

FILED 2/21/2022 DOCUMENT NO. 01347-2022 FPSC - COMMISSION CLERK

P.O. Box 3395 West Palm Beach, Florida 33402-3395

February 20, 2022

Mr. Adam J. Teitzman, Commission Clerk Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0950

<u>Re: Docket No. 20220001-EI</u> CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST <u>RECOVERY CLAUSES OF ELECTRIC UTILITIES</u>

Dear Mr. Teitzman:

We are enclosing the January 2022 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is higher than estimated is primarily due to fuel costs being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,

Curtis D. Young^U Regulatory Analyst

Enclosure Cc: FPSC Beth Keating Buddy Shelley (no enclosure) SJ 80-441



1641 Worthington Road, Suite #220, West Palm Beach, Florida 33409 | 800.427.7712 | www.fpuc.com

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: JANUARY 2022

			DOLLARS				MWH		- 7		CENTS/KWH		
		ACTUAL	ESTIMATED		: %	ACTUAL	ESTIMATED		%	ACTUAL	ESTIMATED	DIFFER	
				71110-0111		AUTUAL	LOTIMATED	AMOONT	70	AGTUAL	ESTIMATED	AMOUNT	.%
1	Fuel Cost of System Net Generation (A3)					0	٥	٥	0.0%	0.00000	0.00000	0.00000	0.0%
2	Nuclear Fuel Disposal Cost (A13)											0.00000	0.0 %
3	FPL Interconnect	0	0	0	0.0%								
4 5	Adjustments to Fuel Cost (A2, Pege 1)			0	0.0%								
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
0	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1 740 400											
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)	1,743,436	1,003,051	740,385	73.8%	46,176	37,376	8,800	23.5%	3.77563	2.68366	1.09197	40.7%
ė	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
ğ	Energy Cost of Sched E Economy Purch (A9)												
10	Demand and Non Fuel Cost of Purchesed Power (A9)	1,311,133	1,502,291	(104 150)	10 70	40.470							
11	Energy Payments to Qualifying Facilities (A8a)	1,548,215	1,479,065	(191,158) 69,150	-12.7% 4.7%	46,176 14,097	37,376 16,565	8,800	23.5%	2.83943	4.01937	(1.17994)	-29.4%
		1,040,210	1,413,000	- 03,100	4-770	14,097	16,565	(2,468)	-14.9%	10.98294	8.92886	2.05408	23.0%
12	TOTAL COST OF PURCHASED POWER	4,602,783	3,984,407	618,376	15.5%	60,273	53,941	6,331	11.7%	7.63662	7.38656	0.25006	3.4%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					60.273	53.941	6.331	44 - 24				
14	Fuel Cost of Economy Sales (A7)					00,273	03,941	0,331	11.7%				
15	Gain on Economy Sales (A7a)												
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17	Fuel Cost of Other Power Sales (A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES	0	0	0	0.0%	0	٥	٥	0.0%	0.00000	0.00000	0.00000	0.0%
	(LINE 14 + 15 + 16 + 17)										0,00000	0.00000	0.070
19	NET INADVERTENT INTERCHANGE (A10)												
20	LESS GSLD APPORTIONMENT OF FUEL COST	0.50.000											
20a	TOTAL FUEL AND NET POWER TRANSACTIONS	250,308	138,100	112,208	81.3%	0	0	0	0.0%				1
200	(LINES 5 + 12 + 18 + 19)	4,352,475	3,846,308	506,168	13.2%	60,273	53,941	6,331	11.7%	7.22132	7.13055	0.09077	1.3%
21	Net Unbilled Sales (A4)	436.207 *	(53.5.40) 4										
22	Company Use (A4)	430,207 *	(50,942) * 3.330 *	487,149	-956.3%	6,041	(714)	6,755	-945.5%	0.86268	(0.09916)	0.96184	-970.0%
23	T & D Losses (A4)	261,123 *	230,745 *	424 30,378	12.7%	52	47	5	11.3%	0.00742	0.00648	0.00094	14.5%
		201,120	230,743	30,378	13.2%	3,616	3,236	380	11.7%	0.51642	0.44916	0.06726	15.0%
24	SYSTEM KWH SALES	4,352,475	3,846,308	506,168	13.2%	50,564	51,373	(809)	-1.6%	0.0070.4			
25	Wholesale KWH Sales	,	0,010,000	000,100	10.2 %	00,004	51,515	(609)	-1.6%	8.60784	7.48703	1.12081	15.0%
26	Jurisdictional KWH Sales	4,352,475	3,846,308	506,168	13.2%	50,564	51.373	(809)	-1.6%	8.60784	7.48703	1 40004	45 000
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1,000	0.000	0.0%	1.000	1.000	1.12081 0.00000	15.0% 0.0%
27	Jurisdictional KWH Sales Adjusted for							0.000	0.075	1.000	1.000	0.00000	0.0%
~~	Line Losses	4,352,475	3,846,308	506,167	13.2%	50,564	51,373	(809)	-1.6%	8.60784	7.48703	1.12081	15.0%
28								·,				1.14.001	10.076
29	TRUE-UP**	(188,123)	(188,123)	0	0.0%	50,564	51,373	(809)	-1.6%	(0.37205)	(0.36619)	(0.00586)	1.6%
30	TOTAL JURISDICTIONAL FUEL COST	4,164,352	3,658,185	506,167	13.8%	50,564	51,373	(809)	4.007	0.0050-	- 100		
	(Excluding GSLD Apportionment)		0,000,100	000,107	13.070	00,004	01,073	(803)	-1.6%	8.23580	7.12083	1.1 1497	15.7%
31	Revenue Tax Factor									4 04555			
32	Fuel Factor Adjusted for Taxes									1.01609	1.01609	0.00000	0.0%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.36831 8.368	7.23540 7.235	1.13291	15.7%
	,								L	0.308	7,235	1.133	15.7%

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*Included for Informational Purposes Only "Calculation Based on Jurisdictional KWH Sales

PAGE 1 OF 2

SCHEDULE A1

Company: FLORIDA PUBLIC UTILITIES COMPANY

CONSOLIDATED ELECTRIC DIVISIONS

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: JANUARY 2022

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SCHEDULE A1 PAGE 2 OF 2

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		PERIOD TO D	ATE	DOLLARS		PERIO	D TO DATE	MWH			CENTS/KWH		
		ACTUAL	ESTIMATED	DIFFERENC	E %	ACTUAL	ESTIMATED		%	ACTUAL	ESTIMATED		ENCE %
1 2	Fuel Cost of System Net Generation (A3) Nuclear Fuel Disposal Cost (A13)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3	FPL interconnect	n	0	0	0.0%								
4	Adjustments to Fuel Cost (A2, Page 1)	Ő	ŏ	ō	0.0%								
5 6	TOTAL COST OF GENERATED POWER Fuel Cost of Purchased Power (Exclusive	0	Q	0	0.0%	٥	0	Û	0.0%	0.00000	0.00000	0.00000	0.0%
Ŷ	of Economy) (A8)	1,743,436	1,003,051	740.385	73.8%	46.176	37,376	8,800	23.5%	3.77563	2.68366	1.09197	40.7%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)		,,			,	01,010	0,000	20.070	0.77300	2.00300	1.00197	40.776
8 9	Energy Cost of Other Econ Purch (Non-Broker)(A9) Energy Cost of Sched E Economy Purch (A9)												
10	Demand and Non Fuel Cost of Purchased Power (A9)	1,311,133	1,502,291	(191,158)	-12.7%	46,176	37,376	8.800	23.5%	2.83943	4.01937	(1.17994)	-29,4%
11	Energy Payments to Qualifying Facilities (A8a)	1,548,215	1,479,065	69,150	4.7%	14,097	16,565	(2,468)	-14.9%	10.98294	8.92886	2.05408	23.0%
12	TOTAL COST OF PURCHASED POWER	4,602,783	3,984,407	618,376	15.5%	60,273	53,941	6,331	11.7%	7.63662	7.38656	0.25006	3.4%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					60,273	53,941	6,331	11.7%				
14 15	Fuel Cost of Economy Sales (A7) Gain on Economy Sales (A7a)												
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 18	Fuel Cost of Other Power Sales (A7) TOTAL FUEL COST AND GAINS OF POWER SALES		_										
10	(LINE 14 + 15 + 18 + 17)	Ū	O	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19	NET INADVERTENT INTERCHANGE (A10)												
20	LESS GSLD APPORTIONMENT OF FUEL COST	250,308	138,100	112,208	81.3%	٥	٥	a	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS	4,352,475	3,846,308	506,168	13.2%	60,273	53,941	6,331	11.7%	7.22132	7.13055	0.09077	1.3%
21	(LINES 5 + 12 + 18 + 19) Net Unbilled Sales (A4)	436.207 *	(50,942) *	487,149	-956.3%								
22	Company Use (A4)	3,754 *	3,330 *	487,149	-900.3%	6,041 52	(714) 47	6,755 5	-945.5% 11.3%	0.86268 0.00742	(0.09916) 0.00648	0.96184 0.00094	-970.0%
23	T & D Losses (A4)	261,123 *	230,745 *	30,378	13.2%	3,616	3,236	380	11.7%	0.51642	0.44916	0.06726	14.5% 15.0%
24 25	SYSTEM KWH SALES Wholesale KWH Sales	4,352,475	3,846,308	506,168	13.2%	50,564	51,373	(809)	-1.6%	8.60784	7.48703	1.12081	15.0%
26	Jurisdictional KWH Seles	4,352,475	3,846,308	506,168	13.2%	50,564	51,373	(809)	-1.6%	8.60784	7 40700	4 40004	1.0.00
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	7.48703 1.000	1.12081 0.00000	15.0% 0.0%
27	Jurisdictional KWH Sales Adjusted for Line Losses	4,352,475	0.040.000						Ĩ.				0.0%
28	GPIF**	4,334,470	3,846,308	506,167	13.2%	50,564	51,373	(809)	-1.6%	8.60784	7.48703	1.12081	15.0%
29	TRUE-UP**	(188,123)	80,101	(268,224)	-334.9%	50,564	51,373	(809)	-1.6%	(0.37205)	0.15592	(0.52797)	-338.6%
30	TOTAL JURISDICTIONAL FUEL COST	4,164,352	3,926,409	237,943	6.1%	50,564	51,373	(809)	-1.6%	8.23580	7.64294	0.59286	7.8%
31	Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 33	Fuel Factor Adjusted for Taxes FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.36831	7.76591	0.60240	7.8%
55	TOLET AS NOUNDED TO NEAREST JUT (CENTS/KWH)									8.368	7.766	0.602	7.8%

*Included for Informational Purposes Only **Calculation Based on Jurisdictional KWH Sales

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Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

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CONSOLIDATED ELECTRIC DIVISIONS

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Month of: JANUARY 2022

		CURRENT MONTH	<u>-</u>			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENC	æ %	ACTUAL	ESTIMATED	DIFFERENCI AMOUNT	E %
							AWOONT	70
A Fuel Cost & Net Power Transactions	_							
1. Fuel Cost of System Net Generation	\$ 0\$	0\$	0	0.0% \$	0\$	0\$	0	0.09
 Fuel Related Transactions (Nuclear Fuel Disposal) Fuel Cost of Power Sold 								
3. Fuel Cost of Purchased Power	1.743.436	4 003 054	740.005	70.00				
3a. Demand & Non Fuel Cost of Purchased Power	1,311,133	1,003,051 1,502,291	740,385	73.8%	1,743,436	1,003,051	740,385	73.8
3b. Energy Payments to Qualifying Facilities	1,548,215	1,479,065	(191,158)	-12.7%	1,311,133	1,502,291	(191,158)	-12.7
4. Energy Cost of Economy Purchases	1,040,210	1,479,000	69,150	4.7%	1,548,215	1,479,065	69,150	4.7
5. Total Fuel & Net Power Transactions	4,602,783	3,984,407	618,376	15.5%	4 600 700	0.004.407	040 070	
6. Adjustments to Fuel Cost (Describe Items)	1,002,100	0,004,407	010,370	10.0%	4,602,783	3,984,407	618,376	15.5
6a. Special Meetings - Fuel Market Issue	14,063	74,272	(60,209)	-81.1%	14,063	74,272	(60,209)	-81.1
	·	,	())			· T,£ / £	(50,203)	-01.1
7. Adjusted Total Fuel & Net Power Transactions	4,616,847	4,058,679	558,167	13.8%	4.616.847	4,058,679	558,167	13.89
8. Less Apportionment To GSLD Customers	250,308	138,100	112,208	81.3%	250,308	138,100	112,208	81.3
9. Net Total Fuel & Power Transactions To Other Classes	<u>\$ 4,366,539</u> \$	3,920,580 \$	445,959	11.4% \$	4,366,539 \$	3,920,580 \$	445,959	11.4

SCHEDULE A2 Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JANUARY 2022

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			CURRENT MONT	<u>H</u>			PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENC	E %
B. Sales Revenues (Exclude Revenue Taxes & Franchise	l Faxes)								
 Jurisidictional Sales Revenue (Excluding GSLD) a. Base Fuel Revenue 	\$	\$	\$		\$	\$	\$		
 b. Fuel Recovery Revenue c. Jurisidictional Fuel Revenue d. Non Fuel Revenue e. Total Jurisdictional Sales Revenue 2. Non Jurisdictional Sales Revenue 3. Total Sales Revenue (Excluding GSLD) 	\$	3,345,517 3,345,517 3,065,087 6,410,604 0 6,410,604 \$	3,633,732 3,633,732 4,566,815 8,200,547 0 8,200,547 \$	(288,215) (288,215) (1,501,728) (1,789,943) 0 (1,789,943)	-7.9% -7.9% -32.9% -21.8% 0.0% -21.8% \$	3,345,517 3,345,517 3,065,087 6,410,604 0 6,410,604 \$	3,633,732 3,633,732 4,566,815 8,200,547 0 8,200,547 \$	(288,215) (288,215) (1,501,728) (1,789,943) 0 (1,789,943)	-7.9% -7.9% -32.9% -21.8% 0.0% -21.8%
 C. KWH Sales (Excluding GSLD) 1. Jurisdictional Sales KWH 2. Non Jurisdictional Sales 3. Total Sales 4. Jurisdictional Sales % of Total KWH Sales 		49,123,833 0 49,123,833 100.00%	49,546,396 0 49,546,396 100.00%	(422,563) 0 (422,563) 0.00%	-0.9% 0.0% -0.9% 0.0%	49,123,833 0 49,123,833 100,00%	49,546,396 0 49,546,396 100.00%	(422,563) 0 (422,563) 0.00%	-0.9% 0.0% -0.9% 0.0%

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SCHEDULE A2 Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JANUARY

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		CURRENT MONTH	1		PERIOD TO DATE				
	ACTUAL	ESTIMATED		CE	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	Е %_	
 D. True-up Calculation (Excluding GSLD) 1. Jurisdictional Fuel Rev. (line B-1c) 									
2. Fuel Adjustment Not Applicable	\$ 3,345,517 \$	3,633,732 \$	(288,215)	-7.9% \$	3,345,517 \$	3,633,732 \$	(288,215)	-7.9%	
a. True-up Provision b. Incentive Provision	(188,123)	80,101	(268,224)	-334.9%	(188,123)	80,101	(268,224)	-334.9%	
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%	
3. Jurisdictional Fuel Revenue Applicable to Period	3,533,640	3,553,631	(19,991)	-0.6%	3,533,640	3,553,631	(19,991)	-0.6%	
 Adjusted Total Fuel & Net Power Transaction (Line A-7) Jurisdictional Sales % of Total KWH Sales (Line C-4) 	4,366,539 100%	3,920,580	445,959	11.4%	4,366,539	3,920,581	445,958	11.4%	
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,366,539	100% 3,920,580	0.00% 445,959	0.0% 11.4%	N/A 4,366,539	N/A 3,920,581	445,958	11.4%	
 True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6) 	(832,899)	(366,949)	(465,950)	127.0%	(832,899)	(366,949)	(465,950)	127.0%	
8. Interest Provision for the Month	(198)	188	(386)	-205.3%	(198)	188	(386)	-205.3%	
9. True-up & Inst. Provision Beg. of Month	(3,790,314)	2,257,470	(6,047,784)	-267.9%	(3,790,314)	2,257,470	(6,047,784)	-267.9%	
9a. State Tax Refund			0	0.0%	0		0	0.0%	
10. True-up Collected (Refunded) 11. End of Period - Total Net True-up	(188,123)	80,101	(268,224)	-334.9%	(188,123)	80,101	(268,224)	-334.9%	
(Lines D7 through D10)	\$ (4,811,534) \$	1,970,810 \$	(6,782,344)	-344.1% \$	(4,811,534) \$	1,970,810 \$	(6,782,344)	-344.1%	

* Jurisdictional Loss Multiplier

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JA

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JANUARY 2022

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		CURRENT MONT	н			PERIOD TO DATE	
	ACTUAL	ESTIMATED		CE	ACTUAL	ESTIMATED	CE %
 E. Interest Provision (Excluding GSLD) 1. Beginning True-up Amount (lines D-9) 2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10) 3. Total of Beginning & Ending True-up Amount 4. Average True-up Amount (50% of Line E-3) 5. Interest Rate - First Day Reporting Business Month 6. Interest Rate - First Day Subsequent Business Month 7. Total (Line E-5 + Line E-6) 8. Average Interest Rate (50% of Line E-7) 9. Monthly Average Interest Rate (Line E-8 / 12) 10. Interest Provision (Line E-4 x Line E-9) 	\$ (3,790,314) \$ (4,811,336) (8,601,650) \$ (4,300,825) \$ 0.0500% 0.0600% 0.1100% 0.0550% 0.0046% (198)	1,970,622 4,228,092	(6,047,784) (6,781,958) (12,829,742) (6,414,871) 	-267.9% -344.2% -303.4% 	N/A N/A N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A N/A N/A	

SCHEDULE A2 Page 4 of 4

ELECTRIC ENERGY ACCOUNT Month of: JANUARY 2022

Schedule A4

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		ſ		CURRENT MON				PERIOD TO DA	ГЕ	
					DIFFERENCE				DIFFERENC	E
		<u> </u>	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
	(MWH)									
1 2	System Net Generation		0	0	0	0.00%	0	0	0	0.00%
2	Power Sold Inadvertent Interchange Delivered - NET								-	010070
4	Purchased Power		46.176	07.070	0.000					
4a	Energy Purchased For Qualifying Facilities		14,097	37,376	8,800	23.54%	46,176	37,376	8,800	23.54%
5	Economy Purchases		14,097	16,565	(2,468)	-14.90%	14,097	16,565	(2,468)	-14.90%
6	Inadvertent Interchange Received - NET	1								
7	Net Energy for Load		60,273	53,941	6 224	4.4 7.40/				
8	Sales (Billed)		50,564	51.373	6,331	11.74%	60,273	53,941	6,331	11.74%
8a	Unbilled Sales Prior Month (Period)		00,004	51,515	(809)	-1.57%	50,564	51,373	(809)	-1.57%
8b	Unbilled Sales Current Month (Period)									
9	Company Use		52	47	5	44.0004				
10	T&D Losses Estimated @	0.06	3,616	3,236	380	11.32%	52	47	5	11.32%
11	Unaccounted for Energy (estimated)	0.00	6,041	(714)		11.74%	3,616	3,236	380	11.74%
12	(ļ	0,041	(714)	6,755	-945.51%	6,041	(714)	6,755	-945.51%
13	% Company Use to NEL		0.09%	0.09%	0.00%	0.00%	0.000/			
14	% T&D Losses to NEL	1	6.00%	6.00%	0.00%		0.09%	0.09%	0.00%	0.00%
15	% Unaccounted for Energy to NEL		10.02%	-1.32%	11.34%	0.00%	6.00%	6.00%	0.00%	0.00%
			10.0270	1.52 /6		-859.09%	<u>10.02%</u>		<u> </u>	-859.09%

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16 Fuel Cost of Sys Net Gen 16a Fuel Related Transactions 16b Adjustments to Fuel Cost 17 Fuel Cost of Power Sold 18 Fuel Cost of Purchased Power 18a Demand & Non Fuel Cost of Pur Power 18b Energy Payments To Qualifying Facilities 19 Energy Cost of Economy Purch. 20 Total Fuel & Net Power Transactions	1,743,436 1,311,133 1,548,215 4,602,783	- 1,003,051 1,502,291 1,479,065 3,984,407	740,385 (191,158) 69,150 618,376	0 73.81% -12.72% 4.68% 15.52%	- 1,743,436 1,311,133 1,548,215 4.602,783	1,003,051 1,502,291 1,479,065 3,984,407	740,385 (191,158) 69,150 618.376	0 73.81% -12.72% 4.68% 15.52%
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(Cents/KWH)

100 01000

21 21a 22 23 23a 23b 24	Fuel Cost of Sys Net Gen Fuel Related Transactions Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Pur Power Energy Payments To Qualifying Facilities Energy Cost of Economy Purch.	3.776 2.839 10.983	2.684 4.019 8.929	1.092 (1.180) 2.054	40.69% -29.36% 23.00%	3.776 2.839 10.983	2.684 4.019 8.929	1.092 (1.180) 2.054	40.69% -29.36% 23.00%
25	Total Fuel & Net Power Transactions	7.637	7.387	0.250	3.38%	7.637	7 <u>.3</u> 87	0.250	3.38%

TOTAL

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PURCHASED POWER

		(Exclusive of Ed For the Period/I	conomy Energy Pu Month of:	rchases) JANUARY	2022	0		
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
		TOTAL	кwн	KWH FOR	кwн	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
ESTIMATED:					l			
FPL AND GULF/SOUTHERN	MS	37,376			37,376	2.683657	6.703028	1,003,051
TOTAL		37,376	0	0	<u>37,3</u> 76	2.683657	6.703028	1,003,051
ACTUAL:								
FPL GULF/SOUTHERN Other Other Other	MS	18,426 27,750 0 0 0 0			18,426 27,750 0 0 0 0	3.554103 3.922727 0.000000 0.000000 0.000000 0.000000	5.841317 7.128821 0.000000 0.000000 0.000000 0.000000	654,879 1,088,557 0 0 0 0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		8,800 23.5%	0 0.0%	0 0.0%	8,800 23.5%	4.793173 178.6%	(0.86171) -12.9%	740,385 73.8%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	MS MS	46,176 37,376 8,800 23.5%	0 0.0%	0.0%	46,176 37,376 8,800 23.5%	3.775632 2.683657 1.091975 40.7%	3.875632 2.783657 1.091975 39.2%	1,743,436 1,003,051 740,385 73,8%

0

0

46,176

<u>7.</u>476830

5.841317

1,743,436

46,176

SCHEDULE A8

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ENERGY PAYMENT TO QUALIFYING FACILITIES

	For the Period/Month of:			JANUARY	2022	0		
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH (a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER	16,565		 16,565	8.928856	8.928856	1,479,065
TOTAL	16,565	0	 16,565	8.928856	8.928856	1,479,065

ACTUAL:

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WEST-ROCK, EIGHT FLAGS AND RAYONIER	14,097			14,097	10.982944	10.982944	1,548,215
TOTAL							
TOTAL	14,097	Q	0	14,097	10.982944	10.982944	1,548,215

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		(2,468) -14.9%	0 0.0%	0 0.0%	(2,468) -14.9%	2.054088 23.0%	2.054088 23.0%	69,150 4.7%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	MS MS	14,097 16,565 (2,468) -14,9%	0 0.0%	0.0%	14,097 16,565 (2,468) -14.9%	10.982944 8.928856 2.054088 23.0%	10.982944 8.928856 2.054088 23.0%	1,548,215 1,479,065 69,150 4.7%

SCHEDULE A8a

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SCHEDULE A9

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ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES For the Period/Month of: JANUARY 2022 0								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	
		TOTAL		TOTAL \$ FOR FUEL ADJ.	COST IF GE	NERATED	FUEL SAVINGS	
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	TRANS. COST CENTS/KWH	(3) × (4) \$	(a) CENTS/KWH	(b) TOTAL COST \$	(6)(b)-(5) \$	

ESTIMATED:

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TOTAL						
TOTAL						
	<u> </u>	_				

ACTUAL:

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TOTAL					
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)				
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)			2	