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October 20, 2021

-VIA ELECTRONIC FILING -

Adam Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 20210001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of September 2021.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

Florida Power & Light Company

CERTIFICATE OF SERVICE Docket No. 20210001-EI

Docket No. 20210001-E1

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 20th day of October 2021 to the following:

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FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

FOR THE PERIOD OF: September 2021

												(14)
A4 Och chile		Dollar	rs			MWh				Cents/kV	/h	
A1 Schedule	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
otal Cost Of Generated Power												
Fuel Cost of System Net Generation (per A3)	398,359,205	336,247,216	62,111,989	18.5%	11,720,024	11,464,546	255,478	2.2%	3.3990	2.9329	0.4660	15.9%
Fuel Cost of Stratified Sales	(2,681,776)	(2,097,265)	(584,511)	27.9%	(69,746)	(67,231)	(2,515)	3.7%	3.8450	3.1195	0.7256	23.3%
Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	156,542	165,557	(9,015)	(5.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Adjustments to Fuel Costs (Per A2)	(106,375)	0	(106,375)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
-	395,727,595	334,315,508	61,412,087	18.4%	11,650,277	11,397,315	252,963	2.2%	3.3967	2.9333	0.4634	15.8%
otal Cost Of Purchased Power												
Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,878,552	2,353,189	525,363	22.3%	64,593	68,357	(3,764)	(5.5%)	4.4564	3.4425	1.0139	29.5%
Energy Payments to Qualifying Facilities (Per A8)	480,728	628,902	(148,174)	(23.6%)	14,363	25,546	(11,183)	(43.8%)	3.3470	2.4618	0.8851	36.0%
Energy Cost of Economy Purchases (Per A9)	776,454	1,436,400	(659,946)	(45.9%)	12,668	50,400	(37,732)	(74.9%)	6.1293	2.8500	3.2793	115.1%
_	4,135,734	4,418,491	(282,757)	(6.4%)	91,624	144,303	(52,679)	(36.5%)	4.5138	3.0620	1.4519	47.4%
TOTAL AVAILABLE (LINE 5+9)	399,863,329	338,733,999	61,129,330	18.0%	11,741,901	11,541,618	200,284	1.7%	3.4054	2.9349	0.4705	16.0%
otal Fuel Cost And Gains Of Power Sales												
Fuel Cost of Economy and Other Power Sales (A6)	(9,407,938)	(3,728,646)	(5,679,292)	152.3%	(290,690)	(137,100)	(153,590)	112.0%	3.2364	2.7197	0.5168	19.0%
Gains from Off-System Sales (Per A6)	(3,184,369)	(1,366,865)	(1,817,503)	133.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(259,320)	(253,910)	(5,410)	2.1%	(52,805)	(51,287)	(1,518)	3.0%	0.4911	0.4951	(0.0040)	(0.8%)
	(12,851,627)	(5,349,422)	(7,502,206)	140.2%	(343,495)	(188,387)	(155,108)	82.3%	3.7414	2.8396	0.9018	31.8%
otal Incremental Optimization Costs (1)												
Incremental Personnel, Software, and Hardware Costs	44,125	34,861	9,264	26.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	188,949	89,115	99,834	112.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(8,234)	(32,760)	24,526	(74.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	224,839	91,216	133,623	146.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total Fuel Costs & Net Power Transactions	387,236,541	333,475,794	53,760,747	16.1%	11,398,406	11,353,230	45,176	0.4%	3.3973	2.9373	0.4600	15.7%
Average Factor Calculation												
Net Unbilled Sales (2)	(30,201,610)	(16,736,427)	(13,465,183)	80.5%	(888,989)	(569,790)	(319,199)	56.0%	(0.2578)	(0.1468)	(0.1110)	75.6%
T & D Losses (2)	18,999,678	15,041,846	3,957,832	26.3%	559,258	512,098	47,160	9.2%	0.1622	0.1320	0.0302	22.9%
Company Use (2)	447,155	368,988	78,167	21.2%	13,162	12,562	600	4.8%	0.0038	0.0032	0.0006	17.9%
SYSTEM SALES KWH	387,236,541	333,475,794	53,760,747	16.1%	11,714,974,840	11,398,359,768	316,615,072	2.8%	3.3055	2.9256	0.3798	13.0%
Wholesale Sales KWH (excluding Stratified Sales)	19,087,431	16,140,862	2,946,569	18.3%	577,447,314	551,702,817	25,744,497	4.7%	3.3055	2.9256	0.3798	13.0%
Jurisdictional KWH Sales	368,149,110	317,334,932	50,814,178	16.0%	11,137,527,526	10,846,656,951	290,870,575	2.7%	3.3055	2.9256	0.3798	13.0%
Jurisdictional Loss Multiplier									1.001636	1.001636		
Jurisdictional KWH Sales Adjusted for Line Losses	368,751,402	317,854,092	50,897,310	16.0%	11,137,527,526	10,846,656,951	290,870,575	2.7%	3.3109	2.9304	0.3805	13.0%
True-Up	1,722,493	1,722,493	0	N/A	11,137,527,526	10,846,656,951	290,870,575	2.7%	0.0155	0.0159	(0.0004)	(2.6%)
TOTAL JURISDICTIONAL FUEL COST	370,473,895	319,576,584	50,897,310	15.9%	11,137,527,526	10,846,656,951	290,870,575	2.7%	3.3264	2.9463	0.3800	12.9%
Revenue Tax Factor									1.00072	1.00072		
Fuel Factor Adjusted for Taxes									3.3288	2.9484	0.3803	12.9%
Midcourse Correction - Final True-Up (Coll.)/Ref. this period	9,111,475	9,111,475	0	N/A	11,137,527,526	10,846,656,951	290,870,575	2.7%	0.0818	0.0840	(0.0022)	(2.6%)
GPIF (3)	676,653	676,653	0	N/A	11,137,527,526	10,846,656,951	290,870,575	2.7%	0.0061	0.0062	(0.0002)	(2.6%)
Asset Optimization - Company Portion (4)	724,772	724,772	0	0.0%	11,137,527,526	10,846,656,951	290,870,575	2.7%	0.0065	0.0067	(0.0002)	(2.6%)
Solar Together - Subscription Credit, Net of Revenue Taxes	8,504,577	8,843,399	(338,822)	(3.8%)	11,137,527,526	10,846,656,951	290,870,575	2.7%	0.0764	0.0815	(0.0052)	(6.3%)
Fuel Factor Adjusted for GPIF									3.4995	3.1269	0.3726	11.9%
FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.500	3.127	0.373	11.9%
-	Fuel Cost of System Net Generation (per A3) Fuel Cost of Stratified Sales Rail Car Lease (Cedar Bay/Indiantown/SJRPP) Adjustments to Fuel Costs (Per A2) Fotal Cost Of Purchased Power Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7) Energy Payments to Qualifying Facilities (Per A8) Energy Cost of Economy Purchases (Per A9) TOTAL AVAILABLE (LINE 5+9) Fotal Fuel Cost And Gains Of Power Sales Fuel Cost of Economy and Other Power Sales (A6) Gains from Off-System Sales (Per A6) Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) Fotal Incremental Optimization Costs (1) Incremental Personnel, Software, and Hardware Costs Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6) Variable Power Plant O&M Avoided due to Economy Purchases (Per A9) Total Fuel Costs & Net Power Transactions Average Factor Calculation Net Unbilled Sales (2) T & D Losses (2) Company Use (2) SYSTEM SALES KWH Wholesale Sales KWH (excluding Stratified Sales) Jurisdictional KWH Sales Jurisdictional KWH Sales Jurisdictional KWH Sales Adjusted for Line Losses True-Up TOTAL JURISDICTIONAL FUEL COST Revenue Tax Factor Fuel Factor Adjusted for Taxes Midcourse Correction - Final True-Up (Coll.)/Ref. this period GPIF (3) Asset Optimization - Company Portion (4) Solar Together - Subscription Credit, Net of Revenue Taxes Fuel Factor Adjusted for GPIF	Fuel Cost of System Net Generation (per A3) 398,359,205	Fuel Cost of System Net Generation (per A3) Fuel Cost of Stratified Sales Rail Car Lease (Cedar Bay/Indiantown/SJRPP) Rail Cost of Purchased Power Fuel Cost of Purchased Power Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7) Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7) Renergy Payments to Qualifying Facilities (Per A8) Renergy Rayments to Qualifying Facilities (Per A8) Renergy Rayments to Qualifying Facilities (Per A8) Renergy Rayments to Qualifying Rail Rayments (Rayments (Rayments)) Renergy Rayments to Qualifying Rail Rayments (Rayments) Renergy Rayments (Rayments) Rayments (Fuel Cost of System Net Generation (per A3) Fuel Cost of Stratified Sales Fuel Cost of Stratified Sales Rail Car Lease (Cedar Bayl/Indiantown/SJRPP) Rail Cost of Purchased Power Fuel Cost of Leonomy Purchases (Per A8) Renergy Payments to Qualifying Facilities (Per A8) Renergy Re	Fuel Cost of System Net Generation (per A3) 398,359,205 336,247,216 62,111,989 18.5% Fuel Cost of Stratified Sales (2,681,776) (2,087,265) (584,511) 27.9% (327,956) (346,511) (27.9% (346,511) (27.9% (346,511) (347,956) (346,511) (347,956) (346,511) (347,956) (346,511) (347,956) (346,511) (347,956) (346,511) (347,956) (346,515) (346,511) (347,956) (346,515) (34	Fuel Cost of System Net Generation (per A3) Fuel Cost of Stratified Sales (2681,776) (2697,265) (364,511) (379,90,205) (364,511) (379,90,205) (364,511) (379,90,205) (384,511) (379,90,205) (384,511) (379,90,205) (384,511) (379,90,205) (384,511) (379,90,205) (384,511	Fuel Cost of System Net Generation (per AS) Fuel Cost of System Net Generation (per AS) Fuel Cost of Statistic States Fuel Cost (per AS) Fuel Cost of Purchased Power (Exclusive of Economy (Per A7) Fuel Cost of Purchased Power (Exclusive of Economy (Per A7) Fuel Cost of Purchased Power (Exclusive of Economy (Per A7) Fuel Cost of Purchased Power (Exclusive of Economy (Per A7) Fuel Cost of Purchased Power (Exclusive of Economy (Per A7) Fuel Cost of Purchased Power (Exclusive of Economy (Per A7) Fuel Cost of Economy Purchases (Per A8) Fuel Cost of Economy And Chier Power Sales (A6) Fuel Cost of Economy And Chier Power Sales (A6) Fuel Cost of Economy And Chier Power Sales (A6) Fuel Cost of Economy And Chier Power Sales (A6) Fuel Cost of Economy Purchases (Per A8) Fuel Cost of Economy Purchases (Per	Fuel Cost of System Met Generation (per A3) 38,385,905 30,247,216 62,111,989 18,576 60,674 60,674 60,745	Fuel Cort of System Net Generation (per A)	Fuel Coard System Not Generator (park A) 60,030,000 60,030,000 60,047 60,0	Part Control Symmeth Connection (per A) 1968 1968 1969	Part

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI 44

⁽²⁾ For Informational Purposes Only 45

 $^{^{(3)}} Generating\ Performance\ Incentive\ Factor\ is\ ((\$8,125,681/12)\ x\ 99.9280\%)\ -\ See\ Order\ No.\ PSC-2020-0439-FOF-EI$ 46

^{47 (4)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$8,703,535/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: September 2021

(1)	(1) (2)		(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line			Dollar	rs			MWh	1			Cents/kV	Vh	
No.	A1 YTD Schedule	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost Of Generated Power												
2	Fuel Cost of System Net Generation (per A3)	2,576,647,553	2,485,325,391	91,322,162	3.7%	97,289,538	96,385,430	904,108	0.9%	2.6484	2.5785	0.0699	2.7%
3	Fuel Cost of Stratified Sales	(23,740,313)	(22,842,342)	(897,971)	3.9%	(883,639)	(881,124)	(2,515)	0.3%	2.6867	2.5924	0.0942	3.6%
4	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	1,410,145	1,400,279	9,865	0.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (Per A2)	(425,777)	(77,412)	(348,365)	450.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		2,553,891,608	2,463,805,916	90,085,691	3.7%	96,405,899	95,504,306	901,592	0.9%	2.6491	2.5801	0.0690	2.7%
7	Total Cost Of Purchased Power												
8	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	25,933,509	25,134,658	798,852	3.2%	1,194,826	1,183,436	11,390	1.0%	2.1705	2.1239	0.0466	2.2%
9	Energy Payments to Qualifying Facilities (Per A8)	3,859,993	4,022,397	(162,405)	(4.0%)	206,701	211,486	(4,785)	(2.3%)	1.8674	1.9020	(0.0345)	(1.8%)
10	Energy Cost of Economy Purchases (Per A9)	18,144,227	18,145,641	(1,414)	(0.0%)	377,394	414,891	(37,497)	(9.0%)	4.8078	4.3736	0.4342	9.9%
11		47,937,729	47,302,696	635,033	1.3%	1,778,921	1,809,813	(30,892)	(1.7%)	2.6948	2.6137	0.0811	3.1%
12	TOTAL AVAILABLE (LINE 5+9)	2,601,829,336	2,511,108,612	90,720,724	3.6%	98,184,820	97,314,119	870,700	0.9%	2.6499	2.5807	0.0692	2.7%
13	Total Fuel Cost And Gains Of Power Sales												
14	Fuel Cost of Economy and Other Power Sales (A6)	(50,644,688)	(42,924,287)	(7,720,401)	18.0%	(2,151,429)	(1,928,837)	(222,592)	11.5%	2.3540	2.2254	0.1286	5.8%
15	Gains from Off-System Sales (Per A6)	(23,849,729)	(20,467,861)	(3,381,868)	16.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,036,139)	(2,023,350)	(12,789)	0.6%	(415,440)	(412,299)	(3,141)	0.8%	0.4901	0.4907	(0.0006)	(0.1%)
17		(76,530,556)	(65,415,497)	(11,115,058)	17.0%	(2,566,869)	(2,341,136)	(225,733)	9.6%	2.9815	2.7389	0.2426	8.9%
18	Total Incremental Optimization Costs (1)												
19	Incremental Personnel, Software, and Hardware Costs	371,137	360,638	10,499	2.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	1,398,428	1,253,744	144,684	11.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(245,306)	(269,679)	24,373	(9.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22		1,524,259	1,344,703	179,556	13.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Total Fuel Costs & Net Power Transactions	2,526,823,040	2,447,037,818	79,785,222	3.3%	95,617,951	94,972,984	644,967	0.7%	2.6426	2.5766	0.0661	2.6%
24	Average Factor Calculation												
25	Net Unbilled Sales (2)	8,886,897	15,112,601	(6,225,704)	(41.2%)	643,805	780,794	(136,990)	(17.5%)	0.0099	0.0169	(0.0070)	(41.6%)
26	T & D Losses (2)	131,104,021	117,527,146	13,576,875	11.6%	4,979,769	4,545,898	433,871	9.5%	0.1458	0.1317	0.0142	10.8%
27	Company Use (2)	2,700,949	2,671,241	29,708	1.1%	102,026	103,569	(1,542)	(1.5%)	0.0030	0.0030	0.0000	0.4%
28	SYSTEM SALES KWH	2,526,823,040	2,447,037,818	79,785,222	3.3%	89,892,351,146	89,259,977,088	632,374,058	0.7%	2.8109	2.7415	0.0695	2.5%
29	Wholesale Sales KWH (excluding Stratified Sales)	121,531,183	116,708,991	4,822,192	4.1%	4,322,248,261	4,270,043,817	52,204,444	1.2%	2.8118	2.7332	0.0786	2.9%
30	Jurisdictional KWH Sales	2,405,291,857	2,324,204,159	81,087,699	3.5%	85,570,102,885	84,989,933,271	580,169,614	0.7%	2.8109	2.7347	0.0762	2.8%
31	Jurisdictional Loss Multiplier									1.001636	1.001636		
32	Jurisdictional KWH Sales Adjusted for Line Losses	2,409,176,206	2,333,802,401	75,373,805	3.2%	85,570,102,885	84,989,933,271	580,169,614	0.7%	2.8154	2.7392	0.0763	2.8%
33	True-Up	15,502,433	15,502,433	N/A	N/A	85,570,102,885	84,989,933,271	580,169,614	0.7%	0.0181	0.0182	(0.0001)	(0.7%)
34	TOTAL JURISDICTIONAL FUEL COST	2,424,678,639	2,349,304,834	75,373,805	3.2%	85,570,102,885	84,989,933,271	580,169,614	0.7%	2.8336	2.7574	0.0762	2.8%
35	Revenue Tax Factor									1.00072	1.00072		
36	Fuel Factor Adjusted for Taxes									2.8356	2.7594	0.0762	2.8%
37	Midcourse Correction - Final True-Up (Coll.)/Ref. this period	45,557,377	45,557,377	N/A	N/A	85,570,102,885	84,989,933,271	580,169,614	0.7%	0.0532	0.0536	(0.0004)	(0.7%)
38	GPIF (3)	6,089,873	6,089,873	N/A	N/A	85,570,102,885	84,989,933,271	580,169,614	0.7%	0.0071	0.0072	(0.0000)	(0.7%)
39	Asset Optimization - Company Portion (4)	6,522,951	6,522,951	0	0.0%	85,570,102,885	84,989,933,271	580,169,614	0.7%	0.0076	0.0077	(0.0001)	(0.7%)
40	Solar Together - Subscription Credit, Net of Revenue Taxes	57,282,505	57,874,176	(591,671)	(1.0%)	85,570,102,885	84,989,933,271	580,169,614	0.7%	0.0669	0.0681	(0.0012)	(1.7%)
41	Fuel Factor Adjusted for GPIF									2.9705	2.8959	0.0746	2.6%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.971	2.896		

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

43

^{45 (2)} For Informational Purposes Only

 $^{{\}small 46} \qquad {\small ^{(3)}} \ \text{Generating Performance Incentive Factor is ((\$8,125,681/12) \ x \ 99.9280\%) - See \ Order \ No. \ PSC-2020-0439-FOF-EI}$

^{47 (4)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$8,703,535/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF: September 2021

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line			Current Mor	nth		Year to Date				
No.		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %	
1	Fuel Costs & Net Power Transactions									
2	Fuel Cost of System Net Generation (Per A3)	398,359,205	336,247,216	62,111,989	18.5%	2,576,647,553	2,485,325,391	91,322,162	3.7%	
3	Rail Car Lease (Cedar Bay/Indiantown)	156,542	165,557	(9,015)	(5.4%)	1,410,145	1,400,279	9,865	0.7%	
4	Fuel Cost of Stratified Sales	(2,681,776)	(2,097,265)	(584,511)	27.9%	(23,740,313)	(22,842,342)	(897,971)	3.9%	
5	Fuel Cost of Power Sold (Per A6)	(9,667,259)	(3,982,556)	(5,684,702)	142.7%	(52,680,827)	(44,947,636)	(7,733,191)	17.2%	
6	Gains from Off-System Sales (Per A6)	(3,184,369)	(1,366,865)	(1,817,503)	133.0%	(23,849,729)	(20,467,861)	(3,381,867)	16.5%	
7	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,878,552	2,353,189	525,363	22.3%	25,933,509	25,134,658	798,852	3.2%	
8	Energy Payments to Qualifying Facilities (Per A8)	480,728	628,902	(148,174)	(23.6%)	3,859,993	4,022,397	(162,405)	(4.0%)	
9	Energy Cost of Economy Purchases (Per A9)	776,454	1,436,400	(659,946)	(45.9%)	18,144,227	18,145,641	(1,414)	(0.0%)	
10		387,118,077	333,384,578	53,733,499	16.1%	2,525,724,558	2,445,770,527	79,954,031	3.3%	
11	Incremental Optimization Costs (1)									
12	Incremental Personnel, Software, and Hardware Costs	44,125	34,861	9,264	26.6%	371,137	360,638	10,499	2.9%	
13	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	188,949	89,115	99,834	112.0%	1,398,428	1,253,744	144,684	11.5%	
14	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(8,234)	(32,760)	24,526	(74.9%)	(245,306)	(269,679)	24,373	(9.0%)	
15		224,839	91,216	133,623	146.5%	1,524,259	1,344,703	179,556	13.4%	
16	Adjustments to Fuel Cost									
17	Energy Imbalance Fuel Revenues	(164,460)	0	(164,460)	N/A	(1,064,889)	(614,523)	(450,366)	73.3%	
18	Inventory Adjustments	58,084	0	58,084	N/A	140,480	38,479	102,001	265.1%	
19	Other O&M Expense	0	0	0	N/A	498,632	498,632	0	N/A	
20	-	(106,375)		(106,375)	N/A	(425,777)	(77,412)	(348,365)	450.0%	
21	Adjusted Total Fuel Costs & Net Power Transactions	387,236,541	333,475,794	53,760,747	16.1%	2,526,823,040	2,447,037,818	79,785,222	3.3%	
22										
23	kWh Sales									
24	Retail kWh Sales	11,137,527,526	10,846,656,951	290,870,575	2.7%	85,570,102,885	84,989,933,271	580,169,614	0.7%	
25	Sale for Resale	577,447,314	551,702,817	25,744,497	4.7%	4,322,248,261	4,270,043,817	52,204,444	1.2%	
26		11,714,974,840	11,398,359,768	316,615,072	2.8%	89,892,351,146	89,259,977,088	632,374,058	0.7%	
27	Retail % of Total kWh Sales	95.07086%	95.15981%	(0.00)	(0.1%)					
28										
29	Revenues Applicable to Period									
30	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	319,295,871	306,630,992	12,664,880	4.1%	2,295,012,264	2,268,455,073	26,557,191	1.2%	
31	Prior Period True-up Collected/(Refunded) This Period	(1,722,493)	(1,722,493)	0	N/A	(15,502,433)	(15,502,433)	0	N/A	
32	Midcourse Correction - Final True-Up (Coll.)/Ref. this Period	(9,111,475)	(9,111,475)	0	N/A	(45,557,377)	(45,557,377)	0	N/A	
33	GPIF, Net of Revenue Taxes (2)	(676,653)	(676,653)	0	N/A	(6,089,873)	(6,089,873)	0	N/A	
34	Incentive Mechanism, Net of Revenue Taxes (3)	(724,772)	(724,772)	(0)		(6,522,951)	(6,522,951)	(0)	0.0%	
35	Solar Together - Subscription Credit, Net of Revenue Taxes (4)	(8,504,577)	(8,843,399)	338,822	(3.8%)	(57,282,505)	(57,874,176)	591,671	(1.0%)	
36	-	298,555,901	285,552,200	13,003,702	4.6%	2,164,057,126	2,136,908,264	27,148,862	1.3%	

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF: September 2021

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line			Current Mo	onth		Year to Date				
No.		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %	
37	True-Up Calculation									
38	Adjusted Total Fuel Costs & Net Power Transactions	387,236,541	333,475,794	53,760,747	16.1%	2,526,823,040	2,447,037,818	79,785,222	3.3%	
39	Jurisdictional Sales % of Total kWh Sales	95.1%	95.2%	(0.00)	(0.1%)					
40	Retail Total Fuel Costs & Net Power Transactions (5)	368,751,402	317,854,092	50,897,310	16.0%	2,409,176,206	2,333,802,401	75,373,805	3.2%	
41	True-Up Provision for the Month-Over/(Under) Recovery	(70,195,501)	(32,301,892)	(37,893,608)	117.3%	(245,119,080)	(196,894,137)	(48,224,944)	24.5%	
42	Interest Provision for the Month	(13,434)	(11,165)	(2,270)	20.3%	(89,108)	(86,808)	(2,300)	2.6%	
43	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(181,889,223)	(171,557,858)	(10,331,366)	6.0%	(20,669,910)	(20,669,910)	0	N/A	
44	Deferred True-up Beginning of Period - Over/(Under) Recovery	(36,445,901)	(36,445,901)	0	(0.0%)	(72,891,803)	(72,891,803)	0	N/A	
45	Midcourse Correction - Final True-Up (Coll.)/Ref. this Period	9,111,475	9,111,475	0	N/A	45,557,377	45,557,377	0	N/A	
46	Prior Period True-up (Collected)/Refunded This Period	1,722,493	1,722,493	0	N/A	15,502,433	15,502,433	0	N/A	
47	End of Period Net True-up Amount Over/(Under) Recovery	(277,710,092)	(229,482,848)	(48,227,244)	21.0%	(277,710,092)	(229,482,848)	(48,227,244)	21.0%	
48										

Interest Provision

50	Beginning True-up Amount	(218,335,125)
51	Ending True-up Amount Before Interest	(277,696,657)
52	Total of Beginning & Ending True-up Amount	(496,031,782)
53	Average True-up Amount	(248,015,891)
54	Interest Rate - First Day Reporting Business Month	0.06000%
55	Interest Rate - First Day Subsequent Business Month	0.07000%
56	Total Interest Rate - First Day Current and Subsequent Month	0.13000%
57	Average Interest Rate	0.06500%
58	Monthly Average Interest Rate	0.00542%
59	Interest Provision	(13,434)

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

60

^{62 (2)} Generating Performance Incentive Factor is ((\$8,125,681/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

⁶³ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$8,703,535/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

Approved in Order No. PSC-2020-0084-S-EI issued in Docket No. 20190061-EI on March 20, 2020

^{65 (5)} Line 21 x Line 27 x 1.001636

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

FOR THE PERIOD OF: September 2021

(1) (2) (3) (4) (5) (7) (8) (9) (10)

Line			Current M	1onth			Year to D	ate	
No.		Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil (1)	971,423	2,672,186	(1,700,763)	(63.6%)	7,244,917	10,518,550	(3,273,633)	(31.1%)
3	Light Oil (1)	328,510	1,410,237	(1,081,727)	(76.7%)	8,569,447	9,641,722	(1,072,276)	(11.1%)
4 5	Coal Gas ⁽²⁾	5,361,582 379,937,188	7,322,424 314,560,912	(1,960,842)	(26.8%)	51,894,208	56,297,542	(4,403,334)	(7.8%) 4.3%
6	Nuclear	11,760,503	10,281,457	65,376,276 1,479,045	20.8% 14.4%	2,394,652,244 114,286,741	2,295,424,200 113,443,380	99,228,044 843,361	4.3% 0.7%
7		398,359,205	336,247,216	62,111,989	18.5%	2,576,647,556	2,485,325,394	91,322,162	3.7%
8	System Net Generation (MWh)	,,	,,	. , ,		,,,	,,,	- ,,	/0
9	Heavy Oil	7,155	20,081	(12,926)	(64.4%)	52,618	77,457	(24,839)	(32.1%)
10	Light Oil	2,618	7,391	(4,773)	(64.6%)	73,013	76,618	(3,605)	(4.7%)
11	Coal	146,056	255,932	(109,876)	(42.9%)	1,644,882	1,875,305	(230,424)	(12.3%)
12	Gas	9,119,966	8,770,439	349,527	4.0%	69,761,790	68,514,349	1,247,442	1.8%
13	Nuclear	1,937,651	1,868,711	68,940	3.7%	21,412,705	21,382,081	30,624	0.1%
14	Solar (4)	506,578	541,991	(35,413)	(6.5%)	4,344,530	4,459,620	(115,090)	(2.6%)
15 16	Units of Fuel Burned (Unit) (3)	11,720,024	11,464,546	255,478	2.2%	97,289,538	96,385,430	904,108	0.9%
16 17	Heavy Oil (1)	12,957	35,679	(22,721)	(63.7%)	98,597	142,324	(43,726)	(30.7%)
18	Light Oil (1)	3,254	18,191	(14,937)	(82.1%)	92,805	142,324	(43,726)	(30.7%)
19	Coal	110,130	164,817	(54,687)	(33.2%)	1,015,231	1,127,584	(112,353)	(14.0%)
20	Gas ⁽²⁾	62,705,857	59,966,913	2,738,944	4.6%	480,777,076	472,059,307	8,717,769	1.8%
21	Nuclear	20,425,687	19,985,311	440,376	2.2%	230,602,313	230,029,629	572,684	0.2%
22									
23	BTU Burned (MMBTU)								
24	Heavy Oil	82,006	228,343	(146,337)	(64.1%)	624,023	905,089	(281,066)	(31.1%)
25	Light Oil	19,140	106,055	(86,915)	(82.0%)	540,968	633,604	(92,636)	(14.6%)
26	Coal	1,834,946	2,801,894	(966,948)	(34.5%)	18,418,457	20,446,695	(2,028,238)	(9.9%)
27	Gas	64,232,711	59,966,913 19,985,311	4,265,798	7.1%	492,645,114	480,752,649	11,892,465	2.5%
28 29	Nuclear	20,425,687 86,594,490	19,985,311 83,088,516	440,376 3,505,974	2.2% 4.2%	230,602,313 742,830,875	230,029,629 732,767,666	572,684 10,063,209	0.2% 1.4%
29 30	Generation Mix (%)	ov,394,49U	00,000,516	3,305,974	4.2%	142,000,8/5	132,101,006	10,000,209	1.4%
31	Heavy Oil	0.06%	0.18%	(0.11%)	(65.1%)	0.05%	0.08%	(0.03%)	(32.7%)
32	Light Oil	0.02%	0.06%	(0.04%)	(65.4%)	0.08%	0.08%	(0.00%)	(5.6%)
33	Coal	1.25%	2.23%	(0.99%)	(44.2%)	1.69%	1.95%	(0.25%)	(13.1%)
34	Gas	77.82%	76.50%	1.31%	1.7%	71.71%	71.08%	0.62%	0.9%
35	Nuclear	16.53%	16.30%	0.23%	1.4%	22.01%	22.18%	(0.17%)	(0.8%)
36	Solar	4.32%	4.73%	(0.41%)	(8.6%)	4.47%	4.63%	(0.16%)	(3.5%)
37	Ford Ones was their (\$11. 12)	100.00%	100.00%	0%	N/A	100.00%	100.00%	0%	N/A
38	Fuel Cost per Unit (\$/Unit) Heavy Oil (1)	74.0700	74.0004	0.0764	0.40/	70.4700	72.0050	(0.4000)	(0.00()
39 40	Light Oil (1)	74.9722 100.9410	74.8961 77.5228	0.0761 23.4181	0.1% 30.2%	73.4798 92.3377	73.9059 88.7011	(0.4260) 3.6366	(0.6%) 4.1%
41	Coal	48.6841	44.4275	4.2566	9.6%	92.3377 51.1157	49.9276	1.1881	2.4%
42	Gas ⁽²⁾	6.0590	5.2456	0.8135	15.5%	4.9808	4.8626	0.1182	2.4%
43	Nuclear	0.5758	0.5145	0.0613	11.9%	0.4956	0.4932	0.0024	0.5%
44	Fuel Cost per MMBTU (\$/MMBTU)								
45	Heavy Oil (1)	11.8458	11.7025	0.1433	1.2%	11.6100	11.6216	(0.0115)	(0.1%)
46	Light Oil (1)	17.1631	13.2972	3.8659	29.1%	15.8409	15.2173	0.6237	4.1%
47	Coal	2.9219	2.6134	0.3085	11.8%	2.8175	2.7534	0.0641	2.3%
48	Gas ⁽²⁾	5.9150	5.2456	0.6694	12.8%	4.8608	4.7746	0.0862	1.8%
49 50	Nuclear	0.5758	0.5145 4.0469	0.0613 0.5534	11.9% 13.7%	0.4956 3.4687	0.4932 3.3917	0.0024	0.5%
50 51	BTU Burned per KWH (BTU/KWH)	4.6003	4.0469	0.5534	13.7%	3.4687	3.3917	U.U//U	2.3%
52	Heavy Oil	11,462	11,371	91	0.8%	11,859	11,685	174	1.5%
53	Light Oil	7,311	14,349	(7,038)	(49.0%)	7,409	8,270	(860)	(10.4%)
54	Coal	12,563	10,948	1,616	14.8%	11,197	10,903	294	2.7%
55	Gas	7,043	6,837	206	3.0%	7,062	7,017	45	0.6%
56	Nuclear	10,541	10,695	(153)	(1.4%)	10,769	10,758	11	0.1%
57	_	7,389	7,247	141	1.9%	7,635	7,602	33	0.4%
58	Generated Fuel Cost per KWH								
59	Heavy Oil (1)	13.5774	13.3072	0.2702	2.0%	13.7689	13.5799	0.1890	1.4%
60	Light Oil (1)	12.5481	19.0805	(6.5323)	(34.2%)	11.7369	12.5842	(0.8473)	(6.7%)
61 62	Coal Gas ⁽²⁾	3.6709 4.1660	2.8611	0.8098	28.3% 16.2%	3.1549 3.4326	3.0020	0.1528	5.1%
62 63	Gas (-) Nuclear	4.1660 0.6069	3.5866 0.5502	0.5794 0.0568	16.2% 10.3%	3.4326 0.5337	3.3503 0.5306	0.0823 0.0032	2.5% 0.6%
64	ruciedi	3.3990	2.9329	0.4660	15.9%	2.6484	2.5785	0.0032	2.7%
04		5.3880	2.3323	0.4000	13.870	2.0404	2.3703	0.0099	2.1 70

⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

65

 $^{^{(2)}}$ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

⁶⁷ 68 (3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

^{69 (4)} Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

FOR THE PERIOD OF: September 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock Preserve ST Solar												
2	Solar		13,493					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
4	Babcock PV Solar												
5	Solar		12,466					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
7	Barefoot PV Solar												
8	Solar		13,476					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
10	Blue Cypress PV Solar												
11	Solar		12,810					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
13	Blue Heron ST Solar												
14	Solar		13,481					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
16	Cape Canaveral 3												
17	Gas		549,519					3,623,719	3,698,143	1.021	21,874,556	3.9807	6.04
18	Plant Unit Info	1,295.0		58.4	93.2	58.4	6,730						
19	Cattle Ranch ST Solar												
20	Solar		13,079					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		24.4	N/A	24.4	N/A						
22	Citrus PV Solar												
23	Solar	74.5	12,821	20.0	.	00.0	A 1/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
25	Coral Farms PV Solar		10.701					N 1/A	.	.	N 1/A	3 1/4	N 1/A
26	Solar	74.5	10,781	20.4	NI/A	20.4	N1/A	N/A	N/A	N/A	N/A	N/A	N/A
27 28	Plant Unit Info	74.5		20.1	N/A	20.1	N/A						
28 29	Desoto Solar Solar		3,598					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	25.0	3,390	20.0	N/A	20.0	N/A	IN/A	IN/A	IN/A	IN/A	IN/A	IN/A
31	Discovery PV Solar	25.0		20.0	N/A	20.0	N/A						
32	Solar		12,167					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,167	22.7	N/A	22.7	N/A	IN/A	IN/A	N/A	IN/A	IN/A	IN/A
34	Echo River PV Solar	74.5		22.1	IN/A	22.1	N/A						
35	Solar		14,367					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,507	26.8	N/A	26.8	N/A	14/5	IV/A	IVA	IVA	IN/A	IVA
37	Egret PV Solar	74.5		20.0	N/A	20.0	N/A						
38	Solar		13,358					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	10,336	24.9	N/A	24.9	N/A	IN/A	IN/A	IN/A	IVA	N/A	IVA
40	Fort Drum PV Solar	74.5		24.9	N/A	24.3	N/A						
41	Solar		12,507					N/A	N/A	N/A	N/A	N/A	N/A
42	Plant Unit Info	74.5	12,507	23.3	N/A	23.3	N/A	IN/A	IVA	IN/A	IN/A	IN/A	IN/A
72	i witt Offic IIIIO	74.5		23.3	IN/A	23.3	IN/A						

FOR THE PERIOD OF: September 2021

Part	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Main	(.,	(=)	(0)	(· /	(0)	(0)	(.,	(0)	(0)	(10)	(,	(12)	(10)	()
44 Gas		A4 Schedule			Capacity Factor			Heat Rate						Cost of Fuel (\$/Unit)
Plant Unit Info	43	Fort Myers 2												
47				954,375					6,523,885	6,689,176	1.025	39,566,549	4.1458	6.06
A			1,717.0		78.0	96.7	78.0	7,009						
48 Gas														
Plant Unit Info														95.09
Fort Miners 3B Fort Miners 3B 1 1 1 1 1 1 1 1 1				4,171					42,410	43,484	1.025	257,208	6.1666	6.06
Standard Company Com			161.0		3.6	100.0	100.4	10,425						
Sa														
Figure F														95.09
Followers 3C Fort Myers 3C				1,279					13,549	13,892	1.025	82,171	6.4247	6.06
19			165.0		1.1	99.9	90.6	10,862						
Second Heat Control of the Control		•		07					170	000	5 757	40.454	40.0470	25.00
Figure 1														
Fort Myers 3D Fort Myers 3			216.0	2,675	4.0	100.0	91.0	10.690	27,925	28,633	1.025	169,365	6.3315	6.06
Second Part			216.0		1.0	100.0	01.9	10,009						
60 Gas 7,529				0					0	0	0.000	0	0.0000	05.00
61 Plant Unit Info 216.0 4.8 100.0 82.8 10,697 62 Fort Myers GT 63 Light Oil 54 171 992 5.804 16,260 30.008 95.1 64 Plant Unit Info 92.0 0.0 100.0 6.6 18,312 65 Hammock PV Solar 66 Solar 12,246														6.06
Fort Myers GT Fort Myers G			216.0	7,525	18	100.0	82.8	10.697	70,540	00,550	1.025	470,303	0.5275	0.00
Light Oil 54			210.0		4.0	100.0	02.0	10,007						
64 Plant Unit Info 92.0 0.0 100.0 6.6 18,312 65 Hammock PV Solar 66 Solar 12,246 7 Plant Unit Info 74.5 22.8 N/A 22.8 N/A 22.8 N/A 22.8 N/A 8 Hibiscus PV Solar 69 Solar 14,239 70 Plant Unit Info 74.5 26.5 N/A 26.5 N/A 71 Horizon PV Solar 72 Solar 11,539				54					171	992	5 804	16 260	30,0008	95.09
66 Solar 12,246 N/A			92.0	0.	0.0	100.0	6.6	18.312		552	0.00	.0,200	00.0000	00.00
66 Solar 12,246 N/A								,						
67 Plant Unit Info 74.5 22.8 N/A 22.8 N/A 68 Hibiscus PV Solar 69 Solar 14,239 N/A				12,246					N/A	N/A	N/A	N/A	N/A	N/A
68 Hibiscus PV Solar 69 Solar 14,239 N/A			74.5		22.8	N/A	22.8	N/A						
69 Solar 14,239 N/A N/	68	Hibiscus PV Solar												
71 <u>Horizon PV Solar</u> 72 Solar 11,539 N/A N/A N/A N/A N/A N/A N/A N/A	69			14,239					N/A	N/A	N/A	N/A	N/A	N/A
72 Solar 11,539 N/A N/A N/A N/A N/A N/A N/A	70	Plant Unit Info	74.5		26.5	N/A	26.5	N/A						
	71	Horizon PV Solar												
70 Disabilish 745 745 045 N/A 045 N/A	72	Solar		11,539					N/A	N/A	N/A	N/A	N/A	N/A
rs Piant Unit into 14.5 21.5 N/A 21.5 N/A	73	Plant Unit Info	74.5		21.5	N/A	21.5	N/A						
74 Indian River PV Solar	74	Indian River PV Solar												
75 Solar 13,474 N/A	75	Solar		13,474					N/A	N/A	N/A	N/A	N/A	N/A
76 Plant Unit Info 74.5 25.1 N/A 25.1 N/A	76	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
77 Interstate PV Solar	77	Interstate PV Solar												
78 Solar 12,348 N/A N/A N/A N/A N/A N/A N/A	78	Solar		12,348					N/A	N/A	N/A	N/A	N/A	N/A
79 Plant Unit Info 74.5 23.0 N/A 23.0 N/A	79	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
80 Lakeside PV Solar	80	Lakeside PV Solar												
81 Solar 12,430 N/A N/A N/A N/A N/A N/A N/A	81	Solar		12,430					N/A	N/A	N/A	N/A	N/A	N/A
82 Plant Unit Info 74.5 23.2 N/A 23.2 N/A	82	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
83 <u>Lauderdale 1-12</u>	83	Lauderdale 1-12												
84 Light Oil 0 0 0.000 0 0.000 76.	84	Light Oil		0					0	0	0.000	0	0.0000	76.37

FOR THE PERIOD OF: September 2021

(6) (1) (2) (3) (4) (5) (7) (8) (9) (10) (11) (12) (13)(14)Average Net Net Output Fuel Burned Fuel Heat Rate As Burned Fuel Fuel Cost Line Net Capability Net Generation Equivalent Fuel Burned Cost of Fuel A4 Schedule Capacity Factor Heat Rate (MWH) Availability Factor No. (MW) Factor (Units) (MMBTU) (MMBTU/Unit) (2) Cost (\$) (cents/KWH) (\$/Unit) (BTU/KWH) 85 Gas 14 139 143 1.026 846 6.2655 6.07 86 Plant Unit Info 55.6 0.0 100.0 24.3 10,593 87 Lauderdale 6A Light Oil (6) 88 0 0 0 0.000 0 0.0000 76.37 89 4,453 45,018 46,197 1.026 273,256 6.1364 6.07 90 Plant Unit Info 214.0 2.9 100.0 88.5 10,374 91 Lauderdale 6B Light Oil (6) 92 0 0 0 0.000 0 0.0000 76.37 93 2,627 26,581 27,277 1.026 161,344 6.1417 6.07 94 Plant Unit Info 214.0 1.7 100.0 101.5 10,383 95 Lauderdale 6C Light Oil (6) 96 0 0 0 0.000 0 0.0000 76.37 97 Gas 8,494 87,080 89,361 1.026 528,571 6.2229 6.07 98 Plant Unit Info 214.0 5.5 100.0 88.3 10,520 99 Lauderdale 6D Light Oil (6) 100 0 0 0 0.000 0 0.0000 76.37 101 10,810 113,603 116,579 1.026 689,566 6.3790 6.07 102 Plant Unit Info 214.0 7.0 100.0 81.5 10,784 103 Lauderdale 6E Light Oil (6) 104 62 115 663 5.764 8,783 14.0930 76.37 105 11,751 121,791 124,981 1.026 739,264 6.2912 6.07 Gas 106 Plant Unit Info 214.0 7.6 100.0 82.6 10,636 107 Loggerhead PV Solar 108 12,527 N/A N/A N/A N/A N/A N/A 109 Plant Unit Info 74.5 23.4 N/A 23.4 N/A 110 Magnolia PV Solar 111 Solar 12,674 N/A N/A N/A N/A N/A N/A 112 Plant Unit Info 74.5 23.6 N/A 23.6 N/A 113 Manatee 1 Heavy Oil (6) 114 3,410 6,033 38,183 6.329 452,313 13.2638 74.97 115 Gas 170,089 1,946,225 1,990,190 1.023 11,771,996 6.9211 6.05 116 Plant Unit Info 781.0 30.5 100.0 30.5 11,691 117 Manatee 2 Heavy Oil (6) 118 3,745 6,924 43,822 6.329 519,111 13.8631 74.97 119 Gas 105,110 1,280,500 1,309,427 1.023 7,745,275 7.3687 6.05 120 Plant Unit Info 781.0 19.2 95.1 32.4 12,432 121 Manatee 3 122 Gas 606,115 4,188,222 4,282,835 1.023 25,333,016 4.1796 6.05 123 Plant Unit Info 1,213.0 68.8 98.8 68.8 7,066 124 Manatee PV Solar 125 Solar 12,867 N/A N/A N/A N/A N/A N/A 126 Plant Unit Info 74.5 24.0 N/A 24.0 N/A

FOR THE PERIOD OF: September 2021

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (13)(14) (12) Average Net Fuel Heat Rate Line Net Capability Net Generation Equivalent Net Output Fuel Burned Fuel Burned As Burned Fuel Fuel Cost Cost of Fuel A4 Schedule Capacity Factor Heat Rate (MWH) Availability Factor No. (MW) Factor (Units) (MMBTU) (MMBTU/Unit) (2 Cost (\$) (cents/KWH) (\$/Unit) (BTU/KWH) 127 Martin 3 128 Gas 200,576 1,457,248 1,492,997 1.025 8,831,094 4.4029 6.06 129 Plant Unit Info 460.0 60.0 90.0 66.7 7,444 130 Martin 4 131 Gas 71,409 523,226 536,062 1.025 3,170,813 4.4404 6.06 132 Plant Unit Info 460.0 21.4 31.7 65.0 7,507 133 Martin 8 134 649,906 4,396,099 4,503,944 1.025 26,640,878 4.0992 6.06 Gas 135 Plant Unit Info 1,210.0 74.1 99.6 74.1 6,930 136 Miami-Dade PV Solar 137 Solar 11,855 N/A N/A N/A N/A N/A N/A 138 Plant Unit Info 74.5 22.1 N/A 22.1 N/A 139 Nassau PV Solar 140 Solar 12,530 N/A N/A N/A N/A N/A N/A 141 Plant Unit Info 74.5 23.4 N/A 23.4 N/A 142 Northern Preserve ST Solar 143 11,601 N/A N/A N/A N/A N/A N/A 144 Plant Unit Info 74.5 21.6 N/A 21.6 N/A 145 OKEECHOBEE 1 146 1,100,020 6,732,430 6,922,700 1.028 40,947,846 3.7225 6.08 147 Plant Unit Info 1,588.0 95.3 97.1 95.4 6,293 148 Okeechobee PV Solar 149 Solar 14,126 N/A N/A N/A N/A N/A N/A 150 Plant Unit Info 74.5 26.3 N/A 26.3 N/A 151 Orange Blossom PV Solar 152 Solar 13,299 N/A N/A N/A N/A N/A N/A 153 Plant Unit Info 74.5 24.8 N/A 24.8 N/A 154 Palm Bay PV Solar 155 Solar 13,380 N/A N/A N/A N/A N/A N/A 156 Plant Unit Info 74.5 24.9 N/A 24.9 N/A 157 PEEC 158 Gas 603,772 3,950,635 4,056,534 1.027 23,994,443 3.9741 6.07 159 Plant Unit Info 1,188.0 66.9 90.1 66.9 6,719 160 Pelican PV Solar 161 13,806 N/A N/A N/A N/A N/A N/A 162 Plant Unit Info 74.5 25.7 N/A 25.7 N/A 163 Pioneer Trail PV Solar 164 Solar 11,601 N/A N/A N/A N/A N/A N/A 165 Plant Unit Info 74.5 21.6 N/A 21.6 N/A 166 Riviera 5 167 Light Oil 2,184 2,459 14,550 5.917 253,188 11.5927 102.96 168 Gas 579,415 3,766,638 3,866,318 1.026 22,869,313 3.9470 6.07

FOR THE PERIOD OF: September 2021

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (13)(14) (12) Average Net Fuel Heat Rate Fuel Cost Line Net Capability Net Generation Equivalent Net Output Fuel Burned Fuel Burned As Burned Fuel Cost of Fuel A4 Schedule Capacity Factor Heat Rate (MWH) Availability Factor (MMBTU) No. (MW) Factor (Units) (MMBTU/Unit) (2) Cost (\$) (cents/KWH) (\$/Unit) (BTU/KWH) 169 Plant Unit Info 1,295.0 61.8 94.5 62.3 6,673 170 Rodeo PV Solar 171 Solar 13,160 N/A N/A N/A N/A N/A N/A 172 Plant Unit Info 74.5 24.5 N/A 24.5 N/A 173 Sabal Palm PV Solar 174 Solar 13,788 N/A N/A N/A N/A N/A N/A 175 Plant Unit Info 74.5 25.7 N/A 25.7 N/A 176 Sanford 4 177 413,452 2,920,800 3,003,579 1.028 17,766,203 4.2970 6.08 178 Plant Unit Info 1,134.0 50.1 92.9 54.5 7,265 179 Sanford 5 180 Gas 488,010 3,388,806 3,484,848 1.028 20,612,914 4.2239 6.08 181 Plant Unit Info 1,134.0 59.1 95.8 59.3 7,141 182 Scherer 4 183 Light Oil 0 0 3 5.817 45 20.5685 95.24 Coal (1)(5) 184 146,056 1,834,946 1,834,946 N/A 5,361,582 3.6709 2.92 Plant Unit Info (3)(4) 185 636.0 49.1 100.0 49.2 12,563 186 Southfork PV Solar 187 Solar 14,327 N/A N/A N/A N/A N/A N/A 188 Plant Unit Info 74.5 26.7 N/A 26.7 N/A 189 Space Coast 190 Solar 1,319 N/A N/A N/A N/A N/A N/A 191 Plant Unit Info 10.0 18.3 N/A 18.3 N/A 192 St Lucie 1 193 Nuclear 708,110 7,367,275 7,367,275 N/A 3,546,565 0.5008 0.48 194 Plant Unit Info 981.0 100.3 100.0 100.3 10,404 195 St Lucie 2 196 Nuclear (381) 77,601 77,601 N/A 32,879 (8.6295)0.42 197 Plant Unit Info 840.0 0.1 1.4 25.3 N/A 198 Sunshine Gateway PV Solar 199 Solar 12,971 N/A N/A N/A N/A N/A N/A 200 Plant Unit Info 74.5 24.2 N/A 24.2 N/A 201 Sweetbay PV Solar 202 Solar 12,815 N/A N/A N/A N/A N/A N/A 203 Plant Unit Info 74.5 23.9 N/A 23.9 N/A 204 Trailside PV Solar 205 12,193 N/A N/A N/A N/A N/A N/A 206 Plant Unit Info 74.5 22.7 N/A 22.7 N/A 207 Turkey Point 3 208 Nuclear 608,636 6,490,243 6,490,243 N/A 3,753,757 0.6167 0.58 209 Plant Unit Info 837.0 101.0 100.0 101.0 10,664 210 Turkey Point 4

FOR THE PERIOD OF: September 2021

(1) (2) (4) (5) (6) (9) (10)(3) (7) (8) (11) (12)(13)(14)Average Net Fuel Heat Rate Line Net Capability Net Generation Equivalent Net Output Fuel Burned Fuel Burned As Burned Fuel Fuel Cost Cost of Fuel A4 Schedule Capacity Factor Heat Rate No. (MW) (MWH) Availability Facto Factor (Units) (MMBTU) (MMBTU/Unit) (2 Cost (\$) (cents/KWH) (\$/Unit) (BTU/KWH) 6,490,568 N/A 4,427,302 0.68 211 Nuclear 621,286 6,490,568 0.7126 212 Plant Unit Info 821.0 102.2 100.0 102.2 10,447 213 Turkey Point 5 214 Light Oil 69 146 843 5.774 14,044 20.4608 96.19 215 626,038 4,261,204 4,372,824 1.026 25,865,302 4.1316 6.07 Plant Unit Info 1,246.0 69.2 99.6 69.2 6,985 216 217 Twin Lakes ST Solar 218 11,907 N/A N/A N/A N/A N/A N/A 219 Plant Unit Info 74.5 22.2 N/A 22.2 N/A 220 Union Springs PV Solar 221 Solar 13,234 N/A N/A N/A N/A N/A N/A 222 Plant Unit Info 74.5 24.7 N/A 24.7 N/A 223 WCEC 01 224 Light Oil 152 190 1,093 5.755 19,738 13.0266 103.88 225 618,477 4,187,727 4,271,063 1.020 25,263,384 4.0848 6.03 Plant Unit Info 1,201.0 70.3 84.0 70.3 6,906 226 227 WCEC 02 228 Light Oil 0 0 0 0.000 0 0.0000 103.88 229 692,058 4,658,170 4,750,868 1.020 28,101,436 4.0606 6.03 230 Plant Unit Info 1,201.0 78.6 95.6 78.6 6,865 WCEC 03 231 232 Light Oil 0 0.000 0 0.0000 103.88 233 637,822 4,343,679 4,430,118 1.020 26,204,196 4.1084 6.03 Gas 234 Plant Unit Info 1,194.0 72.1 89.9 72.1 6,946 235 Wildflower PV Solar 236 12,771 N/A N/A N/A N/A N/A N/A Solar 237 Plant Unit Info 74.5 23.8 N/A 23.8 N/A 238 Willow PV Solar 239 13,147 N/A N/A N/A N/A N/A N/A 240 Plant Unit Info 74.5 24.5 N/A 24.5 N/A System Totals 241 242 28,129 11,720,024 7,389 86,594,490 398.359.205 3.3990 243

^{244 (1)} IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JULY 2021 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY

²⁴⁵ BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

^{246 (2)} HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

^{247 (3)} NET CAPABILITY (MW) IS FPL's SHARE

^{248 (4)} NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

^{249 (5)} SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

^{250 (9)} DISTILLATE & PROPANE (BBLS & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL

FOR THE PERIOD OF: September 2021

(1) (2)

Line No.	FCR - A4.1	FPL
1	System Totals:	
2		
3	BBLS	16,212
4	MCF (total fuel burned for Gas)	62,705,857
5	MMBTU (Coal - Scherer)	1,834,946
6	MMBTU (Nuclear)	20,425,687
7		
8	Average Net Heat Rate (BTU/KWH)	7,389
9	Fuel Cost Per KWH (Cents/KWH)	3.3990

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF SEPTEMBER 2021

SCHEDULE A5

7 (JUNIT COST (SPBL) 74.9897 75.5903 (0.6006) (0.8000) 73.4846 71.4264 2.0582 2.900 16 9 (ENDING INVENTORY	_			MONTH OF	SEPTEMBER							
PURCHASES	Ĩ		CURRENT MO	NTH								
PURCHASES	í		r <i></i>	NIFFERI	NCE	DIEFERENCE						
1. PURICHASES	i	ACTUAL	ESTIMATED		INCL	ACTUAL	ESTIMATED		KENCE			
2 UNITS (BBL) (73)					%			AMOUNT	%			
3 UNIT COST (SIBEL) -	1 PURCHASES			HEAVY OIL								
3 UNIT COST (SIBEL) -	211NITS (RRI.)	(73)	_	(73)	100	128 712	_	129 712	100			
### AMOUNT (S) 100 10.524,830 - 10.524,830 100 SBURNED	/	(73)	į	i (73)			<u> </u>					
Surrico Surr		_	_				_	-	-			
SUNITS (BBL) 12,838 35,888 (22,741) (64) 98,560 87,450 11,110 13 13 13 14 14 14 14 14	(*/					-,-			 			
7 (JUNIT COST (SPBL) 74.9897 75.5903 (0.6006) (0.8000) 73.4846 71.4264 2.0582 2.900 16 9 (ENDING INVENTORY	5 BURNED							<u> </u>	<u> </u>			
7 (JUNIT COST (SPBL) 74.9897 75.5903 (0.6006) (0.8000) 73.4846 71.4264 2.0582 2.900 16 9 (ENDING INVENTORY	6 UNITS (BBL)	12.939	35.680	(22,741)	(64)	98.560	87.450	11.110	13			
SAMOUNT (\$) 970,292									2.9000			
DUNITS (BBL)	` '				,				16			
DUNITS (BBL)	9 ENDING INVENTORY			<u> </u>				<u> </u>	<u> </u>			
1 UNIT COST (\$I/BEL)	į į		į	į				į	ļ			
12 AMOUNT (S)	10 UNITS (BBL)	539,874	496,072	43,802	9	539,874	496,072	43,802	9			
13 OTHER USAGE (8) 54,967 (74,429)	11 UNIT COST (\$/BBL)	74.9897	75.5913	(0.6016)	(0.8000)	74.9897	75.5913	(0.6016)	(0.8000			
14 DAYS SUPPLY			37,498,723	2,986,291	8	, ,	37,498,723	2,986,291	8			
						(74,429)		I I	! !			
	14 DAYS SUPPLY	1,295	ļ				}	<u> </u>	<u> </u>			
17 UNIT COST (\$/BBL)	15 PURCHASES			LIGHT OIL				<u> </u> 	! 			
17 UNIT COST (\$/BBL)	ACLINITO (DDL)	705	25.550	(24.704)	(00)	00.070	25.550	54.244	450			
B AMOUNT (\$)									1			
BURNED BURNED 3.254 18,075 (14,821) (82) 92,805 34,334 58,471 170									,			
20 UNITS (BBL) 3,254 18,075 (14,821) (82) 92,805 34,334 58,471 170 21 UNIT COST (\$/RBL) 100,9554 81,2400 19,7154 24 92,3382 80,9292 11,4090 14,1000 21 AMOUNT (\$) 328,509 1,468,413 (1,139,904) (78) 8,569,446 2,778,624 5,790,822 208 23 ENDING INVENTORY 24 UNITS (BBL) 1,386,609 1,369,881 16,728 1 1,386,609 1,386,609 1,369,881 16,728 1 1,386,609 1,3	IO AIVIOUNT (Φ)	00,500	3,391,000	(3,303,136)	(97)	0,305,445	3,391,000	4,973,779	147			
10 10 10 10 10 10 10 10	19 BURNED											
10 10 10 10 10 10 10 10	20 UNITS (BBL)	3.254	18.075	(14.821)	(82)	92.805	34.334	58.471	170			
MOUNT (\$) 328,509 1,468,413 (1,139,904) (78) 8,569,446 2,778,624 5,790,822 208	` '							1				
1									208			
25 UNIT COST (\$/BBL) 92.2159 92.3895 (0.1736) (0.2000) 92.2159 92.3895 (0.1736) (0.2000)	23 ENDING INVENTORY							 	 			
25 UNIT COST (\$/BBL) 92.2159 92.3895 (0.1736) (0.2000) 92.2159 92.3895 (0.1736) (0.2000)	i			İ				! 	! 			
26 AMOUNT (\$) 127,867,330 126,562,665 1,304,665 1 127,867,330 126,562,665 1,304,665 1 127,867,330 126,562,665 1,304,665 1 127,867,330 126,562,665 1,304,665 1 127,867,330 126,562,665 1,304,665 1 127,867,330 126,562,665 1,304,665 1 127,867,330 126,562,665 1,304,665 1 127,867,330 126,562,665 1,304,665 1 127,867,330 126,562,665 1,304,665 1 127,867,330 126,562,665 1,304,665 1 127,867,330 126,562,665 1,304,665 1 127,867,330 126,562,665 1,304,665 1 127,867,330 126,562,665 1,304,665 1 1 127,867,330 126,562,665 1,304,665 1 1 127,867,330 126,562,665 1,304,665 1 1 127,867,330 126,562,665 1,304,665 1 1 127,867,330 126,562,665 1,304,665 1 1 127,867,330 126,562,665 1,304,665 1 1 127,867,330 126,562,665 1,304,665 1 1 127,867,330 126,562,665 1,304,665 1 1 127,867,330 126,562,665 1,304,665 1 1 127,867,330 126,562,665 1,304,665 1 1 127,867,330 126,562,665 1,304,665 1 1 127,867,330 126,562,665 1,304,665 1 1 127,867,330 126,562,665 1,304,665 1 1 127,867,330 126,562,665 1,304,665 1 1 127,867,330 126,562,665 1,304,665 1 1 1 127,867,330 126,562,665 1,304,665 1 1 1 127,867,330 126,562,665 1 1,304,665 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1									1			
27 OTHER USAGE (\$) 28 DAYS SUPPLY									(0.2000			
DAYS SUPPLY	1 1	127,867,330	126,562,665	1,304,665	1	127,867,330	126,562,665	1,304,665	1			
PURCHASES COAL SJRPP				 				 	 			
30 UNITS (TON) 100 100.0000 31 UNIT COST (\$/TON) 100.0000 32 AMOUNT (\$) 100 100 33 BURNED 34 UNITS (TON) 100 100.0000 35 UNIT COST (\$/TON) 100.0000 36 AMOUNT (\$) 100 100.0000 37 ENDING INVENTORY 38 UNITS (TON) 100 100 39 UNIT COST (\$/TON) 100.0000 40 AMOUNT (\$) 100.0000 41 OTHER USAGE (\$)	1			† -			<u></u>	 	 -			
31 UNIT COST (\$/TON)	29 PURCHASES			COAL SJRPP								
31 UNIT COST (\$/TON)	30 UNITS (TON)	-	-	i - i	100	-	_	j -	100			
33 BURNED 34 UNITS (TON) 100 100.0000 55 UNIT COST (\$/TON) 100.0000 66 AMOUNT (\$) 100 100 37 ENDING INVENTORY 38 UNITS (TON) 100 100 39 UNIT COST (\$/TON) 100.0000 40 AMOUNT (\$) 100.0000 41 OTHER USAGE (\$)	31 UNIT COST (\$/TON)	-	-	-		-	-	-	100.0000			
34 UNITS (TON) 100 100 100 100 100 100 100 100 100 100 100 100	32 AMOUNT (\$)	-	-	-	100	-	-	_	100			
35 UNIT COST (\$/TON) 100.0000 100.0000 36 AMOUNT (\$) 100 37 ENDING INVENTORY 38 UNITS (TON) 100 39 UNIT COST (\$/TON) 100.0000 100.0000 40 AMOUNT (\$) 100 100.0000 41 OTHER USAGE (\$)	33 BURNED											
35 UNIT COST (\$/TON) 100.0000 100.0000 36 AMOUNT (\$) 100 37 ENDING INVENTORY 38 UNITS (TON) 100 39 UNIT COST (\$/TON) 100.0000 100.0000 40 AMOUNT (\$) 100 100.0000 41 OTHER USAGE (\$)	ļ			<u>!</u>				ļ	ļ			
36 AMOUNT (\$) 100 100 37 ENDING INVENTORY 38 UNITS (TON) 100 0 100 39 UNIT COST (\$/TON) 100.0000 100.0000 40 AMOUNT (\$) 100 0 100.0000 41 OTHER USAGE (\$)		-	-	! -		-	-	! !	100			
37 ENDING INVENTORY 38 UNITS (TON) 100 100 39 UNIT COST (\$/TON) 100.0000 100.0000 40 AMOUNT (\$) 100 100 41 OTHER USAGE (\$)	· · · /	-	-	-		-	-	-				
38 UNITS (TON) 100 100 39 UNIT COST (\$/TON) 100.0000 100.0000 40 AMOUNT (\$) 100 100 41 OTHER USAGE (\$)	36 AMOUNT (\$)	-	-	-	100	-	-	-	100			
39 UNIT COST (\$/TON) 100.0000 100.0000 30 AMOUNT (\$) 100 100 41 OTHER USAGE (\$)	37 ENDING INVENTORY											
39 UNIT COST (\$/TON) 100.0000 100.0000 30 AMOUNT (\$) 100 100 41 OTHER USAGE (\$)	38 UNITS (TON)	_	_		100	_	_	ı _	100			
10 AMOUNT (\$) 100 100 11 OTHER USAGE (\$)		-	_			_	_	! ! _				
11 OTHER USAGE (\$)		-	_	ļ <u> </u>		_	_	<u>.</u>	100.0000			
				i I				i I				
12!DAYS SUPPLY	42 DAYS SUPPLY			! !				 	 			

COMPANY: FLORIDA POWER & LIGHT COMPANY

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

SCHEDULE A5

			MONTH OF	SEPTEMBER	2021						
		CURRENT MC	NTH		PERIOD TO DATE						
	ACTUAL	ESTIMATED	DIFFER		ACTUAL	ESTIMATED	DIFFER				
;	[AMOUNT	%			AMOUNT	%			
43 PURCHASES	 	 	COAL SCHERER				 				
44¦UNITS (MMBTU)	2,495,728	2,500,000	(4,272)	(0)	16,991,258	19,058,728	(2,067,470)	(11)			
45 U. COST (\$/MMBTU)	2.7750	2.5621	0.2129	8.3000		2.5330	0.2571	10.2000			
46 AMOUNT (\$)	6,925,669	6,405,250	520,419	8	47,407,700	48,276,684	(868,984)	(2)			
47 BURNED	! ! 	! ! 	<u>'</u> !				<u> </u> 	! ! 			
48 UNITS (MMBTU)	1,834,946	2,746,710	(911,764)	(33)	18,418,457	19,322,135	(903,678)	(5)			
49 U. COST (\$/MMBTU)	2.8504	2.6103	0.2401	9.2000		2.5415	0.2297	9.0000			
50 AMOUNT (\$)	5,230,372	7,169,634	(1,939,262)	(27)	51,041,876	49,106,969	1,934,907	4			
51 ENDING INVENTORY							 				
52¦UNITS (MMBTU)	2,433,929	3,070,525	(636,596)	(21)	2,433,929	3,070,525	(636,596)	(21)			
53 U. COST (\$/MMBTU)	2.7808	2.6103		6.5000		2.6103	0.1705	6.5000			
54 AMOUNT (\$)	6,768,345	8,014,876	(1,246,531)	(16)	6,768,345	8,014,876	(1,246,531)	(16)			
55 OTHER USAGE (\$)	 !	 !	!				 !	 !			
56 DAYS SUPPLY	ļ-—	<u></u>	<u> </u>	<u> </u>			<u> </u>	 			
57 PURCHASES		<u> </u> 	GAS				<u> </u> 	<u> </u> 			
58 UNITS (MMBTU)	64,090,400	_	64,090,400	100	493,289,094	<u>-</u>	493,289,094	100			
59 U. COST (\$/MMBTU)	5.9374	i -	5.9374	100.0000	4.8944	-	4.8944	100.0000			
60 AMOUNT (\$)	380,533,424	-	380,533,424	100	2,414,376,571	-	414,376,571	100			
61 BURNED	 	 	<u> </u> 				 	 			
62 UNITS (MMBTU)	64,232,711	60,028,536	4,204,175	7	492,645,114	462,471,819	30,173,295	7			
63 U. COST (\$/MMBTU)	5.9294	4.5981	1.3313	29.0000	4.8913	4.2771	0.6142	14.4000			
64 AMOUNT (\$)	380,858,867	276,014,871	104,843,996	38	2,409,650,619	1,978,033,500	431,617,119	22			
65 ENDING INVENTORY	! 	<u> </u> 	<u>;</u>				! 	<u> </u> 			
66 UNITS (MMBTU)	2,972,905	 -	2,972,905	100	2,972,905	_	2,972,905	100			
67 U. COST (\$/MMBTU)	3.2526	¦ -	3.2526	100.0000	3.2526	-	3.2526	100.0000			
68 AMOUNT (\$)	9,669,800	i <u>-</u>	9,669,800	100	9,669,800	-	9,669,800	100			
69 OTHER USAGE (\$)	i I	i I	i i				i I	i I			
70 DAYS SUPPLY	<u> </u>		<u>;</u>				<u> </u>				
71 BURNED	•	 !	NUCLEAR	 !			: !	 !			
72 UNITS (MMBTU)	20,425,687	19,985,311	440,376	2	230,602,313	222,929,459	7,672,854	3			
73 U. COST (\$/MMBTU)	0.5758					0.4946					
74 AMOUNT (\$)	11,760,503	10,281,457	1,479,046	14	114,286,741	110,258,405	4,028,336	4 			
75 BURNED	<u> </u>		PROPANE	<u></u>	<u> </u>	<u></u>	<u>{</u> <u> </u>	 			
76 UNITS (GAL)	761	-	761	100		-	1,572	100			
77 UNIT COST (\$/GAL)	1.4862	<u>-</u>	1.4862	100.0000	1.4440	-	1.4440				
78 AMOUNT (\$)	1,131	-	1,131	100	2,270	-	2,270	100			

LINES 9 & 23 EXCLUDE BARRELS, CURRENT MONTH AND BARRELS, PERIOD-TO-DATE.

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF CURRENT MONTH AND PERIOD-TO-DATE.

SCHEDULE A - NOTES SEP 2021

		SEP 2021
HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - FUEL SALE-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
733	\$54,967.48	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
		MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
		MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
733	\$54,967.48	TOTAL-LFARS
0		TOTAL-SAP
\$ 733	\$54,967.48	TOTAL
0041	T	
COAL	AMOUNT	NOTES ON COAL
UNITS	AMOUNT	NOTES ON COAL
0		SCHERER COAL CAR DEPRECIATION
GAS	A	NATE ON 612/2007 12 27
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)
	·	

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-21	(1,163,475)	\$ (3,134,454.45)
Feb-21	-	-
Mar-21	-	-
Apr-21	586,747	\$ 1,593,999.52
May-21	-	-
Jun-21	-	-
Jul-21	189,752	516,955.59
Aug-21	-	-
Sep-21	-	-
Oct-21		
Nov-21		
Dec-21		

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) POWER SOLD

FOR THE PERIOD OF: September 2021

2 3 4 5 6	SOLD TO Estimated OS	Total KWH Sold (000)	KWH from Own	Fuel Cost				
2 3 4 5 6			Generation (000)	(cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
3 4 5 6	OS							
4 5 6								
5 6	Off System	137,100	137,100	2.720	4.099	3,728,646	5,619,961	1,366,865
6	St Lucie Reliability Sales	51,287	51,287	0.495	0.495	253,910	253,910	
	Subtotal OS	188,387	188,387	2.114	3.118	3,982,556	5,873,872	1,366,865
_								
7	Subtotal Estimated	188,387	188,387	2.114	3.118	3,982,556	5,873,872	1,366,865
8								
9	<u>Actual</u>							
10	OS							
11	City of New Smyrna Beach, FL Utilities Commission OS	342	342	3.099	4.952	10,597	16,937	6,340
12	Duke Energy Florida, LLC OS	77,725	77,725	3.515	5.454	2,731,901	4,239,100	1,125,126
13	EDF Trading North America, LLC OS	1,949	1,949	3.068	4.490	59,805	87,510	19,860
14	Energy Authority, The OS	51,152	51,152	4.311	5.829	2,205,086	2,981,529	754,344
15	Exelon Generation Company, LLC OS	20,182	20,182	3.363	4.644	678,745	937,351	189,922
16	Macquarie Energy LLC OS	90	90	3.564	7.500	3,208	6,750	2,926
17	Mercuria Energy America, Inc. OS	936	936	3.422	5.267	32,029	49,296	3,807
18	Morgan Stanley Capital Group Inc. OS	300	300	3.902	7.033	11,707	21,100	8,019
19	Oglethorpe Power Corporation OS	139	139	3.069	5.830	4,266	8,104	2,606
20	Orlando Utilities Commission OS	18,200	18,200	3.313	4.809	603,022	875,250	240,850
21	Rainbow Energy Marketing Corporation OS	1,600	1,600	3.437	5.700	54,986	91,200	28,172
22	Seminole Electric Cooperative, Inc. OS	0	0			0	260,750	0
23	Tampa Electric Company OS	118,075	118,075	2.551	3.236	3,012,587	3,821,075	802,397
24	Subtotal OS	290,690	290,690	3.236	4.608	9,407,938	13,395,952	3,184,369
25								
26	St. L.							
27	FMPA (SL 1)	31,217	31,217	0.488	0.488	152,363	152,363	0
28	OUC (SL 1)	21,588	21,588	0.495	0.495	106,958	106,958	0
29 30	Subtotal St. L.	52,805	52,805	0.491	0.491	259,320	259,320	0
31	Subtotal Actual	343,495	343,495	2.814	3.975	9,667,259	13,655,272	3,184,369

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) POWER SOLD

FOR THE PERIOD OF: September 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)

Line No.		YTD SALES		KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	Other Actual	Gross Gain from off System Sales (\$)							3,184,369
2		Third-Party Transmission Costs							(306)
3		Variable Power Plant O&M Costs Attributable to Sales							(188,949)
4		Net Gain from off System (\$)							2,995,115
5									
6	Other Estimate	Gross Gain from off System Sales (\$)							1,366,865
7		Variable Power Plant O&M Costs Attributable to Sales							(89,115)
8		Total							1,277,750
9									
10	Current Month	Actual	343,495	343,495	2.814	3.975	9,667,259	13,655,272	2,995,115
11		Estimated	188,387	188,387	2.114	3.118	3,982,556	5,873,872	1,277,750
12		Difference	155,108	155,108	0.700	0.857	5,684,702	7,781,401	1,717,364
13		Difference (%)	82.3%	82.3%	0.331	0.275	142.7%	132.5%	134.4%
14									
15	Year to Date	Actual	2,566,869	2,566,869	2.052	3.302	52,680,827	84,759,947	22,370,151
16		Estimated	2,341,137	2,341,137	1.920	3.128	44,947,636	73,232,264	19,156,604
17		Difference	225,732	225,732	0.132	0.174	7,733,191	11,527,684	3,213,547
18		Difference (%)	9.6%	9.6%	0.069	0.056	17.2%	15.7%	16.8%
19									

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) PURCHASED POWER

(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE PERIOD OF: September 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Туре	KWH Purchased (000)		Total KWH Purchased (000)		Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel
1	Estimated											
2	Solid Waste Authority 40MW	PPA	26,842	0	26,842	26,842	0	26,842	2.462	\$660,808	\$0	\$660,808
3	Solid Waste Authority 70MW	PPA	41,515	0	41,515	41,515	0	41,515	4.077	\$1,692,381	\$0	\$1,692,381
4	Subtotal Estimated		68,357	0	68,357	68,357	0	68,357	3.442	\$2,353,189	\$0	\$2,353,189
5	<u>Actual</u>											
6	FMPA (SL 2)	SL 2	0	(4,690)	(4,690)	0	(4,690)	(4,690)	(3.187)	\$179,750	(\$30,288)	\$149,462
7	OUC (SL 2)	SL 2	0	(3,243)	(3,243)	0	(3,243)	(3,243)	3.454	(\$66,716)	(\$45,306)	(\$112,022
8	Solid Waste Authority 40MW	PPA	32,411	0	32,411	32,411	0	32,411	3.200	\$1,037,002	\$0	\$1,037,002
9	Solid Waste Authority 70MW	PPA	40,115	0	40,115	40,115	0	40,115	4.497	\$1,804,111	\$0	\$1,804,111
10	Subtotal Actual		72,526	(7,933)	64,593	72,526	(7,933)	64,593	4.456	\$2,954,147	(\$75,594)	\$2,878,553

12 NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

13

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE PERIOD OF: September 2021

(1)	(2)	(3)	(4)	(5)	(6)

Line No.	YTD PURCHASES	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	Current Month				
2	Actual	64,593	64,593	4.456	\$2,878,553
3	Estimated	68,357	68,357	3.442	\$2,353,189
4	Difference	(3,764)	(3,764)	1.014	\$525,364
5	Difference (%)	(5.5%)	(5.5%)	29.5%	22.3%
6	Year to Date				
7	Actual	1,194,826	1,194,826	2.170	\$25,933,511
8	Estimated	1,183,436	1,183,436	2.124	\$25,134,658
9	Difference	11,390	11,390	0.047	\$798,853
10	Difference (%)	1.0%	1.0%	2.2%	3.2%

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE PERIOD OF: September 2021

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	25,546	25,546	2.462	\$628,902
3	Subtotal Estimated	25,546	25,546	2.462	\$628,902
4					
5	Actual				
6	BREVARD ENERGY, LLC	3,158	3,158	3.458	\$109,213
7	Broward County Resource Recovery - South AA QF	736	736	3.192	\$23,496
8	Broward County Resource Recovery - South QF	2,520	2,520	3.096	\$78,014
9	Georgia Pacific Corporation QF	511	511	3.314	\$16,932
10	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	154	154	3.418	\$5,264
11	Lee County Solid Waste	918	918	3.502	\$32,144
12	Miami-Dade South District Water Treatment QF	463	463	3.127	\$14,476
13	Okeelanta Power Limited Partnership QF	3,030	3,030	3.364	\$101,928
14	SEMINOLE ENERGY, LLC	1,936	1,936	3.459	\$66,962
15	Tropicana Products QF	625	625	3.479	\$21,743
16	WM-Renewable LLC QF	11	11	2.545	\$280
17	WM-Renewables LLC - Naples QF	301	301	3.414	\$10,276
18	Subtotal Actual	14,363	14,363	3.347	\$480,728

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE PERIOD OF: September 2021

(1) (2) (3) (4) (5) (6)

Line No.	YTD PURCHASES	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (4) * (5))
1	Current Month				
2	Actual	14,363	14,363	3.347	\$480,728
3	Estimated	25,546	25,546	2.462	\$628,902
4	Difference	(11,183)	(11,183)	0.885	(\$148,174)
5	Difference (%)	(43.8%)	(43.8%)	36.0%	(23.6%)
6	Year to Date				
7	Actual	206,701	206,701	1.867	\$3,859,993
8	Estimated	211,486	211,486	1.902	\$4,022,397
9	Difference	(4,785)	(4,785)	(0.035)	(\$162,404)
10	Difference (%)	(2.3%)	(2.3%)	(1.8%)	(4.0%)

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE PERIOD OF: September 2021

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line No.		PURCHASED FROM	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj	Cost if Generated (cents/KWH)	Cost if Generated (\$)	Fuel Savings (\$)
1	Estimated	Economy	50,400	2.850	\$1,436,400	3.623	\$1,826,076	\$389,676
2		Subtotal Estimated	50,400	2.850	\$1,436,400	3.623	\$1,826,076	\$389,676
3								
4	Variable Power Plant							32,760
5								
6	Actual	EDF Trading North America, LLC OS	30	7.200	\$2,160	8.567	\$2,570	\$410
7		Energy Authority, The OS	3,815	5.715	\$218,015	8.635	\$329,414	\$111,399
8		Exelon Generation Company, LLC OS	2,330	6.812	\$158,710	9.660	\$225,068	\$66,358
9		Macquarie Energy LLC OS	1,347	7.208	\$97,089	10.161	\$136,871	\$39,782
10		Morgan Stanley Capital Group Inc. OS	2,000	6.025	\$120,500	9.463	\$189,254	\$68,754
11		Orlando Utilities Commission OS	250	4.860	\$12,150	6.999	\$17,498	\$5,348
12		Rainbow Energy Marketing Corp. OS	896	4.920	\$44,080	6.596	\$59,100	\$15,020
13		Tampa Electric Company OS	2,000	6.188	\$123,750	10.485	\$209,697	\$85,947
14		Subtotal Actual	12,668	6.129	\$776,454	9.232	\$1,169,471	\$393,017
15								
16	Variable Power Plant							8,234

variable i evel

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE PERIOD OF: September 2021

1								
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)

Line No.		YTD PURCHASES	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj	Cost if Generated (cents/KWH)	Cost if Generated (\$)	Fuel Savings
1	Current Month	Actual	12,668	6.129	\$776,454	9.232	\$1,169,471	\$393,017
2		Estimated	50,400	2.850	\$1,436,400	3.623	\$1,826,076	\$389,676
3		Difference	(37,732)	3.279	(\$659,946)	5.609	(\$656,605)	\$3,341
4		Difference (%)	(74.87%)	115.06%	(45.94%)	154.80%	(35.96%)	0.86%
5								
6	Year to Date	Actual	377,394	4.808	\$18,144,227	5.385	\$20,323,432	\$2,179,205
7		Estimated	414,891	4.374	\$18,145,641	4.857	\$20,152,744	\$2,007,103
8		Difference	(37,497)	0.434	(\$1,414)	0.528	\$170,689	\$172,103
9		Difference (%)	(9.04%)	9.93%	(0.01%)	10.87%	0.85%	8.57%
10								
11	Year to Date: Variable Power Plant O&M Avoided Due to Purchases	Actual						\$245,306
12		Estimated					_	\$269,832
13		Difference					_	(\$24,526)
14		Difference (%)						(9.09%)
15								

Florida Power & Light Company Schedule A12 - Capacity Costs: Payments to Co-generators Page 1 of 2

For the Month of Sep-21

Contract			Capacity MW	Term Start	Term End	Contract Type							
Broward Sou QF = Qualifying	U	reement	3.5	1/1/1993	12/31/2026	QF							
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	122,325	122,325	122,325	122,325	122,325	122,325	122,325	122,325	122,325				1,100,925
Total	122,325	122,325	122,325	122,325	122,325	122,325	122,325	122,325	122,325	0	0	C	1,100,925

Florida Power & Light Company

Schedule A12 - Capacity Costs: Payments to Non-cogenerators

Page 2 of 2

For the Month of Sep-21

Contract	<u>Counterparty</u>	<u>Identification</u>	Contract Start Date	Contract End Date
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2021 Capacity in MW

Contract	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	40	40	40	40	40	40	40	40	40			
2	70	70	70	70	70	70	70	70	70			
Total	110	110	110	110	110	110	110	110	110	-	-	-

2021 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	1,317,600	1,317,600	1,317,600	1,317,600	1,317,600	1,364,000	1,364,000	1,364,000	1,364,000	0	0	0

1	V	40.044.000	7(1)
	Year-to-date Short Term Capacity Payments	12,044,000	(.,

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20210001-EI Date: October 20, 2021

List of Acronyms and Abbreviations						
BBLS	Barrels					
BTU	British Thermal Units					
FMPA	Florida Municipal Power Agency					
FPL	Florida Power & Light Company					
GPIF	Generating Performance Incentive Factor					
kWh	Kilowatt Hour					
MCF	Million cubic feet					
MMBTU	Million British Thermal Units					
MW	Megawatt					
MWh	Megawatt Hour					
OS	Off-system Sales					
FCBBS	Florida Cost Based Broker System					
OUC	Orlando Utilities Commission					
PEEC	Port Everglades Energy Center					
PPA	Purchased Power Agreement					
QF	Qualifying Facilities					
SJRPP	St. Johns River Power Park					
SL	St. Lucie					
UPS	Unit Power Sales Agreement					
WCEC	West County Energy Center					