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September 21, 2021

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20210003-GU
Purchased Gas Cost Recovery Monthly for August 2021

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of August 2021.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf
Vice-President

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 Through DECEMBER 2021

	-A-		-B-		-C-		-D-		-E-		-F-		-G-		-H-	
	CURRENT MONTH:				AUGUST				PERIOD TO DATE							
	ACTUAL		REVISED ESTIMATE		DIFFERENCE		DIFFERENCE		ACTUAL		REVISED ESTIMATE		DIFFERENCE		DIFFERENCE	
				AMOUNT	%									AMOUNT	%	
COST OF GAS PURCHASED																
1 COMMODITY (Pipeline)	\$237.23	\$112.18	-125	-111.47	\$1,735.35	\$1,675.84	-60	-3.55								
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
4 COMMODITY (Other)	\$20,795.53	\$21,654.43	859	3.97	\$191,681.71	\$196,094.15	4,412	2.25								
5 DEMAND	\$3,925.85	\$3,925.84	0	0.00	\$40,832.72	\$40,832.76	0	0.00								
6 OTHER	\$8,469.27	\$3,323.50	-5,146	-154.83	\$60,490.44	\$100,060.25	39,570	39.55								
LESS END-USE CONTRACT																
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$33,427.88	\$29,015.95	-4,412	-15.21	\$294,740.22	\$338,663.00	43,923	12.97								
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
13 COMPANY USE	\$1.25	\$0.00	-1	0.00	\$64.45	\$0.00	-64	0.00								
14 TOTAL THERM SALES	\$21,609.72	\$29,015.95	7,406	25.52	\$244,839.03	\$338,663.00	93,824	27.70								
THERMS PURCHASED																
15 COMMODITY (Pipeline)	51,460	51,460	0	0.00	584,630	600,620	15,990	2.66								
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00								
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00								
18 COMMODITY (Other)	50,600	52,700	2,100	3.98	600,928	614,220	13,293	2.16								
19 DEMAND	62,000	62,000	0	0.00	756,000	700,200	-55,800	-7.97								
20 OTHER	0	790	790	0.00	0	33,631	33,631	0.00								
LESS END-USE CONTRACT																
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00								
22 DEMAND	0	0	0	0.00	0	0	0	0.00								
23	0	0	0	0.00	0	0	0	0.00								
24 TOTAL PURCHASES (15-21+23)	51,460	51,460	0	0.00	584,630	600,620	15,990	2.66								
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00								
26 COMPANY USE	3	0	-3	0.00	162	0	-162	0.00								
27 TOTAL THERM SALES	53,731	51,460	-2,271	-4.41	625,149	600,620	-24,529	-4.08								
CENTS PER THERM																
28 COMMODITY (Pipeline)	(1/15)	\$0.00461	\$0.00218	-\$0.00243	-111.47	\$0.00297	\$0.00279	0	-6.38							
29 NO NOTICE SERVICE	(2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
30 SWING SERVICE	(3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
31 COMMODITY (Other)	(4/18)	\$0.41098	\$0.41090	-\$0.00008	-0.02	\$0.31898	\$0.31926	0.00028	0.09							
32 DEMAND	(5/19)	\$0.06332	\$0.06332	\$0.00000	0.00	\$0.05401	\$0.05832	0.00430	7.38							
33 OTHER	(6/20)	#DIV/0!	\$4.20696	#DIV/0!	#DIV/0!	#DIV/0!	\$2.97524	#DIV/0!	#DIV/0!							
LESS END-USE CONTRACT																
34 COMMODITY Pipeline	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
35 DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
36	(9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
37 TOTAL COST	(11/24)	\$0.64959	\$0.56385	-\$0.08574	-15.21	\$0.47147	\$0.56386	0.09238	16.38							
38 NET UNBILLED	(12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
39 COMPANY USE	(13/26)	\$0.39799	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
40 TOTAL THERM SALES	(11/27)	0.62214	0.56385	-\$0.05828	-10.34	0.47147	0.56386	0.09238	16.38							
41 TRUE-UP	(E-2)	-\$0.16586	-\$0.16586	\$0.00000	\$0.00000	-\$0.16586	-\$0.16586	0.00000	\$0.00000							
42 TOTAL COST OF GAS	(40+41)	\$0.45628	\$0.39799	-\$0.05828	-14.64	\$0.30561	\$0.39800	0.09238	23.21							
43 REVENUE TAX FACTOR		\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0							
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		\$0.45857	\$0.40000	-\$0.05857	-14.64	\$0.30715	\$0.40000	0.09285	23.21							
45 PGA FACTOR ROUNDED TO NEAREST .001		0.459	\$0.400	-\$0.059	-14.75	\$0.307	\$0.400	\$0.093	23.25							

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2021 THROUGH: DECEMBER 2021
 CURRENT MONTH: AUGUST

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	51,460	\$237.23	0.00461
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	51,460	\$237.23	0.00461
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	52,700	\$21,654.43	0.41090
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	-2,100	(\$858.90)	0.40900
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout - FGT			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	50,600	\$20,795.53	0.41098
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$31,210.43	0.06332
26 Less Relinquished - FTS-1	-430,900	-\$27,284.58	0.06332
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$3,925.85	0.06332
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$8,469.27	
39 Other			
40 TOTAL OTHER	0	\$8,469.27	0.00000

FOR THE PERIOD OF: JANUARY 2021 Through DECEMBER 2021

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$20,796	\$21,654	859	0.039664	\$191,682	\$196,094	4,412	0.022502	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$12,632	\$7,362	-5,271	-0.716	\$103,059	\$142,569	39,510	0.277132	
3 TOTAL	\$33,428	\$29,016	-4,412	-0.15205	\$294,740	\$338,663	43,923	0.129695	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$21,610	\$29,016	7,406	0.255247	\$244,839	\$338,663	93,824	0.277042	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$9,059	\$9,059	0	0	\$72,475	\$72,475	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$30,669	\$38,075	7,406	0.194515	\$317,314	\$411,138	93,824	0.228206	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$2,759	\$9,059	11,818	1.304528	\$22,573	\$72,475	49,901	0.688533	
8 INTEREST PROVISION-THIS PERIOD (21)	\$1	-\$3	-4	1.409797	\$20	-\$22	-42	1.926638	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$31,878	(\$63,370)	-95,248	1.503045	\$69,942	(\$63,351)	-133,293	2.104039	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(9,059)	(9,059)	0	0	(72,475)	(72,475)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$20,061	-\$63,373	-83,434	1.316554	\$20,061	-\$63,373	-83,434	1.316554	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	31,878	(63,370)	(95,248)	1.503045					If line 5 is a refund add to line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	20,060	(63,370)	(83,429)	1.31655					If line 5 is a collection ()subtract from line 4
14 TOTAL (12+13)	51,938	(126,739)	(178,677)	1.409797					
15 AVERAGE (50% OF 14)	25,969	(63,370)	(89,339)	1.409797					
16 INTEREST RATE - FIRST DAY OF MONTH	0.06	0.06	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05	0.05	0	0					
18 TOTAL (16+17)	0.11	0.11	0	0					
19 AVERAGE (50% OF 18)	0.06	0.06	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00458	0.00458	0	0					
21 INTEREST PROVISION (15x20)	1	-3	-4	1.409797					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2021 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

AUGUST

DECEMBER 2021

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 AUG	FGT	SJNG	FT	0		0		\$106.52	\$3,925.85	\$130.71	
2 "	PRIOR	SJNG	FT	52,700		52,700	\$21,654.43				41.09
3 "	SJNG	FGT	CO	-2,100		-2,100	-\$858.90				40.90
4						0					
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
TOTAL				50,600	0	50,600	\$20,795.53	\$106.52	\$3,925.85	\$130.71	49.33

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2021

1.024096

MONTH: AUGUST

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. BP	CS#11	170	166	5,270	5,146	4.11	4.21
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	170	166	5,270	5,146		
20.				WEIGHTED AVERAGE		4.11	4.21

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2021 THRU DECEMBER 2021

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	32,513	41,044	24,269	20,299	19,128	14,220	19,413	20,796	0	0	0
2	Transportation costs	14,724	15,745	15,924	10,652	10,644	11,453	11,283	12,632	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	47,237	56,789	40,193	30,951	29,773	25,673	30,696	33,428	0	0	0
PGA THERM SALES												
13	Residential	81,540	60,077	49,176	36,361	34,017	27,649	22,237	26,372	0	0	0
14	Commercial	44,475	35,872	33,800	28,041	24,367	22,006	21,314	25,862	0	0	0
15	Interruptible	2,679	0	0	352	0	259	433	1,500	0	0	0
18	Total:	128,694	95,949	82,976	64,754	58,384	49,914	43,984	53,734	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40			
20	Commercial	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40			
21	Interruptible	0.55	0.00	0.00	0.55	0.00	0.55	0.55	0.55			
22												
23												
PGA REVENUES												
24	Residential	32,616	24,031	19,670	14,544	13,607	11,060	8,895	10,549	0	0	0
25	Commercial	17,790	14,349	13,520	11,216	9,747	8,802	8,526	10,345	0	0	0
26	Interruptible	1,476	0	0	193	0	143	238	822	0	0	0
27	Adjustments*											
28												
29												
45	Total:	51,882	38,380	33,190	25,954	23,354	20,005	17,659	21,716	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,613	2,621	2,652	2,658	2,665	2,683	2,708	2,721			
47	Commercial	184	184	186	183	184	183	191	193			
48	Interruptible *	1	0	0	0	1	0	1	1			

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO. CONVERSION FACTOR CALCULATION SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2021 through DECEMBER 2021

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.027434	1.028092	1.02538	1.022211	1.024741	1.025434	1.026642	1.024636				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044872	1.045541	1.042783	1.03956	1.042133	1.042837	1.044067	1.042026	0	0	0	0