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[www.stjoegas.com](http://www.stjoegas.com)

February 22, 2022

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 20220003-GU  
Purchased Gas Cost Recovery Monthly for January 2022

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of January 2022. On this monthly, there is a corrected Lg Commercial for the previous year but added to this January filing.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf  
Vice-President

COMPANY:

ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
 ESTIMATED FOR THE PERIOD OF: JANUARY 2022 Through DECEMBER 2022

SCHEDULE A-1

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:				PERIOD TO DATE			
COST OF GAS PURCHASED	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$682.58	\$682.58	0	0.00	\$682.58	\$682.58	0	0.00
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$62,813.21	\$50,224.38	-12,589	-25.07	\$62,813.21	\$50,224.38	-12,589	-25.07
5 DEMAND	\$9,814.61	\$9,814.60	0	0.00	\$9,814.61	\$9,814.60	0	0.00
6 OTHER	\$7,880.10	\$18,800.00	10,920	58.08	\$7,880.10	\$18,800.00	10,920	58.08
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$81,190.50	\$79,521.56	-1,669	-2.10	\$81,190.50	\$79,521.56	-1,669	-2.10
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$29.46	\$0.00	-29	0.00	\$29.46	\$0.00	-29	0.00
14 TOTAL THERM SALES	\$106,791.61	\$79,521.56	-27,270	-34.29	\$106,791.61	\$79,521.56	-27,270	-34.29
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	117,080	117,080	0	0.00	117,080	117,080	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	139,672	119,840	-19,832	-16.55	139,672	119,840	-19,832	-16.55
19 DEMAND	155,000	155,000	0	0.00	155,000	155,000	0	0.00
20 OTHER	0	4,383	4,383	0.00	0	4,383	4,383	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	117,080	117,080	0	0.00	117,080	117,080	0	0.00
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	48	0	-48	0.00	48	0	-48	0.00
27 TOTAL THERM SALES	203,483	117,080	-86,403	-73.80	203,483	117,080	-86,403	-73.80
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	\$0.00583	\$0.00583	\$0.00000	0.00	\$0.00583	\$0.00583	0	0.00
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.44972	\$0.41910	-\$0.03062	-7.31	\$0.44972	\$0.41910	-\$0.03062	-7.31
32 DEMAND (5/19)	\$0.06332	\$0.06332	\$0.00000	0.00	\$0.06332	\$0.06332	0.00000	0.00
33 OTHER (6/20)	#DIV/0!	\$4.28930	#DIV/0!	#DIV/0!	#DIV/0!	\$4.28930	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.69346	\$0.67921	-\$0.01425	-2.10	\$0.39900	\$0.67921	0.28020	41.25
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.61393	#DIV/0!	#DIV/0!	#DIV/0!	\$0.61393	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.39900	0.67921	\$0.28020	41.25	0.39900	0.67921	0.28020	41.25
41 TRUE-UP (E-2)	-\$0.06528	-\$0.06528	\$0.00000	\$0.00000	-\$0.06528	-\$0.06528	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.33372	\$0.61393	\$0.28020	45.64	\$0.33372	\$0.61393	0.28020	45.64
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.33540	\$0.61702	\$0.28161	45.64	\$0.33540	\$0.61702	0.28161	45.64
45 PGA FACTOR ROUNDED TO NEAREST .001	0.335	\$0.617	\$0.282	45.71	\$0.335	\$0.617	\$0.282	45.71

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through  
CURRENT MONTH:

JANUARY 2022 THROUGH:  
JANUARY

DECEMBER 2022

COMMODITY (Pipeline)	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	117,080	\$682.58	0.00583
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Pipeline			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	117,080	\$682.58	0.00583
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	119,840	\$53,740.09	0.44843
18 Commodity Other - Area Imbalance			
19 Imbalance Cashout - Transporting Customers	4,012	\$1,597.38	0.39816
20 Imbalance Bookout - Other Shippers			
21 Imbalance Bookout - Transporting Customers	15,820	\$7,475.74	0.47255
22 Imbalance Bookout			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	139,672	\$62,813.21	0.44972
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$31,210.43	0.06332
26 Less Relinquished - FTS-1	-337,900	-\$21,395.82	0.06332
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	155,000	\$9,814.61	0.06332
<b>OTHER</b>			
33 Revenue Sharing - FGT			
34 Overage Alert Day Charge - FGT			
35 Overage Alert Day Charge			
36 Overage Alert Day Charge - GCI			
37 Other			
38 Payroll allocation		\$7,880.10	
39 Other			
40 TOTAL OTHER	0	\$7,880.10	0.00000

FOR THE PERIOD OF:      JANUARY 2022      Through      DECEMBER 2022

	CURRENT MONTH:		JANUARY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST      LINE 4, A/1	\$62,813	\$50,224	-12,589	-0.25065	\$62,813	\$50,224	-12,589	-0.25065	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$18,377	\$29,297	10,920	0.372728	\$18,377	\$29,297	10,920	0.372728	
3 TOTAL	\$81,191	\$79,522	-1,669	-0.02099	\$81,191	\$79,522	-1,669	-0.02099	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$106,792	\$79,522	-27,270	-0.34293	\$106,792	\$79,522	-27,270	-0.34293	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$3,759	\$3,759	0	0	\$3,759	\$3,759	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$110,550	\$83,280	-27,270	-0.32745	\$110,550	\$83,280	-27,270	-0.32745	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$29,360	\$3,759	-25,601	-6.81137	\$29,360	\$3,759	-25,601	-6.81137	
8 INTEREST PROVISION-THIS PERIOD (21)	-\$4	-\$3	1	-0.50066	-\$4	-\$3	1	-0.50066	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	-\$107,920	(\$63,385)	44,535	-0.70261	-\$107,920	(\$63,385)	44,535	-0.70261	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(3,759)	(3,759)	0	0	(3,759)	(3,759)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$82,323	-\$63,388	18,935	-0.29872	-\$82,323	-\$63,388	18,935	-0.29872	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(107,920)	(63,385)	44,535	-0.70261					If line 5 is a refund add to line 4 If line 5 is a collection ( )subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(82,319)	(63,385)	18,934	-0.29871					
14 TOTAL (12+13)	(190,239)	(126,770)	63,469	-0.50066					
15 AVERAGE (50% OF 14)	(95,119)	(63,385)	31,734	-0.50066					
16 INTEREST RATE - FIRST DAY OF MONTH	0.05	0.05	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06	0.06	0	0					
18 TOTAL (16+17)	0.11	0.11	0	0					
19 AVERAGE (50% OF 18)	0.06	0.06	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00458	0.00458	0	0					
21 INTEREST PROVISION (15x20)	-.4	-.3	1	-0.50066					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2022 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH: JANUARY

DECEMBER 2022

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	JAN	FGT	SJNG	FT	0	0		\$242.36	\$9,814.60	\$440.22	#DIV/0!	
2	"	PRIOR	SJNG	FT	119,840	119,840	\$53,740.09				44.84	
3	"	GAS SOUTH	SJNG	BO	15,820	15,820	\$7,475.74				47.25	
4	"	GAS SOUTH	SJNG	CO	4,012	4,012	\$1,597.38				39.82	
5												
6												
7												
8												
9												
10												
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25												
26												
27												
28												
29												
30												
TOTAL					139,672	0	139,672	\$62,813.21	\$242.36	\$9,814.60	\$440.22	52.49

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4  
 FOR THE PERIOD OF: JANUARY 2022 Through DECEMBER 2022  
 1.023573625  
 MONTH: JANUARY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.	BP	350	342	10,850	10,600	4.09	4.19
2.	BP	162	158	1,134	1,108	5.17	5.29
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	512	500	11,984	11,708		
20.						WEIGHTED AVERAGE	4.63 4.74

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: JANUARY 2022 through DECEMBER 2022

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>												
1	Commodity costs	62,813	0	0	0	0	0	0	0	0	0	0
2	Transportation costs	18,377	0	0	0	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	81,191	0	0	0	0	0	0	0	0	0	0
<b>PGA THERM SALES</b>												
13	Residential	58,563	0	0	0	0	0	0	0	0	0	0
14	Commercial	45,518	0	0	0	0	0	0	0	0	0	0
15	Interruptible	0							0	0		
16	Lg Comm correct	99,450										
18	Total:	203,531	0	0	0	0	0	0	0	0	0	0
<b>PGA RATES (FLEX-DOWN FACTORS)</b>												
19	Residential	0.62										
20	Commercial	0.62										
21	Interruptible	0.62										
22	Lg Comm correct	0.43										
23												
<b>PGA REVENUES</b>												
24	Residential	36,135	0	0	0	0	0	0	0	0	0	0
25	Commercial	28,086	0	0	0	0	0	0	0	0	0	0
26	Interruptible	0							0	0		
27	Lg Comm correct	42,923										
28												
29												
45	Total:	107,143	0	0	0	0	0	0	0	0	0	0
<b>NUMBER OF PGA CUSTOMERS</b>												
46	Residential	2,799										
47	Commercial	187										
48	Interruptible *											

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

\*Interruptible Customer is transport customer also.

