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ASSOCIATE GENERAL COUNSEL

September 20, 2021

**VIA ELECTRONIC FILING**

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 20210001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above-referenced Docket on behalf of Duke Energy Florida, LLC (DEF), are Schedules A1 through A9 and A12 for the reporting month of August 2021.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Sincerely,

*s/ Matthew R. Bernier*

Matthew R. Bernier

MRB/mw  
Attachments

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the above-mentioned document has been furnished to the following individuals via e-mail on this 20<sup>th</sup> day of September, 2021.

s/ Matthew R. Bernier

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DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER

AUGUST 2021

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	165,169,460	162,015,816	3,153,644	2.0	4,376,560	4,248,735	127,824	3.0	3.7740	3.8133	(0.0393)	(1.0)
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	1,121,003	1,107,496	13,507	1.2	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	166,290,463	163,123,312	3,167,151	1.9	4,376,560	4,248,735	127,824	3.0	3.7996	3.8393	(0.0397)	(1.0)
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	14,150,545	12,350,400	1,800,145	14.6	212,322	195,456	16,866	8.6	6.6647	6.3188	0.3459	5.5
6 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	3,611,096	1,151,658	2,459,438	213.6	66,458	20,037	46,421	231.7	5.4336	5.7476	(0.3140)	(5.5)
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	9,031,911	10,325,857	(1,293,946)	(12.5)	220,252	229,907	(9,655)	(4.2)	4.1007	4.4913	(0.3906)	(8.7)
9 TOTAL COST OF PURCHASED POWER	26,793,552	23,827,915	2,965,638	12.5	499,032	445,400	53,632	12.0	5.3691	5.3498	0.0193	0.4
10 TOTAL AVAILABLE MWH					4,875,592	4,694,135	181,457	4				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(843,963)	(129,184)	(714,779)	553.3	(33,115)	(2,680)	(30,436)	1,135.9	2.5486	4.8212	(2.2726)	(47.1)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(129,768)	(35,010)	(94,758)	270.7	(33,115)	(2,680)	(30,436)	1,135.9	0.3919	1.3066	(0.9147)	(70.0)
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(11,794,135)	(11,743,928)	(50,207)	0.4	(390,620)	(338,754)	(51,866)	15.3	3.0193	3.4668	(0.4475)	(12.9)
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(12,767,865)	(11,908,122)	(859,744)	7.2	(423,735)	(341,433)	(82,302)	24.1	3.0132	3.4877	(0.4745)	(13.6)
14 NET INADVERTENT AND WHEELED INTERCHANGE					22,085	0	22,085					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	180,316,150	175,043,104	5,273,046	3.0	4,473,942	4,352,702	121,240	2.8	4.0304	4.0215	0.0089	0.2
16 NET UNBILLED	7,298,707	4,937,178	2,361,529	47.8	(181,093)	(122,770)	(58,323)	47.5	0.1894	0.1238	0.0656	53.0
17 COMPANY USE	455,823	547,015	(91,192)	(16.7)	(11,310)	(13,602)	2,293	(16.9)	0.0118	0.0137	(0.0019)	(13.9)
18 T & D LOSSES	17,237,424	9,127,264	8,110,160	88.9	(427,689)	(226,963)	(200,726)	88.4	0.4473	0.2288	0.2185	95.5
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	180,316,150	175,043,104	5,273,046	3.0	3,853,850	3,989,367	(135,516)	(3.4)	4.6789	4.3877	0.2912	6.6
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(4,489,872)	(2,660,655)	(1,829,217)	68.8	(95,797)	(60,583)	(35,215)	58.1	4.6868	4.3918	0.2950	6.7
21 JURISDICTIONAL KWH SALES	175,826,278	172,382,449	3,443,829	2.0	3,758,053	3,928,784	(170,731)	(4.4)	4.6787	4.3877	0.2910	6.6
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00031	175,875,509	172,430,716	3,444,793	2.0	3,758,053	3,928,784	(170,731)	(4.4)	4.6800	4.3889	0.2911	6.6
23 PRIOR PERIOD TRUE-UP	(5,090,285)	(5,090,285)	(0)	0.0	3,758,053	3,928,784	(170,731)	(4.4)	(0.1355)	(0.1296)	(0.0059)	4.6
24 TOTAL JURISDICTIONAL FUEL COST	170,785,224	167,340,431	3,444,793	2.1	3,758,053	3,928,784	(170,731)	(4.4)	4.5445	4.2593	0.2852	6.7
25 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
26 FUEL COST ADJUSTED FOR TAXES									4.5478	4.2624	0.2854	6.7
27 GPIF	367,309	367,309			3,758,053	3,928,784			0.0098	0.0093	0.0005	5.4
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.558	4.272	0.286	6.7

\*Line 11a. MWH Data for Informational Purposes Only  
\*Line 16 and 18. \$ Data for Informational Purposes Only

DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - AUGUST 2021

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	918,276,564	915,122,920	3,153,644	0.3	27,410,640	27,282,816	127,824	0.5	3.3501	3.3542	(0.0041)	(0.1)
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	10,982,865	10,969,358	13,507	0.1	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	929,259,429	926,092,278	3,167,151	0.3	27,410,640	27,282,816	127,824	0.5	3.3901	3.3944	(0.0043)	(0.1)
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	71,551,330	69,751,185	1,800,145	2.6	1,147,845	1,130,979	16,866	1.5	6.2335	6.1673	0.0662	1.1
6 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	19,280,812	16,821,373	2,459,438	14.6	384,851	338,429	46,421	13.7	5.0099	4.9704	0.0395	0.8
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	65,457,202	66,751,148	(1,293,946)	(1.9)	1,631,178	1,640,834	(9,655)	(0.6)	4.0129	4.0681	(0.0552)	(1.4)
9 TOTAL COST OF PURCHASED POWER	156,289,344	153,323,706	2,965,638	1.9	3,163,874	3,110,242	53,632	1.7	4.9398	4.9296	0.0102	0.2
10 TOTAL AVAILABLE MWH					30,574,514	30,393,057	181,456	0.6				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(4,598,515)	(3,883,736)	(714,779)	18.4	(210,780)	(180,345)	(30,436)	16.9	2.1817	2.1535	0.0282	1.3
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(940,173)	(845,416)	(94,758)	11.2	(210,780)	(180,345)	(30,436)	16.9	0.4460	0.4688	(0.0228)	(4.9)
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(51,550,677)	(51,500,470)	(50,207)	0.1	(1,941,637)	(1,889,771)	(51,866)	2.7	2.6550	2.7252	(0.0702)	(2.6)
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(57,089,365)	(56,229,622)	(859,744)	1.5	(2,152,417)	(2,070,115)	(82,302)	4.0	2.6523	2.7163	(0.0640)	(2.4)
14 NET INADVERTENT AND WHEELED INTERCHANGE					150,481	128,396	22,085					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	1,028,459,408	1,023,186,362	5,273,046	0.5	28,572,578	28,451,338	121,240	0.4	3.5995	3.5963	0.0032	0.1
16 NET UNBILLED	20,332,799	18,503,885	1,828,914	9.9	(520,347)	(476,681)	(43,666)	9.2	0.0781	0.0707	0.0074	10.5
17 COMPANY USE	3,956,285	4,047,477	(91,192)	(2.3)	(109,837)	(112,129)	2,293	(2.0)	0.0152	0.0155	(0.0003)	(1.9)
18 T & D LOSSES	68,670,749	60,028,000	8,642,749	14.4	(1,904,158)	(1,688,776)	(215,382)	12.8	0.2637	0.2293	0.0344	15.0
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,028,459,408	1,023,186,362	5,273,046	0.5	26,038,236	26,173,752	(135,516)	(0.5)	3.9498	3.9092	0.0406	1.0
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(8,040,374)	(6,211,157)	(1,829,217)	29.5	(183,680)	(148,465)	(35,215)	23.7	4.3774	4.1836	0.1938	4.6
21 JURISDICTIONAL KWH SALES	1,020,419,034	1,016,975,205	3,443,829	0.3	25,854,556	26,025,287	(170,731)	(0.7)	3.9468	3.9076	0.0392	1.0
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00031	1,020,707,590	1,017,262,797	3,444,793	0.3	25,854,556	26,025,287	(170,731)	(0.7)	3.9479	3.9087	0.0392	1.0
23 PRIOR PERIOD TRUE-UP	(40,722,283)	(40,722,280)	(3)	0.0	25,854,556	26,025,287	(170,731)	(0.7)	(0.1575)	(0.1565)	(0.0010)	0.6
24 TOTAL JURISDICTIONAL FUEL COST	979,985,307	976,540,517	3,444,790	0.4	25,854,556	26,025,287	(170,731)	(0.7)	3.7904	3.7522	0.0382	1.0
25 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
26 FUEL COST ADJUSTED FOR TAXES									3.7931	3.7549	0.0382	1.0
27 GPIF	2,938,475	2,938,472			25,854,556	26,025,287			0.0114	0.0113	0.0001	99.1
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.805	3.766	0.038	1.0

\*Line 11a. MWH Data for Informational Purposes Only  
\*Line 16 and 18. \$ Data for Informational Purposes Only

DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
AUGUST 2021

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1 . FUEL COST OF SYSTEM NET GENERATION	\$165,169,460	162,015,816	\$3,153,644	2.0	\$918,276,564	\$915,122,920	\$3,153,644	0.3
1a. COAL CAR SALE	0	0	0	0.0	0	0	0	0.0
2 . FUEL COST OF POWER SOLD	(843,963)	(129,184)	(714,779)	553.3	(4,598,515)	(3,883,736)	(714,779)	18.4
2a. GAIN ON POWER SALES	(129,768)	(35,010)	(94,758)	270.7	(940,173)	(845,416)	(94,758)	11.2
3 . FUEL COST OF PURCHASED POWER	14,150,545	12,350,400	1,800,145	14.6	71,551,330	69,751,185	1,800,145	2.6
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	9,031,911	10,325,857	(1,293,946)	(12.5)	65,457,202	66,751,148	(1,293,946)	(1.9)
4 . ENERGY COST OF ECONOMY PURCHASES	3,611,096	1,151,658	2,459,438	213.6	19,280,812	16,821,373	2,459,438	14.6
5 . TOTAL FUEL & NET POWER TRANSACTIONS	190,989,282	185,679,537	5,309,745	2.9	1,069,027,220	1,063,717,475	5,309,745	0.5
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(11,794,135)	(11,743,928)	(50,207)	0.4	(51,550,677)	(51,500,470)	(50,207)	0.1
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	1,121,003	1,107,496	13,507	1.2	10,982,865	10,969,358	13,507	0.1
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$180,316,150	\$175,043,104	\$5,273,046	3.0	\$1,028,459,408	\$1,023,186,362	\$5,273,046	0.5
FOOTNOTE: DETAIL OF LINE 6b ABOVE								
N/A - Not used	\$0	\$0	\$0		\$0	\$0	\$0	
N/A - Not used	0	0	0		0	0	0	
UNIVERSITY OF FLORIDA STEAM REVENUE ALLOCATION (Wholesale Portion)	2,490	0	2,490		4,990	0	4,990	
WHOLESALE ALLOCATION ADJUSTMENT	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		0	0	0	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		1,936,195	0	1,936,195	
FPD AGREEMENT TERMINATION	1,118,513	0	1,118,513		8,880,283	0	8,880,283	
RAIL CAR SALE PROCEEDS	0	0	0		0	0	0	
CITRUS SETTLEMENT FUEL GIVEBACK	0	0	0		0	0	0	
NET METER SETTLEMENT	0	0	0		161,397	0	161,397	
2019 ADJUSTMENT: GAIN ON TOTAL POWER SALES - 20% (SCH A6)**	0	0	0		0	0	0	
Derivative Collateral Interest	0	0	0		0	0	0	
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>\$1,121,003</b>	<b>\$0</b>	<b>\$1,121,003</b>		<b>\$10,982,865</b>	<b>\$0</b>	<b>\$10,982,865</b>	
** Adjustment to correct 2019 customer gain on non-separate wholesale sales.								
<b>B. KWH SALES</b>								
1 . JURISDICTIONAL SALES	3,758,052,436	3,928,783,933	(170,731,497)	(4.4)	25,854,555,224	26,025,286,721	(170,731,497)	(0.7)
2 . NON JURISDICTIONAL (WHOLESALE) SALES	95,797,466	60,582,700	35,214,766	58.1	183,680,092	148,465,326	35,214,766	23.7
3 . TOTAL SALES	3,853,849,902	3,989,366,633	(135,516,731)	(3.4)	26,038,235,316	26,173,752,047	(135,516,731)	(0.5)
4 . JURISDICTIONAL SALES % OF TOTAL SALES	97.51	98.48	(0.97)	(1.0)	99.29	99.43	(0.14)	(0.1)

DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
AUGUST 2021

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$117,267,313	\$121,309,137	(\$4,041,824)	(3.3)	\$793,779,866	\$797,821,690	(\$4,041,824)	(0.5)
2. ADJUSTMENTS:	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	5,090,285	5,090,285	0	0.0	40,722,283	40,722,280	3	0.0
2b. INCENTIVE PROVISION	(367,309)	(367,309)	(0)	0.0	(2,938,475)	(2,938,472)	(3)	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	121,990,289	126,032,113	(4,041,824)	(3.2)	831,563,674	835,605,498	(4,041,824)	(0.5)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	180,316,150	175,043,104	5,273,046	3.0	1,028,459,408	1,023,186,362	5,273,046	0.5
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	97.51	98.48	(0.97)	(1.0)	99.29	99.43	(0.14)	(0.1)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00031 LOSS MULTIPLIER)	175,875,509	172,430,716	3,444,793	2.0	1,020,707,590	1,017,262,797	3,444,793	0.3
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(53,885,220)	(46,398,604)	(7,486,617)	16.1	(189,143,916)	(181,657,299)	(7,486,617)	4.1
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(8,941)	(10,502)	1,561	(14.9)	(26,025)	(27,586)	1,561	(5.7)
9. TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	(149,328,190)	(149,328,188)	(2)	0.0	21,579,587	21,579,587	0	0.0
10. TRUE UP COLLECTED (REFUNDED)	(5,090,285)	(5,090,285)	(0)	0.0	(40,722,283)	(40,722,280)	(3)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(208,312,636)	(200,827,579)	(7,485,058)	3.7	(208,312,636)	(200,827,579)	(7,485,058)	3.7
12. OTHER:	0				0		0	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$208,312,636)	(200,827,579)	(7,485,058)	3.7	(\$208,312,636)	(200,827,579)	(7,485,058)	3.7
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$149,328,190)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(208,303,696)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(357,631,886)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(178,815,943)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.060	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.060	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.120	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.060	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.005	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$8,941)	N/A	--	--				

## A-3 Generating System Comparative Data Report

Report Period : 8/1/2021 to 8/1/2021

Duke Energy Florida, LLC

<b>FUEL COST OF SYSTEM</b>	<b>ACTUAL</b>	<b>ESTIMATED</b>	<b>DIFFERENCE</b>	<b>DIFFERENCE (%)</b>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	2,658,464	9,587,802	(6,929,338)	(72.3 %)
3 - COAL	20,897,335	22,862,077	(1,964,742)	(8.6 %)
4 - GAS	141,613,661	129,565,937	12,047,724	9.3 %
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	165,169,460	162,015,816	3,153,644	1.9 %
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	9,715	39,076	(29,361)	(75.1 %)
11 - COAL	724,363	817,109	(92,746)	(11.4 %)
12 - GAS	3,562,932	3,287,550	275,382	8.4 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	79,550	105,000	(25,450)	(24.2 %)
15	0	0	0	0.0 %
16 - TOTAL (MWH)	4,376,560	4,248,735	127,825	3.0 %
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	23,610	99,566	(75,956)	(76.3 %)
19 - COAL (TON)	328,095	361,126	(33,031)	(9.1 %)
20 - GAS (MCF)	26,806,736	24,676,163	2,130,573	8.6 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	135,401	580,002	(444,601)	(76.7 %)
26 - COAL	7,517,667	8,365,339	(847,672)	(10.1 %)
27 - GAS	27,451,332	24,676,163	2,775,169	11.2 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	35,104,400	33,621,504	1,482,896	4.4 %
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.0	0.00	0.0	0.0 %
33 - LIGHT OIL	0.2	0.92	(0.7)	(75.9 %)
34 - COAL	16.6	19.23	(2.7)	(13.9 %)
35 - GAS	81.4	77.38	4.0	5.2 %
36 - NUCLEAR	0.0	0.00	0.0	0.0 %
37 - SOLAR	1.8	2.47	(0.7)	(26.5 %)
38	0	0	0	0
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0 %
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %



### A-3 Generating System Comparative Data Report

Report Period : 8/1/2021 to 8/1/2021

Duke Energy Florida, LLC

41 - LIGHT OIL (\$/BBL)	112.60	96.30	16.30	16.9 %
42 - COAL (\$/TON)	63.69	63.31	0.39	0.6 %
43 - GAS (\$/MCF)	5.28	5.25	0.03	0.6 %
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	19.63	16.53	3.10	18.8 %
49 - COAL	2.78	2.73	0.05	1.7 %
50 - GAS	5.16	5.25	(0.09)	(1.8 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	4.71	4.82	(0.11)	(2.4 %)
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	13,938	14,843	(905)	(6.1 %)
57 - COAL	10,378	10,238	141	1.4 %
58 - GAS	7,705	7,506	199	2.6 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	8,021	7,913	108	1.4 %
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	27.37	24.54	2.83	11.5 %
65 - COAL	2.88	2.80	0.09	3.1 %
66 - GAS	3.97	3.94	0.03	0.9 %
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	3.77	3.81	(0.04)	(1.0 %)

## A-3 Generating System Comparative Data Report

Report Period : 1/1/2021 to 8/1/2021

Duke Energy Florida, LLC

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	18,936,797	25,866,136	(6,929,339)	(26.8 %)
3 - COAL	133,444,124	135,408,865	(1,964,741)	(1.5 %)
4 - GAS	765,895,643	753,847,921	12,047,722	1.6 %
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	918,276,564	915,122,922	3,153,642	0.3 %
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	54,605	84,988	(30,383)	(35.7 %)
11 - COAL	4,280,790	4,373,537	(92,747)	(2.1 %)
12 - GAS	22,434,837	22,158,431	276,406	1.2 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	640,409	665,860	(25,451)	(3.8 %)
15	0	0	0	0.0 %
16 - TOTAL (MWH)	27,410,640	27,282,816	127,824	0.5 %
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	165,370	241,328	(75,958)	(31.5 %)
19 - COAL (TON)	1,979,366	2,012,397	(33,031)	(1.6 %)
20 - GAS (MCF)	166,260,677	164,130,104	2,130,573	1.3 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	948,649	1,393,250	(444,601)	(31.9 %)
26 - COAL	44,310,185	45,157,856	(847,671)	(1.9 %)
27 - GAS	170,414,185	167,639,016	2,775,169	1.7 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	215,673,020	214,190,122	1,482,898	0.7 %
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.0	0.00	0.0	0.0 %
33 - LIGHT OIL	0.2	0.31	(0.1)	(36.0 %)
34 - COAL	15.6	16.03	(0.4)	(2.6 %)
35 - GAS	81.8	81.22	0.6	0.8 %
36 - NUCLEAR	0.0	0.00	0.0	0.0 %
37 - SOLAR	2.3	2.44	(0.1)	(4.3 %)
38	0	0	0	0
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0 %
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %

## A-3 Generating System Comparative Data Report

Report Period : 1/1/2021 to 8/1/2021

Duke Energy Florida, LLC

41 - LIGHT OIL (\$/BBL)	114.51	107.18	7.33	6.8 %
42 - COAL (\$/TON)	67.42	67.29	0.13	0.2 %
43 - GAS (\$/MCF)	4.61	4.59	0.01	0.3 %
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	19.96	18.57	1.40	7.5 %
49 - COAL	3.01	3.00	0.01	0.4 %
50 - GAS	4.49	4.50	(0.00)	(0.1 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	4.26	4.27	(0.01)	(0.3 %)
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	17,373	16,393	979	6.0 %
57 - COAL	10,351	10,325	26	0.2 %
58 - GAS	7,596	7,565	30	0.4 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,868	7,851	17	0.2 %
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	34.68	30.44	4.24	13.9 %
65 - COAL	3.12	3.10	0.02	0.7 %
66 - GAS	3.41	3.40	0.01	0.3 %
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	3.35	3.35	(0.00)	(0.1 %)

# A-4 System Net Generation and Fuel Cost Report

Report Period : 8/1/2021 to 8/1/2021

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
<b>Solar</b>													
<b>Columbia Solar   1</b>													
TOTAL CSF 1	75	13,672.00	25			0				0	0	0.000	
<b>Debary Solar 1</b>													
TOTAL DSF 1	74	11,177.00	20			0				0	0	0.000	
<b>Hamilton Solar Facility</b>													
TOTAL HSF 1	75	12,119.00	22			0				0	0	0.000	
<b>Lake Placid Solar Facility</b>													
TOTAL LKP 1	45	0.00				0				0	0	0.000	
<b>Osceola Solar Facility 1</b>													
TOTAL UNIT 1	4	541.00	18			0				0	0	0.000	
<b>Perry Solar Facility 1</b>													
TOTAL UNIT 1	5	624.00	17			0				0	0	0.000	
<b>Santa Fe Solar Facility</b>													
TOTAL Unit 1	75	12,652.00	23			0				0	0	0.000	
<b>Suwanee Solar Facility</b>													
TOTAL UNIT 1	9	1,480.00	22			0				0	0	0.000	
<b>Trenton Solar Facility</b>													
TOTAL TRN 1	75	13,515.00	24			0				0	0	0.000	
<b>Twin Rivers Solar Facility</b>													
TOTAL Unit 1	75	13,716.00	25			0				0	0	0.000	
<b>St. Pete Pier</b>	0.35	53.88	21			0				0	0	0.000	
<b>TOTAL Solar</b>	512	79,549.88				0				0	0	0.000	
<b>Steam</b>													
<b>Anclote</b>													
		164,989.00					Gas	1,785,216	1.025	1,829,846	9,271,208	5.619	5.193
TOTAL UNIT 1	521	164,989.00	43			11,091				1,829,846	9,271,208	5.619	
		135,797.00					Gas	1,471,442	1.025	1,508,228	7,641,678	5.627	5.193
TOTAL UNIT 2	514	135,797.00	36			11,106				1,508,228	7,641,678	5.627	
<b>Crystal River 4 &amp; 5</b>													
		397,073.00					Coal	177,427	22.914	4,065,562	11,300,847	2.846	63.693
		0.00					No 2	1,609	5.753	9,256	182,619	0.000	113.498
TOTAL UNIT 4	721	397,073.00	74			10,262				4,074,818	11,483,466	2.892	
		327,290.00					Coal	150,668	22.912	3,452,105	9,596,488	2.932	63.693
		0.00					No 2	2,599	5.753	14,951	294,982	0.000	113.498
TOTAL UNIT 5	721	327,290.00	61			10,593				3,467,056	9,891,470	3.022	
<b>TOTAL Steam</b>	2,477	1,025,149.00				10,613				10,879,949	38,287,823	3.735	
<b>Gas Turbine</b>													
<b>Bartow Combined Cycle</b>													
TOTAL BCC	859	346,447.00	54			7,836	Gas	2,661,653	1.020	2,714,886	13,345,248	3.852	5.014
<b>Bartow Peaker</b>													
		2,124.56					No 2	5,960	5.712	34,044	712,554	33.539	119.556
		4,307.44					Gas	67,338	1.025	69,021	349,391	8.111	5.189
TOTAL BAP	223	6,432.00	4			16,024				103,065	1,061,945	16.510	
<b>Bayboro Peaker</b>													
		2,894.00					No 2	1,889	5.712	10,790	232,220	8.024	122.933
TOTAL BYP	229	2,894.00	2			3,728				10,790	232,220	8.024	

# A-4 System Net Generation and Fuel Cost Report

Report Period : 8/1/2021 to 8/1/2021

Duke Energy Florida, LLC

A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC	EQUIV AVAIL FAC(%)	NET OUTPUT FAC(%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Citrus County</b>													
TOTAL CCCC	1,884	1,097,161.00	78			6,818	Gas	7,276,530	1.028	7,480,273	42,403,000	3.865	5.827
<b>Debary Peaker</b>													
TOTAL DEP	642	19,382.00	4			14,503	No 2	6,457	5.768	37,243	737,247	28.710	114.178
		2,567.90					Gas	237,446	1.027	243,857	1,234,865	7.344	5.201
		16,814.10								281,100	1,972,112	10.175	
<b>Hines Energy</b>													
TOTAL HEP	2,167	1,249,299.00	77			7,292	Gas	8,914,075	1.022	9,110,185	45,359,058	3.631	5.088
		1,249,299.00								9,110,185	45,359,058	3.631	
<b>Intercession City Peaker</b>													
TOTAL ICP	1,135	49,203.00	6			13,587	No 2	4,944	5.712	28,240	484,955	23.332	98.090
		2,078.49					Gas	622,831	1.028	640,270	3,145,785	6.675	5.051
		47,124.37								668,510	3,630,739	7.379	
<b>Osprey</b>													
TOTAL OSP	569	325,148.00	77			7,276	Gas	2,312,498	1.023	2,365,685	11,621,693	3.574	5.026
		325,148.00								2,365,685	11,621,693	3.574	
<b>Suwannee Peaker</b>													
TOTAL SRP	203	6,547.00	4			17,794	No 2	151	5.817	878	13,887	28.132	91.968
		49.36					Gas	112,798	1.025	115,618	586,025	9.019	5.195
		6,497.74								116,496	599,912	9.163	
<b>Tiger Bay Cogen</b>													
TOTAL TBP	224	141,134.00	85			7,727	Gas	1,069,197	1.020	1,090,581	5,361,730	3.799	5.015
		141,134.00								1,090,581	5,361,730	3.799	
<b>Univ of Florida Cogen</b>													
TOTAL UFP	50	28,214.00	76			10,026	No 2	0	0.000	0	0	0.000	0.000
		0.00					Gas	275,712	1.026	282,881	1,293,981	4.586	4.693
		28,213.80								282,881	1,293,981	4.586	
<b>TOTAL Gas Turbine</b>	<b>8,185</b>	<b>3,271,861.00</b>				<b>7,404</b>				<b>24,224,452</b>	<b>126,881,637</b>	<b>3.878</b>	
<b>SYSTEM TOTAL</b>	<b>11,174</b>	<b>4,376,559.64</b>				<b>8,021</b>				<b>35,104,400</b>	<b>165,169,460</b>	<b>3.774</b>	

# A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2021 to 8/1/2021

Duke Energy Florida, LLC

A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC.	EQUIV AVAIL FAC(%)	NET OUTPUT FAC(%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Solar</b>													
<b>Columbia Solar   1</b>													
TOTAL CSF 1	75	116,704.00	27			0				0	0	0.000	
<b>Debary Solar 1</b>													
TOTAL DSF 1	74	91,261.00	21			0				0	0	0.000	
<b>Hamilton Solar Facility</b>													
TOTAL HSF 1	75	107,514.00	25			0				0	0	0.000	
<b>Lake Placid Solar Facility</b>													
TOTAL LKP 1	45	53,307.00	20			0				0	0	0.000	
<b>Osceola Solar Facility 1</b>													
TOTAL UNIT 1	4	3,940.00	17			0				0	0	0.000	
<b>Perry Solar Facility 1</b>													
TOTAL UNIT 1	5	4,711.00	16			0				0	0	0.000	
<b>Santa Fe Solar Facility</b>													
TOTAL Unit 1	75	93,734.00	21			0				0	0	0.000	
<b>Suwanee Solar Facility</b>													
TOTAL UNIT 1	9	11,427.00	22			0				0	0	0.000	
<b>Trenton Solar Facility</b>													
TOTAL TRN 1	75	117,526.00	27			0				0	0	0.000	
<b>Twin Rivers Solar Facility</b>													
TOTAL Unit 1	75	39,976.00	9			0				0	0	0.000	
<b>St. Pete Pier</b>													
TOTAL Solar	512	640,408.76				0				0	0	0.000	
<b>Steam</b>													
<b>Anclote</b>													
		638,493.00					Gas	6,844,051	1.026	7,020,748	33,423,522	5.235	4.884
TOTAL UNIT 1	521	638,493.00	21			10,996				7,020,748	33,423,522	5.235	
		775,891.00					Gas	8,630,461	1.026	8,858,436	42,611,999	5.492	4.937
TOTAL UNIT 2	514	775,891.00	26			11,417				8,858,436	42,611,999	5.492	
<b>Crystal River 4 &amp; 5</b>													
		1,695,959.00					Coal	784,501	22.421	17,589,110	51,663,918	3.046	65.856
		0.00					No 2	17,501	5.725	100,193	2,295,607	0.000	131.170
TOTAL UNIT 4	721	1,695,959.00	40			10,430				17,689,303	53,959,526	3.182	
		2,584,831.00					Coal	1,194,865	22.363	26,721,075	81,780,206	3.164	68.443
		0.00					No 2	18,962	5.725	108,562	2,617,420	0.000	138.035
TOTAL UNIT 5	721	2,584,831.00	61			10,380				26,829,637	84,397,626	3.265	
<b>TOTAL Steam</b>	<b>2,477</b>	<b>5,695,174.00</b>				<b>10,605</b>				<b>60,398,124</b>	<b>214,392,673</b>	<b>3.764</b>	
<b>Gas Turbine</b>													
<b>Bartow Combined Cycle</b>													
		3,575,430.00					Gas	26,592,957	1.022	27,167,994	111,020,771	3.105	4.175
TOTAL BCC	1,259	3,575,430.00	49			7,599				27,167,994	111,020,771	3.105	
<b>Bartow Peaker</b>													
		8,652.37					No 2	23,090	5.712	131,890	2,512,300	29.036	108.805
		21,441.63					Gas	318,724	1.025	326,840	1,560,488	7.278	4.896
TOTAL BAP	223	30,094.00	2			15,243				458,730	4,072,788	13.534	
<b>Bayboro Peaker</b>													
		5,252.00					No 2	7,733	5.712	44,171	998,251	19.007	129.090
TOTAL BYP	238	5,252.00	0			8,410				44,171	998,251	19.007	

# A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2021 to 8/1/2021

Duke Energy Florida, LLC

A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC.	EQUIV AVAIL FAC(%)	NET OUTPUT FAC(%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Citrus County</b>													
TOTAL CCCC	1,884	7,010,698.00	64			6,800	Gas	46,347,184	1.029	47,675,483	240,878,700	3.436	5.197
<b>Debary Peaker</b>													
		23,079.34					No 2	56,074	5.768	323,422	6,402,395	27.741	114.178
TOTAL DEP	707	108,753.66	3			14,013	Gas	1,483,121	1.028	1,524,019	7,340,116	6.749	4.949
		131,833.00								1,847,442	13,742,512	10.424	
<b>Hines Energy</b>													
TOTAL HEP	2,167	7,198,109.00	57			7,270	Gas	51,134,343	1.023	52,328,566	221,018,575	3.071	4.322
		7,198,109.00								52,328,566	221,018,575	3.071	
<b>Intercession City Peaker</b>													
		15,895.44					No 2	37,726	5.712	215,491	3,716,834	23.383	98.522
TOTAL ICP	1,198	263,439.72	4			13,557	Gas	3,476,193	1.027	3,571,397	15,086,065	5.727	4.340
		279,335.00								3,786,888	18,802,899	6.731	
<b>Osprey</b>													
TOTAL OSP	569	1,780,415.00	54			7,267	Gas	12,641,730	1.023	12,937,858	53,962,043	3.031	4.269
		1,780,415.00								12,937,858	53,962,043	3.031	
<b>Suwannee Peaker</b>													
		1,726.04					No 2	4,284	5.817	24,920	393,989	22.826	91.968
TOTAL SRP	203	37,784.46	3			14,438	Gas	531,148	1.027	545,520	2,638,020	6.982	4.967
		39,510.00								570,440	3,032,009	7.674	
<b>Tiger Bay Cogen</b>													
TOTAL TBP	224	786,805.00	60			7,726	Gas	5,944,591	1.023	6,079,163	25,758,493	3.274	4.333
		786,805.00								6,079,163	25,758,493	3.274	
<b>Univ of Florida Cogen</b>													
		0.00					No 2	0	0.000	0	0	0.000	0.000
TOTAL UFP	50	237,575.20	81			10,010	Gas	2,316,174	1.027	2,378,162	10,596,850	4.460	4.575
		237,575.00								2,378,162	10,596,850	4.460	
TOTAL Gas Turbine	8,722	21,075,057.00				7,368				155,274,896	703,874,882	3.340	
<b>SYSTEM TOTAL</b>	11,711	27,410,639.76				7,868				215,673,020	918,276,564	3.350	

# A-5 System Generation Fuel Cost Report

Report Period : 8/1/2021 to 8/1/2021

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
4 - AMOUNT (\$)	0	0	0	0.0%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0		0	0.0%
11 - AMOUNT (\$)	0		0	0.0%
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	0	0	0	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	9,002	99,566	(90,564)	(91.0%)
20 - UNIT COST (\$/BBL)	93.83	96.30	(2.47)	(2.6%)
21 - AMOUNT (\$)	844,656	9,587,802	(8,743,146)	(91.2%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	23,610	99,566	(75,956)	(76.3%)
24 - UNIT COST (\$/BBL)	112.60	96.30	16.30	16.9%
25 - AMOUNT (\$)	2,658,464	9,587,802	(6,929,338)	(72.3%)
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	417,364	431,972	(14,608)	(3.4%)
31 - UNIT COST (\$/BBL)	108.95	109.46	(0.51)	(0.5%)
32 - AMOUNT (\$)	45,470,040	47,283,848	(1,813,808)	(3.8%)
33 -				
34 - DAYS SUPPLY	548	130	418	321.0%



# A-5 System Generation Fuel Cost Report

Report Period : 8/1/2021 to 8/1/2021

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	285,372	361,126	(75,754)	(21.0%)
37 - UNIT COST (\$/TON)	63.37	63.31	0.06	0.1%
38 - AMOUNT (\$)	18,083,277	22,862,077	(4,778,800)	(20.9%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	328,095	361,126	(33,031)	(9.1%)
41 - UNIT COST (\$/TON)	63.69	63.31	0.39	0.6%
42 - AMOUNT (\$)	20,897,335	22,862,077	(1,964,742)	(8.6%)
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	308,922	351,644	(42,722)	(12.1%)
48 - UNIT COST (\$/TON)	63.69	63.96	(0.26)	(0.4%)
49 - AMOUNT (\$)	19,676,121	22,490,179	(2,814,058)	(12.5%)
50 -				
<b>51 - DAYS SUPPLY</b>	29	29	(0)	(0.1%)
<b>GAS</b>				
<b>52 - BURNED</b>				
53 - UNITS (MCF)	26,806,736	24,676,163	2,130,573	8.6%
54 - UNIT COST (\$/MCF)	5.28	5.25	0.03	0.6%
55 - AMOUNT (\$)	141,613,661	129,565,937	12,047,724	9.3%
<b>NUCLEAR</b>				
<b>56 - BURNED</b>				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

# A-5 System Generation Fuel Cost Report

Report Period : 1/1/2021 to 8/1/2021

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
4 - AMOUNT (\$)	0	0	0	0.0%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0		0	0.0%
11 - AMOUNT (\$)	0		0	0.0%
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	0	0	0	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	49,526	140,090	(90,564)	(64.6%)
20 - UNIT COST (\$/BBL)	131.73	108.98	22.75	20.9%
21 - AMOUNT (\$)	6,524,198	15,267,344	(8,743,146)	(57.3%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	165,370	241,328	(75,958)	(31.5%)
24 - UNIT COST (\$/BBL)	114.51	107.18	7.33	6.8%
25 - AMOUNT (\$)	18,936,797	25,866,136	(6,929,339)	(26.8%)
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	417,364	431,972	(14,608)	(3.4%)
31 - UNIT COST (\$/BBL)	108.95	109.46	(0.51)	(0.5%)
32 - AMOUNT (\$)	45,470,040	47,283,848	(1,813,808)	(3.8%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

# A-5 System Generation Fuel Cost Report

Report Period : 1/1/2021 to 8/1/2021

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	1,760,802	1,836,556	(75,754)	(4.1%)
37 - UNIT COST (\$/TON)	65.31	65.22	0.09	0.1%
38 - AMOUNT (\$)	114,997,915	119,776,714	(4,778,799)	(4.0%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	1,979,366	2,012,397	(33,031)	(1.6%)
41 - UNIT COST (\$/TON)	67.42	67.29	0.13	0.2%
42 - AMOUNT (\$)	133,444,124	135,408,865	(1,964,741)	(1.5%)
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	(26,652)			
45 - AMOUNT (\$)	(1,936,195)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	308,922	351,644	(42,722)	(12.1%)
48 - UNIT COST (\$/TON)	63.69	63.96	(0.26)	(0.4%)
49 - AMOUNT (\$)	19,676,121	22,490,179	(2,814,058)	(12.5%)
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
<b>GAS</b>				
<b>52 - BURNED</b>				
53 - UNITS (MCF)	166,260,677	164,130,104	2,130,573	1.3%
54 - UNIT COST (\$/MCF)	4.61	4.59	0.01	0.3%
55 - AMOUNT (\$)	765,895,643	753,847,921	12,047,722	1.6%
<b>NUCLEAR</b>				
<b>56 - BURNED</b>				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

Duke Energy Florida, LLC  
Schedule A6  
Power Sold for the Month of  
August 2021

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
<b>ESTIMATED</b>		2,680		2,680	4.820	6.127	129,184.00	164,194	35,010.00
<b>ACTUAL</b>									
Florida Municipal Power Agency	CR-1	1,100		1,100	3.879	3.214	42,665.00	35,351.00	(7,314.00)
Reedy Creek Improvement District	CR-1	7,495		7,495	2.486	2.846	186,329.25	213,326.55	26,997.30
The Energy Authority	Schedule OS	24,520		24,520	2.508	2.837	614,968.80	695,674.00	80,705.20
<b>Adjustments:</b>									
Tampa Electric	Transmission							29,347.29	29,347.29
PJM Settlements								32.00	32.00
<b>Subtotal - Gain on Other Power Sales</b>		33,115	-	33,115	2.549	2.940	843,963.05	973,730.84	129,767.79
CURRENT MONTH TOTAL		33,115		33,115	2.549	2.940	843,963.05	973,730.84	129,767.79
DIFFERENCE		30,435		30,435	(2.272)	(3.186)	714,779.05	809,536.84	94,757.79
DIFFERENCE %		1,135.63		1,135.63	(47.13)	(52.01)	553.30	493.04	270.66
CUMULATIVE ACTUAL		210,780		210,780	2.182	2.628	4,598,514.74	5,538,688.19	940,173.45
CUMULATIVE ESTIMATED		180,345		180,345	2.153	2.622	3,883,736.00	4,729,152.00	845,416.00
DIFFERENCE		30,435		30,435	0.028	0.005	714,778.74	809,536.19	94,757.45
DIFFERENCE %		16.88		16.88	1.31	0.21	18.40	17.12	11.21

DUKE ENERGY FLORIDA, LLC  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
AUGUST, 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		195,456			195,456	6.319	6.319	12,350,400.00	12,350,400.00
<b>ACTUAL</b>									
Shady Hills Power Company, LLC	TOLL	56,324			56,324	7.185	7.185	4,047,044.93	4,047,044.93
Southern Power Company	Franklin	-			-	-	-	-	-
Vandolah Power Co. LLC (Northern Star)	TOLL	152,363			152,363	6.607	6.607	10,066,984.28	10,066,984.28
<b>ADJUSTMENTS</b>									
Shady Hills Power Company, LLC	TOLL	1,851			1,851	(3.074)	(3.074)	(56,900.63)	(56,900.63)
Southern Power Company	Franklin	-			-	-	-	-	-
Vandolah Power Co. LLC (Northern Star)	TOLL	1,784			1,784	5.236	5.236	93,416.90	93,416.90
CURRENT MONTH TOTAL		212,322			212,322	6.665	6.665	14,150,545.48	14,150,545.48
DIFFERENCE		16,866			16,866	0.346	0.346	1,800,145.48	1,800,145.48
DIFFERENCE %		9			9	5.474	5.474	14.58	14.58
CUMULATIVE ACTUAL		1,147,845			1,147,845	6.234	6.234	71,551,330.37	71,551,330.37
CUMULATIVE ESTIMATED		1,130,979			1,130,979	6.167	6.167	69,751,185.00	69,751,185.00
DIFFERENCE		16,866			16,866	0.066	0.066	1,800,145.37	1,800,145.37
DIFFERENCE %		1			1	1.074	1.074	2.58	2.58

DUKE ENERGY FLORIDA, LLC  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
AUGUST, 2021

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		229,907	-	-	229,907	4.491	16.946	10,325,856.53
ACTUAL								
Citrus World (CITRUS) ADJ	CO-GEN	12 (20)			12 (20)	2.639	2.639	306.37 (577.47)
Lake County (LAKCOUNT) ADJ	CO-GEN	262 -			262 -	3.624	3.624	9,494.67 405.20
Lee County (LEECOGAS) ADJ	CO-GEN	55 -			55 -	4.679	4.679	2,573.45 -
Metro-Dade County (METRDDAS) ADJ	CO-GEN	- -			- -	-	0.000	- 4,806.05
Orange Cogen (ORANGEAS) ADJ	CO-GEN	515 -			515 -	2.802	2.802	14,430.15 100.06
Orange Cogen (ORANGECO) ADJ	CO-GEN	34,997 -			34,997 -	3.955	21.563	1,383,958.18 (26,373.73)
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	88,655 -			88,655 -	5.373	12.410	4,763,835.62 12,393.05
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	17,033 -			17,033 -	2.878	16.313	490,207.21 4,037.37
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	26 16			25.52 16	3.41	3.414	871.27 540.27
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	39,434 -			39,434 -	3	16.591	1,104,837.11 (290.97)
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	39,267 -			39,267 -	3.175	24.867	1,246,919.19 19,437.51
CURRENT MONTH TOTAL		220,252			220,252	4.10	17.102	9,031,910.56
DIFFERENCE		(9,655)			(9,655)	(0.391)	0.155	(1,293,945.97)
DIFFERENCE %		(4.20)			(4.20)	(8.70)	0.92	(12.53)
CUMULATIVE ACTUAL		1,631,178			1,631,178	4.013	18.056	65,457,201.65
CUMULATIVE ESTIMATED		1,640,834			1,640,834	4.068	18.029	66,751,147.63
CUMULATIVE DIFFERENCE		(9,656)			(9,656)	(0.055)	0.027	(1,293,945.98)
CUMULATIVE DIFFERENCE %		(0.59)			(0.59)	(1.36)	0.15	(1.94)

DUKE ENERGY FLORIDA, LLC  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
AUGUST, 2021

(1) PURCHASED FROM	(2) TYPE & & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		20,037	5.748	1,151,658	6.569	1,316,196.00	164,538.00
<b>ACTUAL:</b>							
SubTotal - Energy Purchases (Broker)		-		-		-	-
SEPA	Hydro	7,859	3.595	282,548.67	3.595	282,548.67	
Exelon Generation Company, LLC	InternationalSwapsDe	14,080	5.907	831,688.00	10.013	1,409,760.61	578,072.61
Florida Power & Light Company		25,525	4.983	1,271,950.00	5.867	1,497,601.50	225,651.50
Macquarie Energy LLC		3,489	6.825	238,128.00	12.063	420,890.31	182,762.31
Morgan Stanley Capital Group Inc.	EI	2,378	6.200	147,436.00	6.304	149,904.18	2,468.18
Rainbow Energy Marketing Corporation		2,307	4.933	113,812.00	4.724	108,974.99	(4,837.01)
Southern Company Services, Inc.	EI	9,929	7.024	697,391.00	10.287	1,021,418.15	324,027.15
Tampa Electric Company	EI2	300	5.333	16,000.00	7.365	22,095.00	6,095.00
Tyr Energy, LLC		591	5.467	32,308.00	5.792	34,232.69	1,924.69
<b>ADJUSTMENTS</b>							
Duke Electric Transmission				2.98			(2.98)
PJM Settlements				(30.53)			30.53
Exelon Generation Company, LLC				(1,000.00)			1,000.00
Florida Power & Light Company				(19,138.12)			19,138.12
Southern Company Services				0.29			(0.29)
SubTotal - Energy Purchases (Non-Broker)		66,458	5.434	3,611,096.29	7.444	4,947,426.10	1,336,329.81
CURRENT MONTH TOTAL		66,458	5.434	3,611,096.29	7.444	4,947,426.10	1,336,329.81
DIFFERENCE		46,421	(0.314)	2,459,438.29	0.875	3,631,230.10	1,171,791.81
DIFFERENCE %		232	(5.470)	213.56	13.326	275.89	712.17
CUMULATIVE ACTUAL		384,851	5.010	19,280,811.68	6.517	25,081,551.66	5,800,737.38
CUMULATIVE ESTIMATED		338,429	4.970	16,821,373.00	6.338	21,450,321.00	4,628,948.00
DIFFERENCE		46,422	0.040	2,459,438.68	0.179	3,631,230.66	1,171,789.38
DIFFERENCE %		14	0.795	14.62	2.824	16.93	25.31

DUKE ENERGY FLORIDA  
SCHEDULE A12 - CAPACITY COSTS  
FOR THE PERIOD JAN - DEC 2021

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
1 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	6,181,528	6,196,226	6,188,877	6,188,877	6,188,877	6,188,877	6,188,877	6,188,877	6,188,877	6,188,877	6,188,877	6,188,877	6,188,877	49,511,017
2 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	6,225,933	6,225,933	6,225,933	6,225,933	6,225,933	6,225,933	6,225,933	6,225,933	6,225,933	6,225,933	6,225,933	6,225,933	6,225,933	49,807,465
3 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	2,284,360	2,284,360	2,284,360	2,284,360	2,284,360	2,284,360	2,284,360	2,284,360	2,284,360	2,284,360	2,284,360	2,284,360	2,284,360	18,274,880
4 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	5,437,770	5,437,770	5,437,770	5,437,770	5,437,770	5,437,770	5,437,770	5,437,770	5,437,770	5,437,770	5,437,770	5,437,770	5,437,770	43,502,160
5 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	8,498,223	8,498,223	8,498,223	8,498,223	8,498,223	8,498,223	8,498,223	8,498,223	8,498,223	8,498,223	8,498,223	8,498,223	8,498,223	67,985,783
6 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 1/31/19	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7 Southern purchase - Franklin	PPA	425	6/1/16 - 5/31/21	4,832,347	4,988,816	2,913,671	2,914,969	3,198,304	(755,104)	0	0	0	0	0	0	0	18,093,003
8 Retail Wheeling				0	(19,418)	(4,147)	(1,634)	0	0	0	0	0	0	0	0	0	(25,200)
9 CR1&2 NBV				6,716,036	6,716,036	6,716,036	6,716,036	6,716,036	6,716,036	6,716,036	6,716,036	6,716,036	6,716,036	6,716,036	6,716,036	6,716,036	53,728,287
10 ISFSI Return				573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	4,586,558
11 Vandolah Capacity Purchase	PPA	669	June 2012 - May 2027	3,033,279	2,968,686	2,017,074	1,998,157	2,873,617	5,948,748	3,950,401	5,847,436	0	0	0	0	0	28,637,398
12 Capacity Sales and Purchases	Other	-1	on-going no term date	(5,587)	0	0	0	0	225,736	244,901	0	0	0	0	0	0	465,050
13 Shady Hills Tolling	PPA	517	4/1/07-4/30/24	1,976,940	1,976,940	1,976,940	804,060	1,916,460	3,896,100	4,825,132	2,675,452	0	0	0	0	0	20,048,024
14 RidgeGen Agreement Termination				670,785	667,189	656,848	657,880	654,349	650,819	647,288	643,758	0	0	0	0	0	5,248,916
15 Hamilton SoBRA True-Up				0	0	0	0	0	0	0	0	0	0	0	0	0	0
16 Columbia SoBRA True-Up				0	0	0	0	0	0	0	0	0	0	0	0	0	0
17 Lake Placid SoBRA True-Up				0	0	0	0	0	0	0	0	0	0	0	0	0	0
18 Trenton SoBRA True-Up				0	0	0	0	0	0	0	0	0	0	0	0	0	0
19 Debary SoBRA True-Up				0	0	0	0	0	0	0	0	0	0	0	0	0	0
20 State Corporate Income Tax Change				(232,776)	(232,776)	(232,776)	(232,776)	(232,776)	(232,776)	(232,776)	(232,776)	0	0	0	0	0	(1,862,208)
<b>TOTAL</b>				<b>46,192,158</b>	<b>46,281,305</b>	<b>43,252,129</b>	<b>42,065,174</b>	<b>44,334,473</b>	<b>45,658,041</b>	<b>45,359,465</b>	<b>44,858,388</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>358,001,133</b>