

Case Assignment and Scheduling Record

Section 1 - Division of Records and Reporting (RAR) Complete

Docket No. 931054-BL Date Docketed: 10/28/93 Title: Petition for authority to implement replacement rate schedule for standby electric service by GULF POWER COMPANY.
Company: Gulf Power Company

Official Filing Date: _____
Last Day to Suspend: _____

Expiration: _____

Referred to:
(*) indicates OPR

ADM AFA APP CAF CMJ EAG GCL (LEG) RAR RRR WAW
_____ X _____ X _____

Time Schedule

Section 2 - OPR Complete and returns to RAR in 10 workdays.

Program/Module A4(b)

Warning: This schedule is tentative and subject to revision

Staff Assignments

OPR Staff S. Eratling

Staff Counsel S. Eratling

OCRs (EAG) S. Berg, M. Meester

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Current CASR revision level

1

Due Dates

Previous Current

1. Testimony - Intervening
2. Testimony - Company
3. Notice of Prehearing
4. Testimony - Staff, if any
5. Prehearing Statements
6. Prehearing
7. Testimony - Rebuttal
8. Notice of Hearing
9. Prehearing Order
10. Discovery Actions Complete
11. Hearing
12. Transcripts Due
13. Briefs Due
14. Staff Recommendation
15. Agenda - Regular
16. Standard Order
17. Close Docket or Revise CASR
- 18.
- 19.
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- 21.
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NONE	07/01/94
NONE	07/01/94
NONE	07/01/94
NONE	07/07/94
NONE	07/07/94
NONE	07/11/94
NONE	07/11/94
NONE	07/18/94
NONE	07/20/94
NONE	07/25/94
NONE	08/01/94
NONE	08/16/94
NONE	08/31/94
NONE	09/22/94
NONE	10/04/94
NONE	10/24/94
NONE	11/26/94

Recommended assignments for hearing and/or deciding this case:

Full Commission _____ Commission Panel X
Hearing Examiner _____ Staff _____

Date filed with RAR: 06/13/94

Initials: OPR _____
Staff Counsel _____

CSRA

Section 3 - Chairman Complete

Assignments are as follows:

- Hearing Officer(s)

Commissioners						Hrg. Exam.	Staff
ALL	DS	CL	LA	JH	KS		
	X	X			X		

- Prehearing Officer

Commissioners					ADM
DS	CL	LA	JH	KS	
	X				

Where panels are assigned the senior Commissioner is Panel Chairman; the identical panel decides the case.
Where one Commissioner, a Hearing Examiner or a Staff Member is assigned the full Commission decides the case.

Approved: 30/100

Date: 02/23/04 6/13/94

Case Scheduling/Rescheduling Advice

May 18, 1994 9:18am

To:

<input checked="" type="checkbox"/>	Commissioner Clark
<input checked="" type="checkbox"/>	Commissioner Laureda
<input checked="" type="checkbox"/>	Commissioner Johnson
<input checked="" type="checkbox"/>	Commissioner Kiesling
<input checked="" type="checkbox"/>	Executive Director
<input checked="" type="checkbox"/>	Public Information Officer

<input checked="" type="checkbox"/>	Deputy Ex. Director/Technical
<input checked="" type="checkbox"/>	Appeals Director
<input checked="" type="checkbox"/>	Legal Director
<input checked="" type="checkbox"/>	Auditing & Financial Analysis Director
<input checked="" type="checkbox"/>	Communications Director
<input checked="" type="checkbox"/>	Consumer Affairs Director

<input checked="" type="checkbox"/>	Electric & Gas Director
<input checked="" type="checkbox"/>	Records & Reporting Director
<input checked="" type="checkbox"/>	Research Director
<input checked="" type="checkbox"/>	Water & Sewer Director
<input checked="" type="checkbox"/>	Court Reporter
<input checked="" type="checkbox"/>	Staff Contact - Erstling

From: Office of Chairman J. Terry DeLoach

Docket No. 931044-EI

RECEIVED
MAY 18 1994

Title: Gulf Power Company
Replacement tariff for
Standby Electric Service

FPSC-RECORDS / REPORTING

1. Schedule Information

Event	Former Date	New Date	Location	Time
Service Hearing				
Pre-Prehearing Conference				
Prehearing Conference		07/11/94	106 - TLH	9:30am
Hearing		08/01/94	106 - TLH	1:30pm
Special Agenda				
Other				

Remarks: If needed.

2. Hearing/Prehearing Assignment Information:

Former Assignments

Hearing	Commissioners						Hrg. Exam.	Staff
	ALL	DS	CL	LA	JN	KS		

New or Changed Assignments

Commissioners						Hrg. Exam.	Staff
ALL	DS	CL	LA	JN	KS		
	X	X			X		

Prehearing
Officer

Commissioners					ADM
DS	CL	LA	JN	KS	

Commissioners					ADM
DS	CL	LA	JN	KS	
	X				

Remarks:

Assignment and Scheduling Record

Section 1 - Division of Records and Reporting (RAR) Completes

Docket No. 931044-71 Date Docketed: 10/28/93 Title: Petition for authority to implement replacement rate schedule for standby electric service by GULF POWER COMPANY.
Company: Gulf Power Company

Official Filing Date: _____
Last Day to Suspend: _____

Expiration: _____

Referred to:
(*) indicates OPR

ADH AFA APP CAF CMU (EAG) GCL LEG RAR RRR WAW
_____ X _____

Section 2 - OPR Completes and returns to RAR in 10 workdays.

Time Schedule

Program/Module A4(b)

Warning: This schedule is tentative and subject to revision

Staff Assignments

OPR Staff B Berg, M Meeter

Staff Counsel M Helton

OCRA () _____

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Recommended assignments for hearing
and/or deciding this case:

Full Commission _____ Commission Panel X
Hearing Examiner _____ Staff _____

Date filed with RAR: 02/08/94

Initials: OPR _____
Staff Counsel _____

Current CASR revision level

1

Due Dates

Previous Current

1. Staff Recommendation

NONE 05/26/94

2. Agenda - Regular

NONE 06/07/94

3. Standard Order

NONE 06/27/94

4. Case Closing

NONE 07/27/94

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Section 3 - Chairman Completes

Assignments are as follows:

- Hearing Officer(s)

Commissioners						Hrg. Exam.	Staff
ALL	DS	CL	LA	JN	KS		
		X	X	X			

- Prehearing Officer

Commissioners					ADH
DS	CL	LA	JN	KS	
					X

Where panels are assigned the senior Commissioner is Panel Chairman;
the identical panel decides the case.
Where one Commissioner, a Hearing Examiner or a Staff Member is
assigned the full Commission decides the case.

Approved: JTD/uf

Date: Pending

2/23/94

Case Assignment and Scheduling Record

Section 1 - Division of Records and Reporting (RAR) Completes

Docket No. 931044-EJ

Date Docketed: 10/28/93

Title: Petition for authority to implement replacement rate schedule for standby electric service by GULF POWER COMPANY.

Company: Gulf Power Company

Official Filing Date: _____
Last Day to Suspend: _____

Expiration: _____

ADM AFA APP CAF CMU (EAG) GCL LEG RAR RRR WAW

Referred to: _____
(=) indicates OPR

Time Schedule

Section 2 - OPR Completes and returns to RAR in 10 workdays.

Program/Module A4(b)

Staff Assignments

OPR Staff

B Berg, M Meester

Staff Counsel

M Helton

OCRs ()

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Recommended assignments for hearing and/or deciding this case:

Full Commission ☒ Commission Panel _____
Hearing Examiner _____ Staff _____

Date filed with RAR: 11/10/93

Initials: OPR _____
Staff Counsel _____

Warning: This schedule is tentative and subject to revision

Current CASR revision level

0

Due Dates

Previous Current

NONE	12/09/93
NONE	12/21/93
NONE	01/10/94
NONE	02/09/94

1. Staff Recommendation
2. Agenda - Regular
3. Standard Order
4. Close Docket or Revise CASR
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Section 3 - Chairman Completes

Assignments are as follows:

- Hearing Officer(s)

Commissioners						Hrg. Exam.	Staff
ALL	DS	CL	LA	JN			
X							

Where panels are assigned the senior Commissioner is Panel Chairman;
the identical panel decides the case.
Where one Commissioner, a Hearing Examiner or a Staff Member is
assigned the full Commission decides the case.

- Prehearing Officer

Commissioners					ADM
DS	CL	LA	JN		
					X

Approved: _____

Date: 11/10/93

Case Assignment and Scheduling Record

Section 1 - Division of Records and Reporting (RAR) Completed

Docket No. 931044-ET Date Docketed: 10/28/93 Title: Petition for authority to implement replacement rate schedule for standby electric service by GULF POWER COMPANY.
Company: Gulf Power Company

Official Filing Date: _____
Last Day to Suspend: _____

Expiration: _____

Referred to:
("()" indicates OPR)

ADM AFA APP CAF CHU (EAG) GCL LEG RAR RRR WAW
_____ X _____

Time Schedule

Section 2 - OPR Completed and returns to RAR in 10 workdays.

Program/Module A4(b)

Warning: This schedule is tentative and subject to revision

Staff Assignments

Current CASR revision level

Due Dates

Previous Current

OPR Staff

Staff Counsel

OCRs ()

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Recommended assignments for hearing
and/or deciding this case:

Full Commission _____ Commission Panel _____
Hearing Examiner _____ Staff _____

Date filed with RAR: _____

Initials: OPR _____
Staff Counsel _____

Assignments are as follows:

- Hearing Officer(s)

Commissioners					Hrg. Exam.	Staff
ALL	DS	CL	LA	JN		

Where panels are assigned the senior Commissioner is Panel Chairman:
the identical panel decides the case.
Where one Commissioner, a Hearing Examiner or a Staff Number is
assigned the full Commission decides the case.

- Prehearing Officer

Commissioners				ADM
DS	CL	LA	JN	

Approved: _____

Date: / /

Dear Mr. Haskins: DATE 10/28/93
RE: Docket No. 931044-E1

This will acknowledge receipt of

**Petition for authority to implement replacement rate
schedule for standby electric service by GULF POWER
COMPANY.**

which has been filed as of this date. Appropriate staff members will be advised.
lcw

STEVE TRIBBLE, Clerk

BY: _____

State of Florida

Commissioners:
J. TERRY DEASON, CHAIRMAN
SUSAN F. CLARK
JULIA L. JOHNSON
DIANE K. KIESLING
JOE GARCIA



DIVISION OF RECORDS &
REPORTING
BLANCA S. BAYO
DIRECTOR
(904) 488-8371

Public Service Commission

October 5, 1994

Mr. Jeffry A. Stone
Beggs & Lane
3 West Garden Street
Seventh Floor Blount Building
Pensacola, Florida 32501

RE: Docket No. 931044-EI - Request for Confidential Treatment

Dear Mr. Stone:

At the request of Staff, I am returning Document No. 08193-94, which was filed under a notice of intent to request confidentiality and Document No. 08920-94, which was filed under a request for confidentiality on behalf of Gulf Power Company.

Please call me if you have any questions regarding this matter.

Sincerely,

A handwritten signature in cursive script that reads "Kay Flynn".

Kay Flynn, Chief
Bureau of Records

Attachment

KF:kes



Public Service Commission

-M-E-M-O-R-A-N-D-U-M-

DATE: August 11, 1994
TO: Blanca S. Bayo, Director, Division of Records and Reporting
FROM: Joy Kelly, Chief, Bureau of Reporting
RE: Docket No. 931044-EL HEARING 8/1/94

IN RE: Petition for Authority to Implement Replacement Rate Schedule for Standby Electric Service by Gulf Power Company.

DOCUMENT NOs. 08121 8/9/94 VOLUME 1; 08157 8/10/94 VOLUME 2

The transcript for the above-described hearing has been completed and is forwarded for placement in the docket file.

Please note that Staff distribution of this transcript was made to:

Legal, AFAD, E&G, SOLD

The following exhibits are being filed with this transcript:

Exhibits 1 thru 10

The following exhibits have not been furnished to the Bureau of Reporting to date and do not accompany this transcript:

12 Not Admitted

14 LF

13 Missing

JK/dw

Acknowledged by: *J. S.*

PSC/RAR 28 (Rev 4/94)



Public Service Commission

-M-E-M-O-R-A-N-D-U-M-

DATE: July 12, 1994
TO: Blanco Bayo, Director, Division of Records and Reporting
FROM: Joy Kelly, Chief, Bureau of Reporting
RE: Docket No. 931044-EL, Prehearing Conference, 17 pages

IN RE: Petition of for Authority to Implement Replacement
Rate Schedule for Standby Electric Service by GULF POWER COMPANY.

DOCUMENT NOS. 06853 7-11-94

The transcript for the above-described hearing has been completed and is forwarded for placement in the docket filed.

Please note that Staff distribution of this transcript was made to:

Legal, AFAD, E&G

The following exhibits are being filed with this transcript:

NONE

The following exhibits have not been furnished to the Bureau of Reporting to date and to not accompany this transcript:

NONE

Acknowledged by: Jaw

JK/pc

PSC/RAR 28 (Rev 7/94)

BEGGS & LANE

ATTORNEYS AND COUNSELLORS AT LAW
POST OFFICE BOX 12950
PENSACOLA, FLORIDA 32576-2950

SEVENTH FLOOR BLOUNT BUILDING
3 WEST GARDEN STREET
PENSACOLA, FLORIDA 32501
TELEPHONE (904) 432-2451
TELECOPIER (904) 469-3330

ROBERT R. GAINES
WILLIAM GUY DAVIS, JR.
W. SPENCER MITCHEM
JAMES M. WEBER
ROBERT L. CRONGEYER
JOHN F. WINCHAM
J. NIXON DANIEL, III
G. EDISON HOLLAND, JR.
RALPH A. PETERSON
GARY B. LEUCHTMAN
JOHN R. DANIEL
JEFFREY A. STONE
JAMES S. CAMPBELL
TERESA E. LILES
RUSSELL F. VAN SICKLE

September 16, 1994

E. DIXIE BEGGS

Retired

BERT H. LANE
1917-1981

RECEIVED
SEP 17 1994

FPSC-RECORDS/REPORTING

Blanca S. Bayo, Director
Florida Public Service Commission
Division of Records & Reporting
101 E. Gaines Street
Tallahassee, Florida 32399-0870

RE: Request for Confidentiality - Docket #931044

Dear Ms. Bayo:

Enclosed you will find another disk which contains the material previously sent to you. We were informed by telephone this afternoon that the disk you received was not able to be used. I hope that you have no problem with the enclosed disk. If there are any problems, please do not hesitate to contact me.

Yours very truly,

Teresa E. Liles
Teresa E. Liles *JK*

wjk
Enclosure

BEGGS & LANE

ATTORNEYS AND COUNSELLORS AT LAW
POST OFFICE BOX 12950
PENSACOLA, FLORIDA 32576-2950

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G. EDISON HOLLAND, JR.
RALPH A. PETERSON
GARY B. LEUCHTMAN
JOHN R. DANIEL
JEFFREY A. STONE
JAMES S. CAMPBELL
TERESA E. LILES
CRYSTAL COLLINS
RUSSELL K. VAN SICKLE

September 15, 1994

RECEIVED
SEP 19 1994

FPSC-RECORDS/REPORTING

E. DIXIE BEGGS
Retired
BERT H. LANE
1917-1981

Michael A. Palecki, Esquire
Chief, Bureau Electric and Gas
Division of Legal Services
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32399-0850

Re: Docket No. 931044-EI - Gulf's SBS Rate Schedule

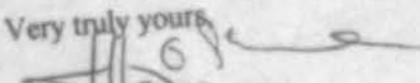
Dear Mr. Palecki:

Attached are the results of the calculations you requested on behalf of the staff via your letter to me dated September 1, 1994. An unedited copy of the fourth and final page of the attachment is being submitted under separate cover to the Division of Records and Reporting in conjunction with Gulf Power Company's Request for Confidential Classification.

The data on the enclosed attachment shows that the amount of "revenues" from the SBS rate schedule with the daily demand charges as supplied by Staff would be \$279,749.90 less than the base case of assumed revenues from former rate schedule SS. This is a 4.8% decrease from the assumed base case. These figures compare to the amounts shown on Exhibit 14 of \$277,474.10 less than the base case which is also a 4.8% decrease from the assumed base case in that scenario.

In both cases, page 4 shows that 4 of the 5 customers would experience decreases under the assumed scenario, and 1 of the 5 would experience an increase.

Very truly yours,


Jeffrey A. Stone
For the firm

cc: Joseph A. McGlothlin, Esquire
Blanca S. Bayo, Director
Division of Records and Reporting

Please provide the revenue effect for 1992 of changing the non-option A daily demand charge for the three summer months to \$1.09 and the option A daily demand charge for non-CMM months to \$2.13 for 500 to 7,499 kilowatt customers and \$2.12 for over 7,499 KW customers, making the same assumption regarding which customers would take SBS under the option A and which under non-option A as was used in Exhibit B of the petition. Provide the derivation in the same format as Exhibit B of the Company's petition and separately for non-option A and option A. Also provide the amount of the impact in dollars and percentage by customer. The impact should be calculated as the difference between what the customer would pay under the SS rate schedule that was replaced in June and the SBS rate schedule with the exception of the daily demand charges.

The SS rate schedule charges to be used for the full 12-month period for 1992 are those that were in effect between September 13, 1992, after the management penalty expired and June 28, 1994, when the SBS rate schedule became effective by operation of law. The billing determinants to be used are those in Exhibit B, with the exception of the daily demand charge KW which may have to be adjusted for the effect of the higher daily demand charge.

RESPONSE: In making the requested calculations, Gulf has simply used the numbers as provided by Staff. Gulf did not derive the numbers used in the attached calculation. In some instances, use of the numbers provided without modification appears to be inconsistent with principles of rate design about which there has been no disagreement in the context of this proceeding. Gulf does not agree with the characterization of the amounts resulting from the requested calculations as "revenue impacts" or "revenue effects".

The requested calculations using the numbers provided are set forth on pages 2 through 4 of this response. Pages 2, 3 and an edited page 4 are attached. The complete page 4 is submitted under separate cover pursuant to a request for confidential classification. The following is submitted as a non-confidential summary of the material for which confidential treatment is being sought:

A combination of the results shown on pages 2 and 3 of this response indicates that the amount of "revenues" from the SBS rate schedule with modified daily demand charges as supplied by Staff would be \$279,749.90 less than the base case of assumed revenues from former rate schedule SS. This is a 4.8% decrease from the assumed base case. Page 4 shows that 4 of the 5 customers would experience decreases under this scenario, and 1 of the 5 would experience an increase.

1992
CALCULATION FOR FPSC STAFF
OPTION A CUSTOMERS ONLY

<u>Customer Charge</u>			
12 Bills @	\$251.98 =	\$3,023.76	
24 Bills @	\$600.01 =	\$14,400.24	\$17,424.00
<u>Local Facilities Charge (Sum of BC and NC)</u>			
70,200 KW @	\$1.25 =	\$87,750.00	
822,000 KW @	\$0.52 =	\$427,440.00	\$515,190.00
<u>On-Peak Demand Charge</u>			
19,284 KW @	\$7.27 =	\$140,194.68	
312,772 KW @	\$7.73 =	\$2,417,727.56	\$2,557,922.24
<u>Reservation Charge</u>			
18,000 KW @	\$1.01 =	\$18,180.00	
406,000 KW @	\$1.00 =	\$406,000.00	\$424,180.00
<u>Daily Demand Charge</u>			
0 KW @	\$2.13 =	\$0.00	
45,994 KW @	\$2.12 =	\$97,507.28	\$97,507.28
<u>Excess KVAR Charge</u>			
8,754 KW @	\$1.00 =		\$8,754.00
<u>Energy Charge</u>			
23,720,280 KWH @	\$0.00421 =	\$99,862.38	
216,570,500 KWH @	\$0.00410 =	\$887,939.05	\$987,801.43
<u>Transformer Ownership and Primary Metering Voltage Discounts</u>			
70,200 KW @	(\$0.41) =	(\$28,782.00)	
70,200 KW @	(\$0.0125) =	(\$877.50)	
19,284 KW @	(\$0.0727) =	(\$1,401.95)	
18,000 KW @	(\$0.0101) =	(\$181.80)	
0 KW @	(\$0.0213) =	\$0.00	
23,720,280 KWH @	(\$0.0000421) =	(\$998.62)	(\$32,241.87)
TOTAL 1992 \$4,576,537.08			
TOTAL 1992 LPT/PXT/SS BASE REVENUE \$4,611,982.51			
DIFFERENCE (\$35,445.43)			
PERCENTAGE (%) -0.77%			

1992
CALCULATION FOR FPSC STAFF
NON-OPTION A CUSTOMERS ONLY

Customer Charge				
12 Bills @	\$251.88	=	\$3,023.76	
12 Bills @	\$600.01	=	\$7,200.12	
				\$10,223.88
Local Facilities Charge (Sum of BC and NC)				
18,000 KW @	\$1.25	=	\$22,500.00	
576,000 KW @	\$0.52	=	\$299,520.00	
				\$322,020.00
On-Peak Demand Charge (N/A)				
Reservation Charge				
18,000 KW @	\$1.01	=	\$18,180.00	
576,000 KW @	\$1.00	=	\$576,000.00	
				\$594,180.00
Daily Demand Charge				
0 KW @	\$0.47	=	\$0.00	
0 KW @	\$1.09	=	\$0.00	
				\$0.00
Excess KVAR Charge (N/A)				
Energy Charge				
261,200 KWH @	\$0.00421	=	\$1,099.65	
17,000,000 KWH @	\$0.00410	=	\$69,700.00	
				\$70,799.65
Transformer Ownership and Transmission Metering Voltage Discounts				
18,000 KW @	(\$0.48)	=	(\$8,640.00)	
18,000 KW @	(\$0.0250)	=	(\$450.00)	
18,000 KW @	(\$0.0202)	=	(\$363.60)	
0 KW @	(\$0.0094)	=	\$0.00	
0 KW @	(\$0.0218)	=	\$0.00	
261,200 KWH @	(\$0.0000842)	=	(\$21.99)	
				(\$9,475.59)
TOTAL 1992				\$987,747.94
TOTAL 1992 SS BASE REVENUE				\$1,232,052.41
DIFFERENCE				(\$244,304.47)
PERCENTAGE (%)				-19.85%

Page 4 is submitted as confidential material pursuant to a notice of intent to seek confidential classification.

	<u>Increase \$/(Decrease \$)</u>	<u>Increase %/(Decrease %)</u>
1		
2	Customer 1	
3	Customer 2	
4	Customer 3	
5	Customer 4	
6	Customer 5	

Any difference between the above numbers and total numbers on the second and third pages is due to rounding.

State of Florida



Commissioners:
J. TERRY DEASON, CHAIRMAN
SUSAN F. CLARK
JULIA L. JOHNSON
DIANE K. KIESLING
JOE GARCIA

DIVISION OF LEGAL SERVICES
NOREEN S. DAVIS
DIRECTOR
(904) 487-2740

Public Service Commission

September 1, 1994

Jeffrey A. Stone, Esquire
Beggs and Lane
Post Office box 12950
Pensacola, Florida 32576-2950

RECEIVED
SEP 1 1994
FPSC-RECORDS/REPORTING

Re: Docket No. 931044-EI - Gulf's SBS Rate Schedule

Dear Mr. Stone:

It is evident that some misunderstanding has occurred regarding the information which staff desired in Late-Filed Exhibit #14. We are attaching a copy of the original request together with a qualifying sentence. This sentence specifically spells out our intent that the last SS rate schedule in effect is to be used for the full twelve month period when making the adjusting computations. If this changes any of the information for which you have requested confidential classification, it will be necessary to send a revised request. At the same time, you may request return of the original Late-Filed Exhibit #14.

We recognize that you have some time constraints; therefore, we are allowing Gulf until September 12, 1994 to file the revised Late-Filed Exhibit # 14. We trust that this is satisfactory and look forward to timely receiving the revised exhibit.

Sincerely yours,

Michael A. Palecki

Michael A. Palecki
Chief, Bureau Electric and Gas
Legal Services

MAP/sle

cc: Division of Electric & Gas (Meeter)

PRIOR REQUEST

Late-filed exhibit 14 corresponding to deposition late-filed exhibit #7

Please provide the revenue effect for 1992 of changing the non-option A daily demand charge for the three summer months to \$1.09 and the Option A daily demand charge for non-CMM months to \$2.13 for 500 to 7,499 KW customers and \$2.12 for over 7,499 KW customers, making the same assumption regarding which customers would take SBS under option A and which under non-option A as was used in Exhibit B of the petition. Provide the derivation in the same format as Exhibit B of the company's petition and separately for non-option A and option A. Also, provide the amount of the impact in dollars and percentage by customer. The impact should be calculated as the difference between what the customers would pay under the SS rate schedule that was replaced in June and the SBS rate schedule with the exception of the daily demand charges.

QUALIFYING SENTENCES

The SS rate schedule charges to be used for the full 12-month period for 1992 are those that were in effect between September 13, 1992, after the management penalty expired and June 28, 1994, when the SBS rate schedule became effective by operation of law. The billing determinants to be used are those in Exhibit B, with the exception of the daily demand charge KW which may have to be adjusted for the effect of the higher daily demand charge.



Public Service Commission

-M-E-M-O-R-A-N-D-U-M-

DATE: August 15, 1994
TO: Marge Meeter, Division of Electric and Gas
FROM: Katherine Smith, Bureau of Records
RE: Docket No. 931044-EI

Pursuant to Sheila Erstling's memorandum dated August 12, 1994, I am forwarding Document No. 07513-94 to you for your files. This is a deposition of James I Thompson. Depositions are not normally filed in the docket files. I have attached a copy of the above-referenced memorandum for your convenience.

Katherine

KS

Attachment

State of Florida

Commissioners:
J. TERRY DEASON, CHAIRMAN
SUSAN F. CLARK
LUIS J. LAUREDO
JULIA L. JOHNSON



DIVISION OF RECORDS &
REPORTING
STEVE TRIBBLE
DIRECTOR
(904) 488-8371

Public Service Commission

August 15, 1994

Jeffrey A. Stone, Esquire
Beggs and Lane
Three West Garden Street
Pensacola, Florida 32501

Re: Docket No. 931044-EI - Request for Confidentiality

Dear Mr. Stone:

At the request of Commission Staff, I am returning all three copies of Exhibit No. 9 that were submitted as part of Document No. 07513-93, which was filed under a notice of intent to request confidentiality on behalf of Gulf Power Company.

Please call me if you have any questions regarding this matter.

Sincerely,

A handwritten signature in cursive script that reads "Kay Flynn".

Kay Flynn, Chief
Bureau of Records

cc: S. Erstling, Legal

Attachment

KF:kes

MEMORANDUM

RECEIVED
JUL 29 1994

FPSC RECORDS / REPORTING

July 29, 1994

TO: MARY BANE, DEPUTY EXECUTIVE DIRECTOR/TECHNICAL
FROM: DIVISION OF LEGAL SERVICES (ERSTLING) *MP*
RE: DOCKET NO. 931044-EI PETITION OF GULF POWER COMPANY FOR
AUTHORITY TO IMPLEMENT A REPLACEMENT RATE SCHEDULE FOR
THE STANDBY ELECTRIC SERVICE PROVIDED BY THE COMPANY.

On August 1, 1994, this docket goes to hearing. The utility filed a notice of intent to request confidential classification for staff originated interrogatory #44 and for deposition questions posed regarding this interrogatory.

With your permission, I would like the Division of Records and Reporting to prepare six copies of the schedule and mark them confidential. The schedule shall be shown only to Commissioners on the panel, the witness who had been deposed and member of staff who is OPR. I shall retain all the copies of the schedule in confidential folders until such time as it will be used.

SLE

cc: Division of Records and Reporting (Bayo, Flynn)

WIERZBICKI McMURRAIN & STEPHENSON

Registered Professional Reporters
220 West Garden Street
Suite 507 SunBank Tower
Pensacola, Florida 32501

Michael J. Wierzbicki, RPR-CMR
Robin White Wierzbicki, RPR
Sharon McMurrain Forsley, RPR-CM
July 22, 1994

904/438-0503
Fax 904/433-2430

Cynthia J. Stephenson, RPR
Angela E. Harrell, RPR
Gina M. Guilmette, RPR-CSR

Director of Records and Reporting
Attn: Joy Kelly
Division of Records and Reporting
101 East Gaines Street
Fletcher Building, Room 226
Tallahassee, FL 32399-0863

RE: Gulf Power Company

Dear Ms. Kelly:

Enclosed please find your copies of the transcripts of the deposition of James Thompson taken 22 July 1994.

Pursuant to directions from Sheila Erstling, we are forwarding these original transcripts to your office. Please also be advised that Volume II of these transcripts is to be considered confidential in Docket Number 07387, filed 21 July 1994.

Thank you for your attention to this matter and please do not hesitate to contact me should you have any questions or comments.

Sincerely,

Patrick Baggett

Patrick Baggett
Office Manager

931044-EI

Confidential filing has been assigned Document No. 07513-94 and placed in the confidential files pending receipt of a Request for Confidentiality.



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Professional Members Florida Court Reporters Association



Gulf Power Company
500 Bayfront Parkway
Post Office Box 1151
Pensacola FL 32520-0770
Telephone 904 444-6365

RECEIVED

APR 19 1994

Jack L. Haskins
Manager of Rates and Regulatory Matters
and Assistant Secretary

FPSC-RECORDS/REPORTING system

April 18, 1994

Ms. Sheila Erstling, Esquire
Staff Counsel
Florida Public Service Commission
101 East Gaines Street
Tallahassee FL 32399-0863

Dear Ms. Erstling:

RE: Docket No. 931044-EI

Enclosed is Gulf Power Company's Late Filed Exhibits No. 1 - 3
for the depositions taken by the Commission Staff of Witnesses
Ramona Groesbeck and James Thompson in the above referenced
docket.

Sincerely,

Jack L. Haskins
lw

cc: Beggs and Lane
Jeffrey A. Stone, Esquire
Parties of Record