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February 21, 2022

## -VIA ELECTRONIC FILING -

Adam Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 20220001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of January 2022. Also included is a revised Schedule A5 Notes page for period to date December 2021, which reflects final Scherer Unit 4 adjustments for July and October 2021.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

Florida Power & Light Company

# **CERTIFICATE OF SERVICE**

## **Docket No. 20220001-EI**

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 21st day of February 2022 to the following:

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Florida Public Service Commission
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By: s/Maria Jose Moncada

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# **SCHEDULE A - NOTES**

## SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-21	(1,163,475)	\$ (3,134,454.45)
Feb-21		
Mar-21		
Apr-21	586,747	\$ 1,593,999.52
May-21		
Jun-21		
Jul-21	(189,752)	(533,244.63)
Aug-21		
Sep-21		
Oct-21	320,975	876,360.22
Nov-21		
Dec-21		

# FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line			Doll	ars			MW	/h			Cents/	kWh	
No.		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost Of Generated Power												
2	Net Cost of System Net Generation (A3) (5)	321,389,077	359,199,505	(37,810,429)	(10.5%)	10,392,455	10,310,686	81,769	0.8%	3.0925	3.4838	(0.3912)	(11.2%)
3	Fuel Cost of Stratified Sales	(1,140,934)	(2,622,171)	1,481,237	(56.5%)	(35,422)	(54,569)	19,147	(35.1%)	3.2210	4.8053	(1.5843)	(33.0%)
4	Rail Car Leases	64,207	172,112	(107,905)	(62.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	(285,980)	0	(285,980)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		320,026,370	356,749,446	(36,723,076)	(10.3%)	10,357,033	10,256,118	100,916	1.0%	3.0899	3.4784	(0.3885)	(11.2%)
7	Total Cost Of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7	22,924,397	16,365,110	6,559,286	40.1%	611,957	402,779	209,177	51.9%	3.7461	4.0630	(0.3170)	(7.8%)
9	Energy Payments to Qualifying Facilities (A8)	583,760	1,815,148	(1,231,388)	(67.8%)	22,226	49,890	(27,664)	(55.5%)	2.6265	3.6383	(1.0118)	(27.8%)
10	Energy Cost of Economy Purchases (A9)	730,947	893,533	(162,585)	(18.2%)	5,435	30,010	(24,575)	(81.9%)	13.4489	2.9775	10.4714	351.7%
11		24,239,104	19,073,791	5,165,313	27.1%	639,617	482,679	156,939	32.5%	3.7896	3.9517	(0.1620)	(4.1%)
12	TOTAL AVAILABLE	344,265,474	375,823,237	(31,557,763)	(8.4%)	10,996,651	10,738,796	257,854	2.4%	3.1306	3.4997	(0.3690)	(10.5%)
13	Total Fuel Cost And Gains Of Power Sales												
14	Fuel Cost of Economy and Other Power Sales (A6)	(23,108,987)	(20,553,745)	(2,555,242)	12.4%	(792,531)	(724,135)	(68,395)	9.4%	2.9158	2.8384	0.0775	2.7%
15	Gains from Off-System Sales (A6)	(7,477,925)	(3,840,601)	(3,637,324)	94.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(268,975)	(281,110)	12,134	(4.3%)	(54,342)	(54,191)	(151)	0.3%	0.4950	0.5187	(0.0238)	(4.6%)
17		(30,855,888)	(24,675,456)	(6,180,432)	25.0%	(846,873)	(778,326)	(68,547)	8.8%	3.6435	3.1703	0.4732	14.9%
18	Total Incremental Optimization Costs (1)												
19	Incremental Personnel, Software, and Hardware Costs	41,384	39,038	2,346	6.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A€	191,405	158,559	32,846	20.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases	(2,609)	(2,359)	(250)	10.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22		230,180	195,238	34,942	17.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Total Fuel Costs & Net Power Transactions	313,639,766	351,343,020	(37,703,253)	(10.7%)	10,149,778	9,960,470	189,308	1.9%	3.0901	3.5274	(0.4373)	(12.4%)
24	Average Factor Calculation												
25	Net Unbilled Sales (2)	(3,775,643)	5,350,244	(9,125,887)	(170.6%)	(122,185)	151,677	(273,862)	(180.6%)	(0.0398)	0.0547	(0.0946)	(172.8%)
26	T & D Losses (2)	24,287,684	804,575	23,483,109	2,918.7%	785,984	22,809	763,174	3,345.9%	0.2563	0.0082	0.2481	3,013.9%
27	Company Use (2)	308,887	389,477	(80,590)	(20.7%)	9,996	11,041	(1,045)	(9.5%)	0.0033	0.0040	(0.0007)	(18.2%)
28	System Sales kWh	313,639,766	351,343,020	(37,703,253)	(10.7%)	9,475,983,594	9,774,943,009	(298,959,415)	(3.1%)	3.3098	3.5943	(0.2845)	(7.9%)
29	Wholesale Sales kWh (excluding Stratified Sales)	313,639,766	13,217,841	300,421,925	2,272.9%	432,888,349	367,741,988	65,146,361	17.7%	72.4528	3.5943	68.8585	1,915.8%
30	Jurisdictionsal kWh Sales	9,043,095,245	338,125,179	8,704,970,066	2,574.5%	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	100.0000	3.5943	96.4057	2,682.2%
31	Jurisdictional Line Loss Multiplier									1.001672	1.001672		
32	Jurisdictional kWh Sales Adjusted for Line Losses	299,811,706	338,690,635	(38,878,930)	(11.5%)	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	3.3154	3.6003	(0.2850)	(7.9%)
33	True-Up	56,958,324	56,958,322	2	0.0%	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	0.6299	0.6055	0.0244	4.0%
34	TOTAL JURISDICTIONAL FUEL COST	356,770,029	395,648,957	(38,878,928)	(9.8%)	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	3.9452	4.2058	(0.2606)	(6.2%)
35	GPIF (3)	395,683	395,683	0	N/A	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	0.0044	0.0042	0.0002	4.0%
36	Asset Optimization - Company Portion (4)	291,934	291,934	(0)	(0.0%)	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	0.0032	0.0031	0.0001	4.0%
37	SolarTogether (ST) Credit	7,019,108	5,952,813	1,066,295	17.9%	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	0.0776	0.0633	0.0143	22.7%
38	Fuel Factor after adjustments									4.0304	4.2764	(0.2460)	(5.8%)
39	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/K									4.030	4.276	(0.246)	(5.8%)
40													

<sup>41 (1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

<sup>2 (2)</sup> For Informational Purposes Only

<sup>43 (\$4,748,196/12) -</sup> See Order No. PSC-2021-0442-FOF-EI

<sup>&</sup>lt;sup>(4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

<sup>15 (5)</sup> There is \$734 difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. This difference is due to Solar RECs, lease payments for GCEC gas meter station and inventory adjustments, which will be reclassified

<sup>46</sup> to the appropriate accounts in February's business.

#### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: January 2022

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line	A4 VTD Cabadula		Doll	ars			MWh			Cents/kWh			
No.	A1 YTD Schedule	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost Of Generated Power												
2	Net Cost of System Net Generation (A3) (5)	321,389,077	359,199,505	(37,810,429)	(10.5%)	10,392,455	10,310,686	81,769	0.8%	3.0925	3.4838	-0.3912	(11.2%)
3	Fuel Cost of Stratified Sales	(1,140,934)	(2,622,171)	1,481,237	(56.5%)	(35,422)	(54,569)	19,147	(35.1%)	3.2210	4.8053	-1.5843	(33.0%)
4	Rail Car Leases	64,207	172,112	(107,905)	(62.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	(285,980)	N/A	(285,980)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		320,026,370	356,749,446	(36,723,076)	(10.3%)	10,357,033	10,256,118	100,916	1.0%	3.0899	3.4784	-0.3885	(11.2%)
7	Total Cost Of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	22,924,397	16,365,110	6,559,286	40.1%	611,957	402,779	209,177	51.9%	3.7461	4.0630	-0.3170	(7.8%)
9	Energy Payments to Qualifying Facilities (A8)	583,760	1,815,148	(1,231,388)	(67.8%)	22,226	49,890	(27,664)	(55.5%)	2.6265	3.6383	-1.0118	(27.8%)
10	Energy Cost of Economy Purchases (A9)	730,947	893,533	(162,585)	(18.2%)	5,435	30,010	(24,575)	(81.9%)	13.4489	2.9775	10.4714	351.7%
11		24,239,104	19,073,791	5,165,313	27.1%	639,617	482,679	156,939	32.5%	3.7896	3.9517	-0.1620	(4.1%)
12	TOTAL AVAILABLE	344,265,474	375,823,237	(31,557,763)	(8.4%)	10,996,651	10,738,796	257,854	2.4%	3.1306	3.4997	-0.3690	(10.5%)
13	Total Fuel Cost And Gains Of Power Sales												
14	Fuel Cost of Economy and Other Power Sales (A6)	(23,108,987)	(20,553,745)	(2,555,242)	12.4%	(792,531)	(724,135)	(68,395)	9.4%	2.9158	2.8384	0.0775	2.7%
15	Gains from Off-System Sales (A6)	(7,477,925)	(3,840,601)	(3,637,324)	94.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(268,975)	(281,110)	12,134	(4.3%)	(54,342)	(54,191)	(151)	0.3%	0.4950	0.5187	-0.0238	(4.6%)
17		(30,855,888)	(24,675,456)	(6,180,432)	25.0%	(846,873)	(778,326)	(68,547)	8.8%	3.6435	3.1703	0.4732	14.9%
18	Total Incremental Optimization Costs (1)												
19	Incremental Personnel, Software, and Hardware Costs	41,384	39,038	2,346	6.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	191,405	158,559	32,846	20.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases (A9)	(2,609)	(2,359)	(250)	10.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22		230,180	195,238	34,942	17.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Total Fuel Costs & Net Power Transactions	313,639,766	351,343,020	(37,703,253)	(10.7%)	10,149,778	9,960,470	189,308	1.9%	3.0901	3.5274	-0.4373	(12.4%)
24	Average Factor Calculation												
25	Net Unbilled Sales (2)	(3,775,643)	5,350,244	(9,125,887)	(170.6%)	(122,185)	151,677	(273,862)	(180.6%)	-0.0398	0.0547	-0.0946	(172.8%)
26	T & D Losses (2)	24,287,684	804,575	23,483,109	2,918.7%	785,984	22,809	763,174	3,345.9%	0.2563	0.0082	0.2481	3,013.9%
27	Company Use (2)	308,887	389,477	(80,590)	(20.7%)	9,996	11,041	(1,045)	(9.5%)	0.0033	0.0040	-0.0007	(18.2%)
28	System Sales kWh	313,639,766	351,343,020	(37,703,253)	(10.7%)	9,475,983,594	9,774,943,009	(298,959,415)	(3.1%)	3.3098	3.5943	-0.2845	(7.9%)
29	Wholesale Sales kWh (excluding Stratified Sales)	313,639,766	13,217,841	300,421,925	2,272.9%	432,888,349	367,741,988	65,146,361	17.7%	72.4528	3.5943	68.8585	1,915.8%
30	Jurisdictionsal kWh Sales	9,043,095,245	338,125,179	8,704,970,066	2,574.5%	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	100.0000	3.5943	96.4057	2,682.2%
31	Jurisdictional Line Loss Multiplier		1		(1)					1.001672	1.001672		
32	Jurisdictional kWh Sales Adjusted for Line Losses	299,811,706	338,690,635	(38,878,930)	(11.5%)	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	3.3154	3.6003	-0.2850	(7.9%)
33	True-Up	56,958,324	56,958,322	2	0.0%	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	0.6299	0.6055	0.0244	4.0%
34	TOTAL JURISDICTIONAL FUEL COST	356,770,029	395,648,957	(38,878,928)	(9.8%)	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	3.9452	4.2058	-0.2606	(6.2%)
35	GPIF (3)	395,683	395,683	N/A	N/A	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	0.0044	0.0042	0.0002	4.0%
36	Asset Optimization - Company Portion (4)	291,934	291,934	(0)	(0.0%)	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	0.0032	0.0031	0.0001	4.0%
37	SolarTogether (ST) Credit	7,019,108	5,952,813	1,066,295	17.9%	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	0.0776	0.0633	0.0143	22.7%
38	Fuel Factor after adjustments									4.0304	4.2764	-0.2460	(5.8%)
39	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									4.030	4.276	-0.246	(5.8%)
40													

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

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<sup>42 (2)</sup> For Informational Purposes Only

<sup>3 (3)</sup> Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

<sup>&</sup>lt;sup>(4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

<sup>(5)</sup> There is \$734 difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. This difference is due to Solar RECs, lease payments for GCEC gas meter station and inventory adjustments, which will be reclassified

<sup>46</sup> to the appropriate accounts in February's business.

#### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF: January 2022

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line			Current Mor	nth			Year to Dat	е	
No.		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
1	Fuel Costs & Net Power Transactions								
2	Net Cost of System Net Generation (A3) (6)	321,389,077	359,199,505	(37,810,429)	(10.5%)	321,389,077	359,199,505	(37,810,429)	(10.5%)
3	Rail Car Leases	64,207	172,112	(107,905)	(62.7%)	64,207	172,112	(107,905)	(62.7%)
4	Fuel Cost of Stratified Sales	(1,140,934)	(2,622,171)	1,481,237	(56.5%)	(1,140,934)	(2,622,171)	1,481,237	(56.5%)
5	Fuel Cost of Power Sold (A6)	(23,377,963)	(20,834,855)	(2,543,108)	12.2%	(23,377,963)	(20,834,855)	(2,543,108)	12.2%
6	Gains from Off-System Sales (A6)	(7,477,925)	(3,840,601)	(3,637,324)	94.7%	(7,477,925)	(3,840,601)	(3,637,324)	94.7%
7	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	22,924,397	16,365,110	6,559,286	40.1%	22,924,397	16,365,110	6,559,286	40.1%
8	Energy Payments to Qualifying Facilities (A8)	583,760	1,815,148	(1,231,388)	(67.8%)	583,760	1,815,148	(1,231,388)	(67.8%)
9	Energy Cost of Economy Purchases (A9)	730,947	893,533	(162,585)	(18.2%)	730,947	893,533	(162,585)	(18.2%)
10		313,695,566	351,147,781	(37,452,215)	(10.7%)	313,695,566	351,147,781	(37,452,215)	(10.7%)
11	Incremental Optimization Costs (1)								
12	Incremental Personnel, Software, and Hardware Costs	41,384	39,038	2,346	6.0%	41,384	39,038	2,346	6.0%
13	Variable O&M Costs Attributable to Off-Systems Sales (A6)	191,405	158,559	32,846	20.7%	191,405	158,559	32,846	20.7%
14	Variable O&M Costs Avoided due to Economy Purchases (A9)	(2,609)	(2,359)	(250)	10.6%	(2,609)	(2,359)	(250)	10.6%
15		230,180	195,238	34,942	17.9%	230,180	195,238	34,942	17.9%
16	Adjustments to Fuel Cost								
17	Energy Imbalance Fuel Revenues	(227,661)	0	(227,661)	N/A	(227,661)	0	(227,661)	N/A
18	Inventory Adjustments	(58,319)	0	(58,319)	N/A	(58,319)	0	(58,319)	N/A
19	Other O&M Expense	0	0	0	N/A	0	0	0	N/A
20	•	(285,980)		(285,980)	N/A	(285,980)	0	(285,980)	N/A
21	Adjusted Total Fuel Costs & Net Power Transactions	313,639,766	351,343,020	(37,703,253)	(10.7%)	313,639,766	351,343,020	(37,703,253)	(10.7%)
22	•								
23	kWh Sales								
24	Retail kWh Sales	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)
25	Sale for Resale	432,888,349	367,741,988	65,146,361	17.7%	432,888,349	367,741,988	65,146,361	17.7%
26	•	9,475,983,594	9,774,943,009	(298,959,415)	(3.1%)	9,475,983,594	9,774,943,009	(298,959,415)	(3.1%)
27	Retail % of Total kWh Sales	95.43173%	96.23791%	(0.01)	(0.8%)				
28									
29	Revenues Applicable to Period								
30	Jurisdictional Fuel Revenues	322,581,789	357,003,279	(34,421,490)	(9.6%)	322,581,789	357,003,279	(34,421,490)	(9.6%)
31	Prior Period True-up Collected/(Refunded) This Period	(56,958,324)	(56,958,322)	(2)	0.0%	(56,958,324)	(56,958,322)	(2)	0.0%
32	GPIF (2)	(395,683)	(395,683)	0	N/A	(395,683)	(395,683)	0	N/A
33	Asset Optimization - Company Portion (3)	(291,934)	(291,934)	0	(0.0%)	(291,934)	(291,934)	0	(0.0%)
34	SolarTogether (ST) Credit (4)	(7,019,108)	(5,952,813)	(1,066,295)	17.9%	(7,019,108)	(5,952,813)	(1,066,295)	17.9%
35	•	257,916,739	293,404,527	(35,487,787)	(12.1%)	257,916,739	293,404,527	(35,487,787)	(12.1%)
36	True-Up Calculation								

# FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF: January 2022

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line			Current Mo	onth			Year to Da	ate	
No.		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
37	Adjusted Total Fuel Costs & Net Power Transactions	313,639,766	351,343,020	(37,703,253)	(10.7%)	313,639,766	351,343,020	(37,703,253)	(10.7%)
38	Jurisdictional Sales % of Total kWh Sales	95.4%	96.2%	(0.01)	(0.8%)				
39	Retail Total Fuel Costs & Net Power Transactions (5)	299,811,706	338,690,635	(38,878,930)	(11.5%)	299,811,706	338,690,635	(38,878,930)	(11.5%)
40	True-Up Provision for the Month-Over/(Under) Recovery	(41,894,966)	(45,286,109)	3,391,142	(7.5%)	(41,894,966)	(45,286,109)	3,391,142	(7.5%)
41	Interest Provision for the Month	(61,024)	0	(61,024)	N/A	(61,024)	0	(61,024)	N/A
42	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(683,499,887)	(683,499,863)	(24)	0.0%	(683,499,887)	(683,499,863)	(24)	0.0%
43	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,256,384	0	10,256,384	N/A	10,256,384	0	10,256,384	N/A
44	Prior Period True-up (Collected)/Refunded This Period	56,958,324	56,958,322	2	0.0%	56,958,324	56,958,322	2	0.0%
45	End of Period Net True-up Amount Over/(Under) Recovery	(658,241,169)	(671,827,650)	13,586,481	(2.0%)	(658,241,169)	(671,827,650)	13,586,481	(2.0%)
46									
47	Interest Provision								
48	Beginning True-up Amount	(673,243,503)							
49	Ending True-up Amount Before Interest	(658,180,145)							

50 Total of Beginning & Ending True-up Amount (1,331,423,648) 51 Average True-up Amount (665,711,824) Interest Rate - First Day Reporting Business Month 0.08000% 52 53 Interest Rate - First Day Subsequent Business Month 0.14000% 54 Total Interest Rate - First Day Current and Subsequent Month 0.22000% 55 Average Interest Rate 0.11000% 0.00917% 56 Monthly Average Interest Rate Interest Provision (61,024)57

(1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

58

59

<sup>60 (2)</sup> Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

<sup>61 (3)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

<sup>62 &</sup>lt;sup>(4)</sup> Approved in Order No. PSC-2020-0084-S-EI issued in Docket No. 20190061-EI on March 20, 2020

<sup>63 (5)</sup> Line 21 x Line 27 x 1.001636

<sup>64 (6)</sup> There is \$734 difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. This difference is due to Solar RECs, lease payments for GCEC gas meter station and inventory

<sup>65</sup> adjustments, which will be reclassified to the appropriate accounts in February's business.

# FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

FOR THE PERIOD OF: January 2022

(1) (2) (3) (4) (8) (10) (5) (7) Current Month Year to Date Line No. % Diff % Diff \$ Diff Fuel Cost of System Net Generation (\$) 2 Heavy Oil 70 0 79 Ν/Δ 70 Λ 70 N/A Light Oil (1) 3 711,418 O 711,418 N/A 711,418 0 711,418 N/A 4 Coal 7.202.821 14.625.076 (7.422.256) (50.8%) 7.202.821 14.625.076 (7.422.256) (50.8%) Gas (2) 5 300.789.396 331.039.355 (30.249.959) (9.1%) 300 780 306 331.039.355 (30.249.959) (9.1%) 6 12,684,629 13,535,074 (850,446) 12,684,629 13,535,074 (850,446) (6.3%) 321.388.343 359.199.505 321.388.343 359.199.505 (10.5%) 7 (37.811.163) (10.5%) (37.811.163) 8 System Net Generation (MWh) Heavy Oil 23 0 23 N/A 23 0 23 N/A 10 65.535 65.535 Light Oil 0 65.535 N/A 0 65.535 N/A 11 Coal 171.979 516.069 (344.090) (66.7%) 171.979 516,069 (344.090) (66.7%) 12 Gas 7.266.559 6,687,363 579,196 8.7% 7.266.559 6,687,363 579,196 8.7% 13 2.377.129 2.602.438 (225.309) (8.7%) 2.377.129 2.602.438 (225.309) (8.7%) Nuclea Solar (4 14 511 230 504 817 6.413 1.3% 511 230 504 817 6 413 1.3% 15 10,392,455 10.392.455 10.310.686 0.8% 10.310.686 0.8% Units of Fuel Burned (Unit) (3) 16 Heavy Oil (1 17 0 Ν/Δ Λ NI/A Light Oil (1) 18 55,991 0 55.991 N/A 55,991 55,991 N/A 298,104 (53.1%) 298,104 (158.203) (53.1%) 19 Coal 139,901 (158,203) 139,901 Gas (2) 20 50.420.235 45 762 571 4 657 664 10.2% 50 420 235 45 762 571 4.657.664 10.2% 21 25,065,874 27,047,123 25,065,874 27,047,123 (1,981,249) (7.3%) (1,981,249) (7.3%) 22 23 BTU Burned (MMBTU) 24 Heavy Oi 0 N/A 0 N/A 25 Light Oil 322.589 322,589 322.589 322.589 0 N/A 0 N/A 26 Coal 2.499.032 5.233.757 (2.734.726)(52.3%) 2.499.032 5.233.757 (2.734.726) (52.3%)27 Gas 51,600,189 45,762,571 5,837,618 12.8% 51,600,189 45,762,571 5,837,618 12.8% 25,065,874 27,047,123 (1,981,249) 25,065,874 27,047,123 (1,981,249) 28 Nuclea (7.3%) (7.3%)29 79 487 689 78 043 450 1 444 238 1 9% 79 487 689 78 043 450 1 444 238 1 9% 30 Generation Mix (%) 31 Heavy Oil 0.00% 0.00% N/A 0.00% 0.00% N/A 0% 0% 32 Light Oil 0.63% 0% 0.63% N/A 0.63% 0% 0.63% N/A 33 Coa 1.65% 5.01% (3.35%) (66.9%) 1.65% 5.01% (3.35%) (66.9%) 64.86% 64.86% 69.92% 5.06% 7.8% 69.92% 5.06% 7.8% 34 Gas 35 Nuclea 22.87% 25.24% (2.37%) (9.4%) 22.87% 25.24% (2.37%) (9.4%) 36 Solar 4.92% 4.90% 0.02% 0.5% 4.92% 4.90% 0.02% 0.5% 100.00% 100.00% 100.00% 37 100.00% N/A N/A 0% 0% 38 Fuel Cost per Unit (\$/Unit) 39 Heavy Oil (1 87.8222 87.8222 N/A 87.8222 87.8222 N/A Light Oil (1) 12.7059 12.7059 12.7059 40 12.7059 N/A N/A 41 Coal 51.4851 49.0603 2.4249 4.9% 51.4851 49.0603 2.4249 4.9% Gas (2) 42 5.9656 7.2338 (1.2682) (17.5%) 5.9656 7.2338 (1.2682) (17.5%) 43 0.5061 0.5004 0.0056 0.5061 0.5004 0.0056 Nuclea 1.1% 1.1% Fuel Cost per MMBTU (\$/MMBTU) 44 45 Heavy Oil 13.8762 13.8762 N/A 13.8762 13.8762 N/A Light Oil (1) 46 2.2053 2.2053 N/A 2.2053 2.2053 N/A 47 2.7944 0.0879 Coal 2.8822 2.7944 0.0879 3.1% 2.8822 3.1% Gas (2) (1.4046) 48 5.8292 7.2338 (1.4046) (19.4%) 5.8292 7.2338 (19.4%) 49 0.5061 0.5004 0.0056 0.5061 0.5004 0.0056 50 4.0432 4.6026 (0.5593) (12.2%)4.0432 4.6026 (0.5593)(12.2%)51 BTU Burned per KWH (BTU/KWH) 52 Heavy Oil 248 0 248 N/A 248 0 248 N/A 53 Light Oil 4.922 0 4.922 N/A 4.922 0 4.922 N/A 54 Coal 14.531 10.142 4.389 43.3% 14.531 10.142 4,389 43.3% 55 Gas 7,101 6,843 258 3.8% 7,101 6,843 258 3.8% 56 10.393 Nuclea 10.545 10.393 152 1.5% 10.545 152 1.5% 57 7 649 7 569 79 1.0% 7.649 7 569 79 1.0% 58 Generated Fuel Cost per KWH Heavy Oil 59 0.3437 0.3437 N/A 0.3437 0.3437 N/A Light Oil (1) 60 1.0855 1.0855 N/A 1.0855 1.0855 N/A 61 Coal 4.1882 2.8339 1.3543 47.8% 4.1882 2.8339 1.3543 47.8% Gas (2) 62 4.1394 4.9502 (0.8109) (16.4%) 4.1394 4.9502 (0.8109)(16.4%) 63 Nuclea 0.5336 0.5201 0.0135 2.6% 0.5336 0.5201 0.0135 2.6% 3.0925 3.4838 (0.3912) (11.2%) 3.0925 3.4838 (0.3912) (11.2%) 64

65

<sup>66 (1)</sup> Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

<sup>67 (2)</sup> Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

<sup>68 (3)</sup> Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

 $_{
m 69}$   $^{
m (4)}$  Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

<sup>9 (</sup>s) There is \$734 difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. This difference is due to Solar RECs, lease payments for GCEC gas meter station

and inventory adjustments, which will be reclassified to the appropriate accounts in February's business

FOR THE PERIOD OF: January 2022

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13)(14)Average Net Fuel Heat Rate Line Net Capability Net Generation Equivalent Net Output Fuel Burned Fuel Burned As Burned Fuel Fuel Cost Cost of Fuel Capacity Factor A4 Schedule Heat Rate (MWH) Availability Facto Factor (MMBTU) (MMBTU/Unit) (2 Cost (\$) (cents/KWH) (\$/Unit) No. (MW) (Units) (BTU/KWH) 1 Babcock Preserve ST Solar 2 Solar 12,358 N/A N/A N/A N/A N/A N/A 3 Plant Unit Info 74.5 22.0 N/A 22.0 N/A 4 Babcock PV Solar 5 Solar 12,034 N/A N/A N/A N/A N/A N/A 6 Plant Unit Info 74.5 22.0 N/A 22.0 N/A 7 Barefoot PV Solar 8 Solar 11,271 N/A N/A N/A N/A N/A N/A 9 Plant Unit Info 74.5 20.0 N/A 20.0 N/A 10 Blue Cypress PV Solar 11 Solar 11,201 N/A N/A N/A N/A N/A N/A 12 Plant Unit Info 74.5 N/A N/A 20.0 29.0 13 Blue Heron ST Solar 14 Solar 11,886 N/A N/A N/A N/A N/A N/A 15 Plant Unit Info 74.5 21.0 N/A 21.0 N/A 16 Blue Indigo PV Solar 17 10,390 N/A N/A N/A N/A N/A Solar N/A 18 Plant Unit Info 74.5 19.0 N/A 19.0 N/A 19 Blue Springs PV Solar 20 Solar 10,176 N/A N/A N/A N/A N/A N/A Plant Unit Info 21 74.5 18.0 N/A 18.0 N/A Cape Canaveral 3 22 23 Light Oil 2,641 3,002 17,763 5.917 261,082 9.8857 86.97 324,075 3.9251 24 Gas 2,138,041 2,181,952 1.021 12,720,291 5.95 25 Plant Unit Info 1,313.0 34.0 87.0 34.0 6,733 26 Cattle Ranch ST Solar 27 Solar 10,106 N/A N/A N/A N/A N/A N/A 28 Plant Unit Info 74.5 18.0 N/A 18.0 N/A Citrus PV Solar 29 30 Solar 11,846 N/A N/A N/A N/A N/A N/A 31 Plant Unit Info 74.5 21.0 N/A 21.0 N/A Coral Farms PV Solar 32 33 Solar 11,031 N/A N/A N/A N/A N/A N/A 34 Plant Unit Info 74.5 20.0 N/A 20.0 N/A Cotton Creek PV Solar 35 36 Solar 10,979 N/A N/A N/A N/A N/A N/A 37 Plant Unit Info 74.5 29.0 N/A 20.0 N/A Dania Beach (6) 38 39 Light Oil 0 0 5.537 0 0.0000 0 40 1,937 Gas 32,020 32,848 1.026 191,496 9.8862 5.98 Plant Unit Info 41 N/A N/A 4.0 16,958 42 <u>Daniel 1</u>

FOR THE PERIOD OF: January 2022

(6) (1) (2) (3) (4) (5) (7) (8) (9) (10) (11) (12) (13)(14)Average Net Fuel Heat Rate Line Net Capability Net Generation Equivalent Net Output Fuel Burned Fuel Burned As Burned Fuel Fuel Cost Cost of Fuel Capacity Factor A4 Schedule Heat Rate (MWH) Availability Facto Factor (MMBTU) (MMBTU/Unit) (2 Cost (\$) (cents/KWH) No. (MW) (Units) (\$/Unit) (BTU/KWH) 43 Light Oil 25,210 22,355 0.1896 2.14 130,015 5.816 47,788 44 Coal 47,991 42,556 798,426 9.381 2,263,394 4.7163 53.19 45 Plant Unit Info 502.0 39.0 99.0 61.0 12,683 46 Daniel 2 47 21,517 17,760 103,322 5.818 37,966 0.1764 2.14 Light Oil 48 Coal 53,243 43,946 833,558 9.484 2,337,324 4.3899 53.19 49 Plant Unit Info 502.0 40.0 96.0 60.0 12,532 50 Desoto Solar 51 Solar 2,743 N/A N/A N/A N/A N/A N/A 52 Plant Unit Info 25.0 15.0 N/A 15.0 N/A 53 Discovery PV Solar 54 Solar 11,286 N/A N/A N/A N/A N/A N/A 55 Plant Unit Info 74.5 20.0 N/A 20.0 N/A 56 Echo River PV Solar 57 11,422 N/A N/A N/A N/A N/A N/A Solar 58 Plant Unit Info 74.5 21.0 N/A 21.0 N/A 59 Egret PV Solar 60 10,742 N/A N/A N/A N/A N/A N/A 61 Plant Unit Info 74.5 19.0 N/A 19.0 N/A Elder Branch PV Solar (6) 62 63 Solar 10,373 N/A N/A N/A N/A N/A N/A 64 Plant Unit Info 0.0 N/A 0.0 N/A 65 Fort Drum PV Solar 66 Solar 12,207 N/A N/A N/A N/A N/A N/A 67 Plant Unit Info 74.5 22.0 N/A 22.0 N/A 68 Fort Myers 2 69 Gas 797,036 5,562,888 5,697,930 1.024 33,217,654 4.1676 5.97 70 Plant Unit Info 1,757.0 63.0 98.0 63.0 7,149 71 Fort Myers 3A 72 Light Oil 180 0 0 5.757 0 0.0000 95.09 73 Gas 1,398 13,638 13,969 1.024 81,436 5.8252 5.97 74 Plant Unit Info 183.0 1.0 75.0 70.0 8,852 75 Fort Myers 3B 76 Light Oil 75 0 0 5.757 0 0.0000 95.09 77 2,251 20,843 21,349 1.024 124,460 5.5291 5.97 Gas 78 Plant Unit Info 187.0 2.0 89.0 86.0 9,178 79 Fort Myers 3C 80 Light Oil 474 0 0 5.757 0 0.0000 81 Gas 3,691 38,567 39,503 1.024 230,294 6.2393 5.97 82 Plant Unit Info 218.0 3.0 100.0 83.0 9,485 83 Fort Myers 3D

FOR THE PERIOD OF: January 2022

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13)(14)Average Net Fuel Heat Rate Line Net Capability Net Generation Equivalent Net Output Fuel Burned Fuel Burned As Burned Fuel Fuel Cost Cost of Fuel Capacity Factor A4 Schedule Heat Rate (MWH) Availability Facto Factor (MMBTU) (MMBTU/Unit) (2 Cost (\$) (cents/KWH) (\$/Unit) No. (MW) (Units) (BTU/KWH) Light Oil 93 0 5.757 0.0000 84 0 0 85 Gas 2,446 26,565 27,210 1.024 158,628 6.4852 5.97 86 Plant Unit Info 218.0 2.0 99.0 71.0 10,717 Fort Myers GT 87 88 Light Oil 27 1,565 9,083 5.804 148,816 551.1716 95.09 89 Plant Unit Info 99.0 0.1 95.6 336,417 90 GCEC 4 91 (218)0 0.0000 Gas 92 Plant Unit Info 78.0 N/A 100.0 N/A 93 GCEC 5 94 (216)0 0.0000 Gas 95 Plant Unit Info 78.0 N/A 100.0 N/A 96 GCEC 6 97 Gas (659) 0 0.0000 98 Plant Unit Info 315.0 N/A N/A N/A 99 GCEC 7 100 Gas 143,617 1,656,294 1,696,816 1.024 9,892,057 6.8878 5.97 101 Plant Unit Info 496.0 39.0 100.0 40.0 11,815 102 GCEC 8A 103 Light Oil 1,745 567 0 0.000 58,817 3.3710 103.73 104 Gas 4,480 59,890 61,355 1.024 357,686 7.9841 5.97 105 Plant Unit Info 235.0 4.0 98.0 86.0 9,857 106 GCEC 8B 107 Gas 8,709 87,569 89,711 1.024 522,995 6.0052 5.97 108 Plant Unit Info 235.0 5.0 97.0 89.0 10,301 109 GCEC 8C 110 Gas 5,968 62,232 63,755 1.024 371,677 6.2278 5.97 111 Plant Unit Info 235.0 3.0 100.0 85.0 10,683 112 GCEC 8D 3,253 33,373 34,190 1.024 199,320 6.1273 5.97 113 Gas 114 Plant Unit Info 235.0 2.0 100.0 87.0 10,510 115 Ghost Orchid PV Solar (6) 116 Solar 5,698 N/A N/A N/A N/A N/A N/A 117 Plant Unit Info 15.0 N/A 10.0 N/A 118 Grove PV Solar (6) 119 7,913 N/A N/A N/A N/A N/A N/A Solar 120 Plant Unit Info 0.0 N/A 0.0 N/A 121 Hammock PV Solar 122 Solar 11,390 N/A N/A N/A N/A N/A N/A 123 Plant Unit Info 74.5 21.0 N/A 21.0 N/A 124 Hibiscus PV Solar

FOR THE PERIOD OF: January 2022

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)Average Net Fuel Heat Rate Line Net Capability Net Generation Equivalent Net Output Fuel Burned Fuel Burned As Burned Fuel Fuel Cost Cost of Fuel Capacity Factor A4 Schedule Heat Rate (MWH) Availability Facto Factor (MMBTU) (MMBTU/Unit) (2 Cost (\$) (cents/KWH) No. (MW) (Units) (\$/Unit) (BTU/KWH) Solar 9,023 N/A N/A N/A N/A N/A N/A 125 126 Plant Unit Info 74.5 16.0 N/A 16.0 N/A 127 Horizon PV Solar 128 Solar 11,232 N/A N/A N/A N/A N/A N/A 129 Plant Unit Info 74.5 20.0 N/A 20.0 N/A Immokalee PV Solar (6) 130 131 Solar 5,480 N/A N/A N/A N/A N/A N/A 132 Plant Unit Info 0.0 N/A 0.0 N/A 133 Indian River PV Solar 11,794 N/A N/A N/A N/A N/A N/A 134 Solar 135 Plant Unit Info 74.5 21.0 N/A 21.0 N/A 136 Interstate PV Solar 137 Solar 10,931 N/A N/A N/A N/A N/A N/A 138 Plant Unit Info 74.5 20.0 N/A 20.0 N/A 139 Lakeside PV Solar 11,559 N/A N/A N/A N/A N/A N/A 140 Solar 141 Plant Unit Info 74.5 21.0 N/A 21.0 N/A 142 Lauderdale 1-12 143 Gas 16 221 227 1.026 1,323 8.2043 5.98 144 Plant Unit Info 58.6 0.0 100.0 26.0 14,073 145 Lauderdale 6A 146 Gas 1,613 16,543 16,971 1.026 98,937 6.1337 5.98 147 Plant Unit Info 216.0 1.0 75.0 85.0 10,521 148 Lauderdale 6B 2,375 25,371 26,027 1.026 151,732 6.3887 5.98 149 Gas 150 Plant Unit Info 216.0 1.0 98.0 81.0 10,959 151 Lauderdale 6C 152 6,085 63,142 64,774 1.026 377,618 6.2057 5.98 Gas 153 Plant Unit Info 216.0 4.0 77.0 82.0 10,645 154 Lauderdale 6D 155 Gas 909 10,386 10,654 1.026 62,110 6.8328 5.98 156 Plant Unit Info 216.0 1.0 100.0 63.0 11,721 157 Lauderdale 6E 158 Gas 2,249 23,196 23,796 1.026 138,725 6.1683 5.98 159 Plant Unit Info 216.0 1.0 100.0 81.0 10,581 160 Loggerhead PV Solar 161 Solar 10,872 N/A N/A N/A N/A N/A N/A 162 Plant Unit Info 74.5 20.0 N/A 20.0 N/A 163 Magnolia PV Solar 10,283 N/A N/A N/A N/A N/A N/A 164 Solar 165 74.5 19.0 N/A 19.0 N/A

Plant Unit Info

FOR THE PERIOD OF: January 2022

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13)(14)Average Net Fuel Heat Rate As Burned Fuel Line Net Capability Net Generation Equivalent Net Output Fuel Burned Fuel Burned Fuel Cost Cost of Fuel A4 Schedule Capacity Factor Heat Rate (MWH) Availability Facto Factor (MMBTU) (MMBTU/Unit) (2 Cost (\$) (cents/KWH) No. (MW) (Units) (\$/Unit) (BTU/KWH) 166 Manatee 1 Heavy Oil (5) 167 11 0 3 6.329 40 0.3593 87.82 168 Gas 3,597 75,628 77,199 1.021 450,053 12.5119 5.95 169 Plant Unit Info 789.0 1.0 100.0 24.0 21,397 170 Manatee 2 Heavy Oil (5) 171 12 0 3 6.329 40 0.3293 87.82 172 Gas 12,188 165,190 168,621 1.021 983,023 8.0655 5.95 173 Plant Unit Info 789.0 2.0 100.0 27.0 13,822 174 Manatee 3 509,044 3,446,003 3,517,576 1.021 20,506,679 4.0285 5.95 175 Gas 176 Plant Unit Info 1,246.0 56.0 99.0 56.0 6,910 177 Manatee PV Solar 178 Solar 8,548 N/A N/A N/A N/A N/A N/A 179 Plant Unit Info 74.5 15.0 N/A 15.0 N/A 180 Martin 3 181 33,356 296,353 303,271 1.023 1,768,002 5.3004 5.97 Gas 182 Plant Unit Info 488.0 10.0 85.0 38.0 9,092 183 Martin 4 184 Gas 42,672 350,789 358,978 1.023 2,092,761 4.9043 5.97 185 Plant Unit Info 488.0 12.0 86.0 38.0 8,412 186 Martin 8 187 Gas 533,006 3,718,844 3,805,657 1.023 22,186,127 4.1625 5.97 188 Plant Unit Info 1,251.0 59.0 99.0 60.0 7,140 189 Miami-Dade PV Solar 190 Solar 10,725 N/A N/A N/A N/A N/A N/A 191 Plant Unit Info 74.5 19.0 N/A 19.0 N/A 192 Nassau PV Solar 193 Solar 10,432 N/A N/A N/A N/A N/A N/A 194 Plant Unit Info 74.5 19.0 N/A 19.0 N/A 195 Northern Preserve ST Solar 196 Solar 10,234 N/A N/A N/A N/A N/A N/A 197 Plant Unit Info 74.5 18.0 N/A 18.0 N/A 198 OKEECHOBEE 1 199 Light Oil 0 0 0 5.587 0 0.0000 846,133 5,296,155 5,446,011 1.028 31,749,023 3.7522 5.99 200 Gas Plant Unit Info 1,625.0 71.0 85.0 85.0 6,436 201 202 Okeechobee PV Solar 203 Solar 12,577 N/A N/A N/A N/A N/A N/A 204 Plant Unit Info 74.5 23.0 N/A 23.0 N/A 205 Orange Blossom PV Solar 12,594 N/A N/A N/A N/A N/A N/A 206 Solar

FOR THE PERIOD OF: January 2022

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)Average Net Fuel Heat Rate As Burned Fuel Line Net Capability Net Generation Equivalent Net Output Fuel Burned Fuel Burned Fuel Cost Cost of Fuel Capacity Factor A4 Schedule Heat Rate (MWH) (MMBTU/Unit) (2 Availability Facto Factor (MMBTU) Cost (\$) (cents/KWH) No. (MW) (Units) (\$/Unit) (BTU/KWH) Plant Unit Info 74.5 23.0 N/A 23.0 N/A 207 208 Palm Bay PV Solar 209 12,425 N/A N/A N/A N/A N/A N/A Solar 210 Plant Unit Info 74.5 22.0 N/A 22.0 N/A 211 Pea Ridge 212 Gas 9,737 4,942 0.0508 213 PEEC 214 Light Oil 0 0 0 5.764 0 0.0000 215 Gas 866,926 5,523,145 5,671,237 1.027 33,062,040 3.8137 5.99 Plant Unit Info 1,271.0 93.0 100.0 93.0 6,542 216 217 Pelican PV Solar 218 Solar 12,155 N/A N/A N/A N/A N/A N/A 219 Plant Unit Info 74.5 22.0 N/A 22.0 N/A 220 Perdido 1,223 (33,076) (2.7045)221 Gas 222 Pioneer Trail PV Solar 223 Solar 11,263 N/A N/A N/A N/A N/A N/A 224 Plant Unit Info 74.5 20.0 N/A 20.0 N/A 225 Riviera 5 226 Light Oil 0 0 0 5.917 0 0.0000 227 Gas 411,337 2,720,983 2,792,006 1.026 16,276,769 3.9570 5.98 228 Plant Unit Info 1,313.0 42.0 95.0 42.0 6,788 229 Rodeo PV Solar 230 Solar 10,179 N/A N/A N/A N/A N/A N/A 231 Plant Unit Info 74.5 18.0 N/A 18.0 N/A 232 Sabal Palm PV Solar 233 Solar 11,824 N/A N/A N/A N/A N/A N/A 234 Plant Unit Info 74.5 21.3 N/A 21.3 N/A 235 Sanford 4 272,540 2,003,088 2,055,959 1.026 11,985,780 4.3978 5.98 236 Gas 237 Plant Unit Info 1,180.0 32.0 99.0 37.0 7,544 238 Sanford 5 239 221,720 1,616,530 1,659,198 1.026 9,672,752 4.3626 5.98 Gas 240 Plant Unit Info 1,180.0 26.0 99.0 42.0 7,483 Sawgrass PV Solar (6) 241 4,855 N/A N/A N/A N/A N/A N/A 242 Solar 243 Plant Unit Info 0.0 N/A 0.0 N/A 244 Scherer 3 245 Light Oil 12,517 9,448 54,959 5.817 21,784 0.1740 2.31 70,745 53,400 867,047 8.712 2,602,102 3.6781 48.73 246 Coal 247 Plant Unit Info 860.0 52.0 100.0 53.0 11,074

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
248	Smith 3												
249	Gas		429,530					2,930,074	3,002,126	1.025	17,501,721	4.0746	5.97
250	Plant Unit Info	660.0		90.0	100.0	90.0	6,989						
251	Smith A												
252	Plant Unit Info	32.0		N/A	100.0		N/A						
253 254	Solor		11 961					N/A	N/A	N/A	N/A	N/A	N/A
254 255	Solar Plant Unit Info	74.5	11,861	21.0	N/A	21.0	N/A	N/A	N/A	. IN/A	N/A	IN/A	IN/A
256	Space Coast	74.5		21.0	N/A	21.0	IN/A						
257	Solar Solar		1,182					N/A	N/A	N/A	N/A	N/A	N/A
258	Plant Unit Info	10.0	1,102	16.0	N/A	16.0	N/A	14/5	14/7	19/7	IVA	IN/A	N/A
259	St Lucie 1	10.0		10.0	1471	10.0	14/7						
260	Nuclear		732,926					7,538,977	7,538,977	N/A	3,629,404	0.4952	0.48
261	Plant Unit Info	1,003.0		100.0	98.0	100.0	10,286	1,000,011	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		5,225,101		
262	St Lucie 2	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					,						
263	Nuclear		338,891					4,121,057	4,121,057	N/A	1,749,386	0.5162	0.42
264	Plant Unit Info	860.0		54.0	54.0	100.0	12,160	, , , , , ,	, , , , , ,		, .,		
265	Sundew PV Solar (6)												
266	Solar		8,231					N/A	N/A	N/A	N/A	N/A	N/A
267	Plant Unit Info			0.0	N/A	0.0	N/A						
268	Sunshine Gateway PV Solar												
269	Solar		11,148					N/A	N/A	N/A	N/A	N/A	N/A
270	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
271	Sweetbay PV Solar												
272	Solar		10,393					N/A	N/A	N/A	N/A	N/A	N/A
273	Plant Unit Info	74.5		19.0	N/A	19.0	N/A						
274	Trailside PV Solar												
275	Solar		9,768					N/A	N/A	N/A	N/A	N/A	N/A
276	Plant Unit Info	74.5		18.0	N/A	18.0	N/A						
277	Turkey Point 3												
278	Nuclear		650,567					6,698,242	6,698,242	N/A	3,366,092	0.5174	0.50
279	Plant Unit Info	859.0		104.0	100.0	104.0	10,296						
280	Turkey Point 4												
281	Nuclear		654,745					6,707,598	6,707,598	N/A	3,939,747	0.6017	0.59
282	Plant Unit Info	866.0		104.0	100.0	104.0	10,245						
283	Turkey Point 5												
284	Light Oil		0					0	0		0	0.0000	
285	Gas		370,766					2,674,312	2,743,449	1.026	15,993,692	4.3137	5.98
286	Plant Unit Info	1,286.0		40.0	92.0	43.0	7,399						
287	Twin Lakes ST Solar		0										
288	Solar		9,376					N/A	N/A	N/A	N/A	N/A	N/A

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
289	Plant Unit Info	74.5		17.0	N/A	17.0	N/A						
290	Union Springs PV Solar												
291	Solar		10,342					N/A	N/A	N/A	N/A	N/A	N/A
292	Plant Unit Info	74.5		19.0	N/A	19.0	N/A						
293	WCEC 01												
294	Light Oil		610					755	4,345	5.755	78,864	12.9285	104.46
295	Gas		506,852					3,513,336	3,572,360	1.017	20,826,058	4.1089	5.93
296	Plant Unit Info	1,226.0		56.0	95.0	56.0	7,048						
297	WCEC 02												
298	Light Oil		0					0	0	5.755	0	0.0000	104.46
299	Gas		435,387					3,072,903	3,124,528	1.017	18,215,298	4.1837	5.93
300	Plant Unit Info	1,226.0		48.0	90.0	48.0	7,176						
301	WCEC 03												
302	Light Oil		446					539	3,102	5.755	56,301	12.6236	104.46
303	Gas		449,530					3,146,121	3,198,976	1.017	18,649,313	4.1486	5.93
304	Plant Unit Info	1,225.0		49.0	91.0	49.0	7,116						
305	Wildflower PV Solar												
306	Solar		11,750					N/A	N/A	N/A	N/A	N/A	N/A
307	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
308	Willow PV Solar												
309	Solar		11,142					N/A	N/A	N/A	N/A	N/A	N/A
310	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
311	_System Totals												
312	Total	32,912	10,392,455				7,649		79,487,689		321,388,343	3.0925	
313													

<sup>314 (1)</sup> IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 2022 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY

<sup>315</sup> BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

<sup>316 (2)</sup> HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

<sup>317 (3)</sup> NET CAPABILITY (MW) IS FPL's SHARE

<sup>318 (4)</sup> NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

<sup>319 (5)</sup> DISTILLATE & PROPANE (BBLS & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL

 $_{
m 320}$   $^{
m (6)}$  DATA PROVIDED REFLECTS DATA PRIOR TO COMMERCIAL OPERATION

<sup>1 (7)</sup> There is \$734 difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. This difference is due to Solar RECs, lease payments for GCEC gas meter station and inventory adjustments,

<sup>322</sup> which will be reclassified to the appropriate accounts in February's business.

## FOR THE PERIOD OF: January 2022

(1) (2) (3)

Line No.		FPL
1	System Totals:	_
2		
3	BBLS	55,992
4	MCF (total fuel burned for Gas)	50,420,235
5	MMBTU (Coal - TONS)	139,901
6	MMBTU (Nuclear)	25,065,874
7		
8	Average Net Heat Rate (BTU/KWH)	7,649
9	Fuel Cost Per KWH (Cents/KWH)	3.0925

#### SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF JANUARY 2022

1		CURRENT MONTH			PERIOD TO DATE				
			DIFFER	ENCE			DIFFEREN	NCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	
1 PURCHASES	1			HEAVY OIL		1			
2 UNITS (BBL)	7,216	0	7,216	100.00	7,216	0	7,216	100.0	
3 UNIT COST (\$/BBL)	\$118.7162	\$0.0000	\$118.7162	100.00	119	0	119	100.0	
4 AMOUNT (\$)	\$856,652	\$0.0000	\$856,652	100.00	856,652	0	856,652	100.0	
4 AMOON1 (3)	3830,032	ÇÜ	3630,032	100.00	830,032	· ·	830,032	100.0	
5 BURNED									
6 UNITS (BBL)	50,129	0	50,129	100.00	50,129	0	50,129	100.0	
7 UNIT COST (\$/BBL)	\$3.3185	\$0.0000	\$3.3185	100.00	3	0	3	100.	
8 AMOUNT (\$)	\$166,355	\$0	\$166,355	100.00	166,355	0	166,355	100.	
9 ENDING INVENTORY									
10 UNITS (BBL)	634,912	500,118	134,794	27.00	634,912	500,118	134,794	67.	
11 UNIT COST (\$/BBL)	\$80.8945	\$74.9652	\$5.9294	7.90	81	75	6	(18.	
12 AMOUNT (\$)	\$51,360,876	\$37,491,427	\$13,869,449	37.00	51,360,876	37,491,427	13,869,449	37.0	
13 OTHER USAGE (\$)	(\$20,230)	\$0	(\$20,230)	-	(20,230)	0	(20,230)	-	
14 DAYS SUPPLY	1	0	0	-	0	0	0	-	
15 PURCHASES				LIGHT OIL					
16 UNITS (BBL)	436	0	436	100.00	436	0	436	100.0	
17 UNIT COST (\$/BBL)	\$212.5375	\$0.0000	\$212.5375	100.00	213	0	213	100.	
18 AMOUNT (\$)	\$92,611	\$0	\$92,611	100.00	92,611	0	92,611	100.	
19 BURNED									
20 UNITS (BBL)	5,861	0	5,861	100.00	5,861	0	5,861	100.	
		\$0.0000	\$92.9984	100.00	93	0	93	100.	
21 UNIT COST (\$/BBL)	\$92.9984		-						
22 AMOUNT (\$)	\$545,063	\$0	\$545,063	100.00	545,063	0	545,063	100.	
23 ENDING INVENTORY									
24 UNITS (BBL)	1,400,820	1,536,509	(135,689)	(8.80)	1,400,820	1,536,509	(135,689)	16.	
25 UNIT COST (\$/BBL)	\$92.3934	\$93.1194	(\$0.7260)	(0.80)	92	93	(1)	(21.	
26 AMOUNT (\$)	\$129,426,530	\$143,078,812	(\$13,652,282)	(9.50)	129,426,530	143,078,812	(13,652,282)	(9.	
27 OTHER USAGE (\$)	(\$49,848)	\$0	(\$49,848)	100.00	(49,848)	0	(49,848)	100.	
28 DAYS SUPPLY	(+ 10,0 10,	\$0	\$0	100.00	0	0	0	100.	
29 PURCHASES			PET	COKE & COAL SJF	PDD				
25 TORCHASES			121	CORE & COAE SI					
30 UNITS (TON)	84,098	0	84,098	100.00	84,098	0	84,098	100.	
31 UNIT COST (\$/TON)	\$53.1869	0	\$53.1869	100.00	53	0	53	100.	
32 AMOUNT (\$)	\$4,472,917	0	\$4,472,917	100.00	4,472,917	0	4,472,917	100.	
33 BURNED									
34 UNITS (TON)	86,501	0	86,501	100.00	86,501	0	86,501	100.	
35 UNIT COST (\$/TON)	\$53.1869	0	\$53.1869	100.00	53	0	53	100.	
36 AMOUNT (\$)	\$4,600,718	0	\$4,600,718	100.00	4,600,718	0	4,600,718	100.	
	Ç4,000,713		үч,000,713	100.00	4,000,710		4,000,710	100.	
37 ENDING INVENTORY									
38 UNITS (TON)	261,027	0	261,027	100.00	261,027	0	261,027	100.	
39 UNIT COST (\$/TON)	\$54.2136	0	\$54.2136	100.00	54	0	54	100.	
40 AMOUNT (\$)	\$14,151,213	0	\$14,151,213	100.00	14,151,213	0	14,151,213	100.	
41 OTHER USAGE (\$)	\$0	\$0	\$0	0	0	0	0		
42 DAYS SUPPLY		\$0	\$0	0	0	0	0		
43 PURCHASES				COAL SCHERER					
AA LINUTC (NANADTU)	2 262 661	4 250 474	(4.007.073)	/44.60\	2 262 664	4 350 474	(1 907 073)	100	
44 UNITS (MMBTU)	2,362,601 \$3.1513	4,250,474	(1,887,873)	(44.40)	2,362,601	4,250,474	(1,887,873)	(44.	
	C2 1512	\$2.7817	\$0.3696	13.30	3	3	0	13.	
45 UNIT COST (\$/MMBTU) 46 AMOUNT (\$)	\$7,445,328	\$11,823,621	(\$4,378,293)	(37.00)	7,445,328	11,823,621	(4,378,293)	(37.	

47 BURNED			ĺ					
48 UNITS (MMBTU)	867,047	5,233,757	(4,366,710)	(83.40)	867,047	5,233,757	(4,366,710)	(83.40)
49 UNIT COST (\$/MMBTU)	\$2.9596	\$2.7944	\$0.1652	5.90	3	3	0	5.90
50 AMOUNT (\$)	\$2,566,080	\$14,625,076	(\$12,058,996)	(82.50)	2,566,080	14,625,076	(12,058,996)	(82.50)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	3,299,611	5,235,560	(1,935,949)	(37.00)	3,299,611	5,235,560	(1,935,949)	(37.00)
53 UNIT COST (\$/MMBTU)	\$3.1625	\$2.7783	\$0.3841	13.80	3	3	0	13.80
54 AMOUNT (\$)	\$10,434,884	\$14,546,105	(\$4,111,221)	(28.30)	10,434,884	14,546,105	(4,111,221)	(28.30)
55 OTHER USAGE (\$)	\$0	\$0	\$0	0	0	0	0	0
56 DAYS SUPPLY		\$0	\$0	0	0	0	0	0
57 PURCHASES				GAS				
58 UNITS (MMBTU)	50,925,031	0	50,925,031	100.00	50,925,031	0	50,925,031	100.00
59 UNIT COST (\$/MMBTU)	\$5.9448	\$0.0000	\$5.9448	100.00	6	0	6	100.00
60 AMOUNT (\$)	\$302,738,370	\$0	\$302,738,370	100.00	302,738,370	0	302,738,370	100.00
61 BURNED								
62 UNITS (MMBTU)	51,600,189	45,762,571	5,837,618	12.80	51,600,189	45,762,571	5,837,618	19.40
63 UNIT COST (\$/MMBTU)	\$5.9056	\$7.2338	(\$1.3283)	(18.40)	6	7	(1)	(19.50)
64 AMOUNT (\$)	\$304,728,651	\$331,039,355	(\$26,310,704)	(7.90)	304,728,651	331,039,355	(26,310,704)	(3.90)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,479,198	0	3,479,198	100.00	3,479,198	0	3,479,198	100.00
67 UNIT COST (\$/MMBTU)	\$3.8507	\$0.0000	\$3.8507	100.00	4	0	4	100.00
68 AMOUNT (\$)	\$13,397,442	\$0	\$13,397,442	100.00	13,397,442	0	13,397,442	100.00
69 OTHER USAGE (\$)	\$0	\$0	\$0	100.00	0	0	0	100.00
70 DAYS SUPPLY		\$0	\$0	100.00	0	0	0	100.00
71 BURNED				NUCLEAR				
72	25 055 074	27.047.422	(4.004.040)	(7.20)	25 065 074	27.047.422	(4.004.040)	7.0
72 UNITS (MMBTU) 73 UNIT COST (\$/MMBTU)	25,065,874 \$0.5061	27,047,123 \$1	(1,981,249) \$0.0056	(7.30)	25,065,874 1	27,047,123 1	(1,981,249) 0	-7.3
74 AMOUNT (\$)	\$12,684,629	\$13,535,074	(\$850,446)	1.10 (6.30)	12,684,629	13,535,074	(850,446)	1.1 -6.3
74 AMOUNT (\$)	\$12,064,029	\$15,555,074	(\$830,440)	(6.30)	12,084,029	13,333,074	(830,446)	-0.5
75 BURNED		1		PROPANE				
76 UNITS (GAL)	40	0	40	100.00	40	0	40	100
77 UNIT COST (\$/GAL)	\$1.9760	\$0.0000	\$1.9760	100.00	2	0	2	100
78 AMOUNT (\$)	\$79	\$0	\$79	100.00	79	0	79	100

	SCHEDULE A - NOTES JAN 2022										
HEAVY OIL											
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION									
113	\$8,471.06	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)									
113	\$8,471.06	TOTAL ADJUSTMENT									

# **SCHEDULE A - NOTES**

# SCHERER 3

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-22	(18,046)	\$ (52,968.04)
Feb-22		
Mar-22		
Apr-22		
May-22		
Jun-22		
Jul-22		
Aug-22		
Sep-22		
Oct-22		
Nov-22		
Dec-22		

#### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) POWER SOLD

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	Estimated							
2	IIC							
3	Associated Interchange	393,805	393,805	2.974	2.974	11,712,949	11,712,949	
4	Subtotal IIC	393,805	393,805	2.974	2.974	11,712,949	11,712,949	
5								
6	OS							
7	Off System	330,331	330,331	2.676	4.087	8,840,796	13,499,520	3,840,601
8	Subtotal OS	330,331	330,331	2.676	4.087	8,840,796	13,499,520	3,840,601
9								
10	St. L.							
11	St Lucie Reliability Sales	54,191	54,191	0.519	0.519	281,110	281,110	
12	Subtotal St. L.	54,191	54,191	0.519	0.519	281,110	281,110	
13		_						
14	Subtotal Estimated	778,326	778,326	2.677	3.275	20,834,855	25,493,579	3,840,601
15								
16	Actual							
17	IIC							
18	Associated Interchange	393,805	393,805	2.974	2.974	11,712,949	11,712,949	0
19	Subtotal IIC	393,805	393,805	2.974	2.974	11,712,949	11,712,949	0
20								
21	OS							
22	City of Homestead, FL OS	47	47	2.343	4.870	1,101	2,289	837
23	City of New Smyrna Beach, FL Utilities Commission OS	497	497	2.671	4.576	13,274	22,742	9,449
24	Constellation Energy Generation, LLC OS	62,944	62,944	2.383	5.798	1,500,194	3,649,478	1,869,321
25	Duke Energy Florida, LLC OS	300	300	2.775	5.600	8,326	16,800	6,107
26	EDF Trading North America, LLC OS	4,585	4,585	2.231	5.067	102,302	232,311	109,517
27	Energy Authority, The OS	171,133	171,133	3.116	5.234	5,333,345	8,957,538	3,210,999
28	Exelon Generation Company, LLC OS	168	168	1.300	5.712	2,184	9,596	7,412
29	Macquarie Energy LLC OS	78,232	78,232	2.900	4.565	2,268,702	3,571,129	1,034,372
30	Mercuria Energy America, Inc. OS	65,295	65,295	2.716	4.466	1,773,405	2,916,270	866,848
31	Morgan Stanley Capital Group Inc. OS	12,300	12,300	2.436	5.712	299,633	702,635	324,068
32	Orlando Utilities Commission OS	3,075	3,075	2.905	4.734	89,328	145,575	35,823
33	Seminole Electric Cooperative, Inc. OS	0	0			0	782,250	0
34	Southern Company Services, Inc. OS	100	100	2.800	5.800	2,800	5,800	2,211
35	Tampa Electric Company OS	50	50	2.886	5.600	1,443	2,800	959
36	Subtotal OS	398,726	398,726	2.858	5.271	11,396,038	21,017,213	7,477,925

#### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) POWER SOLD

		FC	OR THE PERIOD OF:	January 2022				
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
38	St. L.							
39	FMPA (SL 1)	32,126	32,126	0.489	0.489	157,093	157,093	0
40	OUC (SL 1)	22,216	22,216	0.504	0.504	111,883	111,883	0
41	Subtotal St. L.	54,342	54,342	0.495	0.495	268,975	268,975	0
42								
43	Subtotal Actual	846,873	846,873	2.761	3.897	23,377,963	32,999,138	7,477,925

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#### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) POWER SOLD

FOR THE PERIOD OF: January 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)

Line No.		YTD SALES	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	Other Actual	Gross Gain from off System Sales (\$)		_	•	_		_	7,477,925
2		Third-Party Transmission Costs							(360,822)
3		Variable Power Plant O&M Costs Attributable to Sales							(191,405)
4		Net Gain from off System (\$)							6,925,699
5									
6	Other Estimate	Gross Gain from off System Sales (\$)							3,840,601
7		Variable Power Plant O&M Costs Attributable to Sales							(158,559)
8		Total							3,682,042
9									
10	Current Month	Actual	846,873	846,873	2.761	3.897	23,377,963	32,999,138	6,925,699
11		Estimated	778,326	778,326	2.677	3.275	20,834,855	25,493,579	3,682,042
12		Difference	68,547	68,547	0.084	0.621	2,543,108	7,505,559	3,243,656
13		Difference (%)	8.8%	8.8%	0.031	0.190	12.2%	29.4%	88.1%
14									
15	Year to Date	Actual	846,873	846,873	2.761	3.897	23,377,963	32,999,138	6,925,699
16		Estimated	778,326	778,326	2.677	3.275	20,834,855	25,493,579	3,682,042
17		Difference	68,547	68,547	0.084	0.621	2,543,108	7,505,559	3,243,656
18		Difference (%)	8.8%	8.8%	0.031	0.190	12.2%	29.4%	88.1%
19									

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(13)

#### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE PERIOD OF: January 2022

(1)

(2)

(3)

(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13

			I a									
Line No.	PURCHASED FROM	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adi
1	Estimated											
2	Central Alabama	N/A	193,096	0	193,096	193,096	0	193,096	5.117	\$9,881,240	\$0	\$9,881,240
3	King Fisher	PPA	71,424	0	71,424	71,424	0	71,424	4.503	\$3,215,924	\$0	\$3,215,924
4	Solid Waste Authority 40MW	PPA	30,623	0	30,623	30,623	0	30,623	2.638	\$807,872	\$0	\$807,872
5	Solid Waste Authority 70MW	PPA	53,070	0	53,070	53,070	0	53,070	4.173	\$2,214,838	\$0	\$2,214,838
6	St Lucie Reliablity Purchases	St. L.	54,566	0	54,566	54,566	0	54,566	0.449	\$245,236	\$0	\$245,236
7	Subtotal Estimated		402,779	0	402,779	402,779	0	402,779	4.063	\$16,365,110	\$0	\$16,365,110
8	Actual											
9	Associated Interchange	IIC	40,862	0	40,862	40,862	0	40,862	4.197	\$1,714,822	\$0	\$1,714,822
10	Central Alabama	N/A	413,153	0	413,153	413,153	0	413,153	3.642	\$15,048,570	\$0	\$15,048,570
11	FMPA (SL 2)	SL 2	6,125	(29)	6,096	6,125	(29)	6,096	0.585	\$36,635	(\$966)	\$35,669
12	King Fisher	PPA	71,424	0	71,424	71,424	0	71,424	4.503	\$3,215,924	\$0	\$3,215,924
13	OUC (SL 2)	SL 2	4,236	(20)	4,216	4,236	(20)	4,216	0.709	\$24,339	\$5,542	\$29,881
14	Solid Waste Authority 40MW	PPA	27,486	0	27,486	27,486	0	27,486	2.594	\$713,004	\$0	\$713,004
15	Solid Waste Authority 70MW	PPA	48,720	0	48,720	48,720	0	48,720	4.447	\$2,166,526	\$0	\$2,166,526
16	Subtotal Actual		612,006	(49)	611,957	612,006	(49)	611,957	3.746	\$22,919,820	\$4,576	\$22,924,397

# FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

(1)	
(-)	
(1) $(2)$ $(3)$ $(4)$ $(5)$ $(6)$	

Line No.	YTD PURCHASES	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	Current Month				_
2	Actual	611,957	611,957	3.746	\$22,924,397
3	Estimated	402,779	402,779	4.063	\$16,365,110
4	Difference	209,177	209,177	(0.317)	\$6,559,286
5	Difference (%)	51.9%	51.9%	(7.8%)	40.1%
6	Year to Date				
7	Actual	611,957	611,957	3.746	\$22,924,397
8	Estimated	402,779	402,779	4.063	\$16,365,110
9	Difference	209,177	209,177	(0.317)	\$6,559,286
10	Difference (%)	51.9%	51.9%	(7.8%)	40.1%

## FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE PERIOD OF: January 2022

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	49,890	49,890	3.638	\$1,815,148
3	Subtotal Estimated	49,890	49,890	3.638	\$1,815,148
4					
5	Actual				
6	BREVARD ENERGY, LLC	3,012	3,012	2.681	\$80,769
7	Broward County Resource Recovery - South AA QF	4,996	4,996	2.593	\$129,538
8	Broward County Resource Recovery - South QF	2,604	2,604	2.593	\$67,512
9	Georgia Pacific Corporation QF	1,356	1,356	2.667	\$36,171
10	GES-PORT CHARLOTTE, L.L.C.	0	0		\$730
11	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	174	174	6.272	\$10,905
12	Lee County Solid Waste	3,105	3,105	2.432	\$75,515
13	Miami-Dade South District Water Treatment QF	915	915	2.415	\$22,105
14	Okeelanta Power Limited Partnership QF	3,495	3,495	2.557	\$89,378
15	SEMINOLE ENERGY, LLC	1,789	1,789	2.662	\$47,627
16	Tropicana Products QF	545	545	2.654	\$14,464
17	WM-Renewable LLC QF	191	191	2.632	\$5,022
18	WM-Renewables LLC - Naples QF	44	44	9.242	\$4,024
19	Subtotal Actual	22,226	22,226	2.626	\$583,760

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## FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ENERGY PAYMENTS TO QUALIFYING FACILITIES

(1)	(2)	(3)	(4)	(5)	(6)

Line No.	YTD PURCHASES	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (4) * (5))
1	Current Month				
2	Actual	22,226	22,226	2.626	\$583,760
3	Estimated	49,890	49,890	3.638	\$1,815,148
4	Difference	(27,664)	(27,664)	(1.012)	(\$1,231,388)
5	Difference (%)	(55.5%)	(55.5%)	(27.8%)	(67.8%)
6	Year to Date				
7	Actual	22,226	22,226	2.626	\$583,760
8	Estimated	49,890	49,890	3.638	\$1,815,148
9	Difference	(27,664)	(27,664)	(1.012)	(\$1,231,388)
10	Difference (%)	(55.5%)	(55.5%)	(27.8%)	(67.8%)

#### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)

Line No.		PURCHASED FROM	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj	Cost if Generated (cents/KWH)	Cost if Generated (\$)	Fuel Savings (\$)
1	<u>Estimated</u>	Associated Interchange	25,096	2.913	\$731,092	2.913	\$731,092	\$0
2		Economy	4,914	3.306	\$162,441	3.306	\$162,441	\$0
3		Subtotal Estimated	30,010	2.977	\$893,533	2.977	\$893,533	\$0
4								
5	Estimated Variable Power Plan	<u>nt</u>						
6								\$2,359
7								
8	Actual	Duke Energy Florida, LLC OS	5,400	10.500	\$567,000	10.500	\$567,000	\$0
9		Energy Authority, The OS	35	468.371	\$163,930	469.037	\$164,163	\$233
10		Subtotal Actual	5,435	13.449	\$730,930	13.453	\$731,163	\$233
11								
12	Actual Variable Power Plant			_				
13								\$2,609
14								

#### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ECONOMY ENERGY INCLUDING LONG TERM PURCHASES

				,				
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		YTD PURCHASES	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj	Cost if Generated (cents/KWH)	Cost if Generated (\$)	Fuel Savings
1	Current Month	Actual	5,435	13.449	\$730,930	13.453	\$731,163	\$233
2		Estimated	30,010	2.977	\$893,533	2.977	\$893,533	\$0
3		Difference	(24,575)	10.471	(\$162,603)	10.475	(\$162,370)	\$233
4		Difference (%)	(81.89%)	351.68%	(18.20%)	351.82%	(18.17%)	0%
5								
6	Year to Date	Actual	5,435	13.449	\$730,930	13.453	\$731,163	\$233
7		Estimated	30,010	2.977	\$893,533	2.977	\$893,533	\$0
8		Difference	(24,575)	10.471	(\$162,603)	10.475	(\$162,370)	\$233
9		Difference (%)	(81.89%)	351.68%	(18.20%)	351.82%	(18.17%)	0%
10								
11	Year to Date: Variable Power Plant O&M Avoided Due to Purchases	Actual						\$2,609
12		Estimated						\$2,359
13		Difference					-	\$250
14		Difference (%)						10.60%
15								

Florida Power & Light Company Schedule A12 - Capacity Costs: Payments to Co-generators

Page 1 of 2

For the Month of Jan-22

Contract			Capacity MW	Term Start	Term End	Contract Type								
Broward Sou QF = Qualifying	•	reement	3.5	1/1/1993	12/31/2026	QF								
	January	February	March	April	May	June	July	Augı	ust Se	eptember	October	November	December	Yea
BS-NEG '91	125,615													
Total	125,615	0	0	0	0	0		0	0	0	C	0	0	

# Florida Power & Light Company Schedule A12 - Capacity Costs: Payments to Non-cogenerators Page 2 of 2

For the Month of Jan-22

Contract	<u>Counterparty</u>	<u>Identification</u>	Contract Start Date	Contract End Date	
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032	
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034	
3	Constellation Energy Generation, LLC	Other Entity	January 1, 2022	February 28, 2022	
4	Rainbow Energy Marketing Corporation	Other Entity	January 1, 2022	February 28, 2022	
5	Shell Energy N.A. (U.S), LP	Other Entity	November 2, 2009	May 31, 2023	

#### 2022 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	40											
2	70											
3	160											
4	310											
5	885											
Total	1,465	-	-	-	-	-	-	-	-	-	-	-

#### 2022 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	8,439,300	0	0	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	8,439,300	(1)
roan to date Grieft roini Capacity raymonts	0, 100,000	

<sup>(1)</sup> Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

# FLORIDA POWER & LIGHT COMPANY

Docket No. 20220001-EI Date: February 21, 2022

List of Acronyms and Abbreviations						
BBLS	Barrels					
BTU	British Thermal Units					
FMPA	Florida Municipal Power Agency					
FPL	Florida Power & Light Company					
GPIF	Generating Performance Incentive Factor					
GCEC	Gulf Clean Energy Center					
kWh	Kilowatt Hour					
MCF	Million cubic feet					
MMBTU	Million British Thermal Units					
MW	Megawatt					
MWh	Megawatt Hour					
OS	Off-system Sales					
FCBBS	Florida Cost Based Broker System					
OUC	Orlando Utilities Commission					
PEEC	Port Everglades Energy Center					
PPA	Purchased Power Agreement					
QF	Qualifying Facilities					
SJRPP	St. Johns River Power Park					
SL	St. Lucie					
UPS	Unit Power Sales Agreement					
WCEC	West County Energy Center					