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September 26, 2021

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20210003-GU
Purchased Gas Cost Recovery Monthly for September 2021

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of September 2021.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf
Vice-President

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2021 Through DECEMBER 2021

	CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$222.76	\$105.34	-117	-111.47	\$1,958.11	\$1,781.18	-177	-9.93
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$23,506.44	\$22,280.53	-1,226	-5.50	\$215,188.15	\$218,374.68	3,187	1.46
5 DEMAND	\$3,799.21	\$3,799.20	0	0.00	\$44,631.93	\$44,631.96	0	0.00
6 OTHER	\$7,484.43	\$1,060.50	-6,424	-605.75	\$67,974.87	\$101,120.75	33,146	32.78
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$35,012.84	\$27,245.57	-7,767	-28.51	\$329,753.06	\$365,908.57	36,156	9.88
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$1.24	\$0.00	-1	0.00	\$65.70	\$0.00	-66	0.00
14 TOTAL THERM SALES	\$16,517.42	\$27,245.57	10,728	39.38	\$260,947.47	\$365,908.57	104,961	28.69
THERMS PURCHASED								
15 COMMODITY (Pipeline)	48,320	48,320	0	0.00	632,950.00	648,940.00	15,990	2.46
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	51,610	49,550	-2,060	-4.16	652,538	663,770	11,233	1.69
19 DEMAND	60,000	60,000	0	0.00	816,000	760,200	-55,800	-7.34
20 OTHER	0	230	230	0.00	0	33,861	33,861	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	48,320	48,320	0	0.00	632,950	648,940	15,990	2.46
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	3	0	-3	0.00	165	0	-165	0.00
27 TOTAL THERM SALES	41,320	48,320	7,000	14.49	665,723	648,940	-16,783	-2.59
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00461	\$0.00218	-\$0.00243	-111.47	\$0.00309	\$0.00274	0	-12.71
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.45546	\$0.44966	-\$0.00581	-1.29	\$0.32977	\$0.32899	-0.00078	-0.24
32 DEMAND (5/19)	\$0.06332	\$0.06332	\$0.00000	0.00	\$0.05470	\$0.05871	0.00401	6.84
33 OTHER (6/20)	#DIV/0!	\$4.61087	#DIV/0!	#DIV/0!	#DIV/0!	\$2.98635	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.72460	\$0.56386	-\$0.16075	-28.51	\$0.49533	\$0.56386	0.06852	12.15
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.39800	#DIV/0!	#DIV/0!	#DIV/0!	\$0.39799	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.84736	0.56386	-\$0.28350	-50.28	0.49533	0.56386	0.06852	12.15
41 TRUE-UP (E-2)	-\$0.16586	-\$0.16586	\$0.00000	\$0.00000	-\$0.16586	-\$0.16586	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.68150	\$0.39800	-\$0.28350	-71.23	\$0.32947	\$0.39800	0.06852	17.22
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.68493	\$0.40000	-\$0.28493	-71.23	\$0.33113	\$0.40000	0.06887	17.22
45 PGA FACTOR ROUNDED TO NEAREST .001	0.685	\$0.400	-\$0.285	-71.25	\$0.331	\$0.400	\$0.069	17.25

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: Through JANUARY 2021 THROUGH: DECEMBER 2021
CURRENT MONTH: SEPTEMBER

COMMODITY (Pipeline)	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	48,320	\$222.76	0.00461
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	48,320	\$222.76	0.00461
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	49,550	\$22,280.53	0.44966
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	2,060	\$1,225.91	0.59510
20 Imbalance Bookout - Other Shippers 8/16 Correction			
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout - FGT			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	51,610	\$23,506.44	0.45546
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	477,000	\$30,203.64	0.06332
26 Less Relinquished - FTS-1	-417,000	-\$26,404.43	0.06332
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	60,000	\$3,799.21	0.06332
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$7,484.43	
39 Other			
40 TOTAL OTHER	0	\$7,484.43	0.00000

FOR THE PERIOD OF: JANUARY 2021 Through DECEMBER 2021

	CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$23,506	\$22,281	-1,226	-0.05502	\$215,188	\$218,375	3,187	0.014592	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$11,506	\$4,965	-6,541	-1.31748	\$114,565	\$147,534	32,969	0.223467	
3 TOTAL	\$35,013	\$27,246	-7,767	-0.28508	\$329,753	\$365,909	36,156	0.09881	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$16,517	\$27,246	10,728	0.393757	\$260,947	\$365,909	104,961	0.286851	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$9,059	\$9,059	0	0	\$81,534	\$81,534	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$25,577	\$36,305	10,728	0.295501	\$342,481	\$447,443	104,961	0.23458	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$9,436	\$9,059	18,495	2.041587	\$12,728	\$81,534	68,806	0.843888	
8 INTEREST PROVISION-THIS PERIOD (21)	\$0	-\$3	-3	1.164174	\$20	-\$24	-45	1.843361	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$19,652	(\$63,373)	-83,025	1.3101	\$69,942	(\$63,351)	-133,293	2.104039	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(9,059)	(9,059)	0	0	(81,534)	(81,534)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$1,157	-\$63,375	-64,532	1.018255	\$1,157	-\$63,375	-64,532	1.018255	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	19,652	(63,373)	(83,025)	1.3101	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	1,156	(63,373)	(64,529)	1.018249					
14 TOTAL (12+13)	20,808	(126,745)	(147,554)	1.164174					
15 AVERAGE (50% OF 14)	10,404	(63,373)	(73,777)	1.164174					
16 INTEREST RATE - FIRST DAY OF MONTH	0.05	0.05	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05	0.05	0	0					
18 TOTAL (16+17)	0.10	0.10	0	0					
19 AVERAGE (50% OF 18)	0.05	0.05	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00417	0.00417	0	0					
21 INTEREST PROVISION (15x20)	0	-3	-3	1.164174					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2021 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

SEPTEMBER

DECEMBER 2021

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	SEPTEMBER	FGT	SJNG	FT		0		\$100.02	\$3,799.21	\$122.74			
2	"	BP	SJNG	FT		49,550	\$22,280.53				44.97		
3	"	FGT	SJNG	CO		2,060	\$1,225.91				59.51		
4						0							
5						0							
6													
7													
8													
9													
10													
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12													
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21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
TOTAL						51,610	0	51,610	\$23,506.44	\$100.02	\$3,799.21	\$122.74	53.34

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4
 FOR THE PERIOD OF: JANUARY 2021 Through DECEMBER 2021
 1.0254553
 MONTH: SEPTEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.	BP	160	156	4,640	4,525	4.44	4.55
2.	BP	45	44	315	307	5.40	5.54
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	205	200	4,955	4,832		
20.				WEIGHTED AVERAGE		4.92	5.04

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2021 THRU DECEMBER 2021

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	32,513	41,044	24,269	20,299	19,128	14,220	19,413	20,796	23,506	0	0
2	Transportation costs	14,724	15,745	15,924	10,652	10,644	11,453	11,283	12,632	11,506	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	47,237	56,789	40,193	30,951	29,773	25,673	30,696	33,428	35,013	0	0
PGA THERM SALES												
13	Residential	81,540	60,077	49,176	36,361	34,017	27,649	22,237	26,372	19,672	0	0
14	Commercial	44,475	35,872	33,800	28,041	24,367	22,006	21,314	25,862	21,171	0	0
15	Interruptible	2,679	0	0	352	0	259	433	754	480	0	0
18	Total:	128,694	95,949	82,976	64,754	58,384	49,914	43,984	52,988	41,323	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40		
20	Commercial	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40		
21	Interruptible	0.55	0.00	0.00	0.55	0.00	0.55	0.55	0.55	0.55		
22												
23												
PGA REVENUES												
24	Residential	32,616	24,031	19,670	14,544	13,607	11,060	8,895	10,549	7,869	0	0
25	Commercial	17,790	14,349	13,520	11,216	9,747	8,802	8,526	10,345	8,468	0	0
26	Interruptible						143	238	413	264	0	
27	Adjustments*											
28												
29												
45	Total:	50,406	38,380	33,190	25,761	23,354	20,005	17,659	21,307	16,601	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,613	2,621	2,652	2,658	2,665	2,683	2,708	2,721	2,727		
47	Commercial	184	184	186	183	184	183	191	193	186		
48	Interruptible *	1	0	0	0	1	0	1	1	1		

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2021			through			DECEMBER 2021						
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.027434	1.028092	1.02538	1.022211	1.024741	1.025434	1.026642	1.024636	1.025791				
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044872	1.045541	1.042783	1.03956	1.042133	1.042837	1.044067	1.042026	1.043201	0	0	0	