

# AUSLEY McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

February 25, 2022

**ELECTRONIC FILING**

Mr. Adam J. Teitzman, Commission Clerk  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

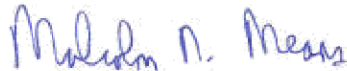
Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance  
Incentive Factor FPSC Docket No. 20220001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9  
& A12 for the month of January 2022.

Thank you for your assistance in connection with this matter.

Sincerely,



Malcolm N. Means

MNM/ne

Attachment

cc: All Parties of Record (w/attachment)  
Devlin Higgins (w/attachment)

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 25th day of February, 2022 to the following:

Suzanne Brownless  
Stefanie-Jo Osborn  
Office of the General Counsel  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850  
[sbrownle@psc.state.fl.us](mailto:sbrownle@psc.state.fl.us)  
[sosborn@psc.state.fl.us](mailto:sosborn@psc.state.fl.us)

Mary A. Wessling  
Office of Public Counsel  
111 West Madison Street – Room 812  
Tallahassee, FL 32399  
[wessling.mary@leg.state.fl.us](mailto:wessling.mary@leg.state.fl.us)

Dianne M. Triplett  
Duke Energy Florida  
299 First Avenue North  
St. Petersburg, FL 33701  
[dianne.triplett@duke-energy.com](mailto:dianne.triplett@duke-energy.com)

Matthew R. Bernier  
Robert L. Pickels  
Stephanie A. Cuello  
Duke Energy Florida  
106 East College Avenue, Suite 800  
Tallahassee, FL 32301  
[matthew.bernier@duke-energy.com](mailto:matthew.bernier@duke-energy.com)  
[robert.pickels@duke-energy.com](mailto:robert.pickels@duke-energy.com)  
[stephanie.cuello@duke-energy.com](mailto:stephanie.cuello@duke-energy.com)  
[FLRegulatoryLegal@duke-energy.com](mailto:FLRegulatoryLegal@duke-energy.com)

Jon C Moyle, Jr.  
Moyle Law Firm  
118 North Gadsden Street  
Tallahassee, FL 32301  
[jmoyle@moylelaw.com](mailto:jmoyle@moylelaw.com)  
[mqualls@moylelaw.com](mailto:mqualls@moylelaw.com)

Ms. Beth Keating  
Gunster, Yoakley & Stewart, P.A.  
215 S. Monroe St., Suite 601  
Tallahassee, FL 32301  
[bkeating@gunster.com](mailto:bkeating@gunster.com)

Maria Jose Moncada  
David M. Lee  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-0420  
[maria.moncada@fpl.com](mailto:maria.moncada@fpl.com)  
[david.lee@fpl.com](mailto:david.lee@fpl.com)

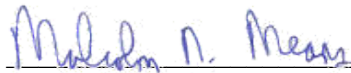
Mr. Kenneth Hoffman  
Florida Power & Light Company  
134 W. Jefferson St.  
Tallahassee, FL 32301-1859  
[ken.hoffman@fpl.com](mailto:ken.hoffman@fpl.com)

Mr. Mike Cassel  
Regulatory and Governmental Affairs  
Florida Public Utilities Company  
208 Wildlight Ave  
Yulee, FL 32097  
[mcassel@fpuc.com](mailto:mcassel@fpuc.com)

Michelle D. Napier  
Regulatory Affairs Distribution  
Florida Public Utilities Company  
1635 Meathe Drive  
West Palm Beach, FL 33411  
[mnapier@fpuc.com](mailto:mnapier@fpuc.com)

Mr. James W. Brew  
Ms. Laura W. Baker  
Stone Mattheis Xenopoulos & Brew, PC  
1025 Thomas Jefferson Street, NW  
Eighth Floor, West Tower  
Washington, D.C. 20007-5201  
[jbrew@smxblaw.com](mailto:jbrew@smxblaw.com)  
[lwb@smxblaw.com](mailto:lwb@smxblaw.com)

Peter J. Mattheis  
Michael K. Lavanga  
Joseph R. Briscar  
Stone Mattheis Xenopoulos & Brew, PC  
1025 Thomas Jefferson Street, NW  
Eighth Floor, West Tower  
Washington DC 20007-5201  
[pjm@smxblaw.com](mailto:pjm@smxblaw.com)  
[mkl@smxblaw.com](mailto:mkl@smxblaw.com)  
[jrb@smxblaw.com](mailto:jrb@smxblaw.com)



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ATTORNEY



**TAMPA ELECTRIC COMPANY**  
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COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2022

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	61,302,501	50,628,655	10,673,846	21.1%	1,592,575	1,507,010	85,565	5.7%	3.84927	3.35954	0.48973	14.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>61,302,501</b>	<b>50,628,655</b>	<b>10,673,846</b>	<b>21.1%</b>	<b>1,592,575</b>	<b>1,507,010</b>	<b>85,565</b>	<b>5.7%</b>	<b>3.84927</b>	<b>3.35954</b>	<b>0.48973</b>	<b>14.6%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	1,001,822	0	1,001,822	0.0%	23,434	0	23,434	0.0%	4.27508	0.00000	4.27508	0.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	14,270	(14,270)	-100.0%	0	260	(260)	-100.0%	0.00000	5.48846	(5.48846)	-100.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	105,041	149,230	(44,189)	-29.6%	3,804	5,860	(1,856)	-32.8%	2.76133	2.63657	0.12476	4.7%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>1,106,863</b>	<b>163,500</b>	<b>943,363</b>	<b>577.0%</b>	<b>27,238</b>	<b>5,920</b>	<b>21,318</b>	<b>360.1%</b>	<b>4.06367</b>	<b>2.76182</b>	<b>1.30185</b>	<b>47.1%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,619,813</b>	<b>1,512,930</b>	<b>106,883</b>	<b>7.1%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	125,526	90,210	35,316	39.1%	4,050	2,900	1,150	39.7%	3.09941	3.11069	(0.01128)	-0.4%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,417,717	0	1,417,717	0.0%	44,652	0	44,652	0.0%	3.17504	0.00000	3.17504	0.0%
18. Gains on Sales	851,798	6,358	845,440	13297.3%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>2,395,041</b>	<b>96,568</b>	<b>2,298,473</b>	<b>2380.2%</b>	<b>48,702</b>	<b>2,900</b>	<b>45,802</b>	<b>1579.4%</b>	<b>4.91775</b>	<b>3.32993</b>	<b>1.58782</b>	<b>47.7%</b>
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					43	0	43	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					1,633	0	1,633	0.0%				
22. Interchange and Wheeling Losses					2,605	0	2,605	0.0%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>60,014,323</b>	<b>50,695,587</b>	<b>9,318,736</b>	<b>18.4%</b>	<b>1,570,182</b>	<b>1,510,030</b>	<b>60,152</b>	<b>4.0%</b>	<b>3.82213</b>	<b>3.35726</b>	<b>0.46487</b>	<b>13.8%</b>
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(834,217)	(1,671,177)	836,960	-50.1%	(21,826)	(49,778)	27,952	-56.2%	3.82212	3.35726	0.46487	13.8%
25. Company Use	118,639	100,718	17,921	17.8%	3,104	3,000	104	3.5%	3.82213	3.35727	0.46487	13.8%
26. T & D Losses	2,984,812	2,416,320	568,492	23.5%	78,093	71,973	6,120	8.5%	3.82212	3.35726	0.46487	13.8%
27. System KWH Sales	60,014,323	50,695,587	9,318,736	18.4%	1,510,811	1,484,835	25,976	1.7%	3.97232	3.41422	0.55810	16.3%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	60,014,323	50,695,587	9,318,736	18.4%	1,510,811	1,484,835	25,976	1.7%	3.97232	3.41422	0.55810	16.3%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	60,014,323	50,695,587	9,318,736	18.4%	1,510,811	1,484,835	25,976	1.7%	3.97232	3.41422	0.55810	16.3%
32. 2020 Optimization Mechanism Gain	107,102	107,102	0	0.0%	1,510,811	1,484,835	25,976	1.7%	0.00709	0.00721	(0.00012)	-1.7%
33. True-up *	27,118	27,118	0	0.0%	1,510,811	1,484,835	25,976	1.7%	0.00179	0.00183	(0.00003)	-1.7%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	60,148,543	50,829,807	9,318,736	18.3%	1,510,811	1,484,835	25,976	1.7%	3.98121	3.42326	0.55795	16.3%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	60,191,850	50,866,404	9,325,446	18.3%	1,510,811	1,484,835	25,976	1.7%	3.98408	3.42573	0.55835	16.3%
37. GPIF * (Already Adjusted for Taxes)	306,144	306,144	0	0.0%	1,510,811	1,484,835	25,976	1.7%	0.02026	0.02062	(0.00035)	-1.7%
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>60,497,994</b>	<b>51,172,548</b>	<b>9,325,446</b>	<b>18.2%</b>	<b>1,510,811</b>	<b>1,484,835</b>	<b>25,976</b>	<b>1.7%</b>	<b>4.00434</b>	<b>3.44635</b>	<b>0.55800</b>	<b>16.2%</b>
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>4.004</b>	<b>3.446</b>	<b>0.558</b>	<b>16.2%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: January 2022

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	61,302,501	50,628,655	10,673,846	21.1%	1,592,575	1,507,010	85,565	5.7%	3.84927	3.35954	0.48973	14.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>61,302,501</b>	<b>50,628,655</b>	<b>10,673,846</b>	<b>21.1%</b>	<b>1,592,575</b>	<b>1,507,010</b>	<b>85,565</b>	<b>5.7%</b>	<b>3.84927</b>	<b>3.35954</b>	<b>0.48973</b>	<b>14.6%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	1,001,822	0	1,001,822	0.0%	23,434	0	23,434	0.0%	4.27508	0.00000	4.27508	0.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	14,270	(14,270)	-100.0%	0	260	(260)	-100.0%	0.00000	5.48846	(5.48846)	-100.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
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25. Company Use	118,639 (a)	100,718 (a)	17,921	17.8%	3,104	3,000	104	3.5%	3.82213	3.35727	0.46487	13.8%
26. T & D Losses	2,984,812 (a)	2,416,320 (a)	568,492	23.5%	78,093	71,973	6,120	8.5%	3.82212	3.35726	0.46487	13.8%
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28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	60,014,323	50,695,587	9,318,736	18.4%	1,510,811	1,484,835	25,976	1.7%	3.97232	3.41422	0.55810	16.3%
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<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>60,497,994</b>	<b>51,172,548</b>	<b>9,325,446</b>	<b>18.2%</b>	<b>1,510,811</b>	<b>1,484,835</b>	<b>25,976</b>	<b>1.7%</b>	<b>4.00434</b>	<b>3.44635</b>	<b>0.55800</b>	<b>16.2%</b>
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>4.004</b>	<b>3.446</b>	<b>0.558</b>	<b>16.2%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

2

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2022

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	61,302,501	50,628,655	10,673,846	21.1%	61,302,501	50,628,655	10,673,846	21.1%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,543,243	90,210	1,453,033	1610.7%	1,543,243	90,210	1,453,033	1610.7%
2a. GAINS FROM SALES	851,798	6,358	845,440	13297.3%	851,798	6,358	845,440	13297.3%
3. FUEL COST OF PURCHASED POWER	1,001,822	0	1,001,822	0.0%	1,001,822	0	1,001,822	0.0%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	105,041	149,230	(44,189)	-29.6%	105,041	149,230	(44,189)	-29.6%
4. ENERGY COST OF ECONOMY PURCHASES	0	14,270	(14,270)	-100.0%	0	14,270	(14,270)	-100.0%
5. TOTAL FUEL & NET POWER TRANSACTION	60,014,323	50,695,587	9,318,736	18.4%	60,014,323	50,695,587	9,318,736	18.4%
6. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	60,014,323	50,695,587	9,318,736	18.4%	60,014,323	50,695,587	9,318,736	18.4%
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,510,613	1,484,835	25,778	1.7%	1,510,613	1,484,835	25,778	1.7%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	1,510,613	1,484,835	25,778	1.7%	1,510,613	1,484,835	25,778	1.7%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2022

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	45,528,778	44,799,236	729,542	1.6%	45,528,778	44,799,236	729,542	1.6%
2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(27,118)	(27,118)	0	0.0%	(27,118)	(27,118)	0	0.0%
2b. GPIF PROVISION	(306,144)	(306,144)	0	0.0%	(306,144)	(306,144)	0	0.0%
2c. 2020 OPTIMIZATION MECHANISM GAIN	(107,102)	(107,102)	0	0.0%	(107,102)	(107,102)	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>45,088,414</u>	<u>44,358,872</u>	<u>729,542</u>	<u>1.6%</u>	<u>45,088,414</u>	<u>44,358,872</u>	<u>729,542</u>	<u>1.6%</u>
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	60,014,323	50,695,587	9,318,736	18.4%	60,014,323	50,695,587	9,318,736	18.4%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	60,014,323	50,695,587	9,318,736	18.4%	60,014,323	50,695,587	9,318,736	18.4%
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
6b. (LINE C6 x LINE C6a)	60,014,323	50,695,587	9,318,736	18.4%	60,014,323	50,695,587	9,318,736	18.4%
6c. ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>60,014,323</u>	<u>50,695,587</u>	<u>9,318,736</u>	<u>18.4%</u>	<u>60,014,323</u>	<u>50,695,587</u>	<u>9,318,736</u>	<u>18.4%</u>
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	(14,925,909)	(6,336,715)	(8,589,194)	135.5%	(14,925,909)	(6,336,715)	(8,589,194)	135.5%
8. INTEREST PROVISION FOR THE MONTH	(7,166)	(1,114)	(6,052)	543.3%	(7,166)	(1,114)	(6,052)	543.3%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(72,171,466)	(325,418)	(71,846,048)	22078.1%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	<u>27,118</u>	<u>27,118</u>	<u>0</u>	<u>0.0%</u>	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>(87,077,423)</u>	<u>(6,636,129)</u>	<u>(80,441,294)</u>	<u>1212.2%</u>	NOT APPLICABLE			



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2022

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	(72,171,466)	(325,418)	(71,846,048)	22078.1%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 + C11)	(87,070,257)	(6,635,015)	(80,435,242)	1212.3%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(159,241,723)	(6,960,433)	(152,281,290)	2187.8%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(79,620,862)	(3,480,217)	(76,140,645)	2187.8%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.080	0.380	(0.300)	-78.9%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.140	0.390	(0.250)	-64.1%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	0.220	0.770	(0.550)	-71.4%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.110	0.385	(0.275)	-71.4%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.009	0.032	(0.023)	-71.9%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(7,166)	(1,114)	(6,052)	543.3%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2022

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	73,162	91,149	(17,987)	-19.7%	73,162	91,149	(17,987)	-19.7%
3 COAL	2,681,858	4,505,889	(1,824,031)	-40.5%	2,681,858	4,505,889	(1,824,031)	-40.5%
4 NATURAL GAS	58,547,481	46,031,617	12,515,864	27.2%	58,547,481	46,031,617	12,515,864	27.2%
5 SOLAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	61,302,501	50,628,655	10,673,846	21.1%	61,302,501	50,628,655	10,673,846	21.1%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	51	300	(249)	-83.0%	51	300	(249)	-83.0%
10 COAL	88,717	136,740	(48,023)	-35.1%	88,717	136,740	(48,023)	-35.1%
11 NATURAL GAS	1,423,950	1,242,630	181,320	14.6%	1,423,950	1,242,630	181,320	14.6%
12 SOLAR	79,857	127,340	(47,483)	-37.3%	79,857	127,340	(47,483)	-37.3%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,592,575	1,507,010	85,565	5.7%	1,592,575	1,507,010	85,565	5.7%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	554	665	(111)	-16.7%	554	665	(111)	-16.7%
17 COAL (TON)	42,037	72,550	(30,513)	-42.1%	42,037	72,550	(30,513)	-42.1%
18 NATURAL GAS (MCF)	10,665,999	8,871,535	1,794,464	20.2%	10,665,999	8,871,535	1,794,464	20.2%
19 SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	3,228	3,900	(672)	-17.2%	3,228	3,900	(672)	-17.2%
23 COAL	970,046	1,632,410	(662,364)	-40.6%	970,046	1,632,410	(662,364)	-40.6%
24 NATURAL GAS	10,890,778	9,112,610	1,778,168	19.5%	10,890,778	9,112,610	1,778,168	19.5%
25 SOLAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	11,864,052	10,748,920	1,115,132	10.4%	11,864,052	10,748,920	1,115,132	10.4%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.02%	-0.02%	-83.9%	0.00%	0.02%	-0.02%	-83.9%
30 COAL	5.57%	9.07%	-3.50%	-38.6%	5.57%	9.07%	-3.50%	-38.6%
31 NATURAL GAS	89.41%	82.46%	6.96%	8.4%	89.41%	82.46%	6.96%	8.4%
32 SOLAR	5.01%	8.45%	-3.44%	-40.7%	5.01%	8.45%	-3.44%	-40.7%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	132.06	137.07	(5.00)	-3.7%	132.06	137.07	(5.00)	-3.7%
37 COAL (\$/TON)	63.80	62.11	1.69	2.7%	63.80	62.11	1.69	2.7%
38 NATURAL GAS (\$/MCF)	5.49	5.19	0.30	5.8%	5.49	5.19	0.30	5.8%
39 SOLAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	22.66	23.37	(0.71)	-3.0%	22.66	23.37	(0.71)	-3.0%
43 COAL	2.76	2.76	0.00	0.2%	2.76	2.76	0.00	0.2%
44 NATURAL GAS	5.38	5.05	0.32	6.4%	5.38	5.05	0.32	6.4%
45 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.17	4.71	0.46	9.7%	5.17	4.71	0.46	9.7%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2022

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	63,294	13,000	50,294	386.9%	63,294	13,000	50,294	386.9%
50 COAL	10,934	11,938	(1,004)	-8.4%	10,934	11,938	(1,004)	-8.4%
51 NATURAL GAS	7,648	7,333	315	4.3%	7,648	7,333	315	4.3%
52 SOLAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	7,450	7,133	317	4.4%	7,450	7,133	317	4.4%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	143.45	30.38	113.07	372.2%	143.45	30.38	113.07	372.2%
57 COAL	3.02	3.30	(0.28)	-8.5%	3.02	3.30	(0.28)	-8.5%
58 NATURAL GAS	4.11	3.70	0.41	11.1%	4.11	3.70	0.41	11.1%
59 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.85	3.36	0.49	14.6%	3.85	3.36	0.49	14.6%

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2022

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>(2)</sup>	AS BURNED FUEL COST (\$) <sup>(1)</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
TIA SOLAR	1.6	207	17.4	-	51.5	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.3	2,420	16.9	-	35.8	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.5	157	14.1	-	34.9	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	9,346	17.9	-	44.4	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	9,608	17.4	-	43.5	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	10,175	18.4	-	45.6	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.8	7,649	16.9	-	42.6	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	54.8	7,008	17.2	-	43.2	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	4,341	15.6	-	37.6	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.4	6,065	16.5	-	40.8	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.4	3,489	6.3	-	15.5	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	3,991	7.2	-	18.2	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	6,340	14.3	-	34.0	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	(3) 0.0	68	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3) 0.0	5	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	(3) 74.3	5,718	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	(3) 74.3	564	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	(3) 24.9	1,917	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	(3) 52.3	789	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
<b>SOLAR TOTAL</b>	<b>879.7</b>	<b>79,857</b>	<b>16.5</b>	<b>-</b>	<b>31.0</b>	<b>-</b>	<b>SOLAR</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>BIG BEND #1 TOTAL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
BIG BEND 5 CT	(3) 350	(344)	0.0	98.9	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 6 CT	(3) 350	7,521	2.9	100.0	56.2	10,538	GAS	77,554	77,554	79,260.0	425,705	5.66	5.49
<b>BIG BEND #1 CC TOTAL</b>	<b>700</b>	<b>7,177</b>	<b>1.4</b>	<b>99.4</b>	<b>26.8</b>	<b>11,044</b>	<b>GAS</b>	<b>77,554</b>	<b>0</b>	<b>79,260.0</b>	<b>425,705</b>	<b>5.93</b>	<b>-</b>
<b>BIG BEND #2 TOTAL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
B.B.#3 (COAL)	400	0	0.0	0.0	0.0	-	COAL	0	0	0.0	0	0.00	0.00
B.B.#3 (GAS)	355	103,754	39.3	78.9	61.6	-	GAS	1,204,126	1,204,126	1,230,616.6	6,609,652	6.37	5.49
<b>BIG BEND #3 TOTAL</b>	<b>355</b>	<b>103,754</b>	<b>39.3</b>	<b>78.9</b>	<b>61.6</b>	<b>11,861</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,230,616.6</b>	<b>6,609,652</b>	<b>6.37</b>	<b>-</b>
B.B.#4 (COAL)	(4) 432	90,540	28.2	60.4	61.6	-	COAL	42,037	42,037	970,045.8	2,681,858	2.96	63.80
B.B.#4 (GAS)	420	29,687	9.5	60.4	42.8	-	GAS	316,472	316,472	323,434.4	1,737,169	5.85	5.49
<b>BIG BEND #4 TOTAL</b>	<b>432</b>	<b>120,227</b>	<b>37.4</b>	<b>60.4</b>	<b>56.9</b>	<b>10,759</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,293,480.2</b>	<b>4,419,027</b>	<b>3.68</b>	<b>-</b>
B.B. IGNITION	-	-	-	-	-	-	GAS	9,660	0	53,028	-	-	5.49
<b>BIG BEND CT #4 TOTAL</b>	<b>61</b>	<b>140</b>	<b>0.3</b>	<b>99.3</b>	<b>54.6</b>	<b>26,481</b>	<b>GAS</b>	<b>3,627</b>	<b>0</b>	<b>3,707.3</b>	<b>19,912</b>	<b>14.22</b>	<b>5.49</b>
<b>BIG BEND STATION TOTAL</b>	<b>1,548</b>	<b>231,298</b>	<b>0.0</b>	<b>0.0</b>	<b>30.6</b>	<b>11,271</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,607,064.1</b>	<b>11,527,324</b>	<b>4.98</b>	<b>-</b>
POLK #1 GASIFIER	220	(1,823)	-	-	-	-	COAL	(1,823)	-	-	-	-	-
POLK #1 CT (GAS)	180	(355)	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
POLK #1 ST	50	(646)	0.0	0.0	0.0	-	-	-	-	-	-	-	-
<b>POLK #1 TOTAL</b>	<b>230</b>	<b>(2,824)</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>-</b>
POLK #2 ST DUCT FIRING	480	17,926	5.0	-	20.9	8,400	GAS	147,339	147,339	150,580.7	808,770	4.51	5.49
POLK #2 ST W/O DUCT FIRING	341	231,131	91.1	-	-	-	-	-	-	-	-	-	-
<b>POLK #2 ST TOTAL</b>	<b>480</b>	<b>249,057</b>	<b>69.7</b>	<b>99.9</b>	<b>20.9</b>	<b>-</b>	<b>GAS</b>	<b>-</b>	<b>-</b>	<b>150,580.7</b>	<b>808,770</b>	<b>0.32</b>	<b>-</b>
POLK #2 CT (GAS)	180	106,123	79.2	100.0	82.5	11,030	GAS	1,145,371	1,145,371	1,170,569.4	6,287,138	5.92	5.49
POLK #2 CT (OIL)	187	26	0.0	100.0	24.1	66,210	LGT.OIL	294	294	1,711.3	38,780	149.15	132.11
<b>POLK #2 TOTAL</b>	<b>180</b>	<b>106,149</b>	<b>79.3</b>	<b>100.0</b>	<b>82.5</b>	<b>11,044</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,172,280.7</b>	<b>6,325,918</b>	<b>5.96</b>	<b>-</b>
POLK #3 CT (GAS)	180	102,111	76.3	100.0	83.3	10,900	GAS	1,089,020	1,089,020	1,112,978.0	5,977,814	5.85	5.49
POLK #3 CT (OIL)	187	25	0.0	100.0	29.9	60,151	LGT.OIL	260	260	1,517.2	34,382	137.53	132.11
<b>POLK #3 TOTAL</b>	<b>180</b>	<b>102,136</b>	<b>76.3</b>	<b>100.0</b>	<b>83.3</b>	<b>10,912</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,114,495.2</b>	<b>6,012,196</b>	<b>5.89</b>	<b>-</b>
<b>POLK #4 TOTAL</b>	<b>180</b>	<b>100,794</b>	<b>75.3</b>	<b>99.2</b>	<b>83.5</b>	<b>10,762</b>	<b>GAS</b>	<b>1,061,427</b>	<b>1,061,427</b>	<b>1,084,778.7</b>	<b>5,826,356</b>	<b>5.78</b>	<b>5.49</b>
<b>POLK #5 TOTAL</b>	<b>180</b>	<b>102,696</b>	<b>76.7</b>	<b>99.9</b>	<b>83.5</b>	<b>10,514</b>	<b>GAS</b>	<b>1,056,458</b>	<b>1,056,458</b>	<b>1,079,700.2</b>	<b>5,799,078</b>	<b>5.65</b>	<b>5.49</b>
<b>POLK #2 CC TOTAL</b>	<b>1,200</b>	<b>660,832</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>6,964</b>	<b>GAS</b>	<b>-</b>	<b>-</b>	<b>4,601,835.5</b>	<b>24,772,318</b>	<b>3.75</b>	<b>-</b>
<b>POLK STATION TOTAL</b>	<b>1,430</b>	<b>658,008</b>	<b>61.9</b>	<b>83.8</b>	<b>61.9</b>	<b>6,994</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4,601,835.5</b>	<b>24,772,318</b>	<b>3.76</b>	<b>-</b>

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2022

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>(2)</sup>	AS BURNED FUEL COST (\$) <sup>(1)</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	243	82,115	45.4	85.3	53.1	-		-	-	-	-	-	-
BAYSIDE CT1A	183	51,939	38.2	85.0	68.1	11,667	GAS	592,910	592,910	605,953.8	3,254,583	6.27	5.49
BAYSIDE CT1B	183	59,835	44.0	85.5	73.4	11,382	GAS	666,380	666,380	681,040.6	3,657,875	6.11	5.49
BAYSIDE CT1C	183	39,496	29.0	86.1	68.6	11,343	GAS	438,347	438,347	447,991.1	2,406,162	6.09	5.49
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>792</b>	<b>233,385</b>	<b>39.6</b>	<b>85.5</b>	<b>46.3</b>	<b>7,434</b>	<b>GAS</b>	<b>1,697,637</b>	<b>1,697,637</b>	<b>1,734,985.4</b>	<b>9,318,620</b>	<b>3.99</b>	<b>5.49</b>
BAYSIDE ST 2	315	134,422	57.4	96.2	57.4	-		-	-	-	-	-	-
BAYSIDE CT2A	183	68,338	50.2	97.8	70.6	11,192	GAS	748,403	748,403	764,867.9	4,108,112	6.01	5.49
BAYSIDE CT2B	183	67,142	49.3	92.3	70.0	11,570	GAS	760,129	760,129	776,851.4	4,172,475	6.21	5.49
BAYSIDE CT2C	183	51,147	37.6	96.7	69.1	11,545	GAS	577,797	577,797	590,508.9	3,171,627	6.20	5.49
BAYSIDE CT2D	183	67,538	49.6	97.7	70.1	11,429	GAS	755,279	755,279	771,894.9	4,145,853	6.14	5.49
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>1,047</b>	<b>388,587</b>	<b>49.9</b>	<b>96.2</b>	<b>49.9</b>	<b>7,474</b>	<b>GAS</b>	<b>2,841,608</b>	<b>2,841,608</b>	<b>2,904,123.1</b>	<b>15,598,067</b>	<b>4.01</b>	<b>5.49</b>
<b>BAYSIDE UNIT 3 TOTAL</b>	<b>61</b>	<b>314</b>	<b>0.7</b>	<b>100.0</b>	<b>85.6</b>	<b>11,019</b>	<b>GAS</b>	<b>3,388</b>	<b>3,388</b>	<b>3,462.6</b>	<b>18,597</b>	<b>5.92</b>	<b>5.49</b>
<b>BAYSIDE UNIT 4 TOTAL</b>	<b>61</b>	<b>351</b>	<b>0.8</b>	<b>100.0</b>	<b>83.3</b>	<b>11,104</b>	<b>GAS</b>	<b>3,814</b>	<b>3,814</b>	<b>3,898.1</b>	<b>20,937</b>	<b>5.96</b>	<b>5.49</b>
<b>BAYSIDE UNIT 5 TOTAL</b>	<b>61</b>	<b>292</b>	<b>0.6</b>	<b>100.0</b>	<b>83.0</b>	<b>11,171</b>	<b>GAS</b>	<b>3,187</b>	<b>3,187</b>	<b>3,257.2</b>	<b>17,495</b>	<b>5.99</b>	<b>5.49</b>
<b>BAYSIDE UNIT 6 TOTAL</b>	<b>61</b>	<b>483</b>	<b>1.1</b>	<b>92.2</b>	<b>76.2</b>	<b>11,231</b>	<b>GAS</b>	<b>5,309</b>	<b>5,309</b>	<b>5,426.0</b>	<b>29,143</b>	<b>6.03</b>	<b>5.49</b>
<b>BAYSIDE STATION TOTAL</b>	<b>2,083</b>	<b>623,412</b>	<b>40.2</b>	<b>92.3</b>	<b>40.2</b>	<b>7,467</b>	<b>GAS</b>	<b>4,554,944</b>	<b>4,554,944</b>	<b>4,655,152.4</b>	<b>25,002,859</b>	<b>4.01</b>	<b>5.49</b>
<b>SYSTEM</b>	<b>5,941</b>	<b>1,592,575</b>	<b>42.7</b>	<b>71.6</b>	<b>48.6</b>	<b>7,450</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>11,864,052.0</b>	<b>61,302,501</b>	<b>3.85</b>	<b>-</b>

LEGEND:  
B.B. = BIG BEND  
CT = COMBUSTION TURBINE

Footnotes:  
CC = COMBINED CYCLE  
ST = STEAM TURBINE  
<sup>(1)</sup> As burned fuel cost system total includes ignition  
<sup>(2)</sup> Fuel burned (MM BTU) system total excludes ignition  
<sup>(3)</sup> Test Energy

<sup>(4)</sup> Consists of fixed costs

**SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2022**

**SCHEDULE A5  
PAGE 1 OF 2**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL</b>								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
<b>LIGHT OIL<sup>(1)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	0	665	(665)	-100.0%	0	665	(665)	-100.0%
17 UNIT COST (\$/BBL)	0.00	102.65	(102.65)	-100.0%	0.00	102.65	(102.65)	-100.0%
18 AMOUNT (\$)	18,029	68,265	(50,236)	-73.6%	18,029	68,265	(50,236)	-73.6%
19 BURNED:								
20 UNITS (BBL)	554	665	(111)	-16.7%	554	665	(111)	-16.7%
21 UNIT COST (\$/BBL)	132.06	137.07	(5.00)	-3.7%	132.06	137.07	(5.00)	-3.7%
22 AMOUNT (\$)	73,162	91,149	(17,987)	-19.7%	73,162	91,149	(17,987)	-19.7%
23 ENDING INVENTORY:								
24 UNITS (BBL)	43,680	41,760	1,920	4.6%	43,680	41,760	1,920	4.6%
25 UNIT COST (\$/BBL)	134.57	137.03	(2.46)	-1.8%	134.57	137.03	(2.46)	-1.8%
26 AMOUNT (\$)	5,877,931	5,722,460	155,471	2.7%	5,877,931	5,722,460	155,471	2.7%
27								
28 DAYS SUPPLY: NORMAL	1,997	1,909,609	(1,907,612)	-100.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	6	6	0	0.0%	-	-	-	-
<b>COAL<sup>(2)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	48,537	65,000	(16,463)	-25.3%	48,537	65,000	(16,463)	-25.3%
32 UNIT COST (\$/TON)	64.88	64.46	0.42	0.6%	64.88	64.46	0.42	0.6%
33 AMOUNT (\$)	3,149,171	4,190,125	(1,040,954)	-24.8%	3,149,171	4,190,125	(1,040,954)	-24.8%
34 BURNED:								
35 UNITS (TONS)	42,037	72,550	(30,513)	-42.1%	42,037	72,550	(30,513)	-42.1%
36 UNIT COST (\$/TON)	63.80	62.11	1.69	2.7%	63.80	62.11	1.69	2.7%
37 AMOUNT (\$)	2,681,858	4,505,889	(1,824,031)	-40.5%	2,681,858	4,505,889	(1,824,031)	-40.5%
38 ENDING INVENTORY:								
39 UNITS (TONS)	195,998	232,888	(36,890)	-15.8%	195,998	232,888	(36,890)	-15.8%
40 UNIT COST (\$/TON)	62.11	60.96	1.15	1.9%	62.11	60.96	1.15	1.9%
41 AMOUNT (\$)	12,172,599	14,196,096	(2,023,497)	-14.3%	12,172,599	14,196,096	(2,023,497)	-14.3%
42								
43 DAYS SUPPLY:	91	108	(17)	-20.0%	-	-	-	-
<b>NATURAL GAS<sup>(3)</sup></b>								
44 PURCHASES:								
45 UNITS (MCF)	10,553,020	8,871,536	1,681,484	19.0%	10,553,020	8,871,536	1,681,484	19.0%
46 UNIT COST (\$/MCF)	5.50	5.19	0.30	5.9%	5.50	5.19	0.30	5.9%
47 AMOUNT (\$)	57,995,606	46,057,217	11,938,389	25.9%	57,995,606	46,057,217	11,938,389	25.9%
48 BURNED:								
49 UNITS (MCF)	10,665,999	8,871,535	1,794,464	20.2%	10,665,999	8,871,535	1,794,464	20.2%
50 UNIT COST (\$/MCF)	5.49	5.19	0.30	5.8%	5.49	5.19	0.30	5.8%
51 AMOUNT (\$)	58,547,481	46,031,617	12,515,864	27.2%	58,547,481	46,031,617	12,515,864	27.2%
52 ENDING INVENTORY:								
53 UNITS (MCF)	291,050	389,105	(98,055)	-25.2%	291,050	389,105	(98,055)	-25.2%
54 UNIT COST (\$/MCF)	4.83	3.92	0.91	23.2%	4.83	3.92	0.91	23.2%
55 AMOUNT (\$)	1,404,779	1,524,320	(119,541)	-7.8%	1,404,779	1,524,320	(119,541)	-7.8%
56								
57 DAYS SUPPLY:	1	1	0	0.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2022

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>OTHER</b>									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	
<b>(1) RECONCILIATION - LIGHT OIL</b>									
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:									
	<b>UNITS</b>	<b>DOLLARS</b>							
OIL REPLACEMENT	0	0							
BB GYPSUM	0	0							
BB COAL FIELD	0	0							
BB OTHER PLANT	0	0							
PK OTHER PLANT	0	0							
<b>TOTAL</b>	<b>0</b>	<b>0</b>							
<b>(2) RECONCILIATION - COAL</b>									
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:									
	<b>UNITS</b>	<b>DOLLARS</b>							
FUEL ANALYSIS		12,659							
NON-INV EXPENSE		56,117							
BIG BEND #2 IGNITION		0							
POLK NG IGNITION		0							
AERIAL SURVEY ADJ		0							
ADDITIVES		0							
<b>TOTAL</b>	<b>0</b>	<b>68,776</b>							
<b>(3) RECONCILIATION - NATURAL GAS</b>									
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:									
	<b>UNITS</b>	<b>DOLLARS</b>							
ADDITIVES		0							
BIG BEND NG IGNITION		0							
POLK NG IGNITION		0							
INVENTORY ADJ	0	0							
<b>TOTAL</b>	<b>0</b>	<b>0</b>							

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2022

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
					CENTS/KWH					
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES	
<b>ESTIMATED:</b>										
SEMINOLE	JURISD.	SCH. - D	2,900.0	0.0	2,900.0	3.111	3.330	90,210.00	96,568.00	6,358.00
VARIOUS	JURISD.	MKT.BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>TOTAL</b>			<b>2,900.0</b>	<b>0.0</b>	<b>2,900.0</b>	<b>3.111</b>	<b>3.330</b>	<b>90,210.00</b>	<b>96,568.00</b>	<b>6,358.00</b>
<b>ACTUAL:</b>										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	4,050.0	0.0	4,050.0	3.099	3.409	125,525.72	138,078.29	10,471.04
THE ENERGY AUTHORITY		SCH. - MA	8,440.0	0.0	8,440.0	3.615	6.420	305,091.55	541,809.15	215,139.30
EXGEN		SCH. - MA	33,070.0	0.0	33,070.0	3.088	4.958	1,021,309.54	1,639,745.86	541,930.81
CITY OF TALLAHASSEE		SCH. - MA	150.0	0.0	150.0	2.934	4.699	4,401.00	7,049.15	2,258.15
MORGAN STANLEY		SCH. - MA	2,992.0	0.0	2,992.0	2.905	6.011	86,915.20	179,853.61	81,998.25
<b>SUB-TOTAL CURRENT MONTH</b>			<b>48,702.0</b>	<b>0.0</b>	<b>48,702.0</b>	<b>3.169</b>	<b>5.147</b>	<b>1,543,243.01</b>	<b>2,506,536.06</b>	<b>851,797.55</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS:</b>										
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			4,050.0	0.0	4,050.0	3.099	3.409	125,525.72	138,078.29	10,471.04
SUB-TOTAL SCHEDULE C POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE CB POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA/MB POWER SALES-JURISD.			44,652.0	0.0	44,652.0	3.175	5.304	1,417,717.29	2,368,457.77	841,326.51
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>TOTAL</b>			<b>48,702.0</b>	<b>0.0</b>	<b>48,702.0</b>	<b>3.169</b>	<b>5.147</b>	<b>1,543,243.01</b>	<b>2,506,536.06</b>	<b>851,797.55</b>
<b>CURRENT MONTH:</b>										
DIFFERENCE			45,802.0	0.0	45,802.0	0.058	1.817	1,453,033.01	2,409,968.06	845,439.55
DIFFERENCE %			1579.4%	0.0%	1579.4%	1.9%	54.6%	1610.7%	2495.6%	13297.3%
<b>PERIOD TO DATE:</b>										
ACTUAL			48,702.0	0.0	48,702.0	3.169	5.147	1,543,243.01	2,506,536.06	851,797.55
ESTIMATED			2,900.0	0.0	2,900.0	3.111	3.330	90,210.00	96,568.00	6,358.00
DIFFERENCE			45,802.0	0.0	45,802.0	0.058	1.817	1,453,033.01	2,409,968.06	845,439.55
DIFFERENCE %			1579.4%	0.0%	1579.4%	1.9%	54.6%	1610.7%	2495.6%	13297.3%



**PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2022**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>0.00</b>
<b>ACTUAL:</b>								
FLA. POWER & LIGHT	SCH. - J	50.0	0.0	0.0	50.0	5.600	5.600	2,800.00
EXGEN	SCH. - J	100.0	0.0	0.0	100.0	6.000	6.000	6,000.00
DUKE ENERGY FLORIDA	SCH. - J	22,820.0	0.0	0.0	22,820.0	4.355	4.355	993,809.18
DUKE ENERGY FLORIDA	OATT	464.0	0.0	0.0	464.0	(0.170)	-0.170	(787.57)
<b>SUB-TOTAL CURRENT MONTH</b>		<b>23,434.0</b>	<b>0.0</b>	<b>0.0</b>	<b>23,434.0</b>	<b>4.275</b>	<b>4.275</b>	<b>1,001,821.61</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>								
SUB-TOTAL SCHEDULE D PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL SCHEDULE J PURCHASED POWER		22,970.0	0.0	0.0	22,970.0	4.365	4.365	1,002,609.18
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		464.0	0.0	0.0	464.0	(0.170)	-0.170	(787.57)
<b>TOTAL</b>		<b>23,434.0</b>	<b>0.0</b>	<b>0.0</b>	<b>23,434.0</b>	<b>4.275</b>	<b>4.275</b>	<b>1,001,821.61</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		23,434.0	0.0	0.0	23,434.0	4.275	4.275	1,001,821.61
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>								
ACTUAL		23,434.0	0.0	0.0	23,434.0	4.275	4.275	1,001,821.61
ESTIMATED		0.0	0.0	0.0	0.0	0.000	0.000	0.00
DIFFERENCE		23,434.0	0.0	0.0	23,434.0	4.275	4.275	1,001,821.61
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED: VARIOUS</b>								
	COGEN.							
	AS AVAIL.	5,660.0	0.0	0.0	5,660.0	2.637	2.637	149,230.00
<b>TOTAL</b>		<u>5,660.0</u>	<u>0.0</u>	<u>0.0</u>	<u>5,660.0</u>	<u>2.637</u>	<u>2.637</u>	<u>149,230.00</u>
<b>ACTUAL:</b>								
<b>AS AVAILABLE</b>								
LEE COUNTY	COGEN.	142.0	0.0	0.0	142.0	2.414	2.414	3,427.18
CARGILL RIDGEWOOD	COGEN.	785.0	0.0	0.0	785.0	2.580	2.580	20,251.73
CARGILL MILLPOINT	COGEN.	325.0	0.0	0.0	325.0	3.033	3.033	9,858.23
IMC-AGRICO-S. PIERCE	COGEN.	2,544.0	0.0	0.0	2,544.0	2.805	2.805	71,357.82
<b>SUB-TOTAL CURRENT MONTH</b>		<u>3,796.0</u>	<u>0.0</u>	<u>0.0</u>	<u>3,796.0</u>	<u>2.763</u>	<u>2.763</u>	<u>104,894.96</u>
<b>NET METERING</b>		<b>8.1</b>	<b>0.0</b>	<b>0.0</b>	<b>8.1</b>	<b>1.814</b>	<b>1.814</b>	<b>146.24</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>								
<b>TOTAL INCL NET METERING</b>		<u>3,804.1</u>	<u>0.0</u>	<u>0.0</u>	<u>3,804.1</u>	<u>2.761</u>	<u>2.761</u>	<u>105,041.2</u>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(1,855.9)	0.0	0.0	(1,855.9)	0.125	0.125	(44,188.80)
DIFFERENCE %		-32.8%	0.0%	0.0%	-32.8%	4.7%	4.7%	-29.6%
<b>PERIOD TO DATE:</b>								
ACTUAL		3,804.1	0.0	0.0	3,804.1	2.761	2.761	105,041.20
ESTIMATED		5,660.0	0.0	0.0	5,660.0	2.637	2.637	149,230.00
DIFFERENCE		(1,855.9)	0.0	0.0	(1,855.9)	0.125	0.125	(44,188.80)
DIFFERENCE %		-32.8%	0.0%	0.0%	-32.8%	4.7%	4.7%	-29.6%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2022

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
<b>ESTIMATED:</b>									
VARIOUS	Economy	260.0	0.0	260.0	5.488	14,270.00	55.792	145,060.00	130,790.00
<b>TOTAL</b>		<b>260.0</b>	<b>0.0</b>	<b>260.0</b>	<b>5.488</b>	<b>14,270.00</b>	<b>55.792</b>	<b>145,060.00</b>	<b>130,790.00</b>
<b>ACTUAL:</b>									
<b>SUB-TOTAL CURRENT MONTH</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		(260.0)	0.0	(260.0)	(5.488)	(14,270.00)	(55.792)	(145,060.00)	(130,790.00)
DIFFERENCE %		-100.0%	0.0%	-100.0%	-100.0%	-100.0%	-100.0%	-100.0%	-100.0%
<b>PERIOD TO DATE:</b>									
ACTUAL		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		260.0	0.0	260.0	5.488	14,270.00	55.792	145,060.00	130,790.00
DIFFERENCE		(260.0)	0.0	(260.0)	(5.488)	(14,270.00)	(55.792)	(145,060.00)	(130,790.00)
DIFFERENCE %		-100.0%	0.0%	-100.0%	-100.0%	-100.0%	-100.0%	-100.0%	-100.0%

CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2022

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
SEMINOLE ELECTRIC **	6/1/1992	-----	LT	QF = QUALIFYING FACILITY
DEF	12/12/2021-10/31/2022		ST	LT = LONG TERM
FMPA	01/01/2022-02/28/2022		ST	ST = SHORT-TERM

\*\* THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
SEMINOLE ELECTRIC	12.5											
DEF	360.0											
FMPA	50.0											

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
TOTAL PURCHASES AND (SALES)	\$ 650,719	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 650,719
TOTAL CAPACITY	\$ 650,719	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 650,719

**LIST OF ACRONYMS  
TAMPA ELECTRIC COMPANY**

<b>ACRONYM</b>	<b>DESCRIPTION</b>
ROI	Return on Investment
WGC	Warm Gas Cleanup
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor