



Energy Economics Consulting Corporation

November 24, 2021

Mr. Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850

Dear Mr. Teitzman:


I am enclosing the following information regarding the rate changes being made by Suwannee Valley Electric Cooperative.

- 4 clean copies of the new tariff sheets 11.0 – 11.12
- 1 redline copy showing changes

Suwannee valley purchases its wholesale power from Seminole Electric Cooperative. The revised tariff changes are designed to incorporate and reflect the new INT-3 rate structure and charges from Seminole.

Should you have any questions or need further assistance, please do not hesitate to call me at 404-386-8704. You may also email any requests or questions to mikeleverett@bellsouth.net.

Sincerely,



G. Michael Leverett, Jr., President

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SUWANNEE VALLEY ELECTRIC COOPERATIVE, INC.

INTERRUPTIBLE SERVICE (INT)

AVAILABILITY:

Available throughout the area served by Cooperative, subject to the rules and regulations of the Cooperative.

APPLICABILITY:

At the consumer's option, where the consumer's non-coincident demand is 2,500 kW or more, with a minimum 12-month rolling average load factor of 50% based on the non-coincident peak, where service may be interrupted by the Cooperative, or its designee, and for which the Cooperative has been able to acquire wholesale interruptible service from Seminole Electric Cooperative, Inc. ("Seminole") under its Rate Schedule INT-3b. Service under this schedule is subject to approval by Seminole.

CHARACTER AND CONDITIONS OF SERVICE:

Multi-phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not available hereunder.

LIMITATION:

1. The delivery point shall be the point of attachment of Cooperative's facilities to consumer's facilities unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
2. Subject to the execution of a written contract for electric service between the Cooperative and the consumer, if applicable.

MONTHLY RATE:

Consumer Charge:	\$ 1,000.00	per month
Demand Charge	\$ 15.11	per kW of Billing Demand
Interruptible Demand Credit	\$ 5.85	per kW of Billing Demand
Energy Charge:		
On-Peak	\$ 0.0487	per kWh
Off-Peak	\$ 0.0406	per kWh
Super Off-Peak	\$ 0.0344	per kWh

ISSUED BY: Michael McWaters EFFECTIVE 01/01/2022
Executive V.P./CEO

MINIMUM CHARGE:

The minimum specified in a contract for service.

DETERMINATION OF FACILITIES INVESTMENT:

A charge based on the total dollar investment in electric plant facilities installed by the Cooperative (including any net replacements or additions that may be made from time to time) specifically for providing service herein times a negotiated carrying cost factor.

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be the maximum 60-minute demand established by the consumer during the month for which the bill is rendered, but not less than 2500 kW.

DETERMINATION OF MONTHLY ENERGY DETERMINANTS:

The Monthly Energy Determinants, expressed in kWh and rounded to the nearest kWh, shall be determined by the summation of the energy associated with each clock hour's 60-minute kW demand for all hours during the calendar month.

The Monthly On-Peak Energy Determinants is determined by the summation of the energy associated with each hour's aggregate hourly demand during the designated On-Peak periods during the current calendar billing month. The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March:
Monday through Friday*: 6:00 a.m. to 9:00 a.m., and 2:00 p.m. to 8:00 p.m.
- (2) For the calendar months of April through October:
Monday through Friday*: 1:00 p.m. to 8:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

The Monthly Super Off-Peak Energy Determinants is determined by the summation of the energy associated with each hour's aggregate hourly demand during the designated Super Off-Peak periods during the current calendar billing month. The designated Super Off-Peak Periods expressed in terms of prevailing clock time shall be as follows for the calendar months of January through December:

Sunday through Saturday: 12 Midnight to 6:00 a.m. (inclusive of designated general holidays* set forth below)

The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods and Super Off-Peak Periods previously set forth.

ENERGY COST ADJUSTMENT:

The On-Peak Energy Charge contained in the above Rate provision is subject to increase or decrease each month by an amount per kilowatt-hour determined as follows:

$$\text{On-Peak ECA} = \{(D \div K) - 0.0427\} \div 0.96$$

Where:

On-Peak ECA = Energy Cost Adjustment charge per On-Peak kWh

D = The total On-Peak energy-related charges billed to the Cooperative by Seminole for service hereunder during the month for which the bill is rendered.

K = The total On-Peak kWh billed to the Cooperative by Seminole for service hereunder during the month for which the bill is rendered.

The Off-Peak Energy Charge contained in the above Rate provision is subject to increase or decrease each month by an amount per kilowatt-hour determined as follows:

$$\text{Off-Peak ECA} = \{(D \div K) - 0.0346\} \div 0.96$$

Where:

Off-Peak ECA = Energy Cost Adjustment charge per Off-Peak kWh

D = The total Off-Peak energy-related charges billed to the Cooperative by Seminole for service hereunder during the month for which the bill is rendered.

K = The total Off-Peak kWh billed to the Cooperative by Seminole for service hereunder during the month for which the bill is rendered.

The Super Off-Peak Energy Charge contained in the above Rate provision is subject to increase or decrease each month by an amount per kilowatt-hour determined as follows:

$$\text{Super Off-Peak ECA} = \{(D \div K) - 0.0284\} \div 0.96$$

Where:

Super Off-Peak ECA = Energy Cost Adjustment charge per Super Off-Peak kWh

D = The total Super Off-Peak energy-related charges billed to the Cooperative by Seminole for service hereunder during the month for which the bill is rendered.

K = The total Super Off-Peak kWh billed to the Cooperative by Seminole for service hereunder during the month for which the bill is rendered.

WHOLESALE COST RECOVERY ADJUSTMENT:

Existing consumers of the Cooperative that switch to service provided herein may be subject to a Wholesale Cost Recovery Adjustment, at the discretion of the Cooperative. The purpose of the Wholesale cost recovery Adjustment is to reimburse the Cooperative for any legacy costs associated with serving consumer under the standard Seminole tariff.

ADJUSTMENT FOR LOSSES:

The demand (kW) and energy (kWh) metered by the Cooperative shall be adjusted to compensate for the estimated line and transformation losses back to the wholesale point of delivery.

ESTIMATED BILLING:

To the extent that any of the information required to determine the consumer's monthly bill is not available at the time of billing, bills will be rendered using estimates of said information, with such estimates being based upon actual and all known pertinent facts. Differences between billings based on actual and estimated billing information shall be subsequently trued up.

TAX ADJUSTMENTS:

Amount computed at the above monthly rate shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority.

TERMS OF PAYMENT:

The above rates are net and all bills are due and payable when rendered. In the event the current monthly bill is not paid within 20 days from the date of the bill, the member's service will be subject to being discontinued five days after the 20th day.

METER AND CONTROL EQUIPMENT:

The Cooperative, or its designee, shall provide the consumer with the necessary metering equipment for measuring interruptible service, as well as equipment required for control of interruptions. Metering equipment shall include time interval demand recording and shall be equipped for remote meter reading over dial-up telephone service from Seminole. The responsibility for the installation and maintenance of metering and control equipment owned by the Cooperative or its designee shall be set forth in the Service Agreement. The Cooperative shall read meters monthly, or cause meters to be read monthly. The Cooperative, or its designee, shall test and calibrate meters, or shall cause such meters to be tested and calibrated, by comparison with accurate standards at intervals of twelve (12) months. The Cooperative or its designee shall also make or cause to be made special meter tests at any time at the consumer's request. The costs of all tests shall be borne by the Cooperative provided, however, that if any special meter test made at the consumer's request shall disclose that the meters are recording accurately. The consumer shall reimburse the Cooperative for the cost of such test. Meters registering not more than two percent (2%) above or below normal shall be deemed to be accurate. The readings of any meter which shall have been disclosed by test to be inaccurate shall be corrected for the thirty (30) days previous to such test in accordance with the percentage of inaccuracy found by such test. If any meter shall fail to register for any period, the Cooperative and the consumer shall agree as to the amount of power and energy furnished during such period and the Cooperative shall render a bill therefore.

MISCELLANEOUS:

In addition to all other rates and charges stated herein, the consumer shall reimburse the Cooperative for all charges billed to the Cooperative by Seminole any other costs specifically pertaining to service rendered under this rate schedule.

IMPLEMENTING INTERRUPTIONS:

The consumer has a one-time option to assign responsibility for the control of interruptions at a particular interruptible service location to the Seller. The party responsible for implementing interruption of service shall be designated in Seminole's Service Agreement.

Implementing Interruptions (Continued):

If the Member has delegated control responsibility to the Cooperative, or its designee, Cooperative, or its designee, will endeavor to provide the consumer with thirty (30) minutes advance notice of an anticipated need for interruption. However, interruption may occur without notice if operating contingency requires interruption. The notification to consumer will be by telephone call and email to a predefined contact provided by consumer.

If the consumer has not delegated control responsibility to the Cooperative, or its designee, the Cooperative shall be responsible for interrupting, and shall interrupt, service at their respective interruptible service locations as soon as possible and in no event later than thirty (30) minutes from Seller's request to implement interruptions. The notification by Cooperative of the need to interrupt will be made to the consumer by telephone call and email to a predefined contact provided by consumer.

In the event the consumer has not delegated control responsibility to the Cooperative, or its designee, and consumer's load is not interrupted upon request for any reason during the billing period (i.e., calendar month), the Member will be billed the incremental energy as computed by Seminole, plus a Non-Interruption Charge. The Non-Interruption Charge shall be equal to: 1.25 times the difference in Demand and Energy Charges (including but not limited to the Production Demand Charge and the Production Fixed Energy Charge) which would result under Seminole's then current firm Wholesale Service Rate to Members and those Demand and Energy Charges calculated under this interruptible rate schedule relating to all billing periods for that location from the most recent prior billing period requested interruption through the current billing period, not to exceed a total of 12 billing periods.

SPECIAL PROVISIONS:

1. When consumer increases the electrical load, which requires the Cooperative to increase facilities installed for the specific use of the consumer, a new Term of Service, between the consumer and the Cooperative, may be required, at the option of the Cooperative.
2. Service under this rate schedule shall commence following the date the required equipment (e.g., metering, remote terminal units, and control equipment) is installed. Before commencement of service under this rate schedule, the Cooperative, or its designee, shall exercise an interruption for purposes of testing the Member's ability to interrupt its load within thirty (30) minutes of such notification from Cooperative, or its designee, or for testing the Cooperative's equipment, pursuant to the control designation set forth in Seminole's Service Agreement. The Cooperative shall also have the right to exercise at least one additional interruption each calendar year irrespective of capacity availability or operating conditions. The Cooperative, or its designee, will give the consumer notice of the test.
3. At the consumer's option, as specified in the Service Agreement, the Cooperative, or its designee, will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Cooperative, or its designee, will also attempt to notify any consumer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Cooperative, or its designee, is successful in making such purchases, the consumer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges, provided hereunder based on the consumer's proportionate share of the higher cost of such purchased power, plus 4.0 mills per kWh. The cost of such purchased energy shall be based on the highest incremental energy cost incurred for the hour in which purchases are made to avoid interruption. Notwithstanding the above, the consumer's load must be interrupted during any period of time in which Seller is purchasing emergency interchange service from another utility.
4. Service under this interruptible Rate Schedule INT-3b is not available if all or a part of the Interruptible Member's Consumer's load is designated by the appropriate government agency for use as a public shelter during periods of emergency or natural disaster.

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SUWANNEE VALLEY ELECTRIC COOPERATIVE, INC.

INTERRUPTIBLE SERVICE (INT)

AVAILABILITY:

Available throughout the area served by Cooperative, subject to the rules and regulations of the Cooperative.

APPLICABILITY:

At the consumer's option, where the consumer's ~~average billing~~^{non-coincident} demand is 2,500 kW or more, with a minimum 12-month rolling average load factor of 50% based on the non-coincident peak, where service may be interrupted by the Cooperative, or its designee, and for which the Cooperative has been able to acquire wholesale interruptible service from Seminole Electric Cooperative, Inc. ("Seminole") under its Rate Schedule INT-3b. Service under this schedule is subject to approval by Seminole.

CHARACTER AND CONDITIONS OF SERVICE:

Multi-phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not available hereunder.

LIMITATION:

1. The delivery point shall be the point of attachment of Cooperative's facilities to consumer's facilities unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
2. Subject to the execution of a written contract for electric service between the Cooperative and the consumer, if applicable.

MONTHLY RATE:

Consumer Charge:		
Secondary Metering Voltage	\$ 308.00	per month
Primary Metering Voltage	\$ 457.00	per month
Transmission Metering Voltage	\$ 1,000.92	per month
Demand Charge	\$ 11.47 ^{15.11}	per kW of Billing Demand
Interruptible Demand Credit	\$ 5.85 ^{11.70}	per kW of LF ^{AB} Billing Demand
Energy Charge:		
On-Peak	\$ 0.0487680	per kWh
Off-Peak	\$ 0.0406	per kWh
Super Off-Peak	\$ 0.0344	per kWh

ISSUED BY:

Michael McWaters
Executive V.P./CEO

EFFECTIVE

017/01/20220

MINIMUM CHARGE:

The minimum specified in a contract for service.

ENERGY COST ADJUSTMENT:

~~The Energy Charge contained in the above Rate provision is subject to increase or decrease each month by an amount per kilowatt-hour determined as follows:~~

~~_____ ECA = ((D ÷ K) - 0.0567) ÷ 0.96~~

~~_____ Where:~~

~~ECA = Energy Cost Adjustment charge per kWh~~

~~D = The total energy-related charges billed to the Cooperative by Seminole for service hereunder during the month for which the bill is rendered, excluding the charges billed under Special Provision 9;~~

~~K = The total kilowatt-hours billed to the Cooperative by Seminole for service hereunder during the month for which the bill is rendered, excluding the kilowatt-hours billed under Special Provision 9.~~

DETERMINATION OF FACILITIES INVESTMENT:

A charge based on the total dollar investment in electric plant facilities installed by the Cooperative (including any net replacements or additions that may be made from time to time) specifically for providing service herein times a negotiated carrying cost factor.

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be the maximum 630-minute demand established by the consumer during the month for which the bill is rendered, but not less than 2500 kW.

DETERMINATION OF MONTHLY ENERGY DETERMINANTS:

The Monthly Energy Determinants, expressed in kWh and rounded to the nearest kWh, shall be determined by the summation of the energy associated with each clock hour's 60-minute kW demand for all hours during the calendar month.

The Monthly On-Peak Energy Determinants is determined by the summation of the energy associated with each hour's aggregate hourly demand during the designated On-Peak periods during the current calendar billing month. The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

(1) For the calendar months of November through March:

Monday through Friday*: 6:00 a.m. to 9:00 a.m., and 2:00 p.m. to 8:00 p.m.

(2) For the calendar months of April through October:

Monday through Friday*: 1:00 p.m. to 8:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

The Monthly Super Off-Peak Energy Determinants is determined by the summation of the energy associated with each hour's aggregate hourly demand during the designated Super Off-Peak periods during the current calendar billing month. The designated Super Off-Peak Periods expressed in terms of prevailing clock time shall be as follows for the calendar months of January through December:

Sunday through Saturday: 12 Midnight to 6:00 a.m. (inclusive of designated general holidays* set forth below)

The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods and Super Off-Peak Periods previously set forth.

ENERGY COST ADJUSTMENT:

The Energy Charge contained in the above Rate provision is subject to increase or decrease each month by an amount per kilowatt hour determined as follows:

$$ECA = \{(D \div K) - 0.0567\} \div 0.96$$

Where:

ECA = Energy Cost Adjustment charge per kWh

D = The total energy related charges billed to the Cooperative by Seminole for service hereunder during the month for which the bill is rendered, excluding the charges billed under Special Provision 9.

K = The total kilowatt hours billed to the Cooperative by Seminole for service hereunder during the month for which the bill is rendered, excluding the kilowatt hours billed under Special Provision 9.

DETERMINATION OF LOAD FACTOR ADJUSTED DEMAND ("LFA DEMAND"):

The Load Factor Adjusted Demand ("LFA Demand") shall be the product of the consumers Billing Demand and the consumers Billing Load Factor. Billing Load Factor is defined as the ratio of; a) kWh and b) Billing Demand times the number of hours in the billing period.

DELIVERY VOLTAGE CREDIT:

When the consumer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge in the above Rate provision shall be subject to the following credit:

For Distribution Primary Delivery voltage: \$ 1.19 per kW of Billing Demand

For Transmission Delivery Voltage: \$ 5.95 per kW of Billing Demand

ISSUED BY: Michael McWaters
Executive V.P./CEO

EFFECTIVE 01/01/2022

ENERGY COST ADJUSTMENT:

The On-Peak Energy Charge contained in the above Rate provision is subject to increase or decrease each month by an amount per kilowatt-hour determined as follows:

$$\text{On-Peak ECA} = \{(D \div K) - 0.0427\} \div 0.96$$

Where:

On-Peak ECA = Energy Cost Adjustment charge per On-Peak kWh

D = The total On-Peak energy-related charges billed to the Cooperative by Seminole for service hereunder during the month for which the bill is rendered.

K = The total On-Peak kWh billed to the Cooperative by Seminole for service hereunder during the month for which the bill is rendered.

The Off-Peak Energy Charge contained in the above Rate provision is subject to increase or decrease each month by an amount per kilowatt-hour determined as follows:

$$\text{Off-Peak ECA} = \{(D \div K) - 0.0346\} \div 0.96$$

Where:

Off-Peak ECA = Energy Cost Adjustment charge per Off-Peak kWh

D = The total Off-Peak energy-related charges billed to the Cooperative by Seminole for service hereunder during the month for which the bill is rendered.

K = The total Off-Peak kWh billed to the Cooperative by Seminole for service hereunder during the month for which the bill is rendered.

The Super Off-Peak Energy Charge contained in the above Rate provision is subject to increase or decrease each month by an amount per kilowatt-hour determined as follows:

$$\text{Super Off-Peak ECA} = \{(D \div K) - 0.0284\} \div 0.96$$

Where:

Super Off-Peak ECA = Energy Cost Adjustment charge per Super Off-Peak kWh

D = The total Super Off-Peak energy-related charges billed to the Cooperative by Seminole for service hereunder during the month for which the bill is rendered.

K = The total Super Off-Peak kWh billed to the Cooperative by Seminole for service hereunder during the month for which the bill is rendered.

METERING VOLTAGE

The Metering voltage stated in the above Rate provision shall be the voltage at which Seminole meters the Consumer's load for service rendered hereunder.

METERING VOLTAGE ADJUSTMENT:

Metering voltage will be at the option of the Cooperative or its designee. When the Cooperative or its designee meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Demand Charge, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

WHOLESALE COST RECOVERY ADJUSTMENT:

Existing consumers of the Cooperative that switch to service provided herein may be subject to a Wholesale Cost Recovery Adjustment, at the discretion of the Cooperative. The purpose of the Wholesale cost recovery Adjustment is to reimburse the Cooperative for any legacy costs associated with serving consumer under the standard Seminole tariff.

ADJUSTMENT FOR LOSSES:

The demand (kW) and energy (kWh) metered by the Cooperative shall be adjusted to compensate for the estimated line and transformation losses back to the wholesale point of delivery.

ESTIMATED BILLING:

~~To the extent that any of the information required to determine the consumer's monthly bill is not available at the time of billing, bills will be rendered using estimates of said information, with such estimates being based upon actual and all known pertinent facts. Differences between billings based on actual and estimated billing information shall be subsequently trued up.~~

TAX ADJUSTMENTS:

~~Amount computed at the above monthly rate shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority.~~

TERMS OF PAYMENT:

~~The above rates are net and all bills are due and payable when rendered. In the event the current monthly bill is not paid within 20 days from the date of the bill, the member's service will be subject to being discontinued five days after the 20th day.~~

ISSUED BY: Michael McWaters EFFECTIVE 01/01/2022
Executive V.P./CEO

ESTIMATED BILLING:

To the extent that any of the information required to determine the consumer's monthly bill is not available at the time of billing, bills will be rendered using estimates of said information, with such estimates being based upon actual and all known pertinent facts. Differences between billings based on actual and estimated billing information shall be subsequently trued up.

TAX ADJUSTMENTS:

Amount computed at the above monthly rate shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority.

TERMS OF PAYMENT:

The above rates are net and all bills are due and payable when rendered. In the event the current monthly bill is not paid within 20 days from the date of the bill, the member's service will be subject to being discontinued five days after the 20th day.

METER AND CONTROL EQUIPMENT:

The Cooperative, or its designee, shall provide the consumer with the necessary metering equipment for measuring interruptible service, as well as equipment required for control of interruptions. Metering equipment shall include time interval demand recording and shall be equipped for remote meter reading over dial-up telephone service from Seminole. The responsibility for the installation and maintenance of metering and control equipment owned by the Cooperative or its designee shall be set forth in the Service Agreement. The Cooperative shall read meters monthly, or cause meters to be read monthly. The Cooperative, or its designee, shall test and calibrate meters, or shall cause such meters to be tested and calibrated, by comparison with accurate standards at intervals of twelve (12) months. The Cooperative or its designee shall also make or cause to be made special meter tests at any time at the consumer's request. The costs of all tests shall be borne by the Cooperative provided, however, that if any special meter test made at the consumer's request shall disclose that the meters are recording accurately. The consumer shall reimburse the Cooperative for the cost of such test. Meters registering not more than two percent (2%) above or below normal shall be deemed to be accurate. The readings of any meter which shall have been disclosed by test to be inaccurate shall be corrected for the thirty (30) days previous to such test in accordance with the percentage of inaccuracy found by such test. If any meter shall fail to register for any period, the Cooperative and the consumer shall agree as to the amount of power and energy furnished during such period and the Cooperative shall render a bill therefore.

MISCELLANEOUS:

In addition to all other rates and charges stated herein, the consumer shall reimburse the Cooperative for all charges billed to the Cooperative by Seminole any other costs specifically pertaining to service rendered under this rate schedule.

IMPLEMENTING INTERRUPTIONS:

The consumer has a one-time option to assign responsibility for the control of interruptions at a particular interruptible service location to the Seller. The party responsible for implementing interruption of service shall be designated in Seminole's Service Agreement.

SPECIAL PROVISIONS:

- ~~1. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service hereunder is subject to interruption as provided in Special Provision No. 2 and No. 3 of this rate schedule and during any time period that electric power and energy delivered hereunder from Seminole's available generating and firm purchased capacity resources are inadequate to a) maintain service to Seminole's firm power consumers and firm power sales commitments or b) supply emergency interchange~~

~~service to another utility to meet its firm load obligations. Seminole will not make new off-system purchases during such periods to maintain service to interruptible loads served hereunder, except under the conditions set forth in Special Provision No. 9 of this rate schedule. If such off-system power and energy can be purchased, the terms of Special Provision No. 9 will apply and a period of required interruption will not be deemed to exist while such power and energy remain available.~~

ISSUED BY: Michael McWaters
Executive V.P./CEO

EFFECTIVE 014/01/202215

Implementing Interruptions (Continued):

If the Member has delegated control responsibility to the Cooperative, or its designee, Cooperative, or its designee, will endeavor to provide the consumer with thirty (30) minutes advance notice of an anticipated need for interruption. However, interruption may occur without notice if operating contingency requires interruption. The notification to consumer will be by telephone call and email to a predefined contact provided by consumer.

If the consumer has not delegated control responsibility to the Cooperative, or its designee, the Cooperative shall be responsible for interrupting, and shall interrupt, service at their respective interruptible service locations as soon as possible and in no event later than thirty (30) minutes from Seller's request to implement interruptions. The notification by Cooperative of the need to interrupt will be made to the consumer by telephone call and email to a predefined contact provided by consumer.

In the event the consumer has not delegated control responsibility to the Cooperative, or its designee, and consumer's load is not interrupted upon request for any reason during the billing period (i.e., calendar month), the Member will be billed the incremental energy as computed by Seminole, plus a Non-Interruption Charge. The Non-Interruption Charge shall be equal to: 1.25 times the difference in Demand and Energy Charges (including but not limited to the Production Demand Charge and the Production Fixed Energy Charge) which would result under Seminole's then current firm Wholesale Service Rate to Members and those Demand and Energy Charges calculated under this interruptible rate schedule relating to all billing periods for that location from the most recent prior billing period requested interruption through the current billing period, not to exceed a total of 12 billing periods.

Special Provisions (Continued):

SPECIAL PROVISIONS:

1. When consumer increases the electrical load, which requires the Cooperative to increase facilities installed for the specific use of the consumer, a new Term of Service, between the consumer and the Cooperative, may be required, at the option of the Cooperative. ~~Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service hereunder is subject to interruption as provided in Special Provision No. 2 and No. 3 of this rate schedule and during any time period that electric power and energy delivered hereunder from Seminole's available generating and firm purchased capacity resources are inadequate to a) maintain service to Seminole's firm power consumers and firm power sales commitments or b) supply emergency interchange service to another utility to meet its firm load obligations. Seminole will not make new off-system purchases during such periods to maintain service to interruptible loads served hereunder, except under the conditions set forth in Special Provision No. 9 of this rate schedule. If such off-system power and energy can be purchased, the terms of Special Provision No. 9 will apply and a period of required interruption will not be deemed to exist while such power and energy remain available.~~
2. Service under this rate schedule shall commence following the date the required equipment (e.g., metering, remote terminal units, and control equipment) is installed. Before commencement of service under this rate schedule, the Cooperative, or its designee, shall exercise an interruption for purposes of testing the Member's ability to interrupt its load within thirty (30) minutes of such notification from Cooperative, or its designee, or for testing the Cooperative's equipment, pursuant to the control designation set forth in Seminole's Service Agreement. The Cooperative shall also have the right to exercise at least one additional interruption each calendar year irrespective of capacity availability or operating conditions. The Cooperative, or its designee, will give the consumer notice of the test. ~~The consumer agrees to allow the Cooperative, or its designee, to interrupt the consumer's power requirements during each period of required interruption upon notice by the Cooperative, or its designee. Such periods of required interruption will normally occur during periods of capacity shortages on the Cooperative's wholesale power supplier's system; however, other operating contingencies may result in such requests at other times. The Cooperative, or its designee, will endeavor to provide the consumer thirty (30) minutes advance notice of an anticipated need for interruption. However, interruption may occur without notice if operating contingency requires interruption. The Cooperative, or its designee, shall have the right to require one additional interruption each calendar year irrespective of capacity availability or operating conditions. The Cooperative, or its designee, shall give the consumer notice of such test.~~

3. At the consumer's option, as specified in the Service Agreement, the Cooperative, or its designee, will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Cooperative, or its designee, will also attempt to notify any consumer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Cooperative, or its designee, is successful in making such purchases, the consumer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges, provided hereunder based on the consumer's proportionate share of the higher cost of such purchased power, plus 4.0 mills per kWh. The cost of such purchased energy shall be based on the highest incremental energy cost incurred for the hour in which purchases are made to avoid interruption. Notwithstanding the above, the consumer's load must be interrupted during any period of time in which Seller is purchasing emergency interchange service from another utility. Service under this schedule shall commence following the date the required equipment (e.g., metering, remote terminal units, and control equipment) is installed. Before commencement of service, the Cooperative, or its designee, shall exercise an interruption for purposes of testing the consumer's ability to interrupt his load within thirty (30) minutes of such notification, or for testing the Cooperative's, or its designee's, equipment.

4. Service under this interruptible Rate Schedule INT-3b is not available if all or a part of the Interruptible Member's Consumer's load is designated by the appropriate government agency for use as a public shelter during periods of emergency or natural disaster. If the consumer interferes with the required equipment installed by the Cooperative, or its designee, as referenced in the Meter and Control Equipment provision herein such that the consumer's load is not interrupted upon request during the billing period, the consumer will be billed additional charges for all billing periods from the most recent prior period of required interruption through the current billing period, not to exceed a total of 12 billing periods. The amount of such additional charges shall be equal to the charges billed to the Cooperative by Seminole as a result of the consumer's failure to interrupt service as required herein.

5. If the consumer increases his power requirements in any manner that requires the Cooperative or Seminole to install additional facilities for the specific use of the consumer, a new Term of Service may be required at the Cooperative's option.

6. The Cooperative will furnish service under this rate schedule at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the consumer shall be furnished and maintained by consumer. At its option, the Cooperative may furnish, install and maintain such additional equipment upon request of the consumer, in which even the installed cost of such additional equipment will be included in the facilities Investment defined herein.

- 7.4. Service under this rate schedule shall be for a minimum initial term of five years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty days prior to termination. Consumers taking service under this interruptible rate schedule who desire to transfer to a firm rate schedule will be required to give the Cooperative written notice at least thirty six (36) months prior to such transfer. Such notice shall be irrevocable unless the Cooperative and the consumer mutually agree to void the revocation.

ISSUED BY: Michael McWaters
Executive V.P./CEO

EFFECTIVE 014/01/202215

Special Provisions (Continued):

8. Service under this rate schedule is not available if all or a part of the consumer's load is designated by the appropriate government agency for use at a public shelter during periods of emergency or natural disaster.
9. To minimize the frequency and duration of interruptions required under this rate schedule, Seminole will attempt to purchase additional power and energy, if available, from sources outside its system during periods for which interruption would otherwise be required. The Cooperative or its designee will also attempt to notify any consumer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. Any energy associated with interruptible loads used during these periods will be subject to the additional charges set forth in the second paragraph of this provision. Consumers may avoid these higher charges by interrupting their usage during such periods pursuant to the third paragraph of this Special Provision No. 9. In the event a consumer elects not to interrupt during such periods described above, the consumer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges provided hereunder, based on the consumer's proportionate share of the higher cost of such purchased power, plus 4.0 mills per kWh, for all consumption during such period. The cost of such purchased energy shall be based on the incremental energy cost incurred by Seminole for the hour in which purchases are made to avoid interruption. If, for any reason during such period, the consumer is notified that the energy purchased from outside sources is no longer available, the terms of this Special Provision will cease to apply and interruption will be required for the remainder of such period.
10. Any consumer who establishes a billing demand of less than 500 kW in any of the 12 billing periods preceding May 1, 2002, shall be advised by the Cooperative that the minimum billing demand of 500 kW would not apply in the event the consumer exercises Special Provision No. 7 of this rate.

ISSUED BY:

Michael McWaters
Executive V.P./CEO

EFFECTIVE

014/01/2022~~15~~

SUWANNEE VALLEY ELECTRIC COOPERATIVE, INC.

**INTERRUPTIBLE SERVICE TIME-OF-USE
(INT-TOU)**

AVAILABILITY:

Available throughout the area served by Cooperative, subject to the rules and regulations of the Cooperative.

APPLICABILITY:

At the consumer's option, where the consumer's average billing demand is 500 kW or more, where service may be interrupted by the Cooperative, or its designee, and for which the Cooperative has been able to acquire wholesale interruptible service from Seminole Electric Cooperative, Inc. ("Seminole") under its Rate Schedule INT-3.

CHARACTER AND CONDITIONS OF SERVICE:

Multi-phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not available hereunder.

LIMITATION:

- The delivery point shall be the point of attachment of Cooperative's facilities to consumer's facilities unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- Subject to the execution of a written contract for electric service between the Cooperative and the consumer, if applicable.

MONTHLY RATE:

Consumer Charge:		
Secondary Metering Voltage	\$ 308.00	per month
Primary Metering Voltage	\$ 457.00	per month
Transmission Metering Voltage	\$ 1,092.00	per month
Demand Charge:		
Base Demand	\$ 4.36	per kW of Base Demand
On-Peak Demand	\$ 7.37	per kW of On-Peak Demand
Interruptible Demand Credit	\$ 11.70	per kW of LFA Demand

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ISSUED BY: Michael McWaters EFFECTIVE 017/01/20220
Executive V.P./CEO

First Revised Sheet No. 11.7
Replacing Original Sheet No. 11.7

Monthly Rate (Continued):

Energy Charge:
On Peak \$ 0.08775 per kWh
Off Peak \$ 0.05876 per kWh

DEFINITION OF ON PEAK AND OFF PEAK PERIODS:

The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

____ (1) For the calendar months of November through March:
____ Monday through Friday*: 6:00 a.m. to 10:00 a.m., and 6:00 p.m. to 10:00 p.m.

____ (2) For the calendar months of April through October:
____ Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods. The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

MINIMUM CHARGE:

The minimum specified in a contract for service.

ENERGY COST ADJUSTMENTS:

The On-Peak Energy Charge contained in the above Rate provision is subject to increase or decrease each month by an amount per kilowatt-hour determined as follows:

____ On Peak ECA = $\frac{(D+K) - 0.0764}{0.96}$

Where:

On-Peak ECA = Energy Cost Adjustment charge per On-Peak kWh

D = The total On-Peak energy-related charges billed to the Cooperative by Seminole for service hereunder during the month for which the bill is rendered, excluding the charges billed under Special Provision 9.

K = The total On-Peak kilowatt-hours billed to the Cooperative by Seminole for service hereunder during the month for which the bill is rendered, excluding kilowatt-hours billed under Special Provision 9.

ISSUED BY:

Michael McWaters
Executive V.P./CEO

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014/01/2022~~15~~

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Energy Cost Adjustment (Continued)

The Off-Peak Energy Charge contained in the above Rate provision is subject to increase or decrease each month by an amount per kilowatt-hour determined as follows:

$$\text{Off-Peak ECA} = \{(B \div H) - 0.0475\} \div 0.96$$

Where:

Off-Peak ECA = Energy Cost Adjustment charge per On-Peak kWh

B = The total Off-Peak energy-related charges billed to the Cooperative by Seminole for service hereunder during the month for which the bill is rendered, excluding the charges billed under Special Provision 9.

H = The total Off-Peak kilowatt-hours billed to the Cooperative by Seminole for service hereunder during the month for which the bill is rendered, excluding kilowatt-hours billed under Special Provision 9.

DETERMINATION OF FACILITIES INVESTMENT:

A charge based on the total dollar investment in electric plant facilities installed by the Cooperative (including any net replacements or additions that may be made from time to time) specifically for providing service herein times a negotiated carrying cost factor.

DETERMINATION OF BILLING DEMANDS:

The Base Demand shall be the maximum 30-minute demand established by the consumer during the month for which the bill is rendered, but not less than 500 kW.

The On-Peak Demand shall be the maximum 30-minute demand established by the consumer during the designated On-Peak Period for the month for which the bill is rendered.

DETERMINATION OF LOAD FACTOR ADJUSTED DEMAND ("LFA DEMAND"):

The Load Factor Adjusted Demand ("LFA Demand") shall be the product of the consumers Base Demand and the consumers Billing Load Factor. Billing Load Factor is defined as the ratio of; a) kWh and b) Base Demand times the number of hours in the billing period.

DELIVERY VOLTAGE CREDIT:

When the consumer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge in the above Rate provision shall be subject to the following credit:

For Distribution Primary Delivery voltage: — \$ 1.19 per kW of Billing Demand
For Transmission Delivery Voltage: — \$ 5.95 per kW of Billing Demand

ISSUED BY: Michael McWaters
Executive V.P./CEO

EFFECTIVE 01/01/2022

Second~~First~~ Revised Sheet No. 11.9
Replacing First Revised~~Original~~ Sheet No. 11.9

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METERING VOLTAGE

The Metering voltage stated in the above Rate provision shall be the voltage at which Seminole meters the Consumer's load for service rendered hereunder.

METERING VOLTAGE ADJUSTMENT:

Metering voltage will be at the option of the Cooperative or its designee. When the Cooperative or its designee meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to Demand Charges, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

WHOLESALE COST RECOVERY ADJUSTMENT:

Existing consumers of the Cooperative that switch to service provided herein may be subject to a Wholesale Cost Recovery Adjustment, at the discretion of the Cooperative. The purpose of the Wholesale cost recovery Adjustment is to reimburse the Cooperative for any legacy costs associated with serving consumer under the standard Seminole tariff.

ADJUSTMENT FOR LOSSES:

The demand (kW) and energy (kWh) metered by the Cooperative shall be adjusted to compensate for the estimated line and transformation losses back to the wholesale point of delivery.

ESTIMATED BILLING:

To the extent that any of the information required to determine the consumer's monthly bill is not available at the time of billing, bills will be rendered using estimates of said information, with such estimates being based upon actual and all known pertinent facts. Differences between billings based on actual and estimated billing information shall be subsequently trued up.

TAX ADJUSTMENTS:

Amount computed at the above monthly rate shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority.

TERMS OF PAYMENT:

The above rates are net and all bills are due and payable when rendered. In the event the current monthly bill is not paid within 20 days from the date of the bill, the member's service will be subject to being discontinued five days after the 20th day.

ISSUED BY: Michael McWaters EFFECTIVE 01/01/2022
Executive V.P./CEO

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METER AND CONTROL EQUIPMENT:

The Cooperative, or its designee, shall provide the consumer with the necessary metering equipment for measuring interruptible service, as well as equipment required for control of interruptions. Metering equipment shall include time interval demand recording and shall be equipped for remote meter reading over dial-up telephone service from Seminole. The responsibility for the installation and maintenance of metering and control equipment owned by the Cooperative or its designee shall be set forth in the Service Agreement. The Cooperative shall read meters monthly, or cause meters to be read monthly. The Cooperative or its designee shall test and calibrate meters, or shall cause such meters to be tested and calibrated, by comparison with accurate standards at intervals of twelve (12) months. The Cooperative or its designee shall also make or cause to be made special meter tests at any time at the consumer's request. The costs of all tests shall be borne by the Cooperative provided, however, that if any special meter test made at the consumer's request shall disclose that

the meters are recording accurately. The consumer shall reimburse the Cooperative for the cost of such test. Meters registering not more than two percent (2%) above or below normal shall be deemed to be accurate. The readings of any meter which shall have been disclosed by test to be inaccurate shall be corrected for the thirty (30) days previous to such test in accordance with the percentage of inaccuracy found by such test. If any meter shall fail to register for any period, the Cooperative and the consumer shall agree as to the amount of power and energy furnished during such period and the Cooperative shall render a bill therefore.

MISCELLANEOUS:

In addition to all other rates and charges stated herein, the consumer shall reimburse the Cooperative for all charges billed to the Cooperative by Seminole any other costs specifically pertaining to service rendered under this rate schedule.

SPECIAL PROVISIONS:

1. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service hereunder is subject to interruption as provided in Special Provision No. 2 and No. 3 of this rate schedule and during any time period that electric power and energy delivered hereunder from Seminole's available generating and firm purchased capacity resources are inadequate to a) maintain service to Seminole's firm power consumers and firm power sales commitments or b) supply emergency interchange service to another utility to meet its firm load obligations. Seminole will not make new off-system purchases during such periods to maintain service to interruptible loads served hereunder, except under the conditions set forth in Special Provision No. 9 of this rate schedule. If such off-system power and energy can be purchased, the terms of Special Provision No. 9 will apply and a period of required interruption will not be deemed to exist while such power and energy remain available.

ISSUED BY:

Michael McWaters
Executive V.P./CEO

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Special Provisions (Continued):

2. The consumer agrees to allow the Cooperative, or its designee, to interrupt the consumer's power requirements during each period of required interruption upon notice by the Cooperative, or its designee. Such periods of required interruption will normally occur during periods of capacity shortages on the Cooperative's wholesale power supplier's system; however, other operating contingencies may result in such requests at other times. The Cooperative, or its designee, will endeavor to provide the consumer thirty (30) minutes advance notice of an anticipated need for interruption. However, interruption may occur without notice if operating contingency requires interruption. The Cooperative, or its designee, shall have the right to require one additional interruption each calendar year irrespective of capacity availability or operating conditions. The Cooperative, or its designee, shall give the consumer notice of such test.
3. Service under this schedule shall commence following the date the required equipment (e.g., metering, remote terminal units, and control equipment) is installed. Before commencement of service, the Cooperative, or its designee, shall exercise an interruption for purposes of testing the consumer's ability to interrupt his load within thirty (30) minutes of such notification, or for testing the Cooperative's, or its designee's, equipment.
4. If the consumer interferes with the required equipment installed by the Cooperative, or its designee, as referenced in the Meter and Control Equipment provision herein such that the consumer's load is not interrupted upon request during the billing period, the consumer will be billed additional charges for all billing periods from the most recent prior period of required interruption through the current billing period, not to exceed a total of 12 billing periods. The amount of such

additional charges shall be equal to the charges billed to the Cooperative by Seminole as a result of the consumer's failure to interrupt service as required herein.

5. If the consumer increases his power requirements in any manner that requires the Cooperative or Seminole to install additional facilities for the specific use of the consumer, a new Term of Service may be required at the Cooperative's option.
6. The Cooperative will furnish service under this rate schedule at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the consumer shall be furnished and maintained by consumer. At its option, the Cooperative may furnish, install and maintain such additional equipment upon request of the consumer, in which even the installed cost of such additional equipment will be included in the facilities Investment defined herein.
7. Service under this rate schedule shall be for a minimum initial term of five years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty days prior to termination. Consumers taking service under this interruptible rate schedule who desire to transfer to a firm rate schedule will be required to give the Cooperative written notice at least thirty-six (36) months prior to such transfer. Such notice shall be irrevocable unless the Cooperative and the consumer mutually agree to void the revocation.

ISSUED BY:

Michael McWaters
Executive V.P./CEO

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014/01/202215

Special Provisions (Continued):

8. Service under this rate schedule is not available if all or a part of the consumer's load is designated by the appropriate government agency for use at a public shelter during periods of emergency or natural disaster.
9. To minimize the frequency and duration of interruptions required under this rate schedule, Seminole will attempt to purchase additional power and energy, if available, from sources outside its system during periods for which interruption would otherwise be required. The Cooperative or its designee will also attempt to notify any consumer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. Any energy associated with interruptible loads used during these periods will be subject to the additional charges set forth in the second paragraph of this provision. Consumers may avoid these higher charges by interrupting their usage during such periods pursuant to the third paragraph of this Special Provision No. 9. In the event a consumer elects not to interrupt during such periods described above, the consumer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges provided hereunder, based on the consumer's proportionate share of the higher cost of such purchased power, plus 4.0 mills per kWh, for all consumption during such period. The cost of such purchased energy shall be based on the incremental energy cost incurred by Seminole for the hour in which purchases are made to avoid interruption. If, for any reason during such period, the consumer is notified that the energy purchased from outside sources is no longer available, the terms of this Special Provision will cease to apply and interruption will be required for the remainder of such period.
10. Any consumer who establishes a billing demand of less than 500 kW in any of the 12 billing periods preceding May 1, 2002, shall be advised by the Cooperative that the minimum billing demand of 500 kW would not apply in the event the consumer exercises Special Provision No. 7 of this rate.

ISSUED BY: Michael McWaters
Executive V.P./CEO

EFFECTIVE 01/01/2022
