632,753 | $7,632,753 | $7,632,753 | $7,632,753 | $7,632,753 | $7,632,753 | |
| 6. Average Net Investment | | $7,632,753 | $7,632,753 | $7,632,753 | $7,632,753 | $7,632,753 | $7,632,753 | $7,632,753 | $7,632,753 | $7,632,753 | $7,632,753 | $7,632,753 | $7,632,753 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $44,417 | $44,417 | $44,417 | $44,417 | $44,417 | $44,417 | $44,417 | $44,417 | $44,417 | $44,417 | $44,417 | $44,417 | $533,008 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $7,543 | $7,543 | $7,543 | $7,543 | $7,543 | $7,543 | $7,543 | $7,543 | $7,543 | $7,543 | $7,543 | $7,543 | $90,512 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $51,960 | $51,960 | $51,960 | $51,960 | $51,960 | $51,960 | $51,960 | $51,960 | $51,960 | $51,960 | $51,960 | $51,960 | $623,520 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **426 - Air Quality Compliance Program** | | | | | | | | | | | | | | |
| **Base** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $223,066 | $325,866 | $531,466 | $428,666 | $428,666 | $274,466 | $274,466 | $325,866 | $428,666 | $428,666 | $428,666 | $428,666 | $4,527,190 |
| b. Clearings to Plant | | ($471,833,539) | $139,541 | $446,891 | $139,541 | $139,541 | $139,541 | $139,541 | $139,541 | $139,541 | $139,541 | $139,541 | $139,541 | ($469,991,240) |
| c. Retirements | | ($471,973,080) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | ($471,973,080) |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $352,499,577 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $352,499,577 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| h. Regulatory Assets | | $352,499,577 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $352,499,577 |
| 2. Plant-In-Service/Depreciation Base (a) | $1,346,470,463 | $874,636,925 | $874,776,466 | $875,223,356 | $875,362,897 | $875,502,438 | $875,641,979 | $875,781,520 | $875,921,061 | $876,060,601 | $876,200,142 | $876,339,683 | $876,479,224 | |
| 3. Less: Accumulated Depreciation | $336,405,088 | $219,802,457 | $222,145,211 | $224,488,732 | $226,833,021 | $229,177,566 | $231,522,367 | $233,867,424 | $236,212,737 | $238,558,306 | $240,904,130 | $243,250,210 | $245,596,546 | |
| a. Less: Capital Recovery Unamortized Balance | ($353,944,656) | ($706,081,536) | ($704,250,091) | ($702,418,647) | ($700,587,202) | ($698,755,757) | ($696,924,312) | ($695,092,867) | ($693,261,422) | ($691,429,977) | ($689,598,532) | ($687,767,088) | ($685,935,643) | |
| 4. CWIP | $10,057,842 | $10,141,367 | $10,327,692 | $10,412,267 | $10,701,392 | $10,990,517 | $11,125,442 | $11,260,367 | $11,446,692 | $11,735,817 | $12,024,942 | $12,314,067 | $12,603,192 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $1,374,067,874 | $1,371,057,371 | $1,367,209,038 | $1,363,565,538 | $1,359,818,469 | $1,356,071,146 | $1,352,169,366 | $1,348,267,330 | $1,344,416,438 | $1,340,668,090 | $1,336,919,487 | $1,333,170,628 | $1,329,421,513 | |
| 6. Average Net Investment | | $1,372,562,622 | $1,369,133,204 | $1,365,387,288 | $1,361,692,004 | $1,357,944,808 | $1,354,120,256 | $1,350,218,348 | $1,346,341,884 | $1,342,542,264 | $1,338,793,789 | $1,335,045,057 | $1,331,296,070 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $7,987,357 | $7,967,400 | $7,945,601 | $7,924,097 | $7,902,291 | $7,880,035 | $7,857,328 | $7,834,770 | $7,812,659 | $7,790,846 | $7,769,031 | $7,747,214 | $94,418,628 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $1,356,366 | $1,352,977 | $1,349,276 | $1,345,624 | $1,341,921 | $1,338,142 | $1,334,286 | $1,330,455 | $1,326,700 | $1,322,996 | $1,319,292 | $1,315,587 | $16,033,622 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $2,870,872 | $2,342,753 | $2,343,521 | $2,344,289 | $2,344,545 | $2,344,801 | $2,345,057 | $2,345,313 | $2,345,569 | $2,345,824 | $2,346,080 | $2,346,336 | $28,664,961 |
| b. Amortization (e) | | $362,697 | $1,831,445 | $1,831,445 | $1,831,445 | $1,831,445 | $1,831,445 | $1,831,445 | $1,831,445 | $1,831,445 | $1,831,445 | $1,831,445 | $1,831,445 | $20,508,590 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $12,577,292 | $13,494,575 | $13,469,843 | $13,445,456 | $13,420,202 | $13,394,422 | $13,368,116 | $13,341,983 | $13,316,373 | $13,291,111 | $13,265,847 | $13,240,582 | $159,625,802 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **426 - Air Quality Compliance Program** | | | | | | | | | | | | | | |
| **Distribution** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $1,313 | $1,313 | $1,313 | $1,313 | $1,313 | $1,313 | $1,313 | $1,313 | $1,313 | $1,313 | $1,313 | $1,313 | $1,313 | |
| 3. Less: Accumulated Depreciation | $494 | $497 | $499 | $502 | $505 | $508 | $511 | $513 | $516 | $519 | $522 | $525 | $527 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $819 | $816 | $813 | $810 | $808 | $805 | $802 | $799 | $796 | $794 | $791 | $788 | $785 | |
| 6. Average Net Investment | | $817 | $815 | $812 | $809 | $806 | $803 | $801 | $798 | $795 | $792 | $789 | $787 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $5 | $5 | $5 | $5 | $5 | $5 | $5 | $5 | $5 | $5 | $5 | $5 | $56 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $1 | $1 | $1 | $1 | $1 | $1 | $1 | $1 | $1 | $1 | $1 | $1 | $10 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $3 | $3 | $3 | $3 | $3 | $3 | $3 | $3 | $3 | $3 | $3 | $3 | $34 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $8 | $8 | $8 | $8 | $8 | $8 | $8 | $8 | $8 | $8 | $8 | $8 | $99 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **426 - Air Quality Compliance Program** | | | | | | | | | | | | | | |
| **General** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $7,005 | $7,005 | $7,005 | $7,005 | $7,005 | $7,005 | $7,005 | $7,005 | $7,005 | $7,005 | $7,005 | $7,005 | $7,005 | |
| 3. Less: Accumulated Depreciation | $1,839 | $1,870 | $1,900 | $1,930 | $1,961 | $1,991 | $2,021 | $2,052 | $2,082 | $2,112 | $2,143 | $2,173 | $2,204 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $5,165 | $5,135 | $5,105 | $5,074 | $5,044 | $5,014 | $4,983 | $4,953 | $4,922 | $4,892 | $4,862 | $4,831 | $4,801 | |
| 6. Average Net Investment | | $5,150 | $5,120 | $5,089 | $5,059 | $5,029 | $4,998 | $4,968 | $4,938 | $4,907 | $4,877 | $4,847 | $4,816 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $30 | $30 | $30 | $29 | $29 | $29 | $29 | $29 | $29 | $28 | $28 | $28 | $348 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $5 | $5 | $5 | $5 | $5 | $5 | $5 | $5 | $5 | $5 | $5 | $5 | $59 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $30 | $30 | $30 | $30 | $30 | $30 | $30 | $30 | $30 | $30 | $30 | $30 | $364 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $65 | $65 | $65 | $65 | $65 | $64 | $64 | $64 | $64 | $64 | $63 | $63 | $771 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **426 - Air Quality Compliance Program** | | | | | | | | | | | | | | |
| **Intermediate** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | ($109,901) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | ($109,901) |
| c. Retirements | | ($109,901) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | ($109,901) |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $191,926 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $191,926 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| h. Regulatory Assets | | $191,926 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $191,926 |
| 2. Plant-In-Service/Depreciation Base (a) | $1,345,887 | $1,235,985 | $1,235,985 | $1,235,985 | $1,235,985 | $1,235,985 | $1,235,985 | $1,235,985 | $1,235,985 | $1,235,985 | $1,235,985 | $1,235,985 | $1,235,985 | |
| 3. Less: Accumulated Depreciation | $294,409 | $379,026 | $381,349 | $383,673 | $385,996 | $388,320 | $390,644 | $392,967 | $395,291 | $397,614 | $399,938 | $402,261 | $404,585 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | ($191,414) | ($190,615) | ($189,815) | ($189,015) | ($188,216) | ($187,416) | ($186,616) | ($185,816) | ($185,017) | ($184,217) | ($183,417) | ($182,618) | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $1,051,477 | $1,048,374 | $1,045,251 | $1,042,127 | $1,039,004 | $1,035,881 | $1,032,757 | $1,029,634 | $1,026,511 | $1,023,388 | $1,020,264 | $1,017,141 | $1,014,018 | |
| 6. Average Net Investment | | $1,049,925 | $1,046,812 | $1,043,689 | $1,040,566 | $1,037,442 | $1,034,319 | $1,031,196 | $1,028,073 | $1,024,949 | $1,021,826 | $1,018,703 | $1,015,579 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $6,110 | $6,092 | $6,074 | $6,055 | $6,037 | $6,019 | $6,001 | $5,983 | $5,964 | $5,946 | $5,928 | $5,910 | $72,119 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $1,038 | $1,034 | $1,031 | $1,028 | $1,025 | $1,022 | $1,019 | $1,016 | $1,013 | $1,010 | $1,007 | $1,004 | $12,247 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $2,591 | $2,324 | $2,324 | $2,324 | $2,324 | $2,324 | $2,324 | $2,324 | $2,324 | $2,324 | $2,324 | $2,324 | $28,151 |
| b. Amortization (e) | | $512 | $800 | $800 | $800 | $800 | $800 | $800 | $800 | $800 | $800 | $800 | $800 | $9,309 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $10,251 | $10,249 | $10,228 | $10,207 | $10,186 | $10,164 | $10,143 | $10,122 | $10,101 | $10,079 | $10,058 | $10,037 | $121,825 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **426 - Air Quality Compliance Program** | | | | | | | | | | | | | | |
| **Peaking** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | ($164,093,950) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | ($164,093,950) |
| c. Retirements | | ($164,093,950) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | ($164,093,950) |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $237,370,842 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $237,370,842 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| h. Regulatory Assets | | $237,370,842 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $237,370,842 |
| 2. Plant-In-Service/Depreciation Base (a) | $164,491,788 | $397,838 | $397,838 | $397,838 | $397,838 | $397,838 | $397,838 | $397,838 | $397,838 | $397,838 | $397,838 | $397,838 | $397,838 | |
| 3. Less: Accumulated Depreciation | ($73,359,895) | $240,860 | $243,224 | $245,587 | $247,950 | $250,314 | $252,677 | $255,040 | $257,404 | $259,767 | $262,130 | $264,494 | $266,857 | |
| a. Less: Capital Recovery Unamortized Balance | ($38,548) | ($236,860,517) | ($235,870,832) | ($234,881,147) | ($233,891,463) | ($232,901,778) | ($231,912,093) | ($230,922,409) | ($229,932,724) | ($228,943,039) | ($227,953,355) | ($226,963,670) | ($225,973,986) | |
| 4. CWIP | $44,237 | $44,237 | $44,237 | $44,237 | $44,237 | $44,237 | $44,237 | $44,237 | $44,237 | $44,237 | $44,237 | $44,237 | $44,237 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $237,934,468 | $237,061,732 | $236,069,684 | $235,077,636 | $234,085,588 | $233,093,540 | $232,101,492 | $231,109,444 | $230,117,396 | $229,125,348 | $228,133,300 | $227,141,252 | $226,149,204 | |
| 6. Average Net Investment | | $237,498,100 | $236,565,708 | $235,573,660 | $234,581,612 | $233,589,564 | $232,597,516 | $231,605,468 | $230,613,420 | $229,621,372 | $228,629,324 | $227,637,276 | $226,645,228 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $1,382,073 | $1,376,647 | $1,370,874 | $1,365,101 | $1,359,328 | $1,353,555 | $1,347,782 | $1,342,009 | $1,336,236 | $1,330,463 | $1,324,690 | $1,318,917 | $16,207,677 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $234,696 | $233,774 | $232,794 | $231,814 | $230,833 | $229,853 | $228,873 | $227,892 | $226,912 | $225,931 | $224,951 | $223,971 | $2,752,293 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $323,863 | $2,363 | $2,363 | $2,363 | $2,363 | $2,363 | $2,363 | $2,363 | $2,363 | $2,363 | $2,363 | $2,363 | $349,860 |
| b. Amortization (e) | | $548,873 | $989,685 | $989,685 | $989,685 | $989,685 | $989,685 | $989,685 | $989,685 | $989,685 | $989,685 | $989,685 | $989,685 | $11,435,404 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $2,489,505 | $2,602,470 | $2,595,716 | $2,588,963 | $2,582,209 | $2,575,456 | $2,568,703 | $2,561,949 | $2,555,196 | $2,548,443 | $2,541,689 | $2,534,936 | $30,745,235 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **426 - Air Quality Compliance Program** | | | | | | | | | | | | | | |
| **Transmission** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Plant-In-Service/Depreciation Base (a) | $6,072,386 | $6,072,386 | $6,072,386 | $6,072,386 | $6,072,386 | $6,072,386 | $6,072,386 | $6,072,386 | $6,072,386 | $6,072,386 | $6,072,386 | $6,072,386 | $6,072,386 | |
| 3. Less: Accumulated Depreciation | $1,897,461 | $1,911,722 | $1,925,983 | $1,940,244 | $1,954,505 | $1,968,766 | $1,983,027 | $1,997,288 | $2,011,549 | $2,025,810 | $2,040,071 | $2,054,332 | $2,068,593 | |
| a. Less: Capital Recovery Unamortized Balance | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $4,174,925 | $4,160,664 | $4,146,403 | $4,132,142 | $4,117,881 | $4,103,620 | $4,089,359 | $4,075,098 | $4,060,837 | $4,046,576 | $4,032,315 | $4,018,054 | $4,003,793 | |
| 6. Average Net Investment | | $4,167,795 | $4,153,534 | $4,139,273 | $4,125,012 | $4,110,751 | $4,096,490 | $4,082,229 | $4,067,968 | $4,053,707 | $4,039,446 | $4,025,185 | $4,010,924 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $24,254 | $24,171 | $24,088 | $24,005 | $23,922 | $23,839 | $23,756 | $23,673 | $23,590 | $23,507 | $23,424 | $23,341 | $285,567 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $4,119 | $4,105 | $4,090 | $4,076 | $4,062 | $4,048 | $4,034 | $4,020 | $4,006 | $3,992 | $3,978 | $3,964 | $48,493 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $14,261 | $14,261 | $14,261 | $14,261 | $14,261 | $14,261 | $14,261 | $14,261 | $14,261 | $14,261 | $14,261 | $14,261 | $171,132 |
| b. Amortization (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $42,633 | $42,536 | $42,439 | $42,342 | $42,245 | $42,148 | $42,051 | $41,954 | $41,857 | $41,760 | $41,662 | $41,565 | $505,192 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| **427 - General Water Quality** | | | | | | | | | | | | | | |
| **Base** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Cost of Removal | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| e. Salvage | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| f. Transfer Adjustments | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| g. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| h. Regulatory Assets | | $14,273 | $826,347 | $14,273 | $826,347 | $1,014,074 | $202,000 | $2,067,652 | $0 | $0 | $0 | $0 | $0 | $4,964,966 |
| 2. Plant-In-Service/Depreciation Base (a) | $996,766 | $996,766 | $996,766 | $996,766 | $996,766 | $996,766 | $996,766 | $996,766 | $996,766 | $996,766 | $996,766 | $996,766 | $996,766 | |
| 3. Less: Accumulated Depreciation | $129,535 | $132,857 | $136,180 | $139,502 | $142,825 | $146,147 | $149,470 | $152,792 | $156,115 | $159,438 | $162,760 | $166,083 | $169,405 | |
| a. Less: Capital Recovery Unamortized Balance | ($13,505,519) | ($13,465,387) | ($14,235,929) | ($14,192,995) | ($14,960,734) | ($15,913,133) | ($16,051,431) | ($18,051,598) | ($17,980,667) | ($17,909,736) | ($17,838,806) | ($17,767,875) | ($17,696,944) | |
| 4. CWIP | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | $14,372,750 | $14,329,296 | $15,096,515 | $15,050,258 | $15,814,675 | $16,763,751 | $16,898,727 | $18,895,571 | $18,821,318 | $18,747,065 | $18,672,811 | $18,598,558 | $18,524,305 | |
| 6. Average Net Investment | | $14,351,023 | $14,712,905 | $15,073,386 | $15,432,467 | $16,289,213 | $16,831,239 | $17,897,149 | $18,858,445 | $18,784,191 | $18,709,938 | $18,635,685 | $18,561,431 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | $83,513 | $85,619 | $87,717 | $89,806 | $94,792 | $97,946 | $104,149 | $109,743 | $109,311 | $108,879 | $108,447 | $108,015 | $1,187,935 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | $14,182 | $14,539 | $14,896 | $15,250 | $16,097 | $16,633 | $17,686 | $18,636 | $18,563 | $18,489 | $18,416 | $18,342 | $201,728 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | $3,323 | $3,323 | $3,323 | $3,323 | $3,323 | $3,323 | $3,323 | $3,323 | $3,323 | $3,323 | $3,323 | $3,323 | $39,871 |
| b. Amortization (e) | | $54,405 | $55,806 | $57,207 | $58,608 | $61,675 | $63,702 | $67,485 | $70,931 | $70,931 | $70,931 | $70,931 | $70,931 | $773,541 |
| c. Dismantlement | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | $155,422 | $159,286 | $163,141 | $166,987 | $175,887 | $181,603 | $192,642 | $202,632 | $202,127 | $201,621 | $201,116 | $200,610 | $2,203,075 |

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
| 1. Investments | | | | | | | | | | | | | | |
| a. Purchases/Transfers | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Sales/Transfers | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Auction Proceeds/Others | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Working Capital - Dr (Cr) | | | | | | | | | | | | | | |
| a. 158.100 Allowance Inventory | $6,290,671 | $6,290,671 | $6,290,671 | $6,290,671 | $6,290,671 | $6,290,671 | $6,290,671 | $6,290,671 | $6,290,671 | $6,290,671 | $6,290,671 | $6,290,671 | $6,290,671 | |
| b. 158.200 Allowances Withheld | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| c. 182.300 Other Regulatory Assets - Losses | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | |
| d. 254.900 Other Regulatory Liabilities - Gains | ($189) | ($189) | ($189) | ($174) | ($174) | ($174) | ($160) | ($160) | ($160) | ($145) | ($145) | ($145) | ($130) | |
| 3. Total Working Capital | $6,290,482 | $6,290,482 | $6,290,482 | $6,290,497 | $6,290,497 | $6,290,497 | $6,290,511 | $6,290,511 | $6,290,511 | $6,290,526 | $6,290,526 | $6,290,526 | $6,290,541 | |
| 4. Average Total Working Capital Balance | | $6,290,482 | $6,290,482 | $6,290,489 | $6,290,497 | $6,290,497 | $6,290,504 | $6,290,511 | $6,290,511 | $6,290,519 | $6,290,526 | $6,290,526 | $6,290,533 | |
| 5. Return on Average Total Working Capital Balance | | | | | | | | | | | | | | |
| a. Equity Component (Line 4 x equity rate grossed up for taxes) (a) | | $36,606 | $36,606 | $36,606 | $36,606 | $36,606 | $36,606 | $36,606 | $36,606 | $36,606 | $36,606 | $36,606 | $36,607 | $439,276 |
| b. Debt Component (Line 4 x debt rate) | | $6,216 | $6,216 | $6,216 | $6,216 | $6,216 | $6,216 | $6,216 | $6,216 | $6,216 | $6,216 | $6,216 | $6,216 | $74,595 |
| 6. Total Return Component (a) | | $42,822 | $42,822 | $42,823 | $42,823 | $42,823 | $42,823 | $42,823 | $42,823 | $42,823 | $42,823 | $42,823 | $42,823 | $513,872 |
| 7. Expenses | | | | | | | | | | | | | | |
| a. 411.800 Gains from Dispositions of Allowances | | $0 | $0 | ($15) | $0 | $0 | ($15) | $0 | $0 | ($15) | $0 | $0 | ($15) | ($59) |
| b. 411.900 Losses from Dispositions of Allowances | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. 509.000 Allowance Expense | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 8. Net Expenses (Lines 7a + 7b + 7c) | | $0 | $0 | ($15) | $0 | $0 | ($15) | $0 | $0 | ($15) | $0 | $0 | ($15) | ($59) |
| 9. Total System Recoverable Expenses (Lines 6 + 8) | | $42,822 | $42,822 | $42,808 | $42,823 | $42,823 | $42,808 | $42,823 | $42,823 | $42,808 | $42,823 | $42,823 | $42,808 | $513,813 |

Notes:
(a) The approved ROE is 10.6%.
(b) Line 6 is reported on Schedule 3P.
(c) Line 8 is reported on schedule 2P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Return On Capital Investments, Depreciation and Taxes

Form 42-4P

January 2022 through December 2022

| | Beginning of Period | Jan - 2022 | Feb - 2022 | Mar - 2022 | Apr - 2022 | May - 2022 | Jun - 2022 | Jul - 2022 | Aug - 2022 | Sep - 2022 | Oct - 2022 | Nov - 2022 | Dec - 2022 | Total |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1. Regulatory Asset Balance (b) | $16,482,509 | $16,363,930 | $16,245,351 | $16,126,772 | $16,008,193 | $15,889,614 | $15,771,035 | $15,652,456 | $15,533,877 | $15,415,298 | $15,296,719 | $15,178,140 | $15,059,561 | |
| 2. Less: Amortization (c) | ($118,579) | ($118,579) | ($118,579) | ($118,579) | ($118,579) | ($118,579) | ($118,579) | ($118,579) | ($118,579) | ($118,579) | ($118,579) | ($118,579) | ($118,579) | |
| 3. Net Regulatory Asset Balance (Lines 1+2) (a) | $16,363,930 | $16,245,351 | $16,126,772 | $16,008,193 | $15,889,614 | $15,771,035 | $15,652,456 | $15,533,877 | $15,415,298 | $15,296,719 | $15,178,140 | $15,059,561 | $14,940,982 | |
| 4. Average Net Regulatory Asset Balance | | $16,304,641 | $16,186,062 | $16,067,483 | $15,948,904 | $15,830,325 | $15,711,746 | $15,593,167 | $15,474,588 | $15,356,009 | $15,237,430 | $15,118,851 | $15,000,272 | |
| 5. Return on Average Net Regulatory Asset Balance | | | | | | | | | | | | | | |
| a. Equity Component (Line 4 x equity rate grossed up for taxes) (d) | | $94,882 | $94,192 | $93,502 | $92,811 | $92,121 | $91,431 | $90,741 | $90,051 | $89,361 | $88,671 | $87,981 | $87,291 | $1,093,036 |
| b. Debt Component (Line 4 x debt rate) | | $16,112 | $15,995 | $15,878 | $15,761 | $15,644 | $15,526 | $15,409 | $15,292 | $15,175 | $15,058 | $14,940 | $14,823 | $185,613 |
| 6. Amortization Expense | | | | | | | | | | | | | | |
| a. Recoverable Costs | | $118,579 | $118,579 | $118,579 | $118,579 | $118,579 | $118,579 | $118,579 | $118,579 | $118,579 | $118,579 | $118,579 | $118,579 | $1,422,948 |
| b. Other (e) | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 7. Total System Recoverable Expenses (Lines 5 + 6) | | $229,573 | $228,766 | $227,958 | $227,151 | $226,344 | $225,537 | $224,730 | $223,922 | $223,115 | $222,308 | $221,501 | $220,693 | $2,701,598 |

Notes:

(a) End of period Regulatory Asset Balance.

(b) Beginning of period Regulatory Asset Balance.

(c) Regulatory Asset has a 15 year amortization period.

(d) The equity component has been grossed up for taxes. The approved ROE is 10.60%.

(e) Description and reason for "Other" adjustments to regulatory asset.

**Florida Power & Light Company**
**Environmental Cost Recovery Clause** **FORM 42-4P**
**2022 Annual Capital Depreciation Schedule**

| Project | Function | Unit | Utility | DEPR RATE | 12/1/2022 |
|---|---|---|---|---|---|
| 002-LOW NOX BURNER TECHNOLOGY | 02 - Steam Generation Plant | Turkey Pt U1 | 31200 | 0.00% | - |
| **002-LOW NOX BURNER TECHNOLOGY Total** | | | | | - |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | CapeCanaveral U1 | 31200 | 0.00% | - |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | Manatee Comm | 31200 | 7.62% | 65,605 |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | Manatee U1 | 31100 | 1.74% | 56,430 |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | Manatee U1 | 31200 | 4.64% | 424,505 |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | Manatee U2 | 31100 | 1.83% | 56,333 |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | Manatee U2 | 31200 | 4.99% | 468,728 |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | Martin Comm | 31200 | 4.45% | - |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | Martin Comm | 31650 | 20.00% | - |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | Martin Comm | 31670 | 14.29% | - |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | Martin U1 | 31100 | 2.68% | - |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | Martin U1 | 31200 | 4.53% | - |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | Martin U2 | 31100 | 2.39% | - |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | Martin U2 | 31200 | 4.64% | - |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | Scherer U4 | 31200 | 2.79% | 515,653 |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | SJRPP - Comm | 31100 | 1.09% | - |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | SJRPP - Comm | 31200 | 1.44% | - |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | Turkey Pt Comm | 31100 | 0.00% | - |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | Turkey Pt Comm | 31200 | 0.00% | - |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | Turkey Pt U1 | 31100 | 0.00% | - |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | Turkey Pt U1 | 31200 | 0.00% | - |
| 003-CONTINUOUS EMISSION MONITORING | 05 - Other Generation Plant | FtLauderdale Comm | 34100 | 2.20% | - |
| 003-CONTINUOUS EMISSION MONITORING | 05 - Other Generation Plant | FtLauderdale Comm | 34500 | 1.60% | - |
| 003-CONTINUOUS EMISSION MONITORING | 05 - Other Generation Plant | FtLauderdale GTs | 34300 | 8.25% | 10,225 |
| 003-CONTINUOUS EMISSION MONITORING | 05 - Other Generation Plant | FtLauderdale U4 | 34300 | 4.11% | - |
| 003-CONTINUOUS EMISSION MONITORING | 05 - Other Generation Plant | FtLauderdale U5 | 34300 | 5.00% | - |
| 003-CONTINUOUS EMISSION MONITORING | 05 - Other Generation Plant | FtMyers U2 | 34100 | 2.34% | - |
| 003-CONTINUOUS EMISSION MONITORING | 05 - Other Generation Plant | FtMyers U2 | 34300 | 3.46% | 365,000 |
| 003-CONTINUOUS EMISSION MONITORING | 05 - Other Generation Plant | FtMyers U3 | 34100 | 3.38% | 6,098 |
| 003-CONTINUOUS EMISSION MONITORING | 05 - Other Generation Plant | FtMyers U3 | 34300 | 4.54% | 71,939 |
| 003-CONTINUOUS EMISSION MONITORING | 05 - Other Generation Plant | FtMyers U3 SC Peaker | 34300 | 3.04% | 69,082 |
| 003-CONTINUOUS EMISSION MONITORING | 05 - Other Generation Plant | Manatee U3 | 34300 | 3.35% | 87,691 |
| 003-CONTINUOUS EMISSION MONITORING | 05 - Other Generation Plant | Martin U3 | 34300 | 4.49% | 615,469 |
| 003-CONTINUOUS EMISSION MONITORING | 05 - Other Generation Plant | Martin U4 | 34300 | 3.92% | 598,036 |
| 003-CONTINUOUS EMISSION MONITORING | 05 - Other Generation Plant | Putnam Comm | 34100 | 0.00% | - |
| 003-CONTINUOUS EMISSION MONITORING | 05 - Other Generation Plant | Putnam Comm | 34300 | 0.00% | - |
| 003-CONTINUOUS EMISSION MONITORING | 05 - Other Generation Plant | Sanford Comm | 34300 | 0.00% | - |
| 003-CONTINUOUS EMISSION MONITORING | 05 - Other Generation Plant | Sanford U4 | 34300 | 4.00% | 310,021 |
| 003-CONTINUOUS EMISSION MONITORING | 05 - Other Generation Plant | Sanford U5 | 34300 | 4.12% | 273,035 |
| 003-CONTINUOUS EMISSION MONITORING | 05 - Other Generation Plant | Martin U8 | 34300 | 3.37% | 13,693 |
| **003-CONTINUOUS EMISSION MONITORING Total** | | | | | **4,007,544** |
| 005-MAINTENANCE OF ABOVE GROUND FUEL TANKS | 02 - Steam Generation Plant | Manatee Comm | 31100 | 3.17% | 3,111,263 |
| 005-MAINTENANCE OF ABOVE GROUND FUEL TANKS | 02 - Steam Generation Plant | Manatee Comm | 31200 | 7.62% | 174,543 |
| 005-MAINTENANCE OF ABOVE GROUND FUEL TANKS | 02 - Steam Generation Plant | Manatee U1 | 31200 | 4.64% | 104,845 |
| 005-MAINTENANCE OF ABOVE GROUND FUEL TANKS | 02 - Steam Generation Plant | Manatee U2 | 31200 | 4.99% | 127,429 |
| 005-MAINTENANCE OF ABOVE GROUND FUEL TANKS | 02 - Steam Generation Plant | Martin Comm | 31100 | 2.52% | 65,093 |
| 005-MAINTENANCE OF ABOVE GROUND FUEL TANKS | 02 - Steam Generation Plant | Martin Comm | 31200 | 4.45% | - |
| 005-MAINTENANCE OF ABOVE GROUND FUEL TANKS | 02 - Steam Generation Plant | Martin U1 | 31100 | 2.68% | - |
| 005-MAINTENANCE OF ABOVE GROUND FUEL TANKS | 02 - Steam Generation Plant | Martin U2 | 31100 | 2.39% | - |
| 005-MAINTENANCE OF ABOVE GROUND FUEL TANKS | 02 - Steam Generation Plant | SJRPP - Comm | 31100 | 1.09% | - |
| 005-MAINTENANCE OF ABOVE GROUND FUEL TANKS | 02 - Steam Generation Plant | SJRPP - Comm | 31200 | 1.44% | - |
| 005-MAINTENANCE OF ABOVE GROUND FUEL TANKS | 02 - Steam Generation Plant | Turkey Pt Comm | 31100 | 0.00% | - |
| 005-MAINTENANCE OF ABOVE GROUND FUEL TANKS | 02 - Steam Generation Plant | Turkey Pt U1 | 31100 | 0.00% | - |
| 005-MAINTENANCE OF ABOVE GROUND FUEL TANKS | 05 - Other Generation Plant | FtLauderdale Comm | 34200 | 3.09% | 898,111 |
| 005-MAINTENANCE OF ABOVE GROUND FUEL TANKS | 05 - Other Generation Plant | FtLauderdale GTs | 34200 | 4.73% | 584,290 |
| 005-MAINTENANCE OF ABOVE GROUND FUEL TANKS | 05 - Other Generation Plant | FtMyers GTs | 34200 | 7.84% | 133,479 |
| 005-MAINTENANCE OF ABOVE GROUND FUEL TANKS | 05 - Other Generation Plant | FtMyers U3 | 34200 | 3.58% | 18,616 |
| 005-MAINTENANCE OF ABOVE GROUND FUEL TANKS | 05 - Other Generation Plant | Martin Comm | 34200 | 2.42% | 455,941 |
| 005-MAINTENANCE OF ABOVE GROUND FUEL TANKS | 05 - Other Generation Plant | PtEverglades GTs | 34200 | 0.00% | - |
| 005-MAINTENANCE OF ABOVE GROUND FUEL TANKS | 05 - Other Generation Plant | Putnam Comm | 34200 | 0.00% | - |
| 005-MAINTENANCE OF ABOVE GROUND FUEL TANKS | 08 - General Plant | General Plant | 39000 | 1.50% | 8,225,223 |
| **005-MAINTENANCE OF ABOVE GROUND FUEL TANKS Total** | | | | | **13,898,833** |
| 007-RELOCATE TURBINE LUBE OIL PIPING | 03 - Nuclear Generation Plant | StLucie U1 | 32300 | 5.11% | 31,030 |
| **007-RELOCATE TURBINE LUBE OIL PIPING Total** | | | | | **31,030** |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 02 - Steam Generation Plant | Manatee Comm | 31100 | 3.17% | 46,882 |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 02 - Steam Generation Plant | Manatee Comm | 31650 | 20.00% | - |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 02 - Steam Generation Plant | Manatee Comm | 31670 | 14.29% | - |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 02 - Steam Generation Plant | Manatee U1 | 31100 | 1.74% | 51,165 |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 02 - Steam Generation Plant | Martin Comm | 31600 | 3.79% | - |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 02 - Steam Generation Plant | Martin Comm | 31650 | 20.00% | 280,886 |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 02 - Steam Generation Plant | Martin Comm | 31670 | 14.29% | 157,547 |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 02 - Steam Generation Plant | Turkey Pt Comm | 31100 | 0.00% | - |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 02 - Steam Generation Plant | Turkey Pt Comm | 31650 | 20.00% | - |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 05 - Other Generation Plant | CapeCanaveral U1CC | 34100 | 2.69% | 5,334 |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 05 - Other Generation Plant | CapeCanaveral U1CC | 34650 | 20.00% | - |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 05 - Other Generation Plant | CapeCanaveral U1CC | 34670 | 14.29% | - |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 05 - Other Generation Plant | FtLauderdale Comm | 34100 | 2.20% | 358,605 |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 05 - Other Generation Plant | FtMyers Comm | 34650 | 20.00% | - |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 05 - Other Generation Plant | FtMyers U2 | 34100 | 2.34% | 558,534 |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 05 - Other Generation Plant | PtEverglades U5 | 34100 | 2.64% | 22,550 |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 05 - Other Generation Plant | Putnam Comm | 34650 | 20.00% | - |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 05 - Other Generation Plant | Riviera Comm | 34650 | 20.00% | - |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 05 - Other Generation Plant | Sanford Comm | 34100 | 2.40% | 15,922 |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 07 - Distribution Plant - Electric | Mass Distribution Plant | 36670 | 2.00% | 2,995 |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 08 - General Plant | General Plant | 39000 | 1.50% | 4,413 |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 08 - General Plant | General Plant | 39190 | 33.33% | - |
| **008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT Total** | | | | | **1,504,834** |
| 010-REROUTE STORMWATER RUNOFF | 03 - Nuclear Generation Plant | StLucie Comm | 32100 | 2.25% | 117,794 |
| **010-REROUTE STORMWATER RUNOFF Total** | | | | | **117,794** |
| 012-SCHERER DISCHARGE PIPELINE | 02 - Steam Generation Plant | Scherer Comm | 31100 | 1.51% | 524,873 |
| 012-SCHERER DISCHARGE PIPELINE | 02 - Steam Generation Plant | Scherer Comm | 31200 | 2.23% | 328,762 |
| 012-SCHERER DISCHARGE PIPELINE | 02 - Steam Generation Plant | Scherer Comm | 31400 | 2.08% | 689 |
| **012-SCHERER DISCHARGE PIPELINE Total** | | | | | **854,324** |
| 016-ST.LUCIE TURTLE NETS | 03 - Nuclear Generation Plant | StLucie Comm | 32100 | 2.25% | 6,909,559 |
| **016-ST.LUCIE TURTLE NETS Total** | | | | | **6,909,559** |
| 020-WASTEWATER/STORMWATER DISCH ELIMINATION | 02 - Steam Generation Plant | Martin U1 | 31200 | 4.53% | - |
| 020-WASTEWATER/STORMWATER DISCH ELIMINATION | 02 - Steam Generation Plant | Martin U2 | 31200 | 4.64% | - |
| **020-WASTEWATER/STORMWATER DISCH ELIMINATION Total** | | | | | - |
| 022-PIPELINE INTEGRITY MANAGEMENT | 02 - Steam Generation Plant | Manatee Comm | 31100 | 3.17% | 601,217 |
| 022-PIPELINE INTEGRITY MANAGEMENT | 02 - Steam Generation Plant | Martin Comm | 31100 | 2.52% | 2,271,574 |
| **022-PIPELINE INTEGRITY MANAGEMENT Total** | | | | | **2,872,791** |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 02 - Steam Generation Plant | Manatee Comm | 31100 | 3.17% | 1,243,306 |

**Florida Power & Light Company**
**Environmental Cost Recovery Clause** **FORM 42-4P**
**2022 Annual Capital Depreciation Schedule**

| Project | Function | Unit | Utility | DEPR RATE | 12/1/2022 |
|---|---|---|---|---|---|
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 02 - Steam Generation Plant | Manatee Comm | 31200 | 7.62% | 33,272 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 02 - Steam Generation Plant | Manatee Comm | 31500 | 2.34% | 26,325 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 02 - Steam Generation Plant | Manatee U1 | 31200 | 4.64% | 45,750 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 02 - Steam Generation Plant | Manatee U2 | 31200 | 4.99% | 37,431 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 02 - Steam Generation Plant | Martin Comm | 31100 | 2.52% | 37,158 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 02 - Steam Generation Plant | Martin Comm | 31500 | 3.57% | - |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 02 - Steam Generation Plant | Turkey Pt Comm | 31100 | 0.00% | - |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 02 - Steam Generation Plant | Turkey Pt Comm | 31500 | 0.00% | - |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 02 - Steam Generation Plant | Turkey Pt U1 | 31100 | 0.00% | - |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 03 - Nuclear Generation Plant | StLucie U1 | 32300 | 5.11% | 712,225 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 03 - Nuclear Generation Plant | StLucie U1 | 32400 | 3.20% | 745,335 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 03 - Nuclear Generation Plant | StLucie U2 | 32300 | 3.86% | 552,390 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 03 - Nuclear Generation Plant | Turkey Pt Comm | 32100 | 3.13% | 990,124 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 03 - Nuclear Generation Plant | Turkey Pt Comm | 32570 | 14.29% | 245,362 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | FtLauderdale Comm | 34100 | 2.20% | 189,219 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | FtLauderdale Comm | 34200 | 3.09% | 1,480,169 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | FtLauderdale Comm | 34300 | 5.20% | - |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | FtLauderdale GTs | 34100 | 4.18% | - |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | FtLauderdale GTs | 34200 | 4.73% | 513,250 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | FtLauderdale U6 SC Peaker | 34100 | 2.69% | - |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | FtMyers GTs | 34100 | 7.40% | 98,715 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | FtMyers GTs | 34200 | 7.84% | 629,983 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | FtMyers GTs | 34500 | 7.77% | 12,430 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | FtMyers U2 | 34100 | 2.34% | 361,382 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | FtMyers U2 | 34300 | 3.46% | 49,727 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | FtMyers U3 | 34500 | 3.40% | 12,430 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | Martin Comm | 34100 | 2.24% | 982,202 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | PtEverglades Comm | 34200 | 2.90% | 2,728,283 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | PtEverglades GTs | 34100 | 0.00% | - |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | PtEverglades GTs | 34200 | 0.00% | - |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | PtEverglades GTs | 34500 | 0.00% | - |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | PtEverglades U5 | 34200 | 2.90% | 286,434 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | Putnam Comm | 34100 | 0.00% | - |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | Putnam Comm | 34200 | 0.00% | - |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | Putnam Comm | 34500 | 0.00% | - |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | Sanford Comm | 34100 | 2.40% | 288,383 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | Martin U8 | 34200 | 2.70% | 84,868 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 06 - Transmission Plant - Electric | Radial-Retail | 35200 | 1.70% | 6,946 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 06 - Transmission Plant - Electric | Transmission Plant - Electric | 35200 | 1.70% | 1,145,114 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 06 - Transmission Plant - Electric | Transmission Plant - Electric | 35300 | 2.04% | 2,903,037 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 06 - Transmission Plant - Electric | Transmission Plant - Electric | 35800 | 1.87% | 65,655 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 07 - Distribution Plant - Electric | Mass Distribution Plant | 36100 | 1.75% | 3,461,675 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 07 - Distribution Plant - Electric | Mass Distribution Plant | 36670 | 2.00% | 70,499 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 08 - General Plant | General Plant | 39000 | 1.50% | 150,066 |
| **023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES Total** | | | | | **20,189,146** |
| 024-GAS REBURN | 02 - Steam Generation Plant | Manatee U1 | 31200 | 4.64% | 16,470,024 |
| 024-GAS REBURN | 02 - Steam Generation Plant | Manatee U2 | 31200 | 4.99% | 15,393,694 |
| **024-GAS REBURN Total** | | | | | **31,863,719** |
| 025-PPE ESP TECHNOLOGY | 02 - Steam Generation Plant | PtEverglades U1 | 31100 | 0.00% | - |
| **025-PPE ESP TECHNOLOGY Total** | | | | | **-** |
| 026-UST REPLACEMENT/REMOVAL | 08 - General Plant | General Plant | 39000 | 1.50% | 115,447 |
| **026-UST REPLACEMENT/REMOVAL Total** | | | | | **115,447** |
| 027 - Lowest Quality Water Source | 05 - Other Generation Plant | Sanford Comm | 34300 | 7.96% | - |
| **027 - Lowest Quality Water Source Total** | | | | | **-** |
| 028-CWA 316B PHASE II RULE | 05 - Other Generation Plant | CapeCanaveral Comm CC | 34100 | 2.69% | 771,310 |
| **028-CWA 316B PHASE II RULE Total** | | | | | **771,310** |
| 031-CLEAN AIR INTERSTATE RULE-CAIR | 02 - Steam Generation Plant | Manatee Comm | 31100 | 3.17% | 102,052 |
| 031-CLEAN AIR INTERSTATE RULE-CAIR | 02 - Steam Generation Plant | Manatee U1 | 31200 | 4.64% | 20,059,060 |
| 031-CLEAN AIR INTERSTATE RULE-CAIR | 02 - Steam Generation Plant | Manatee U1 | 31400 | 4.03% | 7,240,124 |
| 031-CLEAN AIR INTERSTATE RULE-CAIR | 02 - Steam Generation Plant | Manatee U2 | 31200 | 4.99% | 20,457,354 |
| 031-CLEAN AIR INTERSTATE RULE-CAIR | 02 - Steam Generation Plant | Manatee U2 | 31400 | 3.72% | 7,905,907 |
| 031-CLEAN AIR INTERSTATE RULE-CAIR | 02 - Steam Generation Plant | Martin Comm | 31200 | 4.45% | - |
| 031-CLEAN AIR INTERSTATE RULE-CAIR | 02 - Steam Generation Plant | Martin Comm | 31400 | 3.48% | - |
| 031-CLEAN AIR INTERSTATE RULE-CAIR | 02 - Steam Generation Plant | Martin U1 | 31200 | 4.53% | - |
| 031-CLEAN AIR INTERSTATE RULE-CAIR | 02 - Steam Generation Plant | Martin U1 | 31400 | 3.35% | - |
| 031-CLEAN AIR INTERSTATE RULE-CAIR | 02 - Steam Generation Plant | Martin U2 | 31200 | 4.64% | - |
| 031-CLEAN AIR INTERSTATE RULE-CAIR | 02 - Steam Generation Plant | Martin U2 | 31400 | 4.79% | - |
| 031-CLEAN AIR INTERSTATE RULE-CAIR | 02 - Steam Generation Plant | Scherer Comm U3&4 | 31200 | 2.32% | 5,725,205 |
| 031-CLEAN AIR INTERSTATE RULE-CAIR | 02 - Steam Generation Plant | Scherer U4 | 31100 | 2.30% | 82,366,984 |
| 031-CLEAN AIR INTERSTATE RULE-CAIR | 02 - Steam Generation Plant | Scherer U4 | 31200 | 2.79% | 254,626,928 |
| 031-CLEAN AIR INTERSTATE RULE-CAIR | 02 - Steam Generation Plant | Scherer U4 | 31400 | 1.89% | (94,224) |
| 031-CLEAN AIR INTERSTATE RULE-CAIR | 02 - Steam Generation Plant | Scherer U4 | 31500 | 2.49% | 19,615,426 |
| 031-CLEAN AIR INTERSTATE RULE-CAIR | 02 - Steam Generation Plant | Scherer U4 | 31600 | 1.88% | 399,586 |
| 031-CLEAN AIR INTERSTATE RULE-CAIR | 02 - Steam Generation Plant | Scherer U4 | 31670 | 14.29% | - |
| 031-CLEAN AIR INTERSTATE RULE-CAIR | 02 - Steam Generation Plant | SJRPP - Comm | 31200 | 1.44% | - |
| 031-CLEAN AIR INTERSTATE RULE-CAIR | 02 - Steam Generation Plant | SJRPP - Comm | 31500 | 1.30% | - |
| 031-CLEAN AIR INTERSTATE RULE-CAIR | 02 - Steam Generation Plant | SJRPP - Comm | 31600 | 1.31% | - |
| 031-CLEAN AIR INTERSTATE RULE-CAIR | 05 - Other Generation Plant | FtLauderdale GTs | 34300 | 8.25% | 110,242 |
| 031-CLEAN AIR INTERSTATE RULE-CAIR | 05 - Other Generation Plant | FtMyers GTs | 34300 | 8.22% | 57,855 |
| 031-CLEAN AIR INTERSTATE RULE-CAIR | 05 - Other Generation Plant | Martin Comm | 34100 | 2.24% | 699,143 |
| 031-CLEAN AIR INTERSTATE RULE-CAIR | 05 - Other Generation Plant | Martin Comm | 34300 | 2.56% | 244,343 |
| 031-CLEAN AIR INTERSTATE RULE-CAIR | 05 - Other Generation Plant | Martin Comm | 34500 | 2.04% | 292,499 |
| 031-CLEAN AIR INTERSTATE RULE-CAIR | 05 - Other Generation Plant | PtEverglades GTs | 34300 | 0.00% | - |
| 031-CLEAN AIR INTERSTATE RULE-CAIR | 07 - Distribution Plant - Electric | Mass Distribution Plant | 36500 | 2.57% | 1,313 |
| **031-CLEAN AIR INTERSTATE RULE-CAIR Total** | | | | | **419,809,797** |
| 033-CLEAN AIR MERCURY RULE-CAMR | 02 - Steam Generation Plant | Scherer Comm U3&4 | 31200 | 2.32% | (1,234,037) |
| 033-CLEAN AIR MERCURY RULE-CAMR | 02 - Steam Generation Plant | Scherer U4 | 31100 | 2.30% | - |
| 033-CLEAN AIR MERCURY RULE-CAMR | 02 - Steam Generation Plant | Scherer U4 | 31200 | 2.79% | 110,565,526 |
| 033-CLEAN AIR MERCURY RULE-CAMR | 02 - Steam Generation Plant | Scherer U4 | 31500 | 2.49% | - |
| 033-CLEAN AIR MERCURY RULE-CAMR | 02 - Steam Generation Plant | SJRPP - Comm | 31200 | 1.44% | - |
| 033-CLEAN AIR MERCURY RULE-CAMR | 03 - Nuclear Generation Plant | Scherer U4 | 31200 | 2.79% | 1,682 |
| **033-CLEAN AIR MERCURY RULE-CAMR Total** | | | | | **109,333,171** |
| 034-PSL COOLING WATER SYSTEM INSPECTION & MAINTENANCE | 03 - Nuclear Generation Plant | StLucie Comm | 32100 | 2.25% | - |
| **034-PSL COOLING WATER SYSTEM INSPECTION & MAINTENANCE Total** | | | | | **-** |
| 035-MARTIN PLANT DRINKING WATER COMP | 02 - Steam Generation Plant | Martin Comm | 31100 | 2.52% | - |
| **035-MARTIN PLANT DRINKING WATER COMP Total** | | | | | **-** |
| 036-LOW LEV RADI WSTE-LLW | 03 - Nuclear Generation Plant | StLucie Comm | 32100 | 2.25% | 7,601,405 |
| 036-LOW LEV RADI WSTE-LLW | 03 - Nuclear Generation Plant | Turkey Pt Comm | 32100 | 3.13% | 9,855,399 |
| **036-LOW LEV RADI WSTE-LLW Total** | | | | | **17,456,804** |
| 037-DE SOTO SOLAR PROJECT | 05 - Other Generation Plant | Desoto Solar | 34000 | 0.00% | 255,507 |
| 037-DE SOTO SOLAR PROJECT | 05 - Other Generation Plant | Desoto Solar | 34100 | 3.49% | 5,263,916 |
| 037-DE SOTO SOLAR PROJECT | 05 - Other Generation Plant | Desoto Solar | 34300 | 3.36% | 115,352,982 |
| 037-DE SOTO SOLAR PROJECT | 05 - Other Generation Plant | Desoto Solar | 34500 | 3.65% | 26,805,653 |

**Florida Power & Light Company**
**Environmental Cost Recovery Clause** **FORM 42-4P**
**2022 Annual Capital Depreciation Schedule**

| Project | Function | Unit | Utility | DEPR RATE | 12/1/2022 |
|---|---|---|---|---|---|
| 037-DE SOTO SOLAR PROJECT | 05 - Other Generation Plant | Desoto Solar | 34630 | 33.33% | 5,261 |
| 037-DE SOTO SOLAR PROJECT | 05 - Other Generation Plant | Desoto Solar | 34650 | 20.00% | 24,247 |
| 037-DE SOTO SOLAR PROJECT | 05 - Other Generation Plant | Desoto Solar | 34670 | 14.29% | 154,831 |
| 037-DE SOTO SOLAR PROJECT | 05 - Other Generation Plant | Desoto Solar | 34800 | 10.00% | 20,100 |
| 037-DE SOTO SOLAR PROJECT | 06 - Transmission Plant - Electric | Transmission Plant - Electric | 35200 | 1.70% | 7,427 |
| 037-DE SOTO SOLAR PROJECT | 06 - Transmission Plant - Electric | Transmission Plant - Electric | 35300 | 2.04% | 995,394 |
| 037-DE SOTO SOLAR PROJECT | 06 - Transmission Plant - Electric | Transmission Plant - Electric | 35310 | 2.64% | 1,695,869 |
| 037-DE SOTO SOLAR PROJECT | 06 - Transmission Plant - Electric | Transmission Plant - Electric | 35500 | 2.32% | 394,418 |
| 037-DE SOTO SOLAR PROJECT | 06 - Transmission Plant - Electric | Transmission Plant - Electric | 35600 | 2.38% | 191,358 |
| 037-DE SOTO SOLAR PROJECT | 07 - Distribution Plant - Electric | Mass Distribution Plant | 36100 | 1.75% | 540,994 |
| 037-DE SOTO SOLAR PROJECT | 07 - Distribution Plant - Electric | Mass Distribution Plant | 36200 | 1.90% | 1,890,938 |
| 037-DE SOTO SOLAR PROJECT | 08 - General Plant | General Plant | 39220 | 10.00% | 28,426 |
| 037-DE SOTO SOLAR PROJECT | 08 - General Plant | General Plant | 39720 | 14.29% | - |
| **037-DE SOTO SOLAR PROJECT Total** | | | | | **153,627,320** |
| 038-SPACE COAST SOLAR PROJECT | 01 - Intangible Plant | Intangible Plant | 30300 | various | 6,359,027 |
| 038-SPACE COAST SOLAR PROJECT | 05 - Other Generation Plant | Space Coast Solar | 34100 | 3.45% | 3,893,263 |
| 038-SPACE COAST SOLAR PROJECT | 05 - Other Generation Plant | Space Coast Solar | 34300 | 3.30% | 51,558,627 |
| 038-SPACE COAST SOLAR PROJECT | 05 - Other Generation Plant | Space Coast Solar | 34500 | 3.51% | 6,126,699 |
| 038-SPACE COAST SOLAR PROJECT | 05 - Other Generation Plant | Space Coast Solar | 34630 | 33.33% | 1,105 |
| 038-SPACE COAST SOLAR PROJECT | 05 - Other Generation Plant | Space Coast Solar | 34650 | 20.00% | - |
| 038-SPACE COAST SOLAR PROJECT | 05 - Other Generation Plant | Space Coast Solar | 34670 | 14.29% | - |
| 038-SPACE COAST SOLAR PROJECT | 06 - Transmission Plant - Electric | Transmission Plant - Electric | 35300 | 2.04% | 928,529 |
| 038-SPACE COAST SOLAR PROJECT | 06 - Transmission Plant - Electric | Transmission Plant - Electric | 35310 | 2.64% | 1,328,699 |
| 038-SPACE COAST SOLAR PROJECT | 07 - Distribution Plant - Electric | Mass Distribution Plant | 36100 | 1.75% | 274,858 |
| 038-SPACE COAST SOLAR PROJECT | 07 - Distribution Plant - Electric | Mass Distribution Plant | 36200 | 1.90% | 62,689 |
| 038-SPACE COAST SOLAR PROJECT | 08 - General Plant | General Plant | 39220 | 10.00% | 31,858 |
| 038-SPACE COAST SOLAR PROJECT | 08 - General Plant | General Plant | 39720 | 14.29% | - |
| **038-SPACE COAST SOLAR PROJECT Total** | | | | | **70,565,354** |
| 039-MARTIN SOLAR PROJECT | 05 - Other Generation Plant | Martin Solar | 34000 | 0.00% | 216,844 |
| 039-MARTIN SOLAR PROJECT | 05 - Other Generation Plant | Martin Solar | 34100 | 2.99% | 20,798,049 |
| 039-MARTIN SOLAR PROJECT | 05 - Other Generation Plant | Martin Solar | 34300 | 2.88% | 400,558,990 |
| 039-MARTIN SOLAR PROJECT | 05 - Other Generation Plant | Martin Solar | 34500 | 2.99% | 4,171,693 |
| 039-MARTIN SOLAR PROJECT | 05 - Other Generation Plant | Martin Solar | 34600 | 2.85% | 56,448 |
| 039-MARTIN SOLAR PROJECT | 05 - Other Generation Plant | Martin Solar | 34650 | 20.00% | - |
| 039-MARTIN SOLAR PROJECT | 05 - Other Generation Plant | Martin Solar | 34670 | 14.29% | 143,061 |
| 039-MARTIN SOLAR PROJECT | 05 - Other Generation Plant | Martin U8 | 34300 | 3.37% | 423,126 |
| 039-MARTIN SOLAR PROJECT | 06 - Transmission Plant - Electric | Transmission Plant - Electric | 35500 | 2.32% | 603,692 |
| 039-MARTIN SOLAR PROJECT | 06 - Transmission Plant - Electric | Transmission Plant - Electric | 35600 | 2.38% | 364,159 |
| 039-MARTIN SOLAR PROJECT | 07 - Distribution Plant - Electric | Mass Distribution Plant | 36500 | 2.57% | - |
| 039-MARTIN SOLAR PROJECT | 07 - Distribution Plant - Electric | Mass Distribution Plant | 36660 | 1.42% | 94,476 |
| 039-MARTIN SOLAR PROJECT | 07 - Distribution Plant - Electric | Mass Distribution Plant | 36760 | 1.96% | 2,728 |
| 039-MARTIN SOLAR PROJECT | 08 - General Plant | General Plant | 39220 | 10.00% | 121,101 |
| 039-MARTIN SOLAR PROJECT | 08 - General Plant | General Plant | 39240 | 2.63% | 332,682 |
| 039-MARTIN SOLAR PROJECT | 08 - General Plant | General Plant | 39290 | 4.99% | 88,938 |
| 039-MARTIN SOLAR PROJECT | 08 - General Plant | General Plant | 39420 | 14.29% | - |
| 039-MARTIN SOLAR PROJECT | 08 - General Plant | General Plant | 39720 | 14.29% | - |
| **039-MARTIN SOLAR PROJECT Total** | | | | | **427,975,986** |
| 041-PRV MANATEE HEATING SYSTEM | 05 - Other Generation Plant | CapeCanaveral Comm | 34300 | 0.00% | 4,042,459 |
| 041-PRV MANATEE HEATING SYSTEM | 05 - Other Generation Plant | Dania Beach EC U7 | 34300 | 44 mos. | - |
| 041-PRV MANATEE HEATING SYSTEM | 05 - Other Generation Plant | FtLauderdale Comm U4&5 | 34300 | 44 mos. | 7,930,276 |
| 041-PRV MANATEE HEATING SYSTEM | 05 - Other Generation Plant | FtMyers U2 | 34300 | 3.46% | 5,603,547 |
| 041-PRV MANATEE HEATING SYSTEM | 06 - Transmission Plant - Electric | Transmission Plant - Electric | 35300 | various | 276,404 |
| 041-PRV MANATEE HEATING SYSTEM | 07 - Distribution Plant - Electric | Mass Distribution Plant | 36100 | various | 73,267 |
| 041-PRV MANATEE HEATING SYSTEM | 07 - Distribution Plant - Electric | Mass Distribution Plant | 36200 | various | 471,542 |
| 041-PRV MANATEE HEATING SYSTEM | 07 - Distribution Plant - Electric | Mass Distribution Plant | 36410 | various | 137,247 |
| 041-PRV MANATEE HEATING SYSTEM | 07 - Distribution Plant - Electric | Mass Distribution Plant | 36420 | various | 36,431 |
| 041-PRV MANATEE HEATING SYSTEM | 07 - Distribution Plant - Electric | Mass Distribution Plant | 36500 | various | 307,599 |
| 041-PRV MANATEE HEATING SYSTEM | 07 - Distribution Plant - Electric | Mass Distribution Plant | 36660 | various | 221,326 |
| 041-PRV MANATEE HEATING SYSTEM | 07 - Distribution Plant - Electric | Mass Distribution Plant | 36760 | various | 168,841 |
| 041-PRV MANATEE HEATING SYSTEM | 07 - Distribution Plant - Electric | Mass Distribution Plant | 36910 | various | 607 |
| **041-PRV MANATEE HEATING SYSTEM Total** | | | | | **19,269,547** |
| 042-PTN COOLING CANAL MONITORING SYS | 03 - Nuclear Generation Plant | Turkey Pt Comm | 32100 | 3.13% | 67,621,510 |
| 042-PTN COOLING CANAL MONITORING SYS | 03 - Nuclear Generation Plant | Turkey Pt Comm | 32500 | 3.67% | 1,037,522 |
| 042-PTN COOLING CANAL MONITORING SYS | 03 - Nuclear Generation Plant | Turkey Pt Comm | 32550 | 20.00% | 544,822 |
| 042-PTN COOLING CANAL MONITORING SYS | 05 - Other Generation Plant | Turkey Pt U5 | 34100 | 2.33% | - |
| **042-PTN COOLING CANAL MONITORING SYS Total** | | | | | **69,203,854** |
| 044-Barley Barber Swamp Iron Mitiga | 02 - Steam Generation Plant | Martin Comm | 31100 | 2.52% | 164,719 |
| **044-Barley Barber Swamp Iron Mitiga Total** | | | | | **164,719** |
| 045-800 MW UNIT ESP PROJECT | 02 - Steam Generation Plant | Manatee Comm | 31200 | 7.62% | 153,660 |
| 045-800 MW UNIT ESP PROJECT | 02 - Steam Generation Plant | Manatee U1 | 31200 | 4.64% | 44,485,716 |
| 045-800 MW UNIT ESP PROJECT | 02 - Steam Generation Plant | Manatee U1 | 31500 | 4.11% | 4,524,074 |
| 045-800 MW UNIT ESP PROJECT | 02 - Steam Generation Plant | Manatee U1 | 31600 | 3.91% | 1,021,918 |
| 045-800 MW UNIT ESP PROJECT | 02 - Steam Generation Plant | Manatee U2 | 31200 | 4.99% | 52,285,732 |
| 045-800 MW UNIT ESP PROJECT | 02 - Steam Generation Plant | Manatee U2 | 31500 | 4.48% | 4,793,798 |
| 045-800 MW UNIT ESP PROJECT | 02 - Steam Generation Plant | Manatee U2 | 31600 | 4.79% | 1,174,454 |
| 045-800 MW UNIT ESP PROJECT | 02 - Steam Generation Plant | Martin U1 | 31200 | 4.53% | - |
| 045-800 MW UNIT ESP PROJECT | 02 - Steam Generation Plant | Martin U1 | 31500 | 3.12% | - |
| 045-800 MW UNIT ESP PROJECT | 02 - Steam Generation Plant | Martin U1 | 31600 | 3.81% | - |
| 045-800 MW UNIT ESP PROJECT | 02 - Steam Generation Plant | Martin U2 | 31200 | 4.64% | - |
| 045-800 MW UNIT ESP PROJECT | 02 - Steam Generation Plant | Martin U2 | 31500 | 3.56% | - |
| 045-800 MW UNIT ESP PROJECT | 02 - Steam Generation Plant | Martin U2 | 31600 | 4.31% | - |
| **045-800 MW UNIT ESP PROJECT Total** | | | | | **108,439,353** |
| 047-NPDES Permit Renewal Requirement | 03 - Nuclear Generation Plant | StLucie Comm | 32100 | 2.25% | - |
| 047-NPDES Permit Renewal Requirement | 03 - Nuclear Generation Plant | StLucie Comm | 32300 | 7.22% | 2,801,208 |
| **047-NPDES Permit Renewal Requirement Total** | | | | | **2,801,208** |
| 050-STEAM ELEC EFFLUENT GUIDELI REV | 02 - Steam Generation Plant | Scherer U4 | 31200 | 2.79% | - |
| **050-STEAM ELEC EFFLUENT GUIDELI REV Total** | | | | | **-** |
| 054-COAL COMBUSTION RESIDUALS | 02 - Steam Generation Plant | Scherer Comm | 31100 | 1.51% | 208,650 |
| 054-COAL COMBUSTION RESIDUALS | 02 - Steam Generation Plant | Scherer Comm U3&4 | 31200 | 2.32% | 18,764,434 |
| 054-COAL COMBUSTION RESIDUALS | 02 - Steam Generation Plant | Scherer U4 | 31200 | 2.79% | 93,124,003 |
| 054-COAL COMBUSTION RESIDUALS | 02 - Steam Generation Plant | SJRPP - Comm | 31100 | 1.09% | - |
| **054-COAL COMBUSTION RESIDUALS Total** | | | | | **112,097,087** |
| 123-THE PROTECTED SPECIES PROJECT | 05 - Other Generation Plant | CapeCanaveral U1CC | 34300 | 2.96% | 125,703 |
| 123-THE PROTECTED SPECIES PROJECT | 05 - Other Generation Plant | FtMyers U2 | 34100 | 2.34% | - |
| **123-THE PROTECTED SPECIES PROJECT Total** | | | | | **125,703** |
| 124 - Turkey Point Clean Water Recovery Center | 05 - Other Generation Plant | Turkey Pt U5 | 34100 | 2.33% | - |
| **124 - Turkey Point Clean Water Recovery Center Total** | | | | | **-** |
| 401-Air Quality Assurance Testing | 01 - Intangible Plant | G:Intangible Plant | 31670 | 14.29% | - |
| 401-Air Quality Assurance Testing | 02 - Steam Generation Plant | G:Crist Plant | 31670 | 14.29% | 83,954 |
| **401-Air Quality Assurance Testing Total** | | | | | **83,954** |
| 402-Crist 5, 6 & 7 Precipitator Projects | 02 - Steam Generation Plant | CRIST PLANT - Common A | 31400 | 4.00% | 291,139 |
| 402-Crist 5, 6 & 7 Precipitator Projects | 02 - Steam Generation Plant | CRIST PLANT - Unit 5 | 31200 | 4.00% | 453,061 |
| 402-Crist 5, 6 & 7 Precipitator Projects | 02 - Steam Generation Plant | CRIST PLANT - Unit 6 | 31200 | 4.00% | 7,646,441 |

**Florida Power & Light Company**
**Environmental Cost Recovery Clause** **FORM 42-4P**
**2022 Annual Capital Depreciation Schedule**

| Project | Function | Unit | Utility | DEPR RATE | 12/1/2022 |
|---|---|---|---|---|---|
| 402-Crist 5, 6 & 7 Precipitator Projects | 02 - Steam Generation Plant | CRIST PLANT - Unit 7 | 31200 | 4.00% | 147,682 |
| **402-Crist 5, 6 & 7 Precipitator Projects Total** | | | | | **8,538,323** |
| 403-Crist 7 Flue Gas Conditioning | 02 - Steam Generation Plant | CRIST PLANT - Unit 7 | 31200 | 4.00% | - |
| **403-Crist 7 Flue Gas Conditioning Total** | | | | | - |
| 404-Low NOx Burners, Crist 6 & 7 | 02 - Steam Generation Plant | CRIST PLANT - Common A | 31200 | 4.00% | 131,183 |
| 404-Low NOx Burners, Crist 6 & 7 | 02 - Steam Generation Plant | CRIST PLANT - Unit 6 | 31200 | 4.00% | 2,902,903 |
| 404-Low NOx Burners, Crist 6 & 7 | 02 - Steam Generation Plant | CRIST PLANT - Unit 6 | 31400 | 4.00% | 11,338 |
| 404-Low NOx Burners, Crist 6 & 7 | 02 - Steam Generation Plant | CRIST PLANT - Unit 7 | 31200 | 4.00% | 5,516,349 |
| 404-Low NOx Burners, Crist 6 & 7 | 02 - Steam Generation Plant | CRIST PLANT - Unit 7 | 31500 | 4.00% | 44,385 |
| 404-Low NOx Burners, Crist 6 & 7 | 02 - Steam Generation Plant | G:Crist Plant | 31670 | 14.29% | 143,759 |
| **404-Low NOx Burners, Crist 6 & 7 Total** | | | | | **8,749,918** |
| 405-CEMS - Plants Crist & Daniel | 02 - Steam Generation Plant | CRIST PLANT - Common A | 31100 | 4.00% | 200,489 |
| 405-CEMS - Plants Crist & Daniel | 02 - Steam Generation Plant | CRIST PLANT - Common A | 31200 | 4.00% | 3,282,349 |
| 405-CEMS - Plants Crist & Daniel | 02 - Steam Generation Plant | CRIST PLANT - Unit 4 | 31200 | 4.00% | 24,046 |
| 405-CEMS - Plants Crist & Daniel | 02 - Steam Generation Plant | CRIST PLANT - Unit 5 | 31200 | 4.00% | 20,502 |
| 405-CEMS - Plants Crist & Daniel | 02 - Steam Generation Plant | CRIST PLANT - Unit 6 | 31200 | 4.00% | 217,721 |
| 405-CEMS - Plants Crist & Daniel | 02 - Steam Generation Plant | CRIST PLANT - Unit 7 | 31200 | 4.00% | 341,530 |
| 405-CEMS - Plants Crist & Daniel | 02 - Steam Generation Plant | DANIEL P-Com 1-2 | 31200 | 3.00% | 356,393 |
| 405-CEMS - Plants Crist & Daniel | 02 - Steam Generation Plant | DANIEL P-Com 1-2 | 31500 | 3.00% | 196,553 |
| 405-CEMS - Plants Crist & Daniel | 02 - Steam Generation Plant | DANIEL P-Com 1-2 | 31670 | 14.29% | 3,097 |
| 405-CEMS - Plants Crist & Daniel | 02 - Steam Generation Plant | DANIEL PLANT - Unit 1 | 31200 | 3.00% | 32,584 |
| 405-CEMS - Plants Crist & Daniel | 02 - Steam Generation Plant | DANIEL PLANT - Unit 2 | 31200 | 3.00% | 37,519 |
| **405-CEMS - Plants Crist & Daniel Total** | | | | | **4,712,783** |
| 406-Substation Contamination Remediation | 06 - Transmission Plant - Electric | G:Transmission Substations | 35200 | 1.70% | 339,156 |
| 406-Substation Contamination Remediation | 06 - Transmission Plant - Electric | G:Transmission Substations | 35300 | 2.80% | 489,301 |
| 406-Substation Contamination Remediation | 07 - Distribution Plant - Electric | G:Distribution | 36100 | 1.90% | 587,654 |
| 406-Substation Contamination Remediation | 07 - Distribution Plant - Electric | G:Distribution | 36200 | 3.10% | 3,142,969 |
| **406-Substation Contamination Remediation Total** | | | | | **4,559,079** |
| 407-Raw Water Well Flowmeters Plants Crist & Smith | 02 - Steam Generation Plant | CRIST PLANT - Common A | 31100 | 4.00% | 149,950 |
| 407-Raw Water Well Flowmeters Plants Crist & Smith | 02 - Steam Generation Plant | CRIST PLANT - Common A | 31200 | 4.00% | - |
| 407-Raw Water Well Flowmeters Plants Crist & Smith | 05 - Other Generation Plant | G:Smith Common - CT and C | 34300 | 4.70% | - |
| **407-Raw Water Well Flowmeters Plants Crist & Smith Total** | | | | | **149,950** |
| 408-Crist Cooling Tower Cell | 02 - Steam Generation Plant | CRIST PLANT - Unit 7 | 31200 | 4.00% | - |
| **408-Crist Cooling Tower Cell Total** | | | | | - |
| 409-Crist Dechlorination System | 02 - Steam Generation Plant | CRIST PLANT - Common A | 31100 | 4.00% | 76,079 |
| 409-Crist Dechlorination System | 02 - Steam Generation Plant | CRIST PLANT - Common A | 31400 | 4.00% | 304,619 |
| **409-Crist Dechlorination System Total** | | | | | **380,697** |
| 410-Crist Diesel Fuel Oil Remediation | 02 - Steam Generation Plant | CRIST PLANT - Common A | 31200 | 4.00% | 20,968 |
| **410-Crist Diesel Fuel Oil Remediation Total** | | | | | **20,968** |
| 411-Crist Bulk Tanker Unloading Second Containment | 02 - Steam Generation Plant | CRIST PLANT - Common A | 31100 | 4.00% | 50,748 |
| 411-Crist Bulk Tanker Unloading Second Containment | 02 - Steam Generation Plant | CRIST PLANT - Common A | 31200 | 4.00% | - |
| **411-Crist Bulk Tanker Unloading Second Containment Total** | | | | | **50,748** |
| 412-Crist IWW Sampling System | 02 - Steam Generation Plant | CRIST PLANT - Common A | 31100 | 4.00% | 59,543 |
| **412-Crist IWW Sampling System Total** | | | | | **59,543** |
| 413-Sodium Injection System | 02 - Steam Generation Plant | CRIST PLANT - Common A | 31200 | 4.00% | - |
| **413-Sodium Injection System Total** | | | | | - |
| 414-Smith Stormwater Collection System | 05 - Other Generation Plant | G:Smith Common - CT and C | 34100 | 4.70% | 2,601,079 |
| 414-Smith Stormwater Collection System | 05 - Other Generation Plant | G:Smith Common - CT and C | 34500 | 4.70% | 163,300 |
| **414-Smith Stormwater Collection System Total** | | | | | **2,764,379** |
| 415-Smith Waste Water Treatment Facility | 05 - Other Generation Plant | G:Smith Common - CT and C | 34100 | 4.70% | 643,620 |
| **415-Smith Waste Water Treatment Facility Total** | | | | | **643,620** |
| 416-Daniel Ash Management Project | 02 - Steam Generation Plant | DANIEL P-Com 1-2 | 31100 | 3.00% | 7,157,673 |
| 416-Daniel Ash Management Project | 02 - Steam Generation Plant | DANIEL P-Com 1-2 | 31200 | 3.00% | 5,258,246 |
| 416-Daniel Ash Management Project | 02 - Steam Generation Plant | DANIEL P-Com 1-4 | 31200 | 3.00% | 1,633 |
| 416-Daniel Ash Management Project | 02 - Steam Generation Plant | DANIEL P-Com 1-4 | 31670 | 14.29% | 639 |
| 416-Daniel Ash Management Project | 02 - Steam Generation Plant | DANIEL PLANT - Unit 1 | 31500 | 3.00% | 2,521,370 |
| **416-Daniel Ash Management Project Total** | | | | | **14,939,561** |
| 417-Smith Water Conservation | 05 - Other Generation Plant | G:Smith Common - CT and C | 34100 | 4.70% | 669,502 |
| 417-Smith Water Conservation | 05 - Other Generation Plant | G:Smith Common - CT and C | 34500 | 4.70% | 2,059,084 |
| 417-Smith Water Conservation | 05 - Other Generation Plant | G:Smith Unit 3 - Combined C | 34100 | 4.70% | 18,853,016 |
| 417-Smith Water Conservation | 05 - Other Generation Plant | G:Smith Unit 3 - Combined C | 34500 | 4.70% | 9,159 |
| **417-Smith Water Conservation Total** | | | | | **21,590,761** |
| 419-Crist FDEP Agreement for Ozone Attainment | 02 - Steam Generation Plant | CRIST PLANT - Common A | 31100 | 4.00% | 1,285,488 |
| 419-Crist FDEP Agreement for Ozone Attainment | 02 - Steam Generation Plant | CRIST PLANT - Common A | 31200 | 4.00% | 804,175 |
| 419-Crist FDEP Agreement for Ozone Attainment | 02 - Steam Generation Plant | CRIST PLANT - Common A | 31600 | 4.00% | 143,514 |
| 419-Crist FDEP Agreement for Ozone Attainment | 02 - Steam Generation Plant | CRIST PLANT - Unit 4 | 31200 | 4.00% | 1,315,960 |
| 419-Crist FDEP Agreement for Ozone Attainment | 02 - Steam Generation Plant | CRIST PLANT - Unit 5 | 31200 | 4.00% | 1,314,974 |
| 419-Crist FDEP Agreement for Ozone Attainment | 02 - Steam Generation Plant | CRIST PLANT - Unit 6 | 31100 | 4.00% | 2 |
| 419-Crist FDEP Agreement for Ozone Attainment | 02 - Steam Generation Plant | CRIST PLANT - Unit 6 | 31200 | 4.00% | 7,412,213 |
| 419-Crist FDEP Agreement for Ozone Attainment | 02 - Steam Generation Plant | CRIST PLANT - Unit 6 | 31500 | 4.00% | 263,775 |
| 419-Crist FDEP Agreement for Ozone Attainment | 02 - Steam Generation Plant | CRIST PLANT - Unit 7 | 31200 | 4.00% | 17,627,439 |
| 419-Crist FDEP Agreement for Ozone Attainment | 02 - Steam Generation Plant | CRIST PLANT - Unit 7 | 31500 | 4.00% | 8,173,896 |
| 419-Crist FDEP Agreement for Ozone Attainment | 02 - Steam Generation Plant | CRIST PLANT - Unit 7 | 31600 | 4.00% | 181,043 |
| 419-Crist FDEP Agreement for Ozone Attainment | 02 - Steam Generation Plant | G:Crist Plant | 31670 | 14.29% | 1,052,892 |
| **419-Crist FDEP Agreement for Ozone Attainment Total** | | | | | **39,575,370** |
| 420-SPCC Compliance | 02 - Steam Generation Plant | CRIST PLANT - Common A | 31100 | 4.00% | 1,536,636 |
| 420-SPCC Compliance | 05 - Other Generation Plant | G:Smith Common - CT and C | 34100 | 4.70% | 14,895 |
| 420-SPCC Compliance | 08 - General Plant | G:General Plant | 39400 | 14.29% | 13,195 |
| **420-SPCC Compliance Total** | | | | | **1,564,725** |
| 421-Crist Common FTIR Monitor | 02 - Steam Generation Plant | CRIST PLANT - Common A | 31600 | 4.00% | - |
| **421-Crist Common FTIR Monitor Total** | | | | | - |
| 422-Precipitator Upgrades for CAM Compliance | 02 - Steam Generation Plant | CRIST PLANT - Unit 4 | 31200 | 4.00% | - |
| 422-Precipitator Upgrades for CAM Compliance | 02 - Steam Generation Plant | CRIST PLANT - Unit 5 | 31200 | 4.00% | - |
| **422-Precipitator Upgrades for CAM Compliance Total** | | | | | - |
| 424-Crist Water Conservation | 02 - Steam Generation Plant | CRIST PLANT - Common A | 31100 | 4.00% | 515,031 |
| 424-Crist Water Conservation | 02 - Steam Generation Plant | CRIST PLANT - Common A | 31200 | 4.00% | 1,474,422 |
| 424-Crist Water Conservation | 02 - Steam Generation Plant | CRIST PLANT - Common A | 31400 | 4.00% | 8,510,363 |
| 424-Crist Water Conservation | 02 - Steam Generation Plant | CRIST PLANT - Common A | 31500 | 4.00% | 2,544,385 |
| 424-Crist Water Conservation | 02 - Steam Generation Plant | CRIST PLANT - Common A | 31600 | 4.00% | 353,327 |
| 424-Crist Water Conservation | 02 - Steam Generation Plant | CRIST PLANT - Unit 4 | 31200 | 4.00% | 190,220 |
| 424-Crist Water Conservation | 02 - Steam Generation Plant | CRIST PLANT - Unit 5 | 31200 | 4.00% | 137,801 |
| 424-Crist Water Conservation | 02 - Steam Generation Plant | CRIST PLANT - Unit 6 | 31200 | 4.00% | 374,984 |
| 424-Crist Water Conservation | 02 - Steam Generation Plant | CRIST PLANT - Unit 6 | 31400 | 4.00% | 690,077 |
| 424-Crist Water Conservation | 02 - Steam Generation Plant | CRIST PLANT - Unit 6 | 31500 | 4.00% | 39,519 |
| 424-Crist Water Conservation | 02 - Steam Generation Plant | CRIST PLANT - Unit 7 | 31200 | 4.00% | 326,401 |
| 424-Crist Water Conservation | 02 - Steam Generation Plant | CRIST PLANT - Unit 7 | 31400 | 4.00% | - |
| **424-Crist Water Conservation Total** | | | | | **15,156,528** |
| 425-Plant NPDES Permit Compliance Projects | 02 - Steam Generation Plant | CRIST PLANT - Common A | 31100 | 4.00% | 325,432 |
| 425-Plant NPDES Permit Compliance Projects | 02 - Steam Generation Plant | CRIST PLANT - Unit 4 | 31400 | 4.00% | 1,579,996 |
| 425-Plant NPDES Permit Compliance Projects | 02 - Steam Generation Plant | CRIST PLANT - Unit 5 | 31400 | 4.00% | 1,773,231 |
| 425-Plant NPDES Permit Compliance Projects | 02 - Steam Generation Plant | CRIST PLANT - Unit 6 | 31200 | 4.00% | 440,705 |
| 425-Plant NPDES Permit Compliance Projects | 02 - Steam Generation Plant | CRIST PLANT - Unit 6 | 31400 | 4.00% | 5,827,708 |
| 425-Plant NPDES Permit Compliance Projects | 02 - Steam Generation Plant | G:Crist Plant | 31200 | 4.00% | 77,326 |

**Florida Power & Light Company**
**Environmental Cost Recovery Clause** **FORM 42-4P**
**2022 Annual Capital Depreciation Schedule**

| Project | Function | Unit | Utility | DEPR RATE | 12/1/2022 |
|---|---|---|---|---|---|
| 425-Plant NPDES Permit Compliance Projects | 05 - Other Generation Plant | G:Smith Common - CT and C | 34300 | 4.70% | 3,798,266 |
| 425-Plant NPDES Permit Compliance Projects | 05 - Other Generation Plant | G:Smith Common - CT and C | 34400 | 4.70% | - |
| **425-Plant NPDES Permit Compliance Projects Total** | | | | | **13,822,664** |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | CRIST PLANT - Common A | 31100 | 4.00% | 74,413,061 |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | CRIST PLANT - Common A | 31200 | 4.00% | 28,460,790 |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | CRIST PLANT - Common A | 31400 | 4.00% | 257,354 |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | CRIST PLANT - Common A | 31500 | 4.00% | 68,740,170 |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | CRIST PLANT - Common A | 31600 | 4.00% | 2,902,810 |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | CRIST PLANT - Unit 4 | 31200 | 4.00% | 4,624,344 |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | CRIST PLANT - Unit 4 | 31500 | 4.00% | 2,015,231 |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | CRIST PLANT - Unit 5 | 31200 | 4.00% | 5,644,235 |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | CRIST PLANT - Unit 5 | 31500 | 4.00% | 2,293,678 |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | CRIST PLANT - Unit 6 | 31200 | 4.00% | 48,940,398 |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | CRIST PLANT - Unit 6 | 31500 | 4.00% | 25,061,479 |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | CRIST PLANT - Unit 7 | 31200 | 4.00% | 17,061,678 |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | CRIST PLANT - Unit 7 | 31400 | 4.00% | 28,167,761 |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | CRIST PLANT - Unit 7 | 31500 | 4.00% | 2,126,229 |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | DANIEL P-Com 1-2 | 31100 | 3.00% | 11,334,004 |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | DANIEL P-Com 1-2 | 31200 | 3.00% | 210,391,868 |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | DANIEL P-Com 1-2 | 31500 | 3.00% | 16,402,310 |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | DANIEL P-Com 1-2 | 31600 | 3.00% | 334,923 |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | DANIEL P-Com 1-2 | 31650 | 20.00% | 226,142 |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | DANIEL P-Com 1-2 | 31670 | 14.29% | 383,892 |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | DANIEL PLANT - Unit 1 | 31100 | 3.00% | 337,967 |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | DANIEL PLANT - Unit 1 | 31200 | 3.00% | 94,886,018 |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | DANIEL PLANT - Unit 1 | 31500 | 3.00% | 929,672 |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | DANIEL PLANT - Unit 1 | 31600 | 3.00% | 151,046 |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | DANIEL PLANT - Unit 2 | 31100 | 3.00% | - |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | DANIEL PLANT - Unit 2 | 31200 | 3.00% | 40,480,081 |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | DANIEL PLANT - Unit 2 | 31600 | 3.00% | (22,658) |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | DANIEL PLANT - Unit 2 | 31650 | 20.00% | - |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | DANIEL PLANT - Unit 2 | 31670 | 14.29% | 22,658 |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | G:Crist Plant | 31100 | 4.00% | 4,364,736 |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | G:Crist Plant | 31200 | 4.00% | 371 |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | G:Crist Plant | 31500 | 4.00% | 93,086 |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | G:Crist Plant | 31670 | 14.29% | 967,345 |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | SCHERER PLANT-Common A | 31100 | 2.20% | 798,405 |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | SCHERER PLANT-Common A | 31200 | 2.20% | 8,873,354 |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | SCHERER PLANT-Common A | 31500 | 2.20% | 931,808 |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | SCHERER PLANT-Common A | 31670 | 14.29% | 20,761 |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | SCHERER PLANT-Common B | 31100 | 2.20% | 954,286 |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | SCHERER PLANT-Common B | 31200 | 2.20% | 13,355,087 |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | SCHERER PLANT-Common B | 31500 | 2.20% | 126,817 |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | SCHERER PLANT-Common B | 31600 | 2.20% | 557 |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | SCHERER PLANT-Common B | 31670 | 14.29% | 85,069 |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | SCHERER PLANT-UNIT #3 | 31100 | 2.20% | 7,386,372 |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | SCHERER PLANT-UNIT #3 | 31200 | 2.20% | 146,045,915 |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | SCHERER PLANT-UNIT #3 | 31500 | 2.20% | 5,888,098 |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | SCHERER PLANT-UNIT #3 | 31600 | 2.20% | 612 |
| 426-Air Quality Compliance Program | 02 - Steam Generation Plant | SCHERER PLANT-UNIT #3 | 31670 | 14.29% | 19,404 |
| 426-Air Quality Compliance Program | 05 - Other Generation Plant | G:Smith Plant CT | 34200 | 6.30% | 229,742 |
| 426-Air Quality Compliance Program | 06 - Transmission Plant - Electric | G:Transmission 115-500KV L | 35400 | 2.00% | 565,268 |
| 426-Air Quality Compliance Program | 06 - Transmission Plant - Electric | G:Transmission 115-500KV L | 35500 | 4.60% | 515,710 |
| 426-Air Quality Compliance Program | 06 - Transmission Plant - Electric | G:Transmission 115-500KV L | 35600 | 2.60% | 562,755 |
| 426-Air Quality Compliance Program | 06 - Transmission Plant - Electric | G:Transmission Substations | 35200 | 1.70% | 229,996 |
| 426-Air Quality Compliance Program | 06 - Transmission Plant - Electric | G:Transmission Substations | 35300 | 2.80% | 4,198,658 |
| 426-Air Quality Compliance Program | 08 - General Plant | G:General Plant | 39780 | 5.20% | 7,005 |
| **426-Air Quality Compliance Program Total** | | | | | **882,788,356** |
| 427-General Water Quality | 02 - Steam Generation Plant | CRIST PLANT - Common A | 31100 | 4.00% | 996,766 |
| **427-General Water Quality Total** | | | | | **996,766** |
| 428-Coal Combustion Residuals | 02 - Steam Generation Plant | CRIST PLANT - Common A | 31100 | 4.00% | 701,657 |
| 428-Coal Combustion Residuals | 02 - Steam Generation Plant | DANIEL P-Com 1-2 | 31100 | 3.00% | 16,859,368 |
| 428-Coal Combustion Residuals | 02 - Steam Generation Plant | DANIEL P-Com 1-2 | 31200 | 3.00% | 27,702 |
| 428-Coal Combustion Residuals | 02 - Steam Generation Plant | DANIEL PLANT - Unit 1 | 31200 | 3.00% | 9,994,211 |
| 428-Coal Combustion Residuals | 02 - Steam Generation Plant | DANIEL PLANT - Unit 2 | 31200 | 3.00% | 9,309,468 |
| 428-Coal Combustion Residuals | 02 - Steam Generation Plant | G:Crist Plant | 31100 | 0.00% | - |
| 428-Coal Combustion Residuals | 02 - Steam Generation Plant | G:Daniel Plant | 31100 | 0.00% | - |
| 428-Coal Combustion Residuals | 02 - Steam Generation Plant | G:Scherer Plant | 31100 | 0.00% | |
| 428-Coal Combustion Residuals | 02 - Steam Generation Plant | G:Daniel Plant | 31100 | 3.00% | 3,359,639 |
| 428-Coal Combustion Residuals | 02 - Steam Generation Plant | G:Scholz Plant | 31100 | 4.70% | - |
| 428-Coal Combustion Residuals | 02 - Steam Generation Plant | SCHERER PLANT-Common A | 31200 | 2.20% | 173,114 |
| 428-Coal Combustion Residuals | 02 - Steam Generation Plant | SCHERER PLANT-Common B | 31000 | 0.00% | 773,371 |
| 428-Coal Combustion Residuals | 02 - Steam Generation Plant | SCHERER PLANT-Common B | 31100 | 2.20% | 15,917,066 |
| 428-Coal Combustion Residuals | 02 - Steam Generation Plant | SCHERER PLANT-Common B | 31200 | 2.20% | 9,954,406 |
| 428-Coal Combustion Residuals | 02 - Steam Generation Plant | SCHERER PLANT-UNIT #3 | 31100 | 2.20% | 525,049 |
| 428-Coal Combustion Residuals | 02 - Steam Generation Plant | SCHERER PLANT-UNIT #3 | 31200 | 2.20% | 6,464,769 |
| 428-Coal Combustion Residuals | 05 - Other Generation Plant | G:Smith Common - CT and C | 34100 | 4.70% | 102,847,936 |
| 428-Coal Combustion Residuals | 05 - Other Generation Plant | G:Smith Common - CT and C | 34500 | 4.70% | 1,027,022 |
| 428-Coal Combustion Residuals | 05 - Other Generation Plant | G:Smith Common - CT and C | 34600 | 4.70% | 155,569 |
| 428-Coal Combustion Residuals | 08 - General Plant | G:General Plant | 39000 | 2.00% | - |
| **428-Coal Combustion Residuals Total** | | | | | **178,090,345** |
| 429-Steam Electric Effluent Limitations Guidelines | 02 - Steam Generation Plant | CRIST PLANT - Common A | 31100 | 4.00% | 5,657,885 |
| 429-Steam Electric Effluent Limitations Guidelines | 02 - Steam Generation Plant | SCHERER PLANT-UNIT #3 | 31200 | 2.20% | 385,147 |
| **429-Steam Electric Effluent Limitations Guidelines Total** | | | | | **6,043,033** |
| 430-316b Cooling Water Intake Structure Regulation | 05 - Other Generation Plant | G:Smith Common - CT and C | 34300 | 4.70% | 3,907,009 |
| **430-316b Cooling Water Intake Structure Regulation Total** | | | | | **3,907,009** |
| **Grand Total** | | | | | **2,803,195,309** |

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: Air Operating Permit Fees**

**Project No. 1**

**Combined Project**

- **FPL Project 1 - Air Operating Permit Fees**
- **Gulf Project 2 - Air Emission Fees**

**Project Description:**

The Clean Air Act Amendments of 1990, Public Law 101-549, and Section 403.0872, Florida Statutes, require each major source of air pollution to pay an annual license fee. The amount of the fee is based on each source's previous year's emissions. The air operating permit fees cover units in Florida, as well as the Company's ownership share of Plant Scherer's Unit 3 and Unit 4 located in Juliette, Georgia. The fees for units in Florida are paid to the Florida Department of Environmental Protection ("FDEP") in the first quarter of each year. The Company pays its share of the fees for Scherer Unit 3 and Unit 4 to Georgia Power Company ("Georgia Power"), the operating agent, on a monthly basis for submittal to the Georgia Environmental Protection Division ("EPD"). Fees for Daniel Unit 1 and Unit 2 are paid on an annual basis to Mississippi Power Company.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

FPL O&M - Previous year's air operating permit fees for Florida facilities are calculated from final year ending generating unit emissions and Florida's Department of Environmental Protection ("FDEP") fees for each ton of regulated pollutant emitted. FPL submitted to the FDEP payment for the 2020 emissions following the first quarter of 2021. Permit fees for FPL's ownership share of Scherer Unit 4 were paid monthly in 2020 to Georgia Power for their submittal to the Georgia EPD in 2021 based on preliminary monthly emission data and trued-up when emission data was finalized. During the projection period FPL estimated permit fees for 2021 emissions based on projected unit operation and fuel use with current approved FDEP emission fees.

Gulf O&M - Previous year's air operating permit fees for Florida facilities are calculated from final year ending generating unit emissions and FDEP fees for each ton of regulated pollutant emitted. Gulf timely submitted to the FDEP payment for the prior year emissions. Permit fees for Gulf's ownership share of

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

Scherer Unit 3 were paid to Georgia Power for their submittal to the Georgia EPD based on Unit 3 emission data. Title V operating permit fees for Gulf's ownership share of Daniel Units 1 and 2 were paid to Mississippi Power for their submittal to the Mississippi Department of Environmental Quality ("MDEQ") based on finalized emission data. During the projection period Gulf estimated permit fees for 2021 emissions based on projected unit operation and fuel use with the associated emission fees.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

FPL O&M - Project expenditures are estimated to be $230,164, which is $45,450, or 24.6% higher than previously projected. The variance is primarily due to higher than originally projected gas and oil fuel usage, which resulted in increased permit fees paid in 2021 for unit operation in 2020. FPL pays permit fees based on the actual tons of pollutants emitted in the prior year. The annual Title V fee projection calculation is based on FPL fuel consumption projections and the FDEP's per ton fee for pollutant tons emitted.

Gulf O&M - Project costs are estimated to be $230,206, which is $49,024 or 17.6% lower than projected. The variance is primarily due to air emissions at the Gulf Clean Energy Center ("GCEC") (formerly Plant Crist) being less than originally projected due to the plant being off-line for approximately two months following Hurricane Sally and ceasing coal-fired operations in October 2020.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $349,059.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: Low NOx Burner Technology**

**Project No. 2**

**Combined Projects**

- **FPL Project 2 - Low Nox Burner Technology**
- **Gulf Project 4 - Low Nox Burners, Crist 6 and 7**

**Project Description:**

Under Title I of the Clean Air Act Amendments of 1990, Public Law 101-349, utilities with units located in areas designated as "non-attainment" for ozone will be required to reduce Nitrogen Oxide ("NOx") emissions by implementing Reasonably Available Control Technology. To comply with the state's plan to bring the Dade, Broward and Palm Beach county areas into compliance with the ozone air quality standard, FPL implemented NOx burner technology on its oil and gas-fired steam generating units in those counties to reduce emissions of the pollutants that contributed to the ozone non-attainment. All affected units have been retired.

The GCEC Low NOx burners and associated equipment were installed to meet the requirements of the 1990 CAAA. The GCEC Low $NO_x$ burner systems have proven effective in reducing $NO_x$ emissions.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

FPL - No new activity scheduled for 2021.

Gulf - In January of 2021 portions of the GCEC Unit 6 and Unit 7 low $NO_x$ burner systems were retired as part of converting GCEC from coal to gas-fired.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

FPL Capital - Project revenue requirements are estimated to be $54,128, which is on target for 2021.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

Gulf Capital - Project revenue requirements are estimated to be $1,494,596, which is $187,509 or 11.1% lower than previously projected. In January of 2021 portions of the GCEC Unit 6 and Unit 7 low NOx burner systems were retired as part of the gas conversion project.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

Capital - Estimated project revenue requirements for the projection period are $1,730,423.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: Continuous Emission Monitoring Systems ("CEMS")**

**Project No. 3**

**Combined Project**

- **FPL Project 3 - Continuous Emission Monitoring Systems**
- **Gulf Project 5 - CEMS - Plant Crist and Daniel (Capital) and Emission Monitoring (O&M)**

**Project Description:**

The Clean Air Act Amendments of 1990, Public Law 101-549, established requirements for the monitoring, record keeping, and reporting of $SO_2$, NOx, and $CO_2$ emissions from affected air pollution sources. FPL's fossil-fired generating units are affected by these regulations and CEMS have been installed to comply with these requirements. Operation and maintenance of CEMS in accordance with the provisions of 40 CFR Part 75 is an ongoing activity performed according to the requirements of the FPL CEMS Quality Assurance ("QA") Program Manual approved by the Environmental Protection Agency ("EPA").

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

Operation, maintenance, and certification of the CEMS continues to be performed according to the requirements of the CEMS QA Program Manual, all applicable federal and state regulations, as well as local requirements. CEMS required parts are purchased as needed for repairs and/or preventative maintenance. CEMS analyzer calibration gases, that ensure accuracy of the measurements, are required to be used daily and are purchased as needed. FPL maintains its CEMS 24/7 Software Support contract with its CEMS vendor to ensure proper functionality as well as the integrity of the CEMS data. Training on the operation and maintenance of the system, as well as rule/regulation changes continue as needed.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

FPL O&M - Project expenditures are estimated to be $366,961 which is on target for 2021.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

Gulf O&M - Project expenditures are estimated to be $478,937, which is $158,057 or 24.8% lower than previously projected. The variance is due to reducing maintenance costs associated with the CEMS systems at Plant Smith and the GCEC by insourcing CEMS maintenance.

FPL Capital - Project revenue requirements are estimated to be $451,822, which is $6,810 or 1.53% higher than previously projected.

Gulf Capital - Project revenue requirements are estimated to be $513,894, which is on target for 2021.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $1,135,028.

Capital - Estimated project revenue requirements for the projection period are $1,079,599.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: Maintenance of Stationary Above Ground Fuel Storage Tanks**

**Project No. 5**

**Combined Project**

- **FPL Project 5 - Maintenance of Stationary Above Ground Fuel Storage Tanks**
- **Gulf Project 12 - Aboveground Storage Tanks**

**Project Description:**

Florida Administrative Code ("F.A.C.") Chapter 62-762, provides standards for the maintenance of stationary above ground fuel storage tank systems and associated piping. These standards impose various implementation schedules for internal and external inspections, coating, repairs and upgrades to FPL's fuel storage tanks including secondary containment, spill containment, release detection, overfill protection (e.g., high level alarms, level gauges, etc.) and cathodic protection. Inspections and work performed on the fuel storage tanks and piping must follow certain standards such as the American Petroleum Institute ("API") standards. The project also requires equipment testing and includes registration fees that must be paid to the DEP for tanks that are in operation.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

FPL - Work continued on miscellaneous maintenance of above ground fuel storage tanks and piping systems. External inspections were completed for tanks at Manatee Plant, Fort Myers Plant and Port Everglades Plant. Touch-up coating work was completed on tanks at Turkey Point, Fort Myers Plant, and Manatee Terminal.

Gulf - The Pine Forest service center above ground fuel tank piping was replaced during 2021. Gulf will be completing hydrostatic tests on the secondary containment sumps for the service center underground piping and sump systems in 2021. Routine storage tank maintenance and inspections continued as required.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Costs:**

(January 1, 2021 to December 31, 2021)

FPL O&M - Project expenditures are estimated to be $250,061, which is $142,141, or 36.2% lower than previously projected. The variance is primarily due to an error in forecasting maintenance costs for Port Everglades Tank #3 in clause recovery and subsequently determining that this tank is not recoverable through ECRC. This is partially offset by higher vendor quotes on Manatee Terminal Tank #1272 for painting and repairs, and lower than estimated costs for tank inspections and repairs at the Fort Myers site.

Gulf O&M - Project costs are estimated to be $264,476, which is $24,345 or 8.8% higher than previously projected.

FPL Capital - Project revenue requirements are estimated to be $1,604,019 which is $31,211 or 1.9% lower than previously projected.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $283,901.

Capital - Estimated project revenue requirements for the projection period are $1,587,922.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: Relocate Turbine Lube Oil Underground Piping to Above Ground**

**Project No. 7**

**Project Description:**

In accordance with criteria contained in Chapter 62-762 F.A.C. for storage of pollutants, FPL replaced the underground turbine lube oil piping with above ground installations at the St. Lucie Nuclear Power Plant.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

There is no new activity scheduled in 2021.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

FPL Capital - Project revenue requirements are estimated to be -$1,451, which is $2,859 or 203.07% lower than previously projected.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

Capital - Estimated project revenue requirements for the projection period are $0.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: Oil Spill Clean-up/Response Equipment**

**Project No. 8**

**Project Description:**

The Oil Pollution Act of 1990 ("OPA 90") mandated that all regulated facilities that store or transfer oil over certain quantities and which reasonably could be expected to discharge oil into navigable waters prepare Facility Response Plans ("FRP") to address a worst case discharge of oil. The FRPs were required to be submitted to the appropriate agency (i.e., Coast Guard, EPA and DOT Pipeline & Hazardous Materials Administration) by August 18, 1993 or prior to going into operation. In these plans, a facility owner or operator must identify (among other items) its spill management team organization, response equipment and training, equipment inspection and exercise program. FPL developed plans for ten power plants, two fuel oil terminals, three pipelines, and one corporate plan. Additionally, FPL purchased the mandated response resources and provided for mobilization to a worst case discharge at each site.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

FRP updates continue to be performed for all sites as required. Routine maintenance and select replacement of remaining oil spill equipment has continued throughout the year. Training, as well as planned third quarter and fourth quarter oil spill drills, are pending subject to COVID-19 conditions.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

FPL O&M - Project expenditures are estimated to be $267,940 which is on target for 2021.

Capital - Project revenue requirements are estimated to be $189,861 which is $18,224 or 8.76% lower than previously projected.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $250,738.

Capital - Estimated project revenue requirements for the projection period are $191,639.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: Relocate Storm Water Runoff**

**Project No. 10**

**Project Description:**

The National Pollutant Discharge Elimination System ("NPDES") permit, Permit No. FL0002206 for the St. Lucie plant, issued by the EPA contains effluent discharge limitations for industrial-related storm water from the plant and land utilization building areas. The requirements became effective on January 1, 1994. As a result of these requirements, affected areas were surveyed, graded, excavated, and paved as necessary to clean and redirect the storm water runoff. The storm water runoff is collected and discharged to existing water catch basins on site.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

There is no new activity scheduled in 2021.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

FPL Capital - Project revenue requirements are estimated to be $6,015, which is on target for 2021.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

Capital - Estimated project revenue requirements for the projection period are $5,868.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: Scherer Discharge Pipeline**

**Project No. 12**

**Project Description:**

On March 16, 1992, pursuant to the provisions of the Georgia Water Control Act, as amended, the Federal Clean Water Act, as amended, and the rules and regulations promulgated thereunder, the Georgia Department of Natural Resources ("the Department") issued the NPDES permit for Plant Scherer to Georgia Power. In addition to the permit, the Department issued Administrative Order EPD-WQ-1855, which provided a schedule for compliance by April 1, 1994 with the facility discharge limitations to Berry Creek. As a result of these limitations, and pursuant to the order, Georgia Power was required to construct an alternate outfall to redirect certain wastewater discharges to the Ocmulgee River. Pursuant to the ownership agreement with Georgia Power for Scherer Unit 4, FPL is required to pay for its share of construction of the discharge pipeline, which will constitute the alternate outfall.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

There is no new activity scheduled in 2021.

**Project Costs**:

(January 1, 2021 to December 31, 2021)

FPL Capital - Project revenue requirements are estimated to be $32,591, which is on target for 2021.

**Project Projections**:

(January 1, 2022 to December 31, 2022)

Capital - Estimated project revenue requirements for the projection period are $26,821.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: NPDES Permit Fees**

**Project No. 14**

**Combined Project**

- **FPL Project 14 - NPDES Permit Fees**
- **Gulf Project 8 - State NPDES Administration**

**Project Description:**

In compliance with Rule 62-4.052, F.A.C., FPL is required to pay annual regulatory program and surveillance fees for any NPDES permits which are required to allow the discharge of wastewater to surface waters. These fees implement the Florida Legislature's intent that the DEP's costs for administering the NPDES program be borne by the regulated parties, as applicable. Five-year permit renewal fees required for the NPDES industrial wastewater permits at the GCEC, Smith and Scholz are also included as required.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

The NPDES permit fees were paid to the FDEP for the seven applicable power generation and nuclear plants.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

FPL O&M - Project costs are estimated to be $69,200 which is on target for 2021.

Gulf O&M- Project costs are estimated to be $41,150, which is $6,150 or 17.6% higher than previously projected.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $103,700.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: Oil-Filled Equipment and Hazardous Substance Remediation**

**Project 19**

**Combined Projects**

- **FPL Projects 19a - Distribution and 19b. Transmission**
- **Gulf Project 6 - Substation Contamination Remediation and 7 - Groundwater Contamination Investigation**

**Project Description:**

Florida Statute Chapter 376 – Pollutant Discharge Prevention and Removal requires that any person discharging a pollutant, defined as any commodity made from oil or gas, shall immediately undertake to contain, remove and abate the discharge to the satisfaction of the DEP. This project includes the prevention and removal of pollutant discharges at FPL substations including equipment mineral oil and historical arsenic impacts.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

FPL O&M - Leak repair and regasketing work continues as needed on affected equipment identified during inspections. A mobile transformer has been utilized at one location to date to alleviate energy load problems in critical substations in order to repair and regasket leaking transformers. It is anticipated that three more mobile transformers may be required to be utilized in the remainder of 2021. The arsenic remediation work continues to be addressed at four substations where historical impacts have been identified.

Gulf O&M – The 2021 activities include preparing supplemental excavation addendums for Graceville and Pittman substations which will allow the Company to request a release from further remedial actions or No Further Action (“NFA”) with Conditions, from FDEP. A request for NFA with Conditions for the Sunny Hills site has been submitted and requests for Pittman and Destin are being prepared. Holmes Creek and Millers Ferry will follow upon completion of the previous submittals. Pending FDEP approval a NFA with Conditions packet will be submitted for Graceville.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

Gulf Capital - During 2021, Gulf continued conducting a pilot test at the Wewa substation site to evaluate the feasibility of using chemical injection for groundwater remediation. The project is in the fourth quarter of the post-injection monitoring which will include an evaluation of the viability for full-scale implementation of this technology. If successful, the pilot test results will be used to design the full-scale implementation of this technology. If unsuccessful revised bench scale testing will resume.

Additionally, Gulf will be installing new cassette filters in the Beach Haven substation groundwater treatment system during late 2021. The filters need to be replaced to maintain compliance with the FDEP consent order in OGC file No. 88-0471. The replacement will extend the operation expectance of the system for an additional 5-8 years as remediation continues at this site.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

FPL O&M - 19a. Project expenditures are estimated to be $3,371,911, which is $444,789, or 15.2% higher than projected. The variance is primarily due to the ability to obtain equipment clearances (i.e., de-energize equipment) required for equipment repair, which is resulting in a higher than projected number of transformers being repaired. FPL obtained additional equipment clearances by utilizing a mobile transformer.

FPL O&M - 19b. Project expenditures are estimated to be $1,347,095, which is $80,979 or 6.4% higher than previously projected.

Gulf O&M - Project expenditures are estimated to be $2,182,778 which is on target for 2021.

Gulf Capital - Project expenditures are estimated to be $434,535, which is $25,094 or 5.5% lower than previously projected.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $6,494,265.

Capital - Estimated project revenue requirements for the projection period are $539,741.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: Wastewater Discharge Elimination & Reuse**

**Project No. 20**

**Project Description:**

Pursuant to 33 U.S.C. Section 1342 and 40 CFR 122, FPL is required to obtain NPDES permits for each power plant facility. The last permits issued contain requirements to develop and implement a Best Management Practice Pollution Prevention Plan (BMP3 Plan) to minimize or eliminate, whenever feasible, the discharge of regulated pollutants, including fuel oil and ash, to surface waters. In addition, the DEP Industrial Wastewater Permits issued under 62-620 F.A.C., regulate discharges of any wastewater discharges to groundwater at all plants, and the Miami-Dade County Department of Environmental Resource Management requires the Turkey Point plant's wastewater discharges into canals to meet county water quality standards found in Section 24-42, Code of Miami-Dade County. In order to address these requirements, FPL has undertaken a multifaceted project, which includes activities such as ash basin lining, installation of retention tanks, tank coating, sump construction, installation of pumps, motor, and piping, boiler blowdown recovery, site preparation, separation of stormwater and ashwater systems, separation of potable and service water systems, and the associated engineering and design work to implement these projects.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

There is no new activity scheduled in 2021.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

FPL Capital - Project revenue requirements are estimated to be $42,559, which is on target for 2021.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

Capital - Estimated project revenue requirements for the projection period are $68,935.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: St. Lucie Turtle Net**

**Project No. 21**

**Project Description:**

The Incidental Take Statement contained in the Endangered Species Act Section 7 Consultation Biological Opinion, issued to FPL on March 24, 2016, by the National Marine Fisheries Service limits the number of lethal turtle "takings" permitted at its St. Lucie Power Plant. An effective 5-inch primary barrier net is vital to limiting the number of lethal turtle takes per year.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

Inspections and cleaning were performed to remove algae and jellyfish buildup that occurred on the turtle net.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

FPL O&M - Project expenditures are estimated to be $329,195, which is $39,205 or 10.6% lower than previously projected.

FPL Capital - Project revenue requirements are estimated to be $724,354, which is on target for 2021.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $368,400.

Capital - Estimated project revenue requirements for the projection period are $723,372.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: Pipeline Integrity Management Program**

**Project No. 22**

**Project Description:**

FPL is required to develop and implement a written pipeline integrity management program for its hazardous liquid/gas pipelines. This program must include the following elements: (1) a process for identifying which pipeline segments could affect a high consequence area; (2) a baseline assessment plan; (3) an information analysis that integrates all available information about the integrity of the entire pipeline and the consequences of a failure; (4) the criteria for determining remedial actions to address integrity issues raised by the assessments and information analysis; (5) a continual process of assessment and evaluation of pipeline integrity; (6) the identification of preventive and mitigative measures to protect the high consequence area; (7) the methods to measure the program's effectiveness; (8) a process for review of assessment results and information analysis by a person qualified to evaluate the results and information; and (9) record keeping.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

Cathodic protection surveys were completed for the Manatee Fuel Terminal in Q2 2021.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

FPL O&M - Project expenditures are -$2, which is $77,502, or 100% lower than previously projected. The decrease is a result of no findings noted in the 2020 inspection that needed attention in 2021. No post-inspection confirmatory digs were required from the 2020 inspection report.

FPL Capital - Project revenue requirements are estimated to be $257,955, which is on target for 2021.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $0.

Capital - Estimated project revenue requirements for the projection period are $258,287.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: Spill Prevention, Control, and Countermeasures ("SPCC") Program**

**Project No. 23**

**Combined Projects**

- **FPL Project 23 - Spill Prevention, Control, and Countermeasures Program**
- **Gulf Project 11 - Crist Bulk Tanker Unloading Secondary Containment and 20 - SPCC Compliance. Includes SPCC costs from General Solid & Hazardous Waste Project, Gulf Project 11 in 2022**

**Project Description:**

The EPA issued the Oil Pollution Prevention Regulation (i.e., SPCC rule) to address the oil spill prevention provisions contained in the Federal Water Pollution Control Act of 1972 (later amended as the Clean Water Act) to prevent discharges of oil from reaching the navigable waters of the United States. The SPCC rule also requires certain facilities to prepare and implement SPCC Plans and address oil spill prevention requirements including the establishment of procedures, methods, equipment, and other requirements to prevent discharges of oil as described above. As revised, the SPCC rule requires that each regulated facility prepare and implement an SPCC Plan; install secondary containment and/or diversionary structures for bulk oil storage containers, certain oil-filled equipment, piping and tank truck unloading racks/areas; provide overfill protection (e.g., tank level alarms, etc.); and conduct training, inspections, testing, security measures and facility drainage systems.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

FPL and Gulf routinely review and update the FRP and SPCC Plans for their power plants and the FPL fuel terminal facilities. These updates incorporate modifications to tanks, piping, equipment, transformers, containment features and drainage systems as well as enhancements to facility inspection programs.

FPL - Fort Myers continues installation of the permanent boom across the discharge canal, which is estimated to be completed in the second half of 2021. In addition, Martin completed the installation of the permanent slide gates at the Martin Land Utilization to boom the canal in the event of an emergency.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

Gulf - A new oil SPCC plan was developed for the GCEC in June of 2021 in accordance with the Federal regulation (Title 40, Code of Federal Regulation Part 112). The plan requires installation of permanent oil containment in the 2022-2023 timeframe to capture potential oil spills and prevent oil from reaching surface waters. Engineering and design of the permanent boom installation is currently scheduled for the second half of 2021 in order to begin construction in early 2022.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

FPL O&M - Project costs are estimated to be $748,442, which is $78,226 or 9.5% lower than previously projected.

Gulf O&M - Gulf's SPCC O&M costs are included under the General Solid and Hazardous Waste (Previously Project 11 line item for 2021).

FPL Capital - Project revenue requirements are estimated to be $2,185,488, which is $69,777 or 3.1% lower than previously projected.

Gulf Capital

11 - Crist Bulk Tanker Unload Secondary Containment Structure – Project revenue requirements are estimated to be $2,624, which is on target for 2021.

20 - SPCC Compliance – Project revenue requirements are estimated to be $71,794, which is on target for 2021.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $860,757.

Capital - Estimated project revenue requirements for the projection period are $2,381,296.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: Manatee Plant Reburn**

**Project No. 24**

**Project Description:**

This project involves installation of reburn technology in Manatee Units 1 and 2 to provide significant reductions in NOx emissions from Manatee Units 1 and 2 to reduce impacts to local ozone air quality impacts that the DEP had required FPL to achieve. FPL determined that reburn technology was the most cost-effective alternative to achieve significant reductions in NOx emissions. Reburn is an advanced NOx control technology that has been developed for, and applied successfully in, commercial applications to utility and large industrial boilers to reduce emissions that do not require the use of reagents, catalysts, and pollution reduction or removal equipment.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

There is no new activity currently scheduled in 2021

**Project Costs:**

(January 1, 2021 to December 31, 2021)

FPL O&M - Project expenditures are estimated to be $3,471, which is $208,861, or 98.4% lower than previously projected. The decrease is primarily due to the anticipated dismantlement of Manatee Units 1&2 and the determination that scheduled inspections on the reburn systems are no longer needed.

Capital - Project revenue requirements are estimated to be $2,861,685, which is on target for 2021.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $0.

Capital - Estimated project revenue requirements for the projection period are $2,049,056.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: Underground Storage Tank ("UST") Replacement/Removal**

**Project No. 26**

**Project Description:**

Chapter 62-761.500 of the F.A.C., dated July 13, 1998, requires the removal or replacement of existing Category-A and Category-B storage tank systems with systems meeting the standards of Category-C storage tank systems by December 31, 2009. UST Category-A tanks are single-walled tanks or underground single-walled piping with no secondary containment that were installed before June 30, 1992.

UST Category-B tanks are tanks containing pollutants after June 30, 1992 or a hazardous substance after January 1, 1994 that shall have secondary containment. Small diameter piping that comes in contact with the soil that is connected to a UST shall have secondary containment if installed after December 10, 1990.

UST and AST Category-C tanks under F.A.C. 62-761.500 are tanks that shall have some or all of the following; a double wall, be made of fiberglass, exterior coatings that protect the tank from external corrosion, secondary containment (e.g., concrete walls and floor) for the tank and the piping, and overfill protection.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

There is no new activity scheduled in 2021.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

FPL Capital - Project revenue requirements are estimated to be $6,530, on target for 2021.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

Capital - Estimated project revenue requirements for the projection period are $6,487.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: Lowest Quality Water Source ("LQWS")**

**Project No. 27**

**Combined Projects**

- **FPL Project 27 - Lowest Quality Water Source**
- **Gulf Project 7 - Raw Water Well Flowmeters, Projects 17 - and 24 - Smith Water Conservation, and Project 22 and Project 24 - Crist Water Conservation**

**Project Description:**

The LQWS Project is required in order to comply with permit conditions in the Consumptive Use Permits ("CUP") issued by the St. Johns River Water Management District ("SJRWMD" or "the District") for the Sanford Plant and the Northwest Florida Management District ("NWFWMD") for Plant Smith and GCEC. Those permit conditions are intended to preserve Florida's groundwater, which is an important environmental resource.

The SJRWMD adopted a policy in 2000 that, upon permit renewal, a user of the District's water is required to use the lowest quality of water that is technically, environmentally and economically feasible for its needs. In 2000, the SJRWMD issued a CUP which required use of water from the Sanford Cooling Pond as the LQWS. In 2021, the SJRWMD renewed the CUP and is now requiring all groundwater use at the site be replaced with surface water.

Specific Condition 11 of Plant Smith's consumptive use permit requires the plant to implement measures to increase water conservation and efficiency at the facility. Phase I of the Smith Water Conservation project consisted of adding pumps, piping, valves, and controls to reclaim water from the ash pond. During Phase II of the project, the Smith closed loop cooling for the laboratory sampling system was installed to further reduce groundwater usage. Phase III of the project includes investigating and installing a deep injection well system to allow Plant Smith to utilize reclaimed water.

The goal of the GCEC water conservation and consumptive use efficiency project is to reduce the demand for groundwater and surface water withdrawals. Specific Condition 19 of GCEC's consumptive use permit requires the plant to implement measures to increase water conservation and efficiency at the facility. The first GCEC water conservation project included installing automatic level controls on the fire

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

water tanks in order to reduce groundwater usage. The second phase of the project involved utilizing reclaimed water to reduce the demand for groundwater and surface water withdrawals at the facility. The GCEC began receiving reclaimed water in November 2010. The GCEC also installed defoaming and acid injection systems for the Unit 6 and 7 cooling towers in order to treat scaling and foam associated with reclaimed water usage.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

In 2020, the Sanford Plant submitted a renewal application for its CUP #9202. The final permit was approved by the SJRWMD Governing Board and issued on July 13th, 2021. This renewed CUP requires the Sanford Plant to relinquish the site's groundwater allocation and replace it with St. Johns river water, in accordance with the LQWS requirement. This new permit condition will require new equipment and system modifications in order to connect the St. Johns River source water to the existing water treatment system.

During 2021 Gulf is continuing to evaluate project design, technical specifications and cost, and is in negotiations with Bay County. If determined prudent,. construction of the new reclaimed water treatment system and permanent pump station would begin in 2022. Both projects will be required before the plant can begin using reclaimed water for the Unit 3 cooling tower water supply. The GCEC is installing new chemical tanks for the reclaimed water treatment system in 2021.

Maintenance and compliance monitoring are ongoing as required.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

FPL O&M - Project expenditures are estimated to be $105,036, which is $3,036 or 2.98% higher than previously projected.

Gulf O&M

22 - Crist Water Conservation – Project expenditures are estimated to be $239,450, which is $19,253 or 7.4% lower than previously projected.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

24 - Smith Water Conservation – Project expenditures are estimated to be $99,765, which is $22,735 or 18.6% lower than previously projected.

Gulf Capital
7 - Raw Water Flow Meters - Project revenue requirements are estimated to be $12,141, which is on target for 2021.

17 - Smith Water Conservation –Project revenue requirements are estimated to be $2,255,150, which is $408,426 or 15.3% lower than previously projected. The variance is primarily due to postponing construction of the Plant Smith Underground Injection Control ("UIC") wastewater treatment system and associated pump station from 2021 to 2022 due to additional time required to finalize design of the onsite reclaimed water distribution system and to complete additional geotechnical investigations for the reclaimed water supply pipeline between Bay County's North Bay Water Treatment Plant and Plant Smith. Additional delay is due to pending contract negotiations between the County and Gulf.

24 - Crist Water Conservation – Project revenue requirements are estimated to be $1,479,666, which is on target for 2021.

**Project Projections:**
(January 1, 2022 to December 31, 2022)
O&M - Estimated project costs for the projection period are $213,500.

Capital - Estimated project revenue requirements for the projection period are $5,192,904.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: CWA 316(b) Phase II Rule**

**Project No: 28**

**Combined Projects**

- **FPL Project 28 - CWA 316(b) Phase II Rule**
- **Gulf Project 30 - 316(b) Cooling Water Intake Structure Regulation. Includes 316(b) O&M expenses from Project 427 - General Water Quality in 2022**

**Project Description:**

The final rule entitled, "National Pollutant Discharge Elimination System - Final Regulations to Establish Requirements for Cooling Water Intake Structures at Existing Facilities and Amend Requirements at Phase I Facilities" (the 316(b) Rule and formerly the CWA 316(b) Phase II Rule) became effective October 14, 2014. and is found in 40 CFR Parts 122 and 125 which implements section 316(b) of the Clean Water Act ("CWA") for existing power plants. The 316(b) Rule is applicable to all power plants and other manufacturing that employ a cooling water intake structure and that withdraw two million gallons per day or more of water from rivers, streams, lakes, reservoirs, estuaries, oceans or other Waters of the United States for cooling purposes. The 316(b) Rule established national requirements applicable to, and that reflect, the best technology available ("BTA") for the location, design, construction and capacity of existing cooling water intake structures to minimize adverse environmental impacts. The DEP adopted the 316(b) Rule on June 24, 2015 and is implementing it at the following FPL facilities: Cape Canaveral Energy Center ("CCEC"), Ft. Myers Plant ("PFM"), Dania Beach Energy Center ("DBEC", former Lauderdale Plant), Port Everglades Energy Center ("PEEC"), Riviera Beach Energy Center ("RBEC"), Sanford Plant ("PSN"), Martin Plant ("PMR"), Manatee Plant ("PMT"), St. Lucie Plant ("PSL"), Gulf Clean Energy Center ("GCEC"), and Plant Smith. Plant Scherer is also regulated by the 316(b) Rule through the Georgia Environmental Protection Division.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

FPL - In 2021, work was conducted by consultants on reports required by the 316(b) Rule to determine the appropriate BTA for minimizing impingement mortality and entrainment at all of FPL's facilities employing once-through cooling water systems. This work will continue through the 2023 timeframe.

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**PROJECT DESCRIPTION AND PROGRESS**

Gulf - New lower capacity intake pumps and associated equipment have been placed in-service at Plant Smith.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

FPL O&M - Project expenditures are estimated to be $397,890, which is $106,327, or 21.1% lower than previously projected. The decrease is primarily due to the delayed renewal of the Industrial Wastewater ("IWW") Permit for the Port Everglades Energy Center ("PEEC"). PEEC was projected to begin a two-year Impingement Optimization Study ("IOS") during calendar year 2021. However, the renewed IWW permit was not issued during the second quarter of 2021 as anticipated, thereby delaying the study. FPL anticipates the renewed IWW permit will be issued in the end of 2021/early 2022 and will contain the requirement to complete the IOS.

Gulf O&M - The 2021 316(b) O&M expenses for Gulf are included under the General Water Quality project.

FPL Capital - Project revenue requirements are estimated to be $76,351, which is on target for 2021.

Gulf Capital - Project revenue requirements are estimated to be $399,859, which is $93,761 or 19.0% lower than previously projected. The variance is due to cost of removal for the Plant Smith 316(b) intake pump project being inadvertently included in the original projections for the new project additions in 2020 and 2021. The actual cost of removal was booked correctly to a non ECRC account, resulting in a lower ECRC plant in-service balance in 2021.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $244,064.

Capital – Estimated project revenue requirements for the projection period are $567,623.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: St. Lucie Cooling Water System Inspection and Maintenance**

**Project No. 34**

**Project Description:**

The purpose of the proposed St. Lucie Plant Cooling Water System Inspection and Maintenance Project is to inspect and, as necessary, maintain the cooling water system (the "Cooling System") at FPL's St. Lucie Nuclear Power Plant, such that it minimizes injuries and/or deaths of endangered species and thus helps FPL to remain in compliance with the Federal Endangered Species Act, 16 U.S.C. Section 1531, et seq. The specific "environmental law or regulation" requiring inspection and cleaning of the intake pipes are terms and conditions imposed pursuant to a Biological Opinion ("BO") that was issued by the National Marine Fisheries Service ("NMFS") pursuant to Section 7 of the Endangered Species Act. The NMFS finalized the BO on March 24, 2016. FPL is currently working with NMFS to develop an acceptable cooling system turtle excluder device or alternatives, as required by the BO.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

The project is currently on hold while the NMFS is developing an updated BO.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

FPL Capital - Project revenue requirements are estimated to be $356,179, which is on target for 2021.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

Capital - Estimated project revenue requirements for the projection period are $404,389.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: Martin Plant Water System**

**Project No. 35**

**Project Description:**

The Martin Plant Drinking Water System is required to comply with the requirements of the DEP's rules for drinking water systems. The DEP determined the system must be brought into compliance with newly imposed drinking water rules for trihalomethanes and Haleo Acetic Acid. These include nano-filtration, air stripping, carbon and multimedia filtration.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

Martin completed the conversion to the Village of Indiantown as the supplier of the potable water for the entire site.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

Capital - Project revenue requirements are estimated to be $14,167, which is $5,640 or 28.47% lower than previously projected.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

Capital - Estimated project revenue requirements for the projection period are $22,948.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: Low Level Radioactive Waste**

**Project No. 36**

**Project Description:**

The Barnwell, South Carolina radioactive waste disposal facility is the only site of its kind presently available to FPL for disposal of Low Level Waste ("LLW") such as radioactive spent resins, filters, activated metals, and other highly contaminated materials. On June 30, 2008, the Barnwell facility ceased accepting LLW from FPL. The objective of this project is to provide a LLW storage facility at the St. Lucie and Turkey Point plants with sufficient capacity to store all LLW B and C class waste generated at each plant site over a 5-year period. This will allow continued uninterrupted operation of the St. Lucie and Turkey Point nuclear units until an alternate solution becomes available. The LLW on site storage facilities at St. Lucie and Turkey Point also provide a "buffer" storage capacity for LLW even if an alternate solution becomes feasible, should the alternate solution be delayed or interrupted at a later date.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

There is no new activity scheduled in 2021.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

Capital - Project revenue requirements are estimated to be $1,618,894, which is on target for 2021.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

Capital - Estimated project revenue requirements for the projection period are $1,603,192.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: DeSoto Next Generation Solar Energy Center**

**Project No. 37**

**Project Description:**

The DeSoto Next Generation Solar Energy Center ("DeSoto Solar") project is a zero greenhouse gas emitting renewable generation project, which, on August 4, 2008, the Commission found in Order Number PSC-08-0491-PAA-EI, to be eligible for recovery through the ECRC pursuant to House Bill 7135. The DeSoto Solar project is a 25 MW solar photovoltaic ("PV") generating facility, which converts sunlight directly into electric power utilizing tracking arrays that are designed to follow the sun as it traverses through the sky. In addition, the system includes electrical equipment necessary to convert the power from direct current to alternating current to connect the system to the FPL grid. Ongoing operation and maintenance expenses include repair and replacement of PV system components and support equipment and facilities by FPL personnel and vegetation management of land adjacent to the panels.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

Several direct current field walk downs and necessary repairs were performed this year, in order to ensure improved efficiency to current performance. Preventative maintenance work including inverter cleanings, inverter condition assessments, and switchgear maintenance was performed according to site prescribed maintenance cycle. Site personnel continue to perform required maintenance activities including replacement of components as necessary. As of August 2021, Site personnel continue to perform required maintenance activities including replacement of components as necessary. Delays have occurred due to material orders and other priorities.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

FPL O&M - Project expenditures are estimated to be $388,452, which is $157,834, or 28.9% lower than previously projected. The variance is primarily due to less full-time employee support required to maintain the DeSoto site than originally projected. Additionally, planned contractor services for the combiner boxes and tracker assemblies were deemed to be capital work in nature and removed from the O&M forecast.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

Capital - Project revenue requirements are estimated to be $11,422,133, which is on target for 2021.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $505,094.

Capital - Estimated project revenue requirements for the projection period are $11,059,540.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: Space Coast Next Generation Solar Energy Center**

**Project No. 38**

**Project Description:**

The Space Coast Next Generation Solar Energy Center ("Space Coast Solar") project is a zero greenhouse gas emitting renewable generation project, which on August 4, 2008, the Commission found in Order Number PSC-08-0491-PAA-EI, to be eligible for recovery through the ECRC pursuant to House Bill 7135. The Space Coast Solar project is a 10 MW PV generating facility which converts sunlight directly into electric power. The facility utilizes a fixed array and uses solar PV panels, support structures, and electrical equipment necessary to convert the power from direct current to alternating current and to connect the system to the FPL grid. Ongoing operation and maintenance expenses include repair and replacement of PV system components and support equipment and facilities by FPL personnel and vegetation management of land adjacent to the panels.

The Space Coast project also included building a 900 kW solar PV facility at the Kennedy Space Center ("KSC") industrial area. The KSC solar site was built and is operated and maintained by FPL as compensation for the lease of the land for the Space Coast Solar site which is located on KSC property.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

Quarterly O&M reports are submitted to NASA in accordance with the lease agreement between NASA and FPL. Support personnel continue to perform required maintenance activities including replacement of components as necessary for Space Coast/Kennedy Solar ECRC sites.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

FPL O&M - Project expenditures are estimated to be $259,673, which is $8,433 or 3.2% lower than previously projected.

FPL Capital - Project revenue requirements are estimated to be $5,325,746, which

on target for 2021.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

## Project Projections:

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $283,499.

Capital - Estimated project revenue requirements for the projection period are $5,154,426.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: Martin Next Generation Solar Energy Center (Solar Thermal)**

**Project No. 39**

**Project Description:**

On August 4, 2008, the Commission found, in Order Number PSC-08-0491-PAA-EI, that the Martin Next Generation Solar Energy Center ("Martin Solar") project was eligible for recovery through the ECRC pursuant to House Bill 7135. The Martin Solar project is a 75 MW solar thermal steam generating facility which is integrated into the existing steam cycle for the Martin Unit 8 natural gas-fired combined cycle power plant. The steam supplied by Martin Solar is used to supplement the steam currently generated by the heat recovery steam generators. The project involved the installation of parabolic trough solar collectors that concentrate solar radiation on heat collection elements and track the sun to maintain the optimum angle to collect solar radiation. These heat collection elements contain a heat transfer fluid ("HTF") that is heated by the concentrated solar radiation and is then circulated to heat exchangers that will produce steam, which is routed to the existing Martin Unit 8 heat recovery steam generators for use in generating a design rating of 75 MW of electricity from the Martin Unit 8 Steam Turbine Generator.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

2021 to date, Martin Solar accomplishments include routine repairs to solar loops, including replacement of heat collection elements and parabolic mirrors, oil changes on the solar array hydraulic drives, and 10-year vessel integrity inspections on solar heat exchangers. Other accomplishments include the installation of high temperature flowmeters on several heat collection loops that provide data for maintaining high efficiency, various preventative maintenance jobs completed in the solar field and power block and use of drone thermography to perform field inspections.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

FPL O&M - Project costs are estimated to be $4,051,443 which is on target for 2021.

FPL Capital - Project revenue requirements are estimated to be $32,972,967 which is on target for 2021.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

## Project Projections:

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $4,272,772.

Capital - Estimated project revenue requirements for the projection period are $32,352,118.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: Greenhouse Gas Reduction Program**

**Project No. 40**

**Project Description:**

The purpose of FPL's Electric Utility Greenhouse Gas ("GHG") Reduction Program is to comply with the EPA's policies that require reductions in emissions of GHGs from electric generating units and mandatory reporting of GHG emissions. The EPA's Mandatory GHG Reporting Rule requires electric utilities to record emissions of GHGs, primarily $CO_2$ from the combustion of fossil fuels, and report actual data in the subsequent year. FPL was required to begin reporting GHGs emitted from its fossil generating units annually starting in 2011 for calendar year 2010 and to report every year thereafter. The EPA's performance standards for reductions of GHG emissions have been proposed as a final rule that addresses only efficiency improvements on coal-fired electric utility steam generating units. While the proposed rule has been challenged, FPL does not currently anticipate any additional costs for compliance with the new GHG rule.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

There is no new activity scheduled in 2021.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

FPL O&M - Project costs are estimated to be $0.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

O&M - There are no projected costs.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: Manatee Temporary Heating System ("MTHS")**

**Project No. 41**

**Project Description:**

FPL is subject to specific and continuing legal requirements to provide warm water refuges for the threatened manatee at its Port Everglades, Ft. Myers, Lauderdale, Riviera, and Cape Canaveral plants.

FPL's installation of a MTHS at each site was implemented to provide warm water until each site completed the planned modernization of the existing power generation units and the warm water flow from the generating unit cooling water returned. The Power Plant Siting Act Conditions of Certification ("COCs") require additional environmental and biological monitoring associated with the operation of the heaters during and following plant shut-downs due to the modernizations. The modernization projects have been completed at Cape Canaveral ("CCEC"), Port Everglades ("PEEC") and Riviera ("RBEC"), with Fort Lauderdale being modernized ("Dania Beach Clean Energy Center"-DBEC) during the 2018-2022 time frame. For Cape Canaveral, the heating system remained in place to serve as an emergency backup in the future in case the entire Unit 3 power block needs to shut down during future manatee seasons. Due to requirements of the U.S. Fish and Wildlife Service ("USFWS") to reduce the possibility of impinging dead or severely compromised manatees on the Cape Canaveral intake screens, Cape Canaveral relocated the permanent manatee heating area farther from the plant intakes. Fort Myers is also installing a permanent MTHS due to its "northern" location and the probability of reduced plant operation in the future.

Per the COCs for CCEC, RBEC, PEEC and DBEC, once the USFWS and Florida Fish & Wildlife Conservation Commission ("FWC") complete their Warm Water Action Plan ("WWAP"), FPL is required to host a workshop for the development of a long-term manatee strategy. The WWAP was completed in 2020 and FPL plans to host the workshop in the second quarter of 2022. After the workshop, FPL is also required to submit a summary report of actionable items to be put in to place to meet the goals of the WWAP and workshop.

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**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

The MTHS at the Lauderdale Plant (Dania Beach Energy Center) and Fort Myers Plant are installed and will run as needed during manatee seasons.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

FPL O&M - Project costs are estimated to be $162,330, which is $33,570 or 17.14% lower than previously projected. The variance is primarily due to lower than projected costs related to required monitoring at the Dania Beach Energy Center.

FPL Capital - Project revenue requirements are estimated to be $3,154,746, which is on target for 2021.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $1,201,800.

Capital - Estimated project revenue requirements for the projection period are $2,978,826.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: Turkey Point Cooling Canal Monitoring Plan ("TPCCMP")**

**Project No. 42**

**Project Description:**

Pursuant to Conditions IX and X of the DEP's Final Order Approving Site Certification, FPL submitted a revised Cooling Canal Monitoring Plan ("Revised Plan") to the South Florida Water Management District ("SFWMD"). After receiving input from the SFWMD as well as the DEP and Miami-Dade County Department of Environmental Resource Management ("MDC DERM"), the Revised Plan was finalized on October 14, 2009. The objective of FPL's TPCCMP Project is to implement the Conditions of Certification IX and X.

Based on the data FPL had collected pursuant to the Revised Plan, in October 2015, the MDC DERM entered into a Consent Agreement ("CA") with FPL. On April 25, 2016, FDEP issued a Notice of Violation ("NOV") regarding the hypersaline groundwater to the west of the CCS and a Warning letter identifying issues related to water quality in a few deep artificial channels to the east and south of the CCS. The NOV directed FPL to enter into a Consent Order ("CO") to, at a minimum, remediate the CCS contribution to the hypersaline plume, reduce the size of the hypersaline plume, and prevent future harm to waters of the State. The CO was executed between FPL and the DEP on June 20, 2016.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

FPL continues to move forward with compliance and implementation of actions required under the CO, CA and CAA. FPL has continued operation of the recovery well system ("RWS") consisting of 10 extraction wells required by the CO and CA. The RWS extracts up to 15 million gallons per day of hypersaline groundwater from the Biscayne aquifer and safely disposes it in an underground injection control ("UIC") well. After 2.5 years of operations, the RWS reduced the hypersaline plume volume by 34% based on the results of the Continuous Surface Electromagnetic Mapping survey. The results indicate the RWS is functioning as designed and is on track to achieve the objectives outlined in the CO. FPL also continued implementing strategies under the Nutrient Management Plan required by the CO to reduce nutrients in the CCS surface waters. FPL continues to implement an extensive vegetation management plan to remove exotic vegetation from the canal berms, which is a source of nutrients in the CCS. These efforts will assist in reducing nutrients in the system and mitigate the magnitude of algae blooms. FPL

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**PROJECT DESCRIPTION AND PROGRESS**

also continues to remove sediment from the cooling canals to manage thermal efficiency. With regard to salinity management, FPL installed infrastructure to maximize achievement of the 14 mgd freshening capacity and continued permitting a Supplemental Salinity Management Plan ("SMP") to increase the freshening capacity to achieve the CCS salinity threshold of 34 practical salinity units ("PSU") required by the CO. The annual average CCS salinity for June 2020-May 2021 was 39.2 PSU, which is the lowest annual CCS salinity recorded since 1988. The Supplemental SMP will help FPL reduce salinity further to achieve the 34 PSU annual average requirement.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

FPL O&M - Project expenditures are estimated to be $8,166,607, which is $1,579,504, or 16.2% lower than previously projected. The variance is primarily due to the reduced need for well maintenance and testing and the decision to maintain, rather than increase, the current sediment removal rate to achieve required thermal efficiency for the cooling canal system.

FPL Capital - Project revenue requirements are estimated to be $7,039,623, which is $231,899 or 6.0% lower than previously projected.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $9,989,250.

Capital - Estimated project revenue requirements for the projection period are $7,467,893.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: Martin Plant Barley Barber Swamp Iron Mitigation Project**

**Project No. 44**

**Project Description:**

Martin Plant Barley Barber Swamp Iron Mitigation Project was installed in 2011. The project included the installation of complete siphon systems to mitigate iron discharges in the Barley Barber Swamp. The systems, which use cooling pond water (low iron) to hydrate the swamp, are required by permit.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

There is no new activity scheduled in 2021.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

FPL Capital - Project revenue requirements are estimated to be $14,310, which is on target for 2021.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

Capital - Estimated project revenue requirements for the projection period are $14,180.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: NPDES Permit Renewal Requirements**

**Project No. 47**

**Combined Project**

- **FPL Project 47 - NPDES Permit Renewal Requirements**
- **Gulf Project 9 - Crist Dechlorination System, Project 12 - Crist IWW Sampling System, and Project 25 - Plant NPDES Permit Compliance Projects - Includes toxicity sampling costs from Project 427 - General Water Quality in 2022**

**Project Description:**

The Federal Clean Water Act requires all point source discharges into navigable waters from industrial facilities to obtain permits under the NPDES program. See 33 U.S.C. Section 1342. Pursuant to the EPA's delegation of authority, the DEP implements the NPDES permitting program in Florida. Affected facilities are required to apply for renewal of the 5-year-duration NPDES permits prior to their expiration.

NPDES wastewater permits require reductions in chlorine concentrations prior to discharge from the plant. The GCEC dechlorination system uses sodium bisulfite to chemically eliminate the residual chlorine present in the plant industrial wastewater prior to discharge. The system has been effective in maintaining chlorine discharge limits.

The water quality based copper effluent limitations included in Chapter 62 Part 302, Florida Administrative Code ("F.A.C.") were amended in 2002. The more stringent hardness-based standard is included by reference in the GCEC NPDES industrial wastewater permit. The plant installed stainless steel condenser tubes on Unit 6 during 2006 in an effort to meet the revised water quality standards during times of lower hardness in the river water. The second phase of the project was completed in the 2008-2010 timeframe, which involved installing a chemical treatment and aeration system in the wastewater treatment pond. Due to copper exceedances in the 2017 timeframe an additional copper study was conducted that recommended retubing the Unit 6C service water cooler and Units 4 and 5 condensers with stainless steel tubes to eliminate these copper sources. The 6C cooler project was completed in 2019 and the unit 4&5 condenser tube replacement project was completed in 2020.

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The GCEC industrial wastewater sampling system includes an access dock in the discharge canal and a small building for monitoring and sampling equipment. The sampling system is used to collect samples required by the facility's industrial wastewater permit.

In 2019, Plant Smith completed replacement of the second discharge canal crossover to allow for continued safe access for obtaining representative main plant discharge samples as required by the Plant Smith NPDES wastewater permit.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

FPL - All NPDES IWW permits are currently in the renewal process. The 2019 pilot study for the use of chlorine dioxide to replace sodium hypochlorite (bleach) as a biocide in the St. Lucie plant's cooling water system was effective and PSL received a minor permit revision from DEP on May 21, 2021 to use chlorine dioxide as an approved biocide. Also during 2021, FPL conducted Whole Effluent Toxicity Testing at its Cape Canaveral, Ft. Myers, Riviera, Port Everglades, and St. Lucie plants.

Gulf- The new GCEC caustic system was completed in June 2021 to increase the pH of the service water system. Increasing the pH of the service water reduces the copper corrosion rate.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

FPL O&M

Project 47 - NPDES Permit Renewal Requirements - Project expenditures are estimated to be -$4,234, which is $85,230, or 105.2% lower than estimated. The variance is primarily due to St. Lucie Nuclear Plant projections inadvertently including costs associated with chemicals which are recovered through base rates.

Gulf O&M - The 2021 toxicity sampling costs for Gulf are included under the General Water Quality line item.

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FPL Capital

Project 47 - NPDES Permit Renewal Requirements - Project revenue requirements are estimated to be $370,228, which is $68,806, or 22.8% higher than previously projected. The variance is primarily due to materials & equipment and engineering costs related to the PSL chlorine dioxide project which were not known at the time of the 2021 Projection Filing.

Gulf Capital

Project 9 - Crist Dechlorination System - Project revenue requirements are estimated to be $21,977, which is on target for 2021.

Project 12 - Crist IWW Sampling System – Project revenue requirements are estimated to be $2,651 which is on target for 2021.

Project 25 - Plant NPDES Permit Compliance Projects – Project revenue requirements are estimated to be $1,263,624, which is $60,300 or 5.0% higher than previously projected

**Project Projections:**

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $176,574.

Capital - Estimated project revenue requirements for the projection period are $2,100,495.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: Industrial Boiler MACT Project**

**Project No. 48**

**Project Description:**

40 CFR Part 63 Subpart JJJJJ Final Rule for National Emission Standards for Hazardous Air Pollutants for Area Sources: Industrial, Commercial, and Institutional Boilers was published on March 21, 2011. 40 CFR Part 63 Subpart DDDDD Final Rule for National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial and Institutional Boilers and Process Heaters was published on November 20, 2015. FPL must complete energy audits, inspections and boiler tune-ups as well as comply with recordkeeping requirements for boilers and heaters that are subject to these rules.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

FPL's Industrial Boiler MACT project includes required boiler tuning for the affected units and one-time performance of a site energy audit for each site. FPL has performed required boiler tunings at FPL's Martin Fuel Oil Terminal and the auxiliary boilers at its Fort Myers, Lauderdale, Martin, and West County power generation facilities. The auxiliary boilers at Fort Myers, Lauderdale and at FPL's Martin Fuel Oil Terminal have been retired.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

FPL O&M - Project costs are estimated to be $31,668, which is $33,332 or 51.3% lower than previously projected.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $13,000.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: Steam Electric Effluent Limitation Guidelines Revised Rule**

**Project No. 50**

**Combined Project**

- **FPL Project 50 - Steam Electric Effluent Limitation Guidelines Revised Rule**
- **Gulf Project 29 - Steam Electric Effluent Limitations Guidelines**

**Project Description:**

In 2015, EPA finalized revisions to the steam electric effluent limitations guidelines ("ELG") rule, which imposes stringent technology-based requirements for certain waste streams from steam electric generating units. The revised technology-based limits and compliance dates will require extensive modifications to existing ash and flue gas desulfurization ("FGD") scrubber wastewater management systems or the installation and operation of new wastewater management systems. Compliance dates in the 2015 rule ranged from November 1, 2018 to December 31, 2023.

On September 18, 2017, EPA published a final rule in the Federal Register that delayed the earliest compliance date from the original 2015 rule from November 1, 2018 to November 1, 2020, to allow time for EPA to reconsider the requirements for FGD wastewater and bottom ash transport water. The 2017 rule did not change the latest compliance date of December 31, 2023.

On August 31, 2020, EPA published the final ELG Reconsideration Rule. The rule revises requirements for two specific waste streams: FGD wastewater and bottom ash ("BA") transport water. The compliance date for the Rule is now no later than December 31, 2025 or December 31, 2028 if the Voluntary Incentives Program is selected. State environmental agencies will incorporate specific applicability dates in the NPDES permitting process based on requirements provided for each waste stream.

On August 3, 2021, EPA announced plans to initiate rulemaking to revise the ELG requirements for FGD scrubber wastewater and bottom ash transport water. EPA plans to propose a revised rule in the of Fall 2022. The 2020 Rule remains in effect during the rulemaking process. Effects of the new rule are dependent on the revisions made through the rulemaking effort.

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**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

FPL - Georgia Power, the operating agent for Plant Scherer, continued to conduct studies evaluating technologies to determine the costs for various methods of complying with the ELG Rule. Activities necessary to achieve compliance will continue because the revised Rule has not been issued.

Gulf - Capital costs projected in 2021 for engineering and design of the Scherer scrubber wastewater treatment system have been delayed to 2022. A feasibility study is ongoing to evaluate technologies being considered.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

FPL O&M - Project expenditures are $43,726 versus an original estimate of $0.

FPL Capital - Project revenue requirements are estimated to be $109,680, which is $275,511, or 71.5% lower than previously projected. The variance is primarily due to the 2020 Steam Electric Reconsideration Rule, which went into effect subsequent to FPL's last projection filing. The new rule extended compliance dates, which postponed capital expenditures.

Gulf Capital - Project revenue requirements are estimated to be $666,190, which is $68,135 or 9.3% lower than previously projected.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $2,086,610.

Capital - Estimated project revenue requirements for the projection period are $754,942.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: Gopher Tortoise Relocation Project**

**Project No. 51**

**Project Description:**

The gopher tortoise (*Gopherus polyphemus*) is a state-designated threatened species, per Rule 68A-27.003(1)(d)3, F.A.C. Gopher tortoises have been creating burrows in the cooling pond embankments at FPL's Martin, Manatee and Sanford plants over time, as well as in the oil tank farm embankments at Martin and Manatee plants. Gopher tortoise burrows must be inspected and then filled as necessary to ensure the integrity of the embankments. Filling burrows means that affected gopher tortoises must be relocated. In 2008, the FWC provided new gopher tortoise guidelines that have changed the permitting process for relocations. An authorized gopher tortoise agent is now required to conduct surveys and perform relocations, and all tortoises now must be sent to a recipient site.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

Gopher tortoise relocations have taken place at the Martin plant and are currently in progress at the Manatee Plant. FPL will continue to monitor gopher tortoise activity throughout the year at Sanford, Martin, and Manatee plants' cooling ponds and the Manatee fuel oil storage terminal.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

FPL O&M - Project costs are estimated to be $39,523 which is on target for 2021.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projected period are $36,318.

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**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: Coal Combustion Residuals**

**Project No: 54**

**Combined Projects**

- **FPL Project 54 - Coal Combustion Residuals**
- **Gulf Project 23 and 28 - Coal Combustion Residuals**

**Project Description:**

The final rule entitled, "Hazardous and Solid Waste Management System; Disposal of Coal Combustion Residuals From Electric Utilities," which became effective October 19, 2015 and is found in 40 CFR Parts 257 and 261, regulates the disposal of coal combustion residuals ("CCR") generated from the combustion of coal in new and existing impoundments and landfills at electric utilities and independent power producers. Subsequent amendments, court decisions and the WIIN Act have modified the 2015 requirements by extending deadlines for closure, additional beneficial use, and approval of state CCR permitting programs. The rule applies to CCR Units at the St. Johns River Power Park, ("SJRPP"), GCEC, Scherer, Smith, and Daniel. In addition, a NPDES permit renewal for Plant Scholz (FL0002283) was issued in 2015 which requires closure of the existing on-site ash pond. Costs required to complete the Scholz pond closure are included under this project. The Georgia Environmental Protection Division's ("Georgia EPD") adoption of the CCR rule at 391-3-4-.10 was approved by USEPA effective February 20, 2021. The Georgia EPD rule establishes a permit program for CCR impoundments and landfills in addition to the Federal CCR criteria.

The CCR rule established requirements for location, design, operation, safety, public disclosure and closure of CCR impoundments and landfills at electric utilities. Existing facilities that fail to meet certain criteria including the location requirements, are required to cease receiving CCR and initiate closure of the disposal unit. The location criteria include a requirement for unlined surface impoundments to be located at least 5 feet above the uppermost aquifer with no hydraulic connection between the base of the unit and the aquifer.

The rule set specific schedules for implementation of each of the performance requirements including installation of a groundwater monitoring system implementation of a detection monitoring plan, routine inspections, demonstration of compliance with location restrictions or no groundwater contact,

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development of the CCR unit closure plan, and Professional Engineer inspections. Unlined impoundments such as the Daniel, Scherer, and Smith ash ponds were required to cease receipt of CCR and non-CCR wastewater by April 11, 2021 and initiate closure within 30 days.

FDEP recently initiated rulemaking to revise the state permitting requirements to include CCR facilities and incorporate existing federal CCR rule provisions into the state solid waste regulations. Under the new state CCR rule, CCR units in Florida will be required to obtain a CCR permit from FDEP prior to beginning any new CCR closure projects. Facilities will also be required to submit a state CCR permit application and supporting documentation for all existing CCR units in 2022.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

FPL - While SJRPP was retired on January 5, 2018, the CCR rule compliance requirements for ash which was previously produced at the plant continues. SJRPP submitted a notice of intent to initiate closure of byproduct storage Area B in December of 2020 and plans to close the area in place by installing a final cover system to reduce infiltration. Additional wells have been installed to meet the groundwater monitoring requirements. Georgia Power ("GPC"), as the Plant Scherer operating partner, has completed evaluation of the ash impoundment and determined that it is an unlined unit that does not meet the CCR rule location restriction requirements. Groundwater monitoring wells have been installed and initial background monitoring has begun. GPC submitted its notification of intent to initiate closure of the ash pond in October of 2020 and plans to excavate ash from the northern area of the pond and consolidate it in the southern portion of the pond that will be closed in place. Construction of the CCR wastewater management systems continued in 2021 and early site work is being initiated for the ash pond closure project.

Gulf - During 2021, construction activities continued for the Daniel, Scholz, and Smith pond closure projects. CCR wastewater treatment and water management required for the pond closure projects also continued. The 2021 Plant Daniel closure activities include dewatering and ash excavation as well as backfilling the excavated pond area. Plant Daniel completed detailed design of the permanent wastewater treatment system and began construction of the system. The 2021 Scholz ash pond closure activities include transferring CCR material to a dry stack area within the footprint of the pond and construction of

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a new stormwater management system. The Plant Smith activities include ash excavation and construction of a new lined industrial wastewater treatment ponds and associated infrastructure.

Groundwater monitoring systems have been installed for all Gulf CCR units and groundwater monitoring is ongoing. The GCEC groundwater extraction system is continuing to serve as a temporary corrective measure for the gypsum storage area CCR unit while Gulf evaluates potential corrective measures available for the unit. As part of the conversion from coal to natural gas, the Company is considering closure options for the gypsum storage area ("GSA"). One potential closure option under consideration is closure by removal of CCR materials, potentially followed by conversion of the GSA to a stormwater holding pond. Gulf will be initiating closure design studies during the second half of 2021.

Construction of the Scherer CCR wastewater management system continued in 2021, which included installing wastewater treatment systems for wastewater streams that were previously routed to the ash pond. Plant Scherer initiated early site work outside of the ash pond boundary that will be required to support pond closure. Early site work includes construction of laydown areas, access road improvements, and preparing wastewater treatment plant area. Construction of Cell 3 of the onsite landfill at Scherer has been delayed to 2022 based on updated storage capacity need projections.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

Gulf O&M - Project expenditures are estimated to be $1,398,716, which is $346,411 or 19.9% lower than previously projected. The variance is primarily due to removing wastewater treatment costs for the Plant Scholz pond closure project from the 2021 O&M budget since completion of the capital project has been delayed until 2022. The wastewater treatment costs will continue to be included under the pond closure capital line item until the capital project is complete.

FPL Capital - Project revenue requirements are estimated to be $11,556,346, which is $259,184 or 2.29% higher than previously projected.

Gulf Capital - Project revenue requirements are estimated to be $13,605,095, which is $1,715,693 or 11.2% lower than previously projected. The variance is primarily due to delays placing the Plant Daniel

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dry bottom ash conversion projects and the new Plant Smith industrial wastewater treatment pond in-service. Gulf initially projected the Plant Daniel dry bottom ash projects would be placed in-service in 2020; however, the projects were placed in-service in 2021. The Plant Smith wastewater pond and piping modifications required to cease discharging process water and stormwater to the ash pond were projected to be placed in-service in late 2020. Plant Smith began utilizing the new wastewater pond and piping modifications in a temporary configuration in the Spring of 2021 to meet the Federal CCR deadline to cease sending wastewater to the pond and to initiate closure; however, the associated workorder will not be placed in-service until 2023 when Plant Smith completes construction of two additional ponds and related modifications to the wastewater system.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $2,407,285.

Capital - Estimated project revenue requirements for the projection period are $45,299,087.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: Power Plant Intake Protected Species Project**

**Project No. 123**

**Project Description:**

Under the United States Endangered Species Act ("ESA") (16 U.S.C. § 1531 et seq.), FPL is required to avoid the "take" of species listed as endangered or threatened. FPL is also required to avoid the "take" of a species listed as threatened under Chapter 68A-27 of the Florida Administrative Code. In the event FPL "takes" a species without authorization provided by the appropriate federal regulatory authority, it constitutes an unauthorized take. In the event of an unauthorized take, the appropriate federal and state wildlife agencies may require FPL to develop solutions that avoid interaction between listed species and intake structures, or apply for an incidental take permit that would require FPL to minimize or mitigate interaction between listed species and intake structures. When solutions are developed, FPL is required to implement the solution(s) at the designated facilities.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

FPL has engaged a consultant for work at the Fort Myers Plant related to the smalltooth sawfish and for work at the Cape Canaveral Energy Center related to the Florida manatee. The consultant reviewed site plans and operational details to provide options to be further investigated at the Fort Myers Plant. The consultant is also reviewing potential options for the Cape Canaveral Energy Center. FPL is working with the National Marine Fisheries Service to select the appropriate option.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

FPL O&M - Project expenditures are $100,000, which is $100,000, or 100% lower than estimated. All costs associated with the manatee calf rehabilitation activities were removed from ECRC recovery.

FPL Capital – Project revenue requirements are estimated to be $18,217, which is $10,854 or 147.4% higher than previously projected.

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## Project Projections:

(January 1, 2022 to December 31, 2022)

O&M – Estimated costs are projected to be $0 for the projection period.

Capital – Project revenue requirements are projected to be $185,636.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: FPL Miami-Dade Clean Water Recovery Center ("CWRC") Project**

**Project No. 124**

**Project Description:**

Pursuant to an agreement with Miami-Dade County ("MDC"), and to further compliance with environmental and reclaimed water reuse requirements, FPL plans to construct and operate a wastewater reuse system comprised of a waterline from MDC Water and Sewer Department's South District Wastewater Treatment Plant to the Turkey Point Clean Energy Center ("Turkey Point"), an advanced reclaimed water treatment facility, and an underground injection control ("UIC") system. The wastewater reuse system will transport and further treat reclaimed water for use at Turkey Point's natural gas plant, Unit 5.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

In 2021, FPL is working on engineering and permitting efforts. Specifically, FPL is currently seeking the following approvals: Site Certification Modification, UIC Permit, Clean Water Act ("CWA") Nationwide 58 permit verification, Section 408 authorization, and Miami-Dade County administrative site plan review. FPL is also performing the preliminary engineering design for the CWRC project.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

FPL O&M - Project expenditures are estimated to be $0.

FPL Capital - Project revenue requirements are estimated to be $39,327.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

O&M – Project expenditures are projected to be $0.

Capital – Project revenue requirements are projected to be $1,025,717.

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**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: Air Quality Assurance Testing**

**Project No. 401**

**Project Description:**

The Air Quality Assurance Testing project includes the audit test trailer and associated support equipment used to conduct Relative Accuracy Test Audits ("RATAs") on the Continuous Emission Monitoring Systems ("CEMS") as required by the 1990 Clean Air Act Amendments ("CAAA"). The equipment provides the accuracy and reliability needed to measure SO2, NOx, and CO2 and to further maintain compliance with CAAA requirements.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

There is no new activity scheduled in 2021.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

Gulf Capital - Project revenue requirements are estimated to be $16,218, which is on target for 2021.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

Capital - Estimated project revenue requirements for the projection period are $16,076.

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**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: GCEC 5, 6 & 7 Precipitator Projects**

**Project No. 402**

**Project Description:**

The GCEC precipitator projects were necessary to improve particulate removal capabilities. The larger more efficient precipitators with increased collection areas improved particulate collection efficiency and reduced particulate emissions. The upgraded Unit 7 precipitator was placed in service in 2004 as part of the Florida Department of Environmental Protections ("FDEP") NOx Reduction Agreement. The Unit 6 precipitator upgrade was placed in service in 2012.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

There is no new activity scheduled in 2021.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

Gulf Capital - Project revenue requirements are estimated to be $2,621,305, which is on target for 2021.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

Capital - Estimated project revenue requirements for the projection period are $3,044,987.

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**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: GCEC Unit 7 Flue Gas Conditioning**

**Project No. 403**

**Project Description:** This project included equipment required for the injection of sulfur trioxide into the flue gas to enhance particulate removal and improve the collection characteristics of fly ash. Retirement of the GCEC Unit 7 flue gas conditioning system was completed in 2005.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

There is no new activity scheduled in 2021.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

Gulf Capital - Project revenue requirements are estimated to be $102,230, which is on target for 2021.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

Capital - Estimated project revenue requirements for the projection period are $122,480.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: GCEC Cooling Tower Cell**

**Project No. 408**

**Project Description:** The GCEC cooling tower is a pollution control device which allows condenser cooling water to be continually reinjected into the condenser. The cooling tower reduces water discharge temperatures in order to meet the National Pollution Discharge Elimination System ("NPDES") Industrial Wastewater ("IWW") permit requirements. The GCEC has maintained compliance with the temperature discharge limits as required by the facility's NPDES IWW permit. The original Unit 7 cooling tower cell was retired in 2007 when the new cooling tower was placed-in-service as part of the GCEC scrubber project that is reflected in Air Quality Compliance Program.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

There is no new activity scheduled in 2021.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

Gulf Capital - Project revenue requirements are estimated to be $36,269, which is on target for 2021.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

Capital - Estimated project revenue requirements for the projection period are $43,453.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: GCEC Diesel Fuel Oil Remediation**

**Project No. 410**

**Project Description:** The GCEC diesel fuel oil remediation project included installation of monitoring wells in the vicinity of the GCEC diesel tank system. The project also included the installation of an impervious cap to reduce migration of contaminants to groundwater as required by FDEP.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

There is no new activity scheduled in 2021.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

Gulf Capital - Project revenue requirements are estimated to be $1,073, which is on target for 2021.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

Capital - Estimated project revenue requirements for the projection period are $1,050.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: Sodium Injection System**

**Project No. 413**

**Project Description:** The sodium injection project included silo storage systems and associated components which injected sodium carbonate directly onto the coal feeder belt to enhance precipitator performance when burning low sulfur coal. Sodium injection was used at Plant Smith for Unit 1 and 2, and was used at the GCEC for Unit 4 and 5. The injection of sodium carbonate as an additive to low sulfur coal reduced opacity levels in order to maintain compliance with the Clean Air Act provisions. The Smith Sodium Injection system was retired in 2016 after the coal units ceased operations. The GCEC sodium injection system was retired when the plant ceased coal-fired operations.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

Capital – The GCEC sodium injection system was retired when Gulf ceased coal fired operations.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

Gulf Capital - Project revenue requirements are estimated to be $9,187, which is on target for 2021.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

Capital - Estimated project revenue requirements for the projection period are $11,007.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: Smith Stormwater Collection System**

**Project No. 414**

**Project Description:** The NPDES stormwater program requires industrial facilities to install stormwater management systems in order to prevent the discharge of impacted stormwater to the surface waters of the United States. The Plant Smith stormwater sump system has been effective in managing onsite stormwater.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

There is no new activity scheduled in 2021.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

Gulf Capital - Project revenue requirements are estimated to be $156,019, which is on target for 2021.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

Capital - Estimated project revenue requirements for the projection period are $150,575.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: Smith Waste Water Treatment Facility**

**Project No. 415**

**Project Description:** During the 1990s a domestic wastewater treatment facility was installed at Plant Smith to replace the septic tank system that was originally installed in the early 1960s. In 2004 a new wastewater treatment facility was installed to replace the facility installed in the 1990's. The new treatment plant included aeration and chlorination of the wastewater prior to discharge in the Plant Smith ash pond. Following retirement of the coal-fired units and associated staffing reductions, a new wastewater treatment facility with lower capacity was installed. Plant Smith has maintained compliance with the domestic wastewater treatment requirements in the NPDES IWW permit.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

There is no new activity scheduled in 2021.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

Gulf Capital - Project revenue requirements are estimated to be $81,876, which is on target for 2021.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

Capital - Estimated project revenue requirements for the projection period are $89,631.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: Daniel Ash Management Project**

**Project No. 416**

**Project Description:** The original Daniel ash management project included the installation of a dry fly ash transport system, lining for the bottom of the ash pond, closure and capping of the existing fly ash pond, as well as expansion of the landfill area. In 2006, Plant Daniel completed construction of a new on-site ash storage facility in preparation for the completion and closure of the existing landfill area. Portions of the original Daniel ash storage facility were closed in place during 2010.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

There is no new activity scheduled in 2021.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

Gulf Capital - Project revenue requirements are estimated to be $1,201,630, which is on target for 2021.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

Capital - Estimated project revenue requirements for the projection period are $1,018,936.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: GCEC FDEP Agreement for Ozone Attainment (Capital)**

**FDEP NOx Reduction Agreement (O&M)**

**Project No. 419**

**Project Description:** The Florida Department of Environmental Protection ("FDEP") and Gulf entered into an agreement on August 28, 2002 to support Escambia/Santa Rosa County area's effort to maintain compliance with the 8-hour ozone ambient air quality standards. This agreement included a requirement for the GCEC to install Selective Catalytic Reduction ("SCR") controls on Unit 7, relocate the Unit 7 precipitator, and install a $NO_x$ reduction technology on Unit 6, and if necessary, Units 4 and 5. The O&M costs associated with this project included anhydrous ammonia, air monitoring, catalyst regeneration, and general operation and maintenance expenses.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

Capital - Replacement of the existing GCEC plant alert system will be completed in 2021. The existing system has approached the end of its useful life due to obsolete and failing components.

O&M - There is no new activity scheduled in 2021.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

Gulf O&M - Project expenditures are estimated to be -$16,223, which is $113,901 or 116.6% lower than previously projected. Maintenance costs associated with the GCEC Unit 7 Selective Catalytic Reduction ("SCR") were reduced due to retiring the SCR with the GCEC coal generation assets in October 2020.

Gulf Capital - Estimated project revenue requirements for the projection period are $6,906,690, which is on target for 2021.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

## Project Projections:

**(**January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $0.

Capital - Estimated project revenue requirements for the projection period are $7,862,030.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: Precipitator Upgrades for Compliance Assurance Monitoring**

**Project No. 422**

**Project Description:** Compliance assurance monitoring ("CAM") precipitator upgrades were required to comply with new CAM regulations incorporated into Gulf's Title V permits in the 2005 time frame. CAM requirements are regulated under Title V of the 1990 CAAA, which requires a method of continuously monitoring particulate emissions. Opacity can be used as a surrogate parameter if the precipitator demonstrates a correlation between opacity and particulate matter. Gulf demonstrated this correlation by stack testing in 2003 and 2004, and the results were included as part of the CAM plans in Gulf's Title V air permits effective January 2005. Several precipitator upgrades have been necessary to meet the more stringent surrogate opacity standards under CAM.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

There is no new activity scheduled in 2021.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

Capital - Project revenue requirements are estimated to be $520,432, which is on target for 2021.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

Capital - Estimated project revenue requirements for the projection period are $623,520.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: Air Quality Compliance Program**

**Project No. 426**

**Combined Projects**

- **FPL Project 29 - Selective Catalytic Reduction Systems ("SCR") Consumables, Project 31 - Clean Air Interstate Rule ("CAIR") Compliance, Program 33 - Mercury Air Toxics Standard ("MATS"), and Program 45 - 800 MW Unit ESP**
- **Gulf Project 20 - and 26 - Air Quality Compliance Program**

**Project Description:**

In response to the Clean Air Act requirements that EPA establish National Ambient Air Quality Standards ("NAAQS") that are protective of human health and the environment with an adequate margin of safety, EPA, and states promulgate rules to ensure that the ambient air to which the public is exposed meets and maintains standards that are protective of human health and the environment with an adequate margin of safety. EPA also establishes pollutant performance standards for new emission units to prevent significant deterioration of the NAAQS. New emission units must demonstrate that the design incorporates Best Available Control Technology ("BACT") to ensure implementation of cost-effective emission controls. EPA and the state environmental agencies, including the Florida Department of Environmental Protection ("FDEP") make the determination whether the proposed controls represent BACT.

During FPL's engineering and construction of the combined cycle units of Turkey Point Unit 5, Martin Unit 8, and Manatee Unit 3, the FDEP revised its BACT standards for emission of Nitrogen Oxides ("NOx") from combined cycle units requiring implementation of Selective Catalytic Reduction ("SCR"). To comply with the new control requirements FPL implemented the SCR Consumables project to provide for costs associated with operating the additional controls that were not included in the proposed costs that were to be recovered under base rates.

In response to ozone and fine particulate ambient air quality standard revisions EPA promulgated the Clean Air Interstate Rule ("CAIR") to address non-attainment areas within states and transport of pollutants from upwind fossil generating units to downwind non-attainment areas. CAIR, and subsequently the Cross-State Air Pollution Rule ("CSAPR") that replaced CAIR, established emission budgets for affected generating units under a new cap-and-trade emission allowance program. FPL's

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

CAIR project, and Gulf's Air Quality Compliance Program, implemented strategies to comply with Annual and Ozone Season NOx and $SO_2$ emissions requirements for its affected fossil generating units. The CAIR project has included engineering studies for minimizing compliance costs, modification of FPL's 800 MW units (Martin Plant Units 1 and 2, Manatee Plant Units 1 and 2) to reliably cycle units, the construction and operation of SCRs on St. Johns River Power Park ("SJRPP") Units 1 and 2, the construction and operation of the scrubber and SCR for Scherer Unit 4, and the installation of CEMS for the peaking gas turbine units. Similarly, to comply with CAIR emission budgets Gulf prudently incurred costs for the GCEC scrubber, SNCRs, and SCRs, the Daniel scrubber and injection systems, as well as air controls for the Company's ownership share of the Scherer 3 SCR, and scrubber projects and associated equipment. CAIR project O&M primarily includes the cost of anhydrous ammonia, hydrated lime, limestone and general expenses. SJRPP was retired January 5, 2018 and Martin Plant Units 1 and 2 were retired in December of 2018.

To address emissions of Hazardous Air Pollutants ("HAPs") from coal and oil-fired electric generating units EPA promulgated the Clean Air Mercury Rule ("CAMR") in 2005 which was subsequently replaced by the Mercury and Air Toxics Standard ("MATS") in 2013. Following the promulgation of the CAMR program the Georgia Environmental Protection Division ("GAEPD") issued its rules for control of coal-fired power plant emissions through its Multi-Pollutant rule which required installation of controls and imposed additional monitoring requirements. To comply with the EPA and GAEPD rules the owners of Plant Scherer installed baghouses and activated carbon injection systems on all 4 coal-fired units with Gulf and FPL responsible for their ownership share of Scherer Units 3 & 4. FPL and JEA also installed Mercury CEMS on SJRPP Units 1 & 2 to comply with the monitoring requirements of MATS. To retain oil combustion capability in compliance with the MATS emission standards for its oil-fired 800 MW fossil steam generating units, FPL installed Electrostatic Precipitators ("ESP") on Martin Units 1 & 2 and Manatee Units 1 &2.

FPL retired Martin Units 1 & 2 in 2018, SJRPP Units 1 & 2 in 2018 and plans to retire Scherer Unit 4 by 2022. Additionally, as a result of damages to plant equipment because of Hurricane Michael, the GCEC ceased coal operation in 2020 and operates on natural gas with limited oil use during startup.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

FPL O&M

Project 29 - SCR Consumables - Manatee annual training has been completed and inspections and calibrations of equipment will be completed this fall during the outage.

Required calibration of Martin Plant Unit 8 SCR system instrument and controls was performed. The Martin Plant Unit 8 HRSG Anhydrous Ammonia Blower Injection Skid Auto Shutoff Valve was replaced and the internal disc of the snappy joe valve was replaced. Additionally, anhydrous ammonia is purchased as needed throughout the year.

Project 31 - Clean Air Interstate Rule 2021 O&M activities associated with the 800MW cycling project were primarily related to water demineralization and the use of chemicals for treatment of biological fouling of condenser tubes at Manatee Plant Units 1 and 2. Project O&M at Scherer includes routine maintenance of the SCR and scrubber and associated limestone sorbent costs for removal of $SO_2$ and ammonia costs for control of NOx.

Project 33 - MATS – For Plant Scherer, operation for the baghouse and sorbent injection system continues per the requirements of the State of Georgia Multi Pollutant Rule and MATS.

Project 45 - 800 MW ESPs - The Manatee Plant systems will continue to operate until the units are retired, with costs for payroll, materials, and contractors. These costs are associated with inspections, ash disposal, blower motor replacement, preventative maintenance, and repairs needed to operate and maintain the system.

Gulf O&M

Project 20 - Air Quality Compliance Program - Existing air quality controls have ensured compliance with state and federal regulations. Chemical and maintenance costs required for Gulf's ownership portion of the Daniel and Scherer air controls are included under this line item which includes general maintenance, limestone, anhydrous ammonia, and sorbent injection costs. Gulf has projected costs to terminate the GCEC limestone contract in 2021 due to ceasing coal-fired operations. Gulf is continuing to incur costs

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

to treat wastewater and stormwater runoff from the gypsum storage area while gypsum is being reclaimed from the storage area for reuse.

Gulf Capital

Project 26 - Air Quality Compliance - During 2021, the GCEC will be installing a new continuous emission monitoring ("CEMS") system and completing construction of the Underground Injection Control ("UIC") pipeline expansion. The UIC expansion will allow the plant to utilize two additional wells for disposal of wastewater generated from the gypsum storage area. The GCEC also plans to close the anhydrous ammonia tanks that were installed for the Unit 7 SCR project. The Unit 7 SCR was retired when the plant ceased coal-fired operations. Plant Daniel completed the Unit 1 Low NOx burner replacement in early 2021 and will be replacing Unit 2 scrubber mist eliminator and several scrubber valves later in 2021. The Scherer Unit 3 digital control system is being upgraded in 2021.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

FPL O&M

Project 29 - SCR Consumables – Project expenditures are estimated to be $464,147, which is on target for 2021.

Project 31 - Clean Air Interstate Rule ("CAIR") Compliance - Project expenditures are estimated to be $3,949,873, which is $58,823 or 1.5% higher than previously projected.

Project 33 - MATS - Project expenditures are estimated to be $1,618,628, which is $802,154, or 33.1% lower than previously projected. The variance is primarily due to lower than projected operation of Scherer Unit 4, which resulted in lower operating costs for the sorbant injection system.

Project 45 - 800 MW ESP's - Project expenditures are estimated to be $75,000, which is $189,099, or 71.6% lower than previously projected. The decrease is primarily due to the anticipated dismantlement of Manatee Units 1&2 and the determination that scheduled ESP work was no longer required.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

Gulf O&M

Project 20 - Air Quality Compliance Program – Project costs are estimated to be $22,428,670, which is $1,244,346 or 5.3% lower than previously projected.

FPL Capital

Project 31 - Clean Air Interstate Rule ("CAIR") Compliance – Project revenue requirements are estimated to be $44,416,116, which is on target for 2021.

Project 33 - MATS – Project revenue requirements are estimated to be $9,233,085, which is on target for 2021.

Project 45 - 800 MW ESP's - Project revenue requirements are estimated to be $18,459,289, which is on target for 2021.

Gulf Capital

Project 26 - Air Quality Compliance Program – Project revenue requirements are estimated to be $101,587,778, which is $1,423,782 or 1.4% higher than previously projected.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $8,058,361.

Capital - Estimated project revenue requirements for the projection period are $190,998,924.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: General Water Quality**

**Project No. 427**

**Project Description:** The General Water Quality program includes activities undertaken pursuant to the GCEC, Smith, and Scholz NPDES industrial wastewater ("IWW") and stormwater permits. The O&M costs include dechlorination, stormwater maintenance, impoundment integrity, as well as surface and groundwater monitoring and associated studies. For 2021 the General Water Quality line item includes expenses for Gulf's 316(b) Cooling Water Intake program and toxicity sampling. For 2022 Gulf's 316(b) O&M costs are included under Project 28. CWA 316(b) Phase II Rule and toxicity sampling costs are included under Project 47. NPDES Permit Renewal Requirements for consistency with comparable FPL costs.

Capital costs include groundwater monitoring wells and the GCEC closed ash landfill ("CAL") project. The GCEC industrial wastewater permit and FDEP Order 17-1224 require the plant to complete FDEP approved rehabilitation actions by July 23, 2023 for the CAL. The surface of the CAL will be regraded and then it will be capped with a low permeability synthetic material to reduce water infiltration, to provide separation of ash and stormwater, and to provide stability improvements as recommended in the FDEP action plan that was approved on August 28, 2019.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

Gulf O&M - Activities are on-going in compliance with applicable environmental laws, rules, and regulations.

Gulf Capital - GCEC CAL pre-construction activities including contractor mobilization, material procurement, erosion and sediment control installation, and vegetation clearing were conducted during the first half of 2021.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

Gulf O&M - Project expenditures are estimated to be $1,298,696, which is $334,061 or 20.5% lower than previously projected. The variance is primarily due to costs for the Plant Smith and Plant Scholz industrial

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

wastewater permit renewals being less than originally projected and costs for Plant Daniel's groundwater monitoring being lower. In addition, less substation stormwater maintenance has been required this year than originally anticipated.

Gulf Capital - Project revenue requirements are estimated to be $1,038,849, which is $289,748 or 21.8% lower than previously projected. The variance is due to costs for the GCEC Closed Ash Landfill improvement project being lower than expected in 2020, which lowered the 2021 beginning of period balance for the project. As explained in Gulf's final true-up testimony, the 2020 project costs were lower than estimated due to design and contractor procurement delays.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $1,653,277.

Capital - Estimated project revenue requirements for the projection period are $2,203,075.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: Emission Allowances**

**Project No. N/A**

**Combined Project**

- **FPL – Deferred Gains on Emissions**
- **Gulf – Emission Allowances**

**Project Description:** Annual NOx and SO2 allowances are currently required for Scherer Unit 3 and Unit 4. The company has evaluated the use of banked and allocated allowances in combination of operation of emission controls on these units to comply with state rule requirements. Daniel Units 1 and 2 are affected units under the CSAPR Seasonal NOx allowance program. The NOx Ozone season allowance allocation to Plant Daniel has historically been insufficient to cover emissions from unit operation with existing controls. Purchase of CSAPR NOx Ozone Season allowances has been evaluated as the lower cost alternative compared to the installation of new control equipment and is currently required for Daniel Units 1 and 2.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

Allowances have been surrendered as required.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

Gulf O&M - Project expenditures are estimated to be $152,622, which is $148,734 or 3,825.8% higher than previously projected. The variance is primarily due to the market price per allowance significantly increasing following changes to EPA's Cross State Air Pollution Rule.

Gulf Capital - Project revenue requirements are estimated to be $428,951, which is $8,805 or 2.0% lower than previously projected.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

## Project Projections:

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are -$59.

Capital - Estimated project revenue requirements for the projection period are $513,813.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: Asbestos Fees**

**Project No. 428**

**Project Description:** Asbestos notification fees include both annual and individual project fees due to the FDEP for asbestos abatement projects.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

Fees are paid as required by FDEP.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

Gulf O&M - Project costs are estimated to be $1,500 which is on target for 2021.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $1,500.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: Environmental Auditing/Assessment**

**Project No. 429**

**Project Description:** The Environmental Auditing/Assessment program ensures continued compliance with environmental laws, rules, and regulations through auditing and/or assessment of company facilities and operations.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

Assessments completed to date have demonstrated compliance with environmental laws, rules, and regulations.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

Gulf O&M - Project costs are estimated to be $38,030, which is $5,100 or 15.5% higher than previously projected.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $5,202.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: General Solid and Hazardous Waste**

**Project No. 430**

**Project Description:** The General Solid and Hazardous Waste program involves the proper identification, handling, storage, transportation and disposal of solid and hazardous wastes as required by federal and state regulations. The program includes expenses for generating and power delivery facilities in the Gulf region. For 2021 the General Solid and Hazardous Waste line item includes expenses for Gulf's Spill Prevention Control and Countermeasures ("SPCC") program which includes costs associated with preparing and implementing oil spill response plans. For 2022 Gulf's SPCC O&M costs are included under Project 23. SPCC program for consistency with comparable FPL costs.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

Gulf has complied with all hazardous and solid waste regulations.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

Gulf O&M - Project costs are estimated to be $815,298, which is on target for 2021.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $907,137.

**FLORIDA POWER & LIGHT COMPANY**
**PROJECT DESCRIPTION AND PROGRESS**

**Project Title: Title V**

**Project No. 431**

**Project Description:** Title V expenses are associated with preparation of the CAAA Title V permit applications and the subsequent implementation of Title V permits. Renewal of the Title V permits is on a five-year cycle (i.e. 2019, 2024, etc.). Title V permits are periodically revised between renewals to incorporate major changes or modifications of a source.

**Project Accomplishments:**

(January 1, 2021 to December 31, 2021)

The Company has maintained compliance with its Title V permits and submitted permit renewals and modifications as required.

**Project Costs:**

(January 1, 2021 to December 31, 2021)

Gulf O&M - Project costs are estimated to be $195,252, which is on target for 2021.

**Project Projections:**

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $183,107.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-6P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| RATE CLASS | Avg 12 CP Demand Load Factor at Meter (%) | GCP Demand Load Factor at Meter (%) | Projected Sales at Meter (kWh) | Projected Avg 12 CP Demand at Meter (kW) | Projected GCP Demand at Meter (kW) | Demand Loss Expansion Factor | Energy Loss Expansion Factor | Projected Sales at Generation (kWh) | Projected Avg 12 CP Demand at Generation (kW) | Projected GCP Demand at Generation (kW) | kWh Sales at Generation (%) | 12 CP Demand at Generation (%) | GCP Demand at Generation (%) |
| RS1/RTR1 | 62.2200% | 48.8635% | 65,315,938,669 | 11,983,542 | 15,259,164 | 1.0644904 | 1.0490795 | 68,521,615,430 | 12,756,366 | 16,243,234 | 53.5616101% | 56.8932% | 60.3882% |
| GS1/GST1 | 59.7119% | 52.3115% | 8,368,517,064 | 1,599,867 | 1,826,197 | 1.0644904 | 1.0490795 | 8,779,240,101 | 1,703,043 | 1,943,969 | 6.8625095% | 7.5955% | 7.2272% |
| GSD1/GSDT1/HLFT1/GSD1-EV | 70.6122% | 63.6526% | 28,295,907,165 | 4,574,458 | 5,074,617 | 1.0643897 | 1.0490005 | 29,682,420,829 | 4,869,006 | 5,401,370 | 23.2019961% | 21.7157% | 20.0809% |
| OS2 | 105.8137% | 15.5227% | 9,900,936 | 1,068 | 7,281 | 1.0355315 | 1.0274402 | 10,172,620 | 1,106 | 7,540 | 0.0079517% | 0.0049% | 0.0280% |
| GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV | 69.9392% | 60.5468% | 10,335,974,594 | 1,687,046 | 1,948,749 | 1.0627966 | 1.0478368 | 10,830,414,999 | 1,792,986 | 2,071,124 | 8.4658609% | 7.9967% | 7.6999% |
| GSLD2/GSLDT2/CS2/CST2/HLFT3 | 81.3272% | 74.9191% | 3,825,387,076 | 536,952 | 582,880 | 1.0520194 | 1.0397468 | 3,977,433,808 | 564,884 | 613,201 | 3.1090592% | 2.5194% | 2.2797% |
| GSLD3/GSLDT3/CS3/CST3 | 84.0124% | 0% | 960,788,986 | 130,551 | 0 | 1.0208493 | 1.0164079 | 976,553,509 | 133,273 | 0 | 0.7633471% | 0.5944% | 0% |
| SST1T | 62.7721% | 0% | 65,710,604 | 11,950 | 0 | 1.0208493 | 1.0164079 | 66,788,776 | 12,199 | 0 | 0.0522071% | 0.0544% | 0% |
| SST1D1/SST1D2/SST1D3 | 148.2831% | 0.9646% | 1,410,876 | 109 | 16,698 | 1.0355315 | 1.0274402 | 1,449,591 | 112 | 17,291 | 0.0011331% | 0.0005% | 0.0643% |
| CILC D/CILC G | 85.4080% | 78.9461% | 2,647,478,080 | 353,859 | 382,823 | 1.0527438 | 1.0404215 | 2,754,493,069 | 372,522 | 403,014 | 2.1531174% | 1.6614% | 1.4983% |
| CILC T | 92.9056% | 0% | 1,504,497,392 | 184,861 | 0 | 1.0208493 | 1.0164079 | 1,529,183,023 | 188,715 | 0 | 1.1953236% | 0.8417% | 0% |
| MET | 75.0765% | 61.4199% | 84,974,524 | 12,921 | 15,793 | 1.0355315 | 1.0274402 | 87,306,241 | 13,380 | 16,355 | 0.0682451% | 0.0597% | 0.0608% |
| OL1/SL1/SL1M/PL1 | 56,888.7476% | 42.3386% | 569,918,549 | 114 | 153,664 | 1.0644904 | 1.0490795 | 597,889,893 | 122 | 163,574 | 0.4673554% | 0.0005% | 0.6081% |
| SL2/SL2M/GSCU1 | 96.3753% | 77.1123% | 110,096,899 | 13,041 | 16,298 | 1.0644904 | 1.0490795 | 115,500,405 | 13,882 | 17,350 | 0.0902837% | 0.0619% | 0.0645% |
| Total | | | 122,096,501,415 | 21,090,338 | 25,284,163 | | | 127,930,462,295 | 22,421,597 | 26,898,020 | 100.0000000% | 100.0000% | 100.0000% |

Notes:

(2) Avg 12 CP load factor based on load research data and 2022 projections

(3) Avg GCP Demand load factor based on projected 2022 load research data: Column 4 / 8760 / Column 6

(4) Projected kWh sales for 2022

(5) (6) Avg CP and GCP kW based on load research data and 2022 projections

(7) Based on 2022 demand losses

(8) Based on 2022 energy losses

(9) Column 4 * Column 8

(10) Column 5 * Column 7

(11) Column 6 * Column 7

(12) Column 9 / Total for Column 9

(13) Column 10 / Total for Column 10

(14) Column 11 / Total for Column 11

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-7P

January 2022 through December 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
|---|---|---|---|---|---|---|---|---|---|
| RATE CLASS | kWh Sales at Generation (% of Total) | 12 CP Demand at Generation (% of Total) | GCP Demand at Generation (% of Total) | Energy Related Cost | 12 CP Demand Related Cost | GCP Demand Related Cost | Projected Sales at Meter (kWh) | Total Environmental Costs | ECRC Factor (cents/kWh) |
| RS1/RTR1 | 53.5616101% | 56.8932093% | 60.3882143% | $24,487,092 | $165,627,493 | $4,916,749 | 65,315,938,669 | $195,031,334 | 0.299 |
| GS1/GST1 | 6.8625095% | 7.5955473% | 7.2271816% | $3,137,376 | $22,112,155 | $588,430 | 8,368,517,064 | $25,837,961 | 0.309 |
| GSD1/GSDT1/HLFT1/GSD1-EV | 23.2019961% | 21.7156966% | 20.0809218% | $10,607,400 | $63,218,729 | $1,634,969 | 28,295,907,165 | $75,461,098 | 0.267 |
| OS2 | 0.0079517% | 0.0049332% | 0.0280316% | $3,635 | $14,361 | $2,282 | 9,900,936 | $20,279 | 0.205 |
| GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV | 8.4658609% | 7.9966939% | 7.6999108% | $3,870,390 | $23,279,973 | $626,919 | 10,335,974,594 | $27,777,282 | 0.269 |
| GSLD2/GSLDT2/CS2/CST2/HLFT3 | 3.1090592% | 2.5193741% | 2.2797243% | $1,421,388 | $7,334,401 | $185,613 | 3,825,387,076 | $8,941,402 | 0.234 |
| GSLD3/GSLDT3/CS3/CST3 | 0.7633471% | 0.5943956% | 0% | $348,984 | $1,730,404 | $0 | 960,788,986 | $2,079,389 | 0.216 |
| SST1T | 0.0522071% | 0.0544076% | 0% | $23,868 | $158,391 | $0 | 65,710,604 | $182,259 | 0.277 |
| SST1D1/SST1D2/SST1D3 | 0.0011331% | 0.0005016% | 0.0642831% | $518 | $1,460 | $5,234 | 1,410,876 | $7,212 | 0.511 |
| CILC D/CILC G | 2.1531174% | 1.6614449% | 1.4983037% | $984,354 | $4,836,798 | $121,990 | 2,647,478,080 | $5,943,142 | 0.224 |
| CILC T | 1.1953236% | 0.8416671% | 0% | $546,473 | $2,450,261 | $0 | 1,504,497,392 | $2,996,734 | 0.199 |
| MET | 0.0682451% | 0.0596729% | 0.0608021% | $31,200 | $173,720 | $4,950 | 84,974,524 | $209,870 | 0.247 |
| OL1/SL1/SL1M/PL1 | 0.4673554% | 0.0005429% | 0.6081255% | $213,664 | $1,581 | $49,513 | 569,918,549 | $264,757 | 0.046 |
| SL2/SL2M/GSCU1 | 0.0902837% | 0.0619128% | 0.0645013% | $41,276 | $180,241 | $5,252 | 110,096,899 | $226,768 | 0.206 |
| Total | 100.0000000% | 100.0000000% | 100.0000000% | $45,717,617 | $291,119,970 | $8,141,901 | 122,096,501,415 | $344,979,487 | 0.283 |

(2) From Form 42-6P, Col 12
(3) From Form 42-6P, Col 13
(4) From Form 42-6P, Col 14
(5) Total Energy $ from Form 42-1P, Line 5
(6) Total CP Demand $ from Form 42-1P, Line 5
(7) Total GCP Demand $ from Form 42-1P, Line 5
(8) Col 5 + Col 6 + Col 7
(9) Projected kWh sales for the period January 2022 through December 2022
(10) Col 8 / Col 9

**FORM 42-8P**

**CONSOLIDATED (FPL&GULF)**
**COST RECOVERY CLAUSES**
**FORECASTED 2022 CONSOLIDATED @10.60% (Proposed Settlement Rate)**

**CAPITAL STRUCTURE AND COST RATES (a)**

| | Adjusted Retail | Ratio | Midpoint Cost Rates | Weighted Cost | Pre-Tax Weighted Cost |
|---|---|---|---|---|---|
| Long term debt | $17,415,345,338 | 31.374% | 3.61% | 1.1311% | 1.13% |
| Short term debt | $654,983,828 | 1.180% | 0.94% | 0.0111% | 0.01% |
| Preferred stock | $0 | 0.000% | 0.00% | 0.0000% | 0.00% |
| Customer Deposits | $455,338,901 | 0.820% | 2.03% | 0.0167% | 0.02% |
| Common Equity [(b)] | $26,665,503,451 | 48.039% | 10.60% | 5.0921% | 6.82% |
| Deferred Income Tax | $9,267,598,436 | 16.696% | 0.00% | 0.0000% | 0.00% |
| Investment Tax Credits | | | | | |
| Zero cost | $0 | 0.000% | 0.00% | 0.0000% | 0.00% |
| Weighted cost | $1,049,225,596 | 1.890% | 7.84% | 0.1481% | 0.19% |
| TOTAL | $55,507,995,549 | 100.00% | | 6.3991% | 8.17% |

**CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC)**

| | Adjusted Retail | Ratio | Cost Rate | Weighted Cost | Pre-Tax Cost |
|---|---|---|---|---|---|
| Long term debt | $17,415,345,338 | 39.51% | 3.605% | 1.424% | 1.424% |
| Preferred Stock | $0 | 0.00% | 0.000% | 0.000% | 0.000% |
| Common Equity | $26,665,503,451 | 60.49% | 10.600% | 6.412% | 8.589% |
| TOTAL | $44,080,848,789 | 100.00% | | 7.836% | 10.013% |

RATIO

| DEBT COMPONENTS | |
|---|---|
| Long term debt | 1.1311% |
| Short term debt | 0.0111% |
| Customer Deposits | 0.0167% |
| Tax credits weighted | 0.0269% |
| TOTAL DEBT | **1.1858%** |

| EQUITY COMPONENTS: | |
|---|---|
| PREFERRED STOCK | 0.0000% |
| COMMON EQUITY | 5.0921% |
| TAX CREDITS -WEIGHTED | 0.1212% |
| TOTAL EQUITY | **5.2133%** |
| TOTAL | 6.3991% |
| PRE-TAX EQUITY | 6.9832% |
| PRE-TAX TOTAL | 8.1690% |

**Note:**

(a) Forecasted capital structure pursuant to proposed Settlement in Docket No. 20210015-EI

# FPL - 2022 TEST YEAR - SEPARATION FACTORS

| | SUMMARY |
|---|---|
| **DEMAND** | |
| E101 - Transmission | 0.901706 |
| E102 - Non-Stratified Production | 0.956008 |
| E103INT - Intermediate Strata Production | 0.952535 |
| E103PEAK - Peaking Strata Production | 0.952959 |
| E104 - Distribution | 1.000000 |
| **ENERGY** | |
| FPL201 - Total Sales | 0.943639 |
| FPL202 - Non-Stratified Sales | 0.955051 |
| FPL203INT - Intermediate Strata Sales | 0.944093 |
| FPL203PEAK - Peaking Strata Sales | 0.954587 |
| **GENERAL PLANT** | |
| I900 - LABOR | 0.962694 |

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**
**E101-TRANSMISSION: 12CPDemand**
**December 2022 - Test Year**

| RATE CLASS | 12 CP - KW | VOLTAGE LEVEL % - DEMAND | | | LOSS EXPANSION FACTORS | | | 12 CP @ GENERATION - KW | | | | % OF TOTAL | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | @ METER | TRANS | PRIMARY | SECOND | TRANS | PRIMARY | SECOND | TRANS | PRIMARY | SECOND | TOTAL | SYSTEM | RETAIL |
| CILC-1D | 340,772 | 0.0000 | 0.4203 | 0.5797 | 1.0215 | 1.0367 | 1.0637 | 0 | 148,488 | 210,125 | 358,613 | 1.5648% | 1.7354% |
| CILC-1G | 15,523 | 0.0000 | 0.0194 | 0.9806 | 1.0215 | 1.0367 | 1.0637 | 0 | 312 | 16,192 | 16,504 | 0.0720% | 0.0799% |
| CILC-1T | 185,920 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 189,925 | 0 | 0 | 189,925 | 0.8287% | 0.9191% |
| GS(T)-1 | 1,509,226 | 0.0000 | 0.0000 | 1.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 1,605,381 | 1,605,381 | 7.0050% | 7.7686% |
| GSCU-1 | 8,345 | 0.0000 | 0.0000 | 1.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 8,877 | 8,877 | 0.0387% | 0.0430% |
| GSD(T)-1 | 4,168,595 | 0.0000 | 0.0032 | 0.9968 | 1.0215 | 1.0367 | 1.0637 | 0 | 13,727 | 4,420,098 | 4,433,825 | 19.3466% | 21.4556% |
| GSLD(T)-1 | 1,609,890 | 0.0000 | 0.0355 | 0.9645 | 1.0215 | 1.0367 | 1.0637 | 0 | 59,283 | 1,651,631 | 1,710,914 | 7.4654% | 8.2792% |
| GSLD(T)-2 | 392,296 | 0.0000 | 0.3971 | 0.6029 | 1.0215 | 1.0367 | 1.0637 | 0 | 161,509 | 251,572 | 413,081 | 1.8024% | 1.9989% |
| GSLD(T)-3 | 29,414 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 30,048 | 0 | 0 | 30,048 | 0.1311% | 0.1454% |
| MET | 12,722 | 0.0000 | 1.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 13,189 | 0 | 13,189 | 0.0575% | 0.0638% |
| OL-1 | 63 | 0.0000 | 0.0000 | 1.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 67 | 67 | 0.0003% | 0.0003% |
| OS-2 | 648 | 0.0000 | 1.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 672 | 0 | 672 | 0.0029% | 0.0033% |
| RS(T)-1 | 11,159,005 | 0.0000 | 0.0000 | 1.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 11,869,962 | 11,869,962 | 51.7936% | 57.4396% |
| SL-1 | 271 | 0.0000 | 0.0000 | 1.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 288 | 288 | 0.0013% | 0.0014% |
| SL-1M | 169 | 0.0000 | 0.0000 | 1.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 180 | 180 | 0.0008% | 0.0009% |
| SL-2 | 4,344 | 0.0000 | 0.0000 | 1.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 4,621 | 4,621 | 0.0202% | 0.0224% |
| SL-2M | 254 | 0.0000 | 0.0000 | 1.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 270 | 270 | 0.0012% | 0.0013% |
| SST-DST | 12 | 0.0000 | 0.6852 | 0.3148 | 1.0215 | 1.0367 | 1.0637 | 0 | 8 | 4 | 12 | 0.0001% | 0.0001% |
| SST-TST | 8,511 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 8,695 | 0 | 0 | 8,695 | 0.0379% | 0.0421% |
| TOTAL RETAIL | 19,445,980 | | | | | | | 228,668 | 397,187 | 20,039,268 | 20,665,123 | 90.1706% | |
| FKEC | 130,063 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 132,866 | 0 | 0 | 132,866 | 0.5797% | |
| FPUC (INT) | 12,712 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 12,986 | 0 | 0 | 12,986 | 0.0567% | |
| FPUC (PEAK) | 9,712 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 9,922 | 0 | 0 | 9,922 | 0.0433% | |
| HOMESTEAD | 4,079 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 4,167 | 0 | 0 | 4,167 | 0.0182% | |
| HOMESTEAD (INT) | 8,321 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 8,500 | 0 | 0 | 8,500 | 0.0371% | |
| JEA (INT) | 32,630 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 33,333 | 0 | 0 | 33,333 | 0.1454% | |
| LCEC | 791,183 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 808,230 | 0 | 0 | 808,230 | 3.5266% | |
| MOORE HAVEN | 571 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 583 | 0 | 0 | 583 | 0.0025% | |
| NEW SMRYNA BCH | 0 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 0 | 0 | 0.0000% | |
| NEW SMYRNA BCH (INT) | 0 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 0 | 0 | 0.0000% | |
| NEW SMRYNA BCH (PEAK) | 0 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 0 | 0 | 0.0000% | |
| QUINCY | 3,100 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 3,167 | 0 | 0 | 3,167 | 0.0138% | |
| WAUCHULA | 1,876 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 1,917 | 0 | 0 | 1,917 | 0.0084% | |
| TRANS-SERV | 1,210,915 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 1,237,004 | 0 | 0 | 1,237,004 | 5.3976% | |
| TOTAL WHOLESALE | 2,205,163 | | | | | | | 2,252,674 | 0 | 0 | 2,252,674 | 9.8294% | |
| TOTAL FPL | 21,651,143 | | | | | | | 2,481,341 | 397,187 | 20,039,268 | 22,917,797 | 100.0000% | |
| JURIS SEPARATION FACTOR | | | | | | | | | | | | | **0.901706** |

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**
**E102 - NON-STRATIFIED PRODUCTION: 12CP Demand**
**December 2022 - Test Year**

| RATE CLASS | 12 CP - KW | | | VOLTAGE LEVEL % - DEMAND | | | LOSS EXPANSION FACTORS | | | 12 CP @ GENERATION - KW | | | | % OF TOTAL | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | @ METER | ADJ | ADJUSTED | TRANS | PRIMARY | SECOND | TRANS | PRIMARY | SECOND | TRANS | PRIMARY | SECOND | TOTAL | SYSTEM | RETAIL |
| CILC-1D | 340,772 | 0 | 340,772 | 0.0000 | 0.4203 | 0.5797 | 1.0215 | 1.0367 | 1.0637 | 0 | 148,488 | 210,125 | 358,613 | 1.6590% | 1.7354% |
| CILC-1G | 15,523 | 0 | 15,523 | 0.0000 | 0.0194 | 0.9806 | 1.0215 | 1.0367 | 1.0637 | 0 | 312 | 16,192 | 16,504 | 0.0764% | 0.0799% |
| CILC-1T | 185,920 | 0 | 185,920 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 189,925 | 0 | 0 | 189,925 | 0.8786% | 0.9191% |
| GS(T)-1 | 1,509,226 | 0 | 1,509,226 | 0.0000 | 0.0000 | 1.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 1,605,381 | 1,605,381 | 7.4268% | 7.7686% |
| GSCU-1 | 8,345 | 0 | 8,345 | 0.0000 | 0.0000 | 1.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 8,877 | 8,877 | 0.0411% | 0.0430% |
| GSD(T)-1 | 4,168,595 | 0 | 4,168,595 | 0.0000 | 0.0032 | 0.9968 | 1.0215 | 1.0367 | 1.0637 | 0 | 13,727 | 4,420,098 | 4,433,825 | 20.5117% | 21.4556% |
| GSLD(T)-1 | 1,609,890 | 0 | 1,609,890 | 0.0000 | 0.0355 | 0.9645 | 1.0215 | 1.0367 | 1.0637 | 0 | 59,283 | 1,651,631 | 1,710,914 | 7.9150% | 8.2792% |
| GSLD(T)-2 | 392,296 | 0 | 392,296 | 0.0000 | 0.3971 | 0.6029 | 1.0215 | 1.0367 | 1.0637 | 0 | 161,509 | 251,572 | 413,081 | 1.9110% | 1.9989% |
| GSLD(T)-3 | 29,414 | 0 | 29,414 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 30,048 | 0 | 0 | 30,048 | 0.1390% | 0.1454% |
| MET | 12,722 | 0 | 12,722 | 0.0000 | 1.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 13,189 | 0 | 13,189 | 0.0610% | 0.0638% |
| OL-1 | 63 | 0 | 63 | 0.0000 | 0.0000 | 1.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 67 | 67 | 0.0003% | 0.0003% |
| OS-2 | 648 | 0 | 648 | 0.0000 | 1.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 672 | 0 | 672 | 0.0031% | 0.0033% |
| RS(T)-1 | 11,159,005 | 0 | 11,159,005 | 0.0000 | 0.0000 | 1.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 11,869,962 | 11,869,962 | 54.9127% | 57.4396% |
| SL-1 | 271 | 0 | 271 | 0.0000 | 0.0000 | 1.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 288 | 288 | 0.0013% | 0.0014% |
| SL-1M | 169 | 0 | 169 | 0.0000 | 0.0000 | 1.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 180 | 180 | 0.0008% | 0.0009% |
| SL-2 | 4,344 | 0 | 4,344 | 0.0000 | 0.0000 | 1.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 4,621 | 4,621 | 0.0214% | 0.0224% |
| SL-2M | 254 | 0 | 254 | 0.0000 | 0.0000 | 1.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 270 | 270 | 0.0012% | 0.0013% |
| SST-DST | 12 | 0 | 12 | 0.0000 | 0.6852 | 0.3148 | 1.0215 | 1.0367 | 1.0637 | 0 | 8 | 4 | 12 | 0.0001% | 0.0001% |
| SST-TST | 8,511 | 0 | 8,511 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 8,695 | 0 | 0 | 8,695 | 0.0402% | 0.0421% |
| TOTAL RETAIL | 19,445,980 | 0 | 19,445,980 | | | | | | | 228,668 | 397,187 | 20,039,268 | 20,665,123 | 95.6008% | 100.0000% |
| FKEC | 130,063 | 0 | 130,063 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 132,866 | 0 | 0 | 132,866 | 0.6147% | |
| FPUC (INT) | 12,712 | (12,712) | 0 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 0 | 0 | 0.0000% | |
| FPUC (PEAK) | 9,712 | (9,712) | 0 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 0 | 0 | 0.0000% | |
| HOMESTEAD | 4,079 | 0 | 4,079 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 4,167 | 0 | 0 | 4,167 | 0.0193% | |
| HOMESTEAD (INT) | 8,321 | (8,321) | 0 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 0 | 0 | 0.0000% | |
| JEA (INT) | 32,630 | (32,630) | 0 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 0 | 0 | 0.0000% | |
| LCEC | 791,183 | 0 | 791,183 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 808,230 | 0 | 0 | 808,230 | 3.7390% | |
| MOORE HAVEN | 571 | 0 | 571 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 583 | 0 | 0 | 583 | 0.0027% | |
| NEW SMRYNA BCH | 0 | 0 | 0 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 0 | 0 | 0.0000% | |
| NEW SMYRNA BCH (INT) | 0 | 0 | 0 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 0 | 0 | 0.0000% | |
| NEW SMRYNA BCH (PEAK) | 0 | 0 | 0 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 0 | 0 | 0.0000% | |
| QUINCY | 3,100 | 0 | 3,100 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 3,167 | 0 | 0 | 3,167 | 0.0146% | |
| WAUCHULA | 1,876 | 0 | 1,876 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 1,917 | 0 | 0 | 1,917 | 0.0089% | |
| TOTAL WHOLESALE | 994,248 | (63,375) | 930,872 | | | | | | | 950,929 | 0 | 0 | 950,929 | 4.3992% | |
| TOTAL FPL | 20,440,228 | (63,375) | 20,376,853 | | | | | | | 1,179,596 | 397,187 | 20,039,268 | 21,616,052 | 100.0000% | |
| JURIS SEPARATION FACTOR | | | | | | | | | | | | | | 0.956008 | |

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**
**E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand**
**December 2022 - Test Year**

| RATE CLASS | 12 CP - KW | | | VOLTAGE LEVEL % - DEMAND | | | LOSS EXPANSION FACTORS | | | 12 CP @ GENERATION - KW | | | | | % OF TOTAL | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | @ METER | ADJ | ADJUSTED | TRANS | PRIMARY | SECOND | TRANS | PRIMARY | SECOND | TRANS | PRIMARY | SECOND | TOTAL | ADJUSTED | SYSTEM | RETAIL |
| CILC-1D | 340,772 | 0 | 340,772 | 0.0000 | 0.4203 | 0.5797 | 1.0215 | 1.0367 | 1.0637 | 0 | 148,488 | 210,125 | 358,613 | 358,613 | 1.6530% | 1.7354% |
| CILC-1G | 15,523 | 0 | 15,523 | 0.0000 | 0.0194 | 0.9806 | 1.0215 | 1.0367 | 1.0637 | 0 | 312 | 16,192 | 16,504 | 16,504 | 0.0761% | 0.0799% |
| CILC-1T | 185,920 | 0 | 185,920 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 189,925 | 0 | 0 | 189,925 | 189,925 | 0.8754% | 0.9191% |
| GS(T)-1 | 1,509,226 | 0 | 1,509,226 | 0.0000 | 0.0000 | 1.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 1,605,381 | 1,605,381 | 1,605,381 | 7.3998% | 7.7686% |
| GSCU-1 | 8,345 | 0 | 8,345 | 0.0000 | 0.0000 | 1.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 8,877 | 8,877 | 8,877 | 0.0409% | 0.0430% |
| GSD(T)-1 | 4,168,595 | 0 | 4,168,595 | 0.0000 | 0.0032 | 0.9968 | 1.0215 | 1.0367 | 1.0637 | 0 | 13,727 | 4,420,098 | 4,433,825 | 4,433,825 | 20.4372% | 21.4556% |
| GSLD(T)-1 | 1,609,890 | 0 | 1,609,890 | 0.0000 | 0.0355 | 0.9645 | 1.0215 | 1.0367 | 1.0637 | 0 | 59,283 | 1,651,631 | 1,710,914 | 1,710,914 | 7.8863% | 8.2792% |
| GSLD(T)-2 | 392,296 | 0 | 392,296 | 0.0000 | 0.3971 | 0.6029 | 1.0215 | 1.0367 | 1.0637 | 0 | 161,509 | 251,572 | 413,081 | 413,081 | 1.9040% | 1.9989% |
| GSLD(T)-3 | 29,414 | 0 | 29,414 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 30,048 | 0 | 0 | 30,048 | 30,048 | 0.1385% | 0.1454% |
| MET | 12,722 | 0 | 12,722 | 0.0000 | 1.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 13,189 | 0 | 13,189 | 13,189 | 0.0608% | 0.0638% |
| OL-1 | 63 | 0 | 63 | 0.0000 | 0.0000 | 1.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 67 | 67 | 67 | 0.0003% | 0.0003% |
| OS-2 | 648 | 0 | 648 | 0.0000 | 1.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 672 | 0 | 672 | 672 | 0.0031% | 0.0033% |
| RS(T)-1 | 11,159,005 | 0 | 11,159,005 | 0.0000 | 0.0000 | 1.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 11,869,962 | 11,869,962 | 11,869,962 | 54.7132% | 57.4396% |
| SL-1 | 271 | 0 | 271 | 0.0000 | 0.0000 | 1.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 288 | 288 | 288 | 0.0013% | 0.0014% |
| SL-1M | 169 | 0 | 169 | 0.0000 | 0.0000 | 1.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 180 | 180 | 180 | 0.0008% | 0.0009% |
| SL-2 | 4,344 | 0 | 4,344 | 0.0000 | 0.0000 | 1.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 4,621 | 4,621 | 4,621 | 0.0213% | 0.0224% |
| SL-2M | 254 | 0 | 254 | 0.0000 | 0.0000 | 1.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 270 | 270 | 270 | 0.0012% | 0.0013% |
| SST-DST | 12 | 0 | 12 | 0.0000 | 0.6852 | 0.3148 | 1.0215 | 1.0367 | 1.0637 | 0 | 8 | 4 | 12 | 12 | 0.0001% | 0.0001% |
| SST-TST | 8,511 | 0 | 8,511 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 8,695 | 0 | 0 | 8,695 | 8,695 | 0.0401% | 0.0421% |
| TOTAL RETAIL | 19,445,980 | 0 | 19,445,980 | | | | | | | 228,668 | 397,187 | 20,039,268 | 20,665,123 | 20,665,123 | 95.2535% | 100.0000% |
| FKEC | 130,063 | 0 | 130,063 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 132,866 | 0 | 0 | 132,866 | 132,866 | 0.6124% | |
| FPUC (INT) | 12,712 | 0 | 12,712 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 12,986 | 0 | 0 | 12,986 | **18,671** | 0.0861% | |
| FPUC (PEAK) | 9,712 | (9,712) | 0 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 0 | 0 | 0 | 0.0000% | |
| HOMESTEAD | 4,079 | 0 | 4,079 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 4,167 | 0 | 0 | 4,167 | 4,167 | 0.0192% | |
| HOMESTEAD (INT) | 8,321 | 0 | 8,321 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 8,500 | 0 | 0 | 8,500 | **12,221** | 0.0563% | |
| JEA (INT) | 32,630 | 0 | 32,630 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 33,333 | 0 | 0 | 33,333 | **47,926** | 0.2209% | |
| LCEC | 791,183 | 0 | 791,183 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 808,230 | 0 | 0 | 808,230 | 808,230 | 3.7254% | |
| MOORE HAVEN | 571 | 0 | 571 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 583 | 0 | 0 | 583 | 583 | 0.0027% | |
| NEW SMRYNA BCH | 0 | 0 | 0 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 0 | 0 | 0 | 0.0000% | |
| NEW SMYRNA BCH (INT) | 0 | 0 | 0 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 0 | 0 | 0 | 0.0000% | |
| NEW SMRYNA BCH (PEAK) | 0 | 0 | 0 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 0 | 0 | 0 | 0.0000% | |
| QUINCY | 3,100 | 0 | 3,100 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 3,167 | 0 | 0 | 3,167 | 3,167 | 0.0146% | |
| WAUCHULA | 1,876 | 0 | 1,876 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 1,917 | 0 | 0 | 1,917 | 1,917 | 0.0088% | |
| TOTAL WHOLESALE | 994,248 | (9,712) | 984,535 | | | | | | | 1,005,748 | 0 | 0 | 1,005,748 | 1,029,746 | 4.7465% | |
| TOTAL FPL | 20,440,228 | (9,712) | 20,430,516 | | | | | | | 1,234,415 | 397,187 | 20,039,268 | 21,670,871 | 21,694,869 | 100.0000% | |
| JURIS SEPARATION FACTOR | | | | | | | | | | | | | | | **0.952535** | |

*CONTRACT ADJUSTMENTS ON FOLLOWING PAGE

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**
**E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand**
**December 2022 - Test Year**

| RATE CLASS | 12 CP - KW | | | VOLTAGE LEVEL % - DEMAND | | | LOSS EXPANSION FACTORS | | | 12 CP @ GENERATION - KW | | | | | % OF TOTAL | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | @ METER | ADJ | ADJUSTED | TRANS | PRIMARY | SECOND | TRANS | PRIMARY | SECOND | TRANS | PRIMARY | SECOND | TOTAL | ADJUSTED | SYSTEM | RETAIL |

| | | | | FPUC (INT) | HOMESTEAD (INT) | JEA (INT) |
|---|---|---|---|---|---|---|
| **Contract Adjusted 12CP @ Generation -** | **Line No.** | **Source/Formula** | | **Amount** | **Amount** | **Amount** |
| 1) Contract Wholesale Customer 12 CP | 1 | Load Forecast * Loss Factor | | 12,986 | 8,500 | 33,333 |
| 2) Intermediate System Capacity Net of Reserve Margin | 2 | | | | | |
| Intermediate Summer Capacity | 3 | 2020-2029 TYSP | | 18,107,000 | 18,107,000 | 18,107,000 |
| Divide By: System Capacity Including Reserve Margin (Calculation) | 4 | | | 120.0% | 120.0% | 120.0% |
| Intermediate System Capacity Net of Reserve Margin | 5 | L3 / L4 | | 15,089,167 | 15,089,167 | 15,089,167 |
| Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin | 6 | L1 / L5 | | 0.000861 | 0.000563 | 0.002209 |
| 3) Contract Adjusted 12CP @ Generation | 7 | | | | | |
| Total System 12CP Excluding All Stratified Contracts | 8 | | | 21,616,052 | 21,616,052 | 21,616,052 |
| Contribution (Excluding Intermediate Stratified Contracts) to Other Production System Capacity Net of Reserve Margin | 9 | 1 - Sum L6 | | 0.99637 | 0.99637 | 0.99637 |
| Total System 12CP Including Intermediate Stratified Contracts | 10 | L8 / L9 | | 21,694,869 | 21,694,869 | 21,694,869 |
| **Contract Adjusted 12CP @ Generation** | 11 | L6 * L11 | | 18,671 | 12,221 | 47,926 |

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**
**E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand**
**December 2022 - Test Year**

| RATE CLASS | 12 CP - KW | | | VOLTAGE LEVEL % - DEMAND | | | LOSS EXPANSION FACTORS | | | 12 CP @ GENERATION - KW | | | | | % OF TOTAL | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | @ METER | ADJ | ADJUSTED | TRANS | PRIMARY | SECOND | TRANS | PRIMARY | SECOND | TRANS | PRIMARY | SECOND | TOTAL | ADJUSTED | SYSTEM | RETAIL |
| CILC-1D | 340,772 | 0 | 340,772 | 0.0000 | 0.4203 | 0.5797 | 1.0215 | 1.0367 | 1.0637 | 0 | 148,488 | 210,125 | 358,613 | 358,613 | 1.6537% | 1.7354% |
| CILC-1G | 15,523 | 0 | 15,523 | 0.0000 | 0.0194 | 0.9806 | 1.0215 | 1.0367 | 1.0637 | 0 | 312 | 16,192 | 16,504 | 16,504 | 0.0761% | 0.0799% |
| CILC-1T | 185,920 | 0 | 185,920 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 189,925 | 0 | 0 | 189,925 | 189,925 | 0.8758% | 0.9191% |
| GS(T)-1 | 1,509,226 | 0 | 1,509,226 | 0.0000 | 0.0000 | 1.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 1,605,381 | 1,605,381 | 1,605,381 | 7.4031% | 7.7686% |
| GSCU-1 | 8,345 | 0 | 8,345 | 0.0000 | 0.0000 | 1.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 8,877 | 8,877 | 8,877 | 0.0409% | 0.0430% |
| GSD(T)-1 | 4,168,595 | 0 | 4,168,595 | 0.0000 | 0.0032 | 0.9968 | 1.0215 | 1.0367 | 1.0637 | 0 | 13,727 | 4,420,098 | 4,433,825 | 4,433,825 | 20.4463% | 21.4556% |
| GSLD(T)-1 | 1,609,890 | 0 | 1,609,890 | 0.0000 | 0.0355 | 0.9645 | 1.0215 | 1.0367 | 1.0637 | 0 | 59,283 | 1,651,631 | 1,710,914 | 1,710,914 | 7.8898% | 8.2792% |
| GSLD(T)-2 | 392,296 | 0 | 392,296 | 0.0000 | 0.3971 | 0.6029 | 1.0215 | 1.0367 | 1.0637 | 0 | 161,509 | 251,572 | 413,081 | 413,081 | 1.9049% | 1.9989% |
| GSLD(T)-3 | 29,414 | 0 | 29,414 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 30,048 | 0 | 0 | 30,048 | 30,048 | 0.1386% | 0.1454% |
| MET | 12,722 | 0 | 12,722 | 0.0000 | 1.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 13,189 | 0 | 13,189 | 13,189 | 0.0608% | 0.0638% |
| OL-1 | 63 | 0 | 63 | 0.0000 | 0.0000 | 1.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 67 | 67 | 67 | 0.0003% | 0.0003% |
| OS-2 | 648 | 0 | 648 | 0.0000 | 1.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 672 | 0 | 672 | 672 | 0.0031% | 0.0033% |
| RS(T)-1 | 11,159,005 | 0 | 11,159,005 | 0.0000 | 0.0000 | 1.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 11,869,962 | 11,869,962 | 11,869,962 | 54.7376% | 57.4396% |
| SL-1 | 271 | 0 | 271 | 0.0000 | 0.0000 | 1.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 288 | 288 | 288 | 0.0013% | 0.0014% |
| SL-1M | 169 | 0 | 169 | 0.0000 | 0.0000 | 1.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 180 | 180 | 180 | 0.0008% | 0.0009% |
| SL-2 | 4,344 | 0 | 4,344 | 0.0000 | 0.0000 | 1.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 4,621 | 4,621 | 4,621 | 0.0213% | 0.0224% |
| SL-2M | 254 | 0 | 254 | 0.0000 | 0.0000 | 1.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 270 | 270 | 270 | 0.0012% | 0.0013% |
| SST-DST | 12 | 0 | 12 | 0.0000 | 0.6852 | 0.3148 | 1.0215 | 1.0367 | 1.0637 | 0 | 8 | 4 | 12 | 12 | 0.0001% | 0.0001% |
| SST-TST | 8,511 | 0 | 8,511 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 8,695 | 0 | 0 | 8,695 | 8,695 | 0.0401% | 0.0421% |
| TOTAL RETAIL | 19,445,980 | 0 | 19,445,980 | | | | | | | 228,668 | 397,187 | 20,039,268 | 20,665,123 | 20,665,123 | 95.2959% | 100.0000% |
| FKEC | 130,063 | 0 | 130,063 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 132,866 | 0 | 0 | 132,866 | 132,866 | 0.6127% | |
| FPUC (INT) | 12,712 | (12,712) | 0 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 0 | 0 | 0 | 0.0000% | |
| FPUC (PEAK) | 9,712 | 0 | 9,712 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 9,922 | 0 | 0 | 9,922 | **69,163** | 0.3189% | |
| HOMESTEAD | 4,079 | 0 | 4,079 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 4,167 | 0 | 0 | 4,167 | 4,167 | 0.0192% | |
| HOMESTEAD (INT) | 8,321 | (8,321) | 0 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 0 | 0 | 0 | 0.0000% | |
| JEA (INT) | 32,630 | (32,630) | 0 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 0 | 0 | 0 | 0.0000% | |
| LCEC | 791,183 | 0 | 791,183 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 808,230 | 0 | 0 | 808,230 | 808,230 | 3.7271% | |
| MOORE HAVEN | 571 | 0 | 571 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 583 | 0 | 0 | 583 | 583 | 0.0027% | |
| NEW SMRYNA BCH | 0 | 0 | 0 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 0 | 0 | 0 | 0.0000% | |
| NEW SMYRNA BCH (INT) | 0 | 0 | 0 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 0 | 0 | 0 | 0.0000% | |
| NEW SMRYNA BCH (PEAK) | 0 | 0 | 0 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 0 | 0 | 0 | 0 | 0 | 0.0000% | |
| QUINCY | 3,100 | 0 | 3,100 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 3,167 | 0 | 0 | 3,167 | 3,167 | 0.0146% | |
| WAUCHULA | 1,876 | 0 | 1,876 | 1.0000 | 0.0000 | 0.0000 | 1.0215 | 1.0367 | 1.0637 | 1,917 | 0 | 0 | 1,917 | 1,917 | 0.0088% | |
| TOTAL WHOLESALE | 994,248 | (53,663) | 940,585 | | | | | | | 960,850 | 0 | 0 | 960,850 | 1,020,092 | 4.7041% | |
| TOTAL FPL | 20,440,228 | (53,663) | 20,386,565 | | | | | | | 1,189,518 | 397,187 | 20,039,268 | 21,625,973 | 21,685,215 | 100.0000% | |
| JURIS SEPARATION FACTOR | | | | | | | | | | | | | | | **0.952959** | |

*CONTRACT ADJUSTMENTS ON FOLLOWING PAGE

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**
**E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand**
**December 2022 - Test Year**

| RATE CLASS | 12 CP - KW | | | VOLTAGE LEVEL % - DEMAND | | | LOSS EXPANSION FACTORS | | | 12 CP @ GENERATION - KW | | | | | % OF TOTAL | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | @ METER | ADJ | ADJUSTED | TRANS | PRIMARY | SECOND | TRANS | PRIMARY | SECOND | TRANS | PRIMARY | SECOND | TOTAL | ADJUSTED | SYSTEM | RETAIL |

| Contract Adjusted 12CP @ Generation - | Line No. | Source/Formula | FPUC (PEAK) Amount |
|---|---|---|---|
| 1) Contract Wholesale Customer 12 CP | 1 | Load Forecast * Loss Factor | 9,922 |
| 2) Peaking System Capacity Net of Reserve Margin | 2 | | |
| Peaking Summer Capacity | 3 | 2020-2029 TYSP | 3,733,000 |
| Divide By: System Capacity Including Reserve Margin (Calculation) | 4 | | 120.0% |
| Peaking System Capacity Net of Reserve Margin | 5 | L3 / L4 | 3,110,833 |
| Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin | 6 | L1 / L5 | 0.00319 |
| 3) Contract Adjusted 12CP @ Generation | 7 | | |
| Total System 12CP Excluding All Stratified Contracts | 8 | | 21,616,052 |
| Contribution (Excluding Peaking Stratified Contracts) to Other Production System Capacity Net of Reserve Margin | 9 | 1 - Sum L6 | 0.99681 |
| Total System 12CP Including Intermediate Stratified Contracts | 10 | L8 / L9 | 21,685,215 |
| **Contract Adjusted 12CP @ Generation** | 11 | L6 * L11 | 69,163 |

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**
**E104 - DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand**
**December 2022 - Test Year**

| RATE CLASS | MAX GNCP | VOLTAGE LEVEL % - DEMAND | | LOSS EXPANSION FACTORS | | MAX GNCP @ GENERATION | | | % OF TOTAL | |
|---|---|---|---|---|---|---|---|---|---|---|
| | @ METER | PRIMARY | SECOND | PRIMARY | SECOND | PRIMARY | SECOND | TOTAL | SYSTEM | RETAIL |
| CILC-1D | 369,031 | 0.4203 | 0.5797 | 1.0367 | 1.0637 | 160,801 | 227,550 | 388,351 | 1.5704% | 1.5704% |
| CILC-1G | 17,250 | 0.0194 | 0.9806 | 1.0367 | 1.0637 | 347 | 17,993 | 18,340 | 0.0742% | 0.0742% |
| CILC-1T | 214,018 | 0.0000 | 0.0000 | 1.0367 | 1.0637 | 0 | 0 | 0 | 0.0000% | 0.0000% |
| GS(T)-1 | 1,711,029 | 0.0000 | 1.0000 | 1.0367 | 1.0637 | 0 | 1,820,041 | 1,820,041 | 7.3598% | 7.3598% |
| GSCU-1 | 9,371 | 0.0000 | 1.0000 | 1.0367 | 1.0637 | 0 | 9,968 | 9,968 | 0.0403% | 0.0403% |
| GSD(T)-1 | 4,627,610 | 0.0032 | 0.9968 | 1.0367 | 1.0637 | 15,238 | 4,906,807 | 4,922,045 | 19.9035% | 19.9035% |
| GSLD(T)-1 | 1,868,745 | 0.0355 | 0.9645 | 1.0367 | 1.0637 | 68,815 | 1,917,197 | 1,986,012 | 8.0309% | 8.0309% |
| GSLD(T)-2 | 431,684 | 0.3971 | 0.6029 | 1.0367 | 1.0637 | 177,725 | 276,831 | 454,556 | 1.8381% | 1.8381% |
| GSLD(T)-3 | 39,342 | 0.0000 | 0.0000 | 1.0367 | 1.0637 | 0 | 0 | 0 | 0.0000% | 0.0000% |
| MET | 15,562 | 1.0000 | 0.0000 | 1.0367 | 1.0637 | 16,133 | 0 | 16,133 | 0.0652% | 0.0652% |
| OL-1 | 24,408 | 0.0000 | 1.0000 | 1.0367 | 1.0637 | 0 | 25,963 | 25,963 | 0.1050% | 0.1050% |
| OS-2 | 8,008 | 1.0000 | 0.0000 | 1.0367 | 1.0637 | 8,302 | 0 | 8,302 | 0.0336% | 0.0336% |
| RS(T)-1 | 14,063,423 | 0.0000 | 1.0000 | 1.0367 | 1.0637 | 0 | 14,959,425 | 14,959,425 | 60.4922% | 60.4922% |
| SL-1 | 98,933 | 0.0000 | 1.0000 | 1.0367 | 1.0637 | 0 | 105,236 | 105,236 | 0.4255% | 0.4255% |
| SL-1M | 7,107 | 0.0000 | 1.0000 | 1.0367 | 1.0637 | 0 | 7,560 | 7,560 | 0.0306% | 0.0306% |
| SL-2 | 6,229 | 0.0000 | 1.0000 | 1.0367 | 1.0637 | 0 | 6,626 | 6,626 | 0.0268% | 0.0268% |
| SL-2M | 482 | 0.0000 | 1.0000 | 1.0367 | 1.0637 | 0 | 513 | 513 | 0.0021% | 0.0021% |
| SST-DST | 436 | 0.6852 | 0.3148 | 1.0367 | 1.0637 | 310 | 146 | 456 | 0.0018% | 0.0018% |
| SST-TST | 42,986 | 0.0000 | 0.0000 | 1.0367 | 1.0637 | 0 | 0 | 0 | 0.0000% | 0.0000% |
| TOTAL RETAIL | 23,555,654 | | | | | 447,670 | 24,281,856 | 24,729,527 | 100.0000% | 100.0000% |
| FKEC | 158,634 | 0.0000 | 0.0000 | 1.0367 | 1.0637 | 0 | 0 | 0 | 0.0000% | |
| FPUC (INT) | 13,706 | 0.0000 | 0.0000 | 1.0367 | 1.0637 | 0 | 0 | 0 | 0.0000% | |
| FPUC (PEAK) | 30,400 | 0.0000 | 0.0000 | 1.0367 | 1.0637 | 0 | 0 | 0 | 0.0000% | |
| HOMESTEAD | 24,474 | 0.0000 | 0.0000 | 1.0367 | 1.0637 | 0 | 0 | 0 | 0.0000% | |
| HOMESTEAD (INT) | 49,925 | 0.0000 | 0.0000 | 1.0367 | 1.0637 | 0 | 0 | 0 | 0.0000% | |
| JEA (INT) | 195,783 | 0.0000 | 0.0000 | 1.0367 | 1.0637 | 0 | 0 | 0 | 0.0000% | |
| LCEC | 1,010,770 | 0.0000 | 0.0000 | 1.0367 | 1.0637 | 0 | 0 | 0 | 0.0000% | |
| MOORE HAVEN | 3,917 | 0.0000 | 0.0000 | 1.0367 | 1.0637 | 0 | 0 | 0 | 0.0000% | |
| NEW SMRYNA BCH | 0 | 0.0000 | 0.0000 | 1.0367 | 1.0637 | 0 | 0 | 0 | 0.0000% | |
| NEW SMYRNA BCH (INT) | 0 | 0.0000 | 0.0000 | 1.0367 | 1.0637 | 0 | 0 | 0 | 0.0000% | |
| NEW SMRYNA BCH (PEAK) | 0 | 0.0000 | 0.0000 | 1.0367 | 1.0637 | 0 | 0 | 0 | 0.0000% | |
| QUINCY | 18,600 | 0.0000 | 0.0000 | 1.0367 | 1.0637 | 0 | 0 | 0 | 0.0000% | |
| WAUCHULA | 13,706 | 0.0000 | 0.0000 | 1.0367 | 1.0637 | 0 | 0 | 0 | 0.0000% | |
| TOTAL WHOLESALE | 1,519,914 | | | | | 0 | 0 | 0 | 0.0000% | |
| TOTAL FPL | 25,075,568 | | | | | 447,670 | 24,281,856 | 24,729,527 | 100.0000% | |
| JURIS SEPARATION FACTOR | | | | | | | | | 1.000000 | |

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**
**E201 - TOTAL SALES: Total Annual Energy**
**December 2022 - Test Year**

| RATE CLASS | MWH SALES | VOLTAGE LEVEL % | | | LOSS EXPANSION FACTORS | | | MWH SALES @ GENERATION | | | | % OF TOTAL | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | @ METER | TRANS | PRIMARY | SECONDARY | TRANS | PRIMARY | SECOND | TRANS | PRIMARY | SECOND | TOTAL | SYSTEM | RETAIL |
| CILC-1D | 2,535,287 | 0.0000 | 0.4148 | 0.5852 | 1.0169 | 1.0282 | 1.0482 | 0 | 1,081,349 | 1,555,084 | 2,636,433 | 2.1354% | 2.2629% |
| CILC-1G | 112,191 | 0.0000 | 0.0182 | 0.9818 | 1.0169 | 1.0282 | 1.0482 | 0 | 2,101 | 115,459 | 117,559 | 0.0952% | 0.1009% |
| CILC-1T | 1,504,497 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 1,529,858 | 0 | 0 | 1,529,858 | 1.2391% | 1.3131% |
| GS(T)-1 | 8,003,320 | 0.0000 | 0.0000 | 1.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 8,389,197 | 8,389,197 | 6.7947% | 7.2006% |
| GSCU-1 | 69,414 | 0.0000 | 0.0000 | 1.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 72,761 | 72,761 | 0.0589% | 0.0625% |
| GSD(T)-1 | 25,592,700 | 0.0000 | 0.0032 | 0.9968 | 1.0169 | 1.0282 | 1.0482 | 0 | 85,448 | 26,739,527 | 26,824,974 | 21.7266% | 23.0243% |
| GSLD(T)-1 | 9,748,119 | 0.0000 | 0.0343 | 0.9657 | 1.0169 | 1.0282 | 1.0482 | 0 | 343,926 | 9,867,485 | 10,211,412 | 8.2706% | 8.7646% |
| GSLD(T)-2 | 2,878,927 | 0.0000 | 0.3964 | 0.6036 | 1.0169 | 1.0282 | 1.0482 | 0 | 1,173,291 | 1,821,557 | 2,994,848 | 2.4256% | 2.5705% |
| GSLD(T)-3 | 213,362 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 216,958 | 0 | 0 | 216,958 | 0.1757% | 0.1862% |
| MET | 84,975 | 0.0000 | 1.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 87,367 | 0 | 87,367 | 0.0708% | 0.0750% |
| OL-1 | 90,638 | 0.0000 | 0.0000 | 1.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 95,008 | 95,008 | 0.0770% | 0.0815% |
| OS-2 | 8,924 | 0.0000 | 1.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 9,175 | 0 | 9,175 | 0.0074% | 0.0079% |
| RS(T)-1 | 59,912,950 | 0.0000 | 0.0000 | 1.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 62,801,627 | 62,801,627 | 50.8656% | 53.9036% |
| SL-1 | 367,379 | 0.0000 | 0.0000 | 1.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 385,092 | 385,092 | 0.3119% | 0.3305% |
| SL-1M | 26,569 | 0.0000 | 0.0000 | 1.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 27,850 | 27,850 | 0.0226% | 0.0239% |
| SL-2 | 36,104 | 0.0000 | 0.0000 | 1.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 37,845 | 37,845 | 0.0307% | 0.0325% |
| SL-2M | 3,001 | 0.0000 | 0.0000 | 1.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 3,146 | 3,146 | 0.0025% | 0.0027% |
| SST-DST | 61 | 0.0000 | 0.5444 | 0.4556 | 1.0169 | 1.0282 | 1.0482 | 0 | 34 | 29 | 64 | 0.0001% | 0.0001% |
| SST-TST | 65,046 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 66,142 | 0 | 0 | 66,142 | 0.0536% | 0.0568% |
| TOTAL RETAIL | 111,253,465 | | | | | | | 1,812,959 | 2,782,691 | 111,911,667 | 116,507,316 | 94.3639% | 100.0000% |
| FKEC | 799,412 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 812,887 | 0 | 0 | 812,887 | 0.6584% | |
| FPUC (INT) | 101,728 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 103,443 | 0 | 0 | 103,443 | 0.0838% | |
| FPUC (PEAK) | 53,455 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 54,356 | 0 | 0 | 54,356 | 0.0440% | |
| HOMESTEAD | 31,630 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 32,163 | 0 | 0 | 32,163 | 0.0261% | |
| HOMESTEAD (INT) | 228,809 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 232,666 | 0 | 0 | 232,666 | 0.1884% | |
| JEA (INT) | 1,061,600 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 1,079,495 | 0 | 0 | 1,079,495 | 0.8743% | |
| LCEC | 4,363,325 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 4,436,875 | 0 | 0 | 4,436,875 | 3.5936% | |
| MOORE HAVEN | 17,408 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 17,701 | 0 | 0 | 17,701 | 0.0143% | |
| NEW SMRYNA BCH | 17,692 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 17,990 | 0 | 0 | 17,990 | 0.0146% | |
| NEW SMYRNA BCH (INT) | 312 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 317 | 0 | 0 | 317 | 0.0003% | |
| NEW SMRYNA BCH (PEAK) | 4,888 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 4,970 | 0 | 0 | 4,970 | 0.0040% | |
| QUINCY | 99,134 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 100,805 | 0 | 0 | 100,805 | 0.0816% | |
| WAUCHULA | 63,867 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 64,944 | 0 | 0 | 64,944 | 0.0526% | |
| TOTAL WHOLESALE | 6,843,259 | | | | | | | 6,958,613 | 0 | 0 | 6,958,613 | 5.6361% | |
| TOTAL FPL | 118,096,724 | | | | | | | 8,771,572 | 2,782,691 | 111,911,667 | 123,465,929 | 100.0000% | |
| JURIS SEPARATION FACTOR | | | | | | | | | | | | 0.943639 | |

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**
**E202 - NON-STRATIFIED SALES: Total Annual Energy**
**December 2022 - Test Year**

| RATE CLASS | MWH SALES | | | VOLTAGE LEVEL % | | | LOSS EXPANSION FACTORS | | | MWH SALES @ GENERATION | | | | % OF TOTAL | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | @ METER | ADJ | ADJUSTED | TRANS | PRIMARY | SECONDARY | TRANS | PRIMARY | SECOND | TRANS | PRIMARY | SECOND | TOTAL | SYSTEM | RETAIL |
| CILC-1D | 2,535,287 | 0 | 2,535,287 | 0.0000 | 0.4148 | 0.5852 | 1.0169 | 1.0282 | 1.0482 | 0 | 1,081,349 | 1,555,084 | 2,636,433 | 2.1612% | 2.2629% |
| CILC-1G | 112,191 | 0 | 112,191 | 0.0000 | 0.0182 | 0.9818 | 1.0169 | 1.0282 | 1.0482 | 0 | 2,101 | 115,459 | 117,559 | 0.0964% | 0.1009% |
| CILC-1T | 1,504,497 | 0 | 1,504,497 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 1,529,858 | 0 | 0 | 1,529,858 | 1.2541% | 1.3131% |
| GS(T)-1 | 8,003,320 | 0 | 8,003,320 | 0.0000 | 0.0000 | 1.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 8,389,197 | 8,389,197 | 6.8769% | 7.2006% |
| GSCU-1 | 69,414 | 0 | 69,414 | 0.0000 | 0.0000 | 1.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 72,761 | 72,761 | 0.0596% | 0.0625% |
| GSD(T)-1 | 25,592,700 | 0 | 25,592,700 | 0.0000 | 0.0032 | 0.9968 | 1.0169 | 1.0282 | 1.0482 | 0 | 85,448 | 26,739,527 | 26,824,974 | 21.9894% | 23.0243% |
| GSLD(T)-1 | 9,748,119 | 0 | 9,748,119 | 0.0000 | 0.0343 | 0.9657 | 1.0169 | 1.0282 | 1.0482 | 0 | 343,926 | 9,867,485 | 10,211,412 | 8.3706% | 8.7646% |
| GSLD(T)-2 | 2,878,927 | 0 | 2,878,927 | 0.0000 | 0.3964 | 0.6036 | 1.0169 | 1.0282 | 1.0482 | 0 | 1,173,291 | 1,821,557 | 2,994,848 | 2.4550% | 2.5705% |
| GSLD(T)-3 | 213,362 | 0 | 213,362 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 216,958 | 0 | 0 | 216,958 | 0.1778% | 0.1862% |
| MET | 84,975 | 0 | 84,975 | 0.0000 | 1.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 87,367 | 0 | 87,367 | 0.0716% | 0.0750% |
| OL-1 | 90,638 | 0 | 90,638 | 0.0000 | 0.0000 | 1.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 95,008 | 95,008 | 0.0779% | 0.0815% |
| OS-2 | 8,924 | 0 | 8,924 | 0.0000 | 1.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 9,175 | 0 | 9,175 | 0.0075% | 0.0079% |
| RS(T)-1 | 59,912,950 | 0 | 59,912,950 | 0.0000 | 0.0000 | 1.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 62,801,627 | 62,801,627 | 51.4807% | 53.9036% |
| SL-1 | 367,379 | 0 | 367,379 | 0.0000 | 0.0000 | 1.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 385,092 | 385,092 | 0.3157% | 0.3305% |
| SL-1M | 26,569 | 0 | 26,569 | 0.0000 | 0.0000 | 1.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 27,850 | 27,850 | 0.0228% | 0.0239% |
| SL-2 | 36,104 | 0 | 36,104 | 0.0000 | 0.0000 | 1.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 37,845 | 37,845 | 0.0310% | 0.0325% |
| SL-2M | 3,001 | 0 | 3,001 | 0.0000 | 0.0000 | 1.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 3,146 | 3,146 | 0.0026% | 0.0027% |
| SST-DST | 61 | 0 | 61 | 0.0000 | 0.5444 | 0.4556 | 1.0169 | 1.0282 | 1.0482 | 0 | 34 | 29 | 64 | 0.0001% | 0.0001% |
| SST-TST | 65,046 | 0 | 65,046 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 66,142 | 0 | 0 | 66,142 | 0.0542% | 0.0568% |
| TOTAL RETAIL | 111,253,465 | 0 | 111,253,465 | | | | | | | 1,812,959 | 2,782,691 | 111,911,667 | 116,507,316 | 95.5051% | 100.0000% |
| FKEC | 799,412 | 0 | 799,412 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 812,887 | 0 | 0 | 812,887 | 0.6664% | |
| FPUC (INT) | 101,728 | (101,728) | 0 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 0 | 0 | 0.0000% | |
| FPUC (PEAK) | 53,455 | (53,455) | 0 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 0 | 0 | 0.0000% | |
| HOMESTEAD | 31,630 | 0 | 31,630 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 32,163 | 0 | 0 | 32,163 | 0.0264% | |
| HOMESTEAD (INT) | 228,809 | (228,809) | 0 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 0 | 0 | 0.0000% | |
| JEA (INT) | 1,061,600 | (1,061,600) | 0 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 0 | 0 | 0.0000% | |
| LCEC | 4,363,325 | 0 | 4,363,325 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 4,436,875 | 0 | 0 | 4,436,875 | 3.6371% | |
| MOORE HAVEN | 17,408 | 0 | 17,408 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 17,701 | 0 | 0 | 17,701 | 0.0145% | |
| NEW SMRYNA BCH | 17,692 | 0 | 17,692 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 17,990 | 0 | 0 | 17,990 | 0.0147% | |
| NEW SMRYNA BCH (PEAK) | 4,888 | (4,888) | 0 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 0 | 0 | 0.0000% | |
| NEW SMYRNA BCH (INT) | 312 | (312) | 0 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 0 | 0 | 0.0000% | |
| QUINCY | 99,134 | 0 | 99,134 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 100,805 | 0 | 0 | 100,805 | 0.0826% | |
| WAUCHULA | 63,867 | 0 | 63,867 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 64,944 | 0 | 0 | 64,944 | 0.0532% | |
| TOTAL WHOLESALE | 6,843,259 | (1,450,792) | 5,392,467 | | | | | | | 5,483,366 | 0 | 0 | 5,483,366 | 4.4949% | |
| TOTAL FPL | 118,096,724 | (1,450,792) | 116,645,932 | | | | | | | 7,296,325 | 2,782,691 | 111,911,667 | 121,990,682 | 100.0000% | |
| JURIS SEPARATION FACTOR | | | | | | | | | | | | | | 0.955051 | |

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**
**E203INT - INTERMEDIATE STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy**
**December 2022 - Test Year**

| RATE CLASS | MWH SALES | | | VOLTAGE LEVEL % | | | LOSS EXPANSION FACTORS | | | MWH SALES @ GENERATION | | | | % OF TOTAL | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | @ METER | ADJ | ADJUSTED | TRANS | PRIMARY | SECONDARY | TRANS | PRIMARY | SECOND | TRANS | PRIMARY | SECOND | TOTAL | SYSTEM | RETAIL |
| CILC-1D | 2,535,287 | 0 | 2,535,287 | 0.0000 | 0.4148 | 0.5852 | 1.0169 | 1.0282 | 1.0482 | 0 | 1,081,349 | 1,555,084 | 2,636,433 | 2.1364% | 2.2629% |
| CILC-1G | 112,191 | 0 | 112,191 | 0.0000 | 0.0182 | 0.9818 | 1.0169 | 1.0282 | 1.0482 | 0 | 2,101 | 115,459 | 117,559 | 0.0953% | 0.1009% |
| CILC-1T | 1,504,497 | 0 | 1,504,497 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 1,529,858 | 0 | 0 | 1,529,858 | 1.2397% | 1.3131% |
| GS(T)-1 | 8,003,320 | 0 | 8,003,320 | 0.0000 | 0.0000 | 1.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 8,389,197 | 8,389,197 | 6.7980% | 7.2006% |
| GSCU-1 | 69,414 | 0 | 69,414 | 0.0000 | 0.0000 | 1.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 72,761 | 72,761 | 0.0590% | 0.0625% |
| GSD(T)-1 | 25,592,700 | 0 | 25,592,700 | 0.0000 | 0.0032 | 0.9968 | 1.0169 | 1.0282 | 1.0482 | 0 | 85,448 | 26,739,527 | 26,824,974 | 21.7371% | 23.0243% |
| GSLD(T)-1 | 9,748,119 | 0 | 9,748,119 | 0.0000 | 0.0343 | 0.9657 | 1.0169 | 1.0282 | 1.0482 | 0 | 343,926 | 9,867,485 | 10,211,412 | 8.2746% | 8.7646% |
| GSLD(T)-2 | 2,878,927 | 0 | 2,878,927 | 0.0000 | 0.3964 | 0.6036 | 1.0169 | 1.0282 | 1.0482 | 0 | 1,173,291 | 1,821,557 | 2,994,848 | 2.4268% | 2.5705% |
| GSLD(T)-3 | 213,362 | 0 | 213,362 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 216,958 | 0 | 0 | 216,958 | 0.1758% | 0.1862% |
| MET | 84,975 | 0 | 84,975 | 0.0000 | 1.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 87,367 | 0 | 87,367 | 0.0708% | 0.0750% |
| OL-1 | 90,638 | 0 | 90,638 | 0.0000 | 0.0000 | 1.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 95,008 | 95,008 | 0.0770% | 0.0815% |
| OS-2 | 8,924 | 0 | 8,924 | 0.0000 | 1.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 9,175 | 0 | 9,175 | 0.0074% | 0.0079% |
| RS(T)-1 | 59,912,950 | 0 | 59,912,950 | 0.0000 | 0.0000 | 1.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 62,801,627 | 62,801,627 | 50.8900% | 53.9036% |
| SL-1 | 367,379 | 0 | 367,379 | 0.0000 | 0.0000 | 1.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 385,092 | 385,092 | 0.3121% | 0.3305% |
| SL-1M | 26,569 | 0 | 26,569 | 0.0000 | 0.0000 | 1.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 27,850 | 27,850 | 0.0226% | 0.0239% |
| SL-2 | 36,104 | 0 | 36,104 | 0.0000 | 0.0000 | 1.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 37,845 | 37,845 | 0.0307% | 0.0325% |
| SL-2M | 3,001 | 0 | 3,001 | 0.0000 | 0.0000 | 1.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 3,146 | 3,146 | 0.0025% | 0.0027% |
| SST-DST | 61 | 0 | 61 | 0.0000 | 0.5444 | 0.4556 | 1.0169 | 1.0282 | 1.0482 | 0 | 34 | 29 | 64 | 0.0001% | 0.0001% |
| SST-TST | 65,046 | 0 | 65,046 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 66,142 | 0 | 0 | 66,142 | 0.0536% | 0.0568% |
| TOTAL RETAIL | 111,253,465 | 0 | 111,253,465 | | | | | | | 1,812,959 | 2,782,691 | 111,911,667 | 116,507,316 | 94.4093% | 100.0000% |
| FKEC | 799,412 | 0 | 799,412 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 812,887 | 0 | 0 | 812,887 | 0.6587% | |
| FPUC (INT) | 101,728 | 0 | 101,728 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 103,443 | 0 | 0 | 103,443 | 0.0838% | |
| FPUC (PEAK) | 53,455 | (53,455) | 0 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 0 | 0 | 0.0000% | |
| HOMESTEAD | 31,630 | 0 | 31,630 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 32,163 | 0 | 0 | 32,163 | 0.0261% | |
| HOMESTEAD (INT) | 228,809 | 0 | 228,809 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 232,666 | 0 | 0 | 232,666 | 0.1885% | |
| JEA (INT) | 1,061,600 | 0 | 1,061,600 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 1,079,495 | 0 | 0 | 1,079,495 | 0.8747% | |
| LCEC | 4,363,325 | 0 | 4,363,325 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 4,436,875 | 0 | 0 | 4,436,875 | 3.5953% | |
| MOORE HAVEN | 17,408 | 0 | 17,408 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 17,701 | 0 | 0 | 17,701 | 0.0143% | |
| NEW SMRYNA BCH | 17,692 | 0 | 17,692 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 17,990 | 0 | 0 | 17,990 | 0.0146% | |
| NEW SMYRNA BCH (INT) | 312 | 0 | 312 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 317 | 0 | 0 | 317 | 0.0003% | |
| NEW SMRYNA BCH (PEAK) | 4,888 | (4,888) | 0 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 0 | 0 | 0.0000% | |
| QUINCY | 99,134 | 0 | 99,134 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 100,805 | 0 | 0 | 100,805 | 0.0817% | |
| WAUCHULA | 63,867 | 0 | 63,867 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 64,944 | 0 | 0 | 64,944 | 0.0526% | |
| TOTAL WHOLESALE | 6,843,259 | (58,342) | 6,784,917 | | | | | | | 6,899,287 | 0 | 0 | 6,899,287 | 5.5907% | |
| TOTAL FPL | 118,096,724 | (58,342) | 118,038,382 | | | | | | | 8,712,246 | 2,782,691 | 111,911,667 | 123,406,604 | 100.0000% | |
| JURIS SEPARATION FACTOR | | | | | | | | | | | | | | 0.944093 | |

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**
**E203PK - PEAKING STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy**
**December 2022 - Test Year**

| RATE CLASS | MWH SALES | | | VOLTAGE LEVEL % | | | LOSS EXPANSION FACTORS | | | MWH SALES @ GENERATION | | | | % OF TOTAL | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | @ METER | ADJ | ADJUSTED | TRANS | PRIMARY | SECONDARY | TRANS | PRIMARY | SECOND | TRANS | PRIMARY | SECOND | TOTAL | SYSTEM | RETAIL |
| CILC-1D | 2,535,287 | 0 | 2,535,287 | 0.0000 | 0.4148 | 0.5852 | 1.0169 | 1.0282 | 1.0482 | 0 | 1,081,349 | 1,555,084 | 2,636,433 | 2.1601% | 2.2629% |
| CILC-1G | 112,191 | 0 | 112,191 | 0.0000 | 0.0182 | 0.9818 | 1.0169 | 1.0282 | 1.0482 | 0 | 2,101 | 115,459 | 117,559 | 0.0963% | 0.1009% |
| CILC-1T | 1,504,497 | 0 | 1,504,497 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 1,529,858 | 0 | 0 | 1,529,858 | 1.2535% | 1.3131% |
| GS(T)-1 | 8,003,320 | 0 | 8,003,320 | 0.0000 | 0.0000 | 1.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 8,389,197 | 8,389,197 | 6.8736% | 7.2006% |
| GSCU-1 | 69,414 | 0 | 69,414 | 0.0000 | 0.0000 | 1.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 72,761 | 72,761 | 0.0596% | 0.0625% |
| GSD(T)-1 | 25,592,700 | 0 | 25,592,700 | 0.0000 | 0.0032 | 0.9968 | 1.0169 | 1.0282 | 1.0482 | 0 | 85,448 | 26,739,527 | 26,824,974 | 21.9787% | 23.0243% |
| GSLD(T)-1 | 9,748,119 | 0 | 9,748,119 | 0.0000 | 0.0343 | 0.9657 | 1.0169 | 1.0282 | 1.0482 | 0 | 343,926 | 9,867,485 | 10,211,412 | 8.3666% | 8.7646% |
| GSLD(T)-2 | 2,878,927 | 0 | 2,878,927 | 0.0000 | 0.3964 | 0.6036 | 1.0169 | 1.0282 | 1.0482 | 0 | 1,173,291 | 1,821,557 | 2,994,848 | 2.4538% | 2.5705% |
| GSLD(T)-3 | 213,362 | 0 | 213,362 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 216,958 | 0 | 0 | 216,958 | 0.1778% | 0.1862% |
| MET | 84,975 | 0 | 84,975 | 0.0000 | 1.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 87,367 | 0 | 87,367 | 0.0716% | 0.0750% |
| OL-1 | 90,638 | 0 | 90,638 | 0.0000 | 0.0000 | 1.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 95,008 | 95,008 | 0.0778% | 0.0815% |
| OS-2 | 8,924 | 0 | 8,924 | 0.0000 | 1.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 9,175 | 0 | 9,175 | 0.0075% | 0.0079% |
| RS(T)-1 | 59,912,950 | 0 | 59,912,950 | 0.0000 | 0.0000 | 1.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 62,801,627 | 62,801,627 | 51.4557% | 53.9036% |
| SL-1 | 367,379 | 0 | 367,379 | 0.0000 | 0.0000 | 1.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 385,092 | 385,092 | 0.3155% | 0.3305% |
| SL-1M | 26,569 | 0 | 26,569 | 0.0000 | 0.0000 | 1.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 27,850 | 27,850 | 0.0228% | 0.0239% |
| SL-2 | 36,104 | 0 | 36,104 | 0.0000 | 0.0000 | 1.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 37,845 | 37,845 | 0.0310% | 0.0325% |
| SL-2M | 3,001 | 0 | 3,001 | 0.0000 | 0.0000 | 1.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 3,146 | 3,146 | 0.0026% | 0.0027% |
| SST-DST | 61 | 0 | 61 | 0.0000 | 0.5444 | 0.4556 | 1.0169 | 1.0282 | 1.0482 | 0 | 34 | 29 | 64 | 0.0001% | 0.0001% |
| SST-TST | 65,046 | 0 | 65,046 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 66,142 | 0 | 0 | 66,142 | 0.0542% | 0.0568% |
| TOTAL RETAIL | 111,253,465 | 0 | 111,253,465 | | | | | | | 1,812,959 | 2,782,691 | 111,911,667 | 116,507,316 | 95.4587% | 100.0000% |
| FKEC | 799,412 | 0 | 799,412 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 812,887 | 0 | 0 | 812,887 | 0.6660% | |
| FPUC (INT) | 101,728 | (101,728) | 0 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 0 | 0 | 0.0000% | |
| FPUC (PEAK) | 53,455 | 0 | 53,455 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 54,356 | 0 | 0 | 54,356 | 0.0445% | |
| HOMESTEAD | 31,630 | 0 | 31,630 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 32,163 | 0 | 0 | 32,163 | 0.0264% | |
| HOMESTEAD (INT) | 228,809 | (228,809) | 0 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 0 | 0 | 0.0000% | |
| JEA (INT) | 1,061,600 | (1,061,600) | 0 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 0 | 0 | 0.0000% | |
| LCEC | 4,363,325 | 0 | 4,363,325 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 4,436,875 | 0 | 0 | 4,436,875 | 3.6353% | |
| MOORE HAVEN | 17,408 | 0 | 17,408 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 17,701 | 0 | 0 | 17,701 | 0.0145% | |
| NEW SMRYNA BCH | 17,692 | 0 | 17,692 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 17,990 | 0 | 0 | 17,990 | 0.0147% | |
| NEW SMYRNA BCH (INT) | 312 | (312) | 0 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 0 | 0 | 0 | 0 | 0.0000% | |
| NEW SMRYNA BCH (PEAK) | 4,888 | 0 | 4,888 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 4,970 | 0 | 0 | 4,970 | 0.0041% | |
| QUINCY | 99,134 | 0 | 99,134 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 100,805 | 0 | 0 | 100,805 | 0.0826% | |
| WAUCHULA | 63,867 | 0 | 63,867 | 1.0000 | 0.0000 | 0.0000 | 1.0169 | 1.0282 | 1.0482 | 64,944 | 0 | 0 | 64,944 | 0.0532% | |
| TOTAL WHOLESALE | 6,843,259 | (1,392,449) | 5,450,809 | | | | | | | 5,542,691 | 0 | 0 | 5,542,691 | 4.5413% | |
| TOTAL FPL | 118,096,724 | (1,392,449) | 116,704,274 | | | | | | | 7,355,650 | 2,782,691 | 111,911,667 | 122,050,008 | 100.0000% | |
| JURISDICTIONAL SEPARATION | | | | | | | | | | | | | | 0.954587 | |

**JURISDICTIONAL SEPARATION STUDY**
**SEP - Internal Factors Based on External Factors**
**December 2022 - Test Year**

| SEP - INTERNAL FACTORS BASED ON EXTERNAL FACTORS | ALLOCATOR | COMPANY PER BOOKS | SEPARATION FACTOR | JURISDICTONAL | INTERNAL SEPARATION FACTOR |
|---|---|---|---|---|---|
| **I900-LABOR-EXC-A&G** | | | | | |
| L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG | BLENDED | 338,039 | 0.954775 | 322,751 | |
| L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL | BLENDED | 78,690 | 0.944173 | 74,297 | |
| L_INC102000 - STEAM O&M PAY - STEAM EXPENSES | BLENDED | 382,273 | 0.955993 | 365,450 | |
| L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES | BLENDED | 203,187 | 0.955955 | 194,238 | |
| L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES | BLENDED | 5,648,756 | 0.953901 | 5,388,353 | |
| L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG | BLENDED | 209,834 | 0.952992 | 199,971 | |
| L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES | BLENDED | 473,007 | 0.954579 | 451,523 | |
| L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT | BLENDED | 1,235,599 | 0.952940 | 1,177,452 | |
| L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT | BLENDED | 699,977 | 0.947117 | 662,961 | |
| L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT | BLENDED | 130,028 | 0.955003 | 124,178 | |
| L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG | BLENDED | 44,383,699 | 0.956092 | 42,434,885 | |
| L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER | BLENDED | 3,150,377 | 0.956207 | 3,012,413 | |
| L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES | BLENDED | 44,301,329 | 0.956114 | 42,357,127 | |
| L_INC123000 - NUCLEAR O&M PAY - ELECTRIC EXP | BLENDED | 453 | 0.956004 | 433 | |
| L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP | BLENDED | 33,952,424 | 0.955690 | 32,447,996 | |
| L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING | BLENDED | 197,627,071 | 0.955240 | 188,781,360 | |
| L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES | BLENDED | 163,170 | 0.956042 | 155,998 | |
| L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT | BLENDED | 75,875 | 0.956482 | 72,573 | |
| L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT | BLENDED | 539,172 | 0.955855 | 515,370 | |
| L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT | BLENDED | 1,314 | 0.956577 | 1,257 | |
| L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG | BLENDED | 11,651,898 | 0.952874 | 11,102,795 | |
| L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE | BLENDED | 3,434,834 | 0.943648 | 3,241,274 | |
| L_INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES | BLENDED | 9,036,546 | 0.952932 | 8,611,213 | |
| L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPENSES | BLENDED | 21,250,745 | 0.953177 | 20,255,715 | |
| L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG | BLENDED | 7,690,371 | 0.948006 | 7,290,520 | |
| L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES | BLENDED | 18,338,874 | 0.952563 | 17,468,927 | |
| L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT | BLENDED | 18,723,679 | 0.944468 | 17,683,915 | |
| L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT | BLENDED | 2,785,507 | 0.945937 | 2,634,915 | |
| L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH | I340 | 855,316 | 0.953440 | 815,493 | |
| L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955 | I340 | 1,476,225 | 0.953440 | 1,407,493 | |
| L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING | E101 | 6,664,445 | 0.901706 | 6,009,372 | |
| L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING | E101 | 3,056,457 | 0.901706 | 2,756,027 | |
| L_INC262000 - TRANS O&M PAY - STATION EXPENSES | E101 | 309,127 | 0.901706 | 278,742 | |
| L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES | E101 | 53,489 | 0.901706 | 48,231 | |
| L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES | E101 | 4,000,408 | 0.901706 | 3,607,193 | |
| L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG | E101 | 1,390,790 | 0.901706 | 1,254,085 | |
| L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES | E101 | 2,937,595 | 0.901706 | 2,648,848 | |
| L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ | E101 | 1,167,769 | 0.901706 | 1,052,985 | |
| L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES | E101 | 1,161,291 | 0.901706 | 1,047,143 | |
| L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES | E101 | 16,452 | 0.901706 | 14,835 | |
| L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING | E104 | 18,136,396 | 1.000000 | 18,136,396 | |
| L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES | E104 | 492,359 | 1.000000 | 492,359 | |
| L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES | I365T | 3,028,150 | 1.000000 | 3,028,150 | |
| L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP | I367T | 1,197,267 | 1.000000 | 1,197,267 | |
| L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXPENSES | E508 | 244,327 | 1.000000 | 244,327 | |
| L_INC386000 - DIST O&M PAY - METER EXPENSES | E325 | (9,261,016) | 0.996099 | (9,224,892) | |
| L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP | E309 | 898,377 | 1.000000 | 898,377 | |
| L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES | E104 | 3,726,824 | 1.000000 | 3,726,824 | |
| L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG | E104 | 2,868,610 | 1.000000 | 2,868,610 | |
| L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ | E104 | 2,837,257 | 1.000000 | 2,837,257 | |
| L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES | I365T | 24,743,724 | 1.000000 | 24,743,724 | |
| L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES | I367T | 10,515,148 | 1.000000 | 10,515,148 | |
| L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS | E104 | 4,026 | 1.000000 | 4,026 | |
| L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS | E508 | 4,401,985 | 1.000000 | 4,401,985 | |
| L_INC397000 - DIST O&M PAY - MAINT OF METERS | E325 | 3,420,168 | 0.996099 | 3,406,827 | |
| L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT | E104 | 17,274 | 1.000000 | 17,274 | |
| L_INC401000 - CUST ACCT O&M PAY - SUPERVISION | I540 | 5,570,838 | 0.999968 | 5,570,663 | |
| L_INC402000 - CUST ACCT O&M PAY - METER READING EXP | E330 | 15,472,095 | 0.999656 | 15,466,776 | |
| L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT | E356 | 33,819,709 | 1.000000 | 33,819,709 | |
| L_INC407000 - CUST SERV & INFO PAY - SUPERVISION | E356 | 361,379 | 1.000000 | 361,379 | |
| L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP | E356 | 1,333,604 | 1.000000 | 1,333,604 | |
| L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF | E356 | 5,226,321 | 1.000000 | 5,226,321 | |
| L_INC516000 - MISC AND SELLING EXPENSES | E356 | 578,265 | 1.000000 | 578,265 | |
| **Total I900-LABOR-EXC-A&G** | | 579,229,179 | | 557,620,681 | **0.962694** |

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

**FLORIDA POWER & LIGHT COMPANY**

**TESTIMONY OF MICHAEL W. SOLE**

**DOCKET NO. 20210007-EI**

**AUGUST 27, 2021**

**Q. Please state your name and address.**

A. My name is Michael W. Sole, and my business address is 700 Universe Boulevard, Juno Beach, Florida 33408.

**Q. By whom are you employed and in what capacity?**

A. I am employed by NextEra Energy, Inc. ("NEE") as Vice President of Environmental Services.

**Q. Have you previously filed testimony in this docket?**

A. Yes.

**Q. What is the purpose of the testimony that you are filing at this time?**

A. The purpose of my testimony is to explain the consolidation of ECRC projects resulting from the merger between Gulf Power and FPL. My testimony also presents for Commission review and approval Florida Power & Light Company's ("FPL" or the "Company") request for recovery through the Environmental Cost Recovery Clause ("ECRC") the modification of an existing approved project, the Lowest Quality Water Source ("LQWS") Project.

**Q. Have you prepared, or caused to be prepared under your direction, supervision, or control, any exhibits in this proceeding?**

A. Yes, I am sponsoring the following exhibits:

- MWS – 13 - ECRC Combined Project Summary
- MWS – 14 - Sanford Plant July 13, 2021 Consumptive Use Permit
- MWS – 15 - Sanford Consumptive Use Permit Technical Staff Report

Along with FPL's witness Renae B. Deaton, I am co-sponsoring Project Progress Reports, which are included in Exhibit RBD-3 as Form 42-5P.

**Q. Please describe the relationship between FPL and Gulf.**

A. Gulf was acquired by FPL's parent company, NextEra Energy, Inc., on January 1, 2019. On January 1, 2021, Gulf was legally merged into FPL; but each remained separate ratemaking entities.

FPL and Gulf will be operationally and functionally integrated in 2022. Consistent with the operational consolidation, on March 12, 2021, FPL filed with the Commission a Petition for Base Rate Increase and Rate Unification in Docket No. 20210015 that requested, among other things, authority to consolidate and unify the rates and tariffs applicable to all customers in peninsular and Northwest Florida. Additionally, on August 10, 2021, FPL, the Office of Public Counsel, Florida Retail Federation, Florida Industrial Power Users Group and Southern Alliance for Clean Energy filed a Joint Motion for Approval of Settlement Agreement ("Settlement Agreement") to resolve all matters pending in the docket. On August 24, 2021, Vote Solar and the CLEO Institute also signed on to the Settlement Agreement. If the Commission approves the Settlement Agreement, all Gulf customers will become FPL customers, and Gulf will no longer exist as a separate ratemaking entity.

**Q. How does the merger between FPL and Gulf impact the implementation of the companies' ECRC programs?**

A. Through the end of 2021, FPL and Gulf continue to operate separately. Beginning in January 2022, FPL will operate as an integrated company. For the purposes of the 2022 projections, FPL is proposing to consolidate the FPL and Gulf ECRC projects for the integrated company. In developing the consolidated projects, FPL combined certain projects by rules or similar subject matter into one integrated project and renumbered some projects so there is no duplication of project numbers. The list of the consolidated ECRC projects for FPL and Gulf is provided in Exhibit MWS-13.

## Lowest Quality Water Source Project Modification

**Q. Please briefly describe FPL's modification to the LQWS Project.**

A. In 2000, FPL was required to utilize the lowest quality water source ("LQWS") in order to comply with St. Johns River Water Management District ("SJRWMD") Consumptive Use Permit ("CU Permit") 9202 for the FPL Sanford Plant. In response to the 2000 permit, the Sanford Plant relinquished 43% of its groundwater allocation and began blending cooling pond water with groundwater to create demineralized process water. FPL petitioned the Commission for approval of costs associated with these activities in Docket 030007-EI, and the costs were approved in Order No. PSC-03-1348-FOF-EI.

On July 13, 2021, the SJRWMD issued a final permit renewing CU Permit 9202. Pursuant to the LQWS requirement, in the renewed permit, the SJRWMD deemed

surface water to be the LQWS and required the Sanford Plant to discontinue use of groundwater. Groundwater use at the site will be replaced by St. Johns River surface water for the demineralized water treatment system and by municipally supplied potable water for other service water uses. The permit is attached as Exhibit MWS-14.

**Q. Please describe the environmental law or regulation requiring the LQWS Project and its application to the requested modification.**

A. Condition 14 of the CU Permit requires use of "the lowest quality water source, such as reclaimed water, surface/storm water, or alternative water supply, to supply the needs of the project when deemed feasible pursuant to District rules and applicable state law." As part of the permit renewal process, FPL was required to conduct a feasibility evaluation of using reclaimed water or surface water to replace groundwater. Based on this evaluation, the SJRWMD deemed surface water to be a feasible LQWS for the site. Therefore, pursuant to permit conditions 18 and 19, the Sanford Plant is required to transition from groundwater to surface water by August 1, 2023. Beginning August 1, 2023, groundwater can be used only as a backup source, and by August 1, 2024, the groundwater wells must be properly abandoned. The SJRWMD's Technical Staff Report describing their evaluation and determination is attached as Exhibit MWS-15.

**Q. Please describe the activities related to the LQWS Project modification that FPL needs to complete.**

A. In order to discontinue use of groundwater, the Sanford Plant will need to install infrastructure to connect the water treatment system to surface water from the St. Johns River. Additionally, FPL will need to increase the volume of potable water

purchased for service water purposes. Finally, the Sanford Plant must abandon the two groundwater wells currently being used.

**Q. What O&M activities at the Sanford Plant are required to comply with the renewed CU Permit?**

A. The main components of O&M associated with the modification to the LQWS project include switching the Land Utilization building from groundwater to potable water and an increase of potable water consumption at the plant for service water purposes.

**Q. What is the estimated O&M expense associated with the modification to the LQWS Project for the Sanford Plant that FPL is requesting to recover through the ECRC in 2021 through 2022?**

A. In 2022, the annual O&M expenses are estimated to increase by approximately $15,000 as a result of the modified CU Permit. The total 2022 O&M expenses for the modification of the LQWS Project are estimated to be approximately $117,000.

**Q. Does FPL expect to incur any capital costs associated with the modification to the LQWS project for the Sanford Plant?**

A. Yes. FPL estimates the total capital costs associated with the modification will be $4,985,750. The 2022 capital expenditures are estimated to be $3,968,250. The remainder of the capital expenditures are estimated to occur in the 2023-2024 timeframe.

**Q. What capital investments at the Sanford Plant are required to comply with the renewed CU Permit?**

A. The main components of the capital investment costs associated with the renewed

CU Permit include the installation of infrastructure such as piping, pumps, electrical equipment, mechanical equipment, and construction costs.

**Q. Please describe the measures FPL is taking to ensure that costs associated with the modification to the LQWS Project are reasonable and prudently incurred.**

A. In general, FPL competitively bids the procurement of materials and services. FPL benefits from strong market presence allowing it to leverage corporate-wide procurement activities to the specific benefit of individual procurement activities. For the Project, FPL will competitively bid the procurement and construction. FPL's Project Controls group maintains the project scope, budget, and schedule and tracks project costs through various approval processes, procedures, and databases.

**Q. Did FPL anticipate that it would need to perform these activities at the time that it prepared the Minimum Filing Requirements ("MFRs") for its 2021 rate case?**

A. No. At the time the MFRs were prepared for FPL's 2021 rate case, it was not known when the permit would be issued or what specific activities the permit would require.

**Q. Is FPL recovering through any other mechanism the costs for the modification to the LQWS Project for which it is petitioning for ECRC recovery?**

A. No.

**Q. Does this conclude your testimony?**

A. Yes.

| 2022 Merged ECRC Project | Previously Approved ECRC Projects to be Combined | Regulatory Requirement |
|---|---|---|
| 1 - Air Operating Permit Fees (O&M) | Gulf- 2-Air Emission Fees (O&M)<br><br>FPL-1 - Air Operating Permit Fees (O&M) | Title V of the Clean Air Act Amendments of 1990 |
| 2 - Low NOX Burner Technology (Capital) | Gulf- 4-Low NOx Burners, Crist 6 & 7 (Capital)<br><br>FPL-2 - Low NOX Burner Technology (Capital) | Clean Air Act Amendments of 1990 |
| 3 - Continuous Emissions Monitoring Systems (O&M & Capital) | Gulf- 5-Emission Monitoring (O&M);<br>5- Continuous Emission Monitoring Systems (CEMS)- (Capital)<br><br>FPL- 3 - Continuous Emissions Monitoring Systems (O&M & Capital) | Clean Air Act Amendments of 1990; 40 CFR Part 75 |
| 5 - Maintenance of Stationary Above Ground Fuel Storage Tanks (O&M & Capital) | Gulf - 12-Aboveground Storage Tanks (O&M)<br><br>FPL - 5 - Maintenance of Stationary Above Ground Fuel Storage Tanks (O&M & Capital) | Florida Aboveground Storage Tank Regulation, Chapter 62-762, F.A.C. |
| 14 - NPDES Permit Fees (O&M) | Gulf - 8-State NPDES Administration (O&M)<br><br>FPL - 14 - NPDES Permit Fees (O&M) | Florida Permits Regulation, 62-4.052, F.A.C. |
| 19 - Oil-filled Equipment and Hazardous Substance Remediation (O&M and Capital) | Gulf - 6- Substation Contamination Remediation (Capital);<br>7- Groundwater Contamination Investigation (O&M)<br><br>FPL- 19 - Substation Pollutant Discharge Prevention & Removal (O&M) | Florida Contaminated Site Cleanup Criteria, Chapter 62-780, F.A.C.; Florida Statute Chapters 376 and 403 |
| 23- SPCC Program (O&M and Capital) | Gulf- 20- SPCC Compliance (Capital); 11-Crist Bulk Tanker Unloading Secondary Containment (Capital)<br>11- SPCC O&M costs from General Solid & Hazardous Waste Project (O&M)<br><br>FPL-23- SPCC Program (Capital & O&M) | Federal Spill Prevention Control and Countermeasures regulation, 40 CFR Part 112 |
| 27 - Lowest Quality Water Source (O&M & Capital) | Gulf - Smith Water Conservation (Capital-17 and O&M- 24)<br>Crist Water Conservation (Capital-24 and O&M- 22)<br>7 - Raw Water Well Flowmeters - Plants Crist and Smith (Capital)<br><br>FPL - 27 - Lowest Quality Water Source (O&M) | Facility Consumptive Use Permits issued by Florida Water Management Districts |
| 28 - CWA 316(b) Phase II Rule (O&M and Capital) | Gulf - 30-316(b) Cooling Water Intake Structure Regulation (Capital)<br>6 - 316(b) O&M costs from General Water Quality (O&M)<br><br>FPL - 28 - CWA 316(b) Phase II Rule (O&M & Capital) | Federal Cooling Water Intake Structure Regulations, 40 CFR Part 122 and 125 |
| 426 - Air Quality Compliance (O&M and Capital) | Gulf- Air Quality Compliance Program (Capital-26 and O&M-20)<br><br>FPL-31 - Clean Air Interstate Rule (CAIR) Compliance (O&M & Capital)<br>29 - SCR Consumables (O&M)<br>33 - MATS Project (O&M & Capital)<br>45 - 800 MW Unit ESP (Capital) | Federal National Ambient Air Quality Standards, Clean Air Interstate Rule (CAIR) and its replacement rule Cross-State Air Pollution Rule (CSAPR), Clean Air Mercury Rule (CAMR) and its replacement rule Mercury and Air Toxics Standard (MATS), Facility Site Certification Amendments and PSD Air Construction Permit. Georgia Multi-Pollutant Rule |
| 47 - NPDES Permit Renewal Requirements (O&M & Capital) | Gulf - 9-Crist Dechlorination System (Capital)<br>12-Crist IWW Sampling System (Capital)<br>25-Plant NPDES Permit Compliance Projects (Capital)<br>6-Toxicity sampling costs from General Water Quality (O&M)<br><br>FPL - 47 - NPDES Permit Renewal Requirements<br>(O&M & Capital) | State NPDES Industrial Wastewater Regulation, Chapter 62-660, F.A.C. and associated permits |
| 50 - Steam Electric Effluent Limitations Guidelines Revised Rules (O&M and Capital) | Gulf - 29-Steam Electric Effluent Limitations Guidelines (Capital)<br><br>FPL - 50 - Steam Electric Effluent Guidelines Revised Rules (O&M and Capital) | Federal Steam Effluent Limitations Guidelines, 40 CFR Part 423 |
| 54 - Coal Combustion Residuals (Capital) | Gulf- 28 (Capital) and 23-Coal Combustion Residuals (O&M)<br><br>FPL- 54 - Coal Combustion Residuals (Capital) | Federal CCR regulation, 40 CFR Parts 257 and 261; Georgia CCR rule, NPDES industrial wastewater permits |
| Emission Allowances (O&M and Capital) | Gulf- Allowances (Capital and O&M-27)<br>FPL- Capital | Federal Acid Rain program developed under Clean Air Act Amendments of 1990, Cross-State Air Pollution Rule (CSAPR) |

St. Johns River Water Management District
Ann B. Shortelle, Ph.D., Executive Director

4049 Reid Street • P.O. Box 1429 • Palatka, FL 32178-1429 • 386-329-4500 • www.sjrwmd.com

July 13, 2021

Pete Holzapfel
Florida Power & Light Company
950 S Charles Richard Beall Blvd
DeBary, FL 32713-9746

SUBJECT: Florida Power & Light Company Sanford Plant, Consumptive Use Permit Number 9202-6
Volusia County, Florida

Dear Sir/Madam:

Enclosed is the permit authorized by the District on July 13, 2021. The enclosed permit is a legal document and should be kept with other important records. Please read the permit and conditions carefully because the referenced conditions may require submittal of additional information. Where possible, please submit all information required to comply with permit conditions electronically at www.sjrwmd.com/permitting via the District's e-Permitting portal.

Please be advised that the period of time within which a third party may request an administrative hearing on this permit may not have expired by the date of issuance. A potential petitioner has 26 days from the date on which the actual notice is deposited in the mail, or 21 days from publication of this notice when actual notice is not provided, within which to file a petition for an administrative hearing pursuant to Sections 120.569 and 120.57, Florida Statutes. Receipt of such a petition by the District may result in this permit becoming null and void.

If you have any questions concerning the permit, please contact Callie Register in the Palm Bay Service Center at (321) 473-1328 or Kristian Holmberg in the Palm Bay Service Center at (321) 409-2121

Sincerely,

Richard Burklew, Bureau Chief
Water Use Regulation

**ST. JOHNS RIVER WATER MANAGEMENT DISTRICT**
**Post Office Box 1429**
**Palatka, Florida 32178-1429**

**PERMIT NO:** 9202-6 **DATE ISSUED:** July 13, 2021

**PROJECT NAME:** Florida Power & Light Company Sanford Plant

**A PERMIT AUTHORIZING:**
The District authorizes, as limited by the attached conditions, the use of 5,475.00 million gallons per year (mgy) (15 million gallons per day (mgd annual average)) from the St. Johns River and 103.7 mgy (0.28 mgd, annual average) of groundwater from the Upper Floridan aquifer (through 2023) for commercial / industrial use in power generation through 2041.

**LOCATION:**
Site: Florida Power & Light Company
Volusia County

| SECTION(S): | TOWNSHIP(S): | RANGE(S): |
|---|---|---|
| 22, 31, 32 | 18S | 30E |
| 4, 5, 6, 7, 8, 9, 16, 17 | 19S | 30E |

**ISSUED TO:**
Florida Power & Light Company
950 S Charles Richard Beall Blvd
DeBary, FL 32713-9746

The permittee agrees to hold and save the St. Johns River Water Management District and its successors harmless from any and all damages, claims, or liabilities which may arise from permit issuance. Said application, including all plans and specifications attached thereto, is by reference made a part hereof.

This permit does not convey to the permittee any property rights nor any rights or privileges other than those specified herein, nor relieve the permittee from complying with any applicable local government, state, or federal, rule, or ordinance.

This permit may be revoked, modified, or transferred at any time pursuant to the appropriate provisions of Chapter 373, Florida Statutes and 40C-1, Florida Administrative Code.

**PERMIT IS CONDITIONED UPON:**
See conditions on attached "Exhibit A", dated July 13, 2021

**AUTHORIZED BY:** St. Johns River Water Management District
Division of Regulatory Services

By: _____
Ann Shortelle
Executive Director

**"EXHIBIT A"**
**CONDITIONS FOR ISSUANCE OF PERMIT NUMBER 9202-6**
**Florida Power & Light Company Sanford Plant**
**DATE ISSUED July 13, 2021**

1. With advance notice to the permittee, District staff with proper identification shall have permission to enter, inspect, observe, collect samples, and take measurements of permitted facilities to determine compliance with the permit conditions and permitted plans and specifications. The permittee shall either accompany District staff onto the property or make provision for access onto the property.

2. Nothing in this permit should be construed to limit the authority of the St. Johns River Water Management District to declare a water shortage and issue orders pursuant to Chapter 373, F.S. In the event of a declared water shortage, the permittee must adhere to the water shortage restrictions, as specified by the District. The permittee is advised that during a water shortage, reports shall be submitted as required by District rule or order.

3. Prior to the construction, modification or abandonment of a well, the permittee must obtain a water well permit from the St. Johns River Water Management District or the appropriate local government pursuant to Chapter 40C-3, F.A.C. Construction, modification, or abandonment of a well will require modification of the consumptive use permit when such construction, modification, or abandonment is other than that specified and described on the consumptive use permit application form.

4. Leaking or inoperative well casings, valves, or controls must be repaired or replaced as required to eliminate the leak or make the system fully operational.

5. The permittee's consumptive use of water as authorized by this permit shall not interfere with legal uses of water existing at the time of permit application. If interference occurs, the District shall revoke the permit, in whole or in part, to curtail or abate the interference, unless the interference associated with the permittee's consumptive use of water is mitigated by the permittee pursuant to a District-approved plan.

6. The permittee's consumptive use of water as authorized by this permit shall not have significant adverse hydrologic impacts to off-site land uses existing at the time of permit application. If significant adverse hydrologic impacts occur, the District shall revoke the permit, in whole or in part, to curtail or abate the adverse impacts, unless the impacts associated with the permittee's consumptive use of water are mitigated by the permittee pursuant to a District-approved plan.

7. The permittee shall notify the District in writing within 30 days of any sale, transfer, or conveyance of ownership or any other loss of permitted legal control of the Project and/or related facilities from which the permitted consumptive use is made. Where permittee's control of the land subject to the permit was demonstrated through a lease, the permittee must either submit documentation showing that it continues to have legal control or transfer control of the permitted system/project to the new landowner or new lessee. All transfers of ownership are subject to the requirements of Rule 40C-1.612, F.A.C. Alternatively, the permittee may surrender the consumptive use permit to the District, thereby relinquishing the right to conduct any activities under the permit.

8. A District-issued identification tag shall be prominently displayed at each withdrawal site by permanently affixing such tag to the pump, headgate, valve, or other withdrawal facility as provided by Rule 40C-2.401, F.A.C. The permittee shall notify the District in the event that a replacement tag is needed.

9. The permittee's consumptive use of water as authorized by this permit shall not adversely impact wetlands, lakes, rivers, or springs. If adverse impacts occur, the District shall revoke the permit, in whole or in part, to curtail or abate the adverse impacts, unless the impacts associated with the permittee's consumptive use of water are mitigated by the permittee pursuant to a District-approved plan.

10. The permittee's consumptive use of water as authorized by this permit shall not reduce a flow or level below any minimum flow or level established by the District or the Department of Environmental Protection pursuant to Section 373.042 and 373.0421, F.S. If the permittee's use of water causes or contributes to such a reduction, then the District shall revoke the permit, in whole or in part, unless the permittee implements all provisions applicable to the permittee's use in a District-approved recovery or prevention strategy.

11. The permittee's consumptive use of water as authorized by the permit shall not cause or contribute to significant saline water intrusion. If significant saline water intrusion occurs, the District shall revoke the permit, in whole or in part, to curtail or abate the saline water intrusion, unless the saline water intrusion associated with the permittee's consumptive use of water is mitigated by the permittee pursuant to a District-approved plan.

12. The permittee's consumptive use of water as authorized by the permit shall not cause or contribute to flood damage. If the permittee's consumptive use causes or contributes to flood damage, the District shall revoke the permit, in whole or in part, to curtail or abate the flood damage, unless the flood damage associated with the permittee's consumptive use of water is mitigated by the permittee pursuant to a District-approved plan.

13. All consumptive uses authorized by this permit shall be implemented as conditioned by this permit, including any documents incorporated by reference in a permit condition. The District may revoke this permit, in whole or in part, or take enforcement action, pursuant to Section 373.136 or 373.243, F.S., unless a permit modification has been obtained to address the noncompliance. The permittee shall immediately notify the District in writing of any previously submitted information that is later discovered to be inaccurate.

14. The permittee shall use the lowest quality water source, such as reclaimed water, surface/storm water, or alternative water supply, to supply the needs of the project when deemed feasible pursuant to District rules and applicable state law.

15. This permit does not convey to the permittee any property rights or privileges other than those specified herein, nor relieve the permittee from complying with any applicable local government, state, or federal law, rule, or ordinance.

16. A permittee may seek modification of any term of an unexpired permit. The permittee is advised that Section 373.239, F.S., and Rule 40C-2.331, F.A.C., are applicable to permit modifications.

17. This permit will expire on July 13, 2041.

18. Maximum annual groundwater withdrawals for commercial / industrial use must not exceed 103.7 million gallons (0.284 million gallons per day (mgd) average) in 2021 through 2023.

19. The maximum annual surface water use must not exceed 5,475.00 million gallons (15.00 million gallons per day (mgd) average) for commercial / industrial use in 2021 through 2041. Annual surface water withdrawals, including amounts for circulation through the existing intake structure, must not exceed 50,445 million gallons (138.21 mgd average).

20. The permittee must operate wells 3 (station ID 17680) and 4 (station ID 17681) for backup use only beginning no later than August 1, 2023. Both of these wells must be properly abandoned by August 1, 2024.

21. Pumps SW-1 (Station ID 497528) and SW-2 (Station ID 497537), CW3A (Station ID 2956), CW3B (Station ID 2957), LF3A (Station ID 22457), and LF3B (Station ID 22456), and wells 3 (Station ID17680) and 4 (Station ID 17681) must be equipped with totalizing flow meters or an alternative method for measuring flow must be implemented. Withdrawals from the ground water wells are measured utilizing a totalizing in-line flow meter. The totalizing flow meter must maintain a 95% accuracy, be verifiable and be installed according to manufacturer specifications.

    The permittee has elected to implement an alternative method for pumps SW-1 (Station ID 497528), SW-2 (Station ID 497537), CW3A (Station ID 2956), CW3B (Station ID 2957), LF3A (Station ID 22457), and LF3B (Station ID 22456) where the pump on/off times are electronically recorded. The flow is determined using the running times of the pumps and the appropriate pump log curves and pump rate as a basis for calculating the quantity of water withdrawn from the St Johns River. The permittee may not alter the approved alternative method without prior written approval from the District. The method must maintain 90% accuracy and be verifiable.

22. Total withdrawal, from pumps SW-1 (Station ID 497528) and SW-2 (Station ID 497537), CW3A (Station ID 2956), CW3B (Station ID 2957), LF3A (Station ID 22457), and LF3B (Station ID 22456) and well numbers 3 (Station ID 17680) and 4 (Station ID 17681), as listed on the application, must be recorded continuously, totaled monthly, and reported to the District every six months for the duration of the permit using District Form No. EN-50. The reporting dates each year will be as follows:

| Reporting Period | Report Due Date |
|---|---|
| January-June | July 31 |
| July-December | January 31 |

23. The permittee must implement the Water Conservation Plan submitted to the District on June 8, 2020, in accordance with the schedule contained therein.

24. The permittee must maintain all flowmeters and alternative methods for measuring flow. In case of failure or breakdown of any meter, the District must be notified in writing within 5 days of its discovery. A defective meter must be repaired or replaced within 30 days of its discovery.

25. In order to ensure that the volume of water withdrawn and recorded by the permittee is accurate to within +/- 5% of actual flow (+/- 10% of flow when using an alternative method), the meter accuracy or flow rate from each withdrawal point must be validated once every 10 years and recorded on either the Flow Meter Accuracy Report Form (EN-51) or Alternative Method Flow Verification Report Form (whichever form is applicable). The validation documents must be provided to the District upon request.

26. The permittee shall submit, to the District, a compliance report pursuant to subsection 373.236(4), F.S., every 10 years during the term of the permit. The permittee shall submit the report by July 13, 2031. The report shall contain sufficient information to demonstrate that the permittee's use of water will continue, for the remaining duration of the permit, to meet the conditions for permit issuance set forth in the District rules that existed at the time the permit was issued for 20 years by the District. At a minimum, the compliance report must:

    - meet the submittal requirements of section 4.2 of the Applicant's Handbook: Consumptive Uses of Water, August 29, 2018;
    - include documentation verifying that the source is capable of supplying the needs authorized by this permit without causing harm to water resources;
    - include documentation verifying that the permittee is implementing all feasible water conservation measures;
    - document that the lowest acceptable quality water source, including reclaimed water or surface water (which includes storm water), must be utilized for each consumptive use;
    - ensure that all monitoring requirements are met;
    - and include information documenting that the projected allocation is needed.

# CONSUMPTIVE USE TECHNICAL STAFF REPORT
13-Jul-2021
APPLICATION #: 9202-6

**Owner:** Pete Holzapfel
Florida Power & Light Company
950 S Charles Richard Beall Blvd
DeBary, FL 32713-9746
(386) 575-5211

**Applicant:** Same as Owner

**Agent:** Not Applicable

**Compliance Contact:** Kelly A Napoli
700 Universe Blvd
Juno Beach, FL 33408-2657
(561) 694-4015

Greg Boswell
Florida Power & Light
950 S Highway 17 92
Debary, FL 32713-9746
(386) 575-5243

**Project Name:** Florida Power & Light Company Sanford Plant
**County:** Volusia

**Objectors:** No

**Authorization Statement:**
The District authorizes, as limited by the attached conditions, the use of 5,475.00 million gallons per year (mgy) (15 million gallons per day (mgd annual average)) from the St. Johns River and 103.7 mgy (0.28 mgd, annual average) of groundwater from the Upper Floridan aquifer (through 2023) for commercial / industrial use in power generation through 2041.

**Recommendation:** Approval
**Reviewers:** Callie Register; Kristian Holmberg

Abstract:

This is a renewal of an existing commercial / industrial permit with a 92% reduction in surface water allocation and a 100% decrease in groundwater use. Total water allocated for plant processes and cooling is up to 5,475.00 mgy (15 mgd) of surface

water through 2041 and 103.7 mgy (0.28 mgd) of groundwater through 2024 when groundwater use will be discontinued. Surface water from the St. Johns River is also used for circulation through the power plant's cooling pond and intake / discharge structure, thus up to 50,445 mgy (138.21 mgd) of surface water will be withdrawn and discharged back to the St. Johns River. Previously, total pumped amounts were allocated and did not reflect the amount discharged back to the river. The allocation reflects only the amount of water that will be consumed, not re-circulated. In addition, the actual pumped surface water amount is decreasing by approximately 23% (from 180.22 to 138.21 mgd) because of system efficiency improvements. Staff is recommending a 20-year permit duration with 10-year compliance reporting.

PROJECT DESCRIPTION

Project Location:
The Florida Power and Light (FPL) Sanford Plant (the Plant) is located in the City of DeBary in Volusia County. U.S. Highway 17-92 is adjacent to the Plant on the eastern border of the property, and the St. Johns River basin is adjacent to the Plant on the south / southwest property boundary. The surface water pumps are located on a canal immediately downstream of Lake Monroe, in the Middle St. Johns River basin. The groundwater wells are located approximately five miles north of the Plant within the Volusia Blue Spring-shed.

Background:
The FPL-Sanford Plant was originally constructed in 1929. Unit 1 operated until 1964 and unit 2 from 1947-1964. In 2003, the Plant underwent re-powering to expand the system generating capacity and improve Plant efficiency by installing new equipment and utilizing modern processes at three generating units, units 3, 4, and 5. The re-powering resulted in a 43% reduction in groundwater use. At that time, the facility connected to the Volusia County potable water line rather than supply potable water to the facility via the on-site Upper Floridan aquifer wells as historically done. In 2012, unit 3 was retired and currently the Plant consists of two steam electric generating units (units 4 and 5) with a total nameplate megawatt (MW) output of 2,232 MW. Units 4 and 5 are natural gas-fired combined cycle units.

Water Use Description:
The primary consumptive use of surface water at the site is to replace water lost to evaporation in a closed recirculating cooling water system within a 1,100-acre cooling pond north of the Plant. The cooling pond water is primarily made up of power generation process water with some contributions from stormwater collected at the site and water from the St. Johns River. The overall volume of the cooling pond is 3.1 billion gallons. Units 4 and 5 main condenser cooling water system uses water drawn from the cooling pond to cool the steam condensers. There is an annual average cooling pond blowdown of approximately 5,000 gallons per minute (gpm). The cooling pond system is closed with no regular discharges, except for testing and emergency releases. Over the past five years, the site used up to 11.8 mgd of water from the St. Johns River for the Cooling Pond. The Cooling Pond is a dam and must operate within a specific water

level range for dam safety purposes. The Plant, in order to adhere to dam safety protocols may need to discharge water to the St. Johns River in order to prepare for a large amount of rainfall. After a storm event, it may be necessary to re-fill the Cooling Pond from the St. Johns River. The amount of surface water proposed for cooling (14.5 mgd) accounts for the historic average amount used to replenish evaporative losses plus an estimated amount needed in case of emergency to re-fill the Pond. In addition, the Plant will continue to withdraw surface water to blend with plant waste stream water and recirculate to the St. Johns River through the Plant's unit 3 intake and discharge canal.

Current supply to the Plant's water treatment facility's Ultrafiltration System and Reverse Osmosis is a blended source of feed water comprised of groundwater (approximately 300-400 gpm) and water from the cooling pond (also approximately 300-400 gpm). Groundwater is used at the site for process water, service water and fire suppression. As part of this renewal, all of these groundwater uses will switch to other sources and the wells will be abandoned. At that time, process water uses will be provided by treated surface water (up to 0.50 mgd) and service water (approximately 0.012 mgd) and fire suppression needs will be provided by Volusia County potable supply, as needed. FPL needs to maintain the groundwater supply for the process water system at the facility until the switch to surface water comes on line by August 2023. In addition, a backup groundwater supply is being provided for redundancy and testing during the first year after the switch from groundwater to surface water in years 2023 - 2024. After the testing period is over, FPL will abandon wells 3 (station ID 17680) and 4 (station ID 17681) by December 31, 2024. Until well abandonment, the groundwater flows will continue to be measured using in-line flowmeters. The ability to switch from groundwater to St. Johns River water is contingent on Florida Department of Environmental Protection approval.

The Plant currently has four active pumps: the cooling pond pumps (LF3A/3B) and the circulating water pumps (CW3A/3B). Two surface water pumps (OCW 3A and 3B) were removed in 2014 and will be replaced with a new single pumping structure (including proposed pumps SW-1 and SW-2). Pumps SW-1 and SW-2 will provide the water to replace groundwater use. The six surface water pumps (four active and two proposed) measure and record flow with a District-approved alternative method. The Plant uses a Distributed Control System (DCS) input and calculation for the Unit 3 circulating water pumps (Pumps CW3A and CW3B) and the Sanford Plant Industrial Cooling Pond makeup pumps (LF3A & LF3B). An input signal to the DCS is fed from the main breaker for each pump motor. The input signal lets the DCS know whether the pump motor breaker is open (pump off) or the pump motor breaker is closed (pump on). The DCS looks at this signal every second and applies the appropriate pump rate (from the pump curve) as the basis for calculating the water withdrawal (minutes operating times gallons per minute) for each pump and sends that value to a daily accumulator calculator. The daily totals are saved in an archive file. Realtime accumulated flow as well as the archived daily flow can be viewed via the DCS interface to the Sanford Plant's computer system. Water flows for each pump are reviewed and verified on a regular basis by

Plant personnel and maintained at greater than 90% accuracy as required by the permit.

PERMIT APPLICATION REVIEW:

Section 373.223, *Florida Statutes* (F.S.), and Section 40C-2.301, Florida Administrative Code (F.A.C.), require an applicant to establish that the proposed use of water:

(a) is a reasonable-beneficial use;
(b) will not interfere with any presently existing legal use of water; and,
(c) is consistent with the public interest.

In addition, the above requirements are detailed further in the District's Applicant's Handbook: Consumptive Uses of Water, August 29, 2018 ("A.H.") District staff has reviewed the consumptive use permit application pursuant to the above-described requirements and has determined that the application meets the conditions for issuance of this permit. A summary of the staff review is provided below.

REASONABLE BENEFICIAL USE CRITERIA:

Economic and Efficient Utilization:
The permittee operates on natural gas which minimizes the facility's overall water use. The permittee's water use has been well within allocation since the permit was issued. The permittee has significantly decreased surface water use since the previous permit was issued due to re-powering and more efficient steam turbine installation. Therefore, a 23% decrease in surface water pumping is proposed at this time. In addition, FPL is maximizing its use of a lower quality source (surface water from the St. Johns River) while eliminating use of groundwater.

Water Conservation:
The Plant has previously reduced total use by 33% and groundwater use by 43% upon re-powering in 2003. FPL continues to strive towards greater water conservation and implements an existing leak detection and repair program. Additional water conservation efforts include:

- Use of sub-metering to more accurately account for water use and detect / address leaks.
- Use of flow meters to monitor water use on existing groundwater wells.
- Decrease in water use due to installation of more efficient steam turbines.
- Low volume fixtures in office facilities.
- The facility does not irrigate any landscape areas within the property boundary because water-efficient landscaping has been used.
- Inspection Of Watch (IOW): Technicians are assigned an area of responsibility to inspect all of their assigned equipment / process areas and identify malfunctions (leaks). Leaks will be immediately corrected by the technician or the Plant’s maintenance group. IOW is performed every day and covers the entire Plant.

- Equipment monitoring: FPL utilizes continuous digital trend monitoring of equipment operations and processes from which deviations can be discerned. Significant deviations will create an alarm in the control room notifying a technician to inspect the equipment / process in question and determine appropriate follow up, correct minor issues, or create a work ticket for larger items.
- Steam traps and lines are regularly checked for leaks, steam condensate is returned to boilers, and an automatic blowdown control has been installed to better manage the treatment of makeup water.
- Water conservation has been incorporated into the Plant's environmental employee training and awareness program and has been incorporated into the Plant's environmental updates for employees.
- The facility completed an alternative flow measurement verification demonstrating 90% accuracy as required by the permit.

Suitability and Capability of the Source:
The St. Johns River has historically and continues to be capable of supplying water to meet the water requirements of this project. The Unit 3 open cooling water pumps OCW3A and OCW3B (station IDs 22455 and 22454, respectively) have been removed, resulting in a decrease in surface water use. These pumps are intended to be replaced with a new, single pumping structure, including pumps SW-1 and SW-2 (station IDs 497528 and 497537, respectively).

The District's 2012 Water Supply Impact Study (WSIS) evaluated the effects of water withdrawals from the St. Johns and Ocklawaha Rivers. The WSIS indicates an appreciable quantity of surface water can be safely withdrawn from the St. Johns River with minimal to negligible environmental effects. The St. Johns River continues to be suitable and capable of producing the proposed decreased surface water withdrawal.

Lowest Acceptable Quality Water Source:
The applicant currently utilizes a lower quality source of surface water and stormwater for the majority of cooling and Plant processes. Groundwater is currently used for process water and fire suppression at the site. There are three potential sources at the site to offset or eliminate the groundwater use: (1) reclaimed water from Volusia County, (2) surface water from the St. Johns River, and / or (3) cooling pond water. Due to dam safety requirements, FPL cannot increase the amount of cooling pond water used for process water, therefore, FPL provided feasibility analyses investigating the use of reclaimed and St. Johns River water.

The evaluation for use of reclaimed indicated that there are significant environmental constraints on brine discharge to the river. To avoid the environmental impacts of such discharges, FPL evaluated the costs associated with discharging to the Volusia County sewer system using published rates. Estimated capital costs associated with the use of reclaimed water total approximately $5.0 million, while estimated capital costs for using surface water instead of groundwater total approximately $3.2 million. Estimated increased Operations and Maintenance (O&M) costs associated with the use of

reclaimed water total approximately $240,160, while estimated O&M costs for using surface water instead of groundwater total approximately $142,360.

Based on the evaluation of technical, environmental, and economic considerations, surface water is deemed an appropriate lower quality source for the site. FPL has committed to switching from groundwater to surface water and potable water within three years and, at that time, abandoning the two groundwater wells remaining for the Plant.

Water Resources Impact Evaluation:
A consumptive use must not cause harm to either onsite or offsite water resources, including lakes, wetlands or other existing offsite land uses. Staff evaluated if the proposed consumptive use would cause harmful hydrologic alterations to natural systems, including wetlands and other surface waters located on and off-site. Previous evaluations conducted by District staff to observe the condition of wetlands and surface waters in the vicinity of the project site did not reveal any impact to the wetlands resulting from the permittee's withdrawals of water from the St. Johns River. This application proposes a 23% decrease in surface water use, a 92% decrease in surface water allocation, and a 100% decrease in groundwater use after three years through the abandonment of the two remaining groundwater wells. Staff determined that the proposed use would not alter the existing hydrology and cause an unmitigated adverse impact to natural systems, including wetlands or other surface waters.

Minimum Flows and Levels:
There are numerous water bodies with adopted minimum flows and levels (MFLs) in Volusia County. Staff evaluated whether the Plant's surface water source would be capable of producing the continued use of water without impacting the MFL established for Lake Monroe. Lake Monroe is part of the Middle St. Johns River basin and is approximately 9,400 acres in size. The Plant proposes continued use of approximately 15 mgd from the St. Johns River just downstream of Lake Monroe. As discussed previously, the WSIS study supports the availability of surface water at the site.

The closest MFL waterbodies to the FPL-Sanford wells include Lake Butler, Gemini Springs and Blue Spring. An evaluation was made of the cumulative drawdown effects on these waterbodies resulting from the proposed abandonment of the groundwater wells associated with the FPL-Sanford site. The analysis indicates minor benefits to Lake Butler and Gemini Springs and an increase in flow to Blue Spring. Staff conclude that reasonable assurance has been provided that the proposed use will not result in a violation of MFLs, if the permittee complies with all conditions of the permit.

Water Reserved from Use:
This criterion is met. There are no water reservations in Volusia County pursuant to subsection 373.223(4), Florida Statues, that could be impacted by this withdrawal.

Saline Water Intrusion:

Staff completed a water quality trend analysis for Well 3 (Station ID 17680) using data from 2011-2020. The analysis shows that chlorides from the well have remained consistently less than 60 mg/L. Due to the low levels of chlorides and the proposed elimination of groundwater use within four years, staff is recommending discontinuing water quality sampling.

INTERFERENCE WITH EXISTING LEGAL USES:
There have been no reports of interference with existing legal uses as a result of the permittee's surface or groundwater withdrawals. District staff concluded that reasonable assurances have been provided that the use will not cause or contribute to interference with existing legal uses for the duration of the permit, provided the permittee complies with the conditions recommended for this permit.

PUBLIC INTEREST:
The proposed use will not adversely affect water resources, qualifies as a reasonable-beneficial use, and none of the reasons for denial relating to salt-water intrusion, water use reservations, minimum flows and levels, and water table/surface water levels apply to the proposed use. Therefore, staff concluded that reasonable assurances have been provided that the proposed use is consistent with the public interest.

**Station Information**
**Site Name:** Florida Power & Light Company

| Well Details | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| **District ID** | **Station Name** | **Casing Diameter (inches)** | **Casing Depth (feet)** | **Total Depth (feet)** | **Capacity (GPM)** | **Source Name** | **Status** | **Use Type** |
| 17680 | 3 | 10 | 84 | 280 | 200 | FAS - Upper Floridan Aquifer | Active | Commercial/Industrial/ Institutional |
| 17681 | 4 | 10 | 84 | 350 | 200 | FAS - Upper Floridan Aquifer | Active | Commercial/Industrial/ Institutional |

| Pump Details | | | | | | |
|---|---|---|---|---|---|---|
| **District ID** | **Station Name** | **Pump Intake Diameter (inches)** | **Capacity (GPM)** | **Source Name** | **Status** | **Use Type** |
| 2956 | CW3A | 54 | 58000 | Saint Johns River | Active | Commercial/Industrial/ Institutional |
| 2957 | CW3B | 54 | 58000 | Saint | Active | Commercial/Industrial/ |

| Pump Details | | | | | | |
|---|---|---|---|---|---|---|
| **District ID** | **Station Name** | **Pump Intake Diameter (inches)** | **Capacity (GPM)** | **Source Name** | **Status** | **Use Type** |
| | | | | Johns River | | Institutional |
| 22454 | OCW3B | unknown | 4514 | Saint Johns River | Removed | Commercial/Industrial/ Institutional |
| 22455 | OCW3A | unknown | 4514 | Saint Johns River | Removed | Commercial/Industrial/ Institutional |
| 22456 | LF3B | 27 | 10000 | Saint Johns River | Active | Commercial/Industrial/ Institutional |
| 22457 | LF3A | 27 | 10000 | Saint Johns River | Active | Commercial/Industrial/ Institutional |
| 497528 | SW-1 | unknown | 400 | Saint Johns River | Proposed | Commercial/Industrial/ Institutional |
| 497537 | SW-2 | unknown | 400 | Saint Johns River | Proposed | Commercial/Industrial/ Institutional |

## Conditions

1. With advance notice to the permittee, District staff with proper identification shall have permission to enter, inspect, observe, collect samples, and take measurements of permitted facilities to determine compliance with the permit conditions and permitted plans and specifications. The permittee shall either accompany District staff onto the property or make provision for access onto the property.

2. Nothing in this permit should be construed to limit the authority of the St. Johns River Water Management District to declare a water shortage and issue orders pursuant to Chapter 373, F.S. In the event of a declared water shortage, the permittee must adhere to the water shortage restrictions, as specified by the District. The permittee is advised that during a water shortage, reports shall be submitted as required by District rule or order.

3. Prior to the construction, modification or abandonment of a well, the permittee must obtain a water well permit from the St. Johns River Water Management District or the appropriate local government pursuant to Chapter 40C-3, F.A.C. Construction, modification, or abandonment of a well will require modification of the consumptive use permit when such construction, modification, or abandonment is other than that specified and described on the consumptive use permit application form.

4. Leaking or inoperative well casings, valves, or controls must be repaired or replaced as required to eliminate the leak or make the system fully operational.

5. The permittee's consumptive use of water as authorized by this permit shall not interfere with legal uses of water existing at the time of permit application. If interference occurs, the District shall revoke the permit, in whole or in part, to curtail or abate the interference, unless the interference associated with the permittee's consumptive use of water is mitigated by the permittee pursuant to a District-approved plan.

6. The permittee's consumptive use of water as authorized by this permit shall not have significant adverse hydrologic impacts to off-site land uses existing at the time of permit application. If significant adverse hydrologic impacts occur, the District shall revoke the permit, in whole or in part, to curtail or abate the adverse impacts, unless the impacts associated with the permittee's consumptive use of water are mitigated by the permittee pursuant to a District-approved plan.

7. The permittee shall notify the District in writing within 30 days of any sale, transfer, or conveyance of ownership or any other loss of permitted legal control of the Project and/or related facilities from which the permitted consumptive use is made. Where permittee's control of the land subject to the permit was demonstrated through a lease, the permittee must either submit documentation showing that it continues to have legal control or transfer control of the permitted system/project to the new landowner or new lessee. All transfers of ownership are subject to the requirements of Rule 40C-1.612, F.A.C. Alternatively, the permittee may surrender the consumptive use permit to the District, thereby relinquishing the right to conduct any activities under the permit.

8. A District-issued identification tag shall be prominently displayed at each withdrawal site by permanently affixing such tag to the pump, headgate, valve, or other withdrawal facility as provided by Rule 40C-2.401, F.A.C. The permittee shall notify the District in the event that a replacement tag is needed.

9. The permittee's consumptive use of water as authorized by this permit shall not adversely impact wetlands, lakes, rivers, or springs. If adverse impacts occur, the District shall revoke the permit, in whole or in part, to curtail or abate the adverse impacts, unless the impacts associated with the permittee's consumptive use of water are mitigated by the permittee pursuant to a District-approved plan.

10. The permittee's consumptive use of water as authorized by this permit shall not reduce a flow or level below any minimum flow or level established by the District or the Department of Environmental Protection pursuant to Section 373.042 and 373.0421, F.S. If the permittee's use of water causes or contributes to such a reduction, then the District shall revoke the permit, in whole or in part, unless the permittee implements all provisions applicable to the permittee's use in a District-approved recovery or prevention strategy.

11. The permittee's consumptive use of water as authorized by the permit shall not cause or contribute to significant saline water intrusion. If significant saline water intrusion occurs, the District shall revoke the permit, in whole or in part, to curtail or abate the saline water intrusion, unless the saline water intrusion associated with the permittee's consumptive use of water is mitigated by the permittee pursuant to a District-approved plan.

12. The permittee's consumptive use of water as authorized by the permit shall not cause or contribute to flood damage. If the permittee's consumptive use causes or contributes to flood damage, the District shall revoke the permit, in whole or in part, to curtail or abate the flood damage, unless the flood damage associated with the permittee's consumptive use of water is mitigated by the permittee pursuant to a District-approved plan.

13. All consumptive uses authorized by this permit shall be implemented as conditioned by this permit, including any documents incorporated by reference in a permit condition. The District may revoke this permit, in whole or in part, or take enforcement action, pursuant to Section 373.136 or 373.243, F.S., unless a permit modification has been obtained to address the noncompliance. The permittee shall immediately notify the District in writing of any previously submitted information that is later discovered to be inaccurate.

14. The permittee shall use the lowest quality water source, such as reclaimed water, surface/storm water, or alternative water supply, to supply the needs of the project when deemed feasible pursuant to District rules and applicable state law.

15. This permit does not convey to the permittee any property rights or privileges other than those specified herein, nor relieve the permittee from complying with any applicable local government, state, or federal law, rule, or ordinance.

16. A permittee may seek modification of any term of an unexpired permit. The permittee is advised that Section 373.239, F.S., and Rule 40C-2.331, F.A.C., are applicable to permit modifications.

17. This permit will expire on July 13, 2041.

18. Maximum annual groundwater withdrawals for commercial / industrial use must not exceed 103.7 million gallons (0.284 million gallons per day (mgd) average) in 2021 through 2023.

19. The maximum annual surface water use must not exceed 5,475.00 million gallons (15.00 million gallons per day (mgd) average) for commercial / industrial use in 2021 through 2041. Annual surface water withdrawals, including amounts for circulation through the existing intake structure, must not exceed 50,445 million gallons (138.21 mgd average).

20. The permittee must operate wells 3 (station ID 17680) and 4 (station ID 17681) for backup use only beginning no later than August 1, 2023. Both of these wells must be properly abandoned by August 1, 2024.

21. Pumps SW-1 (Station ID 497528) and SW-2 (Station ID 497537), CW3A (Station ID 2956), CW3B (Station ID 2957), LF3A (Station ID 22457), and LF3B (Station ID 22456), and wells 3 (Station ID17680) and 4 (Station ID 17681) must be equipped with totalizing flow meters or an alternative method for measuring flow must be implemented. Withdrawals from the ground water wells are measured utilizing a totalizing in-line flow meter. The totalizing flow meter must maintain a 95% accuracy, be verifiable and be installed according to manufacturer specifications.

    The permittee has elected to implement an alternative method for pumps SW-1 (Station ID 497528), SW-2 (Station ID 497537), CW3A (Station ID 2956), CW3B (Station ID 2957), LF3A (Station ID 22457), and LF3B (Station ID 22456) where the pump on/off times are electronically recorded. The flow is determined using the running times of the pumps and the appropriate pump log curves and pump rate as a basis for calculating the quantity of water withdrawn from the St Johns River. The permittee may not alter the approved alternative method without prior written approval from the District. The method must maintain 90% accuracy and be verifiable.

22. Total withdrawal, from pumps SW-1 (Station ID 497528) and SW-2 (Station ID 497537), CW3A (Station ID 2956), CW3B (Station ID 2957), LF3A (Station ID 22457), and LF3B (Station ID 22456) and well numbers 3 (Station ID 17680) and 4 (Station ID 17681), as listed on the application, must be recorded continuously, totaled monthly, and reported to the District every six months for the duration of the permit using District Form No. EN-50. The reporting dates each year will be as follows:

    Reporting Period  Report Due Date

| | |
|---|---|
| January-June | July 31 |
| July-December | January 31 |

23. The permittee must implement the Water Conservation Plan submitted to the District on June 8, 2020, in accordance with the schedule contained therein.

24. The permittee must maintain all flowmeters and alternative methods for measuring flow. In case of failure or breakdown of any meter, the District must be notified in writing within 5 days of its discovery. A defective meter must be repaired or replaced within 30 days of its discovery.

25. In order to ensure that the volume of water withdrawn and recorded by the permittee is accurate to within +/- 5% of actual flow (+/- 10% of flow when using an alternative method), the meter accuracy or flow rate from each withdrawal point must be validated once every 10 years and recorded on either the Flow Meter Accuracy Report Form (EN-51) or Alternative Method Flow Verification Report Form (whichever form is applicable). The validation documents must be provided to the District upon request.

26. The permittee shall submit, to the District, a compliance report pursuant to subsection 373.236(4), F.S., every 10 years during the term of the permit. The permittee shall submit the report by July 13, 2031. The report shall contain sufficient information to demonstrate that the permittee's use of water will continue, for the remaining duration of the permit, to meet the conditions for permit issuance set forth in the District rules that existed at the time the permit was issued for 20 years by the District. At a minimum, the compliance report must:
    - meet the submittal requirements of section 4.2 of the Applicant's Handbook: Consumptive Uses of Water, August 29, 2018;
    - include documentation verifying that the source is capable of supplying the needs authorized by this permit without causing harm to water resources;
    - include documentation verifying that the permittee is implementing all feasible water conservation measures;
    - document that the lowest acceptable quality water source, including reclaimed water or surface water (which includes storm water), must be utilized for each consumptive use;
    - ensure that all monitoring requirements are met;
    - and include information documenting that the projected allocation is needed.