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April 29, 2022 VIA ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance

Incentive Factor FPSC Docket No. 20220001-EI

Dear Mr. Teitzman:

Attached for filing in the above-styled docket on behalf of Tampa Electric Company are Forms 423 -1, 423-1(a), 423-1(b), 423-2, 423-2(a), and 423-2(b) for the months of December 2021, January 2022, and February 2022, some of which have been redacted as they contain certain confidential proprietary business information. Also attached is the accompanying Request for Specified Confidential Treatment and Motion for Temporary Protective Order relating to the confidential portions being filed under separate cover.

Thank you for your assistance in connection with this matter.

Sincerely,

Malcolm N. Means

Nolula N. Means

MNM/ne Enclosures

cc: All Parties of Record (w/enc.)

#### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power	)	
Cost Recovery Clause and	)	DOCKET NO. 20220001-EI
Generating Performance Incentive	)	
Factor.	)	FILED: April 29, 2022
	)	

### TAMPA ELECTRIC COMPANY'S REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT AND MOTION FOR TEMPORARY PROTECTIVE ORDER

Pursuant to §366.093, Fla. Stat., Tampa Electric Company ("Tampa Electric" or "the company") submits the following Request for Specified Confidential Treatment and Motion for Temporary Protective Order relating to the company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a) and 423-2(b) for the months of December 2021, January 2022, and February 2022:

- 1. Attached hereto is a detailed Justification for the requested confidential treatment of the highlighted portions of Tampa Electric's 423 Forms for the months of December 2021, January 2022, and February 2022.
- 2. Tampa Electric requests that the information for which Tampa Electric seeks confidential classification not be declassified until 24 months after the issuance of the Commission Order disposing of this quarterly request. This time period is necessary to allow Tampa Electric to negotiate future contracts without its competitors (and other Customers) having access to information which would adversely affect the ability of Tampa Electric to negotiate future contracts. The period of time requested will ultimately protect Tampa Electric and its Customers.
- 3. The material for which classification is sought is intended to be and is treated by Tampa Electric as private and has not been disclosed.

WHEREFORE, Tampa Electric submits this quarterly Request for Confidential Treatment and Motion for Temporary Protective Order relating to the information contained in the attached Justification.

DATED this 29th day of April, 2022.

Respectfully submitted,

J. JEFFRY WAHLEN

MALCOLM N. MEANS

Ausley McMullen

Post Office Box 391

Tallahassee, Florida 32302

(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

#### **CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing Request for Specified Confidential Treatment and Motion for Temporary Protective Order, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 29th day of April, 2022 to the following:

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**ATTORNEY** 

Page 1 of 15

FORM 423-1			
Plant Name/Lines	Column	Justification	
Tampa Electric Company: 1 December 0 January 4 February	L	(1) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.	

FORM 423-1(a)			
Plant Name/Lines	Column	Justification	
Tampa Electric Company: 1 December 0 January 4 February	Н	(2) This information is contractual information which, if made public, "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. The information shows the price which Tampa Electric has paid for No. 2 fuel oil per barrel for specific shipments from specific suppliers. This information would allow suppliers to compare an individual supplier's price with the market "for that date of delivery" and thereby determine the contract pricing formula between Tampa Electric and that supplier.	
		Disclosure of the invoice price would allow suppliers to determine the contract price formula of their competitors. The knowledge of each other's prices would give suppliers information with which to actually control the pricing in No. 2 oil by either all quoting a particular price or adhering to a price offered by a major supplier. This could reduce or eliminate any opportunity for a major buyer, like Tampa Electric, to use its market presence to gain price concessions from any individual supplier. The end result is reasonably likely to be increased No. 2 fuel oil prices and, therefore, increased electric rates.	

Page 2 of 15

		FORM 423-1(a)
Tampa Electric Company: 1 December 0 January 4 February	I	(3) The contract data found in Columns I through O are algebraic functions of Column H. Thus, the publication of these columns together, or independently, could allow a supplier to derive the invoice price of No. 2 oil paid by Tampa Electric.
Tampa Electric Company: 1 December 0 January 4 February	J	(4) See item (3) above.
Tampa Electric Company: 1 December 0 January 4 February	K	(5) See item (3) above.
Tampa Electric Company: 1 December 0 January 4 February	L	(6) See item (3) above.
Tampa Electric Company: 1 December 0 January 4 February	M	(7) See item (3) above. In addition, for the fuel that does not meet contract requirements, Tampa Electric may reject the shipment, or accept the shipment and apply a quality adjustment. This is, in effect, a pricing term which is as important as the price itself and is therefore confidential for the reasons stated in paragraph (1) relative to price concessions.
Tampa Electric Company: 1 December 0 January 4 February	N	(8) See item (3) above. In addition, this column is as important as H from a confidentiality standpoint because of the relatively few times that there are quality or discount adjustments. That is, Column N will equal Column H most of the time. Consequently, it needs to be protected for the same reason as set forth in paragraph (1).

Page 3 of 15

		FORM 423-1(a)
Tampa Electric Company: 1 December 0 January 4 February	O	(9) See item (3) above.
Tampa Electric Company: 1 December 0 January 4 February	P	(10) This column discloses the value of additional transportation charges on a \$/Bbl basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.
Tampa Electric Company: 1 December 0 January 4 February	Q	(11) This column discloses the value of other charges on a \$/Bbl basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.
Tampa Electric Company: 1 December 0 January 4 February	R	(12) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.

Page 4 of 15

#### FORM 423-1(b)

Plant Name/Lines	Column	Justification
Tampa Electric Company: 0 December 0 January 56 February	Ι	(13) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.
		Disclosure of the invoice price would allow suppliers to determine the contract price formula of their competitors. The knowledge of each other's prices would give suppliers information with which to actually control the pricing in No. 2 oil by either all quoting a particular price or adhering to a price offered by a major supplier. This could reduce or eliminate any opportunity for a major buyer, like Tampa Electric, to use its market presence to gain price concessions from any individual supplier. The end result is reasonably likely to be increased No. 2 fuel oil prices and, therefore, increased electric rates.
Tampa Electric Company: 0 December 0 January 56 February	J	(14) See item (13) above.
Tampa Electric Company: 0 December 0 January 56 February	K	(15) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.

### Request for Specified Confidential Treatment Justification for December 2021, January 2022, and February 2022

Docket No. 20220001-EI

Page 5 of 15

	F	ORM 423-2
Plant Name/Lines	Column	Justification
Big Bend Station	G	(16) Disclosure of the effective purchase price
1 December		"would impair the efforts of Tampa Electric to
1 January		contract for goods or services on favorable terms."
2 February		Section 366.093(3)(d), Fla Stat. Additionally,
Polk Station		publishing the purchase price would enable one to
0 December		ascertain the total transportation charges by
0 January		subtracting the effective price from the delivered
0 February		price at the transfer facility, shown in Column I. Any
<b>United Bulk Terminal</b>		competitor with knowledge of the total transportation
Big Bend Station		charges would be able to use that information in
0-December		conjunction with the published delivered price at the
0-January		United Bulk Terminal Transfer Facility to determine
0-February		the segmented transportation costs, i.e., the separate
<b>United Bulk Terminal</b>		breakdown of transportation charges for river barge
Transfer Facility Polk Station		transport and for deep water transportation across the
0 December		Gulf of Mexico from the transfer facility to Tampa.
0 January		It is this segmented transportation cost data which is
0 February		proprietary and confidential. The disclosure of the
		segmented transportation costs would have a direct
		impact on Tampa Electric's future fuel and
		transportation contracts by informing potential
		bidders of current prices paid for services provided.
		That harm, which would flow to Tampa Electric and
		its Customers from such disclosure, was the subject
		of Prepared Direct Testimony of Mr. John R. Rowe,
		Jr. on behalf of Tampa Electric from September 29,

In the Commission's Order No. 12645 issued in Docket No. 830001-EU on November 3, 1983 (In re: Investigation of Fuel Adjustment Clauses of Electric Utilities), the Commission prescribed the current 423 Form filings. In so doing, the Commission observed:

1986, in Docket No.

Testimony").

860001-EI-D ("Rowe

Next, we must determine whether any portion of the monthly reports should be accorded confidential treatment. We agree that certain portions of the confidential information. However, many portions of the monthly reports will not. The proprietary information

### <u>Request for Specified Confidential Treatment</u> Justification for December 2021, January 2022, and February 2022

Docket No. 20220001-EI

Page 6 of 15

FORM 423-2		
Plant Name/Lines	Column Justification	

for all types of fuel is transportation. Any breakout of transportation costs must be treated confidentially. addition, F.O.B. mine prices for coal is proprietary in nature as is the price of Disclosure of separate fuel oil. transportation or F.O.B. mine prices would have a direct impact on a utility's future fuel and transportation contracts by informing potential bidders of current prices paid for services. Disclosure of fuel oil prices would have an indirect effect upon bidding suppliers. Suppliers would be reluctant to provide significant price concessions to an individual utility if prices were disclosed because other purchasers would seek similar concessions.

The vigorous competition discussed in Mr. Rowe's earlier testimony, as recognized by the Commission, justifies proprietary confidential treatment of the information in Column G.

Disclosure of this information "would impair the efforts of Tampa Electric to contract for goods and services on favorable terms." Section 366.093(3)(d), Fla. Stat. This information would inform other potential suppliers as to the price Tampa Electric is willing to pay for coal. This would give present and potential coal suppliers information which could be harmful to Tampa Electric's interests in negotiating coal supply agreements. This is much the same as paragraph (1) under Form 423-1(a) regarding No. 2 oil suppliers.

Page 7 of 15

		ORM 423-2
Plant Name/Lines	Column	Justification
Big Bend Station 1 December 1 January 2 February Polk Station 0 December 0 January	Н	(17) The disclosure of this information "woul impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. As was stated in (1) Columns G and H both need confidential protection because disclosure of either column will enable competitors to determine the segmente
0 February United Bulk Terminal Big Bend Station 0-December 0-January 0-February United Bulk Terminal Transfer Facility Polk Station 0 December 0 January		transportation charges. Accordingly, the sam reasons discussed in (1) likewise apply with regar to Column H.
Big Bend Station  1 December  1 January  2 February  Polk Station  0 December  0 January  0 February  United Bulk Terminal  Big Bend Station  0-December  0-January  0-February  United Bulk Terminal  Transfer Facility Polk Station	I	(18) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for good and services on favorable terms, as in this instance the effective purchase price and the delivered price are the same, no transportation charges apply.
0 December 0 January 0 February		

Page 8 of 15

		RM 423-2(a)
Plant Name/Lines	Column	Justification
Big Bend Station  1 December  1 January  2 February  Polk Station  0 December  0 January  0 February	G	(19) This column discloses the value of shorthau and loading charges on a \$/Ton basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price which, in turn, would adversely impact Tampa Electric's customers.
United Bulk Terminal Big Bend Station 0-December 0-January 0-February United Bulk Terminal Transfer Facility Polk Station 0 December 0 January 0 February		
Big Bend Station  1 December  1 January  2 February  Polk Station  0 December  0 January  0 February  United Bulk Terminal  Big Bend Station  0-December  0-January  0-February  United Bulk Terminal  Transfer Facility Polk Station  0 December  0 January  0 February	H	(20) If the original invoice price is made public one can subtract the original invoice price from the publicly disclosed delivered price at the United Bulk Terminal Transfer Facility and thereby determine the segmented river transportation cost Disclosure of the river transportation cost "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. Additional justification appears in paragraph (1) of the rationale for confidentiality of Column G of Form 423-2 (United Bulk Terminal Transfer Facility - Big Bend Station). See also Rowe Testimony.

Page 9 of 15

	FO	RM 423-2(a)
Plant Name/Lines	Column	Justification
Big Bend Station  1 December  1 January  2 February  Polk Station  0 December  0 January  0 February  United Bulk Terminal  Big Bend Station  0-December  0-January  0-February  United Bulk Terminal  Transfer Facility Polk Station  0 December  0 January	J	(21) This information, like that contained in Column H, would enable a competitor to "back into" the segmented transportation cost using the publicly disclosed delivered price at the United Bulk Terminal Transfer Facility. This would be done by subtracting the base price per ton from the delivered price at United Bulk Terminal, thereby revealing the river barge rate. Such disclosure "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. Additional justification appears in paragraph (1) of the rationale for confidentiality of Column G of Form 423-2 (United Bulk Terminal Transfer Facility - Big Bend Station). See also Rowe Testimony
Big Bend Station 1 December 1 January 2 February Polk Station 0 December 0 January 0 February United Bulk Terminal Big Bend Station 0-December 0-January 0-February United Bulk Terminal Transfer Facility Polk Station 0 December 0 January 0 February	L	(22) This information, if publicly disclosed, would enable a competitor to back into the segmented waterborne transportation costs using the already publicly disclosed delivered price of coal at the United Bulk Terminal Transfer Facility. Such disclosure "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. Additional justification appears in paragraph (1) of the rationale for confidentiality of Column G of Form 423-2 (United Bulk Terminal Transfer Facility - Big Bend Station). See also Rowe Testimony

Page 10 of 15

	FOF	RM 423-2(b)
Plant Name/Lines	Column	Justification
Big Bend Station  1 December  1 January  2 February  Polk Station  0 December  0 January  0 February  United Bulk Terminal  Big Bend Station  0-December  0-January  0-February  United Bulk Terminal  Transfer Facility Polk Station  0 December  0 January  0 February	G	(23) Disclosure of the effective purchase price in Column G "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. Such disclosure would enable a competitor to "back into" the segmented transportation cost using the publicly disclosed delivered price for coal at the United Bulk Terminal Transfer Facility. This would be done by subtracting the effective purchase price per ton from the price per ton delivered at United Bulk Terminal, thereby revealing the river barge rate. Additional justification appears in paragraph (1) of the rationale for confidentiality of Column G of Form 423-2 (United Bulk Terminal Transfer Facility - Big Bend Station). See also Rowe Testimony. Such disclosure would also adversely affect Tampa Electric's ability to negotiate future coal supply contracts.
Big Bend Station  1 December  1 January  2 February  Polk Station  0 December  0 January  0 February  United Bulk Terminal  Big Bend Station  0-December  0-January  0-February  United Bulk Terminal  Transfer Facility Polk Station  0 December  0 January  0 February	Н	(24) This column discloses the value of additional shorthaul and loading charges on a \$/Ton basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.

Page 11 of 15

		RM 423-2(b)					
Plant Name/Lines	Column	Justification					
Big Bend Station	I	(25) Disclosure of the rail rate per ton would					
1 December		adversely affect the ability of Tampa Electric to					
1 January		negotiate favorable rail rates. Disclosure of the rail					
2 February		rates paid would effectively eliminate any					
<b>Polk Station</b>		negotiating leverage and could lead to higher rail					
0 December		rates. This would work to the ultimate detriment of					
0 January		Tampa Electric and its customers. Accordingly,					
0 February		disclosure of this information "would impair the					
<b>United Bulk Terminal</b>		efforts of Tampa Electric to contract for goods or					
<b>Big Bend Station</b>		services on favorable terms." Section					
0-December		366.093(3)(d), Fla. Stat.					
0-January							
0-February							
<b>United Bulk Terminal</b>							
<b>Transfer Facility Polk Station</b>							
0 December							
0 January							
0 February							
Big Bend Station	J	(26) This column discloses the value of other rail					
1 December		charges on a \$/Ton basis, which is a negotiated					
1 January		price the disclosure of which would adversely					
2 February		impact Tampa Electric in future negotiations for					
Polk Station		this component of the overall price, which, in turn					
0 December		would adversely impact Tampa Electric's					
0 January		customers.					
0 February							
<b>United Bulk Terminal</b>							
<b>Big Bend Station</b>							
0-December							
0-January							
0-February							
<b>United Bulk Terminal</b>							
<b>Transfer Facility Polk Station</b>							
0 December							
0 January							
0 February							

Page 12 of 15

FORM 423-2(b)										
Plant Name/Lines	Column	Justification								
Big Bend Station	K	(27) These columns contained information the								
1 December		disclosure of which "would impair the efforts of								
1 January		Tampa Electric to contract for goods or services or								
2 February		favorable terms." Section 366.093(3)(d), Fla. Stat.								
Polk Station		Each of these columns provides specific								
0 December		information on segmented transportation costs								
0 January		which are the primary objects of this request.								
0 February		Additional justification appears in paragraph (1) of								
United Bulk Terminal		the rationale for confidentiality for Column G on								
Big Bend Station		423-2 (United Bulk Terminal Transfer Facility -								
0-December		Big Bend Station). See also Rowe Testimony								
0-January		<i>y</i>								
0-February										
United Bulk Terminal										
Transfer Facility Polk Station										
0 December										
0 January										
0 February										
,										
Big Bend Station	L	(28) See item (27) above.								
1 December										
1 January										
2 February										
Polk Station										
0 December										
0 January										
0 February										
United Bulk Terminal										
Big Bend Station										
0-December										
0-January										
0-February										
United Bulk Terminal										
Transfer Facility Polk Station										
0 December										
0 January										
0 February										

Page 13 of 15

FORM 423-2(b)										
Plant Name/Lines	Column	Justification								
Big Bend Station	M	(29) See item (27) above.								
1 December	171	(27) See Item (27) above.								
1 January										
2 February										
Polk Station										
0 December										
0 January										
0 February										
United Bulk Terminal										
Big Bend Station										
0-December										
0-January										
0-February										
United Bulk Terminal										
Transfer Facility Polk Station										
0 December										
0 January										
0 February										
o i cordary										
Big Bend Station	N	(30) See item (27) above.								
1 December										
1 January										
2 February										
Polk Station										
0 December										
0 January										
0 February										
<b>United Bulk Terminal</b>										
Big Bend Station										
0-December										
0-January										
0-February										
United Bulk Terminal										
<b>Transfer Facility Polk Station</b>										
0 December										
0 January										
0 February										

Page 14 of 15

FORM 423-2(b)										
Plant Name/Lines	Column	Justification								
Big Bend Station	O	(31) See item (27) above.								
1 December	Ü	(31) 300 110111 (27) 400 (01)								
1 January										
2 February										
Polk Station										
0 December										
0 January										
0 February										
United Bulk Terminal										
Big Bend Station										
0-December										
0-January										
0-February										
United Bulk Terminal										
Transfer Facility Polk Station										
0 December										
0 January										
0 February										
Dig Dand Station	P	(22) See item (27) shave								
<b>Big Bend Station</b> 1 December	r	(32) See item (27) above.								
1 January										
2 February										
Polk Station										
0 December										
0 January										
0 February										
United Bulk Terminal										
Big Bend Station										
0-December										
0-January										
0-February										
United Bulk Terminal										
Transfer Facility Polk Station										
0 December										
0 January										
0 February										

Page 15 of 15

FORM 423-2(b)											
Plant Name/Lines	Column	Justification									
Big Bend Station  1 December  1 January  2 February  Polk Station  0 December  0 January  0 February  United Bulk Terminal  Big Bend Station  0-December  0-January  0-February  United Bulk Terminal  Transfer Facility Polk Station	Q	Justification  (33) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for good and services on favorable terms, as in this instance the effective purchase price and the delivered price are the same, no transportation charges apply.									
<ul><li>0 December</li><li>0 January</li></ul>											
0 February											

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December 2021

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

5. Date Completed: February 15, 2021

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Type	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Type	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/BbI)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1.	Polk	Tropic Oil	Seaport Canaveral Terminal	S	Polk Station	12/1/2021	F02	0.00%	138500	2,488.00	

#### DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December 2021

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting
 (813) - 228 - 4769 adreme Leur

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

Page 1 of 1

6. Date Completed: February 15, 2021

							Invoice	Invoice		Net	Net	Quality	Purchase	to	Transport	Other	Delivered
Line	Plant		Delivery	Delivery	Type	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges	Price
No.	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/BbI)	\$	\$	\$	(\$/BbI)	(\$/BbI)	(\$/BbI)	(\$/BbI)	(\$/BbI)	(\$/BbI)	(\$/BbI)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)	(r)
1.	Polk	Tropic Oil	Seaport Canaveral Terminal	12/1/2021	F02	2,488.00											

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: December 2021

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed:

February 15, 2021

		Form		Original	Old					Delivered	
Line	Month	Plant		Line	Volume	Form	Column	Old	New	Price	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Title	Value	Value	(\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

None

1.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December 2021

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: February 15, 2021

										As Receive	As Received Coal Quality			
						Effective Purchase	Total Transport	Delivered Price Transfer	Sulfur	BTU	Ash	Moisture		
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content		
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)		
1.	Knight Hawk Coal	8, IL, 145	LTC	ОВ	53,436.76				2.94	11,050	8.09	14.41		

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data

1. Reporting Month: December 2021 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) - 228 - 4769

2. Reporting Company: Tampa Electric Company 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Station (1) 6. Date Completed: February 15, 2021

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Knight Hawk Coal	8, IL, 145	LTC	53,436.76	N/A			\$0.00		\$0.49	

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December 2021

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: February 15, 2021

							Add'l		Rail Charges			terborne Cha	5		Total	Delivered
Line		Mine	Shipping	Trans- port		Effective Purchase Price	Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge Rate	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related	Transpor- tation Charges	Price Transfer Facility
Line No. (a)	Supplier Name (b)	Location (c)	Point (d)	Mode (e)	Tons (f)	(\$/Ton) (g)	(\$/Ton) (h)	(\$/Ton) (i)	(\$/Ton) (j)	(\$/Ton) (k)	(\$/Ton) (I)	(\$/Ton) (m)	(\$/Ton) (n)	Charges (\$/Ton) (o)	(\$/Ton) (p)	(\$/Ton) (q)
1.	Knight Hawk Coal	8, IL, 145	Perry Cnty, IL	ОВ	53,436.76											

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data
1. Reporting Month: December 2021 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

2. Reporting Company: Tampa Electric Company 5. Signature of Official Submitting Form:\_

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: February 15, 2021

									As Received Coal Quality				
						Effective	Total	Delivered					
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture	
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content	
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	
* *		* *			* *	,	. ,	• *		. ,	.,	. ,	

1. None

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

Adrienne S. Lewis, Director Regulatory Accounting

4. Name, Title & Telephone Number of Contact Person Concerning Data

1. Reporting Month: December 2021 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

2. Reporting Company: Tampa Electric Company 5. Signature of Official Submitting Form:

3. Plant Name: Polk Station (1) 6. Date Completed: February 15, 2021

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December 2021

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: February 15, 2021

									Rail C	harges	Wate	erborne Char	ges			
							Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)

None

(1) Col (o) Other Related Charges includes the cost of trucking.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data
1. Reporting Month: December 2021 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

2. Reporting Company: Tampa Electric Company 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: February 15, 2021

										As Recei	ved Coal Qu	ality
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

. None

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December 2021

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: February 15, 2021

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December 2021

2. Reporting Company: Tampa Electric Company

None

1.

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: February 15, 2021

							Add'l		Rail Charges			terborne Cha		Total	Delivered	
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December 2021

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: February 15, 2021

										As Receive	d Coal Quality	/
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December 2021

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: February 15, 2021

						Retro-			
			F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
			Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No. Supplier Name Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a) (b) (c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

. None

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December 2021

2. Reporting Company: Tampa Electric Company

(813) 228 - 4769 5. Signature of Official Submitting Form

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed:

February 15, 2021

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

							Add'l	Rail Charges				terborne Char	Total	Delivered		
Line		Mine	Shipping	Trans- port		Effective Purchase Price	Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge Rate	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges	Transpor- tation Charges	Price Transfer Facility
No. (a)	Supplier Name (b)	Location (c)	Point (d)	Mode (e)	Tons (f)	(\$/Ton) (g)	(\$/Ton) (h)	(\$/Ton) (i)	(\$/Ton) (j)	(\$/Ton) (k)	(\$/Ton) (I)	(\$/Ton) (m)	(\$/Ton) (n)	(\$/Ton) (o)	(\$/Ton) (p)	(\$/Ton) (q)

None

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January 2022

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

5. Date Completed: March 15, 2022

								Sultur	BIU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Type	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Type	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/BbI)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1.	None										

1. Reporting Month: January 2022

2. Reporting Company: Tampa Electric Company

None

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting
 (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

adreme Leur

6. Date Completed: March 15, 2022

Line	Plant	Overallies Marre	Delivery	Delivery	Туре	Volume	Invoice Price	Invoice Amount	Discount	Net Amount	Net Price	Quality Adjust.	Purchase Price	Transport to Terminal	Add'l Transport Charges	Other Charges	Delivered Price
No.	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/BbI)	\$	\$	\$	(\$/BbI)	(\$/BbI)	(\$/BbI)	(\$/BbI)	(\$/BbI)	(\$/BbI)	(\$/BbI)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(p)	(r)

FPSC FORM 423-1(a) (2/87)

1. Reporting Month: January 2022

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:\_

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed:

March 15, 2022

		Form		Original	Old					Delivered	
Line	Month	Plant		Line	Volume	Form	Column	Old	New	Price	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Title	Value	Value	(\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

None

1.

1. Reporting Month: January 2022 Submitted on this Form:

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (202) 0.000 1730

(813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Station (1)

2. Reporting Company: Tampa Electric Company

6. Date Completed: March 15, 2022

										As Receive	d Coal Quality	r
						Effective Purchase	Total Transport	Delivered Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)
1.	Knight Hawk Coal	8, IL, 145	LTC	ОВ	58,082.39				2.97	11,071	8.07	14.45

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: March 15, 2022

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Knight Hawk Coal	8, IL, 145	LTC	58,082.39	N/A			\$0.00		\$0.56	

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

1. Reporting Month: January 2022

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: March 15, 2022

									Rail Charges		Wat	terborne Cha	rges			
						Effective	Add'l Shorthaul		Other	River	Trans-	Ocean	Other	Other	Total Transpor-	Delivered Price
Line		Mine	Shipping	Trans- port		Purchase Price	& Loading Charges	Rail Rate	Rail Charges	Barge Rate	loading Rate	Barge Rate	Water Charges	Related Charges	tation Charges	Transfer Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1.	Knight Hawk Coal	8, IL, 145	Perry Cnty, IL	ОВ	58,082.39											

4. Name, Title & Telephone Number of Contact Person Concerning Data

1. Reporting Month: January 2022 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

2. Reporting Company: Tampa Electric Company 5. Signature of Official Submitting Form:\_

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: March 15, 2022

										As Receive	d Coal Quality	y
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
* *		* *			* *	,	. ,	• *		. ,	.,	. ,

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data

1. Reporting Month: January 2022 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1) 6. Date Completed: March 15, 2022

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

4. Name, Title & Telephone Number of Contact Person Concerning Data 1. Reporting Month: January 2022

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

2. Reporting Company: Tampa Electric Company

6. Date Completed: March 15, 2022

							Add'l		Rail Cha	•		erborne Char	•		Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)

None

(1) Col (o) Other Related Charges includes the cost of trucking.

4. Name, Title & Telephone Number of Contact Person Concerning Data
1. Reporting Month: January 2022 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

2. Reporting Company: Tampa Electric Company 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: March 15, 2022

										As Recei	ved Coal Qua	ality
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: March 15, 2022

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: January 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: March 15, 2022

								Rail Charges		Wa	terborne Cha	rges			
						Add'l								Total	Delivered
					Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
			Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line	Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No. Supplier Na	me Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)

1. Reporting Month: January 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

6. Date Completed: March 15, 2022

Adrienne S. Lewis, Director Regulatory Accounting

										As Receive	d Coal Quality	/
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January 2022

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: March 15, 2022

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

1. Reporting Month: January 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed:

March 15, 2022

							Add'l		Rail Char	5		terborne Char	•		Total	Delivered
				Trans-		Effective Purchase	Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	Price Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)

None

1. Reporting Month: February 2022

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/BbI) (I)
1.	Polk	Tropic Oil	Seaport Canaveral Terminal	S	Polk Station	2/21/2022	F02	0.00%	138500	1,065.60	
2.	Polk	Tropic Oil	Seaport Canaveral Terminal	S	Polk Station	2/24/2022	F02	0.00%	138500	1,065.24	
3.	Polk	Tropic Oil	Seaport Canaveral Terminal	S	Polk Station	2/25/2022	F02	0.00%	138500	1,065.95	
4.	Polk	Tropic Oil	Seaport Canaveral Terminal	S	Polk Station	2/28/2022	F02	0.00%	138500	2,125.74	

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: February 2022

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:\_

Adrienne S. Lewis, Director Regulatory Accounting

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/BbI) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	Tropic Oil	2/21/2022	Seaport Canaveral Terminal	F02	1,065.60											
2.	Polk	Tropic Oil	2/24/2022	Seaport Canaveral Terminal	F02	1,065.24											
3.	Polk	Tropic Oil	2/25/2022	Seaport Canaveral Terminal	F02	1,065.95											
4.	Polk	Tropic Oil	2/28/2022	Seaport Canaveral Terminal	F02	2,125.74											

1. Reporting Month: February 2022

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

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4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

Line No.	Month Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	Delivered Price (\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) 	(i) 	(j)	(k)	(I)
1	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1	(b) Plant Name	n/a	Polk		Omitted in error
2	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1	(c) Supplier Name	n/a	Tropic Oil		Omitted in error
3	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1	(d) Shipping Point	n/a	Seaport Canaveral Terminal		Omitted in error
4	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1	(e) Purchase Type	n/a	S		Omitted in error
5	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1	(f) Delivery Location	n/a	Polk Station		Omitted in error
6	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1	(g) Delivery Date	n/a	11/29/2021		Omitted in error
7	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1	(h) Type Oil	n/a	F02		Omitted in error
8	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1	(i) Sulfur Content %	n/a	0		Omitted in error
9	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1	(j) BTU Content (BTU/Gal)	n/a	138500		Omitted in error
10	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1	(k) Volume (Bbls)	n/a	177.6		Omitted in error
11	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1	(I) Delivered Price (\$/BbI)	n/a			Omitted in error
12	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1(a)	(b) Plant Name	n/a	Polk		Omitted in error
13	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1(a)	(c) Supplier Name	n/a	Tropic Oil		Omitted in error
14	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1(a)	(d) Delivery Location	n/a	Polk Station		Omitted in error
15	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1(a)	(e) Delivery Date	n/a	11/29/2021		Omitted in error
16	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1(a)	(f) Type Oil	n/a	F02		Omitted in error
17	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1(a)	(g) Volume (Bbls)	n/a	177.6		Omitted in error
18	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1(a)	(h) Invoice Price (\$/Bbl)	n/a			Omitted in error
19	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1(a)	(i) Invoice Amount \$	n/a			Omitted in error
20	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1(a)	(j) Discount \$	n/a	0		Omitted in error

1. Reporting Month: February 2022

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	Delivered Price (\$/Bbls) (k)	Reason for Revision (I)
21	Nov 2021	 Polk	Tropic Oil	n/a	0.00	423-1(a)	(k) Net Amount \$	n/a			Omitted in error
22	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1(a)	(I) Net Price (\$/Bbl)	n/a			Omitted in error
23	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1(a)	(m) Quality Adjust. (\$/Bbl)	n/a			Omitted in error
24	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1(a)	(n) Effective Purchase Price (\$/Bbl)	n/a			Omitted in error
		Polk	Tropic Oil		0.00	. ,	, ,				Omitted in error
25	Nov 2021		·	n/a		423-1(a)	(o) Transport to Terminal (\$/Bbl)	n/a			
26	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1(a)	(p) Add'l Transport Charges (\$/Bbl)	n/a			Omitted in error
27	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1(a)	(q) Other Charges (\$/Bbl)	n/a			Omitted in error
28	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1(a)	(r) Delivered Price (\$/Bbl)	n/a			Omitted in error
29	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1	(b) Plant Name	n/a	Polk		Omitted in error
30	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1	(c) Supplier Name	n/a	Tropic Oil		Omitted in error
31	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1	(d) Shipping Point	n/a	Seaport Canaveral Terminal		Omitted in error
32	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1	(e) Purchase Type	n/a	S		Omitted in error
33	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1	(f) Delivery Location	n/a	Polk Station		Omitted in error
34	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1	(g) Delivery Date	n/a	11/30/2021		Omitted in error
35	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1	(h) Type Oil	n/a	F02		Omitted in error
36	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1	(i) Sulfur Content %	n/a	0		Omitted in error
37	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1	(j) BTU Content (BTU/Gal)	n/a	138500		Omitted in error
38	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1	(k) Volume (Bbls)	n/a	3907.19		Omitted in error
39	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1	(I) Delivered Price (\$/BbI)	n/a			Omitted in error
40	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1(a)	(b) Plant Name	n/a	Polk		Omitted in error

1. Reporting Month: February 2022

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	Delivered Price (\$/Bbls) (k)	Reason for Revision (I)
41	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1(a)	(c) Supplier Name	n/a	Tropic Oil		Omitted in error
42	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1(a)	(d) Delivery Location	n/a	Polk Station		Omitted in error
43	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1(a)	(e) Delivery Date	n/a	11/30/2021		Omitted in error
44	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1(a)	(f) Type Oil	n/a	F02		Omitted in error
45	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1(a)	(g) Volume (Bbls)	n/a	3907.19		Omitted in error
46	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1(a)	(h) Invoice Price (\$/BbI)	n/a			Omitted in error
47	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1(a)	(i) Invoice Amount \$	n/a			Omitted in error
48	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1(a)	(j) Discount \$	n/a	0		Omitted in error
49	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1(a)	(k) Net Amount \$	n/a			Omitted in error
50	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1(a)	(I) Net Price (\$/BbI)	n/a			Omitted in error
51	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1(a)	(m) Quality Adjust. (\$/Bbl)	n/a			Omitted in error
52	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1(a)	(n) Effective Purchase Price (\$/Bbl)	n/a			Omitted in error
53	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1(a)	(o) Transport to Terminal (\$/Bbl)	n/a			Omitted in error
54	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1(a)	(p) Add'l Transport Charges (\$/Bbl)	n/a			Omitted in error
55	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1(a)	(q) Other Charges (\$/Bbl)	n/a			Omitted in error
56	Nov 2021	Polk	Tropic Oil	n/a	0.00	423-1(a)	(r) Delivered Price (\$/Bbl)	n/a			Omitted in error

1. Reporting Month: February 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

										As Receive	d Coal Quality	•
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	125.41003 Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Foresight Coal	8, IL, 055	S	UR	12,859.85				2.53	11,945	7.91	10.36
2.	Knight Hawk Coal	8, IL, 145	LTC	ОВ	29,341.62				2.94	10,953	8.03	15.33

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective 125.41003 Price (\$/Ton) (I)
1.	Foresight Coal	8, IL, 055	S	12,859.85	N/A			\$0.00		\$2.18	
2.	Knight Hawk Coal	8, IL, 145	LTC	29,341.62	N/A			\$0.00		\$0.35	

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

1. Reporting Month: February 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

5. Signature of Official Submitting Form:\_

Adrienne S. Lewis, Director Regulatory Accounting

							Add'l		Rail Charges			erborne Cha	•		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	125.41003 loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transportation Charges (\$/Ton) (p)	Price Transfer
1. 2.	Foresight Coal Knight Hawk Coal	8, IL, 055 8, IL, 145	Franklin, IL Perry Cnty, IL	UR OB	12,859.85 29,341.62											

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

1. Reporting Month: February 2022

6. Date Completed: April 15, 2022

										As Receive	ed Coal Qualit	ty
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	125.41003	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data

1. Reporting Month: February 2022 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1) 6. Date Completed: April 15, 2022

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	125.41003
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

2. Reporting Company: Tampa Electric Company

This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

Adrienne S. Lewis, Director Regulatory Accounting

1. Reporting Month: February 2022

2. Reporting Company: Tampa Electric Company 5. Signature of Official Submitting Form:

3. Plant Name: Polk Station (1) 6. Date Completed: April 15, 2022

									Rail Cha	arges	Wate	rborne Char	ges			
							Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	125.41003	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)

. None

(1) Col (o) Other Related Charges includes the cost of trucking.

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

2. Reporting Company: Tampa Electric Company 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: April 15, 2022

										As Recei	ved Coal Qu	ality
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	125.41	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

. None

1. Reporting Month: February 2022

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: April 15, 2022

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	125.41003
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: February 2022

2. Reporting Company: Tampa Electric Company

None

1.

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: April 15, 2022

							Add'l		Rail Charges			erborne Cha	•		Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	125.41003	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: February 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: April 15, 2022

										As Receive	ed Coal Quality	1
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	125.41003	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February 2022

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: April 15, 2022

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	125.41003
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

1. Reporting Month: February 2022

2. Reporting Company: Tampa Electric Company

(813) 228 - 4769 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed:

April 15, 2022

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

							Add'l		Rail Char	3		erborne Char	•		Total	Delivered
				Trans-		Effective Purchase	Shorthaul & Loading	Rail	Other Rail	River Barge	125.41003 loading	Ocean Barge	Other Water	Other Related	Transpor- tation	Price Transfer
Line		Mine	Shipping	port	_	Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton) (k)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(D)	(C)	(a)	(e)		(9)	(h)		(j)	(K)	(I)	(m)	(n)	(0)	(p)	(q)

None