FILED 10/18/2021 DOCUMENT NO. 12173-2021 FPSC - COMMISSION CLERK



P.O. Box 3395 West Palm Beach, Florida 33402-3395

October 16, 2021

Mr. Adam J. Teitzman, Commission Clerk Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0950

<u>Re: Docket No. 20210001-EI</u> CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST <u>RECOVERY CLAUSES OF ELECTRIC UTILITIES</u>

Dear Mr. Teitzman:

We are enclosing the September 2021 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is primarily due to fuel costs being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,

Curtis D. Young (/ Regulatory Analyst

Enclosure Cc: FPSC Beth Keating Buddy Shelley (no enclosure) SJ 80-441

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TOP

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: SEPTEMBER 2021

			0011400			1000 C							
			DOLLARS				MWH				CENTS/KWH		
		ACTUAL	ESTIMATED	DIFFERENC	E %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFER AMOUNT	ENCE %
1	Fuel Cost of System Net Generation (A3)					0	0	0	0.00/	0.00000	0.00000		
2	Nuclear Fuel Disposal Cost (A13)					0	U	0	0.0%	0.00000	0.00000	0.00000	0.0%
3	FPL Interconnect	0	0	0	0.0%								
4	Adjustments to Fuel Cost (A2, Page 1)		•	0	0.0%								
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6	Fuel Cost of Purchased Power (Exclusive				_			57			0.00000	0.00000	0.070
100.0	of Economy) (A8)	2,091,023	1,497,301	593,722	39.7%	46,516	51,087	(4,571)	-9.0%	4.49528	2.93087	1.56441	53.4%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9	Energy Cost of Sched E Economy Purch (A9)			10000 01 1000 00 00 00 00 00 00 00 00 00									
10 11	Demand and Non Fuel Cost of Purchased Power (A9)	1,455,465	1,526,253	(70,788)	-4.6%	46,516	51,087	(4,571)	-9.0%	3.12896	2.98754	0.14142	4.7%
11	Energy Payments to Qualifying Facilities (A8a)	1,510,224	1,169,010	341,214	29.2%	13,790	15,213	(1,423)	-9.4%	10.95185	7.68428	3.26757	42.5%
12	TOTAL COST OF PURCHASED POWER	5,056,712	4,192,564	864,149	20.6%	60,306	66,300	(5,995)	-9.0%	8.38514	6.32361	2.06153	32.6%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					60,306	66,300	(5,995)	-9.0%				
14	Fuel Cost of Economy Sales (A7)					00,000	00,000	(0,000)	-3.0 /8				
15	Gain on Economy Sales (A7a)								1				
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17	Fuel Cost of Other Power Sales (A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19	NET INADVERTENT INTERCHANGE (A10)												1
20	LESS GSLD APPORTIONMENT OF FUEL COST	91,943	151,488	(59,545)	84.8%	0	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,964,769	4,041,076	923,694	22.9%	60,306	66,300	(5,995)	-9.0%	8.23267	6.09512	2.13755	35.1%
21	Net Unbilled Sales (A4)	(665,388) *	(53,042) *	(612,346)	1154.5%	(8,082)	(870)	(7,212)	828.7%	(1.02810)	(0.08400)	(0.94410)	1123.9%
22	Company Use (A4)	4,113 *	3,014 *	1,099	36.5%	50	49	1	1.0%	0.00636	0.00477	0.00159	33.3%
23	T & D Losses (A4)	297,858 *	242,464 *	55,394	22.9%	3,618	3,978	(360)	-9.1%	0.46023	0.38399	0.07624	19.9%
24	SYSTEM KWH SALES	4,964,769	4,041,076	923,694	22.9%	64,720	63,143	1,577	2.5%	7.67116	6.39988	1.27128	19.9%
25	Wholesale KWH Sales												
26	Jurisdictional KWH Sales	4,964,769	4,041,076	923,694	22.9%	64,720	63,143	1,577	2.5%	7.67116	6.39988	1.27128	19.9%
26a 27	Jurisdictional Loss Multiplier Jurisdictional KWH Sales Adjusted for	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
21	Line Losses	4 00 4 700	1011070					100000					
28	GPIF**	4,964,769	4,041,076	923,693	22.9%	64,720	63,143	1,577	2.5%	7.67116	6.39988	1.27128	19.9%
29	TRUE-UP**	(24,764)	(24,764)	0	0.0%	64,720	63,143	1,577	2.5%	(0.03826)	(0.03922)	0.00096	-2.5%
30	TOTAL JURISDICTIONAL FUEL COST	4,940,005	4,016,312	923,693	23.0%	64,720	63,143	1,577	2.5%	7.63289	6.36066	1.27223	20.0%
	(Excluding GSLD Apportionment)				20.0.0	0 1,1 20	00,110	1,011	2.070	1.00205	0.00000	1.27223	20.070
31	Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32	Fuel Factor Adjusted for Taxes									7.75570	6.46300	1.29270	20.0%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.756	6.463	1.293	20.0%

*Included for Informational Purposes Only **Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

CONSOLIDATED ELECTRIC DIVISIONS

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: SEPTEMBER 2021

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SCHEDULE A1 PAGE 2 OF 2

Here ACTUAL ESTMATE DIFFERENCE ACTUAL ESTMATE ACTUAL ACTUAL ACTUAL ACTUAL<			PERIOD TO D	ATE	DOLLARS		PERIO	D TO DATE	MWH			CENTS/KWH		7
2 Nuclear Fuel Disposition 0 <td></td> <td></td> <td>ACTUAL</td> <td>ESTIMATED</td> <td></td> <td>53</td> <td>ACTUAL</td> <td>ESTIMATED</td> <td></td> <td>%</td> <td>ACTUAL</td> <td>ESTIMATED</td> <td></td> <td></td>			ACTUAL	ESTIMATED		53	ACTUAL	ESTIMATED		%	ACTUAL	ESTIMATED		
2 Nuclear Fuel Disposition 0 <td>1</td> <td>Fuel Cost of System Net Generation (A3)</td> <td></td> <td></td> <td></td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td>0.0%</td> <td>0,0000</td> <td>0 00000</td> <td>0.0000</td> <td>0.0%</td>	1	Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0,0000	0 00000	0.0000	0.0%
4 Adjustmente for Locat (22, Page 1) 0	2								·	0.070	0.00000	0.00000	0.00000	0.070
5 TOTAL COST OF GENERATED POWER 0				0	0	0.0%								
6 Fuel Cost of Purchased Power (Exclusive) or Economy (A8) 12.058.188 10.113.880 2.844.328 28.1% 380.116 355,157 24.969 7.0% 3.40001 2.84771 0.50310 19.7% 7 Energy Cost of Shere Ca X Econ Purch (Borker)(A9) 12.058.188 10.113.800 2.844.328 28.1% 380.116 355,157 24.969 7.0% 3.40001 2.84771 0.503100 19.7% 8 Energy Cost of Shere Ca A March (how Power)(A9) 11.235.640 10.728.2590 7.246.281 6.9% 380.116 355,157 24.969 7.0% 3.46061 2.84771 0.503100 19.7% 9 Energy Cost of Shere Can Alexa Devoker 36.021.821 33.220.014 3.401.689 10.2% 510.330 501.687 8.762 1.5% 7.17611 6.86324 0.56287 8.4% 13 TOTAL AVAILABLE MWH (LNE 5 + UNE 12) 510.330 501.687 8.762 1.5% 1.5% 510.330 501.687 8.762 1.5% 2.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000					0	0.0%								
of Economy (As) 12,958,188 10,113,860 2,844,328 28,1% 380,116 355,157 24,959 7.0% 3.40901 2,84771 0.59130 19,7% 8 Energy Cost of Sched (2 X Econ Purch (Roher)(A9) 12,124,004 12,213,205 (160,201) -1.5% 380,116 355,157 24,859 7.0% 3.18986 3.46700 (0,27742) 4.50% 10 Demonstration function (A0) 11,133,540 10.782,159 746,681 6.5% 130,214 146,110 (16,169) 7.0% 3.18986 3.46700 (0,27742) 4.50% 11 Energy Cost of Sched (X M Sched Elschen) 11,133,540 10.782,1523 745,681 6.5% 130,214 146,110 (16,163) 7.0% 3.18986 7.37107 14.002,222 2.022,402 2.022,402 0.027,402 4.5% 7.0% 3.18986 7.1711 0.5230,50,42 2.022,40,51,57 2.4,56,7 7.0% 3.18986 7.0% 3.690,62,24 0.55287 8.4% 11 TOTAL ILLES + Like 145,11+11 11,150,446 3.			0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
7 Energy Cat of Sche C & X Econ Punch (Non-Streng(As)) Energy Cat of Sche C & X Econ Punch (Non-Streng(As)) Energy Cat of Sche E Economy Punch (Non-Streng C As) Energy Payment Source (Non-Streng C As) Energy Energy Payment Source (Non-Streng C As) Energy Energy Energ	6													
8 Energy Cost of Other Econ Purch (Non-Broker)(A9) 9 Elergy Cost of Shade Economy Purch (Non-Broker)(A9) 9 12,124,094 12,313,285 (189,201) -1.5% 380,116 356,157 24,969 7.0% 8.86199 7.0% 8.86199 7.0% 8.86199 7.0% 8.86199 7.0% 8.86199 7.0% 8.86199 7.0% 8.86199 7.0% 8.86199 7.0% 8.86199 7.0% 8.86199 7.0% 8.86199 7.0% 8.86199 7.0% 8.86199 7.0% 8.86199 7.0% 8.86199 7.0% 8.86199 7.0% 8.86199 7.0% 8.86190 7.0% 8.86190 7.0% 8.86190 7.0% 8.86190 7.0% 8.86193 7.0% 8.86193 7.0% 8.86193 7.0% 8.86193 7.0% 8.8619 7.0% 8.8619 7.0% 8.8619 7.0% 8.8619 7.0% 8.8619 7.0% 8.8619 7.0% 8.86191 7.0% 8.8619 7.0% 8.8619 7.0% 8.86193 8.6193	-		12,958,188	10,113,860	2,844,328	28.1%	380,116	355,157	24,959	7.0%	3.40901	2.84771	0.56130	19.7%
9 Emergy Cost of School E Economy Purch (A0) 11.239.260 12.124.064 12.313.265 (198.201) -1.5% 380.116 355.157 24.969 7.0% 3.1805.86 3.46700 (0.27742) -8.0% 12 TOTAL COST OF PURCHASED POWER 36.621.621 33220.014 3.401.006 10.2% 510.330 501.567 8.762 1.9% 7.1761 6.623.24 0.55287 8.4% 13 TOTAL COST OF PURCHASED POWER 36.621.621 33220.014 3.401.006 10.2% 510.330 501.567 8.762 1.9% 7.1761 6.623.24 0.55287 8.4% 14 TOTAL COST OF PURCHASED POWER 36.621.621 33220.014 3.401.606 10.2% 510.330 501.567 8.762 1.9% 7.1761 6.623.24 0.55287 8.4% 15 Gain Decomony Sales (A7) Fuel Cost of Unhower Sales (A7) 0 0 0 0 0.0% 0.0000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.0000 0.0000 0.000% 0.00% <td>0</td> <td></td>	0													
10 Demonstrain and Non Fuel Cast of Purchased Power (A9) 12.124.094 12.313.285 (180.201) -1.5% 300.116 355.157 24.959 7.0% 3.8958 3.46700 (0.27742) 20.2% 12 TOTAL COST OF FURCHASED POWER 36.621.621 33.201.01 3.01.698 501.305 501.567 8.762 1.8% 7.1761 6.95267 8.4% 13 TOTAL AVAILABLE MWH (LNE 5 + INE 12) 50.330 501.567 8.762 1.8% 7.1761 6.95267 8.4% 14 Fuel Cast of Churre Power Sales (A7) 50.330 501.567 8.762 1.8% 7.1761 6.95267 8.4% 10 TOTAL AVAILABLE MWH (LNE 5 + INE 12) 50.330 501.567 8.762 1.8% 7.0674 6.95267 8.4% 11 TOTAL AVAILABLE MWH (LNE 5 + INE 12) 50.330 501.567 8.762 1.8% 50.0000 0.0000														
11 Energy Payments to Qualifying Faelities (A8) 11.539.540 10.792.859 746.881 6.9% 130.214 446.410 (16,195) -11.1% 8.85199 7.37167 1.40032 20.2% 12 TOTAL COST OF PURCHASED POWER 38.621.621 33.220.014 3.401.808 10.2% 510.330 501,567 8.762 1.9% 7.1761 6.6324 0.55297 8.4% 13 TOTAL ACOST OF PURCHASED POWER 36.621.621 33.220.014 3.401.808 10.2% 510.330 501,567 8.762 1.9% 7.1761 6.6324 0.55297 8.4% 14 Fuel Cost of Denormy Steis (A7) Fuel Cost of Denormy Steis (A7) 0 0 0.00% 0 0 0.0000 0.0000 0.0000 0.00% 10.449 (12 124 094	12 313 295	(189 201)	-1 5%	380 116	355 157	24 050	7 0%	2 19059	2 46700	(0.27742)	0.00
12 TOTAL COST OF PURCHASED POWER 133220.014 3.401.808 10.2% 510.330 501,567 8.762 1.9% 7.7161 6.63234 0.55267 8.4% 13 TOTAL COST OF PURCHASED POWER 39.621.821 33.220.014 3.401.808 10.2% 510.330 501,567 8.762 1.9% 7.7161 6.63234 0.55267 8.4% 14 Fuel Cost of Conomy Sales (A7) Gain on Economy Sales (A7) 500.330 501,567 8.762 1.9% 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000														
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 13.1 Control = 10000 0.00000 0.0000 0.0000								1.0,110	(10,100)		0.00100	1.01101	1.40002	20.270
14 Fuel Cost of Conomy Sates (A7) 15 Gain on Economy Sates (A7) 16 Fuel Cost of Uhr Power Sales (A7) 17 Fuel Cost of Uhr Power Sales (SL2 Partps)(A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES 0 <	12	TOTAL COST OF PURCHASED POWER	36,621,821	33,220,014	3,401,808	10.2%	510,330	501,567	8,762	1.8%	7.17611	6.62324	0.55287	8.4%
14 Fuel Cost of Conomy Sates (A7) 15 Gain on Economy Sates (A7) 16 Fuel Cost of Uhr Power Sales (A7) 17 Fuel Cost of Uhr Power Sales (SL2 Partps)(A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES 0 <	13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					510 330	501 567	8 762	1 8%				
15 Gain on Economy Saies (A7a) 16 Fuel Cost of UniProver Sales (A2) 17 Fuel Cost of UniProver Sales (A7) 18 TOTAL FUEL. COST AND CAINS OF POWER SALES (A7) 19 NET INADVERTENT INTERCHANGE (A10) 20 LESS GSLD APPORTIONMENT OF FUEL COST (UNIE 14 + 15 + 16 + 17) 20 LESS GSLD APPORTIONMENT OF FUEL COST (UNIE 14 + 15 + 16 + 17) 21 NET INADVERTENT INTERCHANGE (A10) 22 LESS GSLD APPORTIONMENT OF FUEL COST (USE 5 + 12 + 15 + 16 + 17) 23 101 (15 5 + 12 + 15 + 16 + 17) 24 NET INADVERT TANSACTIONS (E5 + 12 + 15 + 16 + 17) 25 25,579 + 22,252 + 5,527 26 25,799 + 22,252 + 5,527 27 D Casses (A4) 28 YSTEM KIMH SALES 29 SYSTEM KIMH SALES 29 Jurisdictonal KWH Sales 29 35,961,622 32,029,565 3,932,057 12,3% 460,229 477,684 2,545 0.5% 7,48843 6,70519 0,7824 11,7% 24 SYSTEM KIMH SALES 35,961,622 32,029,565 3,932,057 12,3% 460,229 477,684 2,545 0.							010,000	001,001	0,702	1.070				
17 Fuel Cost of Other Power Sales (A7) 0	15													
18 TOTAL FUEL COST AND GAINS OF POWER SALES 0 </td <td>16</td> <td>Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)</td> <td></td>	16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
LINE 14 + 15 + 16 + 17) 0.00000		Fuel Cost of Other Power Sales (A7)												
19 NET INADVERTENT INTERCHANGE (A10) 20 LESS GSLD APPORTIONMENT OF FUEL COST TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) 660,199 35,961,622 1,190,449 32,029,565 (530,250) 3,932,057 -44,5% 12.3% 0 0 0 0.0% 8,762 7.04674 6.38590 0.66084 10.4% 21 Net Unbilde Sales (A4) (65,164) * (418,657) * 533,433 -84.4% (925) (6,556) 5,631 -85.9% (0.01357) (0.007407) -84.5% 22 Company Use (A4) 21,197,712 * 1,921,773 * 235,939 12.3% 30,620 30,094 526 1.8% (0.01357) (0.007407) -84.5% 24 SYSTEM KWH SALES 35,961,622 32,029,565 3,932,057 12.3% 480,229 477,684 2,545 0.5% 7.48843 6,70519 0.78324 11.7% 24 SYSTEM KWH SALES 35,961,622 32,029,565 3,932,057 12.3% 480,229 477,684 2,545 0.5% 7.48843 6,70519 0.78324 11.7%	18		0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20a TOTAL FUEL AND NET POWER TRANSACTIONS 35,981,622 32,029,565 3,932,057 12.3% 510,330 501,567 8,762 1.8% 7,04674 6.38590 0.66084 10.4% 1 Net Unbild States (A4) (65,164)* (418,657)* 353,493 -84.4% (925) (6,556) 5,631 -85.9% (0.01357) (0.08764) 0.07407 -94.5% 22 Company Use (A4) 28,579 22,052 6,527 29.6% 406 345 60 17.5% 0.00695 0.00462 0.00133 28.8% 23 T & D Losses (A4) 2,157,712 1,921,773 235,939 12.3% 30,620 30,094 526 1.8% 0.44931 0.40231 0.04700 11.7% 24 SYSTEM KWH SALES 35,961,622 32,029,565 3,932,057 12.3% 480,229 477,684 2,545 0.5% 7.48843 6.70519 0.78324 11.7% 25 Wholesale KWH Sales 35,961,622 32,029,565 3,932,057 12.3% 480,229 477,684 2,545 0.5% 7.48843 6.70519 0.78324 <td>19</td> <td></td>	19													
20a TOTAL FUEL AND NET POWER TRANSACTIONS 35,981,622 32,029,565 3,932,057 12.3% 510,330 501,567 8,762 1.8% 7,04674 6.38590 0.66084 10.4% 1 Net Unbild States (A4) (65,164)* (418,657)* 353,493 -84.4% (925) (6,556) 5,631 -85.9% (0.01357) (0.08764) 0.07407 -94.5% 22 Company Use (A4) 28,579 22,052 6,527 29.6% 406 345 60 17.5% 0.00695 0.00462 0.00133 28.8% 23 T & D Losses (A4) 2,157,712 1,921,773 235,939 12.3% 30,620 30,094 526 1.8% 0.44931 0.40231 0.04700 11.7% 24 SYSTEM KWH SALES 35,961,622 32,029,565 3,932,057 12.3% 480,229 477,684 2,545 0.5% 7.48843 6.70519 0.78324 11.7% 25 Wholesale KWH Sales 35,961,622 32,029,565 3,932,057 12.3% 480,229 477,684 2,545 0.5% 7.48843 6.70519 0.78324 <td>20</td> <td>LESS GSLD APPORTIONMENT OF FUEL COST</td> <td>660 199</td> <td>1 190 449</td> <td>(530 250)</td> <td>-44 5%</td> <td>0</td> <td>0</td> <td>0</td> <td>0.0%</td> <td></td> <td></td> <td></td> <td></td>	20	LESS GSLD APPORTIONMENT OF FUEL COST	660 199	1 190 449	(530 250)	-44 5%	0	0	0	0.0%				
(LINES 5 + 12 + 18 + 19) (65,164) * (418,657) * 353,493								All some time and the			7 04674	6 38590	0 66084	10.4%
22 Company Use (A4) 28,579 * 22,052 * 6,527 29,6% 406 345 60 17,5% 0.00595 0.00462 0.00133 28,8% 23 T & D Losses (A4) 2,157,712 * 1,921,773 * 235,939 12.3% 30,620 30,094 526 1.8% 0.44931 0.40231 0.04700 11.7% 24 SYSTEM KWH SALES 35,961,622 32,029,565 3.932,057 12.3% 480,229 477,684 2.545 0.5% 7.48843 6.70519 0.78324 11.7% 26 Jurisdictional KWH Sales 35,961,622 32,029,565 3.932,057 12.3% 480,229 477,684 2.545 0.5% 7.48843 6.70519 0.78324 11.7% 26a Jurisdictional KWH Sales Adjusted for 1.000 1.000 0.000 0.0% 1.000 1.000 0.000 0.0% 1.000 1.000 0.000 0.0% 1.000 1.000 0.000 0.0% 27 Jurisdictional KWH Sales Adjusted for 1.000 1.000 0.000 0.0% 1.000 1.000 0.000 0.0% 1.000 1.000 0.000 0.0% 0.0% 28 GPIF** (222,876) (222,876) 0.028 0.0% 480,229 477,684 2.545 0.5% 0.6% 0.04641) 0.04666) 0.00025 -0.5% 30 TOTAL JURISDICTIONAL FUEL COST 35,738,746 31,806,689 3.932,057 12.4% 480,229 477,684 2.545 0.5% 7.4820 6.65852 0.78350 11.8% 31 Revenue Tax Factor 1.01609 1.01609 0.00000 0.0% 0.0% 7.56176 6.76566 0.79510 11.8% 1.8%		(LINES 5 + 12 + 18 + 19)							-1		1.0.071	0.00000	0.00001	10.470
22 Company Use (A4) 28,579 * 22,052 * 6,527 29,6% 406 345 60 17,5% 0.00595 0.00462 0.00133 28,8% 28,8% 23 T & D Losses (A4) 2,157,712 * 1,921,773 * 235,939 12.3% 30,620 30,084 526 1.8% 0.44931 0.40231 0.04700 11.7% 0.04700 11.7% 24 SYSTEM KWH SALES 35,961,622 32,029,565 3,932,057 12.3% 480,229 477,684 2,545 0.5% 7.48843 6.70519 0.78324 11.7% 26 Jurisdictional KWH Sales 35,961,622 32,029,565 3,932,057 12.3% 480,229 477,684 2,545 0.5% 7.48843 6.70519 0.78324 11.7% 26a Jurisdictional Loss Multiplier 1.000 1.000 0.000 0.0% 1.000 1.000 0.000 0.0% 27 Jurisdictional KWH Sales Adjusted for 1.000 1.000 0.000 0.0% 1.000 1.000 0.000 0.0% 28 GPIF** (222,876) (222,876) 0.228,55 3.932,057 12.3% 480,229 477,684 2.545 0.5% 7.48843 6.70519 0.78324 11.7% 29 TRUE-UP** (222,876) 0.228,55 3.932,057 12.3% 480,229 477,684 2.545 0.5% 0.5% 7.48843 6.70519 0.78324 11.7% 30 TOTAL JURISDICTIONAL FUEL COST 35,738,746 31,806,689 3.932,057 12.3% 480,229 477,684 2.545 0.5% 0.5% 7.44843 6.70519 0.78324 11.7% 31 Revenue Tax Factor 1.0160	21	Net Unbilled Sales (A4)	(65,164) *	(418,657) *	353,493	-84.4%	(925)	(6,556)	5.631	-85.9%	(0.01357)	(0.08764)	0.07407	-84.5%
24 SYSTEM KWH SALES 35,961,622 32,029,565 3,932,057 12.3% 480,229 477,684 2,545 0.5% 7.48843 6.70519 0.78324 11.7% 25 Wholesale KWH Sales 35,961,622 32,029,565 3,932,057 12.3% 480,229 477,684 2,545 0.5% 7.48843 6.70519 0.78324 11.7% 26a Jurisdictional KWH Sales 35,961,622 32,029,565 3,932,057 12.3% 480,229 477,684 2,545 0.5% 7.48843 6.70519 0.78324 11.7% 26a Jurisdictional KWH Sales Adjusted for 1.000 1.000 0.000 0.0% 1.000 1.000 0.00% 0.0% 1.000 1.000 0.00% 0.0% 1.000 1.000 0.00% 0.0% 1.000 1.000 0.00% 0.0% 1.000 1.000 0.0% 1.000 1.000 0.00% 0.0% 1.000 1.000 0.00% 0.0% 0.0% 1.000 1.000 0.00% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0002 0.0% 0.0% 0.05%		Company Use (A4)	28,579 *	22,052 *	6,527	29.6%								
25 Wholesale KWH Sales 35,961,622 32,029,565 3,932,057 12.3% 480,229 477,684 2,545 0.5% 7.48843 6.70519 0.78324 11.7% 26 Jurisdictional KWH Sales 35,961,622 32,029,565 3,932,057 12.3% 480,229 477,684 2,545 0.5% 7.48843 6.70519 0.78324 11.7% 27 Jurisdictional KWH Sales Adjusted for 1.000 1.000 0.000 0.0% 1.000 1.000 0.000 0.0% 28 GPIF** 35,961,622 32,029,565 3,932,057 12.3% 480,229 477,684 2,545 0.5% 7.48843 6.70519 0.78324 11.7% 28 GPIF** (222,876) 0 0.0% 480,229 477,684 2,545 0.5% 0.04641) (0.04666) 0.00025 -0.5% 30 TOTAL JURISDICTIONAL FUEL COST 35,738,746 31,806,689 3,932,057 12.4% 480,229 477,684 2,545 0.5% 7.44202 6.65852 0.78350 11.8% 31 Revenue Tax Factor 7.56176	23	T & D Losses (A4)	2,157,712 *	1,921,773 *	235,939	12.3%	30,620	30,094	526	1.8%	0.44931	0.40231	0.04700	11.7%
26 Jurisdictional KWH Sales 35,961,622 32,029,565 3,932,057 12.3% 480,229 477,684 2,545 0.5% 7.48843 6.70519 0.78324 11.7% 26a Jurisdictional Loss Multiplier 1.000 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 0.000 0.0% 1.000 0.000 0.0% 0.000 0.0% 1.000 0.000 0.0% 0.0% 0.000 0.0% 0.0% 0.000 0.0% 0.0% 0.000 0.0% 0.0% 0.000 0.0% 0.0% 0.000 0.0% 0.0% 0.000 0.0% 0.0% 0.000 0.0%			35,961,622	32,029,565	3,932,057	12.3%	480,229	477,684	2,545	0.5%	7.48843	6.70519	0.78324	11.7%
26a Jurisdictional Loss Multiplier 1.000 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 0.000 0.0% 1.000 0.000 0.0%			25 001 000	00 000 505	0.000.057	10.00	400.000	477.004	0.545	0.50	7 100 10	0 70540		
27 Jurisdictional KWH Sales Adjusted for Line Losses 35,961,622 32,029,565 3,932,057 12.3% 480,229 477,684 2,545 0.5% 7.48843 6.70519 0.78324 11.7% 28 GPIF** (222,876) (222,876) 0 0.0% 480,229 477,684 2,545 0.5% (0.04641) (0.04666) 0.00025 -0.5% 30 TOTAL JURISDICTIONAL FUEL COST 35,738,746 31,806,689 3,932,057 12.4% 480,229 477,684 2,545 0.5% 7.44202 6.65852 0.78350 11.8% 31 Revenue Tax Factor 1.01609 1.01609 0.00000 0.0% 0.0% 7.56176 6.76566 0.79610 11.8%			A REAL PROPERTY OF A READ REAL PROPERTY OF A REAL P											
Line Losses 35,961,622 32,029,565 3,932,057 12.3% 480,229 477,684 2,545 0.5% 7.48843 6.70519 0.78324 11.7% 28 GPIF**			1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
28 GPIF**	21		35 961 622	32 029 565	3 932 057	12 3%	480 229	477 684	2 545	0.5%	7 48843	6 70519	0 78324	11 7%
29 TRUE-UP** (222,876) (222,876) 0 0.0% 480,229 477,684 2,545 0.5% (0.04641) (0.04666) 0.00025 -0.5% 30 TOTAL JURISDICTIONAL FUEL COST 35,738,746 31,806,689 3,932,057 12.4% 480,229 477,684 2,545 0.5% 7.44202 6.65852 0.78350 11.8% 31 Revenue Tax Factor 1.01609 1.01609 0.00000 0.0% 32 Fuel Factor Adjusted for Taxes 5.5176 6.75656 0.79610 11.8%	28		00,001,022	02,020,000	0,002,007	12.570	400,223	477,004	2,545	0.5%	7.40043	0.70519	0.76324	11.770
31 Revenue Tax Factor 32 Fuel Factor Adjusted for Taxes 7.56176 6.76566 0.0000 1.8%			(222,876)	(222,876)	0	0.0%	480,229	477,684	2,545	0.5%	(0.04641)	(0.04666)	0.00025	-0.5%
32 Fuel Factor Adjusted for Taxes 7.56176 6.76566 0.79610 11.8%	30	TOTAL JURISDICTIONAL FUEL COST	35,738,746	31,806,689	3,932,057	12.4%	480,229	477,684	2,545	0.5%	7.44202	6.65852	0.78350	11.8%
32 Fuel Factor Adjusted for Taxes 7.56176 6.76566 0.79610 11.8%	31	Revenue Tax Factor									1 01609	1 01609	0.0000	0.0%
										-				

*Included for Informational Purposes Only **Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of:

SEPTEMBER 2021

0

	CURRENT MONTH				PERIOD TO DATE							
	ACTUAL	ESTIMATED		= /	ACTUAL	ESTIMATED		E %				
A. Fuel Cost & Net Power Transactions						LOTINATED	AMOONT	70				
1. Fuel Cost of System Net Generation 1a. Fuel Related Transactions (Nuclear Fuel Disposal) 2. Fuel Cost of Power Sold	\$ 0\$	0\$	0	0.0% \$	0 \$	0\$	0	0.0%				
3. Fuel Cost of Purchased Power 3a. Demand & Non Fuel Cost of Purchased Power	2,091,023 1,455,465	1,497,301 1,526,253	593,722 (70,788)	39.7% -4.6%	12,958,188 12,124,094	10,113,860 12,313,295	2,844,328 (189,201)	28.1% -1.5%				
3b. Energy Payments to Qualifying Facilities 4. Energy Cost of Economy Purchases	1,510,224	1,169,010	341,214	29.2%	11,539,540	10,792,859	746,681	6.9%				
 Total Fuel & Net Power Transactions Adjustments to Fuel Cost (Describe Items) 	5,056,712	4,192,564	864,149	20.6%	36,621,821	33,220,014	3,401,808	10.2%				
6a. Special Meetings - Fuel Market Issue	6,453	19,300	(12,847)	-66.6%	110,938	165,000	(54,062)	-32.8%				
 Adjusted Total Fuel & Net Power Transactions Less Apportionment To GSLD Customers 	5,063,165	4,211,864	851,301	20.2%	36,732,759	33,385,014	3,347,745	10.0%				
9. Net Total Fuel & Power Transactions To Other Classes	\$ 91,943 4,971,222 \$	151,488 4,060,376 \$	(59,545) 910,846	-39.3% 22.4% \$	660,199 36,072,560 \$	1,190,449 32,194,565 \$	(530,250) 3,877,995	-44.5% 12.1%				

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SCHEDULE A2 Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

 Division:
 CONSOLIDATED ELECTRIC DIVISIONS

 Month of:
 SEPTEMBER 2021
 0

		CURRENT MONT	Н		-	PERIOD TO DATE		
	ACTUAL	ESTIMATED		CE %	ACTUAL	ESTIMATED	DIFFERENCE	E %
B. Sales Revenues (Exclude Revenue Taxes & Franchise T	axes)						0	
1. Jurisidictional Sales Revenue (Excluding GSLD) a. Base Fuel Revenue	\$\$\$	\$		\$	\$	\$		
b. Fuel Recovery Revenuec. Jurisidictional Fuel Revenue	4,108,517 4,108,517	4,414,357 4,414,357	(305,840) (305,840)	-6.9% -6.9%	32,921,831 32,921,831	33,340,096 33,340,096	(418,265) (418,265)	-1.3% -1.3%
 d. Non Fuel Revenue e. Total Jurisdictional Sales Revenue 2. Non Jurisdictional Sales Revenue 	3,670,884 7,779,401	2,460,949 6,875,306 0	1,209,935 904,096	49.2% 13.2% 0.0%	28,981,967 61,903,798	21,049,414 54,389,510	7,932,553 7,514,288	37.7% 13.8%
3. Total Sales Revenue (Excluding GSLD)	\$ 7,779,401 \$		904,096	13.2% \$	0 61,903,798 \$	0 54,389,510 \$	0 7,514,288	0.0% 13.8%
C. KWH Sales (Excluding GSLD)								
I. Jurisdictional Sales KWH Non Jurisdictional Sales	62,669,880 0	60,880,553 0	1,789,327 0	2.9% 0.0%	466,718,454 0	461,275,702 0	5,442,752 0	1.2%
 Total Sales Jurisdictional Sales % of Total KWH Sales 	62,669,880 100.00%	60,880,553 100.00%	1,789,327 0.00%	2.9% 0.0%	466,718,454 100.00%	461,275,702 100.00%	5,442,752 0.00%	1.2%
				31070		100.00%	0.00%	0.07
	*							

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SCHEDULE A2 Page 2 of 4

SCHEDULE A2 Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER

2021

0

			CURRENT MONTH				PERIOD TO DATE		10
		ACTUAL	ESTIMATED	DIFFERENC	Е %	ACTUAL	ESTIMATED	DIFFERENC	E %
D. True-up Calculation (Excluding GSLD)									
1. Jurisdictional Fuel Rev. (line B-1c)	\$	4,108,517 \$	4,414,357 \$	(305,840)	-6.9%	\$ 32,921,831 \$	33,340,096 \$	(418,265)	-1.3%
2. Fuel Adjustment Not Applicable	Ť	.,	.,	(000,010)	0.070	φ 02,021,001 φ	00,040,000 φ	(410,200)	-1.376
a. True-up Provision		(24,764)	(24,764)	0	0.0%	(222,876)	(222,876)	0	0.0%
b. Incentive Provision									
 c. Transition Adjustment (Regulatory Tax Refund) 								0	0.0%
Jurisdictional Fuel Revenue Applicable to Period		4,133,281	4,439,121	(305,840)	-6.9%	33,144,707	33,562,972	(418,265)	-1.3%
Adjusted Total Fuel & Net Power Transaction (Line A-7)		4,971,222	4,060,376	910,846	22.4%	36,072,560	32,194,565	3,877,995	12.1%
Jurisdictional Sales % of Total KWH Sales (Line C-4)		100%	100%	0.00%	0.0%	N/A	N/A		
Jurisdictional Total Fuel & Net Power Transactions		4,971,222	4,060,376	910,846	22.4%	36,072,560	32,194,565	3,877,995	12.1%
(Line D-4 x Line D-5 x *)									
True-up Provision for the Month Over/Under Collection		(837,941)	378,745	(1,216,686)	-321.2%	(2,927,853)	1,368,407	(4, 296, 260)	-314.0%
(Line D-3 - Line D-6)						2004/02/11 128 C			
Interest Provision for the Month		22	281	(259)	-92.2%	913	1,859	(946)	-50.9%
True-up & Inst. Provision Beg. of Month		947,941	1,090,296	(142,355)	-13.1%	3,235,074	297,168	2,937,906	988.6%
9a. Overcollection-Interim Rates/State Tax Refund				0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)		(24,764)	(24,764)	0	0.0%	(222,876)	(222,876)	0	0.0%
11. End of Period - Total Net True-up	\$	85,258 \$	1,444,557 \$	(1,359,299)	-94.1%		1,444,557 \$	(1,359,299)	-94.1%
(Lines D7 through D10)				51 E 1000 0			a a a		

* Jurisdictional Loss Multiplier

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:	CONSOLIDATED ELECTRIC DIVISIONS

Month of:	SEPTEMBER	2021	
WORLD OF.	SEFIEWIDER	2021	

		CURRENT MONTH	(PERIOD TO DATE		0
	ACTUAL	ESTIMATED		CE %	ACTUAL	ESTIMATED	DIFFERENC	CE %
 E. Interest Provision (Excluding GSLD) 1. Beginning True-up Amount (lines D-9) 2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10) 3. Total of Beginning & Ending True-up Amount 4. Average True-up Amount (50% of Line E-3) 5. Interest Rate - First Day Reporting Business Month 6. Interest Rate - First Day Subsequent Business Month 7. Total (Line E-5 + Line E-6) 8. Average Interest Rate (50% of Line E-7) 9. Monthly Average Interest Rate (Line E-8 / 12) 10. Interest Provision (Line E-4 x Line E-9) 	\$ 947,941 \$ 85,236 1,033,177 516,589 \$ 0.0500% 0.0500% 0.0500% 0.0042% 22	1,090,296 \$ 1,444,277 2,534,573 1,267,286 \$ N/A N/A N/A N/A N/A N/A	(142,355) (1,359,041) (1,501,396) (750,697) 	-13.1% -94.1% -59.2% -59.2% 	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A		

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SCHEDULE A2 Page 4 of 4

Schedule A4

Company: FLORIDA PUBLIC UTILITIES COMPANY CONSOLIDATED ELECTRIC DIVISIONS

ELECTRIC ENERGY ACCOUNT Month of:

SEPTEMBER 2021 0

				CURRENT MON				PERIOD TO DATE		
					DIFFERENCE				DIFFERENC	E
			ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
	(MWH)									
1	System Net Generation		0	0	0	0.00%	0	0	0	0.00%
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power		46,516	51,087	(4,571)	-8.95%	380,116	355,157	24,959	7.03%
4a	Energy Purchased For Qualifying Facilities		13,790	15,213	(1,423)	-9.36%	130,214	146,410	(16,196)	-11.06%
5	Economy Purchases		condervation about		((10,100)	11.0070
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load		60,306	66,300	(5,995)	-9.04%	510,330	501,567	8,762	1.75%
8	Sales (Billed)		64,720	63,143	1,577	2.50%	480,229	477,684	2,545	0.53%
8a	Unbilled Sales Prior Month (Period)		100 A		.,		100,110	411,004	2,040	0.0070
8b	Unbilled Sales Current Month (Period)									
9	Company Use		50	49	1	1.02%	406	345	60	17.45%
10	T&D Losses Estimated @	0.06	3,618	3,978	(360)	-9.05%	30,620	30,094	526	1.75%
11	Unaccounted for Energy (estimated)		(8,082)	(870)	(7,212)	828.74%	(925)	(6,556)	5,631	-85.89%
12	3 , (1 ,		(-,)	(0.0)	(,,=,=)	020.1470	(020)	(0,000)	5,051	-03.0370
13	% Company Use to NEL		0.08%	0.07%	0.01%	14.29%	0.08%	0.07%	0.01%	14,29%
14	% T&D Losses to NEL		6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL		-13.40%	-1.31%	-12.09%	922.90%	-0.18%	-1.31%	1.13%	-86.26%

(\$)

16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions				-				Ŭ
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	2,091,023	1,497,301	593,722	39.65%	12,958,188	10,113,860	2.844.328	28,12%
18a	Demand & Non Fuel Cost of Pur Power	1,455,465	1,526,253	(70,788)	-4.64%	12,124,094	12,313,295	(189,201)	-1.54%
18b	Energy Payments To Qualifying Facilities	1,510,224	1,169,010	341,214	29.19%	11,539,540	10,792,859	746,681	6.92%
19	Energy Cost of Economy Purch.			10000 A.				1 10,001	0.0270
20	Total Fuel & Net Power Transactions	5,056,712	4,192,564	864,149	20.61%	36,621,821	33,220,014	3,401,808	10.24%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.495	2.931	1.564	53,36%	3,409	2.848	0.561	19.70%
23a	Demand & Non Fuel Cost of Pur Power	3.129	2.988	0.141	4.72%	3.190	3.467	(0.277)	-7.99%
23b	Energy Payments To Qualifying Facilities	10.952	7.684	3.268	42.53%	8,862	7.372	1.490	20.21%
24	Energy Cost of Economy Purch.	Contract Statement Statement							20.2170
25	Total Fuel & Net Power Transactions	8.385	6.324	2.061	32.59%	7.176	6.623	0.553	8.35%

PURCHASED POWER

(Exclusive of Economy Energy Purchases) For the Period/Month of: SEPTEMBER 2021 0										
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)		
		TOTAL	KWH	KWH FOR	кwн	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.		
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$		
ESTIMATED:										
FPL AND GULF/SOUTHERN	MS	51,087			51,087	2.930873	5.918417	1,497,301		
TOTAL		51,087	0	0	51,087	2.930873	5.918417	1,497,301		
ACTUAL:										
FPL GULF/SOUTHERN Other Other Other Other	MS	19,496 27,020 0 0 0 0	Ŷ		19,496 27,020 0 0 0 0	4.513721 4.481970 0.000000 0.000000 0.000000 0.000000	7.623564 7.624716 0.000000 0.000000 0.000000 0.000000	879,995 1,211,028 0 0 0 0		
TOTAL		46,516	0	0	46,516	8.995691	7.623564	2,091,023		
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		(4,571) -8.9%	0 0.0%	0 0.0%	(4,571) -8.9%	6.064818 206.9%	1.70515 28.8%	593,722 39.7%		
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	MS MS	380,116 355,157 24,959 7.0%	0 0.0%	0 0.0%	380,116 355,157 24,959 7.0%	3.409009 2.847712 0.561297 19.7%	3.509009 2.947712 0.561297 19.0%	12,958,188 10,113,860 2,844,328 28.1%		

SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES

1	For the Period/Mo	nth of:	SEPTEMBER	2021	0		
(2)	(3)	(4)	(5)	(6)	(7)		(8)
	TOTAL	кwн	KWH FOR	кwн	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.
TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
	(2) TYPE &	(2) (3) TYPE TOTAL & WH & PURCHASED	TYPE TOTAL KWH KWH FOR OTHER & PURCHASED UTILITIES	(2) (3) (4) (5) TYPE TOTAL KWH FOR OTHER INTERRUP- WICHASED UTILITIES TIBLE	(2) (3) (4) (5) (6) TYPE TOTAL KWH FOR KWH FOR KWH FOR TINTERRUP- FOR & PURCHASED UTILITIES TIBLE FIRM	(2) (3) (4) (5) (6) (7) TYPE KWH FOR OTHER UTILITIES TIBLE FIRM FUEL	(2) (3) (4) (5) (6) (7) TYPE TOTAL KWH KWH FOR OTHER FOR INTERRUP- TIBLE KWH FOR CENTS/KWH & UTILITIES TIBLE FIRM FUEL TOTAL

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER	15,213			15,213	7.684283	7.684283	1,169,010
TOTAL	15,213	0	0	15.213	7.684283	7.684283	1,169.010

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER	13,790			13,790	10.951853	10.951853	1,510,224
							.,
TOTAL							
TUTAL	13,790	0	0	13,790	10.951853	10.951853	1,510,224

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)	5	(1,423) -9.4%	0 0.0%	0 0.0%	(1,423) -9.4%	3.267570 42.5%	3.267570 42.5%	341,214 29.2%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	MS MS	130,214 146,410 (16,196) -11.1%	0 0.0%	0 0.0%	130,214 146,410 (16,196) -11,1%	8.861993 7.371668 1.490325 20.2%	8.861993 7.371668 1.490325 20.2%	11,539,540 10,792,859 746,681 6.9%

SCHEDULE A8a

SCHEDULE A9

0

ECONOMY ENERGY PURCHASES

		INCLUDING L For the Period/Mo	ONG TERM PURC nth of:	HASES SEPTEMBER	2021		0
(1)	(2)	(3)	(4)	(5)	(6)		(7)
		TOTAL		TOTAL \$ FOR FUEL ADJ.	COST IF GENE	RATED	FUEL
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	TRANS. COST CENTS/KWH	(3) X (4) \$	(a) CENTS/KWH	(b) TOTAL COST	(6)(b)-(5)

ESTIMATED:

TOTAL		1.0		

ACTUAL:

		where a manufacture with the first sector to the first sector to the sector to the sector to the sector to the		
TOTAL				

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

CURRENT MONTH: DIFFERENCE DIFFERENCE (%) PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)

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