

P.O. Box 3395
West Palm Beach, Florida 33402-3395

October 16, 2021

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20210001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

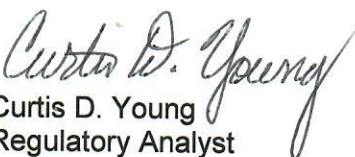
Dear Mr. Teitzman:

We are enclosing the September 2021 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is primarily due to fuel costs being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: SEPTEMBER 2021

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,091,023	1,497,301	593,722	39.7%	46,516	51,087	(4,571)	-9.0%	4.49528	2.93087	1.56441	53.4%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,455,465	1,526,253	(70,788)	-4.6%	46,516	51,087	(4,571)	-9.0%	3.12896	2.98754	0.14142	4.7%
11 Energy Payments to Qualifying Facilities (A8a)	1,510,224	1,169,010	341,214	29.2%	13,790	15,213	(1,423)	-9.4%	10.95185	7.68428	3.26757	42.5%
12 TOTAL COST OF PURCHASED POWER	5,056,712	4,192,564	864,149	20.6%	60,306	66,300	(5,995)	-9.0%	8.38514	6.32361	2.06153	32.6%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					60,306	66,300	(5,995)	-9.0%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	91,943	151,488	(59,545)	84.8%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,964,769	4,041,076	923,694	22.9%	60,306	66,300	(5,995)	-9.0%	8.23267	6.09512	2.13755	35.1%
21 Net Unbilled Sales (A4)	(665,388) *	(53,042) *	(612,346)	1154.5%	(8,082)	(870)	(7,212)	828.7%	(1.02810)	(0.08400)	(0.94410)	1123.9%
22 Company Use (A4)	4,113 *	3,014 *	1,099	36.5%	50	49	1	1.0%	0.00636	0.00477	0.00159	33.3%
23 T & D Losses (A4)	297,858 *	242,464 *	55,394	22.9%	3,618	3,978	(360)	-9.1%	0.46023	0.38399	0.07624	19.9%
24 SYSTEM KWH SALES	4,964,769	4,041,076	923,694	22.9%	64,720	63,143	1,577	2.5%	7.67116	6.39988	1.27128	19.9%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,964,769	4,041,076	923,694	22.9%	64,720	63,143	1,577	2.5%	7.67116	6.39988	1.27128	19.9%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,964,769	4,041,076	923,693	22.9%	64,720	63,143	1,577	2.5%	7.67116	6.39988	1.27128	19.9%
28 GPIF**												
29 TRUE-UP**	(24,764)	(24,764)	0	0.0%	64,720	63,143	1,577	2.5%	(0.03826)	(0.03922)	0.00096	-2.5%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,940,005	4,016,312	923,693	23.0%	64,720	63,143	1,577	2.5%	7.63289	6.36066	1.27223	20.0%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									7.75570	6.46300	1.29270	20.0%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.756	6.463	1.293	20.0%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	12,958,188	10,113,860	2,844,328	28.1%	380,116	355,157	24,959	7.0%	3.40901	2.84771	0.56130	19.7%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	12,124,094	12,313,295	(189,201)	-1.5%	380,116	355,157	24,959	7.0%	3.18958	3.46700	(0.27742)	-8.0%
11 Energy Payments to Qualifying Facilities (A8a)	11,539,540	10,792,859	746,681	6.9%	130,214	146,410	(16,196)	-11.1%	8.86199	7.37167	1.49032	20.2%
12 TOTAL COST OF PURCHASED POWER	36,621,821	33,220,014	3,401,808	10.2%	510,330	501,567	8,762	1.8%	7.17611	6.62324	0.55287	8.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					510,330	501,567	8,762	1.8%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	660,199	1,190,449	(530,250)	-44.5%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	35,961,622	32,029,565	3,932,057	12.3%	510,330	501,567	8,762	1.8%	7.04674	6.38590	0.66084	10.4%
21 Net Unbilled Sales (A4)	(65,164) *	(418,657) *	353,493	-84.4%	(925)	(6,556)	5,631	-85.9%	(0.01357)	(0.08764)	0.07407	-84.5%
22 Company Use (A4)	28,579 *	22,052 *	6,527	29.6%	406	345	60	17.5%	0.00595	0.00462	0.00133	28.8%
23 T & D Losses (A4)	2,157,712 *	1,921,773 *	235,939	12.3%	30,620	30,094	526	1.8%	0.44931	0.40231	0.04700	11.7%
24 SYSTEM KWH SALES	35,961,622	32,029,565	3,932,057	12.3%	480,229	477,684	2,545	0.5%	7.48843	6.70519	0.78324	11.7%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	35,961,622	32,029,565	3,932,057	12.3%	480,229	477,684	2,545	0.5%	7.48843	6.70519	0.78324	11.7%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	35,961,622	32,029,565	3,932,057	12.3%	480,229	477,684	2,545	0.5%	7.48843	6.70519	0.78324	11.7%
28 GPIF**												
29 TRUE-UP**	(222,876)	(222,876)	0	0.0%	480,229	477,684	2,545	0.5%	(0.04641)	(0.04666)	0.00025	-0.5%
30 TOTAL JURISDICTIONAL FUEL COST	35,738,746	31,806,689	3,932,057	12.4%	480,229	477,684	2,545	0.5%	7.44202	6.65852	0.78350	11.8%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									7.56176	6.76566	0.79610	11.8%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.562	6.766	0.796	11.8%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	2,091,023	1,497,301	593,722	39.7%	12,958,188	10,113,860	2,844,328	28.1%
3a. Demand & Non Fuel Cost of Purchased Power	1,455,465	1,526,253	(70,788)	-4.6%	12,124,094	12,313,295	(189,201)	-1.5%
3b. Energy Payments to Qualifying Facilities	1,510,224	1,169,010	341,214	29.2%	11,539,540	10,792,859	746,681	6.9%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	5,056,712	4,192,564	864,149	20.6%	36,621,821	33,220,014	3,401,808	10.2%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	6,453	19,300	(12,847)	-66.6%	110,938	165,000	(54,062)	-32.8%
7. Adjusted Total Fuel & Net Power Transactions	5,063,165	4,211,864	851,301	20.2%	36,732,759	33,385,014	3,347,745	10.0%
8. Less Apportionment To GSLD Customers	91,943	151,488	(59,545)	-39.3%	660,199	1,190,449	(530,250)	-44.5%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,971,222	\$ 4,060,376	\$ 910,846	22.4%	\$ 36,072,560	\$ 32,194,565	\$ 3,877,995	12.1%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	4,108,517	4,414,357	(305,840)	-6.9%	32,921,831	33,340,096	(418,265)	-1.3%
c. Jurisdictional Fuel Revenue	4,108,517	4,414,357	(305,840)	-6.9%	32,921,831	33,340,096	(418,265)	-1.3%
d. Non Fuel Revenue	3,670,884	2,460,949	1,209,935	49.2%	28,981,967	21,049,414	7,932,553	37.7%
e. Total Jurisdictional Sales Revenue	7,779,401	6,875,306	904,096	13.2%	61,903,798	54,389,510	7,514,288	13.8%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 7,779,401	\$ 6,875,306	\$ 904,096	13.2%	\$ 61,903,798	\$ 54,389,510	\$ 7,514,288	13.8%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales								
KWH	62,669,880	60,880,553	1,789,327	2.9%	466,718,454	461,275,702	5,442,752	1.2%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	62,669,880	60,880,553	1,789,327	2.9%	466,718,454	461,275,702	5,442,752	1.2%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 4,108,517	\$ 4,414,357	\$ (305,840)	-6.9%	\$ 32,921,831	\$ 33,340,096	\$ (418,265)	-1.3%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(24,764)	(24,764)	0	0.0%	(222,876)	(222,876)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,133,281	4,439,121	(305,840)	-6.9%	33,144,707	33,562,972	(418,265)	-1.3%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,971,222	4,060,376	910,846	22.4%	36,072,560	32,194,565	3,877,995	12.1%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,971,222	4,060,376	910,846	22.4%	36,072,560	32,194,565	3,877,995	12.1%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(837,941)	378,745	(1,216,686)	-321.2%	(2,927,853)	1,368,407	(4,296,260)	-314.0%
8. Interest Provision for the Month	22	281	(259)	-92.2%	913	1,859	(946)	-50.9%
9. True-up & Inst. Provision Beg. of Month	947,941	1,090,296	(142,355)	-13.1%	3,235,074	297,168	2,937,906	988.6%
9a. Overcollection-Interim Rates/State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	(24,764)	(24,764)	0	0.0%	(222,876)	(222,876)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 85,258	\$ 1,444,557	\$ (1,359,299)	-94.1%	\$ 85,258	\$ 1,444,557	\$ (1,359,299)	-94.1%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9)	\$ 947,941	\$ 1,090,296	\$ (142,355)	-13.1%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	85,236	1,444,277	(1,359,041)	-94.1%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	1,033,177	2,534,573	(1,501,396)	-59.2%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 516,589	\$ 1,267,286	\$ (750,697)	-59.2%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.0500%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.0500%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.1000%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.0500%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0042%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	22	N/A	--	--	N/A	N/A	--	--

CURRENT MONTH					PERIOD TO DATE				
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%		

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	46,516	51,087	(4,571)	-8.95%	380,116	355,157	24,959	7.03%
4a	Energy Purchased For Qualifying Facilities	13,790	15,213	(1,423)	-9.36%	130,214	146,410	(16,196)	-11.06%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	60,306	66,300	(5,995)	-9.04%	510,330	501,567	8,762	1.75%
8	Sales (Billed)	64,720	63,143	1,577	2.50%	480,229	477,684	2,545	0.53%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	50	49	1	1.02%	406	345	60	17.45%
10	T&D Losses Estimated @	0.06 3,618	3,978	(360)	-9.05%	30,620	30,094	526	1.75%
11	Unaccounted for Energy (estimated)	(8,082)	(870)	(7,212)	828.74%	(925)	(6,556)	5,631	-85.89%
12									
13	% Company Use to NEL	0.08%	0.07%	0.01%	14.29%	0.08%	0.07%	0.01%	14.29%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-13.40%	-1.31%	-12.09%	922.90%	-0.18%	-1.31%	1.13%	-86.26%

(\$)

16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	2,091,023	1,497,301	593,722	39.65%	12,958,188	10,113,860	2,844,328	28.12%
18a	Demand & Non Fuel Cost of Pur Power	1,455,465	1,526,253	(70,788)	-4.64%	12,124,094	12,313,295	(189,201)	-1.54%
18b	Energy Payments To Qualifying Facilities	1,510,224	1,169,010	341,214	29.19%	11,539,540	10,792,859	746,681	6.92%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	5,056,712	4,192,564	864,149	20.61%	36,621,821	33,220,014	3,401,808	10.24%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.495	2.931	1.564	53.36%	3.409	2.848	0.561	19.70%
23a	Demand & Non Fuel Cost of Pur Power	3.129	2.988	0.141	4.72%	3.190	3.467	(0.277)	-7.99%
23b	Energy Payments To Qualifying Facilities	10.952	7.684	3.268	42.53%	8.862	7.372	1.490	20.21%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	8.385	6.324	2.061	32.59%	7.176	6.623	0.553	8.35%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: **SEPTEMBER 2021** **0**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	51,087			51,087	2.930873	5.918417	1,497,301
TOTAL		51,087	0	0	51,087	2.930873	5.918417	1,497,301

ACTUAL:

FPL	MS	19,496			19,496	4.513721	7.623564	879,995
GULF/SOUTHERN		27,020			27,020	4.481970	7.624716	1,211,028
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		46,516	0	0	46,516	8.995691	7.623564	2,091,023

CURRENT MONTH: DIFFERENCE		(4,571)	0	0	(4,571)	6.064818	1.70515	593,722
DIFFERENCE (%)		-8.9%	0.0%	0.0%	-8.9%	206.9%	28.8%	39.7%
PERIOD TO DATE: ACTUAL	MS	380,116			380,116	3.409009	3.509009	12,958,188
ESTIMATED	MS	355,157			355,157	2.847712	2.947712	10,113,860
DIFFERENCE		24,959	0	0	24,959	0.561297	0.561297	2,844,328
DIFFERENCE (%)		7.0%	0.0%	0.0%	7.0%	19.7%	19.0%	28.1%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: SEPTEMBER 2021 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,213			15,213	7.684283	7.684283	1,169,010
TOTAL		15,213	0	0	15,213	7.684283	7.684283	1,169,010

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,790			13,790	10.951853	10.951853	1,510,224
TOTAL		13,790	0	0	13,790	10.951853	10.951853	1,510,224

CURRENT MONTH: DIFFERENCE		(1,423)	0	0	(1,423)	3.267570	3.267570	341,214
DIFFERENCE (%)		-9.4%	0.0%	0.0%	-9.4%	42.5%	42.5%	29.2%
PERIOD TO DATE: ACTUAL	MS	130,214			130,214	8.861993	8.861993	11,539,540
ESTIMATED	MS	146,410			146,410	7.371668	7.371668	10,792,859
DIFFERENCE		(16,196)	0	0	(16,196)	1.490325	1.490325	746,681
DIFFERENCE (%)		-11.1%	0.0%	0.0%	-11.1%	20.2%	20.2%	6.9%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

SEPTEMBER 2021 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	
ESTIMATED:							
TOTAL							

ACTUAL:							
TOTAL							

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING 0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							