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# Public Service Commission

December 21, 2021

Matthew R. Bernier  
106 E. College Avenue, Suite 800  
Tallahassee, Florida 32301  
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**STAFF'S SECOND DATA REQUEST**  
*via e-mail*

Dianne M. Triplett  
299 First Avenue North  
St. Petersburg, FL 33701  
[Dianne.triplett@duke-energy.com](mailto:Dianne.triplett@duke-energy.com)

RE: Docket No. 20210001-EI - Fuel and purchased power cost recovery clause with generating performance incentive factor.

Dear Mr. Bernier and Ms. Triplett:

By this letter, the Commission staff requests that Duke Energy Florida, LLC (DEF) provide responses to the following data requests:

1. Please refer to Duke Energy Florida's (DEF or Company) Petition for Fuel Recovery Clause Mid Course Correction (MCC Petition), dated December 17, 2021, filed in Docket No. 20210001-EI.<sup>1</sup> Please specify the numerator, denominator, and quotient of the mid-course correction percentage prompting the instant mid-course correction filing.
2. Please refer to paragraph 10 of the MCC Petition. Please discuss the Company's understanding of what's driving the increase in coal pricing similar to what's detailed for natural gas in this section of the petition.
3. Please refer to paragraph 11 of the MCC Petition.
  - a. Please discuss how DEF intends to effectuate its proposal described in this section of the petition. Does it intend on eliminating the projected under recovery in exactly twelve months?

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<sup>1</sup>Document No. 13092-2021.

- b. Does the MCC Petition contain any projected generation and revenue information for calendar year 2023?
  - c. Will the Company seek a new fuel rate in November 2022 to begin on or around January 1, 2023, which would include all else equal, the residual two months (uncollected dollars) of the 12-month rate proposal put forth in this section of testimony in a levelized manner over 12 months/calendar year 2023?
  - d. If the response to (c) is yes, then is the proposal to essentially recover the projected under recovery over a 22-month period (not including a final/actual 2022 true up) with the majority of the dollars being collected in 2022 (all else equal)? If not, please explain.
4. Rule 25-6.0424(1)(b), Florida Administrative Code, states as follows: “[t]he appropriate schedules from Form PSC/AFD 009-E (07/10) reflecting the estimated End-of-Period Total Net True-up based upon current cost recovery factors and revised fuel expenses. For a fuel mid-course correction, schedules E1 through E10 shall be filed.” Please provide an updated E1 schedule for calendar year 2022.
  5. Please specify the exact ranges/beginning and ending dates of DEF’s January, February, March, and April 2022 billing cycles.
  6. Please refer to MCC petition, Exhibit A, Schedule E-10. Please provide the bill impacts (fuel only) to typical (i.e., typical based on a conventional or average level of usage) industrial- and commercial-class (large and small) customers similarly to that performed for the residential class shown on this schedule.
  7. Please describe the Company’s anticipated process and timeline for notifying its customers of the proposed action it has requested through its MCC Petition. Please also provide copies of any notifications that were previously, or will be, provided to customers regarding the actions requested in the MCC Petition.
  8. Please state whether the Company plans on instituting any different processes, procedures, and/or measures related to projecting future fuel cost and fuel revenue as a result of requiring this mid-course correction. If the response is yes, please explain.
  9. Please discuss how, if at all, the Company’s updated fuel costs detailed in its MCC Petition have affected its planned power market purchases or sales for 2022.

10. Please provide schedules detailing DEF's 2022 projected natural gas and coal costs separated by fuel commodity and fuel transportation embedded in its currently-authorized 2022 fuel rates, and a 2022 schedule underlying the MCC petition.<sup>2</sup>

Please file all responses electronically no later than December 29, 2021 from the Commission's website at [www.floridapsc.com](http://www.floridapsc.com), by selecting the Clerk's Office tab and Electronic Filing Web Form. Please feel free to call me at (850) 413-6218 if you have any questions.

Sincerely,

*/s/ Suzanne S. Brownless*

Suzanne S. Brownless  
Special Counsel

SBr/lms

cc: Office of Commission Clerk

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<sup>2</sup>Order No. PSC-2021-0442A-FOF-EI, issued December 13, 2021, in Docket No. 20210001-EI, *In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.*