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November 19, 2021

## -VIA ELECTRONIC FILING -

Adam Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 20210001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of October 2021.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

Florida Power & Light Company

## CERTIFICATE OF SERVICE Docket No. 20210001-EI

## 20010011002021000121

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 19th day of November 2021 to the following:

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By: <u>s/ Maria Jose Moncada</u>

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#### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1 Schedule		Dolla	rs			MWh	ı	1		Cents/kV	Vh	-
No.	AT Scriedule	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost Of Generated Power												
2	Fuel Cost of System Net Generation (per A3) (5)	444,598,766	311,235,546	133,363,219	42.8%	11,311,328	10,727,640	583,688	5.4%	3.9306	2.9012	1.0293	35.5%
3	Fuel Cost of Stratified Sales	(2,561,772)	(1,672,301)	(889,471)	53.2%	(56,115)	(54,396)	(1,719)	3.2%	4.5652	3.0743	1.4909	48.5%
4	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	164,176	164,666	(490)	(0.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (Per A2)	(323,315)	0	(323,315)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		441,877,854	309,727,911	132,149,943	42.7%	11,255,213	10,673,244	581,970	5.5%	3.9260	2.9019	1.0241	35.3%
	Total Cost Of Purchased Power												
8	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	3,194,518	2,459,689	734,829	29.9%	136,492	116,300	20,192	17.4%	2.3404	2.1150	0.2255	10.7%
9	Energy Payments to Qualifying Facilities (Per A8)	574,000	531,444	42,556	8.0%	17,216	21,561	(4,345)	(20.2%)	3.3341	2.4648	0.8693	35.3%
10	Energy Cost of Economy Purchases (Per A9)	1,221,989	1,193,500	28,489	2.4%	15,648	43,400	(27,752)	(63.9%)	7.8092	2.7500	5.0592	184.0%
11	TOTAL ALAM ADJE (1975 - 2)	4,990,508	4,184,633	805,875	19.3%	169,356	181,261	(11,905)	(6.6%)	2.9468	2.3086	0.6381	27.6%
12	TOTAL AVAILABLE (LINE 5+9)	446,868,362	313,912,544	132,955,817	42.4%	11,424,569	10,854,505	570,065	5.3%	3.9115	2.8920	1.0195	35.3%
	Total Fuel Cost And Gains Of Power Sales			(0.540.505)		(000 ==0)	(10=010)	(0= 400)					
14	Fuel Cost of Economy and Other Power Sales (A6)	(6,841,560)	(3,328,033)	(3,513,527)	105.6%	(222,772)	(137,640)	(85,132)	61.9%	3.0711	2.4179	0.6532	27.0%
15	Gains from Off-System Sales (Per A6)	(2,936,893)	(1,368,411)	(1,568,482)	114.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(269,695)	(262,374)	(7,321)	2.8%	(54,123)	(52,997)	(1,126)	2.1%	0.4983	0.4951	0.0032	0.7%
17 18	Total Incremental Optimization Costs (1)	(10,048,148)	(4,958,817)	(5,089,331)	102.6%	(276,895)	(190,637)	(86,258)	45.2%	3.6289	2.6012	1.0277	39.5%
	·	00.500	00.704	(050)	(0.00()	N/A	N/A	<b>N</b> 1/A	<b>N</b> 1/A	<b>N</b> 1/A	N/A	<b>.</b>	N/A
19 20	Incremental Personnel, Software, and Hardware Costs  Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	39,529 144,802	39,781 89,466	(253) 55,336	(0.6%) 61.9%	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A
21	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(10,171)	(28,210)	18,039	(63.9%)	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A
22	variable Fower Flam Oxivi Avoided due to Economy Furchases (Fer As)	174,159	101,037	73,122	72.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Total Fuel Costs & Net Power Transactions	436,994,373	309,054,764	127,939,609	41.4%	11,147,674	10,663,868	483,807	4.5%	3.9200	2.8981	1.0219	35.3%
24	Average Factor Calculation	100,001,010	300,001,701	121,000,000	111.170	,,	10,000,000	100,001	1.070	0.0200	2.0001	1.02.10	00.070
25	Net Unbilled Sales (2)	4,219,555	(4,103,055)	8,322,609	(202.8%)	107,642	(141,577)	249,219	(176.0%)	0.0403	(0.0398)	0.0800	(201.3%)
26	T & D Losses (2)	21,472,203	13,763,111	7,709,092	56.0%	547,760	474,901	72,859	15.3%	0.2049	0.1334	0.0715	53.6%
27	Company Use (2)	458,197	341,869	116,328	34.0%	11.689	11,796	(108)	(0.9%)	0.0044	0.0033	0.0011	32.0%
28	SYSTEM SALES KWH	436,994,373	309,054,764	127,939,609	41.4%	10,480,583,783	10,318,747,766	161,836,017	1.6%	4.1696	2.9951	1.1745	39.2%
29	Wholesale Sales KWH (excluding Stratified Sales)	22,112,003	14,821,185	7,290,818	49.2%	530,320,069	494,851,181	35,468,888	7.2%	4.1696	2.9951	1.1745	39.2%
30	Jurisdictional KWH Sales	414,882,370	294,233,579	120,648,791	41.0%	9,950,263,714	9,823,896,585	126,367,129	1.3%	4.1696	2.9951	1.1745	39.2%
31	Jurisdictional Loss Multiplier	, ,-	, , , , , ,	-,,		.,,	.,,,	.,,		1.001636	1.001636		
32	Jurisdictional KWH Sales Adjusted for Line Losses	415,561,118	294,714,946	120,846,172	41.0%	9,950,263,714	9,823,896,585	126,367,129	1.3%	4.1764	3.0000	1.1764	39.2%
33	True-Up	1,722,493	1,722,493	0	N/A	9,950,263,714	9,823,896,585	126,367,129	1.3%	0.0173	0.0175	(0.0002)	(1.3%)
34	TOTAL JURISDICTIONAL FUEL COST	417,283,610	296,437,438	120,846,172	40.8%	9,950,263,714	9,823,896,585	126,367,129	1.3%	4.1937	3.0175	1.1762	39.0%
35	Revenue Tax Factor									1.00072	1.00072		
36	Fuel Factor Adjusted for Taxes									4.1967	3.0197	1.1770	39.0%
37	Midcourse Correction - Final True-Up (Coll.)/Ref. this period	9,111,475	9,111,475	0	N/A	9,950,263,714	9,823,896,585	126,367,129	1.3%	0.0916	0.0927	(0.0012)	(1.3%)
38	GPIF (3)	676,653	676,653	0	N/A	9,950,263,714	9,823,896,585	126,367,129	1.3%	0.0068	0.0069	(0.0001)	(1.3%)
39	Asset Optimization - Company Portion (4)	724,772	724,772	0	0.0%	9,950,263,714	9,823,896,585	126,367,129	1.3%	0.0073	0.0074	(0.0001)	(1.3%)
40	Solar Together - Subscription Credit, Net of Revenue Taxes	8,443,891	7,947,258	496,633	6.2%	9,950,263,714	9,823,896,585	126,367,129	1.3%	0.0849	0.0809	0.0040	4.9%
41	Fuel Factor Adjusted for GPIF									4.3872	3.2076	1.1796	36.8%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									4.387	3.208	1.179	36.8%
43	w.												

<sup>44 (1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

<sup>45 (2)</sup> For Informational Purposes Only

<sup>46 (3)</sup> Generating Performance Incentive Factor is ((\$8,125,681/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

<sup>47 (4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$8,703,535/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

<sup>(6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$49 which will be reversed in November 2021.

#### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: October 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line			Dolla	rs			MWh				Cents/kV	Vh	$\overline{}$
No.	A1 YTD Schedule	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost Of Generated Power												
2	Fuel Cost of System Net Generation (per A3) (5)	3,021,246,319	2,796,560,938	224,685,381	8.0%	108,600,866	107,113,071	1,487,796	1.4%	2.7820	2.6108	0.1711	6.6%
3	Fuel Cost of Stratified Sales	(26,302,086)	(24,514,643)	(1,787,443)	7.3%	(939,754)	(938,035)	(1,719)	0.2%	2.7988	2.6134	0.1854	7.1%
4	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	1,574,320	1,564,945	9,375	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (Per A2)	(749,092)	(77,412)	(671,680)	867.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	,	2,995,769,461	2,773,533,828	222,235,634	8.0%	107,661,112	106,175,035	1,486,077	1.4%	2.7826	2.6122	0.1704	6.5%
	Total Cost Of Purchased Power												
8	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	29,128,027	27,594,347	1,533,681	5.6%	1,331,318	1,299,736	31,582	2.4%	2.1879	2.1231	0.0648	3.1%
9	Energy Payments to Qualifying Facilities (Per A8)	4,433,993	4,553,841	(119,848)	(2.6%)	223,917	233,047	(9,130)	(3.9%)	1.9802	1.9540	0.0262	1.3%
10	Energy Cost of Economy Purchases (Per A9)	19,366,216	19,339,141	27,075	0.1%	393,042	458,291	(65,249)	(14.2%)	4.9273	4.2198	0.7074	16.8%
11		52,928,237	51,487,329	1,440,908	2.8%	1,948,277	1,991,074	(42,797)	(2.1%)	2.7167	2.5859	0.1308	5.1%
12	TOTAL AVAILABLE (LINE 5+9)	3,048,697,698	2,825,021,157	223,676,541	7.9%	109,609,389	108,166,109	1,443,280	1.3%	2.7814	2.6117	0.1697	6.5%
	Total Fuel Cost And Gains Of Power Sales												
14	Fuel Cost of Economy and Other Power Sales (A6)	(57,486,248)	(46,252,320)	(11,233,928)	24.3%	(2,374,201)	(2,066,478)	(307,723)	14.9%	2.4213	2.2382	0.1831	8.2%
15	Gains from Off-System Sales (Per A6)	(26,786,621)	(21,836,272)	(4,950,349)	22.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,305,834)	(2,285,723)	(20,111)	0.9%	(469,563)	(465,296)	(4,267)	0.9%	0.4911	0.4912	(0.0002)	(0.0%)
17	Total Incommental Outliniantian Ocasia (I)	(86,578,704)	(70,374,315)	(16,204,388)	23.0%	(2,843,764)	(2,531,774)	(311,990)	12.3%	3.0445	2.7796	0.2649	9.5%
	Total Incremental Optimization Costs (1)												
19	Incremental Personnel, Software, and Hardware Costs	410,666	400,420	10,246	2.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	1,543,230	1,343,210	200,020	14.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(255,477)	(297,889)	42,412	(14.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22		1,698,419	1,445,741	252,678	17.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Total Fuel Costs & Net Power Transactions	2,963,817,413	2,756,092,582	207,724,831	7.5%	106,765,625	105,634,336	1,131,290	1.1%	2.7760	2.6091	0.1669	6.4%
	Average Factor Calculation  Net Unbilled Sales (2)	40 400 454	44 000 400	0.007.000	40.40/	754 440	000.047	440.000	17.00/	0.0404	0.0444	0.0000	40.40/
25 26	T & D Losses (2)	13,106,451	11,009,190 139,301,171	2,097,262 13,275,054	19.1% 9.5%	751,446 5,527,529	639,217 5,301,029	112,229 226,500	17.6% 4.3%	0.0131 0.1520	0.0111 0.1399	0.0020 0.0121	18.1% 8.7%
26 27	Company Use (2)	152,576,224											
28	SYSTEM SALES KWH	3,159,145	3,010,910	148,235	4.9% 7.5%	113,715	115,365	(1,650)	(1.4%) 0.8%	0.0031 2.9528	0.0030	0.0001 0.1851	4.1% 6.7%
29		2,963,817,413 143,643,186	2,756,092,582 131,817,841	207,724,831 11,825,345	9.0%	100,372,934,929 4,852,568,330	99,578,724,854 4,764,894,998	794,210,075 87,673,332	1.8%	2.9526	2.7678 2.7664	0.1937	7.0%
30	Wholesale Sales KWH (excluding Stratified Sales)		2,624,274,741		7.5%		94,813,829,856		0.7%	2.9524	2.7678		6.7%
31	Jurisdictional KWH Sales  Jurisdictional Loss Multiplier	2,820,174,228	2,024,274,741	195,899,486	7.5%	95,520,366,599	94,613,629,656	706,536,743	0.7%	1.001636	1.001636	0.1846	6.7%
32	Jurisdictional KWH Sales Adjusted for Line Losses	2,824,737,324	2,628,517,347	196,219,978	7.5%	95,520,366,599	94,813,829,856	706,536,743	0.7%	2.9572	2.7723	0.1849	6.7%
33	True-Up	17,224,925	17,224,925	190,219,976 N/A	7.5% N/A	95,520,366,599	94,813,829,856	706,536,743	0.7%	0.0180	0.0182	(0.0001)	(0.7%)
33 34	TOTAL JURISDICTIONAL FUEL COST	2,841,962,250	2,645,742,272	196,219,978	7.4%	95,520,366,599	94,813,829,856	706,536,743	0.7%	2.9752	2.7905	0.1848	6.6%
35	Revenue Tax Factor	2,641,962,250	2,045,742,272	190,219,976	7.476	95,520,560,599	94,613,629,636	700,550,745	0.7 %	1.00072	1.00072	0.1040	0.076
36	Fuel Factor Adjusted for Taxes									2.9774	2.7925	0.1849	6.6%
37	Midcourse Correction - Final True-Up (Coll.)/Ref. this period	54,668,852	54,668,852	N/A	N/A	95,520,366,599	94,813,829,856	706,536,743	0.7%	0.0572	0.0577	(0.0004)	(0.7%)
38	GPIF (3)	6,766,525	6,766,525	N/A N/A	N/A N/A	95,520,366,599	94,813,829,856	706,536,743	0.7%	0.0572	0.0577	(0.0004)	(0.7%)
39	Asset Optimization - Company Portion (4)	7,247,724	7,247,723	N/A 0	0.0%	95,520,366,599	94,813,829,856	706,536,743	0.7%	0.0071	0.0071	(0.0001)	(0.7%)
40	Solar Together - Subscription Credit, Net of Revenue Taxes	65,726,396	65,821,434	(95,038)	(0.1%)	95,520,366,599	94,813,829,856	706,536,743	0.7%	0.0688	0.0694	(0.0001)	(0.7%)
41	Fuel Factor Adjusted for GPIF	00,720,390	05,021,434	(30,030)	(0.1%)	33,320,300,399	J4,01J,028,000	100,000,140	0.776	3.1181	2.9343	0.1838	6.3%
41	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.118	2.9343	0.1030	0.3%
43	TOLETACION NOUNDED TO NEARLOT .001 OLNTO/NWH									5.110	2.304		
43	40												

<sup>44 (1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

<sup>45 (2)</sup> For Informational Purposes Only

 $_{46}$   $^{(3)}$  Generating Performance Incentive Factor is ((\$8,125,681/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

 $<sup>47 \</sup>qquad ^{(4)} \text{Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$8,703,535/12) x 99.9280\%) - See Order No. PSC-2020-0439-FOF-EI No. PSC-$ 

<sup>48 (5)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$49 which will be reversed in November 2021.

## FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF: October 2021

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line			Current Mo	nth			Year to Dat	te	
No.		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (Per A3) (6)	444,598,766	311,235,546	133,363,219	42.8%	3,021,246,319	2,796,560,938	224,685,381	8.0%
3	Rail Car Lease (Cedar Bay/Indiantown)	164,176	164,666	(490)	(0.3%)	1,574,320	1,564,945	9,375	0.6%
4	Fuel Cost of Stratified Sales	(2,561,772)	(1,672,301)	(889,471)	53.2%	(26,302,086)	(24,514,643)	(1,787,443)	7.3%
5	Fuel Cost of Power Sold (Per A6)	(7,111,255)	(3,590,407)	(3,520,848)	98.1%	(59,792,082)	(48,538,043)	(11,254,039)	23.2%
6	Gains from Off-System Sales (Per A6)	(2,936,893)	(1,368,411)	(1,568,482)	114.6%	(26,786,621)	(21,836,272)	(4,950,349)	22.7%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	3,194,518	2,459,689	734,829	29.9%	29,128,027	27,594,347	1,533,681	5.6%
8	Energy Payments to Qualifying Facilities (Per A8)	574,000	531,444	42,556	8.0%	4,433,993	4,553,841	(119,848)	(2.6%)
9	Energy Cost of Economy Purchases (Per A9)	1,221,989	1,193,500	28,489	2.4%	19,366,216	19,339,141	27,075	0.1%
10		437,143,529	308,953,727	128,189,802	41.5%	2,962,868,087	2,754,724,254	208,143,833	7.6%
11	Incremental Optimization Costs (1)								
12	Incremental Personnel, Software, and Hardware Costs	39,529	39,781	(253)	(0.6%)	410,666	400,420	10,246	2.6%
13	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	144,802	89,466	55,336	61.9%	1,543,230	1,343,210	200,020	14.9%
14	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(10,171)	(28,210)	18,039	(63.9%)	(255,477)	(297,889)	42,412	(14.2%)
15		174,159	101,037	73,122	72.4%	1,698,419	1,445,741	252,678	17.5%
16	Adjustments to Fuel Cost								
17	Energy Imbalance Fuel Revenues	(338,410)	0	(338,410)	N/A	(1,403,298)	(614,523)	(788,776)	128.4%
18	Inventory Adjustments	15,095	0	15,095	N/A	155,575	38,479	117,096	304.3%
19	Other O&M Expense	0	0	0	N/A	498,632	498,632	0	N/A
20		(323,315)		(323,315)	N/A	(749,092)	(77,412)	(671,680)	867.7%
21	Adjusted Total Fuel Costs & Net Power Transactions	436,994,373	309,054,764	127,939,609	41.4%	2,963,817,413	2,756,092,582	207,724,831	7.5%
22									
23	kWh Sales								
24	Retail kWh Sales	9,950,263,714	9,823,896,585	126,367,129	1.3%	95,520,366,599	94,813,829,856	706,536,743	0.7%
25	Sale for Resale	530,320,069	494,851,181	35,468,888	7.2%	4,852,568,330	4,764,894,998	87,673,332	1.8%
26		10,480,583,783	10,318,747,766	161,836,017	1.6%	100,372,934,929	99,578,724,854	794,210,075	0.8%
27	Retail % of Total kWh Sales	94.93998%	95.20435%	(0.00)	(0.3%)				
28									
29	Revenues Applicable to Period								
30	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	281,818,475	277,717,933	4,100,542	1.5%	2,576,830,740	2,546,173,007	30,657,733	1.2%
31	Prior Period True-up Collected/(Refunded) This Period	(1,722,493)	(1,722,493)	0	N/A	(17,224,925)	(17,224,925)	0	N/A
32	Midcourse Correction - Final True-Up (Coll.)/Ref. this Period	(9,111,475)	(9,111,475)	0	N/A	(54,668,852)	(54,668,852)	0	N/A
33	GPIF, Net of Revenue Taxes (2)	(676,653)	(676,653)	0	N/A	(6,766,525)	(6,766,525)	0	N/A
34	Incentive Mechanism, Net of Revenue Taxes (3)	(724,772)	(724,772)	(0)	0.0%	(7,247,724)	(7,247,723)	(0)	0.0%
35	Solar Together - Subscription Credit, Net of Revenue Taxes (4)	(8,443,891)	(7,947,258)	(496,633)	6.2%	(65,726,396)	(65,821,434)	95,038	(0.1%)
36		261,139,191	257,535,282	3,603,909	1.4%	2,425,196,317	2,394,443,546	30,752,771	1.3%

# FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF: October 2021

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line			Current Mo	onth			Year to Da	ate	
No.		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
37	True-Up Calculation								
38	Adjusted Total Fuel Costs & Net Power Transactions	436,994,373	309,054,764	127,939,609	41.4%	2,963,817,413	2,756,092,582	207,724,831	7.5%
39	Jurisdictional Sales % of Total kWh Sales	94.9%	95.2%	(0.00)	(0.3%)				
40	Retail Total Fuel Costs & Net Power Transactions (5)	415,561,118	294,714,946	120,846,172	41.0%	2,824,737,324	2,628,517,347	196,219,978	7.5%
41	True-Up Provision for the Month-Over/(Under) Recovery	(154,421,927)	(37,179,663)	(117,242,263)	315.3%	(399,541,007)	(234,073,800)	(165,467,207)	70.7%
42	Interest Provision for the Month	(21,844)	(12,361)	(9,483)	76.7%	(110,952)	(99,168)	(11,783)	11.9%
43	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(250,375,666)	(202,148,422)	(48,227,244)	23.9%	(20,669,910)	(20,669,910)	0	N/A
44	Deferred True-up Beginning of Period - Over/(Under) Recovery	(27,334,426)	(27,334,426)	0	(0.0%)	(72,891,803)	(72,891,803)	0	N/A
45	Midcourse Correction - Final True-Up (Coll.)/Ref. this Period	9,111,475	9,111,475	0	N/A	54,668,852	54,668,852	0	N/A
46	Prior Period True-up (Collected)/Refunded This Period	1,722,493	1,722,493	0	N/A	17,224,925	17,224,925	0	N/A
47	End of Period Net True-up Amount Over/(Under) Recovery	(421,319,894)	(255,840,904)	(165,478,990)	64.7%	(421,319,894)	(255,840,904)	(165,478,990)	64.7%
48									

#### Interest Provision

60

50	Beginning True-up Amount	(277,710,092)
51	Ending True-up Amount Before Interest	(421,298,050)
52	Total of Beginning & Ending True-up Amount	(699,008,142)
53	Average True-up Amount	(349,504,071)
54	Interest Rate - First Day Reporting Business Month	0.07000%
55	Interest Rate - First Day Subsequent Business Month	0.08000%
56	Total Interest Rate - First Day Current and Subsequent Month	0.15000%
57	Average Interest Rate	0.07500%
58	Monthly Average Interest Rate	0.00625%
59	Interest Provision	(21,844)

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

<sup>62 (\$8,125,681/12)</sup> x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

<sup>63</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$8,703,535/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

<sup>64 (4)</sup> Approved in Order No. PSC-2020-0084-S-EI issued in Docket No. 20190061-EI on March 20, 2020

<sup>65 &</sup>lt;sup>(5)</sup> Line 21 x Line 27 x 1.001636

<sup>66 (</sup>S) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$49 which will be reversed in November 2021.

## FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

FOR THE PERIOD OF: October 2021

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) Current Month Year to Date Line Nο \$ Diff % Diff \$ Diff % Diff Actua Estimated Actual Estimated Fuel Cost of System Net Generation (\$) Heavy Oil (1) 2 2 995 058 1 617 580 1 377 478 85.2% 10 239 974 12.136.129 (1.896.155) (15.6%) Light Oil (1) 3 1,285,314 711.559 573,755 80.6% 9,854,761 10,353,282 (498,521) (4.8%) 4 191 750 6 537 270 (2.345.519) (35.9%) 56 085 958 62 834 812 (6.748.853) (10.7%) Coal Gas (2) 5 133,487,164 45.8% 2.819.564.289 2.586.849.081 232,715,208 9.0% 424.912.045 291,424,881 125,501,291 124,387,637 0.9% 11,214,550 10,944,257 270,293 2.5% 1,113,653 444 598 717 311 235 546 133 363 171 3 021 246 273 2 796 560 941 224 685 332 8.0% 42.8% 8 System Net Generation (MWh) 9 Heavy Oil 22.775 12.062 10.713 88 8% 75.393 89.519 (14,126) (15.8%) 10 Light Oil 9.739 3.877 5.862 151.2% 82.752 80.495 2.257 2.8% 11 Coal 128,970 227.912 (98,942) (43.4%) 1,773,851 2,103,217 (329,366) (15.7%) 12 Gas 8.493.735 7.864.722 629.013 8.0% 78.255.525 76.379.071 1.876.454 2.5% 13 2.144.297 2.070.152 74.145 3.6% 23.557.002 23,452,233 104.769 0.4% Solar (4) 14 511.812 548 914 (37 102) (6.8%) 4 856 342 5 008 535 (152 103) (3.0%) 11,311,328 583,688 1,487,796 15 10,727,640 5.4% 108,600,866 107,113,071 1.4% 16 Units of Fuel Burned (Unit) (5 Heavy Oil (1) 17 21.598 18.353 85.0% (15.5%) 39.951 138.548 163.921 (25.373)18 Light Oil (1) 13.043 7,486 5,557 74.2% 105.848 116,185 (10,337) (8.9%) 19 Coal 66.007 149 096 (83.089) (55.7%) 1.081.237 1.276.680 (195,442) (15.3%)20 Gas (2) 58,480,183 53,584,351 4,895,832 539,257,259 525,643,658 13,613,601 2.6% 9.1% 21 23,449,402 21.966.592 1.482.810 6.8% 254.051.715 251.996.221 2.055.494 0.8% Nuclea 22 23 BTU Burned (MMBTU) 24 Heavy Oil 252 850 138 225 114 625 82 9% 876 873 1 043 314 (166 441) (16.0%) 25 Light Oil 75.781 43.646 32.135 73.6% 616,750 677,250 (60.501) (8.9%) 26 1,443,285 2,534,628 (1,091,343) (43.1%) 19,861,742 22,981,323 (3,119,581) (13.6%) Coal 27 Gas 59.927.483 53.584.351 6.343.132 11.8% 552.572.597 534.337.000 18.235.597 3.4% 28 23,449,402 21.966.592 1.482.810 6.8% 254,051,715 251,996,221 2,055,494 0.8% Nuclea 16.944.568 29 85,148,802 78,267,442 6.881.360 8.8% 827.979.676 811.035.108 2.1% 30 Generation Mix (%) 31 Heavy Oil 0.20% 0.11% 0.00% 79.1% 0.07% 0.08% (0.01%) (16.9%) 32 Light Oil 0.09% 0.04% 0.05% 138.2% 0.08% 0.08% 0.00% 1.4% 33 1.14% 2.12% (0.98%) (46.3%) 1.63% 1.96% (0.33%) (16.8%)34 Gas 75.09% 73.31% 1.78% 2.4% 72.06% 71.31% 0.75% 1.1% 35 18.96% 19.30% (0.34%) (1.8%) 21.69% 21.89% (0.20%) (0.9%) 36 Solar 4.52% 5.12% (0.59%) (11.6%) 4 47% 4 68% (0.20%) (4.4%)37 100.00% N/A 100.00% 100.00% N/A 100.00% 0% 0% 38 Fuel Cost per Unit (\$/Unit) Heavy Oil (1) 39 74.9682 74.8961 0.0721 0.1% 73,9090 74.0363 (0.1273)(0.2%)Light Oil (1) 40 98.5444 95.0463 3.4981 3.7% 93.1025 89.1100 3.9925 4.5% 41 Coal 63 5050 43 8461 19 6589 44 8% 51 8720 49 2174 2 6546 5.4% Gas (2) 42 7.2659 5.4386 1.8273 33.6% 5.2286 4.9213 0.3073 6.2% 43 0.4782 0.4982 (0.0200)(4.0%) 0.4940 0.4936 0.0004 0.1% 44 Fuel Cost per MMBTU (\$/MMBTU) 45 Heavy Oil (1) 11.8452 11.7025 0.1427 1.2% 11.6778 11.6323 0.0455 0.4% Light Oil (1) 46 16.9608 16.3030 0.6579 4.0% 15.9785 15.2872 0.6913 4.5% 47 Coal 2.9043 2.5792 0.3251 12.6% 2.8238 2.7342 0.0897 3.3% Gas (2) 48 7 0904 5.4386 1.6518 30.4% 5.1026 4.8412 0.2614 5.4% 0.4982 (0.0200) 0.4940 0.4936 49 0.4782 (4.0%) 0.0004 0.1% Nuclear 5.2214 1.2449 3.6489 3.4481 0.2008 50 3.9766 31.3% 5.8% 51 BTU Burned per KWH (BTU/KWH) 52 Heavy Oil 11,102 11.459 (357) (3.1%) 11.631 11.655 (24) (0.2%) (30.9%) 53 Liaht Oil 7.781 11.257 (3.476)7.453 8.414 (961) (11.4%) 54 0.6% 11,197 10,927 270 2.5% Coal 11,191 11,121 70 55 7,055 6,813 242 3.6% 7,061 6,996 65 0.9% Gas 56 Nuclear 10.936 10 611 325 3 1% 10 785 10 745 39 0.4% 57 7,528 7,296 232 3.2% 7,624 7,572 52 58 Generated Fuel Cost per KWH 59 Heavy Oil (1) 13.1505 13.4101 (0.2595) (1.9%) 13.5821 13.5570 0.0251 0.2% Light Oil (1 60 13.1973 18.3531 (5.1558) (28.1%) 11.9088 12.8621 (0.9533)(7.4%) 61 3.2502 2.8683 0.3818 Coal 13.3% 3.1618 2.9876 0.1743 5.8% Gas (2) 62 3.7055 1.2972 3.6030 3.3869 5.0027 35.0% 0.2162 6.4% 63 0.5230 (0.0057 (1.1%) 0.5328 0.5304 0.0024 0.4% Nuclea 3.9306 2.9012 1.0293 35.5% 2.7820 2.6108 0.1711 6.6% 64

65

<sup>(1)</sup> Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

 $<sup>^{(2)}</sup>$  Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

<sup>68 (3)</sup> Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

<sup>69 (4)</sup> Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

<sup>70 (5)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$49 which will be reversed in November 2021.

	(4)	(0)		(=)	(0)	<del></del>	(8)	(8)	(40)	444	(10)	(40)	440
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A4 Schedule	Net Capability	Net Generation	Capacity Factor	Equivalent	Net Output	Average Net Heat Rate	Fuel Burned	Fuel Burned	Fuel Heat Rate	As Burned Fuel	Fuel Cost	Cost of Fuel
No.	A4 Schedule	(MW)	(MWH)	Capacity Factor	Availability Factor	Factor	(BTU/KWH)	(Units)	(MMBTU)	(MMBTU/Unit) (2)	Cost (\$)	(cents/KWH)	(\$/Unit)
1	Babcock Preserve ST Solar												
2	Solar		14,110					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
4	Babcock PV Solar												
5	Solar		13,189					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
7	Barefoot PV Solar												
8	Solar		14,253					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		25.7	N/A	25.7	N/A						
10	Blue Cypress PV Solar												
11	Solar		13,148					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
13	Blue Heron ST Solar												
14	Solar		14,098					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		25.4	N/A	25.4	N/A						
16	Cape Canaveral 3												
17	Light Oil		895					1,020	6,035	5.917	87,049	9.7211	85.34
18	Gas		531,841					3,516,349	3,588,568	1.021	25,444,515	4.7842	7.24
19	Plant Unit Info	1,295.0		54.7	88.5	54.7	6,747						
20	Cattle Ranch ST Solar												
21	Solar		12,811					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
23	Citrus PV Solar												
24	Solar		13,331					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
26	Coral Farms PV Solar		40.000					A1/A	<b>.</b>	<b>N</b> 1/A	<b>.</b>	A1/A	N/A
27 28	Solar Plant Unit Info	74.5	12,038	21.7	N/A	21.7	N/A	N/A	N/A	N/A	N/A	N/A	IN/A
		74.5		21.7	IN/A	21.7	IN/A						
29 30	Desoto Solar Solar		3,342					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	25.0	3,342	18.0	N/A	18.0	N/A	IN/A	IN/A	IN/A	IN/A	IN/A	IN/A
32	Discovery PV Solar	25.0		16.0	IN/A	16.0	IN/A						
33	Solar		13,288					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,200	24.0	N/A	24.0	N/A	IV/A	IV/A	IV/A	IVA	IV/A	IVA
35	Echo River PV Solar	74.5		24.0	IN/A	24.0	IN/A						
36	Solar		13,393					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,393	24.2	N/A	24.2	N/A	IN/A	IV/A	IN/A	IN/A	IN/A	IV/A
38	Egret PV Solar	74.5		24.2	IV/A	27.2	14/7						
39	Solar		12,375					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,375	22.3	N/A	22.3	N/A	IN/A	IN/A	N/A	N/A	N/A	IN/A
41	Fort Drum PV Solar	74.5		22.3	N/A	22.3	IN/A						
42	Solar		12,805					N/A	N/A	N/A	N/A	N/A	N/A
74	Coldi		12,000					14/74	14/74	11/7	14/7	14/7	14/74

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)

Line	A4 Schedule	Net Capability	Net Generation	Canacit: Ft	Equivalent	Net Output	Average Net	Fuel Burned	Fuel Burned	Fuel Heat Rate	As Burned Fuel	Fuel Cost	Cost of Fuel
No.		(MW)	(MWH)	Capacity Factor	Availability Factor	Factor	Heat Rate (BTU/KWH)	(Units)	(MMBTU)	(MMBTU/Unit) (2)	Cost (\$)	(cents/KWH)	(\$/Unit)
43	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
44	Fort Myers 2												
45	Gas		828,811					5,850,854	5,999,559	1.025	42,539,495	5.1326	7.27
46	Plant Unit Info	1,717.0		65.5	83.2	65.5	7,239						
47	Fort Myers 3A												
48	Light Oil		273					507	2,919	5.757	48,211	17.6448	95.09
49	Gas		6,592					71,786	73,610	1.025	521,927	7.9179	7.27
50	Plant Unit Info	161.0		5.7	99.7	82.1	11,148						
51	Fort Myers 3B												
52	Light Oil		47					87	501	5.757	8,273	17.5421	95.09
53	Gas		8,291					89,648	91,926	1.025	651,796	7.8616	7.27
54	Plant Unit Info	165.0		6.8	100.0	81.2	11,085						
55	Fort Myers 3C												
56	Light Oil		253					467	2,689	5.757	44,407	17.5522	95.09
57	Gas		10,599					114,395	117,302	1.025	831,722	7.8475	7.27
58	Plant Unit Info	216.0		6.7	100.0	71.9	11,058						
59	Fort Myers 3D		200					4 744	0.007	5 757	400.005	17.0007	05.00
60	Light Oil		909					1,714	9,867	5.757	162,985	17.9307	95.09
61	Gas		10,727					118,379	121,388	1.025	860,694	8.0240	7.27
62	Plant Unit Info	216.0		7.1	100.0	67.6	11,281						
63	Fort Myers GT							407	705	5.004	10.007	04 0000	05.00
64	Light Oil	20.0	41		100.0		10.017	137	795	5.804	13,027	31.6968	95.09
65	Plant Unit Info	92.0		0.0	100.0	5.1	19,347						
66	Hammock PV Solar		10.150					A1/A	<b>A</b> 1/A	<b>A</b> 1/A	<b>N</b> 1/A	A1/A	<b>&gt;</b> 1/4
67	Solar	74.5	13,156	00.7	<b>A</b> 1/A	00.7	<b>.</b>	N/A	N/A	N/A	N/A	N/A	N/A
68	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
69 70	Hibiscus PV Solar		13,180					N/A	N/A	N/A	N/A	N/A	N/A
	Solar	74.5	13,180	00.0	<b>A</b> 1/A	00.0	<b>.</b>	N/A	IN/A	IN/A	N/A	N/A	N/A
71	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
72 73	Horizon PV Solar Solar		12,118					N/A	N/A	N/A	N/A	N/A	N/A
73 74	Plant Unit Info	74.5	12,110	21.9	N/A	21.9	N/A	IN/A	IN/A	IN/A	IN/A	IN/A	N/A
75	Indian River PV Solar	74.5		21.9	IN/A	21.9	IN/A						
76	Solar		13,492					N/A	N/A	N/A	N/A	N/A	N/A
77	Plant Unit Info	74.5	13,492	24.3	N/A	24.3	N/A	IN/A	IV/A	IN/A	IV/A	IN/A	IV/A
78	Interstate PV Solar	74.5		24.3	IN/A	24.3	IN/A						
79	Solar		12,617					N/A	N/A	N/A	N/A	N/A	N/A
80	Plant Unit Info	74.5	12,017	22.8	N/A	22.8	N/A	IN/A	N/A	N/A	IVA	N/A	IVA
81	Lakeside PV Solar	74.0		22.0	11//	22.0	N/A						
82	Solar		12,743					N/A	N/A	N/A	N/A	N/A	N/A
83	Plant Unit Info	74.5	12,743	23.0	N/A	23.0	N/A	IN/A	N/A	N/A	IVA	IN/A	IV/A
84	Lauderdale 1-12	74.5		23.0	IN/A	23.0	IN/A						
04	Lauderdale 1-12												

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)

86 Gas 17 179 184 1.026 1,305 7 87 Plant Unit Info 55.6 0.0 100.0 21.2 10,824 88 <u>Lauderdale 6A</u> 89 Light Oil <sup>(6)</sup> 112 209 1,205 5.764 15,962 14	76.37 43 7.27
86     Gas     17     179     184     1.026     1,305     7       87     Plant Unit Info     55.6     0.0     100.0     21.2     10,824       88     Lauderdale 6A 89     Light Oil (6)     112     209     1,205     5.764     15,962     14	43 7.27 83 76.37 81 7.27
87     Plant Unit Info     55.6     0.0     100.0     21.2     10,824       88     Lauderdale 6A 89     Light Oil <sup>(6)</sup> 112     209     1,205     5.764     15,962     14	83 76.37 81 7.27
88 <u>Lauderdale 6A</u> 89 <u>Light Oil <sup>(6)</sup></u> 112 209 1,205 5.764 15,962 14	81 7.27
89 Light Oil <sup>(6)</sup> 112 209 1,205 5.764 15,962 14	81 7.27
	81 7.27
90 Gas 5,196 54,266 55,676 1.026 394,767 7	i2 76.37
91 Plant Unit Info 214.0 3.3 93.5 79.9 10,716	52 76.37
92 <u>Lauderdale 6B</u>	52 76.37
	84 7.27
95 Plant Unit Info 214.0 2.3 94.2 71.8 11,111	
96 <u>Lauderdale 6C</u>	
97 Light Oil <sup>(6)</sup> 6 12 69 5.764 916 14	
	25 7.27
99 Plant Unit Info 214.0 4.7 100.0 71.3 11,117	
100 Lauderdale 6D	
101 Light Oil <sup>(6)</sup> 16 31 179 5.764 2,368 14	
	71 7.27
103 Plant Unit Info 214.0 6.8 100.0 70.5 11,180	
104 <u>Lauderdale 6E</u> 105 Light Oil <sup>(6)</sup> 10 18 104 5.764 1.375 13	47 70.07
	47 76.37 07 7.27
106 Gas 16,295 167,567 171,920 1.026 1,218,988 7 107 Plant Unit Info 214.0 10.1 100.0 79.2 10,550	)/ /.2/
108 Loggerhead PV Solar	
109 Solar 12,823 N/A N/A N/A N/A	V/A N/A
110 Plant Unit Info 74.5 23.1 N/A 23.1 N/A	IVA IN/A
111 Magnolia PV Solar	
112 Solar 12,004 N/A N/A N/A N/A	N/A N/A
113 Plant Unit Info 74.5 21.7 N/A 21.7 N/A	
114 Manatee 1	
115 Heavy Oil <sup>(6)</sup> 12,207 21,545 136,355 6.329 1,615,154 13	09 74.97
	63 7.26
117 Plant Unit Info 781.0 31.2 98.0 31.2 11,639	
118 Manatee 2	
119 Heavy Oil <sup>(6)</sup> 10,568 18,407 116,495 6.329 1,379,904 13	77 74.97
120 Gas 93,924 1,085,970 1,111,198 1.023 7,878,879 8	85 7.26
121 Plant Unit Info 781.0 17.8 93.5 33.9 11,749	
122 Manatee 3	
123 Gas 612,657 4,255,722 4,354,585 1.023 30,875,911 5	97 7.26
124 Plant Unit Info 1,213.0 67.3 98.3 67.3 7,108	
125 Manatee PV Solar	
126 Solar 13,985 N/A N/A N/A N/A	N/A N/A

FOR THE PERIOD OF: October 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
127	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
128	Martin 3												
129	Gas		218,490					1,589,514	1,629,103	1.025	11,551,052	5.2868	7.27
130	Plant Unit Info	460.0		63.3	97.4	63.6	7,456						
131	Martin 4												
132	Gas		(837)							1.025		0.0000	
133	Plant Unit Info	460.0		(0.2)	N/A		N/A						
134	Martin 8												
135	Light Oil		187					222	1,304	5.874	23,645	12.6182	106.51
136	Gas		621,857					4,222,279	4,327,439	1.025	30,683,434	4.9342	7.27
137	Plant Unit Info	1,210.0		68.6	98.0	68.6	6,959						
138	Miami-Dade PV Solar												
139	Solar		12,182					N/A	N/A	N/A	N/A	N/A	N/A
140	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
141	Nassau PV Solar												
142	Solar		11,302					N/A	N/A	N/A	N/A	N/A	N/A
143	Plant Unit Info	74.5		20.4	N/A	20.4	N/A						
144	Northern Preserve ST Solar												
145	Solar		11,383					N/A	N/A	N/A	N/A	N/A	N/A
146	Plant Unit Info	74.5		20.5	N/A	20.5	N/A						
147	OKEECHOBEE 1												
148	Gas		1,138,756					6,978,751	7,178,478	1.029	50,898,546	4.4697	7.29
149	Plant Unit Info	1,588.0		95.5	99.9	95.5	6,304						
150	Okeechobee PV Solar												
151	Solar		13,891					N/A	N/A	N/A	N/A	N/A	N/A
152	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
153	Orange Blossom PV Solar												
154	Solar		13,682					N/A	N/A	N/A	N/A	N/A	N/A
155	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						
156	Palm Bay PV Solar												
157	Solar		13,921					N/A	N/A	N/A	N/A	N/A	N/A
158	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
159	PEEC												
160	Gas		705,454					4,555,831	4,680,961	1.027	33,190,059	4.7048	7.29
161	Plant Unit Info	1,188.0		75.6	97.4	75.6	6,635						
162	Pelican PV Solar												
163	Solar		13,699					N/A	N/A	N/A	N/A	N/A	N/A
164	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						

N/A

N/A

N/A

N/A

N/A

N/A

165 Pioneer Trail PV Solar

Plant Unit Info

12,525

22.6

N/A

22.6

N/A

74.5

Solar

168 Riviera 5

166

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
` '	. ,	(-)	( )	(-)	(-)	( )	(-)	(-)	( -/	` '	` '	( - /	,

Line No. 169 Light C 170 Gas	A4 Scriedule	Net Capability (MW)	Net Generation	C:	Equivalent		Average Net						Construct Const
170 Gas	· Oil		(MWH)	Capacity Factor	Availability Factor	Net Output Factor	Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
	i Oii		2,520					2,806	16,603	5.917	288,917	11.4669	102.96
171 DI			675,507					4,339,915	4,456,403	1.027	31,597,845	4.6776	7.28
171 Plant U	t Unit Info	1,295.0		69.7	93.7	69.7	6,597						
172 Rodeo P\	PV Solar												
173 Solar	г		13,064					N/A	N/A	N/A	N/A	N/A	N/A
174 Plant U	t Unit Info	74.5		23.6	N/A	23.6	N/A						
175 Sabal Pal	alm PV Solar												
176 Solar	r		13,269					N/A	N/A	N/A	N/A	N/A	N/A
177 Plant U	t Unit Info	74.5		23.9	N/A	23.9	N/A						
178 <u>Sanford 4</u>	14												
179 Gas			30,061					232,256	238,677	1.028	1,692,324	5.6296	7.29
180 Plant U	t Unit Info	1,134.0		3.5	8.9	40.9	7,940						
181 <u>Sanford 5</u>	<u>15</u>												
182 Gas			465,511					3,236,712	3,326,202	1.028	23,584,226	5.0663	7.29
183 Plant U	t Unit Info	1,134.0		54.5	92.0	58.6	7,145						
184 <u>Scherer 4</u>	<u>r 4</u>												
185 Light C			215					414	2,408	5.817	40,627	18.8791	98.13
186 Coal (1)			128,970					1,443,285	1,443,285	N/A	4,191,750	3.2502	2.90
187 Plant U	t Unit Info (3)(4)	636.0		33.3	79.2	42.7	11,191						
188 Southfork	rk PV Solar												
189 Solar	r		15,008					N/A	N/A	N/A	N/A	N/A	N/A
190 Plant U	t Unit Info	74.5		27.1	N/A	27.1	N/A						
191 Space Co	Coast												
192 Solar	r		1,414					N/A	N/A	N/A	N/A	N/A	N/A
193 Plant U	t Unit Info	10.0		19.0	N/A	19.0	N/A						
194 St Lucie 1	<u>e 1</u>												
195 Nuclea	ear		730,226					7,612,992	7,612,992	N/A	3,665,052	0.5019	0.48
196 Plant U	t Unit Info	981.0		100.0	100.0	100.1	10,426						
197 St Lucie 2	<u>e 2</u>												
198 Nuclea	ear		618,629					7,523,838	7,523,838	N/A	3,193,882	0.5163	0.42
199 Plant U	t Unit Info	840.0		98.9	97.6	98.9	12,162						
200 Sunshine	ne Gateway PV Solar												
201 Solar	г		12,830					N/A	N/A	N/A	N/A	N/A	N/A
202 Plant U	t Unit Info	74.5		23.2	N/A	23.2	N/A						
203 <u>Sweetbay</u>	ay PV Solar												
204 Solar	r		12,334					N/A	N/A	N/A	N/A	N/A	N/A
205 Plant U	t Unit Info	74.5		22.3	N/A	22.3	N/A						
206 Trailside I	e PV Solar												
207 Solar	r		11,488					N/A	N/A	N/A	N/A	N/A	N/A
208 Plant U	t Unit Info	74.5		20.7	N/A	20.7	N/A						
209 Turkey Po	Point 3												
210 Nuclea	ear		147,271					1,605,018	1,605,018	N/A	1,036,758	0.7040	0.65

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
211	Plant Unit Info	837.0		23.6	23.5	92.6	10,898						
212	Turkey Point 4												
213	Nuclear		648,171					6,707,554	6,707,554	N/A	3,318,857	0.5120	0.49
214	Plant Unit Info	821.0		103.2	100.0	103.2	10,348						
215	Turkey Point 5												
216	Light Oil		1,337					1,696	9,793	5.774	163,145	12.1990	96.19
217	Gas		651,384					4,439,582	4,554,902	1.026	32,296,246	4.9581	7.27
218	Plant Unit Info	1,246.0		69.8	97.0	69.9	6,993						
219	Twin Lakes ST Solar												
220	Solar		11,826					N/A	N/A	N/A	N/A	N/A	N/A
221	Plant Unit Info	74.5		21.3	N/A	21.3	N/A						
222	Union Springs PV Solar												
223	Solar		12,400					N/A	N/A	N/A	N/A	N/A	N/A
224	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
225	WCEC 01												
226	Light Oil		1,964					2,555	14,704	5.755	265,424	13.5142	103.88
227	Gas		308,030					2,161,628	2,206,806	1.021	15,647,219	5.0798	7.24
228	Plant Unit Info	1,201.0		34.1	41.0	56.6	7,166						
229	WCEC 02												
230	Light Oil		648					780	4,489	5.755	81,030	12.5121	103.88
231	Gas		669,253					4,543,960	4,638,929	1.021	32,892,034	4.9147	7.24
232	Plant Unit Info	1,201.0		73.6	91.7	73.6	6,931						
233	WCEC 03												
234	Light Oil		299					358	2,060	5.755	37,191	12.4179	103.88
235	Gas		692,358					4,665,481	4,762,990	1.021	33,771,681	4.8778	7.24
236	Plant Unit Info	1,194.0		75.8	94.6	75.8	6,879						
237	Wildflower PV Solar												
238	Solar		13,486					N/A	N/A	N/A	N/A	N/A	N/A
239	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
240	Willow PV Solar												
241	Solar		13,809					N/A	N/A	N/A	N/A	N/A	N/A
242	Plant Unit Info	74.5		24.9	N/A	24.9	N/A						
243	_System Totals												
244	Total	28,129	11,311,328				7,528		85,148,802		444,598,717	3.9306	

<sup>245 (1)</sup> IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCTOBER 2021 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY

<sup>246</sup> BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

<sup>247 (2)</sup> HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

<sup>248 (3)</sup> NET CAPABILITY (MW) IS FPL's SHARE

<sup>249 (4)</sup> NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

<sup>250 &</sup>lt;sup>(5)</sup> SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

<sup>251 (6)</sup> DISTILLATE & PROPANE (BBLS & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL

<sup>252 (7)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$49 which will be reversed in November 2021.

## SCHEDULE A4.1

## FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) SYSTEM NET GENERATION AND FUEL COST

## FOR THE PERIOD OF: October 2021

(1) (2)

Line No.	FCR - A4.1	FPL
1	System Totals:	
2		
3	BBLS	52,994
4	MCF (total fuel burned for Gas)	58,480,183
5	MMBTU (Coal - Scherer)	1,443,285
6	MMBTU (Nuclear)	23,449,402
7		
8	Average Net Heat Rate (BTU/KWH)	7,528
9	Fuel Cost Per KWH (Cents/KWH)	3.9306

## SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

SCHEDULE A5

OCTOBER PERIOD TO DATE CURRENT MONTH DIFFERENCE **ESTIMATED** ACTUAL ACTUAL **ESTIMATED** AMOUNT **AMOUNT** 1 PURCHASES HEAVY OIL 2 UNITS (BBL) 100 128.712 128.712 100 3 UNIT COST (\$/BBL) 100 0000 81 6673 100 0000 81.6673 4 AMOUNT (\$) (13,273)(13,273)100 10,511,558 10,511,558 100 5 BURNED 6 UNITS (BBL) 39,936 109,048 27 21,598 18,338 85 138.496 29.448 7 UNIT COST (\$/BBL) 74.9652 75.5901 (0.6249)(0.8000)73.9115 72.2511 1.6604 2.3000 8 AMOUNT 2,993,809 1,632,595 1,361,214 10,236,454 7,878,835 2,357,619 30 9 ENDING INVENTORY 10 UNITS (BBL) 500,118 474,474 25,644 5 500,118 474,474 25,644 11 UNIT COST (\$/BBL) 74.9652 75.5913 (0.6261)(0.8000)74.9652 75.5913 (0.6261)(0.8000)12 AMOUNT (\$) 37.491.427 35.866.128 1.625.299 37.491.427 35.866.128 1.625.299 5 5 13 OTHER USAGE (\$) (13,494)(87,923)14 DAYS SUPPLY 376 15 PURCHASES LIGHT OIL 16 UNITS (BBL) 1,491 1,491 100 91,360 35,559 55,801 157 17 UNIT COST (\$/BBL) 109.2414 109.2414 100.0000 93.3486 95.3814 (2.0328)(2.1000) 18 AMOUNT 8,528,324 162,879 162,879 100 3,391,666 5,136,658 151 (\$) 19 BURNED 20 UNITS (BBL) 13,043 7,472 5,571 105,847 41,806 64,041 153 75 21 UNIT COST (\$/BBL) 98.5444 94.6764 3.8680 93.1038 83.3863 9.7175 11.7000 4 22 AMOUNT 1,285,314 707,422 577,892 3,486,046 (\$) 82 9.854.761 6,368,715 183 23 ENDING INVENTORY 24 UNITS (BBL) 1,373,909 1.373.909 1.362.409 11,500 1,362,409 11,500 25 UNIT COST (\$/BBL) 92.1681 92.3770 (0.2089)(0.2000)92.1681 92.3770 (0.2089)(0.2000)26 AMOUNT (\$) 126,630,527 125,855,242 775,285 126,630,527 125,855,242 775,285 27 OTHER USAGE (\$) 28 DAYS SUPPLY 29 PURCHASES **COAL SJRPP** 30 UNITS (TON) 100 100 31 UNIT COST (\$/TON) 100.0000 100.0000 32 AMOUNT (\$) 100 100 33 BURNED 34 UNITS (TON) 100 100 35 UNIT COST (\$/TON) 100.0000 100.0000 36 AMOUNT (\$) 100 100 37 ENDING INVENTORY 38 UNITS (TON) 100 100 39 UNIT COST (\$/TON) 100.0000 100.0000 40 AMOUNT (\$) 100 100 41 OTHER USAGE (\$) 42 DAYS SUPPLY

COMPANY: FLORIDA POWER & LIGHT COMPANY

## SYSTEM GENERATED FUEL COST SCHEDULE A5 INVENTORY ANALYSIS

PF			MONTH OF	OCTOBER	2021			
į		CURRENT MC	NTH	i		PE	RIOD TO DATE	
į			DIFFERE	NCE			DIFFER	NCE
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
3 PURCHASES			COAL SCHERER					
J			I I				i	
4 UNITS (MMBTU) 5 U. COST (\$/MMBTU)	1,064,666 3.0793	1,750,000 2.5668	(685,334) 0.5125	(39) 20.0000	2.8072	20,808,728 2.5359	(2,752,804) 0.2713	(13 10.7000
6 AMOUNT (\$)	3,278,409	4,491,900	(1,213,491)	(27)	50,686,109	52,768,584	(2,082,475)	(4
7 BURNED			i 				j	
8 UNITS (MMBTU) 9 U. COST (\$/MMBTU) 0 AMOUNT (\$)	1,443,285 2.8464 4,108,215	2,508,923 2.5945 6,509,361	(1,065,638) 0.2519 (2,401,146)	(43) 9.7000 (37)	19,861,742 2.7767 55,150,091	21,831,058 2.5476 55,616,330	(1,969,316) 0.2291 (466,239)	9.0000 (1
	,,	-,,-		\-			( 22, 22,	,
1 ENDING INVENTORY			¦				}	
2 UNITS (MMBTU) 3 U. COST (\$/MMBTU) 4 AMOUNT (\$) 5 OTHER USAGE (\$) 6 DAYS SUPPLY	2,055,310 2.8894 5,938,539	2,311,602 2.5945 5,997,415	(256,292) 0.2949 (58,876)	(11) 11.4000 (1)	2.8894	2,311,602 2.5945 5,997,415	(256,292) 0.2949 (58,876)	(11 11.4000 (1
6 DAYS SUPPLY		L	<u> </u>		L			
7 PURCHASES			GAS				 !	
8 UNITS (MMBTU) 9 U. COST (\$/MMBTU) 0 AMOUNT (\$)	60,097,841 7.1238 428,127,699	- - -	60,097,841 7.1238 428,127,699	100 100.0000 100	553,386,935 5.1366 2,842,504,270	- - -	553,386,935 5.1366 842,504,270	100 100.0000 100
1 BURNED							 	
2 UNITS (MMBTU) 3 U. COST (\$/MMBTU) 4 AMOUNT (\$)	59,927,483 7.1194 426,645,805	53,579,630 4.8001 257,188,857	6,347,853 2.3193 169,456,948	12 48.3000 66	552,572,597 5.1329 2,836,296,424	516,051,449 4.3314 2,235,222,357	36,521,148 0.8015 601,074,067	7 18.5000 27
5 ENDING INVENTORY							i 	
6 UNITS (MMBTU) 7 U. COST (\$/MMBTU) 8 AMOUNT (\$) 9 OTHER USAGE (\$) 0 DAYS SUPPLY	3,143,263 3.5478 11,151,694	- - -	3,143,263 3.5478 11,151,694	100 100.0000 100	3,143,263 3.5478 11,151,694	- - -	3,143,263 3.5478 11,151,694	100 100.0000 100
I BURNED		 	NUCLEAR	<b></b>	  : 	 		
			i i				<u> </u>	
2 UNITS (MMBTU) 3 U. COST (\$/MMBTU) 4 AMOUNT (\$)	23,449,402 0.4782 11,214,550	21,966,592 0.4982 10,944,257	1,482,810 (0.0200) 270,293	7 (4.0000) 3		244,896,051 0.4949 121,202,662	9,155,664 (0.0009) 4,298,629	(0.2000 4
5 BURNED		L	PROPANE					
6 UNITS (GAL) 7 UNIT COST (\$/GAL) 8 AMOUNT (\$)	632 1.9763 1,249	-	632 1.9763 1,249	100 100.0000 100	1.5966	- - -	2,204 1.5966 3,519	100 100.0000 100
LINES 9 & 23 EXCLUDE _		•		!	!			

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$\_\_\_\_\_ CURRENT MONTH AND \$\_\_\_\_\_ PERIOD-TO-DATE.

## SCHEDULE A - NOTES OCT 2021

			OCT 2021
Н	IEAVY OIL		
	UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
			RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
			SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
			MANATEE - NON RECOVERABLE - TANK BOTTOMS
			SANFORD - FUELS RECEIVABLE - SALE OF FUEL
			FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
			PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
			CANAVERAL - FUELS RECEIVABLE - SALE
			TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
			MANATEE - FUELS RECEIVABLE - SALE OF FUEL
			TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
			MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
			RIVIERA - TEMP/CAL ADJUSTMENT
			SANFORD - FUEL SALE-LFARS
			SANFORD - TEMP/CAL ADJUSTMENT-SAP
			SANFORD -NON-REC INVENTORY ADJ
			FT. MYERS - TEMP/CAL ADJUSTMENT
			FT/ MYERS - INVENTORY ADJUSTMENT
			PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
			PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
			CANAVERAL - TEMP/CAL ADJUSTMENT
			CANAVERAL - NON-REC INVENTORY ADJ
			TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
			TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
			TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
	180	\$13,493.73	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
		¥ / 0, / 00 / 0	MANATEE - TEMP/CAL ADJUSTMENT-SAP
			MANATEE - NON-REC INVENTORY ADJ
			MARTIN - TEMP/CAL ADJUSTMENT-LFARS
			MARTIN - TEMP/CAL ADJUSTMENT-SAP
			MARTIN - NON-REC INVENTORY ADJ
			HOLLIE HYELLONI ABO
	180	\$13,493.73	TOTAL-LFARS
	0	\$0.00	TOTAL-SAP
\$	180	\$13,493.73	TOTAL
	COAL		
	UNITS	AMOUNT	NOTES ON COAL
Ī	0		SCHERER COAL CAR DEPRECIATION
	GAS		
	UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
			NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
Ī			,
			NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)
			, ,

## **SCHEDULE A - NOTES**

## SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
1 04	(4.462.475)	Ć (2.424.454.45)
Jan-21	(1,163,475)	\$ (3,134,454.45)
Feb-21	-	-
Mar-21	-	-
Apr-21	586,747	\$ 1,593,999.52
May-21	-	-
Jun-21	-	ı
Jul-21	189,752	516,955.59
Aug-21	-	ı
Sep-21	-	-
Oct-21	(410,257)	(1,140,837.89)
Nov-21		
Dec-21		

#### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) POWER SOLD

FOR THE PERIOD OF: October 2021

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line No.	SOLD TO	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	Estimated							
2	OS							
3	Off System	137,640	137,640	2.418	3.637	3,328,033	5,006,134	1,368,411
4	St Lucie Reliability Sales	52,997	52,997	0.495	0.495	262,374	262,374	
5	Subtotal OS	190,637	190,637	1.883	2.764	3,590,407	5,268,507	1,368,411
6	_							
7	Subtotal Estimated	190,637	190,637	1.883	2.764	3,590,407	5,268,507	1,368,411
8	-							
9	Actual							
10	OS							
11	City of New Smyrna Beach, FL Utilities Commission OS	325	325	4.024	5.896	13,078	19,162	6,084
12	City of Tallahassee, FL OS	0	0			0	66,250	0
13	Duke Energy Florida, LLC OS	37,100	37,100	4.120	6.553	1,528,399	2,431,300	634,543
14	EDF Trading North America, LLC OS	240	240	3.755	6.265	9,011	15,037	4,814
15	Energy Authority, The OS	44,304	44,304	3.754	5.560	1,663,124	2,463,319	748,967
16	Exelon Generation Company, LLC OS	13,777	13,777	3.880	6.279	534,512	865,081	279,183
17	Macquarie Energy LLC OS	666	666	4.205	6.766	28,006	45,064	12,488
18	Mercuria Energy America, Inc. OS	3,400	3,400	3.558	5.441	120,968	185,000	58,516
19	Morgan Stanley Capital Group Inc. OS	235	235	3.466	5.434	8,145	12,770	3,632
20	Orlando Utilities Commission OS	(575)	(575)	(1.634)	(4.113)	9,398	23,650	(824)
21	Seminole Electric Cooperative, Inc. OS	0	0			0	191,912	0
22	Tampa Electric Company OS	123,300	123,300	2.374	3.350	2,926,920	4,130,480	1,189,489
23	Subtotal OS	222,772	222,772	3.071	4.690	6,841,560	10,449,025	2,936,893
24								
25	St. L.							
26	FMPA (SL 1)	31,997	31,997	0.488	0.488	156,304	156,304	0
27	OUC (SL 1)	22,126	22,126	0.512	0.512	113,391	113,391	0
28	Subtotal St. L.	54,123	54,123	0.498	0.498	269,695	269,695	0
29	_							
30	Subtotal Actual	276,895	276,895	2.568	3.871	7,111,255	10,718,720	2,936,893
31	-							

#### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) POWER SOLD

FOR THE PERIOD OF: October 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)

Line No.		YTD SALES	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	Other Actual	Gross Gain from off System Sales (\$)							2,936,893
2		Third-Party Transmission Costs							(371)
3		Variable Power Plant O&M Costs Attributable to Sales							(144,802)
4		Net Gain from off System (\$)							2,791,720
5									
6	Other Estimate	Gross Gain from off System Sales (\$)							1,368,411
7		Variable Power Plant O&M Costs Attributable to Sales							(89,466)
8		Total							1,278,945
9									
10	Current Month	Actual	276,895	276,895	2.568	3.871	7,111,255	10,718,720	2,791,720
11		Estimated	190,637	190,637	1.883	2.764	3,590,407	5,268,507	1,278,945
12		Difference	86,258	86,258	0.685	1.107	3,520,848	5,450,213	1,512,775
13		Difference (%)	45.2%	45.2%	0.364	0.401	98.1%	103.4%	118.3%
14									
15	Year to Date	Actual	2,843,764	2,843,764	2.103	3.357	59,792,082	95,478,668	25,161,871
16		Estimated	2,531,774	2,531,774	1.917	3.101	48,538,043	78,500,771	20,435,549
17		Difference	311,990	311,990	0.185	0.257	11,254,039	16,977,897	4,726,322
18		Difference (%)	12.3%	12.3%	0.097	0.083	23.2%	21.6%	23.1%
19									

# FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) PURCHASED POWER FUEL FOR FORDING ENERGY BURGHASE

(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE PERIOD OF: October 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)

Line No.	PURCHASED FROM	Туре	KWH Purchased (000)	,	Total KWH Purchased (000)		Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	Estimated											
2	Solid Waste Authority 40MW	PPA	30,578	0	30,578	30,578	0	30,578	2.465	\$753,704	\$0	\$753,704
3	Solid Waste Authority 70MW	PPA	35,824	0	35,824	35,824	0	35,824	4.078	\$1,460,941	\$0	\$1,460,941
4	St Lucie Reliability Sales		49,898	0	49,898	49,898	0	49,898	0	245,044		245,044
5	Subtotal Estimated		116,300	0	116,300	116,300	0	116,300	2.115	\$2,459,689	\$0	\$2,459,689
6	<u>Actual</u>											
7	FMPA (SL 2)	SL 2	31,677	220	31,897	31,677	220	31,897	0.608	\$192,594	\$1,340	\$193,933
8	OUC (SL 2)	SL 2	21,905	152	22,057	21,905	152	22,057	1.037	\$227,198	\$1,580	\$228,779
9	Solid Waste Authority 40MW	PPA	31,963	0	31,963	31,963	0	31,963	1.382	\$441,863	\$0	\$441,863
10	Solid Waste Authority 70MW	PPA	50,575	0	50,575	50,575	0	50,575	4.607	\$2,329,944	\$0	\$2,329,944
11	Subtotal Actual		136,120	372	136,492	136,120	372	136,492	2.340	\$3,191,598	\$2,920	\$3,194,518

13 NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

14

# FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

(1)	(2)	(3)	(4)	(5)	(6)

Line No.	YTD PURCHASES	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	Current Month				
2	Actual	136,492	136,492	2.340	\$3,194,518
3	Estimated	116,300	116,300	2.115	\$2,459,689
4	Difference	20,192	20,192	0.225	\$734,829
5	Difference (%)	17.4%	17.4%	10.7%	29.9%
6	Year to Date				
7	Actual	1,331,318	1,331,318	2.188	\$29,128,027
8	Estimated	1,299,736	1,299,736	2.123	\$27,594,347
9	Difference	31,582	31,582	0.065	\$1,533,680
10	Difference (%)	2.4%	2.4%	3.1%	5.6%

#### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ENERGY PAYMENTS TO QUALIFYING FACILITIES

(1)	(2)	(3)	(4)	(5)	(6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	Estimated				
2	Qualifying Facilities	21,561	21,561	2.465	\$531,444
3	Subtotal Estimated	21,561	21,561	2.465	\$531,444
4					
5	Actual				
6	BREVARD ENERGY, LLC	4	4	9.516	\$381
7	Broward County Resource Recovery - South AA QF	2,604	2,604	2.401	\$62,511
8	Broward County Resource Recovery - South QF	1,802	1,802	4.613	\$83,122
9	Georgia Pacific Corporation QF	310	310	3.562	\$11,041
10	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	112	112	3.896	\$4,363
11	Lee County Solid Waste	2,583	2,583	3.579	\$92,456
12	Miami-Dade South District Water Treatment QF	3,216	3,216	3.314	\$106,589
13	Okeelanta Power Limited Partnership QF	5,489	5,489	3.161	\$173,491
14	SEMINOLE ENERGY, LLC	3	3	8.377	\$251
15	Tropicana Products QF	889	889	3.679	\$32,703
16	WM-Renewable LLC QF	141	141	3.433	\$4,840
17	WM-Renewables LLC - Naples QF	63	63	3.572	\$2,251
18	Subtotal Actual	17,216	17,216	3.334	\$574,000
19					

## FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ENERGY PAYMENTS TO QUALIFYING FACILITIES

(1)	(2)	(3)	(4)	(5)	(6)

Line No.	YTD PURCHASES	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (4) * (5))
1	Current Month				
2	Actual	17,216	17,216	3.334	\$574,000
3	Estimated	21,561	21,561	2.465	\$531,444
4	Difference	(4,345)	(4,345)	0.869	\$42,556
5	Difference (%)	(20.2%)	(20.2%)	35.3%	8.0%
6	Year to Date				
7	Actual	223,917	223,917	1.980	\$4,433,993
8	Estimated	233,047	233,047	1.954	\$4,553,841
9	Difference	(9,130)	(9,130)	0.026	(\$119,848)
10	Difference (%)	(3.9%)	(3.9%)	1.3%	(2.6%)

## FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

## FOR THE PERIOD OF: October 2021

		FC	OK THE PERIOD OF	. October 2021				
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		PURCHASED FROM	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj	Cost if Generated (cents/KWH)	Cost if Generated (\$)	Fuel Savings (\$)
1	Estimated	Economy	43,400	2.750	\$1,193,500	3.156	\$1,369,794	\$176,294
2		Subtotal Estimated	43,400	2.750	\$1,193,500	3.156	\$1,369,794	\$176,294
3								
4	Variable Power Plant							28,210
5								
6	<u>Actual</u>	City of Tallahassee, FL OS	200	1.393	\$2,786	2.679	\$5,357	\$2,571
7		EDF Trading North America, LLC OS	182	7.610	\$13,850	10.848	\$19,743	\$5,893
8		Energy Authority, The OS	4,857	7.585	\$368,412	10.191	\$494,981	\$126,569
9		Exelon Generation Company, LLC OS	3,103	8.192	\$254,200	11.807	\$366,381	\$112,181
10		Morgan Stanley Capital Group Inc. OS	330	7.062	\$23,305	10.563	\$34,857	\$11,552
11		Orlando Utilities Commission OS	2,750	8.426	\$231,725	11.308	\$310,974	\$79,249
12		Rainbow Energy Marketing Corp. OS	1,240	9.775	\$121,210	11.098	\$137,615	\$16,405
13		Southern Company Services, Inc. OS	1,226	7.963	\$97,626	11.797	\$144,631	\$47,005
14		Tampa Electric Company OS	1,760	6.186	\$108,875	8.065	\$141,949	\$33,074
15		Subtotal Actual	15,648	7.809	\$1,221,989	10.586	\$1,656,487	\$434,498
16								
17	Variable Power Plant							10,171

#### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE PERIOD OF: October 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)

Line No.		YTD PURCHASES	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj	Cost if Generated (cents/KWH)	Cost if Generated (\$)	Fuel Savings
1	Current Month	Actual	15,648	7.809	\$1,221,989	10.586	\$1,656,487	\$434,498
2		Estimated	43,400	2.750	\$1,193,500	3.156	\$1,369,794	\$176,294
3		Difference	(27,752)	5.059	\$28,489	7.430	\$286,694	\$258,204
4		Difference (%)	(63.94%)	183.97%	2.39%	235.40%	20.93%	146.46%
5								
6	Year to Date	Actual	393,042	4.927	\$19,366,216	5.592	\$21,979,920	\$2,613,703
7		Estimated	458,291	4.220	\$19,339,141	4.696	\$21,522,538	\$2,183,397
8		Difference	(65,249)	0.707	\$27,075	0.896	\$457,382	\$430,307
9		Difference (%)	(14.24%)	16.76%	0.14%	19.08%	2.13%	19.71%
10								
11	Year to Date: Variable Power Plant O&M Avoided Due to Purchases	Actual						\$255,477
12		Estimated						\$273,516
13		Difference						(\$18,039)
14		Difference (%)						(6.60%)

Florida Power & Light Company Schedule A12 - Capacity Costs: Payments to Co-generators Page 1 of 2

For the Month of Oct-21

Contract			Capacity MW	Term Start	Term End	Contract Type							
Broward Sou QF = Qualifying	uth - 1991 Ag Facility	reement	3.5	1/1/1993	12/31/2026	QF							
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to
S-NEG '91	122,325	122,325	122,325	122,325	122,325	122,325	122,325	122,325	122,325	122,325			1,22
otal	122,325	122,325	122,325	122,325	122,325	122,325	122,325	122,325	122,325	122,325	0	0	1,22

Florida Power & Light Company Schedule A12 - Capacity Costs: Payments to Non-cogenerators Page 2 of 2

## For the Month of Oct-21

Contract	<u>Counterparty</u>	<u>Identification</u>	Contract Start Date	Contract End Date
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

## 2021 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	40	40	40	40	40	40	40	40	40	40		
2	70	70	70	70	70	70	70	70	70	70		
								·				
Total	110	110	110	110	110	110	110	110	110	110	-	-

## 2021 Capacity in Dollars

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
I	Total	1,317,600	1,317,600	1,317,600	1,317,600	1,317,600	1,364,000	1,364,000	1,364,000	1,364,000	1,364,000	0	0

Year-to-date Short Term Capacity Payments	13,408,000	(1)

<sup>(1)</sup> Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

## FLORIDA POWER & LIGHT COMPANY

Docket No. 20210001-EI Date: November 19, 2021

List of Acronyms and Abbreviations		
BBLS	Barrels	
BTU	British Thermal Units	
FMPA	Florida Municipal Power Agency	
FPL	Florida Power & Light Company	
GPIF	Generating Performance Incentive Factor	
kWh	Kilowatt Hour	
MCF	Million cubic feet	
MMBTU	Million British Thermal Units	
MW	Megawatt	
MWh	Megawatt Hour	
OS	Off-system Sales	
FCBBS	Florida Cost Based Broker System	
OUC	Orlando Utilities Commission	
PEEC	Port Everglades Energy Center	
PPA	Purchased Power Agreement	
QF	Qualifying Facilities	
SJRPP	St. Johns River Power Park	
SL	St. Lucie	
UPS	Unit Power Sales Agreement	
WCEC	West County Energy Center	